



PEOPLES GAS

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July 17, 2009

VIA FEDERAL EXPRESS

Ms. Ann Cole, Commission Clerk
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 090003-GU --Purchased Gas Adjustment (PGA) Clause

Dear Ms. Cole:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of June 2009[consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) the Open Access Gas Purchased and the Supplement to A-1 Supporting Detail reports for the month, (c) invoices covering People's gas purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and interstate pipeline refunds (if any)].

If you have any questions, please contact me at (813) 228-4149. My fax number is (813) 228-4194. Thank you.

Sincerely,

PEOPLES GAS SYSTEM

W. Edward Elliott
Manager-Gas Accounting

Enclosures
cc: Ms. Paula Brown

COM h:\gas_acct\pga\Letter for Monthly Actual PGA Filing.doc

- ECR
- GEL
- OPC
- RCP
- SSC
- SGA
- ADM
- CLK

PEOPLES GAS
702 NORTH FRANKLIN STREET
P. O. BOX 2562
TAMPA, FL 33601-2562
AN EQUAL OPPORTUNITY COMPANY

DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK

WWW.PEOPLES GAS.COM

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 Page 1 of 3		
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 09 through DECEMBER 09								
		CURRENT MONTH: JUNE 09				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$93,477	\$50,479	(\$42,998)	(65.18)	\$915,275	\$586,629	(\$328,646)	(56.02)	
2	NO NOTICE SERVICE	\$31,928	\$31,928	\$1	0.00	\$230,744	\$230,746	\$2	0.00	
3	SWING SERVICE	\$8,625	\$0	(\$8,625)	#DIV/0!	\$25,130	\$0	(\$25,130)	#DIV/0!	
4	COMMODITY (Other)	\$13,725,900	\$5,126,242	(\$8,599,658)	(167.76)	\$108,699,192	\$63,525,981	(\$45,173,211)	(71.11)	
5	DEMAND	\$3,024,393	\$2,431,895	(\$592,498)	(24.36)	\$23,359,182	\$21,387,513	(\$1,971,669)	(9.22)	
6	OTHER	\$177,400	\$160,000	(\$17,400)	(10.87)	\$1,105,529	\$1,039,000	(\$66,529)	(6.40)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$22,021	\$19,768	(\$2,253)	(11.40)	\$181,927	\$171,515	(\$10,412)	(6.07)	
8	DEMAND	\$288,048	\$258,574	(\$29,474)	(11.40)	\$1,335,208	\$1,289,026	(\$46,182)	(3.58)	
9	OTHER	\$230,369	\$267,427	\$37,058	13.86	\$1,621,921	\$1,667,966	\$46,045	2.78	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$16,521,284	\$7,254,775	(\$9,266,509)	(127.73)	\$131,195,996	\$83,641,362	(\$47,554,634)	(56.86)	
12	NET UNBILLED	(\$1,071,805)	\$0	\$1,071,805	0.00	(\$5,269,421)	\$0	\$5,269,421	0.00	
13	COMPANY USE	\$22,612	\$0	(\$22,612)	0.00	\$93,386	\$0	(\$93,386)	0.00	
14	TOTAL THERM SALES (11)	\$15,998,920	\$7,254,775	(\$8,744,145)	(120.53)	\$136,289,650	\$83,641,362	(\$52,648,288)	(62.95)	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	33,325,380	20,583,632	(12,741,748)	(61.90)	188,347,190	138,652,695	(49,694,495)	(35.84)	
16	NO NOTICE SERVICE	6,450,000	6,450,000	0	0.00	46,615,000	46,615,000	0	0.00	
17	SWING SERVICE	0	0	0	#DIV/0!	100,000	-	(100,000)	#DIV/0!	
18	COMMODITY (Other)	29,113,377	8,412,502	(20,700,875)	(246.07)	194,543,474	75,965,607	(118,577,867)	(156.09)	
19	DEMAND	60,696,710	46,924,150	(13,772,560)	(29.35)	493,184,527	443,287,115	(49,897,412)	(11.28)	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	7,103,530	6,376,666	(726,864)	(11.40)	36,146,130	33,554,124	(2,592,006)	(7.72)	
22	DEMAND	7,103,530	6,376,666	(726,864)	(11.40)	36,146,130	33,554,124	(2,592,006)	(7.72)	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	29,113,377	8,412,502	(20,700,875)	(246.07)	194,643,474	75,965,607	(118,677,867)	(156.23)	
25	NET UNBILLED	(805,365)	0	805,365	0.00	(3,217,310)	-	3,217,310	0.00	
26	COMPANY USE	25,681	0	(25,681)	0.00	132,786	-	(132,786)	0.00	
27	TOTAL THERM SALES (24)	30,398,321	8,412,502	(21,985,819)	(261.35)	194,400,151	75,965,607	(118,434,544)	(155.91)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00280	0.00245	(0.00035)	(14.38)	0.00486	0.00423	(0.00063)	(14.86)
29	NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00
30	SWING SERVICE	(3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.25130	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other)	(4/18)	0.47146	0.60936	0.13790	22.63	0.55874	0.83625	0.27751	33.18
32	DEMAND	(5/19)	0.04983	0.05183	0.00200	3.86	0.04736	0.04825	0.00088	1.83
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00310	0.00310	0.00000	0.00	0.00503	0.00511	0.00008	1.54
35	DEMAND	(8/22)	0.04055	0.04055	0.00000	0.00	0.03694	0.03842	0.00148	3.85
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.56748	0.86238	0.29490	34.20	0.67403	1.10104	0.42701	38.78
38	NET UNBILLED	(12/25)	1.33083	0.00000	(1.33083)	0.00	1.63783	0.00000	(1.63783)	0.00
39	COMPANY USE	(13/26)	0.88049	0.00000	(0.88049)	0.00	0.70328	0.00000	(0.70328)	0.00
40	TOTAL THERM SALES	(11/27)	0.54349	0.86238	0.31889	36.98	0.67488	1.10104	0.42617	38.71
41	TRUE-UP	(E-4)	(0.00328)	(0.00328)	0.00000	0.00	(0.00328)	(0.00328)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.54021	0.85910	0.31889	37.12	0.67160	1.09776	0.42617	38.82
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.54293	0.86342	0.32049	37.12	0.67497	1.10328	0.42831	38.82
45	PGA FACTOR ROUNDED TO NEAREST .001		0.54293	0.86342	0.32049	37.12	0.67497	1.10328	0.42831	38.82

DOCUMENT NUMBER-DATE

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COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1		
For Residential Customers		FOR THE PERIOD OF: JANUARY 09 through DECEMBER 09						Page 2 of 3		
		CURRENT MONTH: JUNE 09				PERIOD TO DATE				
		REV. FLEX		DIFFERENCE		REV. FLEX		DIFFERENCE		
		ACTUAL	DOWN EST.	AMOUNT	%	ACTUAL	DOWN EST.	AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$45,682	\$23,882	(\$21,800)	(91.28)	\$534,146	\$326,276	(\$207,870)	(63.71)	
2	NO NOTICE SERVICE	\$17,448	\$17,448	\$0	0.00	\$131,190	\$131,191	\$1	0.00	
3	SWING SERVICE	\$4,215	\$0	(\$4,215)	#DIV/0!	\$11,891	\$0	(\$11,891)	#DIV/0!	
4	COMMODITY (Other)	\$6,707,848	\$2,425,225	(\$4,282,623)	(178.59)	\$62,890,325	\$35,164,485	(\$27,725,840)	(78.85)	
5	DEMAND	\$1,852,831	\$1,329,031	(\$323,800)	(24.36)	\$13,266,062	\$12,162,021	(\$1,104,041)	(9.08)	
6	OTHER	\$88,695	\$75,696	(\$10,999)	(14.53)	\$626,519	\$560,308	(\$66,211)	(11.82)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$10,762	\$9,352	(\$1,410)	(15.08)	\$105,423	\$94,694	(\$10,729)	(11.33)	
8	DEMAND	\$157,418	\$141,311	(\$16,107)	(11.40)	\$753,941	\$727,226	(\$26,715)	(3.67)	
9	OTHER	\$125,897	\$146,149	\$20,252	0.00	\$919,632	\$941,415	\$21,783	0.00	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$8,220,642	\$3,574,470	(\$4,646,172)	(129.98)	\$75,881,137	\$46,580,946	(\$29,100,191)	(62.47)	
12	NET UNBILLED	(\$662,716)	\$0	\$662,716	0.00	(\$3,703,967)	\$0	\$3,703,967	0.00	
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
14	TOTAL THERM SALES (11)	\$2,928,488	\$3,574,470	\$645,982	18.07	\$49,282,290	\$46,580,946	(\$2,681,344)	(5.76)	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	16,286,113	9,738,116	(6,547,997)	(67.24)	106,919,115	75,219,750	(31,699,365)	(42.14)	
16	NO NOTICE SERVICE	3,524,925	3,524,925	0	0.00	26,502,999	26,502,999	0	0.00	
17	SWING SERVICE	0	0	0	#DIV/0!	62,030	-	(62,030)	#DIV/0!	
18	COMMODITY (Other)	14,227,707	3,979,955	(10,247,752)	(257.48)	111,068,344	41,619,754	(69,448,590)	(166.86)	
19	DEMAND	33,170,752	25,644,048	(7,526,704)	(29.35)	280,225,326	252,206,460	(28,018,866)	(11.11)	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	3,471,495	3,016,801	(454,694)	(15.07)	20,205,792	17,985,928	(2,219,864)	(12.34)	
22	DEMAND	3,882,079	3,484,848	(397,231)	(11.40)	20,351,878	18,915,004	(1,436,874)	(7.60)	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	14,227,707	3,979,955	(10,247,752)	(257.48)	111,130,374	41,619,754	(69,510,620)	(167.01)	
25	NET UNBILLED	(579,566)	0	579,566	0.00	(2,396,397)	-	2,396,397	0.00	
26	COMPANY USE	0	0	0	0.00	-	-	0	0.00	
27	TOTAL THERM SALES (24)	4,013,280	3,979,955	(33,325)	(0.84)	47,071,018	41,619,754	(5,451,264)	(13.10)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00280	0.00245	(0.00035)	(14.38)	0.00500	0.00434	(0.00066)	(15.17)
29	NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00
30	SWING SERVICE	(3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.19170	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other)	(4/18)	0.47146	0.80936	0.13790	22.63	0.56623	0.84490	0.27867	32.98
32	DEMAND	(5/19)	0.04983	0.05183	0.00200	3.86	0.04734	0.04822	0.00088	1.83
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00310	0.00310	(0.00000)	(0.00)	0.00522	0.00526	0.00005	0.90
35	DEMAND	(8/22)	0.04055	0.04055	0.00000	0.00	0.03705	0.03845	0.00140	3.65
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.57779	0.89811	0.32032	35.67	0.68101	1.11920	0.43819	39.15
38	NET UNBILLED	(12/25)	1.14347	0.00000	(1.14347)	0.00	1.54564	0.00000	(1.54564)	0.00
39	COMPANY USE	(13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	2.04836	0.89811	0.32032	35.67	1.60781	1.11920	(0.48860)	(43.66)
41	TRUE-UP	(E-4)	(0.00328)	(0.00328)	0.00000	0.00	(0.00328)	(0.00328)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	2.04508	0.89483	(1.15025)	(128.54)	1.60453	1.11592	(0.48860)	(43.78)
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	2.05537	0.89933	(1.15604)	(128.54)	1.61260	1.12153	(0.49107)	(43.79)
45	PGA FACTOR ROUNDED TO NEAREST .001		205.537	89.933	(115.60373)	(128.54)	161.260	112.153	(49.10724)	(43.79)

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1		
For Commercial Customers		FOR THE PERIOD OF: JANUARY 09 through DECEMBER 09						Page 3 of 3		
		CURRENT MONTH: JUNE 09				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$47,795	\$26,597	(\$21,198)	(79.70)	\$381,130	\$260,353	(\$120,777)	(46.39)	
2	NO NOTICE SERVICE	\$14,479	\$14,479	\$0	0.00	\$99,554	\$99,554	\$0	0.00	
3	SWING SERVICE	\$4,410	\$0	(\$4,410)	#DIV/0!	\$13,239	\$0	(\$13,239)	#DIV/0!	
4	COMMODITY (Other)	\$7,018,053	\$2,701,017	(\$4,317,036)	(159.83)	\$45,808,868	\$28,361,496	(\$17,447,372)	(61.52)	
5	DEMAND	\$1,371,562	\$1,102,864	(\$268,698)	(24.36)	\$10,093,119	\$9,225,492	(\$867,627)	(9.40)	
6	OTHER	\$90,704	\$84,304	(\$6,400)	(7.59)	\$479,009	\$478,692	(\$317)	(0.07)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$11,259	\$10,416	(\$843)	(8.09)	\$78,504	\$76,821	\$317	0.41	
8	DEMAND	\$130,630	\$117,263	(\$13,367)	(11.40)	\$581,267	\$561,800	(\$19,467)	(3.47)	
9	OTHER	\$104,472	\$121,278	\$16,806	0.00	\$702,288	\$728,551	\$24,263	0.00	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$8,300,642	\$3,680,304	(\$4,620,338)	(125.54)	\$55,514,860	\$37,060,415	(\$18,454,445)	(49.80)	
12	NET UNBILLED	(\$409,089)	\$0	\$409,089	0.00	(\$1,565,454)	\$0	\$1,565,454	0.00	
13	COMPANY USE	\$22,612	\$0	(\$22,612)	0.00	\$93,386	\$0	(\$93,386)	0.00	
14	TOTAL THERM SALES (11)	\$13,070,432	\$3,680,304	(\$9,390,128)	(255.15)	\$87,027,360	\$37,060,415	(\$49,966,945)	(134.83)	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	17,039,267	10,845,516	(6,193,751)	(57.11)	81,428,075	63,432,945	(17,995,130)	(28.37)	
16	NO NOTICE SERVICE	2,925,075	2,925,075	0	0.00	20,112,004	20,112,004	0	0.00	
17	SWING SERVICE	0	0	0	#DIV/0!	37,970	-	(37,970)	#DIV/0!	
18	COMMODITY (Other)	14,885,670	4,432,547	(10,453,123)	(235.83)	83,475,130	34,345,853	(49,129,277)	(143.04)	
19	DEMAND	27,525,958	21,280,102	(6,245,856)	(29.35)	212,959,201	191,080,655	(21,878,546)	(11.45)	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	3,632,035	3,359,865	(272,170)	(8.10)	15,940,338	15,568,196	(372,142)	(2.39)	
22	DEMAND	3,221,451	2,891,818	(329,633)	(11.40)	15,794,252	14,639,120	(1,155,132)	(7.89)	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	14,885,670	4,432,547	(10,453,123)	(235.83)	83,513,100	34,345,853	(49,167,247)	(143.15)	
25	NET UNBILLED	(225,799)	0	225,799	0.00	(820,913)	-	820,913	0.00	
26	COMPANY USE	25,681	0	(25,681)	0.00	132,786	-	(132,786)	0.00	
27	TOTAL THERM SALES (24)	26,385,041	4,432,547	(21,952,494)	(495.26)	147,329,133	34,345,853	(112,983,280)	(328.96)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00280	0.00245	(0.00035)	(14.38)	0.00468	0.00410	(0.00058)	(14.04)
29	NO NOTICE SERVICE	(2/16)	0.00495	0.00485	0.00000	0.00	0.00495	0.00495	0.00000	0.00
30	SWING SERVICE	(3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.34867	#DIV/0!	#DIV/0!	
31	COMMODITY (Other)	(4/18)	0.47146	0.60936	0.13790	22.63	0.54877	0.82576	0.27699	33.54
32	DEMAND	(5/19)	0.04983	0.05183	0.00200	3.86	0.04739	0.04828	0.00089	1.84
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00310	0.00310	0.00000	0.01	0.00480	0.00493	0.00014	2.74
35	DEMAND	(8/22)	0.04055	0.04055	(0.00000)	(0.00)	0.03680	0.03838	0.00157	4.10
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.55763	0.83029	0.27266	32.84	0.66474	1.07905	0.41430	38.40
38	NET UNBILLED	(12/25)	1.81174	0.00000	(1.81174)	0.00	1.90697	0.00000	(1.90697)	0.00
39	COMPANY USE	(13/26)	0.88049	0.00000	(0.88049)	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	0.31460	0.83029	0.27266	32.84	0.37681	1.07905	0.70224	65.08
41	TRUE-UP	(E-4)	(0.00328)	(0.00328)	0.00000	0.00	(0.00328)	(0.00328)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.31132	0.82701	0.51569	62.36	0.37353	1.07577	0.70224	65.28
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.31288	0.83117	0.51829	62.36	0.37541	1.08117	0.70576	65.28
45	PGA FACTOR ROUNDED TO NEAREST .001		31.288	83.117	51.82884	62.36	37.541	108.117	70.57599	65.28

COMPANY: PEOPLES GAS SYSTEM

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

Page 1 of 1

FOR THE PERIOD OF: JANUARY 09 through DECEMBER 09

CURRENT MONTH: June 2009

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	20,088,160	\$37,629	\$0.00187
2 Commodity Pipeline (SNG)	6,422,710	\$40,931	\$0.00637
3 Commodity Pipeline (Gulfstream)	6,728,030	\$14,600	\$0.00217
4 Commodity Pipeline-(FGT)-May'09 Accrual Adj.	85,940	\$266	\$0.00310
5 Commodity Pipeline (Gulf)-May'09 Accrual Adj.	540	\$50	\$0.09300
6 TOTAL COMMODITY (Pipeline)	33,325,380	\$93,477	\$0.00280
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
7 Swing Service-Demand-3rd Party Suppliers	0	\$8,625	#DIV/0!
8 TOTAL SWING SERVICE	0	\$8,625	#DIV/0!
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
9 Purchases from 3rd Party Suppliers	36,153,810	\$15,959,390	\$0.44143
10 City of Sunrise	16,052	\$10,460	\$0.65161
11 Okaloosa	225,000	\$31,500	\$0.14000
12 Purchases-3rd Party Suppliers-May'09 Accrual Adj.	15,760	\$40,195	\$2.55046
13 Cashouts-Peoples' Transportation Customers	210,059	\$72,738	\$0.34627
14 NCTS Program Cashouts	1,615,041	\$612,101	\$0.37900
15 NCTS Program Cashouts Prior Month Adj.	11,671	\$5,310	\$0.45499
16 Commodity Other (SNG)	(87,190)	(\$30,865)	\$0.35400
17 Commodity Other (Gulfstream)	276,460	\$139,521	\$0.50467
18 Imbalance Cashout (FGT)	(11,934,280)	(\$4,110,375)	\$0.38180
19 Imbalance Cashout (FGT)-May'09 Accrual Adj.	2,646,400	\$1,010,396	\$0.34442
20 Central Florida Gas	(13,376)	(\$3,543)	\$0.26487
21 Imbalance Cashout (Gulfstream)	(22,030)	(\$10,926)	\$0.49597
22 TOTAL COMMODITY (Other)	29,113,377	\$13,725,900	\$0.47146
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
23 Demand (FGT)	73,049,400	\$3,600,641	\$0.04929
24 Demand (SNG)	10,797,690	\$393,752	\$0.03647
25 Demand (Gulfstream)	10,800,000	\$601,995	\$0.05574
26 Temporary Relinquishment Credit-(FGT)	(38,262,760)	(\$1,746,862)	\$0.04565
27 Temporary Acquisition	4,351,840	\$176,467	\$0.04055
28 Volumetric Relinquishment Credit-(FGT)	(11,600)	(\$470)	\$0.04055
29 Volumetric Relinquishment Credit - May'09 Accrual Adj.	(27,860)	(\$1,130)	\$0.04055
30 TOTAL DEMAND	60,696,710	\$3,024,393	\$0.04983
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
31 Administrative Costs	0	\$122,504	\$0.00000
32 Odorant Charges	0	\$3,434	\$0.00000
33 Transportation Trailer Charges	0	\$51,462	\$0.00000
34 TOTAL OTHER	0	\$177,400	\$0.00000

FOR THE PERIOD OF:

January-09 Through December-09

	CURRENT MONTH: JUNE 09		PERIOD TO DATE		PERIOD TO DATE		PERIOD TO DATE		
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST (A-1, LINES 3+4-13)	\$13,711,914	\$5,126,242	(\$8,585,672)	(\$1.67485)	\$108,630,935	\$63,525,981	(\$45,104,954)	(\$0.71002)	
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8-9)	2,786,759	2,128,533	(658,226)	(0.30924)	\$22,471,675	\$20,115,381	(2,356,294)	(0.11714)	
3 TOTAL	16,498,673	7,254,775	(9,243,898)	(1.27418)	\$131,102,610	\$83,641,362	(47,461,248)	(0.56744)	
4 FUEL REVENUES (NET OF REVENUE TAX)	15,998,920	7,254,775	(8,744,145)	(1.20530)	\$136,289,650	\$83,641,362	(52,648,288)	(0.62945)	
5 TRUE-UP REFUND/(COLLECTION)	37,382	37,382	0	0.00000	\$224,292	\$224,292	0	0.00000	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	16,036,302	7,292,157	(8,744,145)	(1.19912)	\$136,513,942	\$83,865,654	(52,648,288)	(0.62777)	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(462,371)	37,382	499,753	13.36881	\$5,411,331	\$224,292	(5,187,039)	(23.12628)	
8 INTEREST PROVISION-THIS PERIOD (21)	1,588	731	(857)	(1.17318)	\$11,816	\$7,265	(4,551)	(0.62644)	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	6,114,132	2,698,469	(3,415,663)	(1.26578)	417,112	2,691,936	2,274,823	0.84606	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(37,382)	(37,382)	0	0.00000	(\$224,292)	(\$224,292)	0	0.00000	
10a TRANSITION COST RECOVERY REFUND	0	0	0	0.00000	\$0	\$0	0	0.00000	
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	5,615,967	2,699,200	(2,916,767)	(1.08060)	5,615,967	2,699,200	(2,916,767)	(1.08060)	
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$0	\$0	0	0.00000	
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	5,615,967	2,699,200	(2,916,767)	(1.08060)	\$5,615,967	\$2,699,200	(\$2,916,767)	(\$1.08060)	
INTEREST PROVISION									
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	6,114,132	2,698,469	(3,415,663)	(1.26578)					
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	5,614,379	2,698,469	(2,915,910)	(1.08068)					
15 TOTAL (13+14)	11,728,511	5,396,938	(6,331,573)	(1.17318)					
16 AVERAGE (50% OF 15)	5,864,256	2,698,469	(3,165,787)	(1.17318)					
17 INTEREST RATE - FIRST DAY OF MONTH	0.30	0.30	0	0.00000					
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.35	0.36	0	0.00000					
19 TOTAL (17+18)	0.650	0.650	0	0.00000					
20 AVERAGE (50% OF 19)	0.325	0.325	0	0.00000					
21 MONTHLY AVERAGE (20/12 Months)	0.02708	0.02708	0	0.00000					
22 INTEREST PROVISION (18x21)	\$1,588	\$731	(\$857)	(\$1.17318)					

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

June'09

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
	MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1	June'09	FGT	PGS	FTS-1 COMM. PIPELINE	10,917,730		10,917,730		\$33,844.97			\$0.31
2	June'09	FGT	PGS	FTS-1 COMM. PIPELINE		7,103,530	7,103,530		22,020.94			\$0.31
3	June'09	FGT	PGS	FTS-2 COMM. PIPELINE	9,170,430		9,170,430		3,783.80			\$0.04
4	June'09	FGT	PGS	FTS-1 DEMAND	30,207,880		30,207,880			\$1,238,061.36		\$4.10
5	June'09	FGT	PGS	FTS-1 DEMAND		7,103,530	7,103,530			288,048.11		\$4.05
6	June'09	FGT	PGS	FTS-2 DEMAND	8,919,000		8,919,000			791,714.10		\$8.88
7	June'09	FGT	PGS	NO NOTICE	6,450,000		6,450,000			31,927.50		\$0.50
8	June'09	CENTRAL FLORIDA GAS	PGS	COMM. OTHER	(13,376)		(13,376)	(3,542.84)				\$26.49
9	June'09	Imbalance Cashout (Gulf)	PGS	COMM. OTHER	(22,030)		(22,030)	(10,926.15)				\$49.60
10	June'09	SONAT	PGS	COMM. PIPELINE	6,422,710		6,422,710		40,931.42			\$0.64
11	June'09	SONAT	PGS	DEMAND	10,797,690		10,797,690			393,752.48		\$3.65
12	June'09	SONAT	PGS	COMM. OTHER	(87,190)		(87,190)	(30,865.26)				\$35.40
13	June'09	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	6,728,030		6,728,030		14,599.81			\$0.22
14	June'09	GULFSTREAM PIPELINE	PGS	DEMAND	10,800,000		10,800,000			601,995.00		\$5.57
15	June'09	GULFSTREAM PIPELINE	PGS	COMM. OTHER	276,460		276,460	139,520.58				\$60.47
16	June'09	ANADARKO	PGS	COMM. OTHER	1,195,890		1,195,890	412,342.87				\$34.48
17	June'09	BG ENERGY	PGS	COMM. OTHER	1,104,140		1,104,140	599,912.80				\$54.33
18	June'09	BP ENERGY	PGS	COMM. OTHER	5,385,130		5,385,130	1,836,218.80				\$34.10
19	June'09	CHEVRON	PGS	SWING			0	0.00		4,500.00		#DIV/0!
20	June'09	CHEVRON	PGS	COMM. OTHER	2,073,590		2,073,590	827,987.89				\$39.93
21	June'09	CONOCO	PGS	COMM. OTHER	1,663,770		1,663,770	607,503.88				\$36.51
22	June'09	CROSSTEX	PGS	COMM. OTHER	199,470		199,470	77,502.32				\$38.85
23	June'09	EAGLE	PGS	SWING				0.00		4,125.00		#DIV/0!
24	June'09	ENBRIDGE	PGS	COMM. OTHER	150,000		150,000	57,850.00				\$38.57
25	June'09	ENI PETROLEUM	PGS	COMM. OTHER	2,704,340		2,704,340	1,012,863.22				\$37.45
26	June'09	EXXON	PGS	COMM. OTHER	1,351,740		1,351,740	551,885.78				\$40.83
27	June'09	GAVILON	PGS	COMM. OTHER	1,060,320		1,060,320	389,729.72				\$36.76
28	June'09	IBERDROLA	PGS	COMM. OTHER	221,750		221,750	81,840.60				\$36.91
29	June'09	JP MORGAN	PGS	COMM. OTHER	1,025,790		1,025,790	417,873.89				\$40.74
30	June'09	LOUIS DREYFUS	PGS	COMM. OTHER	1,198,490		1,198,490	439,652.59				\$36.68
31	June'09	MACQUAIRE COOK	PGS	COMM. OTHER	996,930		996,930	398,986.63				\$40.02
32	June'09	NJR ENERGY	PGS	COMM. OTHER	615,910		615,910	232,475.23				\$37.75
33	June'09	NATIONAL FUEL	PGS	COMM. OTHER	690,760		690,760	279,708.53				\$40.49
34	June'09	NATIONAL GAS TRADING	PGS	COMM. OTHER	1,035,850		1,035,850	365,965.81				\$35.33
35	June'09	NOBLE	PGS	COMM. OTHER	2,009,230		2,009,230	734,775.41				\$36.57
36	June'09	ONEOK	PGS	COMM. OTHER	170,620		170,620	61,880.27				\$36.26
37	June'09	SEMINOLE	PGS	COMM. OTHER	824,410		824,410	471,912.60				\$57.24
38	June'09	SEQUENT	PGS	COMM. OTHER	1,869,550		1,869,550	706,678.36				\$37.81
39	June'09	SHELL	PGS	COMM. OTHER	2,078,120		2,078,120	753,587.64				\$36.26
40	June'09	SOUTHWEST ENERGY	PGS	COMM. OTHER	50,000		50,000	20,300.00				\$40.80
41	June'09	TENASKA	PGS	COMM. OTHER	737,260		737,260	277,759.26				\$37.67
42	June'09	US GYPSUM	PGS	COMM. OTHER	234,450		234,450	97,694.17				\$41.67
43	June'09	VIRGINIA POWER	PGS	COMM. OTHER	5,506,300		5,506,300	1,922,762.00				\$34.92
44	June'09	J. ARON & CO.	PGS	COMM. OTHER	0		0	555,540.00				#DIV/0!
45	June'09	BPNA	PGS	COMM. OTHER	0		0	210,100.00				#DIV/0!
46	June'09	CITIGROUP	PGS	COMM. OTHER	0		0	84,200.00				#DIV/0!
47	June'09	J.P. MORGAN CHASE	PGS	COMM. OTHER	0		0	413,100.00				#DIV/0!
48	June'09	LEHAMAN BROTHERS	PGS	COMM. OTHER	0		0	229,100.00				#DIV/0!
49	June'09	MORGAN STANLEY	PGS	COMM. OTHER	0		0	829,520.00				#DIV/0!
50	June'09	NCTS PROGRAM C/O	PGS	COMM. OTHER	1,615,041		1,615,041	612,100.66				\$37.90
51	June'09	C/O-TRANSP. CUSTOMERS	PGS	COMM. OTHER	210,059		210,059	72,737.50				\$34.63
52	Totals	**This report excludes prior month/period adjustments.			138,546,244	14,207,060	152,753,304	\$16,738,414.76	\$115,180.94	\$3,354,123.55	\$0.00	\$13.23

FOR THE PERIOD OF:
PRESENT MONTH:

January-09
June-09

Through

December-09

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx)¢/F
1 ANADARKO	DRN# 23703	3,986	3,844	119,589	115,332	3.44800	3.57528
2 BG ENERGY	DRN# 255282	2,747	2,649	82,414	79,480	5.20000	5.39185
3 BG ENERGY	DRN# 624615	933	900	28,000	27,003	6.12000	6.34591
4 BP ENERGY	DRN# 241390	4,889	4,715	146,657	141,436	3.62300	3.75674
5 CHEVRON	DRN# 12740	358	345	10,738	10,356	3.71000	3.84695
6 CHEVRON	DRN# 24662	669	645	20,079	19,364	3.64000	3.77437
7 CHEVRON	DRN# 24662	1,000	964	30,000	28,932	3.93000	4.07507
8 CONOCO	DRN# 179851	2,959	2,854	88,782	85,621	3.54800	3.67897
9 CONOCO	DRN# 32606	1,750	1,688	52,509	50,640	3.77527	3.91463
10 CONOCO	DRN# 24662	182	175	5,450	5,256	3.85000	3.99212
11 CONOCO	DRN# 24662	165	159	4,942	4,766	3.86000	4.00249
12 CROSSTEX	DRN# 24662	208	200	6,231	6,008	4.02000	4.16839
13 CROSSTEX	DRN# 24662	200	193	5,998	5,784	3.55000	3.68105
14 CROSSTEX	DRN# 24662	33	32	985	950	4.18000	4.33430
15 CROSSTEX	DRN# 24662	76	73	2,270	2,189	4.08000	4.23061
16 CROSSTEX	DRN# 255278	63	60	1,881	1,814	4.10000	4.25135
17 CROSSTEX	DRN# 255278	86	83	2,582	2,490	3.90000	4.04397
18 ENBRIDGE	DRN# 24662	333	321	10,000	9,644	3.71000	3.84695
19 ENI	DRN# 24662	2,008	1,937	60,249	58,104	3.94742	4.09314
20 ENI	DRN# 25809	5,780	5,574	173,386	167,213	3.64500	3.77955
21	SUBTOTAL	28,425	27,413	852,742	822,384	3.77217	3.91142

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.56% per dth.

(3) Included in the monthly gross volumes above are 947,134 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.56% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 662,692 dth's moved on the Southern Natural Gas pipeline shown on line 138 THRU 146 and 706,162 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 91 THRU 137

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 2 of 8

FOR THE PERIOD OF:
PRESENT MONTH:January-09
June-09

Through

December-09

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx)E/F
22 ENI	DRN# 24662	1,107	1,067	33,199	32,017	3.86624	4.00896
23 EXXON	DRN# 24662	500	482	15,000	14,466	4.02500	4.17358
24 GAVILON	DRN# 25809	2,270	2,189	68,097	65,673	3.55500	3.68623
25 GAVILON	DRN# 24662	117	113	3,500	3,375	4.02000	4.16839
26 GAVILON	DRN# 24662	333	321	10,000	9,644	3.95000	4.09581
27 GAVILON	DRN# 24662	815	786	24,435	23,565	3.85000	3.98212
28 IBERDROLA	DRN# 24662	67	64	2,000	1,929	3.51000	3.63957
29 IBERDROLA	DRN# 25809	73	70	2,185	2,107	3.60000	3.73289
30 IBERDROLA	DRN# 337605	400	385	11,990	11,563	3.54000	3.67068
31 IBERDROLA	DRN# 23703	100	96	3,000	2,893	4.15000	4.30318
32 IBERDROLA	DRN# 23703	100	96	3,000	2,893	4.02000	4.16839
33 JP MORGAN	DRN# 23703	665	641	19,948	19,238	4.20000	4.35504
34 JP MORGAN	DRN# 23703	88	85	2,631	2,537	4.23500	4.39133
35 JP MORGAN	DRN# 23703	333	321	10,000	9,644	4.10000	4.25135
36 LOUIS DREYFUS	DRN# 337605	768	741	23,053	22,232	3.47800	3.60639
37 LOUIS DREYFUS	DRN# 12740	2,286	2,204	68,570	66,129	3.59800	3.73082
38 LOUIS DREYFUS	DRN# 179851	341	329	10,226	9,862	4.29000	4.44836
39 MACQUARIE COOK	DRN# 32806	80	77	2,403	2,317	4.15000	4.30319
40	SUBTOTAL	10,441	10,070	313,237	302,086	3.77217	3.91142

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.56% per dth.

(3) Included in the monthly gross volumes above are 947,134 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.56% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 662,692 dth's moved on

the Southern Natural Gas pipeline shown on line 138 THRU 146 and 706,182 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 91 THRU 137

FOR THE PERIOD OF:
PRESENT MONTH:

January-09
June-09

Through

December-09

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F	
41	MACQUARIE COOK	DRN# 32606	215	207	6,454	6,224	4.03000	4.17876
42	NJR ENERGY	DRN# 12740	333	321	10,000	9,644	3.65000	3.78474
43	NJR ENERGY	DRN# 12740	38	37	1,146	1,105	3.63000	3.76400
44	NJR ENERGY	DRN# 12740	194	187	5,806	5,598	3.88000	3.81584
45	NJR ENERGY	DRN# 12740	50	48	1,500	1,447	3.90000	4.04397
46	NJR ENERGY	DRN# 12740	67	64	2,000	1,929	4.22000	4.37578
47	NJR ENERGY	DRN# 12740	63	61	1,898	1,830	4.08000	4.23061
48	NJR ENERGY	DRN# 12740	8	8	241	232	4.13000	4.28246
49	NATIONAL FUEL	DRN# 11224	133	129	4,000	3,858	4.06000	4.20987
50	NATIONAL FUEL	DRN# 11224	167	161	5,000	4,822	4.22000	4.37578
51	NATIONAL FUEL	DRN# 11224	126	121	3,769	3,635	4.20000	4.35504
52	NATIONAL FUEL	DRN# 11224	973	938	29,194	28,155	4.08000	4.23061
53	NATIONAL FUEL	DRN# 11224	261	252	7,833	7,554	4.10500	4.25653
54	NATIONAL FUEL	DRN# 696881	327	315	9,814	9,465	3.86000	4.00249
55	NATIONAL FUEL	DRN# 716	316	304	9,466	9,129	3.95000	4.09581
56	NATIONAL GAS	DRN# 12740	3,453	3,330	103,585	98,897	3.53300	3.66342
57	ONEOK	DRN# 3115	88	85	2,633	2,539	4.04000	4.18913
58	ONEOK	DRN# 696661	481	464	14,429	13,915	3.55000	3.68105
59	SUBTOTAL		7,292	7,033	218,768	210,980	3.77217	3.91142

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.56% per dth.

(3) Included in the monthly gross volumes above are 947,134 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.56% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 662,692 dth's moved on

the Southern Natural Gas pipeline shown on line 138 THRU 146 and 706,162 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 91 THRU 137

FOR THE PERIOD OF:
PRESENT MONTH:January-09
June-09

Through

December-09

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
60 SEMINOLE	DRN# 2988	500	482	15,000	14,466	6.01000	6.23185
61 SEMINOLE	DRN# 2988	1,500	1,447	45,000	43,398	6.44500	6.68291
62 SEMINOLE	DRN# 2988	500	482	15,000	14,466	4.33000	4.48984
63 SEQUENT	DRN# 716	4,068	3,923	122,036	117,692	3.64500	3.77955
64 SEQUENT	DRN# 742101	138	133	4,148	4,000	3.52000	3.64994
65 SEQUENT	DRN# 624615	691	667	20,738	20,000	3.85000	3.99212
66 SEQUENT	DRN# 3018	900	868	27,000	26,039	4.35000	4.51058
67 SHELL	DRN# 716	89	86	2,670	2,575	3.71000	3.84695
68 SHELL	DRN# 716	500	482	14,998	14,464	3.83000	3.97138
69 SHELL	DRN# 716	267	258	8,024	7,738	4.30000	4.45873
70 SHELL	DRN# 716	71	68	2,120	2,045	3.97000	4.11655
71 SOUTHWEST ENERGY	DRN# 696661	167	161	5,000	4,822	4.06000	4.20987
72 TENASKA	DRN# 12740	167	161	5,000	4,822	4.04000	4.18913
73 TENASKA	DRN# 12740	15	15	455	439	4.27000	4.42762
74 TENASKA	DRN# 12740	17	17	516	498	4.06000	4.20987
75 US GYPSUM	DRN# 3115	500	482	15,000	14,466	4.04250	4.19173
76 US GYPSUM	DRN# 3018	282	271	8,445	8,144	4.38800	4.54998
77 VIRGINIA POWER	DRN# 23703	6,427	6,198	192,817	185,953	3.35800	3.48186
78	SUBTOTAL	16,799	16,201	503,967	486,026	3.77217	3.91142

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.56% per dth.

(3) Included in the monthly gross volumes above are 947,134 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.56% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 662,692 dth's moved on

the Southern Natural Gas pipeline shown on line 138 THRU 146 and 706,162 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 91 THRU 137

FOR THE PERIOD OF:
PRESENT MONTH:January-09
June-09

Through

December-09

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx)E/F
79 VIRGINIA POWER	DRN# 32606	4,974	4,797	149,225	143,913	3.50800	3.63748
80 VIRGINIA POWER	DRN# 32606	5,607	5,408	168,216	162,228	3.55500	3.68623
81 VIRGINIA POWER	DRN# 32606	167	161	5,000	4,822	4.03000	4.17876
82 VIRGINIA POWER	DRN# 32606	173	167	5,185	5,000	3.71000	3.84695
83 VIRGINIA POWER	DRN# 32606	498	480	14,946	14,414	3.60000	3.73289
84 VIRGINIA POWER	DRN# 32606	90	86	2,686	2,590	3.83000	3.97138
85 VIRGINIA POWER	DRN# 32606	155	150	4,651	4,485	4.23000	4.38615
86 VIRGINIA POWER	DRN# 32606	15	15	456	440	4.07000	4.22024
87 VIRGINIA POWER	DRN# 32606	22	22	669	645	4.10000	4.25135
88 VIRGINIA POWER	DRN# 32606	17	16	509	491	3.97500	4.12173
89 VIRGINIA POWER	DRN# 32606	9	9	270	260	3.84500	3.98693
90 VIRGINIA POWER	DRN# 32606	200	193	6,000	5,786	3.83000	3.97138
91 CHEVRON	DRN# 9004282	167	161	5,000	4,822	3.92500	4.06989
92 CHEVRON	DRN# 9004282	262	252	7,853	7,573	4.10000	4.25135
93 CHEVRON	DRN# 8205171	167	161	5,000	4,822	3.69500	3.83140
94 CHEVRON	DRN# 8205175	500	482	15,000	14,466	3.80500	3.94546
95 CHEVRON	DRN# 8205175	167	161	5,000	4,822	4.03500	4.18395
96 CHEVRON	DRN# 8205175	433	418	13,000	12,537	4.10000	4.25135
97	SUBTOTAL	13,622	13,137	408,666	394,117	3.77217	3.91142

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.56% per dth.

