Susan D. Ritenour Secretary and Treasurer and Regulatory Manager One Energy Place Pensacola, Florida 32520-0781 Tel 850.444.6231 RECEIVED-FPSC

Fax 850.444.6026 SDRITENO@southernco.mp AUG 25 PM 12: 58

> COMMISSION CLERK



August 24, 2009

Ms. Ann Cole, Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee FL 32399-0850

Dear Ms. Cole:

Enclosed for official filing in Docket No. 090001-EI for the month of June 2009 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

Susan D. Ritenau (lu)

mr

Enclosures

DOCUMENT NUMBER-DATE 08842 AUG 258 FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1.	Reporting Month:	JUNE	Year: 2009	3. Name,	Title, & Telephone Number	of Contact Person Concerning
				Data S	ubmitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company	: <u>Gulf Power Co</u>	ompany	<u>(850)-</u>	444-6332	

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: August 21, 2009

Line No.		Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	BTU Content (BTU/gal)	Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1 2	CRIST	Petroleum Traders	Pensacola, FL	S	CRIST	06/09	FO2	0.04	137420	1414.33	76.925
3	SMITH	Mansfield Oil Co.	NICEVILLE, FL	S	SMITH	06/09	FO2	0.01	138370	530.88	77.972
4											
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*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

000LMENT NUMBER-DATE 08842 AUG 258 FPSC-COMMISSION CLERK

FPSC Form No. 423-1 (2/87) Page 1 of 19

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1.	Reporting Month:	JUNE	Year:	2009	З.	Name, Title, & Telephone Number of	of Contact Person Concerning
						Data Submitted on this Form:	Ms. J.P. Peters, Fueis Analyst
2.	Reporting Company:	Gulf Power Co	mpany			(850)- 444-6332	

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: August 21, 2009

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	(\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Purchase Price (\$/Bbl)	Transport to Terminat (\$/Bbl)	Transport charges (\$/Bbi)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(1)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(O)	(p)	(q)	(r)
1 2	CRIST	Petroleum Traders	CRIST	06/09	FO2	1414.33	76.925	108,797.12	-	108,797.12	76.925	-	76.925			~	76.925
	SMITH	Mansfield Oil Co.	SMITH	06/09	FO2	530.88	77.972	41,393.61	-	41,393.61	77.972	-	77.972	·		-	77.972
5																	

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*Gulf's 50% ownership of Daniel where applicable.

**Includes tax charges.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. 2.	Reporting Month: Reporting Company:	JUNE Year: Gulf Power Company	2009		Data Submi (850)- 444-	itted on this	s Form:	of Contact P Ms. J.P. Pete	ers, Fuels A			
				4.	Signature o	f Official Si	ubmitting Re	port: Jocelyn	P. Peters			
				5.	Date Comp	leted:	August 21,	2009				
Line No.	Month & Year Reported	Form Plant Name	eSupplier	,	Original Line Number_	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(c)	(d)		(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)
1	No adjustments for th	e month.										
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1.	Reporting Month:	JUNE	Year: 2009	4	Name, Title, & Telephone Number of Contact Person Concernin	9
					Data Submitted on this Form: Ms. J.P. Peters,	Fuels Analyst
2.	Reporting Company:	Gulf Power Co	ompany		<u>(850)- 444-6332</u>	
3.	Plant Name:	Crist Electric	Generating Plant	5	Signature of Official Submitting Report: Jocelyn P. Peters	
				~		
				Ь	Date Completed: <u>August 21, 2009</u>	

										Total FOB	Sulfur		Ash	Moisture
Line	O market Market				D	Transport	~	Purchase		Plant Price	Content	Btu Content	Content	Content
No.	Supplier Name	Mine	Location		Purchase Type	Mode	Tons	Price (\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)		(c)		(d)	(e)	(†)	(g)	(h)	(i)	(i)	(k)	(I)	(m)
1	INTEROCEAN COAL SALES	45	IM	999	С	Rβ	93,714.37	139.399	2.87	142.269	0.38	11,533	5.26	12.28
2	AMERICAN COAL CO	10	HL.	165	С	RB	110,012.53	78.039	2.87	80.909	1.50	12,057	7.23	10.95
3	PATRIOT COAL SALES	8	WV	39	С	RB	23,102.56	83.305	18.32	101.625	0.83	11,846	14.32	7.14
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Effective

1.	Reporting Month:	JUNE	Year: 2009	9 4.	Name, Title, & Telephone Number of Contact Person Concerning
					Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	ompany		<u>(850)- 444-6332</u>
3.	Plant Name:	Crist Electric (Generating Pl	<u>ant</u> 5.	Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: August 21, 2009

