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From: Faxas, Robin [drfaxas@tecoenergy.com]
Sent: Wednesday, July 29, 2009 9:52 AM
To: Filings@psc.state.fl.us
Cc: AW@macfar.com; Daniel Lee; Elliott, Ed; Floyd, Kandi M.; Brown, Paula K.; Costa, Matt R.
Subject: Docket No. 090003-GU

Attachments: DOC001.PDF



DOC001.PDF
(189 KB)

- a. Matthew R. Costa
TECO Energy, Inc.
P.O. Box 111
Tampa, Florida 33601

Phone: (813) 228-4938
Fax: (813) 228-1328
E-mail: mcosta@tecoenergy.com
- b. Docket No. 090003-GU - Purchased Gas Adjustment (PGA) - Notice of Factors
- c. Peoples Gas System
- d. Total of five (5) pages
- e. The attached document consists of a cover letter and Peoples Gas System's notice of PGA factors (or "flex") for the month of August in the above docket.

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July 29, 2009

VIA E-FILING

Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

**Re: Docket No. 090003-GU– Purchased Gas Adjustment (PGA)
-- Notice of PGA Factors.**

Dear Ms. Cole:

We submit herewith on behalf of Peoples Gas System, a Notice of PGA Factors, effective July 30, 2009, for the month of August 2009, together with a copy of Schedule A-1 showing the calculation of both factors.

Thank you for your assistance.

Sincerely,

Matthew R. Costa
Corporate Counsel

Enclosures

cc: Mr. Daniel Lee (via e-mail)
Ms. Paula Brown (via e-mail)
Mr. W. Edward Elliott (via e-mail)

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07747 JUL 29 8

FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas :
Adjustment (PGA) Clause :
_____ :

Docket No. 090003-GU

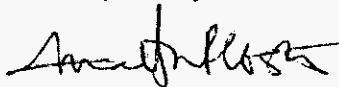
Submitted for Filing: 07-29-09

PEOPLES GAS SYSTEM'S
NOTICE OF PGA FACTORS

Peoples Gas System, by its undersigned attorney and pursuant to Commission Orders Nos. 24463 and 24463-A, hereby notifies the Commission that, effective July 30, 2009, for its first billing cycle, it will reduce its Purchased Gas Adjustment (PGA) Factor approved by Order No. PSC-08-0784-FOF-GU to \$.87933 per therm for residential rate class customers and decrease its Purchased Gas Adjustment (PGA) Factor to \$.77519 per therm for commercial (non-residential) rate class for the month of August, 2009. Separate PGA factors will be used pursuant to the methodology approved by vote of the Commission on March 16, 1999 in Docket No. 981698. Schedule A-1 showing a comparison of the Company's projections for August 2009 has been submitted.

Dated this 29th day of July, 2009.

Respectfully submitted,



Matthew R. Costa, Esq.
Corporate Counsel
TECO Energy, Inc.
P.O. Box 111, Tampa, Florida 33601
(813) 228-4938
Attorney for Peoples Gas System

