Stubbleffeld, Heather

From: Sent:

Stubblefield, Heather Thursday, July 17, 2008 3:17 PM

To:

Robison, Michael

Subject Attachments: FPL Solicitation

Attached please find the formal solicitation letter that includes the information that we have been discussing since early this year concerning FPL's future gas transportation requirements. The original will follow in the mail. As you know, FPL is working with several parties and has requested that all parties submit a written bid(s) to FPL by September 2, 2008. In addition, we will be sending out a draft Precedent Agreement (PA) for your review and have requested that you submit your comments on the PA with your bid on September 2nd. We look forward to continuing our discussions with you to ensure that you have all the information that you need to submit a timely bid.

Heather Stubbleffeld Manager, Project Development Florida Power & Light Office: 561-691-2145 Cell: 561-818-3690

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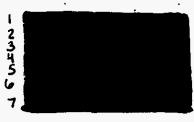
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FPSC-COMMISSION OLER



Energy Marketing & Trading

July 17, 2008



As you know, our companies have been in discussions since early 2008 to explore new gas transportation alternatives for Florida. Now that FPL has finalized plant to modernize the Cape Cameveral and Riviera plants, we can begin our formal evaluation process to determine the best solution for gas delivery to these plants. As part of this evaluation, it is FPL's goal that the solution we choose will also increase the reliability and supply diversity of our gas portfolio as we plan for fixture generation growth. To facilitate these discussions, FPL has prepared the attached summary which outlines our gas transportation needs for the Cape Cameveral and Riviera conversions as well as an indication of future needs.

In keeping with our goal of finding a solution that meets not only our current gas transportation needs but would ensure future gas transportation availability and diversity of supply, FPL is currently evaluating the development of a new intrastate pipeline. This evaluation in being conducted to ensure that FPL has an understanding of the potential issues and costs associated with constructing a new pipeline project in Florida. This is one of the options that will be considered during the overall evaluation of gas transportation alternatives. Parties are invited to work with FPL to provide pricing for gas deliveries into this new intrastate pipeline vits a new or existing gas pipeline. Of course, parties may also propose alternatives that would deliver gas only to the Cape Canaversi and Riviera plants using new or existing gas pipeline facilities but any perceived economic advantages of such proposals will be weighed against their more limited role in meeting FPL's long-term needs. FPL is also willing to consider other alternatives if they can provide a similar service for FPL.

Over the next few months, FPL will be working with several parties to determine which party can offer the best economics and delivery flexibility. We are requesting all parties provide firm pricing in the attached format by September 2, 2008 in order for us to have sufficient time to evaluate the alternatives and make a selection in November. In addition, FPL will be sending out a draft Precedent Agreement and Negotiated Rate Letter shortly for your review. Please submit your comments to these agreements in the form of a red-lined document on or before September 2rd. The evaluation process will include an analysis of overall economics including the value of the supply diversity and delivery flexibility of each project. In addition, there will be consideration for parties that can offer solutions for future generation expansions that will reduce FPL's exposure to the increasing cost of gas transportation.

FPL appreciates your participation in this solicitation and will continue to work with all parties to answer questions and provide feedback prior to submittal of the bids.

Sincerely.

Heather Stubblefield Manager, Project Development

HS/mmw Encl.

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FPL Gas Transportation Summary

Delivery Requirements (please bid all three scenarios if possible):

Scenario 1: 1 Bcf/d

- 200,000 MMBtu/d delivered to Cape Canaveral beginning September 1, 2012
- 200,000 MMBtu/d delivered to Riviera beginning September 1, 2013
- = 200,000 MMBtu/d delivered to Martin beginning September 1, 2013
- 400,000 delivered to two greenfield sites in southeast Florida with deliveries between 2015 and 2017

Scenario 2: 0.8 Bcf/d

- 200,000 MMBtn/d delivered to Cape Canaveral beginning September 1, 2012
- 200,000 MMBtu/d delivered to Riviera beginning September 1, 2013
- 400,000 delivered to two greenfield sites in southeast Florida with deliveries between 2015 and 2017

Scenario 3: 0.4 Bcf/d

- 200,000 MMBtu/d delivered to Cape Canaveral beginning September 1, 2012
- 200,000 MMBtu/d delivered to Riviera beginning September 1, 2013

Please provide responses in the following format. Additional pages can be included as necessary to elaborate on proposals. Multiple bids can be provided for each of the Scenarios (1 through 3) outlined above.



Potential Pipeline Alternatives (other viable proposals will also be considered): .