Line							FOB Mine Price	Shorthaul & Loading Charges	Original Invoice Price	Retroactive Price increases	Base Price	Quality Adjustments	Effective Purchase Price
No.	Supplier Name	Mine	<u>Location</u>		Purchase Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	INTEROCEAN COAL SALES	45	IM	999	С	93,714.37	139.000	-	139.000	-	139.000	0.399	139.399
2	AMERICAN COAL CO	10	iL.	165	С	110,012.53	77.670	-	77.670	-	77.670	0.369	78.039
3	PATRIOT COAL SALES	8	wv	39	С	23,102.56	82.630	-	82.630	-	82.630	0.675	83.305
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1.	Reporting Month:	JUNE	Year:	2009	4.	Name, Title, & Telephone Number of Co	ntact Person Concerning
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	mpany			(850)- 444-6332	
З.	Plant Name:	Crist Electric (Generat	ing Plant	5.	Signature of Official Submitting Report:	Jocelyn P. Peters

6. Date Completed: <u>August 21, 2009</u>

										Rail Cl	narges	<u>\</u>	Vaterborne	Charges			-	
Line No. (a)	Supplier Name (b)	Mine	e Location (c)		Shipping Point	Transport Mode (e)	Tons (f)	Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	charges (\$/Ton)	FOB Plant Price (\$/Ton)
(4)	(0)		(0)			(e)	(0)	(g)	(1)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1	INTEROCEAN COAL SALES	45	IM	999	MCDUFFIE TERMINAL	RB	93,714.37	139.399		-	-	2.87	-	-	-	-	2.87	142.269
2	AMERICAN COAL CO	10	ίL	165	MODUFFIE TERMINAL	RB	110,012.53	78.039	-	•	-	2.87	-	-	•	-	2.87	80.909
3	PATRIOT COAL SALES	8	wv	39	MARKIET POOLMANAWI JA RAVER	RB	23,102.56	83.305	-		-	18.32	-		-	-	18.32	101.625
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1.	Reporting Month:	JUNE	Year:	2009	3.	Name, Title, & Telephone Numbe	r of Contact Person Concerning
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	mpany			(850)- 444-6332	

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: August 21, 2009

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(!)	(m)

1 No adjustments for the month.

-				

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

August 21, 2009

Effective

1.	Reporting Month:	JUNE	Year: 2009	4.	Name, Title, & Telephone Number of Contact F	Person Concerning
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	ompany		<u>(850)- 444-6332</u>	
	B (-		
Э,	Plant Name:	Smith Electric	Generating Plant	5	Signature of Official Submitting Report: Jocely	n P. Peters

6. Date Completed:

Line						-		D		Total FOB	Sulfur		Ash	Moisture
Line No.		Mine	Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Charges (\$/Ton)	Plant Price (\$/Ton)	Content (%)	Btu Content (Btu/lb)	Content (%)	Content(%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	INTEROCEAN COAL SALES	45	IM	999	С	RB	23,604.58	139.399	4.37	143.769	0.38	11,533	5.26	12.28
2	AMERICAN COAL CO	10	۱L	165	С	RB	27,709.72	78.039	4.37	82.409	1.50	12,057	7.23	10.95
3	WESTRIDGE RESOURCES	20	UT	7	С	RB	22,452.05	65.526	53.27	118.796	1.29	12,471	10.19	5.55
4	CONSOLIDATION COAL	17	UT	15	С	RB	22,452.05	62.899	53.27	116.169	1.19	12,174	9.43	6.50
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1.	Reporting Month:	JUNE	Year: 2009	4.	Name, Title, & Telephone Number of Contact Person Concerning	
					Data Submitted on this Form: Ms. J.P. Peters, Fuels Ana	<u>llyst</u>
2.	Reporting Company:	Gulf Power Co	ompany		<u>(850)- 444-6332</u>	
3	Plant Name:	Smith Electric	Generating Plant	5	Signature of Official Submitting Report: Jocelyn P. Peters	
υ.	riant Name.	Smith Lieune	Generating Flam	5.	Signature of Official Submitting Report. Soceryn 1 . Peters	
				6,	Date Completed: August 21, 2009	

Line <u>No.</u> (a)	<u>Supplier Name</u> (b)	Mine	e Location (c)	-	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1	INTEROCEAN COAL SALES	45	IM	999	С	23,604.58	139.000	-	139.000	-	139.000	0.399	139.399
2	AMERICAN COAL CO	10	۱L	165	С	27,709.72	77.670		77.670	-	77.670	0.369	78.039
3	WESTRIDGE RESOURCES	20	UT	7	С	22,452.05	62.000	•	62.000	-	62.000	3.526	65.526
4	CONSOLIDATION COAL	17	UT	15	С	22,452.05	62.000		62.000	-	62.000	0.899	62.899
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(use continuation sheet if necessary)