(3) Included in the monthly gross volumes above are 947,134 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.56% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 662,692 dth's moved on

the Southern Natural Gas pipeline shown on line 138 THRU 146 and 706,162 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 91 THRU 137

FOR THE PERIOD OF:
PRESENT MONTH:January-09
June-09

Through

December-09

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
98 CHEVRON	DRN# 8205175	167	161	5,000	4,822	4.28000	4.43799
99 CHEVRON	DRN# 8205175	433	418	13,000	12,537	4.27000	4.42762
100 CHEVRON	DRN# 8205179	267	257	8,000	7,715	4.15500	4.30838
101 CHEVRON	DRN# 8205175	167	161	5,000	4,822	4.34000	4.50021
102 CHEVRON	DRN# 8205175	496	479	14,892	14,362	4.18000	4.33430
103 CHEVRON	DRN# 8205175	166	160	4,988	4,810	4.24500	4.40170
104 CHEVRON	DRN# 8205179	166	160	4,988	4,810	4.30000	4.45873
105 CHEVRON	DRN# 8205175	167	161	5,000	4,822	4.11000	4.26172
106 CHEVRON	DRN# 8205175	172	166	5,154	4,971	4.12000	4.27209
107 CHEVRON	DRN# 8205179	167	161	5,000	4,822	3.96000	4.10618
108 CHEVRON	DRN# 8205179	167	161	5,000	4,822	3.98500	4.13210
109 CHEVRON	DRN# 8205164	600	579	18,000	17,359	4.00000	4.14766
110 CHEVRON	DRN# 8205179	56	54	1,667	1,608	3.65000	3.78474
111 CONOCO	DRN# 8205175	174	168	5,227	5,041	3.87000	3.80547
112 CONOCO	DRN# 8205175	316	304	9,467	9,130	3.70000	3.83658
113 ENBRIDGE	DRN# 112244	167	161	5,000	4,822	4.15000	4.30319
114 ENI	DRN# 8205175	120	116	3,600	3,472	4.08000	4.23061
115 EXXON	DRN# 8205175	1,979	1,908	59,368	57,254	4.17000	4.32393
116	SUBTOTAL	5,945	5,733	178,351	172,002	3.77217	3.91142

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.56% per dth.

(3) Included in the monthly gross volumes above are 947,134 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.56% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 662,692 dth's moved on

the Southern Natural Gas pipeline shown on line 138 THRU 146 and 706,162 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 91 THRU 137

FOR THE PERIOD OF:

January-09

Through

December-09

PRESENT MONTH:

June-09

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F	
117	EXXON	DRN# 8205175	532	513	15,962	15,394	4.23750	4.39392
118	EXXON	DRN# 8205175	495	477	14,844	14,316	3.96000	4.10618
119	EXXON	DRN# 8205175	500	482	15,000	14,466	3.98500	4.13210
120	EXXON	DRN# 8205175	500	482	15,000	14,466	3.85000	3.99212
121	JP MORGAN	DRN# 8205175	333	321	10,000	9,644	4.31500	4.47428
122	JP MORGAN	DRN# 8205175	2,000	1,929	60,000	57,864	3.98000	4.12692
123	LOUIS DREYFUS	DRN# 8205175	433	418	13,000	12,537	3.70500	3.84177
124	LOUIS DREYFUS	DRN# 8205175	167	161	5,000	4,822	4.14500	4.29801
125	NJR ENERGY	DRN# 9004282	1,300	1,254	39,000	37,612	3.78000	3.91954
126	NOBLE	DRN# 8205175	6,486	6,255	194,578	187,651	3.68000	3.79511
127	NOBLE	DRN# 8205175	212	204	6,345	6,119	3.56500	3.69660
128	SEMINOLE	DRN# 8205175	248	239	7,441	7,176	3.60000	3.73289
129	SEQUENT	DRN# 8205175	204	197	6,113	5,895	3.89000	4.03360
130	SEQUENT	DRN# 8205175	69	66	2,058	1,983	4.08000	4.23061
131	SEQUENT	DRN# 8205175	162	156	4,864	4,691	3.70000	3.83658
132	TENASKA	DRN# 8205292	347	334	10,400	10,030	3.60000	3.73289
133	TENASKA	DRN# 8205175	1,000	964	30,000	28,932	3.51500	3.64475
134	TENASKA	DRN# 9004282	350	337	10,496	10,122	4.15000	4.30319
135		TOTAL	15,337	14,791	460,099	443,719	3.77217	3.91142

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.56% per dth.

(3) Included in the monthly gross volumes above are 947,134 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.56% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 662,692 dth's moved on

the Southern Natural Gas pipeline shown on line 138 THRU 146 and 705,162 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 91 THRU 137

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 8 of 8

FOR THE PERIOD OF:
PRESENT MONTH:January-09
June-09

Through

December-09

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
136 TENASKA	DRN# 8205175	285	285	8,859	8,544	3.95000	4.09581
137 TENASKA	DRN# 8205171	267	257	8,000	7,715	4.01000	4.15803
138 BP ENERGY	DRN# 050075	13,062	12,597	391,856	377,906	3.33000	3.45292
139 MACQUARIE COOK	DRN# 050075	367	354	11,000	10,608	4.02000	4.16839
140 MACQUARIE COOK	DRN# 050075	267	257	8,000	7,715	4.18000	4.33430
141 MACQUARIE COOK	DRN# 050075	800	771	23,987	23,133	4.04000	4.18913
142 MACQUARIE COOK	DRN# 050075	564	544	16,930	16,327	4.05000	4.19950
143 MACQUARIE COOK	DRN# 050075	533	514	16,000	15,430	3.93000	4.07507
144 MACQUARIE COOK	DRN# 050075	497	480	14,919	14,388	3.82000	3.96101
145 SHELL	DRN# 050075	3,000	2,893	90,000	86,796	3.59000	3.72252
146 SHELL	DRN# 050075	3,000	2,893	90,000	86,796	3.55800	3.68934
147		0	0	0	0	0.00000	#DIV/0!
148		0	0	0	0	0.00000	#DIV/0!
149		0	0	0	0	0.00000	#DIV/0!
150		0	0	0	0	0.00000	#DIV/0!
151		0	0	0	0	0.00000	#DIV/0!
152		0	0	0	0	0.00000	#DIV/0!
153	SUBTOTAL	22,652	21,845	679,551	655,359	3.77217	3.91142
154	TOTAL	120,513	116,222	3,615,381	3,486,673	3.77217	3.91142

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.56% per dth.

(3) Included in the monthly gross volumes above are 947,134 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.56% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 662,692 dth's moved on the Southern Natural Gas pipeline shown on line 138 THRU 146 and 706,162 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 91 THRU 137

ESTIMATED FOR THE PERIOD OF: JANUARY 09 through DECEMBER 09

FOR THE MONTH OF:

June-09

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
THERM SALES (FIRM)								
1 RESIDENTIAL-1	220,145	0	(220,145)	(1.00000)	220,145	0	(220,145)	(1.00000)
2 RESIDENTIAL-2	1,520,208	3,838,576	2,318,368	1.52803	44,568,257	45,200,612	632,355	0.01419
3 RESIDENTIAL-3	2,272,927	0	(2,272,927)	(1.00000)	2,282,616	0	(2,282,616)	(1.00000)
4 CONDOMINIUM SALES	0	0	0	#DIV/0!	63	0	(63)	(1.00000)
5 SMALL COMM. SERVICE	218,033	156,673	(61,360)	(0.28142)	1,421,715	1,289,964	(131,751)	(0.09267)
6 GENERAL SERVICE-1	2,750,178	3,031,264	281,086	0.10221	21,286,298	23,206,494	1,920,196	0.09021
7 GENERAL SERVICE-2	951,183	821,553	(129,630)	(0.13628)	6,822,107	6,530,402	(91,705)	(0.01385)
8 GENERAL SERVICE-3	361,147	535,855	174,709	0.48376	3,207,392	4,126,407	919,016	0.28653
9 GENERAL SERVICE-4	49,118	129,838	80,720	1.64339	263,451	816,145	552,694	2.09791
10 GENERAL SERVICE-5	37,079	154,343	117,264	3.16253	278,710	936,948	667,238	2.36814
11 NATURAL GAS VEH. SALES	1,277	3,933	2,656	2.08084	13,181	21,875	8,694	0.65956
12 COMM. ST. LIGHTING	7,536	11,768	4,233	0.56184	50,102	73,326	23,224	0.46353
13 WHOLESALE	63,039	17,812	(45,227)	(0.71744)	504,221	184,271	(319,950)	(0.63454)
13A OFF SYSTEM SALES	21,925,230	0	(21,925,230)	(1.00000)	113,185,480	0	(113,185,480)	(1.00000)
14 TOTAL FIRM SALES	30,377,098	8,701,615	(21,675,483)	(0.71365)	193,903,717	82,385,444	(111,518,273)	(0.57612)
THERM SALES (INTERRUPTIBLE)								
15 INTERRUPTIBLE SMALL	10	0	(10)	(1.00000)	34,480	0	(34,480)	(1.00000)
16 INTERRUPTIBLE LV-1	15,593	0	(15,593)	(1.00000)	268,541	0	(268,541)	(1.00000)
17 INTERRUPTIBLE LV-2	5,619	0	(5,619)	(1.00000)	193,413	0	(193,413)	(1.00000)
18 TOTAL INT. SALES	21,223	0	(21,223)	(1.00000)	496,434	0	(496,434)	(1.00000)
THERM SALES (TRANSPORTATION)								
19A SMALL COMM. SERVICE	48,503	26,504	(21,999)	(0.45366)	284,189	209,183	(75,006)	(0.26393)
19 GENERAL SERVICE-1	4,798,632	5,300,678	502,046	0.10462	37,197,022	37,747,732	550,710	0.01481
20 GENERAL SERVICE-2	5,328,085	4,894,457	(433,628)	(0.08139)	34,068,365	35,512,168	1,453,803	0.04269
21 GENERAL SERVICE-3	5,154,074	5,130,529	(23,545)	(0.00457)	36,578,833	38,174,308	1,595,475	0.04362
22 GENERAL SERVICE-4	3,138,649	3,193,652	55,003	0.01752	23,492,969	21,454,044	(2,038,925)	(0.08679)
23 GENERAL SERVICE-5	6,224,505	4,844,906	(1,379,599)	(0.22164)	40,233,435	32,117,659	(8,115,776)	(0.20172)
24 NATURAL GAS VEHICLE SALES	11,644	33,201	21,557	1.85129	92,363	201,479	109,116	1.18137
25 CONDOMINIUM	0	0	0	#DIV/0!	0	0	0	#DIV/0!
26 WHOLESALE	45,889	121,399	75,510	1.64547	373,663	539,326	165,763	0.44373
27 COMM. ST. LIGHTING	53,025	68,086	15,061	0.28403	319,510	381,200	61,690	0.19308
28 INTERRUPTIBLE SMALL	3,344,891	3,382,469	37,578	0.01123	26,767,462	24,899,281	(1,868,482)	(0.06980)
29 INTERRUPTIBLE LV-1	14,002,637	12,590,088	(1,412,549)	(0.10088)	80,423,007	75,525,087	(4,897,920)	(0.06090)
30 INTERRUPTIBLE LV-2	48,051,902	43,254,646	(4,797,256)	(0.09984)	237,633,640	187,264,802	(50,368,838)	(0.21196)
31 TOTAL TRANSPORTATION	90,202,437	82,840,515	(7,361,922)	(0.08182)	517,454,660	454,026,269	(63,428,391)	(0.12258)
32 TOTAL THROUGHPUT	120,600,758	91,542,130	(29,058,628)	(0.24095)	711,864,810	536,411,713	(175,443,097)	(0.24646)
AVERAGE NUMBER OF CUSTOMERS (FIRM)								
33 RESIDENTIAL-1	48,422	0	(48,422)	(1.00000)	48,422	0	(48,422)	(1.00000)
34 RESIDENTIAL-2	158,157	307,666	0.00000	0.00000	1,683,520	1,847,199	163,579	0.09716
35 RESIDENTIAL-3	95,201	0	0.00000	0.00000	95,201	0	(95,201)	(1.00000)
36 CONDOMINIUM SALES	0	0	0	#DIV/0!	1	0	(1)	(1.00000)
37 SMALL COMMERCIAL	5,701	5,598	(103)	(0.01807)	34,774	33,744	(1,030)	(0.02962)
38 GENERAL SERVICE-1	10,098	10,397	299	0.02981	69,978	62,021	(7,957)	(0.03406)
39 GENERAL SERVICE-2	714	562	(152)	(0.21289)	3,605	3,355	(250)	(0.06935)
40 GENERAL SERVICE-3	88	109	21	0.23864	559	648	89	0.15921
41 GENERAL SERVICE-4	3	5	2	0.56667	26	30	4	0.15385
42 GENERAL SERVICE-5	4	9	5	1.25000	30	51	21	0.70000
43 NATURAL GAS VEH. SALES	4	4	0	0.00000	24	24	0	0.00000
44 COMM. ST. LIGHTING	34	31	(3)	(0.08824)	213	186	(27)	(0.12676)
45 WHOLESALE	9	9	0	0.00000	54	54	0	0.00000
45A OFF SYSTEM SALES	15	0	(15)	(1.00000)	81	0	(81)	(1.00000)
46 TOTAL FIRM	319,450	324,390	4,940	0.01546	1,927,588	1,947,312	19,724	0.01023
AVERAGE NUMBER OF CUSTOMERS (INT.)								
47 INTERRUPTIBLE SMALL	1	0	(1)	(1.00000)	5	0	(5)	(1.00000)
48 INTERRUPTIBLE LV-1	1	0	(1)	(1.00000)	9	0	(9)	(1.00000)
49 INTERRUPTIBLE LV-2	1	0	(1)	(1.00000)	3	0	(3)	(1.00000)
50 TOTAL INT.	3	0	(3)	(1.00000)	17	0	(17)	(1.00000)
AVERAGE NUMBER OF CUSTOMERS (TRANSP)								
50A SMALL COMM. SERVICE	725	506	(219)	(0.30207)	3,414	3,036	(378)	(0.11072)
51 GENERAL SERVICE-1	9,419	9,461	42	0.00445	58,519	56,692	(1,827)	(0.03122)
52 GENERAL SERVICE-2	3,325	2,639	(686)	(0.20632)	16,078	17,074	996	0.06195
53 GENERAL SERVICE-3	768	965	197	0.25651	5,698	4,465	(1,233)	(0.21639)
54 GENERAL SERVICE-4	134	118	(16)	(0.11940)	860	708	(152)	(0.17674)
55 GENERAL SERVICE-5	108	95	(13)	(0.12037)	683	570	(113)	(0.16545)
56 NATURAL GAS VEHICLE SALES	9	11	2	0.22222	57	66	9	0.15789
57 CONDOMINIUM	0	0	0	#DIV/0!	0	0	0	#DIV/0!
58 WHOLESALE	3	2	(1)	(0.33333)	20	12	(8)	(0.40000)
59 COMM. ST. LIGHTING	29	3	(26)	0.10345	167	192	25	0.14970
60 INTERRUPTIBLE SMALL	26	26	0	0.00000	163	156	(7)	(0.04294)
61 INTERRUPTIBLE LV-1	13	15	2	0.15385	75	90	15	0.20000
62 INTERRUPTIBLE LV-2	7	9	2	0.28571	46	54	8	0.17391
63 TOTAL TRANSP. CUSTOMERS	14,566	13,879	(687)	(0.04716)	85,780	83,115	(2,665)	(0.03107)
64 TOTAL CUSTOMERS	334,019	338,269	4,250	0.01272	2,013,385	2,030,427	17,042	0.00846

FOR THE MONTH OF:

June-09

THERM USE PER CUSTOMER	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
65 RESIDENTIAL-1	4	#DIV/0!	#DIV/0!	#DIV/0!	4	#DIV/0!	#DIV/0!	#DIV/0!
66 RESIDENTIAL-2	10	12	3	0.29800	26	24	(2)	(0.07562)
67 RESIDENTIAL-3	24	#DIV/0!	#DIV/0!	#DIV/0!	24	#DIV/0!	#DIV/0!	#DIV/0!
68 CONDOMINIUM SALES	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	63	#DIV/0!	#DIV/0!	#DIV/0!
69 SMALL COMMERCIAL	38	28	(10)	(0.26820)	41	38	(3)	(0.06498)
70 GENERAL SERVICE-1	272	292	19	0.07051	355	374	19	0.05430
71 GENERAL SERVICE-2	1,332	1,462	130	0.09732	1,837	1,946	110	0.05964
72 GENERAL SERVICE-3	4,104	4,916	812	0.19790	5,738	6,368	630	0.10983
73 GENERAL SERVICE-4	16,373	25,968	9,595	0.58603	10,133	27,205	17,072	1.68485
74 GENERAL SERVICE-5	9,270	17,149	7,879	0.85001	9,290	18,352	9,062	0.97538
75 NATURAL GAS VEH. SALES	319	993	664	2.08084	549	911	362	0.65956
76 COMM. ST. LIGHTING	222	380	158	0.71299	235	394	159	0.67598
77 WHOLESALE	7,004	1,979	(5,025)	(0.71744)	9,337	3,412	(5,925)	(0.63454)
77A OFF SYSTEM SALES	1,461,682	#DIV/0!	#DIV/0!	#DIV/0!	1,397,351	#DIV/0!	#DIV/0!	#DIV/0!
78 INTERRUPTIBLE SMALL	10	#DIV/0!	#DIV/0!	#DIV/0!	6,896	#DIV/0!	#DIV/0!	#DIV/0!
79 INTERRUPTIBLE LV-1	16,593	#DIV/0!	#DIV/0!	#DIV/0!	29,838	#DIV/0!	#DIV/0!	#DIV/0!
80 INTERRUPTIBLE LV-2	5,819	#DIV/0!	#DIV/0!	#DIV/0!	64,471	#DIV/0!	#DIV/0!	#DIV/0!
80A SMALL COMM. SERVICE(TRANSP.)	67	52	(15)	(0.21706)	83	69	(14)	(0.17228)
81 GENERAL SERVICE-1(TRANSP.)	509	580	61	0.09972	636	666	30	0.04751
82 GENERAL SERVICE-2(TRANSP.)	1,602	1,855	252	0.15741	2,118	2,080	(38)	(0.01814)
83 GENERAL SERVICE-3(TRANSP.)	6,711	5,317	(1,394)	(0.20778)	6,420	8,550	2,130	0.33181
84 GENERAL SERVICE-4(TRANSP.)	23,423	27,065	3,642	0.15549	27,317	30,302	2,985	0.10927
85 GENERAL SERVICE-5(TRANSP.)	57,634	60,999	(6,635)	(0.11513)	68,907	66,347	(2,560)	(0.04346)
86 NATURAL GAS VEHICLES(TRANSP.)	1,294	3,018	1,724	1.33287	1,620	3,063	1,432	0.88391
87 CONDOMINIUM(TRANSP.)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
88 WHOLSALE(TRANSP.)	15,296	60,700	45,403	2.96820	18,678	44,944	26,266	1.40622
89 COMM. ST. LIGHTING(TRANSP.)	1,828	2,128	299	0.16365	1,913	1,986	72	0.03773
90 INTERRUPTIBLE SMALL (TRANSP.)	128,650	130,095	1,445	0.01123	164,219	159,611	(4,609)	(0.02806)
91 INTERRUPTIBLE LV-1 (TRANSP.)	1,077,126	839,339	(237,787)	(0.22076)	1,072,307	839,168	(233,139)	(0.21742)
92 INTERRUPTIBLE LV-2 (TRANSP.)	6,864,957	4,806,081	(2,058,497)	(0.29987)	5,165,949	3,467,867	(1,698,082)	(0.32871)

JACKSONVILLE DIVISION:	JAN 09	FEB 09	MAR 09	APR 09	MAY 09	JUN 09	JUL 09	AUG 09	SEP 09	OCT 09	NOV 09	DEC 09
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0335	1.0413	1.0403	1.0285	1.0344	1.0512						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.051	1.059	1.058	1.046	1.052	1.069						
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0344	1.0364	1.0325	1.0256	1.0256	1.0315						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.052	1.054	1.050	1.043	1.043	1.049						

ACTUAL FOR THE PERIOD OF: JANUARY 2009 THROUGH DECEMBER 2009

ORLANDO DIVISION:	JAN 09	FEB 09	MAR 09	APR 09	MAY 09	JUN 09	JUL 09	AUG 09	SEP 09	OCT 09	NOV 09	DEC 09
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0335	1.0364	1.0315	1.0256	1.0256	1.0315						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.051	1.054	1.049	1.043	1.043	1.049						
TAMPA, LAKE LAND, HIGHLANDS,												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0295	1.0344	1.0295	1.0266	1.0256	1.0266						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.047	1.052	1.047	1.044	1.043	1.044						

EUSTIS:	JAN 09	FEB 09	MAR 09	APR 09	MAY 09	JUN 09	JUL 09	AUG 09	SEP 09	OCT 09	NOV 09	DEC 09
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0344	1.0384	1.0325	1.0276	1.0276	1.0315						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.052	1.056	1.050	1.045	1.045	1.049						
Ocala:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0340	1.0380	1.0321	1.0272	1.0272	1.0311						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.052	1.056	1.050	1.045	1.045	1.049						

COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

SCHEDULE A-6
Page 4 of 5

ACTUAL FOR THE PERIOD OF: JANUARY 2009 THROUGH DECEMBER 2009

PANAMA CITY:	JAN 09	FEB 09	MAR 09	APR 09	MAY 09	JUN 09	JUL 09	AUG 09	SEP 09	OCT 09	NOV 09	DEC 09
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0321	1.0370	1.0321	1.0272	1.0272	1.0282						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09	15.09	15.09						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.057	1.062	1.057	1.052	1.052	1.053						
ST. PETE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0305	1.0344	1.0305	1.0276	1.0266	1.0276						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.048	1.052	1.048	1.045	1.044	1.045						

COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

SCHEDULE A-6
Page 5 of 5

ACTUAL FOR THE PERIOD OF: JANUARY 2009 THROUGH DECEMBER 2009

	JAN 09	FEB 09	MAR 09	APR 09	MAY 09	JUN 09	JUL 09	AUG 09	SEP 09	OCT 09	NOV 09	DEC 09
SARASOTA, FORT MYERS												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0295	1.0344	1.0305	1.0256	1.0256	1.0276						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.047	1.052	1.048	1.043	1.043	1.045						
DAYTONA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0354	1.0384	1.0325	1.0276	1.0276	1.0325						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.053	1.056	1.050	1.045	1.045	1.050						

COMPANY: PEOPLES GAS SYSTEM
 PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 09 THROUGH DECEMBER 09
 CURRENT MONTH: June 2009

	Page Number		<u>Amount</u>	<u>Accumulative Amount</u>	<u>Total Amount</u>
	<u>Current Mo's Filing</u>	<u>Prior Mo's Filing</u>			
<u>COMMODITY (Pipeline)</u>					
1 Commodity Pipeline (FGT):					
Accrual of Usage Charges (FGT)-----					
2 Commodity Pipeline (SNG):				\$37,628.77	
Accrual of Sonat Pipeline Charges-----	39 (Line3&4)				
3 Commodity Pipeline (Gulfstream):				\$40,931.42	
Accrual of Gulfstream Pipeline Charges-----	29(Line2)				
4 Commodity Pipeline (FGT)-May'09 Accrual Adj:				\$14,599.81	
Invoice-FGT-----	30(Line6)				
Invoice-FGT-----	90-112		\$45,996.98		
Less Prior Month's Accrual of Usage Charges (FGT)-----	113-120		\$1,959.79		
Sub-Total (Also on Actual/Accrual Reconciliation)-----		46 (Line3&5)	(\$47,690.30)		
	88(Lines 9 ,12)			\$266.47	

COMPANY: PEOPLES GAS SYSTEM
 PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 09 THROUGH DECEMBER 09
 CURRENT MONTH: June 2009

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
5 Commodity Pipeline-(Gulfstream)-may'09 Accrual Adj:					
Invoice-Gulfstream Natural Gas System-----	131-140(excl line1), 141-142(excl line1)		\$12,805.38		
Less Prior Month's Accrual of Gulfstream Pipeline Charges-----		32(Line6)	(\$12,755.16)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	127(line15&18)			\$50.22	
6 TOTAL COMMODITY (Pipeline)-----					<u>\$93,476.69</u>

COMPANY: PEOPLES GAS SYSTEM
 PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 09 THROUGH DECEMBER 09
 CURRENT MONTH: June 2009

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>SWING SERVICE</u>					
7 Acrued Swing Service-Demand-3rd Party Suppliers-----		41		\$8,625.00	
8 TOTAL SWING SERVICE-----					<u>\$8,625.00</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 09 THROUGH DECEMBER 09
CURRENT MONTH: June 2009

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
COMMODITY OTHER					
9 Purchases from 3rd Party Suppliers:					
Accruals for Gas Purchased-----	50(Line1)		\$13,637,830.27		
Hedge Settlement-----	38		\$2,321,560.00	\$15,959,390.27	
10 City of Sunrise-----	31-33			\$10,459.57	
11 Okaloosa-----	35			\$31,500.00	
12 Purchases-3rd Party Suppliers-May'09 Accrual Adj :					
Supplier Invoices-----	53-87		\$11,729,363.33		
Supplier Invoices-----	Less : Page 59,64,(Lines 1)		(\$8,912.50)		
Supplier Invoices-----			\$0.00		
Less Prior Month's Accruals for Gas Purchased-----		52(Line1)	(\$11,680,255.54)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	51(lines1-6, Page52(Line 5-6,12-13,19-20,26-27)			\$40,195.29	
13 Cashouts-Peoples' Transportation Customers-----	149			\$72,737.50	
14 NCTS Program Cashouts-----	150			\$612,100.66	
15 NCTS Program Cashouts Prior Month Adj.-----	151			\$5,310.21	
16 Comm. Other (SNG.):					
Accrual of Sonat P/L Imbalance Cashout Charges-----	29(Line1)			(\$30,865.29)	
17 Comm. Other (Gulfstream):					
Accrual of Gulfstream P/L Imbalance Cashout Charges-----	30(Line1)			\$139,520.58	
18 Imbalance Cashout (FGT)-----	28(Line 3)			(\$4,110,374.98)	
19 Imbalance Cashout (FGT)-May'09-Accrual Adj-----	146(Line 7)			\$1,010,395.52	
20 Central Florida Gas-----	34 (Line1)			(\$3,542.84)	
21 Imbalance Cashout (Gulfstream)-----	37			(\$10,926.15)	
22 TOTAL COMMODITY (Other)-----					<u>\$13,725,900.34</u>

COMPANY: PEOPLES GAS SYSTEM
 PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 09 THROUGH DECEMBER 09
 CURRENT MONTH: June 2009

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>DEMAND</u>					
23 Demand (FGT):					
Invoice-FGT					
Line 1-----		1	\$2,237,727.42		
Invoice-FGT					
Line 1-----		22	\$12,165.00		
Invoice-FGT					
Line 1-----		14	\$1,304,608.50		
Invoice-FGT					
Line 1-----		21	\$46,140.00		
Total Demand (FGT)-----				\$3,600,640.92	
24 Demand (SNG):					
Accrual of Sonat Pipeline Charges-----		29(Line3)		\$393,752.48	
25 Demand (Gulfstream):					
Accrual of Gulfstream Pipeline Charges-----		30(Line7)		\$601,995.00	

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 09 THROUGH DECEMBER 09
CURRENT MONTH: June 2009

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
26 Temporary Relinquishment Credit (FGT):					
Invoice-FGT (Relinq. Credits)-----		1-13	(\$1,200,959.79)		
Invoice-FGT (Relinq. Credits)-----		22	\$0.00		
Invoice-FGT (Relinq. Credits)-----		14-20	(\$512,894.40)		
Invoice-FGT (Relinq. Credits)-----		21	(\$33,008.00)		
Total Temporary Relinquishment Credit (FGT)-----				(\$1,746,862.19)	
27 Temporary Acquisition Charge (FGT):					
Invoice-FGT-----		23-27		\$176,467.11	
28 Volumetric Relinquishment Credit (FGT):					
Accrual-Volumetric Relinquishment Credits (FGT)-----		40		(\$470.38)	
29 Volumetric Relinquishment Credit (FGT) - May'09 Accrual Adj.-----		89		(\$1,129.73)	
30 TOTAL DEMAND-----					<u>\$3,024,393.21</u>

COMPANY: PEOPLES GAS SYSTEM
 PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 09 THROUGH DECEMBER 09
 CURRENT MONTH: June 2009

	Page Number		<u>Amount</u>	<u>Accumulative Amount</u>	<u>Total Amount</u>
	<u>Current Mo's Filing</u>	<u>Prior Mo's Filing</u>			
<u>OTHER</u>					
31 Administrative Costs	N/A			\$122,503.53	
32 Odorant Charges	145			\$3,434.45	
33 Transportation Trailer Charges	36			\$51,461.75	
34 TOTAL OTHER					<u>\$177,399.73</u>

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PEOPLES GAS SYSTEM
 OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
 June-09

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,450,000	16	31,927.50	2 804-05
2 FTS-1 RESERVATION CHARGE	DEMAND	30,219,480	19	1,238,531.74	5 804-05
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(11,600)	19	(470.38)	5 804-05
3a FTS-1 VOL. RELINQ. CREDIT-May'09 Acc.Adj.	DEMAND	(27,860)	19	(1,129.73)	5 804-05
4 FTS-2 RESERVATION CHARGE	DEMAND	8,919,000	19	791,714.10	5 804-05
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	10,917,730	15	33,844.97	1 804-05
5a FTS-1 USAGE CHARGE-May'09 Accrual Adj.	COMM. PIPELINE	85,940	15	266.46	1 804-05
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	9,170,430	15	3,783.80	1 804-05
6a FTS-2 USAGE CHARGE-May'09 Accrual Adj.	COMM. PIPELINE	0	15	0.01	1 804-05
7 IMBALANCE CASHOUT CHARGE	COMM. OTHER	(11,934,280)	18	(\$4,110,374.98)	4 801-01
8 IMBALANCE CASHOUT-May'09 Accrual Adj.	COMM. OTHER	2,646,400	18	\$1,010,395.52	4 801-01
9 TOTAL FGT		<u>56,435,240</u>		<u>(\$1,001,510.99)</u>	
10 SONAT PIPELINE	COMM. PIPELINE	6,422,710	15	40,931.42	1 804-05
11 SONAT PIPELINE	DEMAND	10,797,690	19	393,752.48	5 804-05
12 SONAT PIPELINE	COMM. OTHER	(87,190)	18	(30,865.26)	4 801-01
13 GULFSTREAM PIPELINE	COMM. PIPELINE	6,728,030	15	14,599.81	1 804-05
14 GULFSTREAM PIPELINE	DEMAND	10,800,000	19	601,995.00	5 804-05
15 GULFSTREAM PIPELINE	COMM. OTHER	276,460	18	139,520.58	4 801-01
16 CITY OF SUNRISE	COMM. OTHER	16,052	18	10,459.57	4 804-02
17 OKALOOSA	COMM. OTHER	225,000	18	31,500.00	4 804-02
18 TRANSPORT TRAILER CHARGES	OTHER			51,461.75	6 804-03
19 ADMINISTRATIVE COSTS	OTHER			122,503.53	6 804-01
20 ODORANT CHARGES	OTHER			3,434.45	6 804-03
21 CENTRAL FLORIDA GAS	COMM. OTHER	(13,376)	18	(3,542.84)	4 801-01
22 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	210,059	18	72,737.50	4 801-01
23 Imbalance Cashout (Gulfstream)	COMM. OTHER	(22,030)	18	(10,926.15)	4 801-01
24 NCTS PROGRAM C/O'S	COMM. OTHER	1,615,041	18	612,100.66	4 801-01
25 NCTS PROGRAM C/O'S	COMM. OTHER*	11,671	18	5,310.21	4 801-01
26 ANADARKO	COMM. OTHER	1,195,890	18	412,342.87	4 801-01
27 BG ENERGY	COMM. OTHER	1,104,140	18	599,912.80	4 801-01
28 BP ENERGY	COMM. OTHER	5,385,130	18	1,836,218.80	4 801-01
29 CHEVRON	SWING-DEMAND			4,500.00	3 801-01
30 CHEVRON	COMM. OTHER	2,073,590	18	827,987.89	4 801-01
31 CONOCO	COMM. OTHER	1,663,770	18	607,503.88	4 801-01
32 CROSTEX	COMM. OTHER	199,470	18	77,502.32	4 801-01
33 EAGLE	SWING-DEMAND			4,125.00	3 801-01
34 ENBRIDGE	COMM. OTHER	150,000	18	57,850.00	4 801-01
35 ENI PETROLEUM	COMM. OTHER	2,704,340	18	1,012,863.22	4 801-01
36 EXXON	COMM. OTHER	1,351,740	18	551,885.78	4 801-01
37 GAVILON	COMM. OTHER	1,060,320	18	389,729.72	4 801-01
38 IBERDROLA	COMM. OTHER	221,750	18	81,840.60	4 801-01
39 JP MORGAN	COMM. OTHER	1,025,790	18	417,873.89	4 801-01
40 LOUIS DREYFUS	COMM. OTHER	1,198,490	18	439,652.59	4 801-01
41 MACQUAIRE COOK	COMM. OTHER	996,930	18	398,986.63	4 801-01
42 NJR ENERGY	COMM. OTHER	615,910	18	232,475.23	4 801-01
43 NATIONAL FUEL	COMM. OTHER	690,760	18	279,708.53	4 801-01
44 NATIONAL GAS TRADING	COMM. OTHER	1,035,850	18	365,965.81	4 801-01
45 NOBLE	COMM. OTHER	2,009,230	18	734,775.41	4 801-01
46 ONEOK	COMM. OTHER	170,620	18	61,860.27	4 801-01
47 SEMINOLE	COMM. OTHER	824,410	18	471,912.60	4 801-01
48 SEQUENT	COMM. OTHER	1,869,550	18	706,878.36	4 801-01
49 SHELL	COMM. OTHER	2,078,120	18	753,587.64	4 801-01
50 SOUTHWEST ENERGY	COMM. OTHER	50,000	18	20,300.00	4 801-01
51 TENASKA	COMM. OTHER	737,260	18	277,759.26	4 801-01
52 US GYPSUM	COMM. OTHER	234,450	18	97,694.17	4 801-01
53 VIRGINIA POWER	COMM. OTHER	5,506,300	18	1,922,762.00	4 801-01
54 J. ARON & CO.	COMM. OTHER	0	18	555,540.00	4 801-02
55 BPNA	COMM. OTHER	0	18	210,100.00	4 801-02
56 CITIGROUP	COMM. OTHER	0	18	84,200.00	4 801-02
57 J.P. MORGAN CHASE	COMM. OTHER	0	18	413,100.00	4 801-02
58 LEHAMAN BROTHERS	COMM. OTHER	0	18	229,100.00	4 801-02
59 MORGAN STANLEY	COMM. OTHER	0	18	829,520.00	4 801-02
60 GAS PURCHASES-May'09 Accrual Adj.	COMM. OTHER	15,760	18	40,195.29	4 801-01
61 GULFSTREAM PIPELINE-May'09 Accrual Adj.	COMM. PIPELINE	540	15	50.22	1 804-05
62 TOTAL		<u>129,585,467</u>		<u>\$17,061,722.50</u>	

*Prior Month Adjustment



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	06/30/2009 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Num'	
				Payee's Bank:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Name:	
	TAMPA FL 33602	Payee:	006924518	Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 01, 2009
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Identifier:	01-90-000-232-02-000	000317950
Account Number:		52002364
Invoice Date:		

Begin Transaction Date: June 01, 2009 **End Transaction Date:** June 30, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation Deliverability - Market							RDM	0.0495	0.0000	0.0000	0.0495	645,000 X	31,927.50	✓	01 - 30
01				Reservation/Demand D1							RD1	0.3855	0.0200	0.0000	0.4055	5,518,440 X	2,237,727.42	✓	01 - 30
01				Temporary Relinquishment Credit - Award # 12667 At DRN 11224							RC2	0.3855	0.0200	0.0000	0.4055	(31,170)	-12,639.44		01 - 30
01				Temporary Relinquishment Credit - Award # 12667 At DRN 241390							RC2	0.3855	0.0200	0.0000	0.4055	(65,220)	-26,446.71		01 - 30
01				Temporary Relinquishment Credit - Award # 12667 At DRN 25809							RC2	0.3855	0.0200	0.0000	0.4055	(165,240)	-67,004.82		01 - 30
01				Temporary Relinquishment Credit - Award # 12667 At DRN 32606							RC2	0.3855	0.0200	0.0000	0.4055	(197,370)	-80,033.54		01 - 30
01				Temporary Relinquishment Credit - Award # 42804 At DRN 314571							RC2	0.3855	0.0200	0.0000	0.4055	(8,670)	-3,515.69		01 - 30
01				Temporary Relinquishment Credit - Award # 43563 At DRN 157553							RC2	0.3855	0.0200	0.0000	0.4055	(21,900)	-8,880.45		01 - 30
01				Temporary Relinquishment Credit - Award # 43563 At DRN 157553							RC2	0.3855	0.0200	0.0000	0.4055	(9,360)	-3,795.48		01 - 30

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: Payee's Bank Account: Payee's Bank ABA N Payee's Bank: Payee's Name: Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: July 01, 2009	Invoice Total Amount: Invoice Identifier: 000317950 Account Number: 52002364 Net Due Date: 07/10/2009
Svc Req: 006922736	Sup Doc Ind: IMBL	
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY	
Svc CD: FTS-1	Prev Inv ID:	

Begin Transaction Date: June 01, 2009	End Transaction Date: June 30, 2009	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 44013 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(19,500)	-7,907.25	01 - 30	
	Temporary Relinquishment Credit - Award # 44013 At DRN 23422																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(19,140)	-7,761.27	01 - 30	
	Temporary Relinquishment Credit - Award # 44013 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(26,730)	-10,839.02	01 - 30	
	Temporary Relinquishment Credit - Award # 44107 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(44,280)	-17,955.54	01 - 30	
	Temporary Relinquishment Credit - Award # 44107 At DRN 23422																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(51,990)	-21,081.95	01 - 30	
	Temporary Relinquishment Credit - Award # 44107 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(14,280)	-5,790.54	01 - 30	
	Temporary Relinquishment Credit - Award # 44131 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(4,620)	-1,873.41	01 - 30	
	Temporary Relinquishment Credit - Award # 44248 At DRN 23422																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(36,540)	-14,816.97	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date.
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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	JÉANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Contact Name:	MARION COLLINS
	TAMPA FL 33602	Payee:	006924518	Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 01, 2009	Invoice Total Amount:	
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000317950
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	07/01/09