Option 1 - Interstate pipeline from Transco Station 85 area to Cape Canaveral and Riviera

- Primary Receipt Point: Transco Station 85 area (interconnections with Transco, Gulfsouth and Midcontinent Express)
- Primary Delivery Points: Cape Canaveral, Riviera, Martin, future FPL expansions (delivery pressure 650 psig).

Option 2 — A segment of pipeline (interstate or intrastate) which could be combined with other proposals to create a project from the Transco Station 85 area to Cape Canaveral and Riviera

Option 2(a): Interstate pipeline from Transco Station 85 area to FGF Station 16

- Primary Receipt Point: Transco Station 85 area (interconnections with Transco, Gulfsouth and Midcontinent Express)
- Primary Delivery Points: FGT Station 16 & new intrastate pipeline

Option 2(b) — Intrastate pipeline capable of receiving gas originating from the Transco Station 85 area and delivering to Cape Canaveral and Riviera

- Primary Receipt Point: Interconnecting pipeline (FGT Station 16 area) with direct access to Transco Station 85 area
- Primary Delivery Points: Cape Canaveral, Riviera, Martin, future FPL expansions (delivery pressure 650 psig)

Project Management of Intrastate Pipeline:

- Parties proposing to provide gas transportation under Option 2(a) above are asked to consider providing project management services for FPL's proposed intrastate pipeline (Option 2(b)) in the event that, when evaluated against the other alternatives received as a result of this solicitation, FPL's proposal is determined to be the best alternative. These services would include working with FPL personnel through engineering, procurement, and construction activities. The party would also act as operator of the FPL pipeline for a limited period of time.
- Parties should prepare a detailed summary of the services they are willing to provide and the costs of these services.

Bate-Stamp No. FPL 001017-001033

Bate-Stamp No. FPL 003042-003043

Bate-Stamp No. FPL 003116-003120

Bate-Stamp No. FPL 003121-003123

Bate-Stamp No. FPL 003124-003127

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Annual O & M Expenses Based on Third Party Operations

Operation	al Expenses:		 	
1 (ROW Mowing and Maintenance		\$ 40 000	\$400 / Mile 100 miles / year
	Code Compliance and Notifications (Training and Aware	ness)	\$ 50,000	4-700 / Mile 100 Miles / Year
	Cathodic Protection Expenses	11000)	\$ 75,000	
	SCADA and Communication equipment & maintenance		\$ •	Willbros based on two stations
	Oil / Glycol / Consumables		\$ •	Willbros based on two stations
	Electric Power		\$ 25,000	
	Integrity Management (Pigging and Aerial Patrols)		\$ •	Willbros Estimate
2				
-	Vehicles	8	\$ 96,000	\$12,000/vehicle
	IT Expenses		\$ 120,000	·
	General Expenses		\$ 30,000	2 people traveling every other week
	Office Lease		\$	\$4,000/month
	Subtotal:		\$ 1,799,000	- '
Labor				
2000	Area Supervisor	0		
	Technicians (Communications / Meter / HP)	0		
	Compressor Station Operators	0		
	Pipeliners	0		
	Codes / Technical Supervisor	0		
	Gas Control	0		
	Operations (Nominations / Allocations)	0		_
	Subtotal:	0	\$ -	Based on \$200,000/yr
	Third Party Operating Agreement / Fee		\$ 1,750,000	Based on Sonat's Proposal (\$1.5 - \$2.0)
Total:			\$ 3,549,000	=

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PIPELINE SOLICITATION (CONFIDENTIAL)

Abbreviations Used:

+1 or +2	=	indicates pipeline could serve 1 or 2 additional FPL power plants
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FGT 16 = Florida Gas Transmission's compressor station No. 16 located in Bradford County, Florida

GS = Gulf South's (subsidiary of Boardwalk) Southeast Expansion

MEP = Midcontinent Express Pipeline

MMBtu/d = million British thermal units per day

Offshore = provides for access to offshore Gulf of Mexico natural gas supplies

PCC = FPL's Cape Canaveral Clean Energy Center

Perryville = provides for access to Perryville to access onshore natural gas supplies originating in Texas and Louisiana

PMR = FPL's Martin Plant

PRV # FPL's Riviera Beach Clean Energy Center

T85 = Transcontinential Pipe Line Company's (Transco) compressor station No. 85 located in Choctaw County, Alabama (this delivery point can receive gas from MEP, GS and Transco)

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FPSC-COMMISSION CLERK

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FPL 003075

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PIPELINE SOLICITATION (CONFIDENTIAL)
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PIPELINE SOLICITATION (CONFIDENTIAL) Florida Pipeline Segment CONFIDENTIAL

FPL 003079 FESP-09

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PIPELINE SOLICITATION (CONFIDENTIAL)

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