FPSC Form No. 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1,	Reporting Month:	JUNE Year: 2009	4.	Name, Title, & Telephone Number of Contact Person Concerning
2.	Reporting Company:	Gulf Power Company		Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
3.	Piant Name:	Smith Electric Generating Plant	5.	Signature of Official Submitting Report: Jocetyn P. Peters

6. Date Completed: August 21, 2009

								Additional	Rail C	harges		Vaterborne	Charges				
Line No. (a)	<u>Supplier Name</u> (b)	Mine	e Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (ħ)	Rail Rate (S/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
1	INTEROCEAN COAL SALES	45	IM	999 MCDUFFIE TERMINAL					.,		(14)	(1)	(m)	(n)	(0)	(p)	(q)
	AMERICAN COAL CO	10	1		RB	23,604.58		-	-	-	4.37	-		-		4.37	143.769
	WESTRIDGE RESOURCES	20	UT		RB	27,709.72	-	-	-	-	4.37	-	-		-	4.37	82.409
	CONSOLIDATION COAL	17	UT	7 BULK HANDLING FACILITY 15 BULK HANDLING FACILITY	RB	22,452.05		•	-	•	53.27	•		-	•	53.27	118.796
5		••	01	15 BULK HANDLING FACILITY	RB	22,452.05	62.899	-	-	-	53.27	•	-	-	-	53.27	116.169
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(use continuation sheet if necessary)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1.	Reporting Month:	JUNE	Year:	2009	З.	Name, Title, & Telephone Numbe	r of Contact Person Concerning
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	трапу			(850)- 444-6332	

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: August 21, 2009

Line	Month & Year		Intended Generating		Original Line	Old Volume		Designator		New	New FOB Plant	
<u>No.</u>	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	No adjustments for the r	nonth.										
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1.	Reporting Month:	JUNE	Year: 2009	4	Name, Title, & Telephone Number of Contact Person Concerning
					Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power C	ompany		<u>(850)- 444-6332</u>
3.	Plant Name:	Scholz Electr	ic Generating Plant	5	Signature of Official Submitting Report: Jocelyn P. Peters
				6	Date Completed: August 21, 2009

Line No	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
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1.	Reporting Month:	JUNE	Year: 2009	4.	Name, Title, & Telephone Number of Contact Person Concerning					
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst				
2.	Reporting Company:	Gulf Power Co	ompany		<u>(850)- 444-6332</u>					
3.	Plant Name:	Scholz Electric	c Generating Plant	5.	Signature of Official Submittin	g Report: Jocelyn P. Peters				
				6.	Date Completed:	<u>ugust 21, 2009</u>				

					FOB Mine	Shorthaul & Loading	Original Invoice	Retroactive Price		Quality	Effective Purchase
Line No.	Supplier Name	Mine Location	Purchase Type	Tons	Price (\$/Ton)	Charges (\$/Ton)	Price (\$/Ton)	increases (\$/Ton)	Base Price (\$/Ton)	Adjustments (\$/Ton)	Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(1)	(g)	(h)	(i)	(j)	(k)	(1)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1.	Reporting Month:	JUNE	Year: 2009	4.	۱.	Name, Title, & Telephone Number of Contact Person Concerning						
2.	Reporting Company:	Gulf Power Co	ompany			Data Submitted on this Form: (850)- 444-6332	<u>Ms. J.P. Peters, Fuels Analyst</u>					
3.	Plant Name:	Scholz Electric	Cenerating Plan	<u>t</u> 5.	i.	Signature of Official Submitting Report: Jocelyn P. Peters						

6.	Date Completed:	August 21, 2009
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								Rail C	harges	V	Vaterborne	Charges				
Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate _(\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	0)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1																
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1.	Reporting Month:	JUNE	Year: 2009	3. Name, Title, & Telephone Number of Contact Person Concerning
2.	Bonotine Componiu	Cult Dower Co		Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
٤.	Reporting Company:	Guil Power Ct	ompany	<u>(850)- 444-6332</u>
				4. Signature of Official Submitting Report: Jocelyn P. Peters
				5. Date Completed: August 21, 2009

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator	Old Value	New Value	New FOB Plant	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	No adjustments for the	month.										
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1.	Reporting Month:	JUNE	Year:	2009	4.	Name, Title, & Telephone Number of Contact Person Concerning						
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst					
2.	Reporting Company:	Gulf Power Co	ompany			(850)- 444-6332						
З.	Plant Name:	Daniel Electric	c Genera	ating Plant	5.	5. Signature of Official Submitting Report: Jocelyn P. Peters						