Begin Transaction Date: June 01, 2009 **End Transaction Date:** June 30, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 44248 At DRN 23703																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(90,000)	-36,495.00	01 - 30	
	Temporary Relinquishment Credit - Award # 44248 At DRN 241390																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(270,000)	-109,485.00	01 - 30	
	Temporary Relinquishment Credit - Award # 44248 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(48,840)	-19,804.62	01 - 30	
	Temporary Relinquishment Credit - Award # 44248 At DRN 337605																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(10,830)	-4,391.57	01 - 30	
	Temporary Relinquishment Credit - Award # 44755 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(22,200)	-9,002.10	01 - 30	
	Temporary Relinquishment Credit - Award # 44755 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(18,570)	-7,530.14	01 - 30	
	Temporary Relinquishment Credit - Award # 44755 At DRN 337605																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,100)	-851.55	01 - 30	
	Temporary Relinquishment Credit - Award # 45105 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(8,190)	-3,321.05	01 - 30	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 06/30/2009 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: COI Contact Name: MARION COLETTA Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: July 01, 2009	Invoice Total Amount: 118,693.22
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000317950
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 07/10/2009

Begin Transaction Date: June 01, 2009 **End Transaction Date:** June 30, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 45400 At DRN 157553																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(14,040)	-5,693.22	01 - 30	
Temporary Relinquishment Credit - Award # 45400 At DRN 23422																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(16,770)	-6,800.24	01 - 30	
Temporary Relinquishment Credit - Award # 45400 At DRN 314571																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(14,280)	-5,790.54	01 - 30	
Temporary Relinquishment Credit - Award # 45591 At DRN 24229																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,090)	-1,253.00	01 - 30	
Temporary Relinquishment Credit - Award # 45831 At DRN 32606																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,013)	-1,221.77	01 - 01	
Temporary Relinquishment Credit - Award # 45883 At DRN 11224																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,013)	-1,221.77	03 - 03	
Temporary Relinquishment Credit - Award # 45883 At DRN 11224																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(21,091)	-8,552.40	09 - 15	
Temporary Relinquishment Credit - Award # 45883 At DRN 11224																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(39,169)	-15,883.03	17 - 29	

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4



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmnt D/T: Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: JN COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: July 01, 2009
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	
Invoice Identifier:	000317950
Account Number:	52002364
Net Due Date:	

Begin Transaction Date: June 01, 2009 **End Transaction Date:** June 30, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 45883 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(9,355)	-3,793.45	01 - 04	
	Temporary Relinquishment Credit - Award # 45883 At DRN 23422																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(56,700)	-22,991.85	09 - 29	
	Temporary Relinquishment Credit - Award # 45883 At DRN 23422																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,287)	-1,332.88	01 - 01	
	Temporary Relinquishment Credit - Award # 45883 At DRN 241390																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,095)	-444.02	03 - 03	
	Temporary Relinquishment Credit - Award # 45883 At DRN 241390																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(19,533)	-7,920.63	09 - 15	
	Temporary Relinquishment Credit - Award # 45883 At DRN 241390																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(42,731)	-17,327.42	17 - 29	
	Temporary Relinquishment Credit - Award # 45883 At DRN 241390																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(10,800)	-4,379.40	01 - 04	
	Temporary Relinquishment Credit - Award # 45883 At DRN 255292																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(60,363)	-24,477.20	08 - 30	

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4



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stnt D/T: --- Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: Contact Name: MARION COLLINS Contact Phone: 713-989-2094
Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Svc Req: 006922736 Svc Req K: 5047 Svc CD: FTS-1	Invoice Date: July 01, 2009 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Total Amount: 108,835 Invoice Identifier: 000317950 Account Number: 52002364 Net Due Date: 07/01/2009
Begin Transaction Date: June 01, 2009	End Transaction Date: June 30, 2009	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 45883 At DRN 255292															
01											RC2	0.3855	0.0200	0.0000	0.4055	(8,200)	-3,325.10	01 - 03	
				Temporary Relinquishment Credit - Award # 45883 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(68,926)	-27,949.49	09 - 29	
				Temporary Relinquishment Credit - Award # 45883 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,900)	-1,581.45	01 - 30	
				Temporary Relinquishment Credit - Award # 46168 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(68,610)	-27,821.36	01 - 30	
				Temporary Relinquishment Credit - Award # 46170 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(140,490)	-56,968.70	01 - 30	
				Temporary Relinquishment Credit - Award # 46170 At DRN 24229															
01											RC2	0.3855	0.0200	0.0000	0.4055	(117,630)	-47,698.87	01 - 30	
				Temporary Relinquishment Credit - Award # 46170 At DRN 255292															
01											RC2	0.3855	0.0200	0.0000	0.4055	(48,270)	-19,573.49	01 - 30	
				Temporary Relinquishment Credit - Award # 46182 At DRN 23422															
01											RC2	0.3855	0.0200	0.0000	0.4055	(28,170)	-11,422.94	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T: 06/30/2009 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: OI Contact Name: Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date: July 01, 2009
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:
Begin Transaction Date: June 01, 2009	End Transaction Date: June 30, 2009

Invoice Total Amount:	008,685.00
Invoice Identifier:	000317950
Account Number:	52002364
Net Due Date:	07/10/2009

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 46182 At DRN 241390																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(28,560)	-11,581.08	01 - 30	
	Temporary Relinquishment Credit - Award # 46182 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(20,280)	-8,223.54	01 - 30	
	Temporary Relinquishment Credit - Award # 46208 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(51,720)	-20,972.46	01 - 30	
	Temporary Relinquishment Credit - Award # 46208 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(27,000)	-10,948.50	01 - 30	
	Temporary Relinquishment Credit - Award # 46261 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(25,230)	-10,230.77	01 - 30	
	Temporary Relinquishment Credit - Award # 46261 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(10,650)	-4,318.58	01 - 30	
	Temporary Relinquishment Credit - Award # 46263 At DRN 12740																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(7,440)	-3,016.92	01 - 30	
	Temporary Relinquishment Credit - Award # 46263 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(16,680)	-6,763.74	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	N COI
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Contact Name:	MARION COLLINS
	TAMPA FL 33602	Payee:	006924518	Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 01, 2009
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	
Begin Transaction Date:	June 01, 2009	End Transaction Date:	June 30, 2009

Invoice Total Amount:	1088,665.13
Invoice Identifier:	000317950
Account Number:	52002364
Net Due Date:	07/10/2009

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 46263 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(55,020)	-22,310.61	01-30	
				Temporary Relinquishment Credit - Award # 46264 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(65,760)	-26,665.88	01-30	
				Temporary Relinquishment Credit - Award # 46264 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,490)	-1,009.70	01-30	
				Temporary Relinquishment Credit - Award # 46270 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,280)	-924.54	01-30	
				Temporary Relinquishment Credit - Award # 46270 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(7,140)	-2,895.27	01-30	
				Temporary Relinquishment Credit - Award # 46271 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(8,610)	-3,491.36	01-30	
				Temporary Relinquishment Credit - Award # 46271 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,070)	-839.39	01-30	
				Temporary Relinquishment Credit - Award # 46279 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,890)	-766.40	01-30	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION CO Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date: July 01, 2009
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	06,922.36
Invoice Identifier:	000317950
Account Number:	52002364
Net Due Date:	07/01/2009

Begin Transaction Date: June 01, 2009	End Transaction Date: June 30, 2009	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 46279 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(600)	-243.30	01 - 30	
	Temporary Relinquishment Credit - Award # 46281 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(600)	-243.30	01 - 30	
	Temporary Relinquishment Credit - Award # 46281 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(6,360)	-2,578.98	01 - 30	
	Temporary Relinquishment Credit - Award # 46299 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(5,970)	-2,420.84	01 - 30	
	Temporary Relinquishment Credit - Award # 46299 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(780)	-316.29	01 - 30	
	Temporary Relinquishment Credit - Award # 46305 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(810)	-328.46	01 - 30	
	Temporary Relinquishment Credit - Award # 46305 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(13,770)	-5,583.74	01 - 30	
	Temporary Relinquishment Credit - Award # 46381 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(16,170)	-6,556.94	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33602	Payee:	006924518	Payee's Name:	
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 01, 2009	Invoice Total/Amount:	
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000317950
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	07/02/09
Begin Transaction Date:	June 01, 2009	End Transaction Date:	June 30, 2009	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 46381 At DRN 12740																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(28,680)	-11,629.74	01 - 30	
	Temporary Relinquishment Credit - Award # 46381 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(16,680)	-6,763.74	01 - 30	
	Temporary Relinquishment Credit - Award # 46381 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(37,680)	-15,279.24	01 - 30	
	Temporary Relinquishment Credit - Award # 46381 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(21,030)	-8,527.67	01 - 30	
	Temporary Relinquishment Credit - Award # 46508 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(36,030)	-14,610.17	01 - 30	
	Temporary Relinquishment Credit - Award # 46508 At DRN 23422																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(43,050)	-17,456.78	01 - 30	
	Temporary Relinquishment Credit - Award # 46508 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(27,000)	-10,948.50	01 - 30	
	Temporary Relinquishment Credit - Award # 46713 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,750)	-1,520.63	01 - 30	

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Late Payment Charges are assessed on past due balances after the invoice date.
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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stnt D/T: 06/30/2009 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: OI Contact Name: Contact Phone: 713-989-2094
Payee: 006924518		

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: July 01, 2009	Invoice Total Amount:
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000317850
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 07/10/2009

Begin Transaction Date: June 01, 2009 **End Transaction Date:** June 30, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 46807 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(6,210)	-2,518.16	01 - 30	
	Temporary Relinquishment Credit - Award # 46900 At DRN 12740																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(64,500)	-26,154.75	01 - 30	
	Temporary Relinquishment Credit - Award # 46947 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(14,190)	-5,754.05	01 - 30	
	Temporary Relinquishment Credit - Award # 46950 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(8,210)	-3,734.66	01 - 30	
	Temporary Relinquishment Credit - Award # 46950 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(14,160)	-5,741.88	01 - 30	
	Temporary Relinquishment Credit - Award # 46957 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(14,130)	-5,729.72	01 - 30	
	Temporary Relinquishment Credit - Award # 46957 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(7,140)	-2,895.27	01 - 30	
	Temporary Relinquishment Credit - Award # 46969 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,030)	-1,228.67	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmnt D/T: Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date: July 01, 2009
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	
Invoice Identifier:	000317950
Account Number:	52002364
Net Due Date:	07/01/2009

Begin Transaction Date: June 01, 2009	End Transaction Date: June 30, 2009	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Ref Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 46974 At DRN 157553																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,030)	-1,228.67	01 - 30	
Temporary Relinquishment Credit - Award # 46974 At DRN 314571																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(30)	-12.17	01 - 30	
Temporary Relinquishment Credit - Award # 46988 At DRN 157553																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,000)	-1,216.50	01 - 01	
Temporary Relinquishment Credit - Award # 46999 At DRN 32606																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,000)	-1,216.50	02 - 02	
Temporary Relinquishment Credit - Award # 47000 At DRN 32606																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(84,000)	-34,062.00	03 - 30	
Temporary Relinquishment Credit - Award # 47001 At DRN 32606																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(15,000)	-6,082.50	13 - 15	
Temporary Relinquishment Credit - Award # 47005 At DRN 241390																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(10,000)	-4,055.00	25 - 26	
Temporary Relinquishment Credit - Award # 47005 At DRN 241390																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,708)	-1,503.59	13 - 15	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	06/30/2009 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33602	Payee:	006924518	Payee's Name:	
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 01, 2009	Contact Name:	MARTIN COLLINS
Svc Req:	006922736	Sup Doc Ind:	IMBL	Contact Phone:	713-989-2094
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY		
Svc CD:	FTS-1	Prev Inv ID:			

Invoice Total Amount:	
Invoice Identifier:	000317950
Account Number:	52002364
Net Due Date:	07/01/2009

Begin Transaction Date: June 01, 2009 **End Transaction Date:** June 30, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date	
	Temporary Relinquishment Credit - Award # 47005 At DRN 24229																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(12,360)	-5,011.98	17 - 26		
	Temporary Relinquishment Credit - Award # 47005 At DRN 24229																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(16,350)	-6,629.93	13 - 15		
	Temporary Relinquishment Credit - Award # 47005 At DRN 314571																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(54,500)	-22,099.75	17 - 26		
	Temporary Relinquishment Credit - Award # 47005 At DRN 314571																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(9,942)	-4,031.48	13 - 15		
	Temporary Relinquishment Credit - Award # 47005 At DRN 32606																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(33,140)	-13,438.27	17 - 26		
	Temporary Relinquishment Credit - Award # 47005 At DRN 32606																			
																Invoice Total Amount:	3,201,764	1,068,696.13		

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	0000000000000000
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Name:	DN COI
	TAMPA FL 33602	Payee:	006924518	Contact Name:	MARKION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	July 01, 2009
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Identifier:	01-90-000-232-02-000	000317971
Account Number:		52002364
Net Due Date:		

Handwritten initials/signature

Begin Transaction Date:	June 01, 2009	End Transaction Date:	June 30, 2009	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>
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TY	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.7690	0.0000	0.0000	0.7690	1,696,500 X	1,304,608.50 ✓	01 - 30	
				Reservation/Demand D1															
01											RC2	0.7690	0.0000	0.0000	0.7690	(3,090)	-2,376.21	01 - 30	
				Temporary Relinquishment Credit - Award # 45832 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(8,370)	-6,436.53	01 - 30	
				Temporary Relinquishment Credit - Award # 46262 At DRN 241390															
01											RC2	0.7690	0.0000	0.0000	0.7690	(9,120)	-7,013.28	01 - 30	
				Temporary Relinquishment Credit - Award # 46262 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(6,600)	-5,075.40	01 - 30	
				Temporary Relinquishment Credit - Award # 46265 At DRN 241390															
01											RC2	0.7690	0.0000	0.0000	0.7690	(7,200)	-5,536.80	01 - 30	
				Temporary Relinquishment Credit - Award # 46265 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(38,070)	-29,275.83	01 - 30	
				Temporary Relinquishment Credit - Award # 46266 At DRN 241390															
01											RC2	0.7690	0.0000	0.0000	0.7690	(23,970)	-18,432.93	01 - 30	
				Temporary Relinquishment Credit - Award # 46266 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(210)	-161.49	01 - 30	

Line - 1

Handwritten mark

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: MISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: July 01, 2009
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2	Prev Inv ID:

Invoice Total Amount:	751.49
Invoice Identifier:	000317971
Account Number:	52002364
Net Due Date:	07/02/09

Begin Transaction Date: June 01, 2009 **End Transaction Date:** June 30, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 46269 At DRN 241390															
01											RC2	0.7690	0.0000	0.0000	0.7690	(210)	-161.49	01 - 30	
				Temporary Relinquishment Credit - Award # 46269 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(4,950)	-3,806.55	01 - 30	
				Temporary Relinquishment Credit - Award # 46272 At DRN 241390															
01											RC2	0.7690	0.0000	0.0000	0.7690	(3,120)	-2,399.28	01 - 30	
				Temporary Relinquishment Credit - Award # 46272 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(960)	-738.24	01 - 30	
				Temporary Relinquishment Credit - Award # 46280 At DRN 241390															
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,050)	-807.45	01 - 30	
				Temporary Relinquishment Credit - Award # 46280 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(210)	-161.49	01 - 30	
				Temporary Relinquishment Credit - Award # 46282 At DRN 241390															
01											RC2	0.7690	0.0000	0.0000	0.7690	(210)	-161.49	01 - 30	
				Temporary Relinquishment Credit - Award # 46282 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(2,040)	-1,568.76	01 - 30	

15

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	06/30/2009 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Name:	JN COI
	TAMPA FL 33602	Payee:	006924518	Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 01, 2009
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	
Invoice Identifier:	000317971
Account Number:	52002364
Net Due Date:	07/01/2009

Begin Transaction Date: June 01, 2009 **End Transaction Date:** June 30, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 46296 At DRN 241390															
01											RC2	0.7690	0.0000	0.0000	0.7690	(2,220)	-1,707.18	01 - 30	
				Temporary Relinquishment Credit - Award # 46296 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(270)	-207.63	01 - 30	
				Temporary Relinquishment Credit - Award # 46306 At DRN 241390															
01											RC2	0.7690	0.0000	0.0000	0.7690	(270)	-207.63	01 - 30	
				Temporary Relinquishment Credit - Award # 46306 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(22,050)	-16,856.45	01 - 30	
				Temporary Relinquishment Credit - Award # 46380 At DRN 241390															
01											RC2	0.7690	0.0000	0.0000	0.7690	(23,850)	-18,340.65	01 - 30	
				Temporary Relinquishment Credit - Award # 46380 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(5,790)	-4,452.51	01 - 30	
				Temporary Relinquishment Credit - Award # 46901 At DRN 12740															
01											RC2	0.6550	0.0000	0.0000	0.6550	(43,290)	-28,354.95	01 - 30	
				Temporary Relinquishment Credit - Award # 46948 At DRN 10034															
01											RC2	0.6550	0.0000	0.0000	0.6550	(21,210)	-13,892.55	01 - 30	

91

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: 07/01/2009 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: ION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Svc Req: 006922736 Svc Req K: 5319 Svc CD: FTS-2	Invoice Date: July 01, 2009 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Total Amount: Invoice Identifier: 000317971 Account Number: 52002364 Net Due Date: 07/01/2009
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Begin Transaction Date: June 01, 2009 **End Transaction Date:** June 30, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 46948 At DRN 314571																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(14,400)	-11,073.60	01 - 30	
	Temporary Relinquishment Credit - Award # 46949 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(14,430)	-11,096.67	01 - 30	
	Temporary Relinquishment Credit - Award # 46949 At DRN 241390																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(16,260)	-12,503.94	01 - 30	
	Temporary Relinquishment Credit - Award # 46951 At DRN 241390																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(16,260)	-12,503.94	01 - 30	
	Temporary Relinquishment Credit - Award # 46951 At DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(8,910)	-6,851.79	01 - 30	
	Temporary Relinquishment Credit - Award # 46953 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(8,910)	-6,851.79	01 - 30	
	Temporary Relinquishment Credit - Award # 46953 At DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(4,590)	-3,529.71	01 - 30	
	Temporary Relinquishment Credit - Award # 46954 At DRN 241390																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(4,590)	-3,529.71	01 - 30	

12

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	TAMPA FL 33602	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 01, 2009	Invoice Total Amount:	2210.20
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000317971
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	07/06/2009

Begin Transaction Date: June 01, 2009 **End Transaction Date:** June 30, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 46954 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(600)	-461.40	01 - 30	
				Temporary Relinquishment Credit - Award # 46956 At DRN 241390															
01											RC2	0.7690	0.0000	0.0000	0.7690	(13,860)	-10,658.34	01 - 30	
				Temporary Relinquishment Credit - Award # 46958 At DRN 241390															
01											RC2	0.7690	0.0000	0.0000	0.7690	(7,170)	-5,513.73	01 - 30	
				Temporary Relinquishment Credit - Award # 46958 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,950)	-1,499.55	01 - 30	
				Temporary Relinquishment Credit - Award # 46961 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,950)	-1,499.55	01 - 30	
				Temporary Relinquishment Credit - Award # 46961 At DRN 241390															
01											RC2	0.7690	0.0000	0.0000	0.7690	(8,000)	-6,152.00	01 - 16	
				Temporary Relinquishment Credit - Award # 46964 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(5,220)	-4,014.18	01 - 30	
				Temporary Relinquishment Credit - Award # 46970 At DRN 241390															
01											RC2	0.7690	0.0000	0.0000	0.7690	(19,376)	-14,900.14	01 - 16	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	N COI
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Contact Name:	MARION COLLINS
	TAMPA FL 33602	Payee:	006924518	Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	July 01, 2009
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	
Invoice Identifier:	000317971
Account Number:	52002364
Net Due Date:	07/10/2009

Begin Transaction Date:	June 01, 2009	End Transaction Date:	June 30, 2009	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 46971 At DRN 10034																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(80,000)	-61,520.00	01 - 16	
	Temporary Relinquishment Credit - Award # 46971 At DRN 11224																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(41,328)	-31,781.23	01 - 16	
	Temporary Relinquishment Credit - Award # 46971 At DRN 12740																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(57,824)	-44,466.66	01 - 16	
	Temporary Relinquishment Credit - Award # 46971 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(33,472)	-25,739.97	01 - 16	
	Temporary Relinquishment Credit - Award # 46971 At DRN 314571																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(4,020)	-3,091.38	01 - 30	
	Temporary Relinquishment Credit - Award # 46975 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(2,730)	-2,099.37	01 - 30	
	Temporary Relinquishment Credit - Award # 46986 At DRN 241390																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(420)	-322.98	01 - 30	
	Temporary Relinquishment Credit - Award # 46989 At DRN 241390																		
01											RC2	0.3000	0.0000	0.0000	0.3000	(7,000)	-2,100.00	17 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date: July 01, 2009
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2	Prev Inv ID:

Invoice Total Amount:	791,714.10
Invoice Identifier:	000317971
Account Number:	52002364
Net Due Date:	07/10/2009

Begin Transaction Date: June 01, 2009 **End Transaction Date:** June 30, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
Temporary Relinquishment Credit - Award # 47007 At DRN 157553																				
01											RC2	0.3000	0.0000	0.0000	0.3000	(16,954)	-5,086.20	17 - 30		
Temporary Relinquishment Credit - Award # 47010 At DRN 10034																				
01											RC2	0.3000	0.0000	0.0000	0.3000	(70,000)	-21,000.00	17 - 30		
Temporary Relinquishment Credit - Award # 47010 At DRN 11224																				
01											RC2	0.3000	0.0000	0.0000	0.3000	(36,162)	-10,848.60	17 - 30		
Temporary Relinquishment Credit - Award # 47010 At DRN 12740																				
01											RC2	0.3000	0.0000	0.0000	0.3000	(50,596)	-15,178.80	17 - 30		
Temporary Relinquishment Credit - Award # 47010 At DRN 157553																				
01											RC2	0.3000	0.0000	0.0000	0.3000	(29,288)	-8,786.40	17 - 30		
Temporary Relinquishment Credit - Award # 47010 At DRN 314571																				
																Invoice Total Amount:	881,900	791,714.10		

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Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU
 JEANETTE KNIGHT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T:

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name: MISSION COI

Contact Name: MARION COLLINS

Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 006922736
Svc Req K: 6035
Svc CD: FTS-2

Invoice Date: July 01, 2009
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 01-90-000-232-02-000 000317705
Account Number: 52002364

Begin Transaction Date: June 01, 2009 **End Transaction Date:** June 30, 2009
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01								Line-1			RD1	0.7690	0.0000	0.0000	0.7690	60,000	46,140.00	01 - 30	
				Reservation/Demand D1															
01											RC2	0.7690	0.0000	0.0000	0.7690	(32,000)	-24,608.00	01 - 16	
				Temporary Relinquishment Credit - Award # 46960 At DRN 241390															
01											RC2	0.3000	0.0000	0.0000	0.3000	(28,000)	-8,400.00	17 - 30	
				Temporary Relinquishment Credit - Award # 47006 At DRN 241390															

Invoice Total Amount: 0 ✓ 13,132.00 ✓

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmnt D/T:
Remit Addr: P.O. BOX 203142	Payee's Bank Account Number:	
	Payee's Bank ABA Number:	
	Payee's Bank:	
	Payee's Name:	01
	Contact Name: MARION COLLINS	
Payee: 006924518 Houston TX 77216-3142	Contact Phone: 713-989-2094	

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: July 01, 2009
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 105988	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Identifier: 01-10-000-232-02-000	000317867
Account Number: <i>slr</i>	52002364

Begin Transaction Date: June 01, 2009 **End Transaction Date:** June 30, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.3855	0.0200	0.0000	0.4055	30,000 X	12,165.00 ✓	01 - 30	
				Reservation/Demand D1															

Invoice Total Amount: 30,000 12,165.00

Handwritten initials

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmnt D/T:
	Remit Addr: P.O. BOX 203142	Payee's Bank Account Number:
		Payee's Bank ABA Number:
		Payee's Bank:
		Payee's Name: ON COI
	Houston TX 77216-3142	Contact Name: MARION COLLINS
	Payee: 006924518	Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: July 01, 2009
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 107974	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Identifier: 01-90-000-232-02-000	000317828
Account Number:	52002364

Begin Transaction Date: June 01, 2009 **End Transaction Date:** June 30, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Acquisition Reservation Charge - Award # 45865 At DRN 157553							R3A	0.3855	0.0200	0.0000	0.4055	150,000	60,825.00	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 45865 At DRN 24662							R3A	0.3855	0.0200	0.0000	0.4055	150,000	60,825.00	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 45865 At DRN 255292							R3A	0.3855	0.0200	0.0000	0.4055	120,000	48,660.00	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 45865 At DRN 314571							R3A	0.3855	0.0200	0.0000	0.4055	240,000	97,320.00	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 45865 At DRN 32606							R3A	0.3855	0.0200	0.0000	0.4055	90,000	36,495.00	01 - 30	
01				Temporary Relinquishment Credit - Award # 45884 At DRN 157553							RC2	0.3855	0.0200	0.0000	0.4055	(1,665)	-675.16	03 - 03	
01				Temporary Relinquishment Credit - Award # 45884 At DRN 157553							RC2	0.3855	0.0200	0.0000	0.4055	(25,000)	-10,137.50	11 - 15	
01				Temporary Relinquishment Credit - Award # 45884 At DRN 157553							RC2	0.3855	0.0200	0.0000	0.4055	(65,000)	-26,357.50	17 - 29	
01				Temporary Relinquishment Credit - Award # 45884 At DRN 157553							RC2	0.3855	0.0200	0.0000	0.4055	(1,665)	-675.16	03 - 03	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmt D/T: 06/30/2009 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: JCOI
Contact Name:
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 107974
Svc CD: FTS-1
Invoice Date: July 01, 2009
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:
Begin Transaction Date: June 01, 2009
End Transaction Date: June 30, 2009
Invoice Total Amount: \$195,538.53
Invoice Identifier: 000317828
Account Number: 52002364
Net Due Date: 07/30/2009
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 45884 At DRN 24662																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(103,411)	-41,933.16	10 - 30	
	Temporary Relinquishment Credit - Award # 45884 At DRN 24662																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(4,000)	-1,622.00	01 - 01	
	Temporary Relinquishment Credit - Award # 45884 At DRN 255292																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,332)	-540.13	03 - 03	
	Temporary Relinquishment Credit - Award # 45884 At DRN 255292																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(24,000)	-9,732.00	10 - 15	
	Temporary Relinquishment Credit - Award # 45884 At DRN 255292																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(56,000)	-22,708.00	17 - 30	
	Temporary Relinquishment Credit - Award # 45884 At DRN 255292																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,665)	-1,080.66	03 - 03	
	Temporary Relinquishment Credit - Award # 45884 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(40,000)	-16,220.00	11 - 15	
	Temporary Relinquishment Credit - Award # 45884 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(104,000)	-42,172.00	17 - 29	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt DT:
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number:
		Payee's Bank ABA Number:
		Payee's Bank:
		Payee's Name: N COI
		Contact Name: MARION COLLINS
		Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: July 01, 2009	Invoice Total Amount:
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000317828
Svc Req K: 107974	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date:

Begin Transaction Date: June 01, 2009 **End Transaction Date:** June 30, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date	
	Temporary Relinquishment Credit - Award # 45884 At DRN 314571																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,000)	-1,216.50	01 - 01		
	Temporary Relinquishment Credit - Award # 45884 At DRN 32606																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(999)	-405.10	03 - 03		
	Temporary Relinquishment Credit - Award # 45884 At DRN 32606																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(18,000)	-7,299.00	10 - 15		
	Temporary Relinquishment Credit - Award # 45884 At DRN 32606																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(39,000)	-15,814.50	17 - 29		
	Temporary Relinquishment Credit - Award # 45884 At DRN 32606																			
																Invoice Total Amount:	260,263 ✓	105,636.63 ✓		

25

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T:
Remit Addr: P.O. BOX 203142	Payee's Bank Account Number:	
Payee: Houston TX 77216-3142	Payee's Bank ABA Number:	
	Payee's Bank:	
	Payee's Name: MISSION COI	
	Contact Name: MARION COLLINS	
	Contact Phone: 713-989-2094	

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: July 01, 2009
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 109093	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Identifier: 01-90-000-232-02-000	000317792
Account Number:	52002364

Begin Transaction Date: June 01, 2009	End Transaction Date: June 30, 2009	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Ref Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Acquisition Reservation Charge - Award # 46928 At DRN 10034							R3A	0.3855	0.0200	0.0000	0.4055	24,270	9,841.49	01-30	
01				Temporary Acquisition Reservation Charge - Award # 46928 At DRN 11224							R3A	0.3855	0.0200	0.0000	0.4055	8,910	3,613.01	01-30	
01				Temporary Acquisition Reservation Charge - Award # 46928 At DRN 12740							R3A	0.3855	0.0200	0.0000	0.4055	17,760	7,201.68	01-30	
01				Temporary Acquisition Reservation Charge - Award # 46928 At DRN 157553							R3A	0.3855	0.0200	0.0000	0.4055	930	377.12	01-30	
01				Temporary Acquisition Reservation Charge - Award # 46928 At DRN 23703							R3A	0.3855	0.0200	0.0000	0.4055	2,430	985.37	01-30	
01				Temporary Acquisition Reservation Charge - Award # 46928 At DRN 24662							R3A	0.3855	0.0200	0.0000	0.4055	42,840	17,371.62	01-30	
01				Temporary Acquisition Reservation Charge - Award # 46928 At DRN 314571							R3A	0.3855	0.0200	0.0000	0.4055	23,670	9,598.19	01-30	
01				Temporary Acquisition Reservation Charge - Award # 46928 At DRN 32606							R3A	0.3855	0.0200	0.0000	0.4055	53,040	21,507.72	01-30	
01											R3A	0.3855	0.0200	0.0000	0.4055	39,840	16,155.12	01-30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmnt D/T:
Remit Addr: P.O. BOX 203142	Payee's Bank Account Number:	Payee's Bank ABA Number:
Payee: Houston TX 77216-3142	Payee's Bank:	Payee's Name: FLORIDA GAS TRANSMISSION COI
Payee: 006924518	Contact Name: MARION COLLINS	Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: July 01, 2009	Invoice Total Amount:
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000317792
Svc Req K: 109093	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 07/10/2009

Begin Transaction Date: June 01, 2009 **End Transaction Date:** June 30, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
Temporary Acquisition Reservation Charge - Award # 46928 At DRN 337605																				
01											R3A	0.3855	0.0200	0.0000	0.4055	21,660	8,783.13	01 - 30		
Temporary Acquisition Reservation Charge - Award # 46928 At DRN 9906																				
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,430)	-985.37	01 - 30		
Temporary Relinquishment Credit - Award # 46987 At DRN 23703																				
01											RC2	0.3855	0.0200	0.0000	0.4055	(22,105)	-8,963.58	01 - 30		
Temporary Relinquishment Credit - Award # 46987 At DRN 24662																				
01											RC2	0.3855	0.0200	0.0000	0.4055	(34,876)	-14,142.22	01 - 30		
Temporary Relinquishment Credit - Award # 46987 At DRN 32606																				
01											RC2	0.3855	0.0200	0.0000	0.4055	(913)	-370.22	17 - 18		
Temporary Relinquishment Credit - Award # 46987 At DRN 337605																				
01											RC2	0.3855	0.0200	0.0000	0.4055	(105)	-42.58	30 - 30		
Temporary Relinquishment Credit - Award # 46987 At DRN 337605																				
																Invoice Total Amount:	174,921	70,930.48		

tl

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 ACCRUAL-FGT IMBALANCE CASHOUTS
 DUE TO/(FROM FLORIDA GAS TRANSMISSION)
 IN DTH'S
 AS OF JUNE 2009

07-Jul-09

H:\GAS_ACCT\PGA\FGT Cashouts-FGT-for Calendar Year 2009.xls]Jun09Est
 (A) (B) (C) (D) (E)

	<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	May'09	Accrual-Comm.	(250,229)	3.81800	(955,374.32)
2	Jun'09	Accrual-Comm.	(943,199)	3.34500	(3,155,000.66)
3	GRAND TOTAL		(1,193,428)		(4,110,374.98)

PEOPLES GAS SYSTEM
 ACCRUAL OF SONAT PIPELINE CHARGES
 IN DEKATHERMS
 FOR June 2009

06-Jul-09

H:\GAS_ACCT\PGA\Accrued El Paso Charges,2009.xls]June09Est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	(8,719)	\$3.54000	(\$30,865.26)
2	COMMODITY-PIPELINE	ACCRUED	642,271	\$0.06373	\$40,931.42
3	DEMAND	ACCRUED	1,079,769	\$0.36466	\$393,752.48
4	TOTAL	ACCRUED	1,713,321		\$403,818.64

PEOPLES GAS SYSTEM

06-Jul-09

ACCRUAL OF GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES
IN DEKATHERMS

FOR June 2009

H:\GAS_ACCT\PGA\Accrued Gulfstream Charges,2009.xls]June09Est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	27,646	5.047	\$139,520.58
2	COMM.-P/L-FT	ACCRUED	672,803	\$0.02170	\$14,599.81
3	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
4	COMM.-P/L-PARK	ACCRUED	0	#DIV/0!	\$0.00
5	COMM.-P/L-LOAN	ACCRUED	0	\$0.02400	\$0.00
6	TOTAL COMM.-P/L	ACCRUED	672,803	\$0.02170	\$14,599.81
7	DEMAND	ACCRUED	1,080,000	\$0.55740	\$601,995.00
8	TOTAL	ACCRUED	1,780,449		\$756,115.39

PEOPLES GAS
ACCTS PAYABLE DEPT SP51189-09
PO BOX 2562
TAMPA FL 33601-2562



10770 W. OAKLAND PARK BLVD.
SUNRISE, FL 33351-6816

For Inquiries Call:
Public Service (Utility Billing & Service) - (954) 746-3232
Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday
Other Departments (Main Number) - (954) 741-2580
www.sunrisefl.gov

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Jun 4 2009

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	May 28 2009	Jun 26 2009	\$2,646.33
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$2,590.57	-\$2,590.57	\$0.00	\$0.00	\$0.00	\$2,646.33

METER READING INFORMATION							CURRENT PERIOD ACCOUNT ACTIVITY		
TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT	
GS	9322486	04/27/09-05/28/09	31	188612	184622	3990	GAS	2646.33	
TOTAL GAS USED							3990		
							TOTAL CURRENT CHARGES	2646.33	
							UNPAID BALANCE	0.00	
							TOTAL AMOUNT DUE	2646.33	

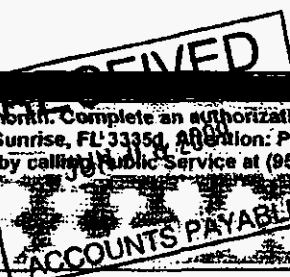
UTILITY CONSUMPTION				
	Last Year	No of Days	This Year	No of Days
GAS This Month	4196	29	3990	31

CURRENT CHARGES PAST DUE AFTER Jun 26 2009
CO 1 VENDOR 1007582
INVOICE 10001-74500 JUN09
PP51189-09 DUE 6-11
 ATT _____ ENT JB

Your Timely Payment is Appreciated.

MESSAGES

Your City of Sunrise utility bill can be paid automatically from your bank account each month. Complete an authorization agreement and return it along with a voided check to the City of Sunrise, 10770 W. Oakland Park Blvd, Sunrise, FL 33351. Attention: Public Service. The authorization agreement may be obtained from the City's website at www.sunrisefl.gov by calling Public Service at (954) 746-3232 or visiting any of our three service locations.



CUSTOMER UTILITY PAYMENT COUPON



PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT

NAME: PEOPLES GAS
SERVICE ADDRESS: NW 136 AVE & NW 8 ST

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
10001-74500	May 28 2009	Jun 26 2009	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
01-01	\$0.00	\$2,646.33	\$2,646.33

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

4182 1 MB 0.382
 PEOPLES GAS
 ACCTS PAYABLE DEPT SP51189-09
 PO BOX 2562
 TAMPA FL 33601-2562

CITY OF SUNRISE
 PO BOX 31432
 TAMPA FL 33631-3432

SUN528256
 SL1GRP-4193-T:10
 004182

000010001 000074500 000264633 5

31

PEOPLES GAS
ACCTS PAYABLE DEPT SP51189-09
PO BOX 2562
TAMPA FL 33601-2562



For Inquiries Call:
Public Service (Utility Billing & Service) - (954) 746-3232
Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday
Other Departments (Main Number) - (954) 741-2580
www.sunrisefl.gov

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Jun 11 2009

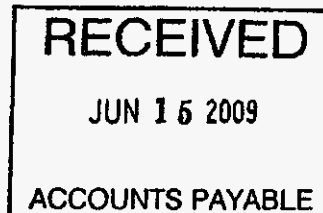
SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BLVD

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	Jun 5 2009	Jul 6 2009	\$3,646.79
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$2,972.49	-\$2,972.49	\$0.00	\$0.00	\$0.00	\$3,646.79

METER READING INFORMATION							CURRENT PERIOD ACCOUNT ACTIVITY	
TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	6045179	05/04/09-06/05/09	32	4210	98666	5544	GAS	3646.79
TOTAL GAS USED								
CO <u>1</u> VENDOR <u>1007582</u> INVOICE <u>132663-128434 JUN09</u> PO <u>SP51189-09</u> DUE <u>6-18</u> ATT ENT <u>AB</u>								
							TOTAL CURRENT CHARGES	3646.79
							UNPAID BALANCE	0.00
							TOTAL AMOUNT DUE	3646.79
							CURRENT CHARGES PAST DUE AFTER Jul 6 2009	

UTILITY CONSUMPTION				
	Last Year	No of Days	This Year	No of Days
GAS This Month	14576	32	5544	32

Your Timely Payment is Appreciated.



MESSAGES

Your City of Sunrise utility bill can be paid automatically from your bank account each month. Complete an authorization agreement and return it along with a voided check to the City of Sunrise, 10770 W. Oakland Park Blvd., Sunrise, FL 33351, Attention: Public Service. The authorization agreement may be obtained from the City's website at www.sunrisefl.gov; by calling Public Service at (954)746-3232 or visiting any of our three service locations.

CUSTOMER UTILITY PAYMENT COUPON



PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT

NAME: PEOPLES GAS
SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BLVD

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
132663-128434	Jun 5 2009	Jul 6 2009	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
03-41	\$0.00	\$3,646.79	\$3,646.79

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE
PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

5695 1 MB 0.382

PEOPLES GAS
ACCTS PAYABLE DEPT SP51189-09
PO BOX 2562
TAMPA FL 33601-2562

SUN628420
SU.1GRP-744-T:21
000714

CITY OF SUNRISE
PO BOX 31432
TAMPA FL 33631-3432

000132663 000128434 000364679 2

32

PEOPLES GAS
ACCTS PAYABLE DEPT SP51189-09
PO BOX 2562
TAMPA FL 33601-2562



10770 W. OAKLAND PARK BLVD.
SUNRISE, FL 33351-6816

For Inquiries Call:
Public Service (Utility Billing & Service) - (954) 746-3232
Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday
Other Departments (Main Number) - (954) 741-2580
www.sunrisefl.gov

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Jun 19 2009

SERVICE ADDRESS: 1 JACARANDA SQUARE

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	Jun 16 2009	Jul 13 2009	\$4,166.45
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$3,264.18	-\$3,264.18	\$0.00	\$0.00	\$0.00	\$4,166.45

METER READING INFORMATION							CURRENT PERIOD ACCOUNT ACTIVITY	
TYPE	METER NUMBER	SERVICE PERIOD	NO OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	8457280	05/13/09-06/18/09	34	28764	20246	6518 6518	GAS	4166.45
TOTAL GAS USED								
CO 1 VENDOR 1007582								
INVOICE 93305-111588 JUN09								
PO PS1189-09 DUE 6-25								
							TOTAL CURRENT CHARGES	4166.45
							UNPAID BALANCE	0.00
							TOTAL AMOUNT DUE	4166.45
							CURRENT CHARGES PAST DUE AFTER Jul 13 2009	

UTILITY CONSUMPTION				
	Last Year	No of Days	This Year	No of Days
GAS This Month	9210	29	8518	34

Your Timely Payment is Appreciated.