DOCUMENT NUMBER-DATE

07747 JUL 29 8

FPSC-COMMISSION CLERK

COMBINED FOR ALL RATE CLASSES		SCHEDULE A-1		
ESTIMATE FOR THE PERIOD: JANUARY 09 THROUGH DECEMBER 09 CURRENT MONTH: AUGUST 2009				
(A)		(B) ORIGINAL PROJECTION	(C) FLEX DOWN ESTIMATE	(D) DIFFERENCE AMOUNT
COST OF GAS PURCHASED				
1	COMMODITY Pipeline	\$49,812	\$55,038	\$5,226
1a	COMMODITY Pipeline	\$0	\$0	\$0
1b	COMMODITY Pipeline	\$0	\$0	\$0
2	NO NOTICE SERVICE	\$32,992	\$32,992	\$0
3	SWING SERVICE	\$59,100	\$0	(\$59,100)
4	COMMODITY Other (THIRD PARTY)	\$8,520,166	\$3,797,795	(\$4,722,371)
5	DEMAND	\$3,033,529	\$2,679,065	(\$354,464)
5a	DEMAND	\$0	\$0	\$0
5b	DEMAND	\$0	\$0	\$0
6	OTHER	\$420,000	\$180,000	(\$240,000)
LESS END-USE CONTRACT:				
7	COMMODITY Pipeline	\$16,089	\$23,541	\$7,452
8	DEMAND	\$400,243	\$307,929	(\$92,314)
9	OTHER	\$219,014	\$238,048	\$19,034
10		\$0	\$0	\$0
11	TOTAL C (1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10)	\$11,480,253	\$6,175,372	(\$5,304,881)
12	NET UNBILLED	\$0	\$0	\$0
13	COMPANY USE	\$0	\$0	\$0
14	TOTAL THERM SALES (11)	\$11,480,253	\$6,175,372	(\$5,304,881)
THERMS PURCHASED				
15	COMMODITY Pipeline	24,011,196	20,475,948	(3,535,248)
15a	COMMODITY Pipeline	0	0	0
15b	COMMODITY Pipeline	0	0	0
16	NO NOTICE SERVICE	6,665,000	6,665,000	0
17	SWING SERVICE	50,000	0	(50,000)
18	COMMODITY Other (THIRD PARTY)	7,674,179	7,512,798	(161,381)
19	DEMAND	59,367,790	52,162,832	(7,204,958)
19a	DEMAND	0	0	0
19b	DEMAND	0	0	0
20	OTHER	0	0	0
LESS END-USE CONTRACT:				
21	COMMODITY Pipeline	9,870,350	7,593,819	(2,276,531)
22	DEMAND	9,870,350	7,593,819	(2,276,531)
23	OTHER	0	0	0
24	TOTAL PURCHASES (17+18-23)	7,724,179	7,512,798	(211,381)
25	NET UNBILLED	0	0	0
26	COMPANY USE	0	0	0
27	TOTAL THERM SALES (24)	7,724,179	7,512,798	(211,381)
CENTS PER THERM				
28	COMM. Pipeline (1/15)	0.00207	0.00269	0.00061
28a	COMM. Pipeline (1a/15a)	0.00000	0.00000	0.00000
28b	COMM. Pipeline (1b/15b)	0.00000	0.00000	0.00000
29	NO NOTICE SERVICE (2/16)	0.00495	0.00495	0.00000
30	SWING SERVICE (3/17)	1.18200	0.00000	(1.18200)
31	COMM. Other (THIRD PARTY) (4/18)	1.11024	0.50551	(0.60473)
32	DEMAND (5/19)	0.05110	0.05136	0.00026
32a	DEMAND (5a/19a)	0.00000	0.00000	0.00000
32b	DEMAND (5b/19b)	0.00000	0.00000	0.00000
33	OTHER (6/20)	0.00000	0.00000	0.00000
LESS END-USE CONTRACT:				
34	COMMODITY Pipeline (7/21)	0.00163	0.00310	0.00147
35	DEMAND (8/22)	0.04055	0.04055	(0.00000)
36	OTHER (9/23)	0.00000	0.00000	0.00000
37	TOTAL COST (11/24)	1.48627	0.82198	(0.66429)
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000
40	TOTAL THERM SALES (37)	1.48627	0.82198	(0.66429)
41	TRUE-UP (E-4)	(0.00328)	(0.00328)	0.00000
42	TOTAL COST OF GAS (40+41)	1.48299	0.81870	(0.66429)
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.49045	0.82282	0.00000
45	PGA FACTOR ROUNDED TO NEAREST .001	149.045	82.282	0.000