MESSAGES

Your City of Sunrise utility bill can be paid automatically from your bank account each month. Complete an authorization agreement and return it along with a voided check to the City of Sunrise, 10770 W. Oakland Park Blvd., Sunrise, FL 33351, Attention: Public Service. The authorization agreement may be obtained from the City's website at www.sunrisefl.gov, by calling Public Service at (954)746-3232 or visiting any of our three service locations.

CUSTOMER UTILITY PAYMENT COUPON



10770 W. OAKLAND PARK BLVD.
SUNRISE, FL 33351-6816

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT

NAME: PEOPLES GAS
SERVICE ADDRESS: 1 JACARANDA SQUARE

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
93305-111588	Jun 16 2009	Jul 13 2009	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
08-11	\$0.00	\$4,166.45	\$4,166.45

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE
PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

1299 1 MB 0.382



PEOPLES GAS
ACCTS PAYABLE DEPT SP51189-09
PO BOX 2562
TAMPA FL 33601-2562

SUN28607
SU1GRP-1369-T:8
001299



CITY OF SUNRISE
PO BOX 31432
TAMPA FL 33631-3432

000093305 000111588 000416645 6

33

CENTRAL FLORIDA GAS COMPANY
 a division of CHESAPEAKE UTILITIES CORPORATION
 1015 6TH STREET N. W.
 WINTER HAVEN, FLORIDA 33882
 Telephone: (863) 293-2125



People's Gas System
 Attention: Edward Elliot
 P.O. Box 2562
 Tampa, FL 33601

Invoice Date: 6/4/2009
 Account No: 30-176

BILLING PERIOD: 5/1/2009 THROUGH 5/31/2009

Rate Schedule

Central Florida Gas Pool Manager Fee

Current Month Imbalance	Scheduled	Measured	Imbalance	th x	\$	
	17,500	4,124	(13,376)		0.26486	\$ (3,542.84)
Misc Adjustments (See Below)				th x	\$ -	
Alert Day Charges			-	th x	\$ -	\$ -
Meter Adjustment Volumes			-	th x	\$ -	\$ -

OBA Disposition

CURRENT MONTH'S TOTAL: \$ (3,542.84)

Explanation of Misc Adjustments:

Handwritten signature

PRIOR BALANCE: \$ -

TOTAL AMOUNT DUE: \$ (3,542.84)

TERMS: PAYMENT DUE IN FULL BY: 

PLEASE MAKE CHECKS PAYABLE TO:

CENTRAL FLORIDA GAS COMPANY
 P.O. BOX 960
 WINTER HAVEN, FLORIDA 33882

FOR WIRE PAYMENTS:

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PEOPLES GAS SYSTEM
 ACCRUED OKALOOSA GAS DISTRICT COSTS PAYABLE
 FOR JUNE 2009
 IN DTH'S

06-Jul-09

H:\GAS_ACCT\PGA\Okaloosa Gas Costs Payable-for Calendar Year 2009.xls]Jun09est

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	OKALOOSA	ACCRUAL	JUN'09	22,500	1.40000	\$31,500.00
2	GRAND TOTAL	ACCRUAL		22,500		\$31,500.00

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Invoice

Manlin CNG SERVICES
 9615 Jasmine Blvd.
 New Port Richey, FL 34654
 Phone: 727-862-8800
 Fax: 727-862-8808

INVOICE NUMBER: 27157

PAGE: 1

SOLD TO:

Peoples Gas System
 Engineering P-7
 PO Box 2562
 Tampa, FL 33601

COPY

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	6/22/09	7/2/09

DESCRIPTION	AMOUNT
(2) Jumbo Tube Trailers	15,400.00
(1) Jumbo Tube Trailer (River Town) & (1) Change Out Shuttle	15,400.00
(2) Portable Safety Regulation Units with Remote Monitoring \$550 each per month	1,100.00
(1) Portable Line Heater/Safety Regulation Set \$181.25 per week + Remote Monitoring \$30 per week/3 weeks (River Town)	633.75
1 mmcf/day Compression & Drying	6,930.00
(1) CNG Operator & Vehicle	6,538.00
Administrative Costs	220.00
Safety Checks:	
River Town (360 Miles) x (1) Safety Checks \$1.75 per mile	630.00
Additional Change Outs ~ See Attached	4,610.00

RECEIVED
 JUN 22 2009
ACCOUNTS PAYABLE

01-90-000-809-03-00-0	Subtotal	51,461.75
SP 60709-08 RWJ	Sales Tax	
	Total Invoice Amount	\$51,461.75
Check/Credit Memo No:	Payment/Credit Applied	
	TOTAL DUE	\$51,461.75

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PEOPLES GAS SYSTEM
 ACCRUED BAYSIDE IMBALANCE COSTS PAYABLE (Receivable)
 FOR June 2009
 IN DTH'S

06-Jul-09

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	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	TAMPA ELECTRIC	ACCRUAL	June'09	(2,203)	4.95967	(\$10,926.15)
2	GRAND TOTAL	ACCRUAL		(2,203)		(\$10,926.15)



Position Summary Detail Report

RMS Process Date:05/28/2009-Run Date:05/28/2009 12:59:45 F

200906 - 200906

Page: 1
 Basis Point: ALL Strategy: ALL
 Deal Type: ALL Enterprise: ALL
 Portfolio: ALL
 Profit Center: TEC-PGS-DV
 Commodity: ALL

Company	Deal #	Trade Date	P / S	Comdty	Portfolio	Strategy	Exp Date	Original Volume	Contracts (MMBTUs)	Price US\$	Basis	M2M Price	M2M Basis	Margin	Profit (Loss)	Comm
HH																
HENRY/HUB																
200906																
SWPS																
ASCG	13424	01-JUN-07	P	NG	TEC-PGS-DV-OTC Swaps			50,000.00	0.0	\$8.10000	\$0.00000	\$3.53800	\$0.00000	(\$4.56200)	(\$228,100)	\$0
3PNA	13558	11-SEP-07	P	NG	TEC-PGS-DV-OTC Swaps			50,000.00	0.0	\$7.74000	\$0.00000	\$3.53800	\$0.00000	(\$4.20200)	(\$210,100)	\$0
Ironn	13755	25-JUN-08	P	NG	TEC-PGS-DV-OTC Swaps			50,000.00	0.0	\$11.38000	\$0.00000	\$3.53800	\$0.00000	(\$7.84200)	(\$392,100)	\$0
IPMC	13761	01-JUL-08	P	NG	TEC-PGS-DV-OTC Swaps			50,000.00	0.0	\$11.80000	\$0.00000	\$3.53800	\$0.00000	(\$8.26200)	(\$413,100)	\$0
ASCG	13764	07-JUL-08	P	NG	TEC-PGS-DV-OTC Swaps			50,000.00	0.0	\$11.76000	\$0.00000	\$3.53800	\$0.00000	(\$8.22200)	(\$411,100)	\$0
.BCS	13863	04-SEP-08	P	NG	TEC-PGS-DV-OTC Swaps			50,000.00	0.0	\$8.12000	\$0.00000	\$3.53800	\$0.00000	(\$4.58200)	(\$229,100)	\$0
ASCG	13914	13-NOV-08	P	NG	TEC-PGS-DV-OTC Swaps			50,000.00	0.0	\$6.71000	\$0.00000	\$3.53800	\$0.00000	(\$3.17200)	(\$190,320)	\$0
Ironn	13986	22-JAN-09	P	NG	TEC-PGS-DV-OTC Swaps			120,000.00	0.0	\$4.90000	\$0.00000	\$3.53800	\$0.00000	(\$1.36200)	(\$163,440)	\$0
litigroup	14002	04-MAR-09	P	NG	TEC-PGS-DV-OTC Swaps			100,000.00	0.0	\$4.38000	\$0.00000	\$3.53800	\$0.00000	(\$0.84200)	(\$84,200)	\$0
								<u>580,000</u>	<u>0.0</u>						<u>(\$2,321,560)</u>	
									0.0						<u>(\$2,321,560)</u>	
									0.0						<u>(\$2,321,560)</u>	
									0.0						<u>(\$2,321,560)</u>	
									0.0						<u>(\$2,321,560)</u>	

← 58 Contracts

COPIED

ok Ed Elliott

EQ

5/28/09

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PEOPLES GAS SYSTEM
 ACCRUAL OF USAGE CHARGES
 DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR June 2009

06-Jul-09

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(A) (B) (C) (D) (E)

	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	1,546,597	0.031	\$47,944.51
2	FTS-1-NO NOTICE	ACCRUED	(454,824)	0.031	(\$14,099.54)
3	<u>TOTAL FTS-1</u>	<u>ACCRUED</u>	<u>1,091,773</u>		<u>\$33,844.97</u>
4	<u>FTS-2-USAGE</u>	<u>ACCRUED</u>	<u>917,043</u>	<u>0.004126</u>	<u>\$3,783.80</u>
5	<u>GRAND TOTAL</u>	<u>ACCRUED</u>	<u>2,008,816</u>		<u>\$37,628.77</u>

PEOPLES GAS SYSTEM
 ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S ESTIMATED
 FOR June 2009

06-Jul-09

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	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(1,160)	0.40550	(\$470.38)
2	TOTAL		(1,160)		(\$470.38)

**PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 June-09**

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	CHEVRON	1,500,000.0	0.00300	\$4,500.00
2	EAGLE	1,500,000.0	0.00100	\$1,500.00
3	EAGLE	1,500,000.0	0.00175	\$2,625.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	4,500,000.0		\$8,625.00



Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 07/06/2009- Rupdate: 07/06/2009 10:50:34 AM

Trader: ALL

06/01/2009 - 06/30/2009

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$	
Direction: PURCHASE												
Portfolio: ALL-COMBINED												
Legal Entity: Tampa Electric Company												
Company: Anadarko Energy Services Company												
Pipeline: FGT												
Month: 2009-06												
01-JUN-09	30-JUN-09	G 54321	23703	TX FIRM	3,986	MMBTU	MKJPC	\$3.44800	I	119,589	\$412,342.87	
										2009-06Total:	119,589	\$412,342.87
										FGTTTotal:	119,589	\$412,342.87
										Anadarko Energy Services Company Total:	119,589	\$412,342.87
Company: BG Energy Merchants, LLC												
Pipeline: FGT												
Month: 2009-06												
20-JUN-09	22-JUN-09	G 54538	487860	FL FIRM	27,471	MMBTU	MKJPC	\$5.20000	F	82,414	\$428,552.80	
23-JUN-09	23-JUN-09	G 54569	487860	FL FIRM	28,000	MMBTU	MKJPC	\$6.12000	I	28,000	\$171,360.00	
										2009-06Total:	110,414	\$599,912.80
										FGTTTotal:	110,414	\$599,912.80
										BG Energy Merchants, LLC Total:	110,414	\$599,912.80
Company: BP Energy Company												
Pipeline: FGT												
Month: 2009-06												
01-JUN-09	30-JUN-09	G 54346	716	AL FIRM	4,889	MMBTU	MKJPC	\$3.62300	I	146,657	\$531,338.32	
										2009-06Total:	146,657	\$531,338.32
										FGTTTotal:	146,657	\$531,338.32
Pipeline: SNG												
Month: 2009-06												
01-JAN-09	31-DEC-09	G 47245	050075	LA FIRM	10,391	MMBTU	MKJPC	\$3.33000	I	311,726	\$1,038,047.58	
01-JAN-09	31-DEC-09	G 47246	050070	LA FIRM	2,671	MMBTU	MKJPC	\$3.33000	I	80,130	\$266,832.90	
										2009-06Total:	391,856	\$1,304,880.48
										SNGTotal:	391,856	\$1,304,880.48
										BP Energy Company Total:	538,513	\$1,836,218.80
Company: Chevron Natural Gas												
Pipeline: FGT												
Month: 2009-06												
11-JUN-09	11-JUN-09	G 54427	716	AL FIRM	10,647	MMBTU	MKJPC	\$3.71000	F	10,647	\$39,500.37	
12-JUN-09	12-JUN-09	G 54435	716	AL FIRM	20,079	MMBTU	MKJPC	\$3.64000	F	20,079	\$73,087.56	
17-JUN-09	17-JUN-09	G 54715	716	AL FIRM	91	MMBTU	MKJPC	\$3.71000	F	91	\$337.61	
27-JUN-09	29-JUN-09	G 54661	716	AL FIRM	10,000	MMBTU	MKJPC	\$3.93000	I	30,000	\$117,900.00	
										2009-06Total:	60,817	\$230,825.54
										FGTTTotal:	60,817	\$230,825.54
Pipeline: Gulfstream												
Month: 2009-06												
01-JUN-09	01-JUN-09	G 53941	8205175	MS FIRM	5,000	MMBTU	MKJPC	\$3.92500	I	5,000	\$19,625.00	
03-JUN-09	03-JUN-09	G 54383	8205171	FL FIRM	7,853	MMBTU	MKJPC	\$4.10000	F	7,853	\$32,197.30	
10-JUN-09	10-JUN-09	G 54416	8205171	FL FIRM	1,667	MMBTU	MKJPC	\$3.65000	I	1,667	\$6,084.55	

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Back Office Purchase/Sale Summary

RMS Process Date: 07/06/2009- Rupdate: 07/06/2009 10:50:34 AM

Profit Center: COMBINED

Trader: ALL

06/01/2009 - 06/30/2009

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$
Company: Chevron Natural Gas											
Pipeline: Gulfstream											
Month: 2009-06											
12-JUN-09	12-JUN-09	G 53941	8205175	MS FIRM	5,000	MMBTU	MKJPC	\$3.69500	I	5,000	\$18,475.00
13-JUN-09	13-JUN-09	G 53941	8205175	MS FIRM	5,000	MMBTU	MKJPC	\$3.80500	I	5,000	\$19,025.00
14-JUN-09	14-JUN-09	G 53941	8205175	MS FIRM	5,000	MMBTU	MKJPC	\$3.80500	I	5,000	\$19,025.00
15-JUN-09	15-JUN-09	G 53941	8205175	MS FIRM	5,000	MMBTU	MKJPC	\$3.80500	I	5,000	\$19,025.00
16-JUN-09	16-JUN-09	G 53941	8205175	MS FIRM	5,000	MMBTU	MKJPC	\$4.03500	I	5,000	\$20,175.00
16-JUN-09	16-JUN-09	G 54472	8205171	FL FIRM	13,000	MMBTU	MKJPC	\$4.10000	F	13,000	\$53,300.00
17-JUN-09	17-JUN-09	G 53941	8205175	MS FIRM	5,000	MMBTU	MKJPC	\$4.28000	I	5,000	\$21,400.00
17-JUN-09	17-JUN-09	G 54477	8205175	MS FIRM	13,000	MMBTU	MKJPC	\$4.27000	I	13,000	\$55,510.00
18-JUN-09	18-JUN-09	G 54502	8205171	FL FIRM	8,000	MMBTU	MKJPC	\$4.15500	I	8,000	\$33,240.00
19-JUN-09	19-JUN-09	G 54530	8205171	FL INTERR	5,000	MMBTU	MKJPC	\$4.34000	F	5,000	\$21,700.00
20-JUN-09	20-JUN-09	G 53941	8205175	MS FIRM	4,915	MMBTU	MKJPC	\$4.18000	I	4,915	\$20,544.70
21-JUN-09	21-JUN-09	G 53941	8205175	MS FIRM	5,000	MMBTU	MKJPC	\$4.18000	I	5,000	\$20,900.00
22-JUN-09	22-JUN-09	G 53941	8205175	MS FIRM	4,977	MMBTU	MKJPC	\$4.18000	I	4,977	\$20,803.86
23-JUN-09	23-JUN-09	G 53941	8205175	MS FIRM	4,988	MMBTU	MKJPC	\$4.24500	I	4,988	\$21,174.06
23-JUN-09	23-JUN-09	G 54570	8205171	FL FIRM	4,988	MMBTU	MKJPC	\$4.30000	F	4,988	\$21,448.40
24-JUN-09	24-JUN-09	G 53941	8205175	MS FIRM	5,000	MMBTU	MKJPC	\$4.11000	I	5,000	\$20,550.00
24-JUN-09	24-JUN-09	G 54589	8205171	FL FIRM	5,154	MMBTU	MKJPC	\$4.12000	F	5,154	\$21,234.48
25-JUN-09	25-JUN-09	G 53941	8205175	MS FIRM	5,000	MMBTU	MKJPC	\$3.96000	I	5,000	\$19,800.00
26-JUN-09	26-JUN-09	G 53941	8205175	MS FIRM	5,000	MMBTU	MKJPC	\$3.98500	I	5,000	\$19,925.00
27-JUN-09	29-JUN-09	G 54664	8205171	FL FIRM	6,000	MMBTU	MKJPC	\$4.00000	F	18,000	\$72,000.00

2009-06Total: 146,542 \$597,162.35

GulfstreamTotal: 146,542 \$597,162.35

Chevron Natural Gas Total: 207,359 \$827,987.89

Company: ConocoPhillips Company

Pipeline: FGT

Month: 2009-06

01-JUN-09	30-JUN-09	G 54309	314571	LA FIRM	2,959	MMBTU	MKJPC	\$3.54800	I	88,782	\$314,998.53
01-JUN-09	30-JUN-09	G 54363	769257	TX FIRM	1,750	MMBTU	MKJPC	\$3.77527	I	52,509	\$198,235.74
16-JUN-09	16-JUN-09	G 54475	314571	LA FIRM	5,450	MMBTU	MKJPC	\$3.85000	F	5,450	\$20,982.50
26-JUN-09	26-JUN-09	G 54642	314571	LA FIRM	4,942	MMBTU	MKJPC	\$3.86000	F	4,942	\$19,076.12

2009-06Total: 151,683 \$553,292.89

FGTTotal: 151,683 \$553,292.89

Pipeline: Gulfstream

Month: 2009-06

10-JUN-09	10-JUN-09	G 54417	8205175	MS FIRM	5,227	MMBTU	MKJPC	\$3.67000	F	5,227	\$19,183.09
11-JUN-09	11-JUN-09	G 54422	8205175	MS FIRM	9,467	MMBTU	MKJPC	\$3.70000	F	9,467	\$35,027.90

2009-06Total: 14,694 \$54,210.99

GulfstreamTotal: 14,694 \$54,210.99

ConocoPhillips Company Total: 166,377 \$607,503.88

Company: Crosstex Gulf Coast Marketing, LTD.

Pipeline: FGT

Month: 2009-06

03-JUN-09	03-JUN-09	G 54384	337605	TX FIRM	5,000	MMBTU	MKJPC	\$4.02000	F	5,000	\$20,100.00
13-JUN-09	15-JUN-09	G 54449	337605	TX FIRM	1,999	MMBTU	MKJPC	\$3.55000	F	5,998	\$21,292.90
18-JUN-09	18-JUN-09	G 54516	337605	TX FIRM	1,231	MMBTU	MKJPC	\$4.02000	F	1,231	\$4,948.62
19-JUN-09	19-JUN-09	G 54528	337605	TX INTERR	985	MMBTU	MKJPC	\$4.18000	F	985	\$4,117.30
20-JUN-09	22-JUN-09	G 54555	337605	TX FIRM	757	MMBTU	MKJPC	\$4.08000	F	2,270	\$9,261.60
23-JUN-09	23-JUN-09	G 54573	337605	TX FIRM	1,881	MMBTU	MKJPC	\$4.10000	F	1,881	\$7,712.10
25-JUN-09	25-JUN-09	G 54618	337605	TX FIRM	2,582	MMBTU	MKJPC	\$3.90000	F	2,582	\$10,069.80

2009-06Total: 19,947 \$77,502.32



Back Office Purchase/Sale Summary

RMS Process Date: 07/06/2009- Rupdate: 07/06/2009 10:50:34 AM

Profit Center: COMBINED

Trader: ALL

06/01/2009 - 06/30/2009

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
Company: Crosstex Gulf Coast Marketing, LTD.													
Pipeline: FGT													
										FGTTotal:	19,947	\$77,502.32	
										Crosstex Gulf Coast Marketing, LTD. Total:		19,947	\$77,502.32
Company: Enbridge Marketing (U.S.) L.P.													
Pipeline: FGT													
Month: 2009-06													
10-JUN-09	10-JUN-09	G	54432	11224	LA FIRM	10,000	MMBTU MKJPC	\$3.71000	F	10,000	\$37,100.00		
										2009-06Total:	10,000	\$37,100.00	
										FGTTotal:	10,000	\$37,100.00	
Pipeline: Gulfstream													
Month: 2009-06													
18-JUN-09	18-JUN-09	G	54501	8205175	MS FIRM	5,000	MMBTU MKJPC	\$4.15000	F	5,000	\$20,750.00		
										2009-06Total:	5,000	\$20,750.00	
										GulfstreamTotal:	5,000	\$20,750.00	
										Enbridge Marketing (U.S.) L.P. Total:		15,000	\$57,850.00
Company: Eni Petroleum US LLC													
Pipeline: FGT													
Month: 2009-06													
01-JUN-09	30-JUN-09	G	54322	255278	AL FIRM	2,008	MMBTU MKJPC	\$3.94742	I	60,249	\$237,827.98		
01-JUN-09	30-JUN-09	G	54323	255278	AL FIRM	2,647	MMBTU MKJPC	\$3.64500	I	79,415	\$289,467.69		
01-JUN-09	30-JUN-09	G	54324	241390	MS FIRM	3,132	MMBTU MKJPC	\$3.64500	I	93,971	\$342,524.30		
01-JUN-09	30-JUN-09	G	54326	241390	MS FIRM	1,107	MMBTU MKJPC	\$3.86624	I	33,199	\$128,355.25		
										2009-06Total:	266,834	\$998,175.22	
										FGTTotal:	266,834	\$998,175.22	
Pipeline: Gulfstream													
Month: 2009-06													
01-JUN-09	30-JUN-09	G	54322	8205179	AL FIRM	0	MMBTU MKJPC	\$3.89917	I	0	\$0.00		
01-JUN-09	30-JUN-09	G	54323	8205179	AL FIRM	0	MMBTU MKJPC	\$3.64500	I	0	\$0.00		
01-JUN-09	30-JUN-09	G	54324	8205175	MS FIRM	0	MMBTU MKJPC	\$3.64500	I	0	\$0.00		
01-JUN-09	30-JUN-09	G	54326	8205175	MS FIRM	0	MMBTU MKJPC	\$3.89917	I	0	\$0.00		
03-JUN-09	03-JUN-09	G	54385	8205175	MS FIRM	3,600	MMBTU MKJPC	\$4.08000	F	3,600	\$14,688.00		
										2009-06Total:	3,600	\$14,688.00	
										GulfstreamTotal:	3,600	\$14,688.00	
										Eni Petroleum US LLC Total:		270,434	\$1,012,863.22
Company: ExxonMobil Gas & Power Marketing Company													
Pipeline: FGT													
Month: 2009-06													
16-JUN-09	16-JUN-09	G	54470	157740	AL FIRM	15,000	MMBTU MKJPC	\$4.02500	I	15,000	\$60,375.00		
										2009-06Total:	15,000	\$60,375.00	
										FGTTotal:	15,000	\$60,375.00	
Pipeline: Gulfstream													
Month: 2009-06													
20-JUN-09	22-JUN-09	G	54551	8205175	MS FIRM	19,789	MMBTU MKJPC	\$4.17000	I	59,368	\$247,564.56		

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Back Office Purchase/Sale Summary

RMS Process Date: 07/06/2009- Rndate: 07/06/2009 10:50:34 AM

Profit Center: COMBINED

Trader: ALL

06/01/2009 - 06/30/2009

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$
Company: ExxonMobil Gas & Power Marketing Company											
Pipeline: Gulfstream											
Month: 2009-06											
23-JUN-09	23-JUN-09	G 54568	8205175	MS FIRM	15,962	MMBTU MKJPC		\$4.23750	I	15,962	\$67,638.98
25-JUN-09	25-JUN-09	G 54615	8205175	MS FIRM	9,844	MMBTU MKJPC		\$3.96000	I	9,844	\$38,982.24
25-JUN-09	25-JUN-09	G 54616	8205171	FL FIRM	5,000	MMBTU MKJPC		\$3.96000	I	5,000	\$19,800.00
26-JUN-09	26-JUN-09	G 54636	8205175	MS FIRM	10,000	MMBTU MKJPC		\$3.98500	I	10,000	\$39,850.00
26-JUN-09	26-JUN-09	G 54638	8205171	FL FIRM	5,000	MMBTU MKJPC		\$3.98500	I	5,000	\$19,925.00
30-JUN-09	30-JUN-09	G 54673	8205175	MS FIRM	10,000	MMBTU MKJPC		\$3.85000	I	10,000	\$38,500.00
30-JUN-09	30-JUN-09	G 54674	8205171	FL FIRM	5,000	MMBTU MKJPC		\$3.85000	I	5,000	\$19,250.00
2009-06Total:										120,174	\$491,510.78
GulfstreamTotal:										120,174	\$491,510.78
ExxonMobil Gas & Power Marketing Company Total:										135,174	\$551,885.78
Company: Gaviion, LLC											
Pipeline: FGT											
Month: 2009-06											
01-JUN-09	30-JUN-09	G 54374	314571	LA FIRM	2,270	MMBTU MKJPC		\$3.55500	I	68,097	\$242,084.97
03-JUN-09	03-JUN-09	G 54387	314571	LA FIRM	3,500	MMBTU MKJPC		\$4.02000	F	3,500	\$14,070.00
24-JUN-09	24-JUN-09	G 54598	314571	LA FIRM	5,000	MMBTU MKJPC		\$3.95000	F	5,000	\$19,750.00
24-JUN-09	24-JUN-09	G 54599	179851	LA FIRM	5,000	MMBTU MKJPC		\$3.95000	F	5,000	\$19,750.00
27-JUN-09	29-JUN-09	G 54665	314571	LA FIRM	5,000	MMBTU MKJPC		\$3.85000	F	15,000	\$57,750.00
27-JUN-09	29-JUN-09	G 54666	179851	LA FIRM	3,145	MMBTU MKJPC		\$3.85000	F	9,435	\$36,324.75
2009-06Total:										106,032	\$389,729.72
FGTTotal:										106,032	\$389,729.72
Gaviion, LLC Total:										106,032	\$389,729.72
Company: Iberdrola Renewables, Inc.											
Pipeline: FGT											
Month: 2009-06											
10-JUN-09	10-JUN-09	G 54415	50026	LA FIRM	2,000	MMBTU MKJPC		\$3.51000	F	2,000	\$7,020.00
11-JUN-09	11-JUN-09	G 54431	23703	TX FIRM	2,185	MMBTU MKJPC		\$3.60000	F	2,185	\$7,866.00
13-JUN-09	15-JUN-09	G 54455	23703	TX FIRM	3,997	MMBTU MKJPC		\$3.54000	F	11,990	\$42,444.60
17-JUN-09	17-JUN-09	G 54483	23703	TX FIRM	3,000	MMBTU MKJPC		\$4.15000	F	3,000	\$12,450.00
18-JUN-09	18-JUN-09	G 54511	23703	TX FIRM	3,000	MMBTU MKJPC		\$4.02000	F	3,000	\$12,060.00
2009-06Total:										22,175	\$81,840.60
FGTTotal:										22,175	\$81,840.60
Iberdrola Renewables, Inc. Total:										22,175	\$81,840.60
Company: JPMorgan Ventures Energy Corporation											
Pipeline: FGT											
Month: 2009-06											
20-JUN-09	22-JUN-09	G 54556	716	AL FIRM	6,649	MMBTU MKJPC		\$4.20000	F	19,948	\$83,781.60
23-JUN-09	23-JUN-09	G 54575	716	AL FIRM	2,631	MMBTU MKJPC		\$4.23500	I	2,631	\$11,142.29
24-JUN-09	24-JUN-09	G 54596	9906	LA FIRM	10,000	MMBTU MKJPC		\$4.10000	I	10,000	\$41,000.00
2009-06Total:										32,579	\$135,923.89
FGTTotal:										32,579	\$135,923.89
Pipeline: Gulfstream											
Month: 2009-06											
19-JUN-09	19-JUN-09	G 54531	8205175	MS INTERR	10,000	MMBTU MKJPC		\$4.31500	I	10,000	\$43,150.00
27-JUN-09	29-JUN-09	G 54662	8205175	MS FIRM	20,000	MMBTU MKJPC		\$3.98000	F	60,000	\$238,800.00



Back Office Purchase/Sale Summary

RMS Process Date: 07/06/2009- Rupdate: 07/06/2009 10:50:34 AM

Profit Center: COMBINED

Trader: ALL

06/01/2009 - 06/30/2009

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$
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Company: JPMorgan Ventures Energy Corporation
 Pipeline: Gulfstream
 Month: 2009-06

2009-06Total:	70,000	\$281,950.00
GulfstreamTotal:	70,000	\$281,950.00
JPMorgan Ventures Energy Corporation Total:	102,579	\$417,873.89

Company: Louis Dreyfus Energy Services L.P.
 Pipeline: FGT
 Month: 2009-06

01-JUN-09	30-JUN-09	G	54343	337605	TX FIRM	768	MMBTU MKJPC	\$3.47800	I	23,053	\$80,178.28
01-JUN-09	30-JUN-09	G	54344	12740	MS FIRM	2,286	MMBTU MKJPC	\$3.59800	I	68,570	\$246,714.77
17-JUN-09	17-JUN-09	G	54485	716	AL FIRM	10,226	MMBTU MKJPC	\$4.29000	F	10,226	\$43,869.54
2009-06Total:										101,849	\$370,762.59
FGTTotal:										101,849	\$370,762.59

Pipeline: Gulfstream
 Month: 2009-06

12-JUN-09	12-JUN-09	G	54434	8205171	FL FIRM	13,000	MMBTU MKJPC	\$3.70500	I	13,000	\$48,165.00
18-JUN-09	18-JUN-09	G	54506	8205171	FL FIRM	5,000	MMBTU MKJPC	\$4.14500	I	5,000	\$20,725.00
2009-06Total:										18,000	\$68,890.00
GulfstreamTotal:										18,000	\$68,890.00
Louis Dreyfus Energy Services L.P. Total:										119,849	\$439,652.59

Company: Macquarie Cook Energy, LLC
 Pipeline: FGT
 Month: 2009-06

18-JUN-09	18-JUN-09	G	54515	716	AL FIRM	2,403	MMBTU MKJPC	\$4.15000	F	2,403	\$9,972.45
24-JUN-09	24-JUN-09	G	54591	716	AL FIRM	6,454	MMBTU MKJPC	\$4.03000	F	6,454	\$26,009.62
2009-06Total:										8,857	\$35,982.07
FGTTotal:										8,857	\$35,982.07

Pipeline: SNG
 Month: 2009-06

18-JUN-09	18-JUN-09	G	54507	ANY	FL FIRM	11,000	MMBTU MKJPC	\$4.02000	F	11,000	\$44,220.00
19-JUN-09	19-JUN-09	G	54532	ANY	FL INTERR	8,000	MMBTU MKJPC	\$4.18000	F	8,000	\$33,440.00
20-JUN-09	22-JUN-09	G	54546	ANY	FL FIRM	7,996	MMBTU MKJPC	\$4.04000	F	23,987	\$96,907.48
23-JUN-09	23-JUN-09	G	54576	ANY	FL FIRM	16,930	MMBTU MKJPC	\$4.05000	F	16,930	\$68,566.50
24-JUN-09	24-JUN-09	G	54590	ANY	FL FIRM	16,000	MMBTU MKJPC	\$3.93000	F	16,000	\$62,880.00
25-JUN-09	25-JUN-09	G	54617	ANY	FL FIRM	14,919	MMBTU MKJPC	\$3.82000	F	14,919	\$56,990.58
2009-06Total:										90,836	\$363,004.56
SNGTotal:										90,836	\$363,004.56
Macquarie Cook Energy, LLC Total:										99,693	\$398,986.63

Company: NJR Energy Services Company
 Pipeline: FGT
 Month: 2009-06

10-JUN-09	10-JUN-09	G	54426	313370	LA FIRM	10,000	MMBTU MKJPC	\$3.65000	F	10,000	\$36,500.00
12-JUN-09	12-JUN-09	G	54440	12740	MS FIRM	1,146	MMBTU MKJPC	\$3.63000	F	1,146	\$4,159.98
13-JUN-09	15-JUN-09	G	54448	12740	MS FIRM	1,935	MMBTU MKJPC	\$3.68000	F	5,806	\$21,366.08
16-JUN-09	16-JUN-09	G	54471	12740	MS FIRM	1,500	MMBTU MKJPC	\$3.90000	F	1,500	\$5,850.00

vpgpssum Database: NUCP

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Back Office Purchase/Sale Summary

RMS Process Date: 07/06/2009- Rndate: 07/06/2009 10:50:34 AM

Profit Center: COMBINED

Trader: ALL

06/01/2009 - 06/30/2009

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$
Company: NJR Energy Services Company											
Pipeline: FGT											
Month: 2009-06											
17-JUN-09	17-JUN-09	G 54481	12740	MS FIRM	2,000	MMBTU	MKJPC	\$4.22000	F	2,000	\$8,440.00
18-JUN-09	18-JUN-09	G 54504	12740	MS FIRM	1,898	MMBTU	MKJPC	\$4.08000	F	1,898	\$7,743.84
23-JUN-09	23-JUN-09	G 54579	12740	MS FIRM	241	MMBTU	MKJPC	\$4.13000	F	241	\$995.33

2009-06Total: 22,591 \$85,055.23

FGTTotal: 22,591 \$85,055.23

Pipeline: Gulfstream											
Month: 2009-06											
13-JUN-09	15-JUN-09	G 54445	9004282	AL FIRM	13,000	MMBTU	MKJPC	\$3.78000	F	39,000	\$147,420.00

2009-06Total: 39,000 \$147,420.00

GulfstreamTotal: 39,000 \$147,420.00

NJR Energy Services Company Total: 61,591 \$232,475.23

Company: National Fuel Marketing Co., LLC											
Pipeline: FGT											
Month: 2009-06											
18-JUN-09	18-JUN-09	G 54517	314571	LA FIRM	4,000	MMBTU	MKJPC	\$4.06000	F	4,000	\$16,240.00
19-JUN-09	19-JUN-09	G 54529	179851	LA INTERR	5,000	MMBTU	MKJPC	\$4.22000	F	5,000	\$21,100.00
19-JUN-09	19-JUN-09	G 54533	314571	LA INTERR	3,769	MMBTU	MKJPC	\$4.20000	F	3,769	\$15,829.80
20-JUN-09	22-JUN-09	G 54553	314571	LA FIRM	4,740	MMBTU	MKJPC	\$4.08000	F	14,221	\$58,021.68
20-JUN-09	22-JUN-09	G 54554	179851	LA FIRM	4,991	MMBTU	MKJPC	\$4.08000	F	14,973	\$61,089.84
23-JUN-09	23-JUN-09	G 54571	314571	LA FIRM	2,992	MMBTU	MKJPC	\$4.10500	F	2,992	\$12,282.16
23-JUN-09	23-JUN-09	G 54572	179851	LA FIRM	4,841	MMBTU	MKJPC	\$4.10500	F	4,841	\$19,872.31
25-JUN-09	25-JUN-09	G 54619	179851	LA FIRM	5,974	MMBTU	MKJPC	\$3.86000	F	5,974	\$23,059.64
25-JUN-09	25-JUN-09	G 54623	716	AL FIRM	4,815	MMBTU	MKJPC	\$3.95000	F	4,815	\$19,019.25
25-JUN-09	25-JUN-09	G 54623	9906	LA FIRM	4,651	MMBTU	MKJPC	\$3.95000	F	4,651	\$18,371.45
25-JUN-09	25-JUN-09	G 54625	314571	LA FIRM	3,840	MMBTU	MKJPC	\$3.86000	F	3,840	\$14,822.40

2009-06Total: 69,076 \$279,708.53

FGTTotal: 69,076 \$279,708.53

National Fuel Marketing Co., LLC Total: 69,076 \$279,708.53

Company: Natural Gas Trading Corporation											
Pipeline: FGT											
Month: 2009-06											
01-JUN-09	30-JUN-09	G 54467	742101	TX FIRM	3,453	MMBTU	MKJPC	\$3.53300	I	103,585	\$365,965.81

2009-06Total: 103,585 \$365,965.81

FGTTotal: 103,585 \$365,965.81

Natural Gas Trading Corporation Total: 103,585 \$365,965.81

Company: Noble Energy Marketing, Inc.											
Pipeline: FGT											
Month: 2009-06											
01-JUN-09	30-JUN-09	G 53682	157740	AL FIRM	0	MMBTU	MKJPC	\$3.66000	I	0	\$0.00

2009-06Total: 0 \$0.00

FGTTotal: 0 \$0.00

Pipeline: Gulfstream

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Back Office Purchase/Sale Summary

RMS Process Date: 07/06/2009- Rupdate: 07/06/2009 10:50:34 AM

Profit Center: COMBINED

Trader: ALL

06/01/2009 - 06/30/2009

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$
Company: Noble Energy Marketing, Inc.											
Pipeline: Gulfstream											
Month: 2009-06											
01-JUN-09	30-JUN-09	G	53682	8205171	FL FIRM	6,486	MMBTU MKJPC	\$3.66000	I	194,578	\$712,155.48
09-JUN-09	09-JUN-09	G	54408	8205175	MS FIRM	3,795	MMBTU MKJPC	\$3.56500	I	3,795	\$13,529.18
09-JUN-09	09-JUN-09	G	54409	8205171	FL FIRM	2,550	MMBTU MKJPC	\$3.56500	I	2,550	\$9,090.75
2009-06Total:										200,923	\$734,775.41
GulfstreamTotal:										200,923	\$734,775.41
Noble Energy Marketing, Inc. Total:										200,923	\$734,775.41
Company: ONEOK Energy Services Company., L.P.											
Pipeline: FGT											
Month: 2009-06											
03-JUN-09	03-JUN-09	G	54381	32606	LA FIRM	2,633	MMBTU MKJPC	\$4.04000	F	2,633	\$10,637.32
12-JUN-09	12-JUN-09	G	54438	32606	LA FIRM	14,429	MMBTU MKJPC	\$3.55000	F	14,429	\$51,222.95
2009-06Total:										17,062	\$61,860.27
FGTTotal:										17,062	\$61,860.27
ONEOK Energy Services Company., L.P. Total:										17,062	\$61,860.27
Company: Seminole Electric Cooperative											
Pipeline: FGT											
Month: 2009-06											
26-JUN-09	26-JUN-09	G	54645	2988	FL FIRM	15,000	MMBTU MKJPC	\$6.01000	F	15,000	\$90,150.00
27-JUN-09	29-JUN-09	G	54668	2988	FL FIRM	15,000	MMBTU MKJPC	\$6.44500	I	45,000	\$290,025.00
30-JUN-09	30-JUN-09	G	54675	2988	FL FIRM	15,000	MMBTU MKJPC	\$4.33000	I	15,000	\$64,950.00
2009-06Total:										75,000	\$445,125.00
FGTTotal:										75,000	\$445,125.00
Seminole Electric Cooperative Total:										75,000	\$445,125.00
Pipeline: Gulfstream											
Month: 2009-06											
09-JUN-09	09-JUN-09	G	54407	8205171	FL FIRM	7,441	MMBTU MKJPC	\$3.60000	F	7,441	\$26,787.60
2009-06Total:										7,441	\$26,787.60
GulfstreamTotal:										7,441	\$26,787.60
Seminole Electric Cooperative Total:										82,441	\$471,912.60
Company: Sequent Energy Management											
Pipeline: FGT											
Month: 2009-06											
01-JUN-09	30-JUN-09	G	54362	716	AL FIRM	4,068	MMBTU MKJPC	\$3.64500	I	122,036	\$444,821.25
11-JUN-09	11-JUN-09	G	54424	742101	TX FIRM	4,148	MMBTU MKJPC	\$3.52000	F	4,148	\$14,600.96
11-JUN-09	11-JUN-09	G	54437	624615	AL FIRM	20,738	MMBTU MKJPC	\$3.85000	F	20,738	\$79,841.30
13-JUN-09	15-JUN-09	G	54451	3018	FL FIRM	9,000	MMBTU MKJPC	\$4.35000	F	27,000	\$117,450.00
2009-06Total:										173,922	\$656,713.51
FGTTotal:										173,922	\$656,713.51
Pipeline: Gulfstream											
Month: 2009-06											
02-JUN-09	02-JUN-09	G	54375	8205175	MS FIRM	6,113	MMBTU MKJPC	\$3.89000	F	6,113	\$23,779.57
03-JUN-09	03-JUN-09	G	54382	8205175	MS FIRM	2,056	MMBTU MKJPC	\$4.08000	F	2,056	\$8,388.48
11-JUN-09	11-JUN-09	G	54423	8205175	MS FIRM	4,864	MMBTU MKJPC	\$3.70000	F	4,864	\$17,996.80

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Back Office Purchase/Sale Summary

RMS Process Date: 07/06/2009- Rundate: 07/06/2009 10:50:34 AM

Profit Center: COMBINED

Trader: ALL

06/01/2009 - 06/30/2009

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>	
Company: Sequent Energy Management												
Pipeline: Gulfstream												
Month: 2009-06												
										2009-06Total:	13,033	\$50,164.85
										GulfstreamTotal:	13,033	\$50,164.85
										Sequent Energy Management Total:	186,955	\$706,878.36
Company: Shell Energy North America (US) L.P.												
Pipeline: FGT												
Month: 2009-06												
11-JUN-09	11-JUN-09	G	54430	716	AL FIRM	2,670	MMBTU MKJPC	\$3.71000	F	2,670	\$9,905.70	
13-JUN-09	15-JUN-09	G	54454	716	AL FIRM	4,999	MMBTU MKJPC	\$3.83000	F	14,998	\$57,442.34	
19-JUN-09	19-JUN-09	G	54534	716	AL INTERR	8,024	MMBTU MKJPC	\$4.30000	F	8,024	\$34,503.20	
25-JUN-09	25-JUN-09	G	54624	716	AL FIRM	2,120	MMBTU MKJPC	\$3.97000	F	2,120	\$8,416.40	
										2009-06Total:	27,812	\$110,267.64
										FGTTotal:	27,812	\$110,267.64
Pipeline: SNG												
Month: 2009-06												
01-APR-09	31-MAR-10	G	53730	ANY	FL FIRM	2,000	MMBTU MKJPC	\$3.59000	I	60,000	\$215,400.00	
01-APR-09	31-MAR-10	G	53731	ANY	FL FIRM	1,000	MMBTU MKJPC	\$3.59000	I	30,000	\$107,700.00	
01-JUN-09	30-JUN-09	G	54345	ANY	FL FIRM	3,000	MMBTU MKJPC	\$3.55800	I	90,000	\$320,220.00	
										2009-06Total:	180,000	\$643,320.00
										SNGTotal:	180,000	\$643,320.00
										Shell Energy North America (US) L.P. Total:	207,812	\$753,587.64
Company: Southwest Energy, L.P.												
Pipeline: FGT												
Month: 2009-06												
03-JUN-09	03-JUN-09	G	54380	696661	TX FIRM	5,000	MMBTU MKJPC	\$4.06000	F	5,000	\$20,300.00	
										2009-06Total:	5,000	\$20,300.00
										FGTTotal:	5,000	\$20,300.00
										Southwest Energy, L.P. Total:	5,000	\$20,300.00
Company: Tenaska Marketing Ventures												
Pipeline: FGT												
Month: 2009-06												
18-JUN-09	18-JUN-09	G	54509	179851	LA FIRM	5,000	MMBTU MKJPC	\$4.04000	F	5,000	\$20,200.00	
19-JUN-09	19-JUN-09	G	54526	12740	MS INTERR	455	MMBTU MKJPC	\$4.27000	F	455	\$1,942.85	
20-JUN-09	22-JUN-09	G	54557	12740	MS FIRM	172	MMBTU MKJPC	\$4.06000	F	516	\$2,094.96	
										2009-06Total:	5,971	\$24,237.81
										FGTTotal:	5,971	\$24,237.81
Pipeline: Gulfstream												
Month: 2009-06												
05-JUN-09	05-JUN-09	G	54390	9004282	AL FIRM	10,400	MMBTU MKJPC	\$3.60000	F	10,400	\$37,440.00	
06-JUN-09	08-JUN-09	G	54395	9004282	AL FIRM	10,000	MMBTU MKJPC	\$3.51500	I	30,000	\$105,450.00	
24-JUN-09	24-JUN-09	G	54593	8205175	MS FIRM	10,496	MMBTU MKJPC	\$4.15000	F	10,496	\$43,558.40	
25-JUN-09	25-JUN-09	G	54620	8205175	MS FIRM	8,859	MMBTU MKJPC	\$3.95000	F	8,859	\$34,993.05	
26-JUN-09	26-JUN-09	G	54640	8205175	MS FIRM	8,000	MMBTU MKJPC	\$4.01000	F	8,000	\$32,080.00	



Back Office Purchase/Sale Summary

RMS Process Date: 07/06/2009- Rupdate: 07/06/2009 10:50:34 AM
06/01/2009 - 06/30/2009

Profit Center: COMBINED
Trader: ALL

Company: Tenaska Marketing Ventures
Pipeline: Gulfstream
Month: 2009-06

<u>Avg Daily</u>	<u>Deal</u>	<u>Price</u>	<u>Actual</u>	<u>Total</u>
<u>Volume</u>	<u>Price</u>	<u>Type</u>	<u>Volume</u>	<u>\$</u>
2009-06Total:				
			67,755	\$253,521.45
GulfstreamTotal:				
			67,755	\$253,521.45
Tenaska Marketing Ventures Total:				
			73,726	\$277,759.26

Company: US Gypsum
Pipeline: FGT
Month: 2009-06

01-JUN-09	30-JUN-09	G	54327	3115	FL FIRM	500	MMBTU	MKJPC	\$4.04250	I	15,000	\$60,637.50
26-JUN-09	30-JUN-09	G	54637	3018	FL FIRM	1,689	MMBTU	MKJPC	\$4.38800	I	8,445	\$37,056.67
2009-06Total:											23,445	\$97,694.17
FGTTotal:											23,445	\$97,694.17
US Gypsum Total:											23,445	\$97,694.17

Company: Virginia Power Energy Marketing, Inc.
Pipeline: FGT
Month: 2009-06

01-JUN-09	30-JUN-09	G	53879	454599	LA FIRM	6,427	MMBTU	MKJPC	\$3.35800	I	192,817	\$647,479.48
01-JUN-09	30-JUN-09	G	54328	454599	LA FIRM	4,974	MMBTU	MKJPC	\$3.50800	I	149,225	\$523,481.29
01-JUN-09	30-JUN-09	G	54329	32606	LA FIRM	5,607	MMBTU	MKJPC	\$3.55500	I	168,216	\$598,007.92
03-JUN-09	03-JUN-09	G	54386	32606	LA FIRM	5,000	MMBTU	MKJPC	\$4.03000	F	5,000	\$20,150.00
10-JUN-09	10-JUN-09	G	54428	487938	LA FIRM	5,185	MMBTU	MKJPC	\$3.71000	F	5,185	\$19,236.35
13-JUN-09	15-JUN-09	G	54453	32606	LA FIRM	4,982	MMBTU	MKJPC	\$3.60000	F	14,946	\$53,805.60
16-JUN-09	16-JUN-09	G	54473	454599	LA FIRM	2,686	MMBTU	MKJPC	\$3.83000	F	2,686	\$10,287.38
19-JUN-09	19-JUN-09	G	54525	32606	LA INTERR	4,651	MMBTU	MKJPC	\$4.23000	F	4,651	\$19,673.73
23-JUN-09	23-JUN-09	G	54574	32606	LA FIRM	456	MMBTU	MKJPC	\$4.07000	I	456	\$1,855.92
23-JUN-09	23-JUN-09	G	54577	454599	LA FIRM	669	MMBTU	MKJPC	\$4.10000	F	669	\$2,742.90
24-JUN-09	24-JUN-09	G	54592	32606	LA FIRM	509	MMBTU	MKJPC	\$3.97500	I	509	\$2,023.28
26-JUN-09	26-JUN-09	G	54641	32606	LA FIRM	270	MMBTU	MKJPC	\$3.84500	I	270	\$1,038.15
27-JUN-09	29-JUN-09	G	54660	32606	LA FIRM	2,000	MMBTU	MKJPC	\$3.83000	I	6,000	\$22,980.00
2009-06Total:											550,630	\$1,922,762.00
FGTTotal:											550,630	\$1,922,762.00
Virginia Power Energy Marketing, Inc. Total:											550,630	\$1,922,762.00
Tampa Electric Company Total:											3,615,381	\$13,637,830.27
ALL-COMBINED Total:											3,615,381	\$13,637,830.27
PURCHASE Total:											3,615,381	\$13,637,830.27
Grand Total:											3,615,381	\$13,637,830.27
Grand Net:											★ 3,615,381	★ \$13,637,830.27

Commodity Other

2009-06

GAS PURCHASED IN THE MONTH OF : May 2009

SUPPLIER		ACCRUAL	ACTUAL	DIFFERENCE
ADAMS	COST	\$11,591.00	\$11,591.00	\$0.00
	THERMS	27,000.0	27,000.0	0.0
ANADARKO	COST	\$440,292.70	\$440,292.76	\$0.06
(Difference Is Comm.-Other)	THERMS	1,365,320.0	1,365,320.0	0.0
BP ENERGY	COST	\$1,382,767.11	\$1,382,767.11	(\$0.00)
	THERMS	4,403,440.0	4,403,440.0	0.0
CONOCO	COST	\$605,524.05	\$605,524.05	\$35,167.17
(Difference Is Comm.-Other)	THERMS	1,276,370.0	1,292,130.0	15,760.0
CHEVRON	COST	\$441,346.95	\$441,346.95	\$0.00
(Difference See Below)	THERMS	1,118,370.0	1,118,370.0	0.0
ETC MARKETING	COST	\$3,400.18	\$3,400.18	\$0.00
	THERMS	10,430.0	10,430.0	0.0
EAGLE	COST	\$43,212.50	\$43,212.50	\$0.00
(Difference See Below)	THERMS	100,000.0	100,000.0	0.0
ENBRIDGE	COST	\$191,733.09	\$191,733.09	\$0.00
	THERMS	553,850.0	553,850.0	0.0
ENI	COST	\$482,178.50	\$482,178.50	\$0.00
	THERMS	1,291,620.0	1,291,620.0	0.0
GAVILON	COST	\$525,974.92	\$525,974.92	\$0.03
(Difference Is Comm.-Other)	THERMS	1,415,840.0	1,415,840.0	0.0
JP MORGAN VENTURES	COST	\$2,654,942.22	\$2,654,942.14	(\$0.08)
(Difference Is Comm.-Other)	THERMS	7,637,170.0	7,637,170.0	0.0
LOUIS DREYFUS	COST	\$335,824.23	\$335,824.23	(\$0.07)
(Difference Is Comm.-Other)	THERMS	907,710.0	907,710.0	0.0
NJR ENERGY	COST	\$47,944.27	\$47,944.27	\$0.00
	THERMS	125,850.0	125,850.0	0.0
NATIONAL FUEL	COST	\$63,300.00	\$63,300.00	\$0.00
	THERMS	150,000.0	150,000.0	0.0
NOBLE	COST	\$683,962.50	\$683,962.50	\$0.00
	THERMS	1,982,500.0	1,982,500.0	0.0
ONEOK	COST	\$303,757.37	\$303,757.37	\$0.00
	THERMS	739,850.0	739,850.0	0.0
SEQUENT	COST	\$807,243.74	\$807,243.74	\$0.00
	THERMS	1,526,300.0	1,526,300.0	0.0
SHELL	COST	\$1,586,689.89	\$1,586,689.89	\$0.00
	THERMS	4,331,260.0	4,331,260.0	0.0
TENASKA	COST	\$100,339.62	\$100,339.62	\$0.00
	THERMS	247,000.0	247,000.0	0.0
TEXLA	COST	\$81,615.90	\$81,615.90	\$0.00
	THERMS	142,300.0	142,300.0	0.0
US GYPSUM	COST	\$108,740.00	\$108,740.00	\$0.00
	THERMS	310,000.0	310,000.0	0.0
VIRGINIA POWER	COST	\$1,165,962.71	\$1,165,962.71	\$4,938.19
(Difference Is Comm.-Other)	THERMS	3,503,870.0	3,503,870.0	0.0
TOTAL	COST	\$11,689,168.04	\$11,729,363.33	\$40,195.29
	THERMS	33,166,050.0	33,181,810.0	15,760.0

Line #

1

2

3

4

5

6

57

CHEVRON	Therms	Price	Amount	Line #
Swing Demand-Actual	1,550,000.0	0.00300	\$4,650.00	1
Swing Demand-Accrued	(1,550,000.0)	0.00300	(\$4,650.00)	2
Swing Commodity -Actual	0.0	#DIV/0! Average	\$0.00	3
Swing Commodity -Accrued	0.0	#DIV/0! Average	\$0.00	4
Commodity-Actual	1,118,370.0	0.39048 Average	436,696.96	5
Commodity-Accrued	(1,118,370.0)	0.39048 Average	(\$436,696.96)	6
	0.0		\$0.00	7
EAGLE				
Swing Demand-Actual	3,100,000.0	0.00138	\$4,262.50	8
Swing Demand-Accrued	(3,100,000.0)	0.00138	(\$4,262.50)	9
Swing Commodity -Actual	0.0	#DIV/0! Average	\$0.00	10
Swing Commodity -Accrued	0.0	#DIV/0! Average	\$0.00	11
Commodity-Actual	100,000.0	0.38950 Average	\$38,950.00	12
Commodity-Accrued	(100,000.0)	0.38950 Average	(\$38,950.00)	13
	0.0		\$0.00	14
FORTIS				
Swing Demand-Actual	0.0	0.00100	\$0.00	15
Swing Demand-Accrued	0.0	0.00100	\$0.00	16
Swing Commodity -Actual	0.0	#DIV/0! Average	\$0.00	17
Swing Commodity -Accrued	0.0	#DIV/0! Average	\$0.00	18
Commodity-Actual	0.0	#DIV/0! Average	\$0.00	19
Commodity-Accrued	0.0	#DIV/0! Average	\$0.00	20
	0.0		\$0.00	21
IBERDROLA				
Swing Demand-Actual	0.0	0.00200	\$0.00	22
Swing Demand-Accrued	0.0	0.00200	\$0.00	23
Swing Commodity -Actual	0.0	#DIV/0! Average	\$0.00	24
Swing Commodity -Accrued	0.0	#DIV/0! Average	\$0.00	25
Commodity-Actual	0.0	#DIV/0! Average	\$0.00	26
Commodity-Accrued	0.0	#DIV/0! Average	\$0.00	27
	0.0		\$0.00	28
Swing Demand-Actual	0.0	0.00200	\$0.00	29
Swing Demand-Accrued	0.0	0.00200	\$0.00	30
Swing Commodity -Actual	0.0	#DIV/0! Average	\$0.00	31
Swing Commodity -Accrued	0.0	#DIV/0! Average	\$0.00	32
Commodity-Actual	0.0	#DIV/0! Average	\$0.00	33
Commodity-Accrued	0.0	#DIV/0! Average	\$0.00	34
	0.0		\$0.00	35

May 10 9



Adams Resources Marketing Ltd.

16800 Imperial Valley Drive

Suite 230

Houston, TX 77060

Phone : 281 902-4170 Fax : 281 902-4160

INVOICE

Net NAESB

Peoples Gas System, a division of Tampa Electric Company

Ed Elliott

702 N. Franklin St.

P-7

Tampa, FL 33602

Phone: 813 228-4149 Fax: 813 228-4194

Contract Number :	6220805-N
Statement Number :	0905-00128-02
Financial Month :	05/09
Statement Date :	06/15/2009
Due Date :	06/25/2009

Fin Mth	Prod Mth	Pipeline	Point Number	Adjustment Description	Confirm ID	Ticket No.	Day Range	Day	Daily Volumes	Total Volumes	Price	Amount
05/09												
Sales to Peoples Gas System, a division of Tampa Electric Company												
Pipeline: Sonat												
1 : Tier One Pool												
05/09	05/09	Sonat	1 : Tier One Pool		44661		13-13	1	2,700	2,700	4.330000	11,691.00
Subtotal for Confirm # 44661										2,700		11,691.00
Total For: 1 : Tier One Pool										2,700		11,691.00
Total For Pipeline: Sonat										2,700		11,691.00
Total - Sales to Peoples Gas System, a division of Tampa Electric Company										2,700		11,691.00
Net Receivable for 05/09											11,691.00	

COPY

Net Receivable Due from Peoples Gas System, a division of Tampa Electric Company

\$11,691.00

Remit To Check Information

Funds due on or before Due Date

Adams Resources Marketing Ltd.
Melanie Bass
P.O. BOX 844
Houston, TX 77001

Bank No:
Bank Num:
Acct Num:
Bank City:
Further In:

93
5/09
02-000



53



Peoples Gas System
ATTN: Ed Elliot
P. O. Box 2562
Tampa, FL 33601-2562

Invoice #: 12482
Invoice Date: 06/10/2009
Contract: 2370
BIL01246 SLS01708 PUR01706 TPT2370

Sent Via FAX to: (813) 2284194

COPY

WIRE 6/25/09
22,000

Due Date:	When paying, please refer to:
06/25/2009	Invoice #: 12482
	Wire

FOR NATURAL GAS SOLD IN THE MONTH OF May 2009

LOCATION	METER ID	COST TYPE	TRADE#	BEGIN DAY	END DAY	VOLUME UNITS	PRICE	AMOUNT
CGT-FGT Lafayette	4118	Primary Settlement	48268	05/01/2009	05/31/2009	13,919 MMBtu	\$3.35350	\$46,677.37
CGT-FGT Lafayette Subtotal						13,919		\$46,677.37
NGPL-FGT Jefferson	3618	Primary Settlement	47794	05/01/2009	05/13/2009	49,952 MMBtu	\$3.17100	\$158,397.79
NGPL-FGT Jefferson	3618	Primary Settlement	47794	05/15/2009	05/31/2009	68,000 MMBtu	\$3.17100	\$215,628.00
NGPL-FGT Jefferson Subtotal						117,952		\$374,025.79
TENN-FGT Carnes	020366	Primary Settlement	49405	05/09/2009	05/11/2009	4,661 MMBtu	\$4.19000	\$19,529.59
TENN-FGT Carnes Subtotal						4,661		\$19,529.59
						136,532		\$440,232.75
							Sales tax	\$0.00
Total								\$440,232.75

Handwritten signature

Gas Sales Invoice



BP Energy Company
Tax ID 36-3421804

Invoice Number 1180529
Invoice Date 06/12/2009
Contract # 1701229
Delivery Month May 2009
Due Date 06/25/2009

To:

Jason Weber
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Fax # (813) 228-4194

Remit:

01-90-000-232-02-000

Natural Gas delivered during May 2009

Calculations are based on nominated quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
<u>Destin Pipeline Company</u>				
DESTIN - Gulfstream (996900)		35,621	4.0514	144,314.73
Total Amount Due		35,621		144,314.73

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. ***

JW

If you have any questions, please contact :
or send a facsimile to : (251) 375-2235
Or Email: campbh@bp.com
0

Beverly Campbell at (251) 445-1227

For BP use only: 125329 00

ES

Gas Sales Invoice - Daily Price Deal/Volume



BP Energy Company
Tax ID 36-3421804

Invoice Number 1180529
Invoice Date 06/12/2009
Contract # 1701229
Delivery Month May 2009
Due Date 06/25/2009

To:
Jason Weber
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Fax # (813) 228-4194

Remit:
US \$ WIRE

Natural Gas delivered during **May 2009**

Calculations are based on nominated quantities

BP Energy ID 4027246 / 21225061
Meter Name/# DESTIN - Gulfstream (996900)
Deal Owner Lynda Longer

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
05/06/2009	3.8400	10,000	38,400.00
Totals	3.8400	10,000	38,400.00

BP Energy ID 4035610 / 21227724
Meter Name/# DESTIN - Gulfstream (996900)
Deal Owner Lynda Longer

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
05/08/2009	4.1400	10,000	41,400.00
Totals	4.1400	10,000	41,400.00

BP Energy ID 4057329 / 21235378
Meter Name/# DESTIN - Gulfstream (996900)
Deal Owner Lynda Longer

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
05/16/2009	4.1300	5,207	21,504.91
05/17/2009	4.1300	5,207	21,504.91
05/18/2009	4.1300	5,207	21,504.91
Totals	4.1300	15,621	64,514.73

*Base Commodity Price, does not include Special Pricing Provisions

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Or Email: campbh@bp.com

Beverly Campbell at (251) 445-1227

0

For BP use only: 125329 00

57

**Gas Netting Statement
(Sale)**



BP Energy Company
Tax ID 36-3421804

Invoice Number 9045595
Invoice Date 06/10/2009
Netting Group # 1138
Delivery Month May 2009
Due Date 06/25/2009

COPY

To:
Jason Weber
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Fax # (813) 228-4194

Remit:
WIDE

01-70-000-232-02-000

Natural Gas delivered during **May 2009**

Calculations are based on nominated quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Payable	Amount Due
SALES					
<u>Southern Natural Gas Company</u>					
Contract: 1192796					
SNG Tier 2 Pool (PSNG2780)					
Base Commodity 05/01-05/31	2551777 / 9168888	404,723	3.0600		1,238,452.38
Total For SNG Tier 2 Pool (PSNG2780)		404,723			1,238,452.38
Total Amount Due		404,723			1,238,452.38 ✓
PURCHASES					
<u>Florida Gas Transmission Company</u>					
Contract: 1192796					
FGT Delivered Markets (FGT via IT)					
Base Commodity 05/21-05/21	4069387 / 9177233	6,000	4.0700	24,420.00	
Total For FGT Delivered Markets (FGT via IT)		6,000		24,420.00	
Georgia Pacific (0016251)					
Base Commodity 05/05-05/08	4023325 / 9175529	4,000	4.2913	17,165.00	
Base Commodity 05/09-05/11	4037488 / 9176075	3,000	5.2100	15,630.00	
Base Commodity 05/23-05/26	4075280 / 9177451	20,000	3.6350	72,700.00	
Base Commodity 05/27-05/27	4080067 / 9177639	7,500	3.6450	27,337.50	
Base Commodity 05/28-05/28	4084038 / 9177818	7,500	3.8850	29,137.50	
Base Commodity 05/29-05/31	4089425 / 9178016	22,500	3.8600	86,850.00	
Total For Georgia Pacific (0016251)		64,500		248,820.00	
PGS - Jacksonville (0016151)					

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Or Email: campbh@bp.com
0

Beverly Campbell at (251) 445-1227

For BP use only: 125329 00

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Payable	Amount Due
Base Commodity 05/22-05/22	4070774 / 9177272	2,000	3.9900	7,980.00	
Base Commodity 05/23-05/26	4075280 / 9177448	8,000	3.6350	29,080.00	
Total For PGS - Jacksonville (0016151)		10,000		37,060.00	
PGS - Miami North (0016115)					
Base Commodity 05/22-05/22	4070774 / 9177271	2,000	3.9900	7,980.00	
Base Commodity 05/23-05/26	4075280 / 9177447	3,400	3.6350	12,359.00	
Base Commodity 05/29-05/31	4089425 / 9178017	9,000	3.8600	34,740.00	
Total For PGS - Miami North (0016115)		14,400		55,079.00	
PGS - OCALA (0056781)					
Base Commodity 05/23-05/26	4075280 / 9177449	3,400	3.6350	12,359.00	
Total For PGS - OCALA (0056781)		3,400		12,359.00	
PGS - Panama City (0057766)					
Base Commodity 05/23-05/26	4075280 / 9177450	1,200	3.6350	4,362.00	
Total For PGS - Panama City (0057766)		1,200		4,362.00	
Total Amount Payable		99,500		382,100.00 ✓	

Total System Generated

856,352.38

Net Amount Due

856,352.38

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
 *** Please include BP's invoice number on all remittances. ***

Indexes used in pricing calculations:

05/06-05/06: LA Onsh S- FGT - Z3 GD	3.780000
05/07-05/07: LA Onsh S- FGT - Z3 GD	3.830000
05/08-05/08: LA Onsh S- FGT - Z3 GD	4.160000
05/09-05/09: LA Onsh S- FGT - Z3 GD	4.310000
05/10-05/10: LA Onsh S- FGT - Z3 GD	4.310000
05/11-05/11: LA Onsh S- FGT - Z3 GD	4.310000
05/21-05/21: LA Onsh S- FGT - Z3 GD	3.750000
05/23-05/23: LA Onsh S- FGT - Z3 GD	3.375000
05/24-05/24: LA Onsh S- FGT - Z3 GD	3.375000
05/25-05/25: LA Onsh S- FGT - Z3 GD	3.375000
05/26-05/26: LA Onsh S- FGT - Z3 GD	3.375000
05/27-05/27: LA Onsh S- FGT - Z3 GD	3.415000
05/28-05/28: LA Onsh S- FGT - Z3 GD	3.635000
05/29-05/29: LA Onsh S- FGT - Z3 GD	3.610000

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 or send a facsimile to : (251) 375-2235
 Or Email: campbh@bp.com
 0

Beverly Campbell at (251) 445-1227

For BP use only: 125329 00

FROM:
Chevron Natural Gas,
a division of Chevron USA Inc.
PO Box 4700
Houston, TX 77210
United States

Contact: Kelly Freeman
Email: KSSQ@chevron.com
Phone: 832-854-4588
Fax: 832-854-3293

TO:
Peoples Gas Systems, a Division of
Tampa Electric Company
702 N. Franklin
Plaza 8
Tampa, FL 33602
United States

Contact: D WILKERSON
Email:
Phone: 813-228-1256
Fax: 813-228-4194

Remit To:
Chevron Natural Gas



Sales Invoice
Invoice #: 354676
Delivery Period: May-09
Invoice Date: 06/10/2009
Due Date: 06/25/2009
Currency: USD

COPY

*WIRE 6/25/09
01-90-000-232-02-000*

Deal Num	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume (MMBTU)	Amount (\$)
715744	COMM-PHYS - Commodity	04/17/09	Sell	JRocha	DIGS	DIGS Aggregate	1 31	6/6-6/8 3.933333	15,000	59,000.00
725178	COMM-PHYS - Commodity	05/04/09	Sell	YBrysch	DIGS	DIGS/ Gulf Stream	5 5	3.620000	5,070	18,353.40
728798	COMM-PHYS - Commodity	05/08/09	Sell	YBrysch	DIGS	DIGS/ Gulf Stream	9 11	4.340000	14,553	63,160.02
729363	COMM-PHYS - Commodity	05/11/09	Sell	YBrysch	DIGS	DIGS/ Gulf Stream	12 12	4.450000	5,069	22,557.05
DIGS Total :									39,692	\$163,070.47 ✓
715744	COMM-PHYS - Commodity	04/17/09	Sell	JRocha	Mobile Bay	Gulfstream	1 31	3.829032	155,000	593,500.00
Mobile Bay Total :									155,000	\$593,500.00 X
740638	COMM-PHYS - Commodity	05/28/09	Sell	YBrysch	SNG	ZO T1 Pool	29 31	3.570000	39,000	139,230.00
SNG Total :									39,000	\$139,230.00 ✓
715744	COMM-PHYS - Commodity	04/17/09	Sell	JRocha	WFS-MB	WFS Plant/Gulf Stream	1 31	6/19 4.100000	5,000	20,500.00
727220	COMM-PHYS - Commodity	05/06/09	Sell	YBrysch	WFS-MB	WFS Plant/Mobile Bay	7 7	3.840000	12,800	49,152.00
729363	COMM-PHYS - Commodity	05/11/09	Sell	YBrysch	WFS-MB	WFS Plant/Mobile Bay	12 12	4.450000	10,138	45,114.10
735538	COMM-PHYS - Commodity	05/21/09	Sell	YBrysch	WFS-MB	WFS Plant/Gulf Stream	22 22	3.770000	5,207	19,630.39
WFS-MB Total :									33,145	\$134,396.49 ✓
Sell Total :									266,837	\$1,030,196.96
715744	COMM-PHYS - Demand / Res Fee	04/17/09	Sell	JRocha			1 31	CALL OPTION 0.030000	155,000	4,650.00
Non-Commodity Total :										\$4,650.00 ✓

Peoples Gas Systems, a Division of Tampa Electric Company will remit the following amount : 3,034,846.96 USD

* CALL OPTION UTILIZED ON:
6/7, 6/8 & 6/19 ONLY
- THESE PURCHASES ARE
ALREADY CAPTURED WITHIN
THIS INVOICE. *JW*

\$1,034,846.96 +
593,500.00 =
\$1,628,346.96

P.02

97%

18668683761

JUN-10-2009 11:10



ConocoPhillips Company

P. O. Box 2197
Houston, TX 77252-2197

Bill To: Peoples Gas System Attn: Gas Accounting 702 N. Franklin Street jmweber@tecoenergy.com Tampa, FL 33602	Remit To: ConocoPhillips Company	Statement Number: R050976566 Billing Period: May -2009 Statement Date: June 10, 2009
Contact: Jason Weber Telephone: (813) 228-4941 Fax: (813) 228-4194	Telephone: (281) 293-5129 Fax: (281) 293-3940	Due Date: June 25, 2009 Payment Method: Wire Terms: NETOUT - 25TH OF MONTH Payment Currency: US\$

Sell

Item #	Delivery Date Start	End	Deal #	Pipeline	Point	Description	Quantity (MMBtu)	Unit Price	Amount
20	5-May-09	5-May-09	19475-304	ANR	St. Landry	Commodity	11,170	\$3.5000	\$39,095.00 ✓
21	13-May-09	13-May-09	19475-305	ANR	St. Landry	Commodity	11,170	\$4.3800	\$48,924.60 ✓
22	15-May-09	15-May-09	19475-306	ANR	St. Landry	Commodity	7,854	\$4.0600	\$31,887.24 ✓
23	16-May-09	18-May-09	19475-307	ANR	St. Landry	Commodity	54,393	\$4.0300	\$219,203.79 ✓
St. Landry Sub-total:							84,587		\$339,110.63 ✓
ANR Total:							84,587		\$339,110.63
1	1-May-09	1-May-09	19475-302	Florida	Zone 1 Pool	Commodity	550	\$3.2850	\$1,806.75
2	2-May-09	4-May-09	19475-302	Florida	Zone 1 Pool	Commodity	1,650	\$3.2800	\$5,412.00
3	5-May-09	5-May-09	19475-302	Florida	Zone 1 Pool	Commodity	550	\$3.4600	\$1,903.00
4	6-May-09	6-May-09	19475-302	Florida	Zone 1 Pool	Commodity	700	\$3.6150	\$2,530.50
5	7-May-09	7-May-09	19475-302	Florida	Zone 1 Pool	Commodity	700	\$3.6750	\$2,572.50
6	8-May-09	8-May-09	19475-302	Florida	Zone 1 Pool	Commodity	700	\$3.9700	\$2,779.00
7	9-May-09	11-May-09	19475-302	Florida	Zone 1 Pool	Commodity	2,100	\$4.1550	\$8,725.50
8	12-May-09	12-May-09	19475-302	Florida	Zone 1 Pool	Commodity	700	\$4.2650	\$2,985.50
9	13-May-09	13-May-09	19475-302	Florida	Zone 1 Pool	Commodity	1,500	\$4.4150	\$6,622.50
10	14-May-09	14-May-09	19475-302	Florida	Zone 1 Pool	Commodity	1,500	\$4.3900	\$6,585.00
11	15-May-09	15-May-09	19475-302	Florida	Zone 1 Pool	Commodity	1,500	\$4.0450	\$6,067.50
12	16-May-09	18-May-09	19475-302	Florida	Zone 1 Pool	Commodity	4,500	\$4.0200	\$18,090.00
13	19-May-09	19-May-09	19475-302	Florida	Zone 1 Pool	Commodity	1,500	\$4.0000	\$6,000.00
14	20-May-09	20-May-09	19475-302	Florida	Zone 1 Pool	Commodity	1,900	\$3.9400	\$7,092.00
15	21-May-09	21-May-09	19475-302	Florida	Zone 1 Pool	Commodity	1,800	\$3.7450	\$6,741.00
16	22-May-09	26-May-09	19475-302	Florida	Zone 1 Pool	Commodity	11,000	\$3.7700	\$41,470.00
17	27-May-09	27-May-09	19475-302	Florida	Zone 1 Pool	Commodity	2,200	\$3.3700	\$7,414.00
18	28-May-09	28-May-09	19475-302	Florida	Zone 1 Pool	Commodity	2,200	\$3.4950	\$7,689.00
19	29-May-09	31-May-09	19475-302	Florida	Zone 1 Pool	Commodity	5,700	\$3.5400	\$20,178.00

Florida Total:

$\$ 501,774.38 +$
 $6,017.17 +$
 $\$ 499,506.88 +$
 $6,017.17 +$
 $\$ 505,524.05 +$

$1,900 \times 1,800 = 3,420,000$
 $1,800 \times 3,745 = 6,741,000$
 $11,000 \times 3,770 = 41,470,000$
 $2,200 \times 3,370 = 7,414,000$
 $2,200 \times 3,495 = 7,689,000$
 $5,700 \times 3,540 = 20,178,000$
43,050 $\times 42,850 = 1,824,225$
 $\Sigma = 127,637$ BTH
 $+ 1,576$ c/o
129,213 dts ✓

~~\$162,663.75~~
~~\$162,663.75~~
~~\$501,774.38~~



ConocoPhillips Company

P. O. Box 2197
Houston, TX 77252-2197

Bill To: Peoples Gas System Attn: Gas Accounting 702 N. Franklin Street jmw@tecoenergy.com Tampa, FL 33602		Remit To:		Statement Number: R050977013
Contact: Jason Weber		Contact: Marsna Moomran		Billing Period: May -2009
Telephone: (813) 228-4941		Telephone: (281) 293-5129		Statement Date: June 22, 2009
Fax: (813) 228-4194		Fax: (281) 293-3940		Due Date: June 25, 2009
				Payment Method: Wire
				Terms: NETOUT - 25TH OF MONTH
				Payment Currency: US\$

REVISION INV. + CASHOUT

Sell

Item #	Delivery Date		Deal #	Pipeline	Point	Description	Quantity (MMBtu)	Unit Price	Amount
	Start	End							
40	1-May-09	31-May-09	19475-302	Florida	Zone 1 Pool	Cashout	1,576	\$3.8180	\$6,017.17
1	1-May-09	1-May-09	19475-302	Florida	Zone 1 Pool	Commodity	550	\$3.2850	\$1,806.75
2	1-May-09	1-May-09	19475-302	Florida	Zone 1 Pool	Reverse Item 1 of Stmt R050976566	-550	\$3.2850	-\$1,806.75
3	2-May-09	4-May-09	19475-302	Florida	Zone 1 Pool	Commodity	1,650	\$3.2800	\$5,412.00
4	2-May-09	4-May-09	19475-302	Florida	Zone 1 Pool	Reverse Item 2 of Stmt R050976566	-1,650	\$3.2800	-\$5,412.00
5	5-May-09	5-May-09	19475-302	Florida	Zone 1 Pool	Commodity	550	\$3.4600	\$1,903.00
6	5-May-09	5-May-09	19475-302	Florida	Zone 1 Pool	Reverse Item 3 of Stmt R050976566	-550	\$3.4600	-\$1,903.00
7	6-May-09	6-May-09	19475-302	Florida	Zone 1 Pool	Commodity	700	\$3.6150	\$2,530.50
8	6-May-09	6-May-09	19475-302	Florida	Zone 1 Pool	Reverse Item 4 of Stmt R050976566	-700	\$3.6150	-\$2,530.50
9	7-May-09	7-May-09	19475-302	Florida	Zone 1 Pool	Commodity	700	\$3.6750	\$2,572.50
10	7-May-09	7-May-09	19475-302	Florida	Zone 1 Pool	Reverse Item 5 of Stmt R050976566	-700	\$3.6750	-\$2,572.50
11	8-May-09	8-May-09	19475-302	Florida	Zone 1 Pool	Commodity	700	\$3.9700	\$2,779.00
12	8-May-09	8-May-09	19475-302	Florida	Zone 1 Pool	Reverse Item 6 of Stmt R050976566	-700	\$3.9700	-\$2,779.00
13	9-May-09	11-May-09	19475-302	Florida	Zone 1 Pool	Commodity	2,100	\$4.1550	\$8,725.50
14	9-May-09	11-May-09	19475-302	Florida	Zone 1 Pool	Reverse Item 7 of Stmt R050976566	-2,100	\$4.1550	-\$8,725.50
15	12-May-09	12-May-09	19475-302	Florida	Zone 1 Pool	Commodity	700	\$4.2650	\$2,985.50
16	12-May-09	12-May-09	19475-302	Florida	Zone 1 Pool	Reverse Item 8 of Stmt R050976566	-700	\$4.2650	-\$2,985.50
17	13-May-09	13-May-09	19475-302	Florida	Zone 1 Pool	Commodity	1,500	\$4.4150	\$6,622.50
18	13-May-09	13-May-09	19475-302	Florida	Zone 1 Pool	Reverse Item 9 of Stmt R050976566	-1,500	\$4.4150	-\$6,622.50
19	14-May-09	14-May-09	19475-302	Florida	Zone 1 Pool	Commodity	1,500	\$4.3900	\$6,585.00
20	14-May-09	14-May-09	19475-302	Florida	Zone 1 Pool	Reverse Item 10 of Stmt R050976566	-1,500	\$4.3900	-\$6,585.00
21	15-May-09	15-May-09	19475-302	Florida	Zone 1 Pool	Commodity	1,500	\$4.0450	\$6,067.50

61



ConocoPhillips Company

P. O. Box 2197
Houston, TX 77252-2197

Bill To: Peoples Gas System Attn: Gas Accounting 702 N. Franklin Street jmw@tecoenergy.com Tampa, FL 33602		Remit To:		Statement Number: R050977013
Contact: Jason Weber		Contact: Marsha [unclear]		Billing Period: May -2009
Telephone: (813) 228-4941		Telephone: (281) 293-5129		Statement Date: June 22, 2009
Fax: (813) 228-4194		Fax: (281) 293-3940		Due Date: June 25, 2009
				Payment Method: Wire
				Terms: NETOUT - 25TH OF MONTH
				Payment Currency: US\$

Sell

Item #	Delivery Date		Deal #	Pipeline	Point	Description	Quantity (MMBtu)	Unit Price	Amount
	Start	End							
22	15-May-09	15-May-09	19475-302	Florida	Zone 1 Pool	Reverse Item 11 of Stmt R050976566	-1,500	\$4.0450	-\$6,067.50
23	16-May-09	18-May-09	19475-302	Florida	Zone 1 Pool	Commodity	4,500	\$4.0200	\$18,090.00
24	16-May-09	18-May-09	19475-302	Florida	Zone 1 Pool	Reverse Item 12 of Stmt R050976566	-4,500	\$4.0200	-\$18,090.00
25	19-May-09	19-May-09	19475-302	Florida	Zone 1 Pool	Commodity	1,500	\$4.0000	\$6,000.00
26	19-May-09	19-May-09	19475-302	Florida	Zone 1 Pool	Reverse Item 13 of Stmt R050976566	-1,500	\$4.0000	-\$6,000.00
27	20-May-09	20-May-09	19475-302	Florida	Zone 1 Pool	Commodity	1,900	\$3.9400	\$7,486.00
28	20-May-09	20-May-09	19475-302	Florida	Zone 1 Pool	Reverse Item 14 of Stmt R050976566	-1,800	\$3.9400	-\$7,092.00
29	21-May-09	21-May-09	19475-302	Florida	Zone 1 Pool	Commodity	1,900	\$3.7450	\$7,115.50
30	21-May-09	21-May-09	19475-302	Florida	Zone 1 Pool	Reverse Item 15 of Stmt R050976566	-1,800	\$3.7450	-\$6,741.00
31	22-May-09	22-May-09	19475-302	Florida	Zone 1 Pool	Commodity	2,200	\$3.7700	\$8,294.00
32	22-May-09	26-May-09	19475-302	Florida	Zone 1 Pool	Reverse Item 16 of Stmt R050976566	-11,000	\$3.7700	-\$41,470.00
33	23-May-09	26-May-09	19475-302	Florida	Zone 1 Pool	Commodity	8,800	\$3.4250	\$30,140.00
34	27-May-09	27-May-09	19475-302	Florida	Zone 1 Pool	Commodity	2,200	\$3.3700	\$7,414.00
35	27-May-09	27-May-09	19475-302	Florida	Zone 1 Pool	Reverse Item 17 of Stmt R050976566	-2,200	\$3.3700	-\$7,414.00
36	28-May-09	28-May-09	19475-302	Florida	Zone 1 Pool	Commodity	2,200	\$3.4950	\$7,689.00
37	28-May-09	28-May-09	19475-302	Florida	Zone 1 Pool	Reverse Item 18 of Stmt R050976566	-2,200	\$3.4950	-\$7,689.00
38	29-May-09	31-May-09	19475-302	Florida	Zone 1 Pool	Commodity	5,700	\$3.5400	\$20,178.00
39	29-May-09	31-May-09	19475-302	Florida	Zone 1 Pool	Reverse Item 19 of Stmt R050976566	-5,700	\$3.5400	-\$20,178.00
Zone 1 Pool Sub-total:							1,776		\$3,749.67
Florida Total:							1,776		\$3,749.67
Statement Total:									\$3,749.67

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Sales Invoice



Invoicing Company: ETC Marketing, Ltd. 711 Louisiana St Ste 900 Houston, TX 77002		Bill to: Houston, TX 77002	Invoice Number: 001948
Bank: Wachovia Bank Acct: 3079900565344 ABA: 053000219		Invoice Date: 6/12/2009	Delivery Period: May 2009
Contact: Tina Valadez Telephone: (713) 452-4913 Fax: (713) 452-4923 Email: tina.valadez@energytransfer.com		Telephone: (813) 228-4941 Fax: (813) 228-4194 Email: jinweber@tecoenergy.com	Vendor: Customer: Date: 6/25/2009 Payment Method: Wire GTM Short Name:

Pipeline	Prod Period	Description	Tier	Contract	Deal #	Meter	MCF	MMBTU	Rate	Amount Due
HPL	05 / 2009	Sales Commodity	1	1122H	D-BJR660-034584	981432	1,043	1,043	\$3.26000	\$3,400.18
Total HPL							1,043	1,043		\$3,400.18
TOTALS							1,043 Mcf	1,043 MMBtu		\$3,400.18

COPY

63



Eagle Energy Partners I, L.P.