DOCUMENT NUMBER 09-0003-GU-001

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FPSC-COMMISSION CLERK

FOR RESIDENTIAL CUSTOMERS		SCHEDULE A-1		
ESTIMATE FOR THE PERIOD: JANUARY 09 THROUGH DECEMBER 09				
CURRENT MONTH: AUGUST 2009				
(A)	(B)	(C)	(D)	
	ORIGINAL	FLEX DOWN	DIFFERENCE	
	PROJECTION	ESTIMATE	AMOUNT	
COST OF GAS PURCHASED				
1	COMMODITY Pipeline	\$20,886	\$25,169	\$4,283
1a	COMMODITY Pipeline	\$0	\$0	\$0
1b	COMMODITY Pipeline	\$0	\$0	\$0
2	NO NOTICE SERVICE	\$18,030	\$18,030	\$0
3	SWING SERVICE	\$24,781	\$0	(\$24,781)
4	COMMODITY Other (THIRD PARTY)	\$3,572,505	\$1,736,732	(\$1,835,773)
5	DEMAND	\$1,657,823	\$1,464,109	(\$193,714)
5a	DEMAND	\$0	\$0	\$0
5b	DEMAND	\$0	\$0	\$0
6	OTHER	\$176,106	\$82,314	(\$93,792)
LESS END-USE CONTRACT:				
7	COMMODITY Pipeline	\$6,746	\$10,765	\$4,019
8	DEMAND	\$218,733	\$168,283	(\$50,450)
9	OTHER	\$119,691	\$130,093	\$10,402
10		\$0	\$0	\$0
11	TOTAL C (1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10)	\$5,124,962	\$3,017,213	(\$2,107,749)
12	NET UNBILLED	\$0	\$0	\$0
13	COMPANY USE	\$0	\$0	\$0
14	TOTAL THERM SALES (11)	\$5,124,962	\$3,017,213	(\$2,107,749)
THERMS PURCHASED				
15	COMMODITY Pipeline	10,067,894	9,363,651	(704,243)
15a	COMMODITY Pipeline	0	0	0
15b	COMMODITY Pipeline	0	0	0
16	NO NOTICE SERVICE	3,642,423	3,642,423	0
17	SWING SERVICE	20,965	0	(20,965)
18	COMMODITY Other (THIRD PARTY)	3,217,849	3,435,603	217,754
19	DEMAND	32,444,497	28,506,988	(3,937,509)
19a	DEMAND	0	0	0
19b	DEMAND	0	0	0
20	OTHER	0	0	0
LESS END-USE CONTRACT:				
21	COMMODITY Pipeline	4,138,638	3,472,653	(665,985)
22	DEMAND	5,394,146	4,150,022	(1,244,124)
23	OTHER	0	0	0
24	TOTAL PURCHASES (17+18-23)	3,238,814	3,435,603	196,789
25	NET UNBILLED	0	0	0
26	COMPANY USE	0	0	0
27	TOTAL THERM SALES (24)	3,238,814	3,435,603	196,789
CENTS PER THERM				
28	COMM. Pipeline (1/15)	0.00207	0.00269	0.00061
28a	COMM. Pipeline (1a/15a)	0.00000	0.00000	0.00000
28b	COMM. Pipeline (1b/15b)	0.00000	0.00000	0.00000
29	NO NOTICE SERVICE (2/16)	0.00495	0.00495	0.00000
30	SWING SERVICE (3/17)	1.18200	0.00000	(1.18200)
31	COMM. Other (THIRD PARTY) (4/18)	1.11022	0.50551	(0.60471)
32	DEMAND (5/19)	0.05110	0.05136	0.00026
32a	DEMAND (5a/19a)	0.00000	0.00000	0.00000
32b	DEMAND (5b/19b)	0.00000	0.00000	0.00000
33	OTHER (6/20)	0.00000	0.00000	0.00000
LESS END-USE CONTRACT:				
34	COMMODITY Pipeline (7/21)	0.00163	0.00310	0.00147
35	DEMAND (8/22)	0.04055	0.04055	(0.00000)
36	OTHER (9/23)	0.00000	0.00000	0.00000
37	TOTAL COST (11/24)	1.58236	0.87821	(0.70415)
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000
40	TOTAL THERM SALES (37)	1.58236	0.87821	(0.70415)
41	TRUE-UP (E-4)	(0.00328)	(0.00328)	0.00000
42	TOTAL COST OF GAS (40+41)	1.57907	0.87493	(0.70415)
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.58702	0.87933	0.00000
45	PGA FACTOR ROUNDED TO NEAREST .001	158.702	87.933	0.000