Peoples Gas System, A Division of Tampa Electric Company

P.O. Box 111
Tampa, Florida
33601
U.S.A.

Attention **Ed Elliott**
Accounting
Phone: 813/228-4149
Fax: 813/228-4194

Invoice Number: **21124**
Invoice Date: **Jun 9, 2009**
Payment Terms: **Net Due on or before Jun 25, 2009**
Period: **May 2009**

COPY

Facility Location	Delivery Start / End Date	Quantity (MMBTU)	Rate (\$/MMBTU)	Amount
Fee				
NGPL - Vermilion - Zone 2 - POI 57391 296486				
	Receivable Subtotal	155,000		\$2,712.50 ✓
rec from CGT - Lafayette 164678				
	Receivable Subtotal	155,000		\$1,550.00 ✓
Net Subtotal Fee		310,000	<i>Line - 1</i>	\$4,262.50
Florida Gas Transmission				
NGPL - Vermilion - Zone 2 - POI 57391 296486/420483	May 01, 2009	0	3.270000	\$0.00
	May 02, 2009 ~ May 04, 2009	0	3.300000	\$0.00
	May 05, 2009	0	3.475000	\$0.00
	May 06, 2009	0	3.675000	\$0.00
	May 07, 2009	0	3.715000	\$0.00
	May 08, 2009	0	3.990000	\$0.00
	May 09, 2009 ~ May 11, 2009	0	4.190000	\$0.00
	May 12, 2009	0	4.285000	\$0.00
	May 13, 2009	0	4.440000	\$0.00
	May 14, 2009	0	4.420000	\$0.00
	May 15, 2009	0	4.065000	\$0.00
	May 16, 2009 ~ May 19, 2009	0	4.030000	\$0.00
	May 20, 2009	0	3.990000	\$0.00
	May 21, 2009	0	3.877500	\$0.00
	May 22, 2009	0	3.765000	\$0.00
	May 23, 2009 ~ May 26, 2009	0	3.380000	\$0.00
	May 27, 2009	0	3.310000	\$0.00
	May 28, 2009	0	3.510000	\$0.00
	May 29, 2009 ~ May 31, 2009	0	3.575000	\$0.00
309485/436480	May 05, 2009	5,000	3.470000	\$17,350.00
	Receivable Subtotal	5,000		\$17,350.00
rec from CGT - Lafayette 164678/227125	May 01, 2009	0	3.270000	\$0.00
	May 02, 2009 ~ May 04, 2009	0	3.300000	\$0.00
	May 05, 2009	0	3.475000	\$0.00
	May 06, 2009	0	3.675000	\$0.00
	May 07, 2009	0	3.715000	\$0.00
	May 08, 2009	0	3.990000	\$0.00
	May 09, 2009 ~ May 11, 2009	0	4.190000	\$0.00
	May 12, 2009	0	4.285000	\$0.00
	May 13, 2009	0	4.440000	\$0.00
	May 14, 2009	0	4.420000	\$0.00
	May 15, 2009	0	4.065000	\$0.00



Eagle Energy Partners I, L.P.

Peoples Gas System, A Division of Tampa Electric Company

P.O. Box 111
Tampa, Florida
33601
U.S.A.

Invoice Number: **21124**

Invoice Date: **Jun 9, 2009**
Payment Terms: **Net Due on or before
Jun 25, 2009**

Attention **Ed Elliott**
Accounting
Phone: **813/228-4149**
Fax: **813/228-4194**

Period: **May 2009**

Facility Location	Delivery Start / End Date	Quantity (MMBTU)	Rate (\$/MMBTU)	Amount
	May 16, 2009 ~ May 19, 2009	0	4.030000	\$0.00
	May 20, 2009	0	3.990000	\$0.00
	May 21, 2009	0	3.877500	\$0.00
	May 22, 2009	0	3.765000	\$0.00
	May 23, 2009 ~ May 26, 2009	0	3.380000	\$0.00
	May 27, 2009	0	3.310000	\$0.00
	May 28, 2009	0	3.510000	\$0.00
	May 29, 2009 ~ May 31, 2009	0	3.575000	\$0.00
312549/440643	May 12, 2009	5,000	4.320000	\$21,600.00
Receivable Subtotal		5,000		\$21,600.00
Net Subtotal	Florida Gas Transmission	10,000	<i>J/S ✓</i>	\$38,950.00
Total Receivable Amount Due	(US)	320,000		\$43,212.50
Total Amount Due	(US)	320,000		\$43,212.50
Net Amount Due (US)		320,000		\$43,212.50

Reduction, by wire transfer of immediately available funds to:

100

Eugene Rubio
Accountant 281-653-1678 (ph) or eugene.rubio@eagleenergypartners.com

Please fax support for payment to 281-653-1033

15

TI N-11-2009 12:59

Enbridge

96%

P.03

66

SELLER:
 Enbridge Marketing (U.S.) L.P.
 1100 Louisiana
 Suite 3300
 Houston, TX 77002

Contact: Wuhib Workeneh
 Email: wuhib.workeneh@enbridge.com
 Phone: 713-821-3311
 Fax: 713-821-2119

BUYER:
 Peoples Gas System, a division of
 Tampa Electric Company
 P. O. Box 111
 Plaza 7
 Tampa 33601

Contact:
 Phone: 813-228-4149
 Fax: 813-228-4194

Remit To:
 Enbridge Marketing (U.S.) L.P.



Sales Invoice

Invoice #: 93462
 Delivery Period: May-09
 Invoice Date: 06/11/2009
 Due Date: 06/25/2009
 Customer ID: PEOPLES GAS

Deal Num	Description	Pipeline	Meter	Location	Start/End Dates	Volume (MMBTU)	Price (\$)	Amount (\$)
567224	Commodity	TRUNKLINE	82503	FGT Manchester Del	1 1	2,000	\$3.24000	\$6,480.00
					Deal #567224 :	2,000		\$6,480.00
						2,000		\$6,480.00

[Handwritten signature]

[Handwritten initials]

Wuhib Workeneh 713-821-3311 -> Peoples Gas System a division of Tampa Electric Company P.3/3

TI N-11-2009 17:12

Enbr idae

96%

P.03 67

SELLER:
 Enbridge Marketing (U.S.) L.P.
 1100 Louisiana
 Suite 3300
 Houston, TX 77002

Contact: Wuhib Workeneh
 Email: wuhib.workeneh@enbridge.com
 Phone: 713-821-3311
 Fax: 713-821-2119

BUYER:
 Peoples Gas System, a division of
 Tampa Electric Company
 P. O. Box 111
 Plaza 7
 Tampa 33601

Contact:
 Phone: 813-228-4149
 Fax: 813-228-4194

Remit To:
 Enbridge Marketing (U.S.) L.P.



Sales Invoice

Invoice #: 93471
 Delivery Period: May-09
 Invoice Date: 06/11/2009
 Due Date: 06/25/2009
 Customer ID: PEOPLES GAS

Deal Num	Description	Pipeline	Meter	Location	Volume MMBTU	Price (\$)	Amount (\$)	
568579	Commodity	Gulf Stream	8205171	Williams Mobile Bay	6 6	9,113	\$3.84000	\$34,993.92
					Deal #568579 :	9,113		\$34,993.92
					9,113		\$34,993.92	

Wuhib Workeneh 713-821-3311 -> Peoples Gas System a division of Tampa Electric Company

P.3/3

TI 11-12-2009 15:56

Friday

96%

P.03

68

SELLER:
 Enbridge Marketing (U.S.) L.P.
 1100 Louisiana
 Suite 3300
 Houston, TX 77002

Contact: Wuhib Workeneh
 Email: wuhib.workeneh@enbridge.com
 Phone: 713-821-3311
 Fax: 713-821-2119

BUYER:
 Peoples Gas System, a division of
 Tampa Electric Company
 P. O. Box 111
 Plaza 7
 Tampa 33601

Contact:
 Phone: 813-228-4149
 Fax: 813-228-4194

Remit To:
 Enbridge Marketing (U.S.) L.P.



Sales Invoice
 Invoice #: 93589
 Delivery Period: May-09
 Invoice Date: 06/12/2009
 Issue Date: 06/25/2009
 Customer ID: PEOPLES GAS

Deal Num	Description	Pipeline	Meter	Location	Start/End Dates	Volume (MMBTU)	Price (\$)	Amount (\$)
576495	Commodity	EP EAST TX	022054	Enbridge FGT/Orange	29 31	18,000	\$3.53000	\$63,540.00
					Deal #576495 :	18,000		\$63,540.00
						18,000		\$63,540.00

Jaw

Wuhib Workeneh 713-821-3311 -> Peoples Gas System a division of Tampa Electric Company

P.3/3

JUN-09-2009 18:25

SELLER:
 Enbridge Marketing (U.S.) L.P.
 1100 Louisiana
 Suite 3300
 Houston, TX 77002

 Contact: Wuhib Workeneh
 Email: wuhib.workeneh@enbridge.com
 Phone: 713-821-3311
 Fax: 713-821-2119

BUYER:
 Peoples Gas System, a division of
 Tampa Electric Company
 P. O. Box 111
 Plaza 7
 Tampa 33601

 Contact:
 Phone: 813-228-4149
 Fax: 813-228-4194

Remit To:
 Enbridge Marketing (U.S.) L.P.



Sales Invoice
 Invoice #: 93090
 Delivery Period: May-09
 Invoice Date: 06/09/2009
 Due Date: 06/25/2009
 Customer ID: PEOPLES GAS

Deal Num	Description	Pipeline	Meter	Location	Start/End Dates	Volume (MMBTU)	Price (\$)	Amount (\$)
567788	Commodity	FLORIDA	025809	MOPS/ Tivoli	2 4	10,986	\$3.24000	\$35,594.64
					Deal #567788 :	10,986		\$35,594.64
567801	Commodity	FLORIDA	023422	Transco Sabine Pass Plant	2 4	7,677	\$3.24000	\$24,873.48
					Deal #567801 :	7,677		\$24,873.48
568282	Commodity	FLORIDA	025809	MOPS/ Tivoli	5 5	5,050	\$3.45000	\$17,422.50
					Deal #568282 :	5,050		\$17,422.50
568284	Commodity	FLORIDA	023422	Transco Sabine Pass Plant	5 5	2,559	\$3.45000	\$8,828.55
					Deal #568284 :	2,559		\$8,828.55
						26,272		\$86,719.17

Wuhib Workeneh

Enbridge

96%

P.03

69

Wuhib Workeneh 713-821-3311 -> Peoples Gas System a division of Tampa Electric Company P.3/3



Eni Petroleum

1201 Louisiana, Suite 3300
Houston, TX 77002

PRELIMINARY GAS INVOICE

copy

DATE: 15-Jun-2009

INVOICE NO: 255-061009-1 Revised on 6-17-2009
(please reference invoice number on payment)

PURCHASER: Peoples Gas Systems / Tampa Electric Company
702 N. Franklin Street
Tampa, FL 33602

TERMS: Payment due via wire transfer of funds on or
before the 25th day of this month.

ATTN: Donna Johnson-Griffin / Jason M. Weber
PHONE: (813) 228 - 4279 / (813) -228-4194
FAX: 813-228-4194
Email Address: Dljohnson@tecoenergy.com / Jmweber@tecoenergy.com

DUE DATE: June 25th, 2009

SALES MONTH: May-09

To invoice you for gas sales in accordance with ENI's Natural Gas Sale Confirmations.

Pipeline		Pricing	Volume (MMBtu)	Billable Rate	Amount Due
DIGP	Firm	Inside Ferc @ FGT Z3	82,291	\$3.4100	\$280,612.31
DIGP		Plus Prem.		\$0.0100	\$822.91
DIGP	Swing	Gas Daily @ FGT Z3	46,871	3.8562	\$180,743.28
DIGP		Plus Prem.		\$0.0000	

WIRE 6/25/09

162 MMBtu \$462,178.50

* 4023

FAX (713) 393 - 6216

JW
[Signature]

Gavilon, LLC
 Eleven ConAgra Drive
 Suite 11-160
 Omaha, NE 68102
 United States

Attn: Settlements
 Email:
 Phone: 402-889-4099
 Fax: 402-221-0465

Peoples Gas System
 702 N. Franklin St.
 P-7
 Tampa, FL 33602
 United States

Attn: Settlements
 Email:
 Phone: 813-228-4149
 Fax: 813-228-4194

Remit To:
 Gavilon, LLC



Invoice # 33294
 Delivery Period: May-09
 Date:
 Due Date: 06/25/2009
 Total Amount: ~~\$539,451.88~~

WIRE 6/25/09
 01-90-000-232-02-000

Deal Num	Description Natural Gas	Commodity:	Trade Date	Buy /Sell	Pipeline	Receipt Location	Start/End Dates	Price (\$)	Quantity Unit: MMBTU	Amount (\$)	
127011	Phys - Commodity		04/28/09	Sell	FGT	ANR/FGT ST LANDRY PARISH E	MAY-1-2009 MAY-31-2009	3.3600	74,232 78,748	\$264,593.28	
141690	Phys - Commodity		05/06/09	Sell	FGT	ANR/FGT ST LANDRY PARISH E	MAY-7-2009 MAY-7-2009	3.7100	11,000	\$40,810.00 ✓	
142566	Phys - Commodity		05/07/09	Sell	FGT	ANR/FGT ST LANDRY PARISH E	MAY-8-2009 MAY-8-2009	3.9900	11,170	\$44,568.30 ✓	
144224	Phys - Commodity		05/08/09	Sell	FGT	ANR/FGT ST LANDRY PARISH E	MAY-9-2009 MAY-11-2009	4.2200	33,510	\$141,412.20 ✓	
146633	Phys - Commodity		05/11/09	Sell	FGT	ANR/FGT ST LANDRY PARISH E	MAY-12-2009 MAY-12-2009	4.3100	5,000	\$21,550.00 ✓	
146634	Phys - Commodity		05/11/09	Sell	FGT	ANR/FGT ST LANDRY PARISH E	MAY-12-2009 MAY-12-2009	4.3000	6,167	\$26,518.10 ✓	
									SubTotal:	145,595	\$339,451.88
									Total Amount:	145,595	\$539,451.88 USD

COPY

141,584

\$ 539,451.88 +
 264,593.28 -
 251,116.32 +
~~\$528,928.84~~

11:11-12-2009 11:09

FAX 8132284194 DESC(@AR7AF NG INV MAY09 5N S 001146 PEOPLES GAS)



TC: PEOPLES GAS SYSTEM INC

ATTN: ACCCLNTS PAYABLE-PHYSICAL GAS

CASH CONFIRMATION GRCLP 203-761-8160 Email: WLT-ESCashCps@LDHENERGY.COM

FROM: Julie Koss
PHONE: 203-761-8241
FAX: 203-761-8478
julie.koss@ldherergy.com

SUBJ: NG INV MAY09 5N S 001146 PEOPLES GAS SYSTEM I

LCLIS DREYFLS ENERGY SVCS LP
20 WESTPORT ROAD
WILTON, CT 06897-0810

NATURAL GAS INVOICE - SALES - (FINAL)

Invoice Number: 5N 1146
Invoice Month: 05/2009
Invoice Date: 6/12/2009
Invoice Due Date: 6/25/2009
Customer Number: 9534

Billed To: PEOPLES GAS SYSTEM A DIVISION OF TAMPA ELECTRIC CO * Customer: PEOPLES GAS SYSTEM INC
702 N. FRANKLIN ST. 702 N FRANKLIN ST.
TAMPA, FL 33601-2562 TAMPA, FL 33601-2562

Trade	Date	Deal#	Pipe	Meter	Flow Date	From	To	Publication	Volume	LoM	Price	Month	Amt Due	Cur
	04/28/09	01235983	FGT	CARNES	05/01/09	05/31/09			63,841	MMBTU	3.391000	200905	216,484.83	USD

Please Remit: 216,484.83 USD

Payment Terms: following the month of delivery

Wire transfer the month of delivery:

63,841 dts ✓

(Handwritten initials/signature)

R7%

P.01

21

J.P.Morgan

Date: 15-Jun-2009
To: People Gas System a division of Tampa Electric Company
Attn: Ed Elliott
Tel: 1-713-236-5200
Fax: 1-713-236-3399
Email:

From: J P Morgan Ventures Energy Corporation
Re: Global Commodities Settlements Group

COPY

Invoice No: T23652

Payment Date: 25-Jun-2009

Commodity Type: NATURAL GAS-LOUISIANA (HENRY HUB)-GAS DAILY - Gas Daily (Daily Publication)

54,499 \$228,238.24 ✓

Trade Date	Deal #	Trade Type	Fixed Price	Flt Price	Start Date	End Date	Quantity	Settlement Amt
07-May-2009	T445693	Physical	4.188600	0.000000	08-May-2009	18-May-2009	55,000.00	230,375.00
							Subtotal USD:	230,375.00

\$4.187934

Commodity Type: NATURAL GAS - NYMEX - NYMEX

369,951 \$1,213,809.23 ✓

Trade Date	Deal #	Trade Type	Fixed Price	Flt Price	Start Date	End Date	Quantity	Settlement Amt
28-Apr-2009	T438691	Physical	3.281000	0.000000	01-May-2009	31-May-2009	372,000.00	1,220,532.00
							Subtotal USD:	1,220,532.00

Commodity Type: FGT ZN3 AREA - Fixed Price

Trade Date	Deal #	Trade Type	Fixed Price	Flt Price	Start Date	End Date	Quantity	Settlement Amt
11-May-2009	T447486	Physical	4.440000	0.000000	12-May-2009	12-May-2009	7,199.00	31,963.56
04-May-2009	T443452	Physical	3.600000	0.000000	05-May-2009	05-May-2009	8,638.00	31,096.80

Subtotal USD: 63,060.36 ✓

73

Commodity Type: FGT ZN2 AREA - Fixed Price

Trade Date	Deal #	Trade Type	Fixed Price	Flt Price	Start Date	End Date	Quantity	Settlement Amt
05-May-2009	T444095	Physical	3.730000	0.000000	06-May-2009	06-May-2009	1,887.00	7,038.51
05-May-2009	T444094	Physical	3.650000	0.000000	06-May-2009	06-May-2009	7,615.00	27,794.75
07-May-2009	T445697	Physical	4.020000	0.000000	08-May-2009	08-May-2009	4,879.00	19,613.58
04-May-2009	T443449	Physical	3.550000	0.000000	05-May-2009	05-May-2009	1,887.00	6,698.85
15-May-2009	T450555	Physical	4.040000	0.000000	16-May-2009	18-May-2009	5,685.00	22,967.40
04-May-2009	T443443	Physical	3.500000	0.000000	05-May-2009	05-May-2009	4,141.00	14,493.50
12-May-2009	T447941	Physical	4.380000	0.000000	13-May-2009	13-May-2009	5,000.00	21,900.00

Subtotal USD: 120,506.59 ✓

Commodity Type: DESTIN AREA - Fixed Price

Trade Date	Deal #	Trade Type	Fixed Price	Flt Price	Start Date	End Date	Quantity	Settlement Amt
12-May-2009	T447940	Physical	4.490000	0.000000	13-May-2009	13-May-2009	10,138.00	45,519.62
04-May-2009	T443446	Physical	3.720000	0.000000	04-May-2009	04-May-2009	7,019.00	26,110.68
11-May-2009	T447490	Physical	4.380000	0.000000	12-May-2009	12-May-2009	14,193.00	62,165.34
04-May-2009	T443374	Physical	3.630000	0.000000	05-May-2009	05-May-2009	7,875.00	28,586.25
06-May-2009	T445146	Physical	3.840000	0.000000	07-May-2009	07-May-2009	7,496.00	28,784.64

Subtotal USD: 191,166.53 ✓

Commodity Type: NATURAL GAS-ZONE3 (FGTC) - INSIDE FERC - Inside FERC's

Trade Date	Deal #	Trade Type	Fixed Price	Flt Price	Start Date	End Date	Quantity	Settlement Amt
28-Apr-2009	T438867	Physical	3.412500	0.000000	01-May-2009	31-May-2009	245,615.00	838,161.19

Subtotal USD: 838,161.19 ✓

Commodity Type: SONAT ZN0 AREA - Fixed Price

Trade Date	Deal #	Trade Type	Fixed Price	Flt Price	Start Date	End Date	Quantity	Settlement Amt
27-May-2009	T456209	Physical	✓ -3.505000	0.000000	28-May-2009	28-May-2009	13,000.00	-45,565.00

Subtotal USD: -45,565.00

$\checkmark \Sigma = 767,717$

763,717 dts @ 2,654,942.14

\$2,618,236.67+

1,228,532.00-

251,575.00-

1,213,809.23+

228,238.24+

\$2,608,379.14*

2,618,236.67

STANDARD SETTLEMENT INSTRUCTIONS

ht

RD

711-15-2009 12:31

FAX 8132284194 DESC(@AR8T6 NG INV MAY09 3D S 019303 PEOPLES GAS)



TO: PEOPLES GAS SYSTEM INC

ATTN: ACCOUNTS PAYABLE-PHYSICAL GAS

CASH CONFIRMATION GROUP 203-761-8160 Email: WLT-ESCashCps@LDH-ENERGY.COM

FROM: Julie Koss
PHONE: 203-761-8241
FAX: 203-761-8478
julie.koss@ldherergy.com

SUBJ: NG INV MAY09 3D S 019303 PEOPLES GAS SYSTEM I

LCLIS DREYFUS ENERGY SVCS LP
20 WESTPCRT ROAD
WILTON, CT 06897-0810

NATURAL GAS INVOICE - SALES - (FINAL)

Invoice Number: 3D 19303
Invoice Month: 05/2009
Invoice Date: 5/15/2009
Invoice Due Date: 6/25/2009
Customer Number: 9534

Billed To: PEOPLES GAS SYSTEM A DIVISION OF TAMPA ELECTRIC CO
702 N. FRANKLIN ST.
TAMPA, FL 33601-2562
Customer: PEOPLES GAS SYSTEM INC
702 N FRANKLIN ST.
TAMPA, FL 33601-2562

Trade Date	Deal#	Pipe	Meter	Flow Date From	Flow Date To	Publication	Volume	LoM	Price	Month	Amt Due	Cur
05/07/09	01255024	GLLF MB PP		05/08/09	05/08/09		10.000	MMBTU	4.180000	200905	41,800.00	USD
05/12/09	01264551	SCNT TIER1 - Z0		05/12/09	05/12/09		16.930	MMBTU	4.580000	200905	77,539.40	USD

Please Remit:

119,339.40 USD

Payment Terms: 25th following the month of delivery

26,930 dts

Wire transfer by the 25th following the month of delivery:

87%

P.01

25

NJR Energy Services Company
 People and Resources Dedicated to Service

Off System Sales Bill
 05/2009

1415 Wyckoff Road, P.O. Box 1464 ,Wall NJ 07719

Peoples Gas System, a div. of Tampa Electric
 702 N. Franklin St., P-7
 Tampa, FL 33602
 ATTN: Jason Weber

Invoice Date: 06/09/2009
 Bill Number: OF050922-0012-1476-0-8
 Service Address:
 Credit Account: 142.01
 Rate Code: 50
 Due Date: On Or Before 06/25/2009

Pipeline	Deal#	Point	Delivery Pt.	Start Day	End Day	Volume	Rate	Dollars
Commodity								
Gulfstream Natural Gas System LI	KMD 241727	8205295	Florida Power & Lig	5	5	7,447	\$3.630000	\$27,032.61
	BJC 243421			19	19	5,138	\$4.070000	\$20,911.66
Commodity Total						12,585		\$47,944.27
INVOICE TOTAL						12,585		\$47,944.27

Prepared by: D. Leibowitz (732)938-1124

Approved by: J. Shields

Please con

... full.

Wire Instr

01-40-000-232-02-000

T114110-2009 12:52

7329387547

97%

P.02 26

06/10/2009 11:48 FAX 7329387547

NJR

002/002

Gas Sales Invoice

National Fuel Marketing Company



7979 East Tufts Ave Pkway, Suite 815

Denver, CO 80237

BUS: 303-796-0325

FAX: 303-796-0151

6/5/2009

BILL TO:

Peoples Gas System, Division of Tampa
Electric Company
P.O. Box 111
Plaza 7
Tampa, FL 33601

Attn: Ed Elliot
Phone: (813) 228-4149
Fax: (813) 228-4194

Original Invoice

Peoples Gas System, Division of Tampa Electric Company Invoice Summary

Invoice Number: NFM-05-15289

Trans. ID	Daily Nom Volume	Term Start	Term End	Avg Price	Pipeline	Obligation	Days	Actual Total Vol	Amount
75172	5,000	5/9/09	5/11/09	\$4.2200	CGT	Swing	3	15,000	\$63,300.00
CGT Total								15,000	\$63,300.00
Total Due June 25, 2009 Grand Total								15,000	\$63,300.00

WIRE 6/25/09
01-90-000-232-02-000

If you have any questions, contact Jennifer Morales at 303-996-6780 or send a facsimile to (303) 796-0151

When remitting, please specify invoice number and amount to avoid any change

-- NETTED INVOICE --

100 GLENBOROUGH
SUITE 100
HOUSTON, TX 77067

Tel: (281) 876-8800
Fax: (281) 876-8848



NOBLE ENERGY MARKETING INC

Invoice # 501830
Invoice Date: 06/09/2009
Due Date: 06/25/2009
Contract # 000139

TO: PEOPLES GAS
EVETTE MORENO

702 N FRANKLIN STREET
PO BOX 2562 PLAZA 7
TAMPA, FL 33601-2562

For any questions contact Clara Morales at 281-876-8830

MMBTU PRICE AMOUNT

NETTED INVOICE SUMMARY

Production Month: May-09

SALES

MOBILE BAY			
OUTLET-GULF STREAM	198,250	\$3.4500	\$683,962.50
MOBILE BAY Total:	<u>198,250</u>		<u>\$683,962.50</u>
TOTAL SALES:	198,250		683,962.50
Net Amount Due (Owed):			<u><u>\$683,962.50</u></u>

ONEOK Energy Services Company, L.P.
P.O. Box 2405
Suite 1600
Attn: Gas Accounting
Tulsa, OK 74102-2405

Invoice Number: S-2009-05-01113-OES
Customer ID: PEOPTAMPA
Customer Number: PEOPLESTECO
GMS Contract Number: S-PEOPTAMPA-S-0001
Invoice Date: 05-Jun-2009
Due Date: 25-Jun-2009 by Wire
Production Month: 5/2009 (see instructions below)

Fax: (813) 228-4742
Peoples Gas System, a division of Tampa Electric
Company
702 N. Franklin
Attn: Gas Accounting
Tampa, FL 33602

Code: F

Invoice from ONEOK Energy Services Company, L.P.

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>Stat.</u>	<u>AmountDue</u>
NGPL	7936	FLAGAS / Vermillion	73,992 Dth	\$4.10567	Nom	\$303,786.84
Current Totals			73,992 Dth			\$303,786.84
Recap:						
			Commodity Total			\$303,786.84
			Net Amount Due			\$303,786.84
						Charges in American Dollars (USD)

COPY

(SEE NEXT PG.)

Please Correspond To:
Name: Tuyet Than
Phone: (918) 591-5158
Fax: (918) 584-7551
Email: tuyet.than@oneok.com

Invoice Number: S-2009-05-01113-OES
GMS Contract No. S-PEOPTAMPA-S-0001
Invoice Date: 06/05/2009
Production Month 5/2009

pany,

79

Invoice Detail

Prod. Month: 5/2009

Invoice No: S-2009-05-01113-OES

Pipeline: NGPL

Delivery Point: 7936

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	7,921 ✓	\$4.21000	17	3,111	\$4.05000	25	0	\$0.00000
2	0	\$0.00000	10	7,909 ✓	\$4.21000	18	3,111	\$4.05000	26	0	\$0.00000
3	0	\$0.00000	11	7,906	\$4.21000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	7,970	\$4.32000	20	0	\$0.00000	28	0	\$0.00000
5	4,340 ✓	\$3.51000	13	7,956	\$4.38000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	5,000 ✓	\$3.72000	15	7,952	\$4.05000	23	0	\$0.00000	31	0	\$0.00000
8	7,705 ✓	\$3.99000	16	3,111	\$4.05000	24	0	\$0.00000			

7,899 (SEE SUPPORT)

73,992 \$4.10567 Amount
73,985 ✓ \$303,786.84

Charges in American Dollars (USD)

7,899 · x
 4 · 21 =
 33,254 · 79*

7,906 · x
 4 · 21 =
 33,284 · 26*

\$ 303,786 · 84 +
 33,284 · 26 -
 33,254 · 79 +
\$1303,922,137*

JW

WIRE 6/25/09 CA
 01-9A-MM-222 00 00

Correspond To:
 :: Tuyet Than
 :: (918) 591-5158
 918) 584-7551
 : tuyet.than@oneok.com

Invoice Number: S-2009-05-01113-OES
 GMS Contract No. S-PEOPTAMPA-S-0001
 Invoice Date: 06/05/2009
 Production Month 5/2009

80

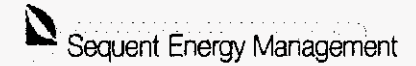
SELLER:
 Sequent Energy Management
 1200 Smith Street
 Suite 900
 Houston, TX 77002-4374

Contact: Sophie Baez
 Phone: 832.397.1766
 Fax: 832.397.3711

BUYER:
 Peoples Gas System a div of Tampa Electric
 702 N. Franklin St

Tampa, FL 33601
 Peoples Gas System a c
 Contact: Jason Webb
 Phone: 813.228.4194
 Fax: 813.228.4194

Remit To:
 Sequent Energy Management



Sales Invoice
 Invoice #: 574183-1
 Delivery Period: May-2009
 Invoice Date: 06/15/2009
 Due Date: 06/25/2009

Deal Num	Description	Fee Name	Trade Date	Trader	Pipeline	Location	Start End DateDate	Price (\$)/UOM	Volume	Amount (\$)
1150045	COMM-PHYS - Commodity		05/08/09	mmickels	Destin	Destin Pool	9 11	4.3300 MMBTU	16,752 MMBTU	72,536.16
Subtotal for Destin:									16,752	72,536.16
1147580	COMM-PHYS - Commodity		05/06/09	mmickels	Florida Gas Transmission CoSNG Franklinton F7		7	3.8700 MMBTU	16,000 MMBTU	61,920.00
1147691	COMM-PHYS - Commodity		05/06/09	mmickels	Florida Gas Transmission CoCS #11 Mount Ve6		6	4.0400 MMBTU	10,888 MMBTU	43,987.52
1148921	COMM-PHYS - Commodity		05/07/09	mmickels	Florida Gas Transmission CoSNG Franklinton F8		8	4.1200 MMBTU	16,455 MMBTU	67,794.60
1150049	COMM-PHYS - Commodity		05/08/09	mmickels	Florida Gas Transmission CoSNG Franklinton F9		11	4.3000 MMBTU	30,452 MMBTU	130,943.60
1151820	COMM-PHYS - Commodity		05/12/09	mmickels	Florida Gas Transmission CoSNG Franklinton F12		12	4.6000 MMBTU	7,600 MMBTU	34,960.00
1159637	COMM-PHYS - Commodity		05/22/09	mmickels	Florida Gas Transmission CoANR/FGT St. Land23		26	3.3700 MMBTU	41,476 MMBTU	139,774.12
1162911	COMM-PHYS - Commodity		05/27/09	mmickels	Florida Gas Transmission CoANR/FGT St. Land28		28	3.5600 MMBTU	2,869 MMBTU	10,213.64
Subtotal for Florida Gas Transmission Company:									125,740	489,593.48
1152581	COMM-PHYS - Commodity		05/13/09	mmickels	Mobile Bay	Mobile Bay Pool	14 14	4.4500 MMBTU	10,138 MMBTU	45,114.10
Subtotal for Mobile Bay:									10,138	45,114.10
Grand Total:									152,630	

COPY

Peoples Gas System a div of Tampa Electric Co will pay the following amount: \$607,243.74

8/



★ PLEASE NOTE: THIS IS A CREDIT - DO NOT RELEASE TO TREASURY

PEOPLES GAS SYSTEM A DIV OF TAMPA
ELECTRIC CO
702 N FRANKLIN ST
TAMPA FL 33602 US
ATTN: GAS ACCOUNTING
Phone:
Fax: 1(813) 228-4194

Shell Energy North America (US), L.P.

SALES Invoice

Invoice No: SES - I - 744532 - 1
Contract No: 010-NG-BS-10645
SAP Cust Id: PEOPLES
SAP No: 2202984
GST No: 76-0480645
Invoice Date: 06/12/2009
Due Date: 06/25/2009

COPY

Prod Month	Deal Key	Pipeline	Meter/Pool#	Description	Quantity	Unit	Avg Price	HC/ UOM	Amount Due
200905	S - 647708	CP ENERGY	898501	IC: CP ENERGY / SESH (83001/2)	69,000	MMBTU	\$3.3200		\$229,080.00
Subtotal for CP ENERGY					69,000				\$229,080.00 ✓
200905	S - 671837	DESTIN PPL	994900DEST	DESTIN-GULF STREAM	205,338	MMBTU	\$3.9221		\$805,351.94 ✓
200905	S - 682104	DESTIN PPL	994900DEST	DESTIN-GULF STREAM	7,254	MMBTU	\$3.6400		\$26,404.56 ✓
Subtotal for DESTIN PPL					212,592				\$831,756.50 ✓
200905	S - 679172	FL GAS TR	0025309	CS #11 MOUNT VERNON	1,783	MMBTU	\$4.4475		\$7,929.89
Subtotal for FL GAS TR					1,783				\$7,978.93 ✓
200905	S - 677083	MOB BAY PL	MBPLGULSTR	MOBILE BAY - GULF STREAM IC	24,662	MMBTU	\$3.8297		\$94,448.06 ✓
200905	S - 683696	MOB BAY PL	MBPLGULSTR	MOBILE BAY - GULF STREAM IC	2,884	MMBTU	\$3.6400		\$10,497.76 ✓
Subtotal for MOB BAY PL					27,546				\$104,945.82 ✓

Comments:
NOTE: OUR NEW CITIBANK ACCOUNT INFORMATION

AS OF JAN. 15TH, 2008

Questions:
Lavanya Ra
Phone: 1-86
Fax: 1-713-2
lavanya.raja

Energy North America (US), L.P.

Please Remit Check To:
Shell Energy North America (US), L.P.

Please Fax or email Payment Detail To:
Accounts Receivable Department
Fax (713) 265-1701
Receivables@shell.com
General Customer Service Number
1 800-281-2824

Shell Energy North America (US), L.P.

1 813 228 4194

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83

Invoice No: SES - I - 744532 - 1

Prod Month	Deal Key	Pipeline	Meter/Pool#	Description	Quantity	Unit	Avg Price	HC/UOM	Amount Due
200905	S - 674032	SNG CO	TIER1POOL	SNG TIER 1 POOL SUPPLY	24,000	MMBTU	\$3.3200		\$79,680.00
Subtotal for SNG CO					24,000				\$79,680.00 ✓

Recap:

Subtotal Before Taxes:	\$1,253,392.21
**** Net Amount Due **** Shell Energy North America (US), L.P. USD TOTAL:	334,921
	\$1,253,392.21

To ensure accuracy and timely posting of all receipts please provide a detailed remittance of the invoices being paid with each payment issued. This will assist us in properly allocating funds so that our records coincide. Additionally, please ensure all payments are received by the due date on your invoice.

Shell Energy North America sincerely appreciates your business.

MISSING DEALS :

200905	SNG	5/1/09 - 5/31/09	92,998 @ \$3.3525	\$ 311,775.80
200905	GULF	5/15/09 - 5/15/09	5,207 @ \$4.1200	\$ 21,452.84

\$ 1,253,392.21 +

7,129.00 -

7,978.93 +

311,775.80 +

21,452.84 +

\$ 1,586,669.89 *

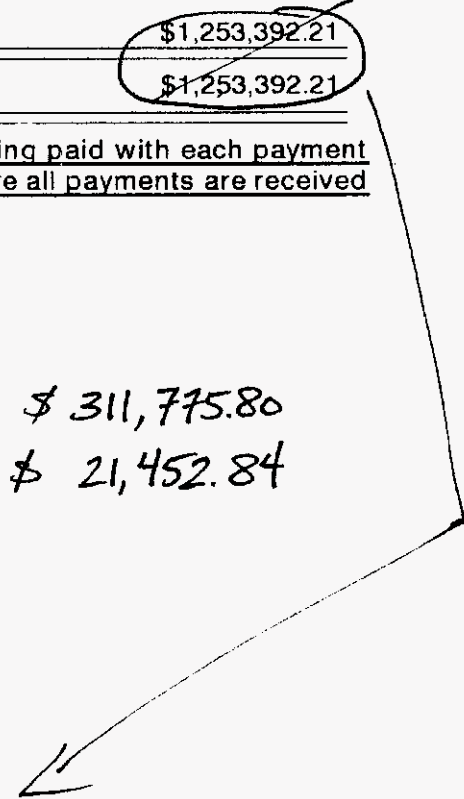
CORRECTED PURCHASE AMT.

\$ 1,586,669.89 +

REG INV# 33500 1,007,062.15 -

100 \$ 72,000.00 * 26 *

DUE PAYS



Shell Energy North America (US), L.P.

TENASKA MARKETING VENTURES

11718 Nicholas Street, Omaha, NE 68154

COPY INVOICE

TO: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ELECTRIC C
 P.O. BOX 111, PLAZA-7
 TAMPA, FL 33602

INVOICE DATE: 06/09/2009
 INVOICE DUE DATE: 06/25/2009
 INVOICE NUMBER: 200905-0281

ATTENTION: Jason Weber

FAX NO: (813) 228-4194

ACTG CODES: CUR=CURRENT CHG., REV=REVERSAL, ADJ=ADJUSTMENT, PMT=PAYMENT, RES=RESERVATION

PROD MO	ACTG CODE	METERNO	PIPE	DESCRIPTION	\$/DTH (DRY)	CURRENCY	DTH (DRY)	AMOUNT DUE
---------	-----------	---------	------	-------------	--------------	----------	-----------	------------

CURRENT SALE TRANSACTIONS

Contract No: TMV-8-1474

2009/05	CUR	GULFSTRM	DESTIN	GULF STREAM DELV	\$3.840000	\$US	4,700	\$18,048.00
2009/05	CUR	GULFSTRM	DESTIN	GULF STREAM DELV	\$3.860000	\$US	4,700	\$18,142.00
2009/05	CUR	GULFSTRM	DESTIN	GULF STREAM DELV	\$4.100000	\$US	4,290	\$19,270.00
2009/05	CUR	GULFSTRM	DESTIN	GULF STREAM DELV	\$4.270000	\$US	9,044	\$38,617.88
METER SUBTOTAL:							23,144	\$94,077.88
2009/05	CUR	020366	TGPL	CARNES	\$4.040000	\$US	1,966	\$7,942.64

TOTAL CURRENT SALE TRANSACTIONS:

~~25,110~~

~~\$102,020.52~~

TOTAL CURRENT TRANSACTIONS:

~~25,110~~

~~\$102,020.52~~

24,700

\$ 102,020.52 +
 19,270.00 -
 17,589.00 +

\$ 103,339.52

JD

84



Texla Energy Management, Inc.

1100 Louisiana

Suite 4700

Houston, TX 77002

Phone : 713 655-9900 Fax : 713 655-9906

INVOICE
Sale NAESB

Peoples Gas System (a division of Tampa Electric Co.)

Jason Weber

P. O. Box 111, Plaza 7

Tampa, FL 33601

Phone: 813 228-4941 Fax: 813 228-4194

Contract Number :	PeoGasNAES
Statement Number :	0905-00139-09
Financial Month :	05/09
Statement Date :	06/10/2009
Due Date :	06/25/2009

Fin Mth	Prod Mth	Pipeline	Point Number	Adjustment Description	Confirm ID	Ticket No.	Day Range	Daily Volumes	Total Volumes	Price	Amount
05/09											
Sales to Peoples Gas System (a division of Tampa Electric Co.)											
Pipeline: SONAT											
Tier 1 Pool : Tier 1 Pool											
05/09	05/09	SONAT	Tier 1 Pool: Tier 1 Pool		44621		13-13 1	14,230	14,230	4.330000	61,615.90
Total For: Tier 1 Pool : Tier 1 Pool									14,230		61,615.90
Total For Pipeline: SONAT									14,230		61,615.90
Total - Sales to Peoples Gas System (a division of Tampa Electric Co.)									14,230		61,615.90
										Net Receivable for 05/09	61,615.90
Net Receivable Due from Peoples Gas System (a division of Tampa Electric Co.)										\$61,615.90	

PLEASE NOTE OUR NEW PAYMENT INSTRUCTIONS FOR WIRE AND ACH PAYMENTS

Please reference the invoice number on your remittance to insure that proper payment is applied. If payment differs from the invoiced amount please include a remittance statement with your payment.

Remit To Check Information

Texla Energy Management, Inc.
Tammy Kuykendall
1100 Louisiana, Suite 4700
Houston, TX 77002
tammyk@texlaenergy.com

Funds due on or before Due Date

WIRE 6/25/09
01-90-000-232-02-000
ion

Energy Management, Inc.
J614

INVOICE

Invoice Number: 15250
Invoice Month: 05/2009
Invoice Date: June 10, 2009
Invoice Due Date: June 25, 2009
Contract Number: 70389

Mail To:

Peoples Gas System
 Attn:
 Fax:
 702 NORTH FRANKLIN STREET
 PO BOX 2562
 TAMPA FL 33601-2562 US

Remit To:

United States Gypsum Co.
 550 West Adams Street
 Chicago IL 60661 US

COPY

Billing Inquiries

Billing Inquiries

IVE MEDINA 312-436-4340

Trade date	Deal #	Beg	End	Description	Volume	UoM	Price	Month	Amt Due	Currency
SALES										
04/27/2009	446501	GASIDX			(31,000)	MMBTU	\$3.5400	200905	\$109,740.00	USD
				FIRM Natural Gas Index Sales # 446501 From 01-MAY-09 Through 31-MAY-09						
(SALES) SUB TOTAL:					(31,000)	MMBTU			\$109,740.00	
(GASIDX) SUB TOTAL:					(31,000)	MMBTU			\$109,740.00	

TOTAL: \$109,740.00

Wiring Information:

WIRE 6/25/09
 01-90-000-232-02-000

Payment Terms:

Comments:



AR INVOICE

06/10/2009 10:06:56AM

Invoice Number: 91667-1

Bill To

Peoples Gas System, a Division of Tampa

702 N. Franklin Street
Plaza 7
Tampa, FL 33602

Ed Elliott
813-228-4149
813-228-4194

Invoice Information

Production Month: 05/2009
Invoice Due Date: 6/25/2009
Invoice Date: 6/10/2009
Customer Number: 600008372

Billing Contact

Virginia Power Energy Marketing, Inc.
Gas Accounting
P. O. Box 25662
Richmond, VA 23260

TROI SHANDS

Phone: 804-787-6505
Fax: 1-866-339-6875
Email: troi.c.shands@dom.com

Net Invoice Total: Volume: 346,517
Amount: \$1,152,937.90

Please notify as soon as possible of any discrepancies

Deal #	Trade Date	Trader	Deal Contact	Pipeline	Meter Volume	UOM	Deal Price	Amount Due
Sales								
642517	4/3/2009	DICKEYT	Jude Campbell	DTISOUTH	117,000	MMBTU	3.1410	367,497.00
648141	5/5/2009	DICKEYT	Jude Campbell	DTISOUTH	5,000	MMBTU	3.6000	18,000.00
648528	5/6/2009	DICKEYT	Jude Campbell	DTISOUTH	8,000	MMBTU	3.6500	29,200.00
Pipeline: DTISOUTH					130,000			414,697.00 ✓
642517	4/3/2009	DICKEYT	Jude Campbell	FGT	13,000	MMBTU	3.1410	40,833.00 ✓
646704	4/28/2009	DICKEYT	Evette Moreno	FGT	78,419	MMBTU	3.3385	261,801.83
647360	4/30/2009	SLADES	Evette Moreno	FGT	3,178	MMBTU	3.2700	10,392.06 ✓
647871	5/4/2009	DICKEYT	Evette Moreno	FGT	4,054	MMBTU	3.4700	14,067.38
648134	5/5/2009	DICKEYT	Jude Campbell	FGT	9,053	MMBTU	3.6800	33,315.04
648510	5/6/2009	DICKEYT	Jude Campbell	FGT	7,970	MMBTU	3.7000	29,489.00
648784	5/7/2009	DICKEYT	Jude Campbell	FGT	67,303	MMBTU	3.2010	215,436.90
650223	5/15/2009	SLADES	Evette Moreno	FGT	23,910	MMBTU	4.0500	96,835.50 ✓
652189	5/27/2009	DICKEYT	Jude Campbell	FGT	7,500	MMBTU	3.4900	26,175.00 ✓
Pipeline: FGT					216,517			715,320.90
648531	5/6/2009			LAIRI	6,000	MMBTU	3.8200	22,920.00
Pipeline: PINEPRAIRI					6,000			22,920.00 ✓
SALE Total:					346,517			1,152,937.90
Net Invoice Total:					346,517			\$1,152,937.90
Outstanding Amount:					350,387.45			\$1,152,937.90

\$1,152,937.90 +
 216,517 * 3.3385 = 722,801.83 +
 20,133 * 3.6000 = 72,478.80 +
 38,020 * 3.6500 = 138,773.00 +
 8,000 * 3.6500 = 29,200.00 +
 23,910 * 4.0500 = 96,835.50 +
 215,436.90 +
 29,200.00 +
 33,315.04 +
 14,067.38 +
 261,801.83 +
 \$1,165,962.71

NOTES:

WIRE 6/25/09
0190-PP-232-02-000

Bill Check To
Virginia Power Energy Marketing, Inc.
Gas Accounting
7503
VA23260

Please Send Correspondence To
Virginia Power Energy Marketing, Inc.
Gas Accounting
P. O. Box 25662
Richmond, VA 23260

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION
 IN DTH'S

15-Jul-09

FOR May 2009

H:\GAS_ACCT\PGA\[Usage Charges-FGT-for Calendar Year 2009.xls]May09act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	1,700,664	0.03100	\$52,720.59
2		ACTUAL	1,700,664	0.03100	\$52,720.63
3	FTS-1-NO NOTICE	ACCRUED	(225,486)	0.03100	(\$6,990.07)
4		ACTUAL	(216,892)	0.03100	(\$6,723.65)
5	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	1,475,178		\$45,730.52
8		ACTUAL	1,483,772		\$45,996.98
9		DIFFERENCE	8,594		\$266.46
10	FTS-2-USAGE	ACCRUED	559,938	0.00350	\$1,959.78
11		ACTUAL	559,938	0.00350	\$1,959.79
12		DIFFERENCE	0		\$0.01
13	ITS-1-USAGE	ACCRUED	0	0.00000	\$0.00
14		ACTUAL	0	0.00000	\$0.00
15		DIFFERENCE	0		\$0.00
16	GRAND TOTAL	ACCRUED	2,035,116		\$47,690.30
17		ACTUAL	2,043,710		\$47,956.77
18		DIFFERENCE	8,594		\$266.47

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PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR May 2009

17-Jun-09

H:\GAS_ACCT\PGA\[Volumetric Chgs.-FGT-for Calendar Year 2009.xls]M

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(800)	0.40550	(\$324.40)
2		ACTUAL	(3,586)	0.40550	(\$1,454.13)
3		DIFFERENCE	(2,786)		(\$1,129.73)
4	TOTAL	ACCRUED	(800)		(\$324.40)
5		ACTUAL	(3,586)		(\$1,454.13)
6		DIFFERENCE	(2,786)		(\$1,129.73)

89



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: 05/31/2009 Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: N COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
--	---	--

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: June 10, 2009
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Identifier: 01-90-000-232-02-000	000317508
Account Number:	52002364

Begin Transaction Date: May 01, 2009 **End Transaction Date:** May 31, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01		0			2984	16113		PGS-DANIA			COT	0.0345	-0.0035	0.0000	0.0310	8,246	255.63	08 - 08	
				Transportation Commodity															
01		0			2984	16113		PGS-DANIA			COT	0.0345	-0.0035	0.0000	0.0310	5,713	177.10	12 - 12	
				Transportation Commodity															
01		0			2984	16113		PGS-DANIA			COT	0.0345	-0.0035	0.0000	0.0310	634	19.65	15 - 15	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0035	0.0000	0.0310	6,723	208.41	06 - 06	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0035	0.0000	0.0310	2,570	79.67	07 - 07	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0035	0.0000	0.0310	2,000	62.00	22 - 22	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0035	0.0000	0.0310	33,576	1,040.86	01 - 04	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0035	0.0000	0.0310	8,282	256.74	05 - 05	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0035	0.0000	0.0310	8,312	257.67	06 - 06	

06

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account N	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Numt	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33602	Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COMPANY, LLC
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	June 10, 2009	Invoice Total Amount:	146,763.01
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000317508
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	06/10/2009

Begin Transaction Date: May 01, 2009 **End Transaction Date:** May 31, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0035	0.0000	0.0310	8,947	277.36	07 - 07	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0035	0.0000	0.0310	9,387	291.00	08 - 08	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0035	0.0000	0.0310	4,473	138.66	09 - 09	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0035	0.0000	0.0310	9,522	295.18	10 - 11	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0035	0.0000	0.0310	4,541	140.77	12 - 12	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0035	0.0000	0.0310	5,675	175.93	13 - 13	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0035	0.0000	0.0310	4,211	130.54	14 - 14	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0035	0.0000	0.0310	5,675	175.93	15 - 15	

10
Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	06/08/2009 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account N	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Num	
				Payee's Bank:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Name:	
	TAMPA FL 33602	Payee:	006924518	Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	June 10, 2009
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$49,763.01
Invoice Identifier:	000317508
Account Number:	52002364
Net Due Date:	06/19/2009

Begin Transaction Date:	May 01, 2009	End Transaction Date:	May 31, 2009	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0035	0.0000	0.0310	19,512	604.87	16 - 18	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0035	0.0000	0.0310	1,819	56.39	19 - 19	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0035	0.0000	0.0310	1,890	58.59	20 - 20	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0035	0.0000	0.0310	2,190	67.89	21 - 21	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0035	0.0000	0.0310	12,400	384.40	22 - 26	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0035	0.0000	0.0310	2,130	66.03	27 - 27	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0035	0.0000	0.0310	2,040	63.24	28 - 28	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0035	0.0000	0.0310	8,974	278.19	08 - 08	

92

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	06/08/2009 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Name:	SSION COI
	TAMPA FL 33602	Payee:	006924518	Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	June 10, 2009	Invoice Total Amount:	\$49,763.01
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000317508
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	08/18/2009

Begin Transaction Date:	May 01, 2009	End Transaction Date:	May 31, 2009	Please reference your invoice identifier and your account number in your wire transfer.	
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0035	0.0000	0.0310	8,722	270.38	09 - 09	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0035	0.0000	0.0310	18,568	575.61	10 - 11	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0035	0.0000	0.0310	8,617	267.13	12 - 12	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0035	0.0000	0.0310	9,284	287.80	13 - 13	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0035	0.0000	0.0310	6,890	213.59	14 - 14	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0035	0.0000	0.0310	58,266	1,806.25	15 - 20	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0035	0.0000	0.0310	3,711	115.04	21 - 21	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0035	0.0000	0.0310	5,711	177.04	22 - 22	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 06/08/2009 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: COI Contact Name: Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Svc Req: 006922736 Svc Req K: 5047 Svc CD: FTS-1	Invoice Date: June 10, 2009 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Total Amount: \$49,763.01 Invoice Identifier: 000317508 Account Number: 52002364 Net Due Date: 06/19/2009
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Begin Transaction Date: May 01, 2009 **End Transaction Date:** May 31, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		3005	16119		PGS-MIAMI			COT	0.0345	-0.0035	0.0000	0.0310	58,266	1,806.25	23 - 28	
				Transportation Commodity															
01			0		3005	16119		PGS-MIAMI			COT	0.0345	-0.0035	0.0000	0.0310	4,059	125.83	29 - 29	
				Transportation Commodity															
01			0		3005	16119		PGS-MIAMI			COT	0.0345	-0.0035	0.0000	0.0310	8,022	248.68	30 - 31	
				Transportation Commodity															
01			0		3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0035	0.0000	0.0310	2,000	62.00	22 - 22	
				Transportation Commodity															
01			0		3067	16202		PGS-TAMPA EAST			COT	0.0345	-0.0035	0.0000	0.0310	95,074	2,947.29	01 - 14	
				Transportation Commodity															
01			0		3067	16202		PGS-TAMPA EAST			COT	0.0345	-0.0035	0.0000	0.0310	5,991	185.72	15 - 15	
				Transportation Commodity															
01			0		3067	16202		PGS-TAMPA EAST			COT	0.0345	-0.0035	0.0000	0.0310	28,730	890.63	16 - 20	
				Transportation Commodity															
01			0		3067	16202		PGS-TAMPA EAST			COT	0.0345	-0.0035	0.0000	0.0310	59,906	1,857.09	21 - 31	

Handwritten initials

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Name:	SION COI
	TAMPA FL 33602	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	June 10, 2009	Invoice Total Amount:	148,763.01
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000317508
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	06/18/2009

Begin Transaction Date: May 01, 2009 **End Transaction Date:** May 31, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01			0		3134	16169		PGS-ORLANDO			COT	0.0345	-0.0035	0.0000	0.0310	6,009	186.28	08 - 08	
				Transportation Commodity															
01			0		3158	16105		FPU-WEST PALM BEA			COT	0.0345	-0.0035	0.0000	0.0310	68,231	2,115.16	01 - 31	
				Transportation Commodity															
01			0		3229	16251		GEORGIA PACIFIC			COT	0.0345	-0.0035	0.0000	0.0310	4,000	124.00	05 - 08	
				Transportation Commodity															
01			0		3229	16251		GEORGIA PACIFIC			COT	0.0345	-0.0035	0.0000	0.0310	22,500	697.50	29 - 31	
				Transportation Commodity															
01			0		61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0035	0.0000	0.0310	20,000	620.00	05 - 05	
				Transportation Commodity															
01			0		61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0035	0.0000	0.0310	12,822	397.48	09 - 11	
				Transportation Commodity															
01			0		61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0035	0.0000	0.0310	20,550	637.05	12 - 12	
				Transportation Commodity															
01			0		61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0035	0.0000	0.0310	12,285	380.84	13 - 13	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: 06/08/2009 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: ION COI Contact Name: Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Svc Req: 006922736 Svc Req K: 5047 Svc CD: FTS-1	Invoice Date: June 10, 2009 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Total Amount: 549,763.01 Invoice Identifier: 000317508 Account Number: 52002364 Net Due Date: 06/19/2009
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Begin Transaction Date: May 01, 2009 **End Transaction Date:** May 31, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0035	0.0000	0.0310	14,607	452.82	15 - 15	
Transportation Commodity																			
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0035	0.0000	0.0310	80,997	2,510.91	16 - 18	
Transportation Commodity																			
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0035	0.0000	0.0310	40,000	1,240.00	23 - 26	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0035	0.0000	0.0310	2,315	71.77	06 - 06	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0035	0.0000	0.0310	1,341	41.57	11 - 11	
Transportation Commodity																			
01	24662	8576		HPL-MAGNET WITHEF	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0035	0.0000	0.0310	15,862	491.72	01 - 07	
Transportation Commodity																			
01	24662	8576		HPL-MAGNET WITHEF	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0035	0.0000	0.0310	11,090	343.79	27 - 31	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0035	0.0000	0.0310	45,077	1,397.39	01 - 15	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T: 06/08/2009 10:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: Contact Name: MARION COLLINS Contact Phone: 713-989-2094
Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Svc Req: 006922736 Svc Req K: 5047 Svc CD: FTS-1	Invoice Date: June 10, 2009 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Total Amount: \$49,763.07 Invoice Identifier: 000317508 Account Number: 52002364 Net Due Date: 06/19/2009
Begin Transaction Date: May 01, 2009	End Transaction Date: May 31, 2009	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0035	0.0000	0.0310	3,009	93.28	19 - 19	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0035	0.0000	0.0310	6,018	186.56	21 - 22	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0035	0.0000	0.0310	15,045	466.40	27 - 31	
Transportation Commodity																			
01	50026	23059		TRUNKLINE-MANCHE:	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0035	0.0000	0.0310	54,202	1,680.26	01 - 15	
Transportation Commodity																			
01	50026	23059		TRUNKLINE-MANCHE:	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0035	0.0000	0.0310	47,021	1,457.65	19 - 31	
Transportation Commodity																			
01	179851	62410		COLUMBIA GULF-LAF:	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0035	0.0000	0.0310	46,496	1,441.38	01 - 08	
Transportation Commodity																			
01	241390	71298		DESTIN PIPELINE/FG1	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0035	0.0000	0.0310	2,011	62.34	05 - 05	
Transportation Commodity																			
01	241390	71298		DESTIN PIPELINE/FG1	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0035	0.0000	0.0310	14,630	453.53	07 - 14	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	06/08/2009 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	COT
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Contact Name:	
	TAMPA FL 33602	Payee:	006924518	Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	June 10, 2009	Invoice Total Amount:	349,763.01
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000317508
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	06/19/2009
Begin Transaction Date:	May 01, 2009	End Transaction Date:	May 31, 2009	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0035	0.0000	0.0310	40,506	1,255.69	09 - 14	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0035	0.0000	0.0310	6,751	209.28	19 - 19	
	Transportation Commodity																		
01		0			90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0035	0.0000	0.0310	4,954	153.57	01 - 01	
	Transportation Commodity																		
01		0			90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0035	0.0000	0.0310	14,871	461.00	02 - 04	
	Transportation Commodity																		
01		0			90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0035	0.0000	0.0310	5,222	161.88	05 - 05	
	Transportation Commodity																		
01		0			90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0035	0.0000	0.0310	3,536	109.62	06 - 06	
	Transportation Commodity																		
01		0			90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0035	0.0000	0.0310	9,703	300.79	07 - 07	
	Transportation Commodity																		
01		0			90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0035	0.0000	0.0310	407	12.62	08 - 08	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: 06/08/2009 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: JON COI Contact Name: Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Svc Req: 006922736 Svc Req K: 5047 Svc CD: FTS-1	Invoice Date: June 10, 2009 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Total Amount: 648,763.01 Invoice Identifier: 000317508 Account Number: 52002364 Net Due Date: 05/18/2009
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Begin Transaction Date: May 01, 2009 **End Transaction Date:** May 31, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0035	0.0000	0.0310	15,999	495.97	09 - 11	
	Transportation Commodity																		
01		0			90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0035	0.0000	0.0310	5,000	155.00	13 - 13	
	Transportation Commodity																		
01		0			99448	55687		LAKELAND MC INTOSI			COT	0.0345	-0.0035	0.0000	0.0310	21,000	651.00	09 - 11	
	Transportation Commodity																		
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0035	0.0000	0.0310	3,900	120.90	01 - 06	
	Transportation Commodity																		
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0035	0.0000	0.0310	350	10.85	07 - 07	
	Transportation Commodity																		
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0035	0.0000	0.0310	1,520	47.12	08 - 11	
	Transportation Commodity																		
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0035	0.0000	0.0310	2,000	62.00	12 - 19	
	Transportation Commodity																		
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0035	0.0000	0.0310	700	21.70	27 - 28	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	ON COI
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Contact Name:	MARION COLLINS
	TAMPA FL 33602	Payee:	006924518	Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	June 10, 2009	Invoice Total Amount:	\$49,763.01
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000317508
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	06/19/2009

Begin Transaction Date: May 01, 2009 **End Transaction Date:** May 31, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Ret Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0035	0.0000	0.0310	750	23.25	29 - 31	
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FG	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0035	0.0000	0.0310	153,521	4,759.15	01 - 31	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0035	0.0000	0.0310	2,040	63.24	02 - 04	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0035	0.0000	0.0310	1,360	42.16	06 - 07	
Transportation Commodity																			
01	50026	23059		TRUNKLINE-MANCHE	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0035	0.0000	0.0310	140,153	4,344.74	01 - 31	
Transportation Commodity																			
01	445989	78417		ASPECT CLEMENT #1	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0035	0.0000	0.0310	16,877	523.19	01 - 07	
Transportation Commodity																			
01	445989	78417		ASPECT CLEMENT #1	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0035	0.0000	0.0310	27,586	855.17	21 - 31	
Transportation Commodity																			
01		0			295310	78155		RELIANT HOLOPAW			COT	0.0345	-0.0035	0.0000	0.0310	1,809	56.08	07 - 07	

100

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 06/08/2009 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: ISSION COI Contact Name: Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Svc Req: 006922736 Svc Req K: 5047 Svc CD: FTS-1	Invoice Date: June 10, 2009 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Total Amount: 549,763.01 Invoice Identifier: 000317508 Account Number: 52002364 Net Due Date: 06/19/2009
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Begin Transaction Date: May 01, 2009 **End Transaction Date:** May 31, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
Transportation Commodity																			
01		0			310450	78277		OLEANDER POWER C			COT	0.0345	-0.0035	0.0000	0.0310	15,000	465.00	07 - 07	
Transportation Commodity																			
01		0			352394	78364		TROPICANA FORT PIE			COT	0.0345	-0.0035	0.0000	0.0310	6,000	186.00	21 - 21	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI	360065	78375		TECO BAYSIDE			COT	0.0345	-0.0035	0.0000	0.0310	10,500	325.50	06 - 06	
Transportation Commodity																			
01		0			360065	78375		TECO BAYSIDE			COT	0.0345	-0.0035	0.0000	0.0310	2,773	85.96	05 - 05	
Transportation Commodity																			
01		0			360065	78375		TECO BAYSIDE			COT	0.0345	-0.0035	0.0000	0.0310	10,000	310.00	28 - 28	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	12 - 14	
Transportation Commodity																			
01	11224	10095		SNG-FRANKLINTON F			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	05 - 05	
Transportation Commodity																			
01	11224	10095		SNG-FRANKLINTON F			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	07 - 07	

101

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remt Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: 06/08/2009 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: ON COI Contact Name: Contact Phone: 713-989-2094
--	--	---

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Svc Req: 006922736 Svc Req K: 5047 Svc CD: FTS-1	Invoice Date: June 10, 2009 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Total Amount: 149,763.01 Invoice Identifier: 000317508 Account Number: 52002364 Net Due Date: 05/19/2009
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Begin Transaction Date: May 01, 2009 **End Transaction Date:** May 31, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
Transportation Commodity																			
01	24662	8576		HPL-MAGNET WITHEF			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	01 - 01	
Transportation Commodity																			
31	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	02 - 04	
Transportation Commodity																			
31	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	05 - 05	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	0	0.00	01 - 01	
Temporary Relinquishment Credit - Award # 46172 At DRN 32606																			
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	0	0.00	02 - 04	
Temporary Relinquishment Credit - Award # 46172 At DRN 32606																			
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(800)	-324.40	05 - 05	
Temporary Relinquishment Credit - Award # 46172 At DRN 32606																			
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(800)	-324.40	06 - 06	
Temporary Relinquishment Credit - Award # 46172 At DRN 32606																			
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	0	0.00	07 - 07	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: 06/08/2009 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: VCOI Contact Name: K... COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date: June 10, 2009
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:
Begin Transaction Date: May 01, 2009	End Transaction Date: May 31, 2009

Invoice Total Amount:	149,763.01
Invoice Identifier:	000317508
Account Number:	52002364
Net Due Date:	05/19/2009

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 46172 At DRN 32606																			
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(267)	-108.27	08 - 08	
Temporary Relinquishment Credit - Award # 46172 At DRN 32606																			
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	0	0.00	09 - 11	
Temporary Relinquishment Credit - Award # 46172 At DRN 32606																			
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(800)	-324.40	12 - 12	
Temporary Relinquishment Credit - Award # 46172 At DRN 32606																			
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(800)	-324.40	13 - 13	
Temporary Relinquishment Credit - Award # 46172 At DRN 32606																			
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	0	0.00	14 - 14	
Temporary Relinquishment Credit - Award # 46172 At DRN 32606																			
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	0	0.00	15 - 15	
Temporary Relinquishment Credit - Award # 46172 At DRN 32606																			
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	0	0.00	16 - 17	
Temporary Relinquishment Credit - Award # 46172 At DRN 32606																			
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(119)	-48.26	18 - 18	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: 06/08/2009 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION CO Contact Name: JENNIFER COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU Svc Req: 006922736 Svc Req K: 5047 Svc CD: FTS-1	Invoice Date: June 10, 2009 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Total Amount: 149,263.01 Invoice Identifier: 000317508 Account Number: 52002364 Net Due Date: 06/15/2009
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Begin Transaction Date: May 01, 2009 **End Transaction Date:** May 31, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 46172 At DRN 32606																			
01	32606	57391		NGPL VERMILION							VRA	0.3855	0.0200	0.0000	0.4055	0	0.00	27	27
Temporary Relinquishment Credit - Award # 46172 At DRN 32606																			
01	32606	57391		NGPL VERMILION							VRA	0.3855	0.0200	0.0000	0.4055	0	0.00	28	28
Temporary Relinquishment Credit - Award # 46172 At DRN 32606																			
01	32606	57391		NGPL VERMILION							VRA	0.3855	0.0200	0.0000	0.4055	0	0.00	29	29
Temporary Relinquishment Credit - Award # 46172 At DRN 32606																			
01	32606	57391		NGPL VERMILION							VRA	0.3855	0.0200	0.0000	0.4055	0	0.00	30	31
Temporary Relinquishment Credit - Award # 46172 At DRN 32606																			
01	32606	57391		NGPL VERMILION							DOT	0.0345	0.0017	0.0000	0.0362	0	0.00	01	01
Transportation Commodity																			
01	32606	57391		NGPL VERMILION							DOT	0.0345	0.0017	0.0000	0.0362	0	0.00	05	05
Transportation Commodity																			
01	32606	57391		NGPL VERMILION							DOT	0.0345	0.0017	0.0000	0.0362	0	0.00	06	06
Transportation Commodity																			
01	32606	57391		NGPL VERMILION							DOT	0.0345	0.0017	0.0000	0.0362	0	0.00	07	07

VRA

V = 3,586.00*

1,454.13*

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC

Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T: 05/08/2009 12:00:00 AM

Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: N COI

Contact Name: WAYTON COLLINS
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 006922736
Svc Req K: 104439
Svc CD: FTS-1

Invoice Date: June 10, 2009
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 01-90-000-232-02-000
Account Number: 52002364
Net Due Date:

Begin Transaction Date: May 01, 2009 **End Transaction Date:** May 31, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	11224	10095		SNG-FRANKLINTON F	3005	16119		PGS-MIAMI			COT	0.0345	-0.0035	0.0000	0.0310	318	9.86	12 - 12	
				Transportation Commodity															
01	487938	78456		PINE PRAIRIE STORA	3005	16119		PGS-MIAMI			COT	0.0345	-0.0035	0.0000	0.0310	444	13.76	06 - 06	
				Transportation Commodity															
01	487938	78456		PINE PRAIRIE STORA	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0035	0.0000	0.0310	3,414	105.83	06 - 06	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0035	0.0000	0.0310	1,720	53.32	13 - 13	
				Transportation Commodity															
01	11224	10095		SNG-FRANKLINTON F	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0035	0.0000	0.0310	5,391	167.12	09 - 11	
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0035	0.0000	0.0310	780	24.18	13 - 13	
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0035	0.0000	0.0310	2,340	72.54	16 - 18	
				Transportation Commodity															
01	10034	10102		GULF SOUTH-ST. LAN	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0035	0.0000	0.0310	809	25.08	06 - 06	
				Transportation Commodity															
01	11224	10095		SNG-FRANKLINTON F	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0035	0.0000	0.0310	9,618	298.16	07 - 12	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T:
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	Payee's Bank ABA Number:
Payee: 006924518	Payee's Bank:	Payee's Name: SION COI
	Contact Name: MARION COLLINS	
	Contact Phone: 713-989-2094	

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date: June 10, 2009	Invoice Total Amount: 122.00
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000317224
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 06/18/2009
Begin Transaction Date: May 01, 2009	End Transaction Date: May 31, 2009	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
Transportation Commodity																			
01	12740	10258		CARNES TENNESSEE	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0035	0.0000	0.0310	2,336	72.42	08 - 11	
Transportation Commodity																			
31	25809	611		MOPS-REFUGIO FGT	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0035	0.0000	0.0310	3,132	97.09	02 - 04	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0035	0.0000	0.0310	1,046	32.43	01 - 01	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0035	0.0000	0.0310	3,900	120.90	08 - 12	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	295310	78155		RELIANT HOLOPAW			COT	0.0345	-0.0035	0.0000	0.0310	780	24.18	07 - 07	
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN	360065	78375		TECO BAYSIDE			COT	0.0345	-0.0035	0.0000	0.0310	809	25.08	05 - 05	
Transportation Commodity																			
31	25809	611		MOPS-REFUGIO FGT	360065	78375		TECO BAYSIDE			COT	0.0345	-0.0035	0.0000	0.0310	887	27.50	05 - 05	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	360065	78375		TECO BAYSIDE			COT	0.0345	-0.0035	0.0000	0.0310	1,046	32.43	05 - 05	

107

Late Payment Charges are assessed on past due balances after the invoice date.
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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T:
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: ISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date: June 10, 2009	Invoice Total Amount: 1,226.06
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000317224
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 06/19/2009

Begin Transaction Date: May 01, 2009 **End Transaction Date:** May 31, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY	360065	78375		TECO BAYSIDE			COT	0.0345	-0.0035	0.0000	0.0310	780	24.18	05 - 05	
				Transportation Commodity															

Invoice Total Amount: 39,550 1,226.06

10Y

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmt D/T: 06/08/2009 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Invoice Date: June 10, 2009
Svc Req: 006922736
Sup Doc Ind: IMBL
Svc Req K: 105988
Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1
Prev Inv ID:

Invoice Identifier: 01-90-000-232-02-000
Account Number: 52002364
Net Due Date:

Begin Transaction Date: May 01, 2009
End Transaction Date: May 31, 2009
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	11224	10095		SNG-FRANKLINTON F	3229	16251		GEORGIA PACIFIC			COT	0.0345	-0.0035	0.0000	0.0310	3,000	93.00	09 - 11	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0035	0.0000	0.0310	129	4.00	13 - 13	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0035	0.0000	0.0310	516	16.00	15 - 18	
				Transportation Commodity															
01	10034	10102		GULF SOUTH-ST. LAN	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0035	0.0000	0.0310	32	0.99	06 - 06	
				Transportation Commodity															
01	11224	10095		SNG-FRANKLINTON F	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0035	0.0000	0.0310	1,000	31.00	08 - 08	
				Transportation Commodity															
01	11224	10095		SNG-FRANKLINTON F	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0035	0.0000	0.0310	871	27.00	12 - 12	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0035	0.0000	0.0310	129	4.00	12 - 12	
				Transportation Commodity															
01	11224	10095		SNG-FRANKLINTON F	310450	78277		OLEANDER POWER C			COT	0.0345	-0.0035	0.0000	0.0310	936	29.02	07 - 07	
				Transportation Commodity															
01	10034	10102		GULF SOUTH-ST. LAN	360065	78375		TECO BAYSIDE			COT	0.0345	-0.0035	0.0000	0.0310	32	0.99	05 - 05	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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Handwritten initials: CR and JW



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T:
Remit Addr: P.O. BOX 203142	Payee's Bank Account Number:	
	Payee's Bank ABA Number:	
	Payee's Bank:	
	Payee's Name:	OF
	Contact Name: MARION COLLINS	
	Contact Phone: 713-989-2094	
	Payee: 006924518	
	Houston TX 77216-3142	

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: June 10, 2009	Invoice Total Amount: 217.63
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000317421
Svc Req K: 105988	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 08/09/2009
Begin Transaction Date: May 01, 2009	End Transaction Date: May 31, 2009	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
				Transportation Commodity																
31	25809	611		MOPS-REFUGIO FGT	360065	78375		TECO BAYSIDE			COT	0.0345	-0.0035	0.0000	0.0310	246	7.63	05 - 05		
				Transportation Commodity																
01	32606	57391		NGPL VERMILION	360065	78375		TECO BAYSIDE			COT	0.0345	-0.0035	0.0000	0.0310	129	4.00	05 - 05		
				Transportation Commodity																
																Invoice Total Amount:	7,020	217.63		

110

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmt D/T: 06/08/2009 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: N COI
Contact Name:
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 107974
Svc CD: FTS-1
Invoice Date: June 10, 2009
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:
Invoice Identifier: 01-90-000-232-02-000 000317380
Account Number: 52002364
Net Due Date:

Begin Transaction Date: May 01, 2009
End Transaction Date: May 31, 2009
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
01	487938	78456		PINE PRAIRIE STORA	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0035	0.0000	0.0310	1,929	59.80	06 - 06	
																	Transportation Commodity		

Invoice Total Amount: 1,929 59.80

Handwritten initials/signature

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

PLEASE NOTE: THIS IS A CREDIT

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	06/01/09
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Name:	IN COI
	TAMPA FL 33602	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	June 10, 2009
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5064	Charge Indicator:	BILL ON DELIVERY
Svc CD:	DPOA	Prev Inv ID:	

Invoice Identifier:	01-90-000-232-02-000	000317192
Account Number:		52002364
Net Due Date:		

Begin Transaction Date: May 01, 2009 **End Transaction Date:** May 31, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											COT	0.0345	-0.0035	0.0000	0.0310	(216,892)	-6,723.65	01-01	
				Transportation Commodity															

Invoice Total Amount: (216,892) -6,723.65

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: 06/09/2009 Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: ISSION COI Contact Name: LINTON COLLINS Contact Phone: 713-989-2084
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: June 10, 2009
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2	Prev Inv ID:

Invoice Identifier: 01-90-000-232-02-000	000317530
Account Number:	52002364

Begin Transaction Date: May 01, 2009 **End Transaction Date:** May 31, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0070	-0.0035	0.0000	0.0035	1,200	4.20	23 - 26	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0035	0.0000	0.0035	1,751	6.13	06 - 06	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0035	0.0000	0.0035	3,400	11.90	23 - 26	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0035	0.0000	0.0035	9,000	31.50	29 - 31	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0070	-0.0035	0.0000	0.0035	8,000	28.00	23 - 26	
				Transportation Commodity															
01	11224	10095		SNG-FRANKLINTON F	3115	16195		PGS-ONECO TECO/FC			COT	0.0070	-0.0035	0.0000	0.0035	672	2.35	12 - 12	
				Transportation Commodity															
01		0			3117	16146		PGS-OCALA			COT	0.0070	-0.0035	0.0000	0.0035	800	2.80	23 - 26	
				Transportation Commodity															
01		0			3229	16251		GEORGIA PACIFIC			COT	0.0070	-0.0035	0.0000	0.0035	20,000	70.00	23 - 26	
				Transportation Commodity															
01		0			3229	16251		GEORGIA PACIFIC			COT	0.0070	-0.0035	0.0000	0.0035	15,000	52.50	27 - 28	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T: Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: JCOI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: June 10, 2009	Invoice Total Amount: 31,959.76
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000317530
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-2	Prev Inv ID:	Net Due Date: 06/19/2009