FOR COMMERCIAL CUSTOMERS		SCHEDULE A-1		
ESTIMATE FOR THE PERIOD: JANUARY 09 THROUGH DECEMBER 09 CURRENT MONTH: AUGUST 2009				
(A)		(B) ORIGINAL PROJECTION	(C) FLEX DOWN ESTIMATE	(D) DIFFERENCE AMOUNT
COST OF GAS PURCHASED				
1	COMMODITY Pipeline	\$28,926	\$29,869	\$943
1a	COMMODITY Pipeline	\$0	\$0	\$0
1b	COMMODITY Pipeline	\$0	\$0	\$0
2	NO NOTICE SERVICE	\$14,962	\$14,962	\$0
3	SWING SERVICE	\$34,319	\$0	(\$34,319)
4	COMMODITY Other (THIRD PARTY)	\$4,947,660	\$2,061,063	(\$2,886,597)
5	DEMAND	\$1,375,705	\$1,214,956	(\$160,749)
5a	DEMAND	\$0	\$0	\$0
5b	DEMAND	\$0	\$0	\$0
6	OTHER	\$243,894	\$97,686	(\$146,208)
LESS END-USE CONTRACT:				
7	COMMODITY Pipeline	\$9,343	\$12,776	\$3,433
8	DEMAND	\$181,510	\$139,646	(\$41,864)
9	OTHER	\$99,323	\$107,955	\$8,632
10		\$0	\$0	\$0
11	TOTAL C (1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10)	\$6,355,291	\$3,158,159	(\$3,197,132)
12	NET UNBILLED	\$0	\$0	\$0
13	COMPANY USE	\$0	\$0	\$0
14	TOTAL THERM SALES (11)	\$6,355,291	\$3,158,159	(\$3,197,132)
THERMS PURCHASED				
15	COMMODITY Pipeline	13,943,301	11,112,297	(2,831,004)
15a	COMMODITY Pipeline	0	0	0
15b	COMMODITY Pipeline	0	0	0
16	NO NOTICE SERVICE	3,022,578	3,022,578	0
17	SWING SERVICE	29,035	0	(29,035)
18	COMMODITY Other (THIRD PARTY)	4,456,330	4,077,195	(379,135)
19	DEMAND	26,923,293	23,655,844	(3,267,449)
19a	DEMAND	0	0	0
19b	DEMAND	0	0	0
20	OTHER	0	0	0
LESS END-USE CONTRACT:				
21	COMMODITY Pipeline	5,731,712	4,121,166	(1,610,546)
22	DEMAND	4,476,204	3,443,797	(1,032,407)
23	OTHER	0	0	0
24	TOTAL PURCHASES (17+18-23)	4,485,365	4,077,195	(408,170)
25	NET UNBILLED	0	0	0
26	COMPANY USE	0	0	0
27	TOTAL THERM SALES (24)	4,485,365	4,077,195	(408,170)
CENTS PER THERM				
28	COMM. Pipeline (1/15)	0.00207	0.00269	0.00061
28a	COMM. Pipeline (1a/15a)	0.00000	0.00000	0.00000
28b	COMM. Pipeline (1b/15b)	0.00000	0.00000	0.00000
29	NO NOTICE SERVICE (2/16)	0.00495	0.00495	0.00000
30	SWING SERVICE (3/17)	1.18200	0.00000	(1.18200)
31	COMM. Other (THIRD PARTY) (4/18)	1.11025	0.50551	(0.60474)
32	DEMAND (5/19)	0.05110	0.05136	0.00026
32a	DEMAND (5a/19a)	0.00000	0.00000	0.00000
32b	DEMAND (5b/19b)	0.00000	0.00000	0.00000
33	OTHER (6/20)	0.00000	0.00000	0.00000
LESS END-USE CONTRACT:				
34	COMMODITY Pipeline (7/21)	0.00163	0.00310	0.00147
35	DEMAND (8/22)	0.04055	0.04055	0.00000
36	OTHER (9/23)	0.00000	0.00000	0.00000
37	TOTAL COST (11/24)	1.41689	0.77459	(0.64230)
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000
40	TOTAL THERM SALES (37)	1.41689	0.77459	(0.64230)
41	TRUE-UP (E-4)	(0.00328)	(0.00328)	0.00000
42	TOTAL COST OF GAS (40+41)	1.41361	0.77131	(0.64230)
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.42072	0.77519	0.00000
45	PGA FACTOR ROUNDED TO NEAREST .001	142.072	77.519	0.000