Begin Transaction Date: May 01, 2009 **End Transaction Date:** May 31, 2009 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0035	0.0000	0.0035	26,787	93.76	09 - 11	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0035	0.0000	0.0035	9,450	33.08	12 - 12	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0035	0.0000	0.0035	5,086	17.80	13 - 13	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0035	0.0000	0.0035	264	0.92	15 - 15	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0035	0.0000	0.0035	6,276	21.97	16 - 18	
				Transportation Commodity															
01		0			68368	56781		PGS- OCALA NORTH			COT	0.0070	-0.0035	0.0000	0.0035	2,600	9.10	23 - 26	
				Transportation Commodity															
01		0			90297	57345		HARDEE POWER PAR			COT	0.0070	-0.0035	0.0000	0.0035	4,778	16.72	05 - 05	
				Transportation Commodity															
01		0			90297	57345		HARDEE POWER PAR			COT	0.0070	-0.0035	0.0000	0.0035	10,623	37.18	06 - 06	

h11

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 06/08/2009 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: COI Contact Name: Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: June 10, 2009	Invoice Total Amount: 31,088.78
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000317530
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-2	Prev Inv ID:	Net Due Date: 06/19/2009

Begin Transaction Date: May 01, 2009 **End Transaction Date:** May 31, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			90297	57345		HARDEE POWER PAR			COT	0.0070	-0.0035	0.0000	0.0035	5,000	17.50	07 - 07	
				Transportation Commodity															
01		0			90297	57345		HARDEE POWER PAR			COT	0.0070	-0.0035	0.0000	0.0035	13,231	46.31	08 - 08	
				Transportation Commodity															
01		0			90297	57345		HARDEE POWER PAR			COT	0.0070	-0.0035	0.0000	0.0035	15,000	52.50	09 - 11	
				Transportation Commodity															
01		0			90297	57345		HARDEE POWER PAR			COT	0.0070	-0.0035	0.0000	0.0035	3,782	13.24	12 - 12	
				Transportation Commodity															
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0070	-0.0035	0.0000	0.0035	58,492	204.72	01 - 14	
				Transportation Commodity															
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0070	-0.0035	0.0000	0.0035	64,226	224.79	15 - 31	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA			COT	0.0070	-0.0035	0.0000	0.0035	6,760	23.66	01 - 01	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA			COT	0.0070	-0.0035	0.0000	0.0035	24,186	84.65	02 - 04	

115

Late Payment Charges are assessed on past due balances after the invoice date.
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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	06/08/2009 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	0001450495
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33602	Payee:	006924518	Payee's Name:	COI
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	June 10, 2009	Invoice Total Amount:	31,958.79
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000317530
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	06/10/2009

Begin Transaction Date: May 01, 2009 **End Transaction Date:** May 31, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	-0.0035	0.0000	0.0035	4,234	14.82	05 - 05	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	-0.0035	0.0000	0.0035	6,236	21.83	06 - 06	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	-0.0035	0.0000	0.0035	7,907	27.68	07 - 07	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	-0.0035	0.0000	0.0035	6,260	21.91	08 - 08	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	-0.0035	0.0000	0.0035	6,604	23.11	09 - 09	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	-0.0035	0.0000	0.0035	6,400	22.40	10 - 10	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	-0.0035	0.0000	0.0035	6,015	21.05	11 - 11	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	-0.0035	0.0000	0.0035	7,903	27.66	12 - 12	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: 06/08/2009 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: :OI Contact Name: Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Svc Req: 006922736 Svc Req K: 5319 Svc CD: FTS-2	Invoice Date: June 10, 2009 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Total Amount: 1958.93 Invoice Identifier: 000317530 Account Number: 52002364 Net Due Date: 06/19/2009
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Begin Transaction Date: May 01, 2009 **End Transaction Date:** May 31, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA			COT	0.0070	-0.0035	0.0000	0.0035	7,623	26.68	13 - 13	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA			COT	0.0070	-0.0035	0.0000	0.0035	7,365	25.78	14 - 14	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA			COT	0.0070	-0.0035	0.0000	0.0035	8,026	28.09	15 - 15	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA			COT	0.0070	-0.0035	0.0000	0.0035	8,011	28.04	16 - 16	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA			COT	0.0070	-0.0035	0.0000	0.0035	8,194	28.68	17 - 17	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA			COT	0.0070	-0.0035	0.0000	0.0035	8,175	28.61	18 - 18	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA			COT	0.0070	-0.0035	0.0000	0.0035	33,808	118.33	19 - 22	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA			COT	0.0070	-0.0035	0.0000	0.0035	8,384	29.34	23 - 26	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: .SION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: June 10, 2009
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2	Prev Inv ID:

Invoice Total Amount:	51,959.76
Invoice Identifier:	000317530
Account Number:	52002364
Net Due Date:	06/19/09

Begin Transaction Date: May 01, 2009 **End Transaction Date:** May 31, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	-0.0035	0.0000	0.0035	9,404	32.91	27 - 28	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	-0.0035	0.0000	0.0035	16,032	56.11	29 - 31	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0035	0.0000	0.0035	28,000	98.00	23 - 26	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0035	0.0000	0.0035	11,788	41.28	27 - 28	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0035	0.0000	0.0035	888	3.11	29 - 29	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0035	0.0000	0.0035	1,788	6.26	30 - 31	
				Transportation Commodity															
01		0			295310	78155		RELIANT HOLOPAW			COT	0.0070	-0.0035	0.0000	0.0035	3,000	10.50	05 - 05	
				Transportation Commodity															
01		0			295310	78155		RELIANT HOLOPAW			COT	0.0070	-0.0035	0.0000	0.0035	2,411	8.44	07 - 07	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stnt D/T: Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: OF Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Svc Req: 006922736 Svc Req K: 5319 Svc CD: FTS-2	Invoice Date: June 10, 2009 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Total Amount: Invoice Identifier: 000317530 Account Number: 52002364 Net Due Date: 06/10/2009
--	--	--

Begin Transaction Date: May 01, 2009 **End Transaction Date:** May 31, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
Transportation Commodity																			
01		0			310450	78277		OLEANDER POWER C			COT	0.0070	-0.0035	0.0000	0.0035	5,820	20.37	07 - 07	
Transportation Commodity																			
01		0			360065	78375		TECO BAYSIDE			COT	0.0070	-0.0035	0.0000	0.0035	8,298	29.04	05 - 05	
Transportation Commodity																			
01		0			360065	78375		TECO BAYSIDE			COT	0.0070	-0.0035	0.0000	0.0035	15,000	52.50	29 - 31	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI			0				COT	0.0070	0.0017	0.0000	0.0087	0	0.00	01 - 01	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI			0				COT	0.0070	0.0017	0.0000	0.0087	0	0.00	02 - 05	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI			0				COT	0.0070	0.0017	0.0000	0.0087	0	0.00	06 - 06	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI			0				COT	0.0070	0.0017	0.0000	0.0087	0	0.00	07 - 07	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI			0				COT	0.0070	0.0017	0.0000	0.0087	0	0.00	08 - 08	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	05/28/2009 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Name:	
	TAMPA FL 33602	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	June 10, 2009	Invoice Total Amount:	1,959.79
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000317530
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	06/18/2009
Begin Transaction Date:	May 01, 2009	End Transaction Date:	May 31, 2009	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Ref Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
	Transportation Commodity																			
																Invoice Total Amount:	559,938	1,959.79		

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

**ACTUAL/ACCRUAL RECONCILIATION
SONAT/SOUTH GEORGIA PIPELINE
IN DTH'S
FOR May 2009**

H:\GAS_ACCT\PGA\Accrued El Paso Charges,2009.xls]May09Act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	(273,810)	\$0.33500	(\$91,726.35)
2		ACTUAL	(273,810)	\$0.33500	(\$91,726.35)
3		DIFFERENCE	0		\$0.00
4	COMMODITY-PIPELINE	ACCRUED	611,905	\$0.06178	\$37,805.82
5		ACTUAL	611,905	\$0.06178	\$37,805.82
6		DIFFERENCE	0		\$0.00
7	DEMAND	ACCRUED	1,115,761	\$0.35290	\$393,752.48
8		ACTUAL	1,115,761	\$0.35290	\$393,752.48
9		DIFFERENCE	0		\$0.00
10	SWING	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL	ACCRUED	1,453,856		\$339,831.95
14		ACTUAL	1,453,856		\$339,831.95
15		DIFFERENCE	0		\$0.00



Billing Summary - Shipper Level

INV4002

BILLING AGENT:

PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
ATTN: ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA, FL 33602-0000

SHIPPER:

PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
CUSTOMER ID: 006922736
702 NORTH FRANKLIN STREET
TAMPA, FL 33602-0000

Month: MAY
Year: 2009
Invoice : 200905-002-006922736
Invoice Date: 06/10/2009

Table with columns: Schedule, Service Description, Amount. Rows include INV4004 Master Firm Transportation, INV4032 Cash Out, Total Current Month, and Past Due.

COPY

Please pay this amount by 06/20/2009 \$ 339,831.95

Handwritten notes: WIRE 6/18/09 => 6/19/09, 01-90-000-232-02-000, Remittance Addresses:

Checks: Southern Natural Gas Company, Po Box 102502, Atlanta, GA 30368-0000

Address inquiries to: Southern Natural Gas Company, ATLANTA, PO Box 2563, Attn: Doris Tate, Birmingham, AL 35202-0000

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Reservation Charges

INV4004

Shipper:
PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
006922736

Month: MAY
Year: 2009

Contract: FSNG87

ALL Volumes in DTH

Service Type	Contract Quantity	Rate	Amount
RESERVATION FT	35,992	\$10.94000	\$ 393,752.48
Total FT Reservation	35,992		\$ 393,752.48
Debits or Credits			
Total Debits or Credits	0		\$ 0.00
Net FT Reservation Charges			<u>\$ 393,752.48</u>
Net Reservation Charges			<u>\$ 393,752.48</u>

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Commodity Charges - By Service Types

INV4007

Shipper:
PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
006922736

Month: MAY
Year: 2009

Contract: FSNG87

Service Type:
MAINTENANCE CAPITAL

Transportation Surcharges:

Non-Pathed	Quantity	Rate	Amount
MAINTENANCE CAPITAL SURCHARGE	611,905	\$ 0.02000	\$ 12,238.10
Total Surcharges			\$ 12,238.10
Total Commodity & Surcharges			\$ 12,238.10

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Commodity Charges - By Service Types

INV4007

Shipper:
PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
006922736

Month: MAY
Year: 2009

Contract: FSNG87

Service Type:
STANDARD FIRM

Transportation Commodity Charges:

Non-Pathed	Receipt Zone	Delivery Zone	Quantity	Rate	Amount
	0	3	407,244	\$ 0.04600	\$ 18,733.22
	1	3	164,622	\$ 0.03100	\$ 5,103.28
	2	3	18,162	\$ 0.02600	\$ 472.21
	3	3	21,877	\$ 0.01000	\$ 218.77
Total Commodity			611,905		\$ 24,527.48

Transportation Surcharges:

Non-Pathed	Quantity	Rate	Amount
SCRM	611,905	\$ 0.00000	\$ 0.00
ACA	611,905	\$ 0.00170	\$ 1,040.24
Total Surcharges			\$ 1,040.24

Total Commodity & Surcharges \$ 25,567.72

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Cash Out Calculations

INV4032

Customer:

PEOPLES GAS SYSTEM, A DIV. OF TAMPA ELECT
006922736

Month: MAY
Year: 2009

A. Rates:

Index Price	High Price	Low Price
\$ 3.67	\$ 4.21	\$ 3.35

B. Imbalance Percentage:

Type	Net Receipt	Deliveries	Trades	Storage Injection	Storage Withdrawl	Remaining Imbalance	Cash Out %	Third Party Volumes
Actual Imbalance Per	639,286	611,905	0	0	0	27,381	4.47471	0
Estimated Imbalance	639,287	608,892	0	0	0	30,395	4.99185	0

* Actual receipts and deliveries exclude related pool transactions

C. Cashout Tier:

Tier	Factor	Cashout Qty	A Applicable Price Index	B Cash Out Percent	C Cash Out Price	D Cash Out Amount
>0-2	0.44696	12,238	3.350	100.000	(3.35)	(40,997.30)
>2-5	0.55304	15,143	3.350	100.000	(3.35)	(50,729.05)
Total	1.00000	27,381			<i>Line 1</i>	(91,726.35)

D. Contract Imbalance:

Shipper	Contract ID	Net		Imbalances (R-D) Shipper/(Pipeline)	Related Pool Transactions	
		Receipt	Deliveries		Receipts	Deliveries
PEOPLES GAS SYS	FSNG87	639,286	611,905	27,381	0	0
PEOPLES GAS SYS	PSNG1719	0	0	0	0	0
PEOPLES GAS SYS	PSNG2720	0	0	0	0	0
PEOPLES GAS SYS	PSNG2721	0	0	0	0	0
Total		639,286	611,905		Total	0
Less Pool Transaction		0	0			
Net		<u>639,286</u>	<u>611,905</u>	<u>27,381</u>		

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ACTUAL/ACCRUAL RECONCILIATION
 GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES
 IN DTH'S
 FOR May 2009

H:\GAS_ACCT\PGA\Accrued Gulfstream Charges,2009.xls\May09Act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	(21,335)	4.23272	(\$90,305.13)
2		ACTUAL	(21,335)	4.23272	(\$90,305.13)
3		DIFFERENCE	0		\$0.00
4	COMM.-P/L-FT	ACCRUED	598,486	0.02131	\$12,755.16
5		ACTUAL	598,540	0.02139	\$12,805.38
6		DIFFERENCE	54		\$50.22
7	COMM.-P/L-FT	ACCRUED	0	#DIV/0!	\$0.00
8		ACTUAL	0	#DIV/0!	\$0.00
9		DIFFERENCE	0		\$0.00
10	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL COMM.-P/L (FT/IT)	ACCRUED	598,486		\$12,755.16
14		ACTUAL	598,540		\$12,805.38
15		DIFFERENCE	54		\$50.22
16	COMM.-P/L-PAL	ACCRUED	0	#DIV/0!	\$0.00
17		ACTUAL	0	#DIV/0!	\$0.00
18		DIFFERENCE	0		\$0.00
19	DEMAND	ACCRUED	1,116,000	0.55740	\$622,061.50
20		ACTUAL	1,116,000	0.55740	\$622,061.50
21		DIFFERENCE	0		\$0.00
22	GRAND TOTAL	ACCRUED	1,693,151		\$544,511.53
23		ACTUAL	1,693,205		\$544,561.75
24		DIFFERENCE	54		\$50.22



Gulfstream Natural Gas System, LLC
Invoice Summary Statement

1
LINE

Invoice Identifier: 86284
Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Accounting Period: May, 2009
Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
Invoice Date: 06/10/2009
Net Due Date: 06/22/2009
Contact Name/Phone: Stacey Woolcock / (713) 215-3443
Contact E-mail: stacey.c.woolcock@Williams.com

Line Number	Service Requester Contract Number	Service Code / Rate Schedule Description	Amount Due
1	9000126	FT / FTS - Oct-Apr 6% MHQ	\$617,252.19
2	9082696	FT / FTS - FIRM TRANSPORTATION 6%	\$17,614.69
3	9000386	OT / CLC	(\$2,993.97)
4	9000028	OB / OBA - OBA FGTCITY GATE INDEX	(\$87,311.16)
Invoice Total Amount			\$544,561.75

Please make wire transfer payments
 on Net Due Date: 06/22/2009 By Noon Central Standard Time
 Gulfstream Natural Gas System L.L.C.

WIRE 6/22/09
0000-232-02-000

COPY

JW
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* If you have a payment dispute, please print the Remittance Advice from our internet site www.1Line.williams.com then select Reports.
 Functional area = Invoicing, Report Name = Remittance Advice and mail or fax the discrepancies to your WGP Contact.

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Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final

LINE

Invoice Identifier: 86284
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602
 Service Code: OT
 Rate Schedule Description: CLC

Accounting Period: May, 2009
 Service Requester Contract Number: 9000386
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Invoice Date: 06/10/2009
 Net Due Date: 06/22/2009
 Contact Name/Phone: Stacey Woolcock / (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
3.00001	823 Cashout Minority (MIN 3.86319) (Price Tier: 1)	GZN1/1					04/30/2009 04/30/2009	(775)	3.86319	(2,993.97)
Contract Total Amount:								(775)Dth		<u>(\$2,993.97)</u>

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Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final

1
LINE

Invoice Identifier: 86284
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602
 Service Code: OB
 Rate Schedule Description: OBA FGTCITY GATE INDEX

Accounting Period: May, 2009
 Service Requester Contract Number: 9000028
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Invoice Date: 06/10/2009
 Net Due Date: 06/22/2009
 Contact Name/Phone: Stacey Woolcock / (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
4.00001	824 Cashout Buy (BCB 4.24500) (Price Tier: 1)		GZN1/1				05/01/2009 05/31/2009	(20,568)	4.24500	(87,311.16)
Contract Total Amount:								(20,568)Dth		<u>(\$87,311.16)</u>

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Gulfstream Natural Gas System, LLC

LINE

Invoice Detail Statement - Final

Invoice Identifier: 86284
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Accounting Period: May, 2009
 Service Requester Contract Number: 9000126
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Invoice Date: 06/10/2009
 Net Due Date: 06/22/2009
 Contact Name/Phone: Stacey Woolcock / (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Code: FT
 Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00001	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205179 DEFS Mobile Bay GZN1/1	8205219 CFG - Baseball City GZN1/1	NOBLE 53682			05/01/2009 05/19/2009	1,750	0.02170	38.04
1.00002	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205179 DEFS Mobile Bay GZN1/1	9000020 Peoples - Reunion GZN1/1	NOBLE 53682			05/01/2009 05/31/2009	30,500	0.02170	661.85
1.00003	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205179 DEFS Mobile Bay GZN1/1	9000040 Peoples - S. Hills GZN1/1	NOBLE 53682			05/01/2009 05/31/2009	117,127	0.02170	2,541.63
1.00004	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205179 DEFS Mobile Bay GZN1/1	9000041 Peoples - Combee Road GZN1/1	NOBLE 53682			05/01/2009 05/31/2009	45,751	0.02170	992.80
1.00005	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170)	8205175 Destin	9000541 Peoples - Vandolah	JP/RELIANT			05/04/2009 05/04/2009	7,670	0.02170	166.44

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Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final

1
LINE

Accounting Period: May, 2009
 Invoice Identifier: 86284 Service Requester Contract Number: 9000126
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00006	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170)	8205164	9000541	CHEVRON 54102			05/05/2009	4,917	0.02170	106.70
	26822 22314 (Price Tier: 1)	DIGP 20" - Rock Road	Peoples - Vandolah				05/05/2009			
1.00007	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170)	8205175	9000541	JP MORGAN 54104			05/05/2009	7,639	0.02170	165.77
	26822 22314 (Price Tier: 1)	Destin	Peoples - Vandolah				05/05/2009			
1.00008	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170)	9004282	9000541	NJR 54103			05/05/2009	7,223	0.02170	156.74
	26822 22314 (Price Tier: 1)	SESH Coden GNCS IN - 095	Peoples - Vandolah				05/05/2009			
1.00009	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170)	8205164	9000040	CHEVRON			05/06/2009	4,932	0.02170	107.02
	26822 22314 (Price Tier: 1)	DIGP 20" - Rock Road	Peoples - S. Hills				05/06/2009			
1.00010	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170)	8205171	9000040	ENBRIDGE 54111			05/06/2009	8,989	0.02170	195.06
	26822 22314 (Price Tier: 1)	Williams Mobile Bay	Peoples - S. Hills				05/06/2009			
1.00011	1 Current Business (Transportation)	8205175	9000040	BP 54112			05/06/2009	664	0.02170	14.41

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Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final

LINE

Accounting Period: May, 2009

Invoice Identifier: 86284

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	Destin	Peoples - S. Hills				05/06/2009			
1.00012	1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9000040	TENASKA 54108			05/06/2009	4,636	0.02170	100.60
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	Destin	Peoples - S. Hills				05/06/2009			
1.00013	1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9002020	BP 54112			05/06/2009	9,200	0.02170	199.64
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	Destin	Peoples - Bayside				05/06/2009			
1.00014	1 Current Business (Transportation)	GZN1/1 8205171	GZN1/1 9000040	CHEVRON 54149			05/07/2009	2,562	0.02170	55.60
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	Williams Mobile Bay	Peoples - S. Hills				05/07/2009			
1.00015	1 Current Business (Transportation)	GZN1/1 8205171	GZN1/1 9000541	CHEVRON 54142			05/07/2009	3,873	0.02170	84.04
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	Williams Mobile Bay	Peoples - Vandolah				05/07/2009			
1.00016	1 Current Business (Transportation)	GZN1/1 8205171	GZN1/1 9000541	CHEVRON 54149			05/07/2009	4,030	0.02170	87.45
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	Williams Mobile Bay	Peoples - Vandolah				05/07/2009			

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Gulfstream Natural Gas System, LLC

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LINE

Invoice Detail Statement - Final

Accounting Period: May, 2009

Invoice Identifier: 86284

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00017	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000040 Peoples - S. Hills GZN1/1	JP MORGAN 54150			05/07/2009 05/07/2009	6,395	0.02170	138.77
1.00018	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000541 Peoples - Vandolah GZN1/1	TENASKA 54147			05/07/2009 05/07/2009	3,641	0.02170	79.01
1.00019	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205164 DIGP 20" - Rock Road GZN1/1	9000040 Peoples - S. Hills GZN1/1	CHEVRON 53941			05/07/2009 05/08/2009	9,864	0.02170	214.04
1.00020	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000040 Peoples - S. Hills GZN1/1	BP			05/08/2009 05/08/2009	9,864	0.02170	214.05
1.00021	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000040 Peoples - S. Hills GZN1/1	TENASKA			05/08/2009 05/08/2009	4,232	0.02170	91.83
1.00022	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	8205179 DEFS Mobile Bay GZN1/1	9000040 Peoples - S. Hills GZN1/1	LD 54170			05/08/2009 05/08/2009	4,932	0.02170	107.02

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Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final



Invoice Identifier: 86284

Accounting Period: May, 2009

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00023	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	GZN1/1 9004282	GZN1/1 9000040	LD 54170			05/08/2009	3,932	0.02170	85.32
		SESH Coden GNGS IN - 095	Peoples - S. Hills				05/08/2009			
1.00024	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	GZN1/1 8205164	GZN1/1 9001744	CHEVRON 54198/FPL 54190			05/09/2009	14,355	0.02170	311.49
		DIGP 20" - Rock Road	FP&L Martin Plant				05/11/2009			
1.00025	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	GZN1/1 8205175	GZN1/1 9001744	SEQ 54199/FPL 54190			05/09/2009	16,524	0.02170	358.56
		Destin	FP&L Martin Plant				05/11/2009			
1.00026	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	GZN1/1 8205175	GZN1/1 9001744	TENASKA 54191/FPL 54190			05/09/2009	8,921	0.02170	193.58
		Destin	FP&L Martin Plant				05/11/2009			
1.00027	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	GZN1/1 8205175	GZN1/1 9000040	SHELL 54180			05/09/2009	37,061	0.02170	804.21
		Destin	Peoples - S. Hills				05/14/2009			
	(Price Tier: 1)	GZN1/1	GZN1/1							

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Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final

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LINE

Accounting Period: May, 2009
 Invoice Identifier: 86284 Service Requester Contract Number: 9000126
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00028	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9001744 FP&L Martin Plant GZN1/1	SHELL 54180/FPL 54190			05/11/2009 05/11/2009	3,090	0.02170	67.05
1.00029	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205164 DIGP 20" - Rock Road GZN1/1	9000540 Peoples - Hardee Pwr GZN1/1	CHEVRON 54216			05/12/2009 05/12/2009	5,000	0.02170	108.50
1.00030	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000541 Peoples - Vandolah GZN1/1	JP MORGAN 54214/RELIANT 54213			05/12/2009 05/12/2009	7,815	0.02170	169.59
1.00031	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000541 Peoples - Vandolah GZN1/1	JP MORGAN 54222/RELIANT 54213			05/12/2009 05/12/2009	5,773	0.02170	125.27
1.00032	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205179 DEFS Mobile Bay GZN1/1	9000040 Peoples - S. Hills GZN1/1	ENI 53972			05/12/2009 05/14/2009	7,989	0.02170	173.37
1.00033	1 Current Business (Transportation)	8205179 GZN1/1	9000040 GZN1/1	ENI SWING 54047			05/12/2009	5,043	0.02170	109.44

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Gulfstream Natural Gas System, LLC

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Invoice Detail Statement - Final

Invoice Identifier: 86284

Accounting Period: May, 2009

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	DEFS Mobile Bay	Peoples - S. Hills				05/14/2009			
1.00034	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9000540	JP MORGAN 54236/HPP 54234			05/13/2009	10,000	0.02170	217.00
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	Destin	Peoples - Hardee Pwr				05/13/2009			
1.00035	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205164	GZN1/1 9000541	SUSPENSE CLAIM			05/14/2009	1	0.02170	0.02
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	DIGP 20" - Rock Road	Peoples - Vandolah				05/14/2009			
1.00036	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205179	GZN1/1 9001744	SEQUENT 54248/FPL 54247			05/14/2009	10,000	0.02170	217.00
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	DEFS Mobile Bay	FP&L Martin Plant				05/14/2009			
1.00037	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9001744	SHELL 54261			05/15/2009	5,136	0.02170	111.45
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	Destin	FP&L Martin Plant				05/15/2009			
1.00038	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9001744	SHELL 54180			05/15/2009	35,456	0.02170	769.40
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	Destin	FP&L Martin Plant				05/18/2009			

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Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final

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LINE

Accounting Period: May, 2009
 Invoice Identifier: 86284 Service Requester Contract Number: 9000126
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00039	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 9001744 FP&L Martin Plant	BP 54263			05/16/2009 05/18/2009	15,408	0.02170	334.35
1.00040	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	GZN1/1 8205171 Williams Mobile Bay	GZN1/1 9000040 Peoples - S. Hills	SHELL 54180			05/19/2009 05/19/2009	8,864	0.02170	192.35
1.00041	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	GZN1/1 8205171 Williams Mobile Bay	GZN1/1 9001744 FP&L Martin Plant	CHEVRON 53941			05/19/2009 05/19/2009	4,932	0.02170	107.02
1.00042	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	GZN1/1 9004282 SESH Coden GNGS IN - 095	GZN1/1 9001744 FP&L Martin Plant	NJR 54278			05/19/2009 05/19/2009	5,068	0.02170	109.98
1.00043	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	GZN1/1 8205177 Gulfsouth	GZN1/1 9000040 Peoples - S. Hills	SHELL 54180			05/20/2009 05/21/2009	17,728	0.02170	384.70
1.00044	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170)	GZN1/1 8205171 Williams Mobile Bay	GZN1/1 9001744 FP&L Martin Plant	CHEVRON 54295			05/22/2009 05/22/2009	5,136	0.02170	111.45

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Gulfstream Natural Gas System, LLC

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LINE

Invoice Detail Statement - Final

Invoice Identifier: 86284

Accounting Period: May, 2009

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00045	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170)	Gulfsouth	FP&L Martin Plant	SHELL 54180			05/22/2009	8,864	0.02170	192.35
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00046	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170)	Williams Mobile Bay	Peoples - Bayside	SHELL 54341/TEC 54342			05/28/2009	2,845	0.02170	61.74
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00047	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170)	Destin	Peoples - Bayside	SHELL 54341/TEC 54342			05/28/2009	7,155	0.02170	155.27
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00048	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170)	Williams Mobile Bay	Peoples - Bayside	SHELL 54180			05/29/2009	9,531	0.02170	206.82
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00049	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170)	Destin	Peoples - Bayside	SHELL 54180			05/29/2009	20,061	0.02170	435.33
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							

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Gulfstream Natural Gas System, LLC

Invoice Detail Statement - Final

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LINE

Accounting Period: May, 2009

Invoice Identifier: 86284

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00050	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205179 DEFS Mobile Bay GZN1/1	9002020 Peoples - Bayside GZN1/1	NOBLE 53682			05/29/2009 05/31/2009	408	0.02170	8.85
1.00051	1 Current Business (Transportation) (COT 0.93000) (Price Tier: 1)		9000541 Peoples - Vandolah GZN1/1				05/31/2009 05/31/2009	54	0.93000	50.22
1.00052	828 Reservation (RES 0.55720) 10720 5721 (Price Tier: 1)		9000020 Peoples - Reunion GZN1/1				05/01/2009 05/31/2009	1,085,000	0.55720	604,562.00
Contract Total Amount:								1,667,541Dth		<u>\$617,252.19</u>

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Gulfstream Natural Gas System, LLC

LINE

Invoice Detail Statement - Final

Invoice Identifier: 86284
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Accounting Period: May, 2009
 Service Requester Contract Number: 9082696
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Invoice Date: 06/10/2009
 Net Due Date: 06/22/2009
 Contact Name/Phone: Stacey Woolcock / (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Code: FT
 Rate Schedule Description: FIRM TRANSPORTATION 6%

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
2.00001	1 Current Business (Transportation) (COT 0.00550,SBC 0.00000,ACA 0.00170) (Price Tier: 1)	8205175 Destin GZN1/1	9000040 Peoples - S. Hills GZN1/1	JP MORGAN 54150			05/07/2009 05/07/2009	999	0.00720	7.19
2.00002	1 Current Business (Transportation) (COT 0.00550,SBC 0.00000,ACA 0.00170) (Price Tier: 1)	9004282 SESH Coden GNCS IN - 095 GZN1/1	9000040 Peoples - S. Hills GZN1/1	LD 54170			05/08/2009 05/08/2009	1,000	0.00720	7.20
2.00003	1 Current Business (Transportation) (COT 0.00550,SBC 0.00000,ACA 0.00170) (Price Tier: 1)	8205175 Destin GZN1/1	9000040 Peoples - S. Hills GZN1/1	SHELL 54180			05/09/2009 05/14/2009	6,000	0.00720	43.20
2.00004	1 Current Business (Transportation) (COT 0.00550,SBC 0.00000,ACA 0.00170) (Price Tier: 1)	8205175 Destin GZN1/1	9001744 FP&L Martin Plant GZN1/1	SHELL 54180			05/15/2009 05/18/2009	4,000	0.00720	28.80
2.00005	1 Current Business (Transportation) (COT 0.00550,SBC 0.00000,ACA 0.00170) (Price Tier: 1)	8205171 Williams Mobile Bay GZN1/1	9000040 Peoples - S. Hills GZN1/1	SHELL 54180			05/19/2009 05/19/2009	1,000	0.00720	7.20
2.00006	1 Current Business (Transportation) (COT 0.00550,SBC 0.00000,ACA 0.00170)	8205177 Gulfsouth	9000040 Peoples - S. Hills	SHELL 54180			05/20/2009 05/21/2009	2,000	0.00720	14.40

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Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final

LINE

Invoice Identifier: 86284

Accounting Period: May, 2009

Service Requester Contract Number: 9082696

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
2.00007	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.00550,SBC 0.00000,ACA 0.00170)	GZN1/1 8205177	GZN1/1 9001744	SHELL 54180			05/22/2009	1,000	0.00720	7.20
2.00008	(Price Tier: 1) 828 Reservation (RES 0.56450)	GZN1/1 8205217	GZN1/1 8205217		111685201 9000107/CENTRAL FLORIDA		05/01/2009 05/31/2009	31,000	0.56450	17,499.50
	(Price Tier: 1)	GZN1/1	GZN1/1							
Contract Total Amount:								46,999Dth		<u>\$17,614.69</u>

Line-1

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PEOPLES GAS SYSTEM

BA\BAYSIDE IMBALANCE COSTS PAYABLE-RECONCILIATION (Receivable)

FOR May 2009

IN DTH'S

H:\GAS_ACCT\PGA\Bayside Imbalance Costs Payable-for Calendar Year 2009.xls]May09act

17-Jun-09

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	TAMPA ELECTRIC	ACCRUAL	May'09	220	4.24500	\$933.90
2	TAMPA ELECTRIC	ACTUAL	May'09	220	4.24500	\$933.90
3	GRAND TOTAL	ACCRUAL		220		\$933.90
4	GRAND TOTAL	ACTUAL		220		\$933.90
5	GRAND TOTAL	DIFFERENCE		0		\$0.00



PEOPLES GAS

Purchase Statement

Peoples Gas System
Attn: Ed Elliott
Mgr Gas Acctg
702 N. Franklin Street - Plaza 7
Tampa FL 33602

Statement Date: 06/17/2009
Due Date: 06/28/2009

PGS Bayside Imbalance K#90002020 for the Month of May 2009

Volume (in DTH)	Price	Amount Due
220.00	\$4.24500	\$933.90

Total Due Tampa Electric

\$933.90

For Payment by Wire Transfer:

Wire 6/26/09

01 90000 23202000

[Signature]



8504 Jade Acres Rd.
Pensacola, Florida 32526
Office 850-944-3863
Fax 850-944-9512

Invoice

Date 06/05/2009
Invoice # 08721

Peoples Gas System
Accounts Payable Dept. SP 77352-09
P.O. Box 2562
Tampa, Fl. 33601

Odorization Solutions, Inc. has delivered 12,720.2 pounds (1,929.2 gallons) of odorant to your odorant storage tank.

Buckeye/O'Neal

12,720.2 lbs @ \$2.70 per lb \$34,344.54
Total this Invoice \$34,344.54

RECEIVED
JUN 22 2009
ACCOUNTS PAYABLE

Mercaptans, mixture, liquid, Flammable, N.O.S.
(Butyl Mercaptan, Isopropyl Mercaptan) Class 3, UN 3336
PGII, Flash Point <0 F, Marine Pollutant
Gas Odorant, ERG 2000 Guide #130
In case of emergency call ChemTrek 800-424-9300

RECEIVED
JUN 10 2009
ACCOUNTS PAYABLE

Terms: Net Due 30 days

Remit to:

Odorization Solutions, Inc.
8504 Jade Acres Rd.
Pensacola, Fl. 32526
850-944-3863 office

LIR-1 01-90-000-804-03-00-0 \$3,434.45 ✓

01-90-000-146 57-80-0 \$30,910.09

~~01-90-100-357-05-80-0~~

USER ID	
ACCT #	

~~01-90-000-13~~

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PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION-FGT IMBALANCE CASHOUTS
 DUE TO/(FROM FLORIDA GAS TRANSMISSION)
 IN DTH'S
 FOR MAY 2009

10-Jun-09

H:\GAS_ACCT\PGA\[FGT Cashouts-FGT-for Calendar Year 2009..xls]May09Act

	(A)	(B)	(C)	(D)	(E)
	<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Apr'09	ACCRUED-Comm.	(277,096)	3.43200	(\$950,993.47)
2	Apr'09	ACTUAL-Comm.	(277,096)	3.43200	(\$950,993.47)
3	May'09	ACCRUED-Comm.	(264,640)	3.81800	(\$1,010,395.52)
4	May'09	ACTUAL-Comm.	0	0.00000	\$0.00
5	GRAND TOTAL	ACCRUED-Comm.	(541,736)		(1,961,388.99)
6	GRAND TOTAL	ACTUAL-Comm.	(277,096)		(\$950,993.47)
7	GRAND TOTAL	DIFF.-Comm.	264,640		\$1,010,395.52

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FLORIDA GAS TRANSMISSION COMPANY, LLC
 A Southern Union/EI Paso Affiliate

Cash In/Cash Out Report

Preparer ID: 006924518	Contact Name: MARION COLLINS	Stmt D/T: 06/04/2009 06:34:29 AM
Preparer Name: FLORIDA GAS TRANSMISSION COMPANY, I	Contact Phone: 713-989-2094	
Acct Month: 052009	Legal Entity Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	Duns Number: 006922736
	LE Number: 4120	

Imbalance Type	Current Imbalance	PPA Imbalance	Traded Quantity	Net Current Imbalance	Net PPA Imbalance	FTS-1 Scheduled	FTS-2 Scheduled	Total Scheduled	Current Imbalance Subject to Cash In/Cash Out	PPA Imbalance Subject to Cash In/Cash Out	Imbalance Factor	Eligible for Netting
MARKET DELIVERY	0	0	0	0	0	5,372,796	4,520,397	9,893,193	0	0	1.00	
NO NOTICE	(277,096)	0	0	(277,096)	0	0	0	0	(277,096)	0	1.00	

*****Charges*****

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total Due
CASH-IN-CASH-OUT	No Notice	(277,096)	1.00	3.4320	0.0000	(950,993.47)
Total Amount:						(950,993.47)

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Florida Gas
Transmission Company
5444 Westheimer Road
Houston, TX 77056-5306

531812 1001 2758 102 1/1 2758
PEOPLES GAS SYSTEM
A DIVISION OF TAMPA ELEC
ATTN: ED ELLIOTT P-7
PO BOX 2562
TAMPA, FL 33601-2562

DATE
06/10/2009

INVOICE NUMBER	INVOICE DATE	VOUCHER ID	GROSS AMOUNT	DISCOUNT TOTAL	PAID AMOUNT
317583	06/10/2009	897776	\$950,993.47	\$0.00	\$950,993.47
		TOTAL:	\$950,993.47	\$0.00	\$950,993.47

THE FACE OF THIS DOCUMENT HAS A BLUE BACKGROUND

WATERMARK



Florida Gas
Transmission Company
5444 Westheimer Road
Houston, TX 77056-5306

50-937
213

CHECK DATE 06/10/2009
CHECK NUMBER 8900043426

U.S. DOLLARS
NINE HUNDRED FIFTY THOUSAND NINE HUNDRED NINETY THREE AND 47/100 DOLLARS

TO THE ORDER OF
PEOPLES GAS SYSTEM
A DIVISION OF TAMPA ELEC
ATTN: ED ELLIOTT P-7
PO BOX 2562
TAMPA, FL 33601-2562

CHECK AMOUNT
\$950,993.47

02755



AUTHORIZED SIGNATURE
DATE AFTER 60 DAYS

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PEOPLES GAS SYSTEM
 ACTUAL POSITIVE IMBALANCE CASHOUTS FOR May 2009
 DUE TO INDIVIDUAL TRANSPORTATION SERVICE CUSTOMERS (ITS)
 IN THERMS
 DETERMINED IN June 2009

01-Jul-09

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(A) <u>Description</u>	(C) <u>Imbalance Volumes After Bookouts</u>	(D) <u>Average Rate</u>	(E) <u>Amount Due ITS Customers</u>
ITS Customers	210,058.8	0.34627	\$72,737.50

PEOPLES GAS SYSTEM
 ACTUAL POSITIVE IMBALANCE CASHOUTS FOR May 2009
 DUE TO NCTS POOL MANAGERS/MARKETING AGENTS
 IN THERMS

22-Jun-09

DETERMINED IN June 2009

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(A)	(C)	(D)	(E)
<u>Pool Manager</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Rate</u>	<u>Amount Due Pool Manager</u>
1 End Users, Inc.	11,213.0	0.37900	\$4,249.73
2 Florida Power & Light	171,426.8	0.37900	\$64,970.76
4 Infinite Energy	1,260,190.6	0.37900	\$477,612.24
5 Mirabito	66,568.4	0.37900	\$25,229.42
6 MX Energy	3,576.4	0.37900	\$1,355.46
9 Southstar	89,760.4	0.37900	\$34,019.19
10 Spark Energy	10,092.4	0.37900	\$3,825.02
11 Texican	2,213.3	0.37900	\$838.84
12 TOTAL	1,615,041.3		\$612,100.66

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PEOPLES GAS SYSTEM
 POSITIVE IMBALANCE CASHOUTS-ADJUSTMENTS
 DUE TO NCTS POOL MANAGERS/MARKETING AGENTS
 IN THERMS
 DETERMINED IN June 2009

01-Jul-09

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(A)	(C)	(D)	(E)	
<u>Pool Manager</u>	<u>Production Month</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Rate</u>	
			<u>Amount Due Pool Manager</u>	
1 Infinite Energy	Feb'09	(468.2)	0.45500	(\$213.03)
2 Infinite Energy	Feb'09	12,139.0	0.45500	\$5,523.24
3 TOTAL		11,670.8		\$5,310.21

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