6. Date Completed: August 21, 2009

Line <u>No.</u> (a)	Supplier Name (b)	Mine	Location (c)		Purchase Type (d)	Transport Mode (e)	Tons(f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (I)	Moisture Content (%) (m)
1	INTEROCEAN	45	IM	9 99	С	UR	27,820.00	66.812	7.55	74.362	0.64	11,048	7.60	12.59
2	COAL SALES 20 MILE	17	со	107	С	UR	30,078.00	40.761	42.11	82.871	0.49	11,160	10.70	8.49
3	OXBOW CARBON	17	co	51	С	UR	18,014.00	30.371	42.11	72.481	0.49	11,637	11.00	8.49
4	COAL SALES PRB	19	WY	5	С	UR	47,696.00	14.794	30.48	45.274	0.21	8,618	4.80	28.08
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1.	Reporting Month:	JUNE	Year: 2009	4.	Name, Title, & Telephone Number of Contact Person Concerning						
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst					
2.	Reporting Company:	Gulf Power Co	ompany		(850)- 444-6332						
3.	Plant Name:	Daniel Electric	Generating Plant	5.	Signature of Official Submitting Re	oort: Jocelyn P. Peters					
				6.	Date Completed: Augu	<u>st 21, 2009</u>					

Line <u>No.</u>	Supplier Name	Mine	Location		Purchase	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price _(\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(C)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)
1	INTEROCEAN	45	М	999	С	27,820.00	64.630	-	64.630	-	64.630	0.282	66.812
2	COAL SALES 20 MILI	17	co	107	С	30,078.00	39.000	-	39.000	-	39.000	-0.139	40.761
3	OXBOW CARBON	17	co	51	С	18,014.00	29.400	-	29.400	-	29.400	-0.889	30.371
4	COAL SALES PRB	19	WY	5	С	47,696.00	13.017	-	13.017	-	13.017	-0.123	14.794
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1.	Reporting Month:	JUNE	Year: 2	2009	4.	Name, Title, & Telephone Number of C	Contact Person Concerning
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	mpany			(850)- 444-6332	
3.	Plant Name:	Daniel Electric	<u>Generati</u>	ing Plant	5.	Signature of Official Submitting Report	: Jocelyn P. Peters

6. Date Completed: August 21, 2009

										Flaii C	harges	۱	Vaterborne	Charges				
Line No.	Supplier Name	Mine	Location		Shipping Point	Transport Mode	Tons		Additional Shorthauf & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (S/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (S/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1	INTEROCEAN	45	IM	999	MCDUFFIE	UR	27,820.00	66.812	-	7.550		-	-	-		-	7.550	74.362
2	COAL SALES 20 MILE	17	со	107	Foidel Creek Mine	UA	30,078.00	40.761		42.110	-	-	-	-	-	-	42.110	82.871
3	OXBOW CARBON	17	со	51	SOMERSET, CO	UR	18,014.00	30.371	•	42.110	-	-	-		-	-	42.110	72.481
4	COAL SALES PRB	19	WY	5	NORTH ANTELOF	UR	47,696.00	14.794	-	30.480	-	-	-	-	-		30.480	45.274
5																		
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1.	Reporting Month:	JUNE	Year: 2009	3	З.	Name, Title, & Telephone Number	r of Contact Person Concerning
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	mpany			(850)- 444-6332	

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: August 21, 2009

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(K)	(1)	(m)

- 1 No adjustments for the month.
- 2
- 3
- 4
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- 5
- 6
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(use continuation sheet if necessary)

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1.	Reporting Month:	JUNE	Year: 2009	3.	Name, Title, & Telephone Number of Con	tact Person Concerning
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	mpany		<u>(850)- 444-6332</u>	
				4	Signature of Official Submitting Report: Jo	ocelyn P. Peters

5. Date Completed: August 21, 2009

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)
1 2	SCHERER	Mansfield Oil Co.	MACON, GA	S	SCHERER	Jun-09	FO2	0.5	138500	66.40	83.71
3											
4											
5											
6											
7											
8											

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1.	Reporting Month:	JUNE	Year: 2009	3	Name, Title, & Telephone Number of	Contact Person Concerning
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	mpany		(850)- 444-6332	

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: August 21, 2009

							Invoice	Invoice		Net		Quality	Effective Purchase	Transport to	Add'i Transport	Other	Delivered
Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbis)	Price (\$/Bbl)	amount (\$)	Discount (\$)	Amount (\$)	Net Price (\$/Bbl)	Adjust (S/Bbl)	Price (\$/8bi)	Terminal (S/Bbl)	•	Charges (\$/Bbl)	Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(K)	(f)	(m)	(11)	(o)	(p)	(q)	(r)
1 S	CHERER	Mansfield Oil Co.	SCHERER	Jun-09	FO2	66.40	83.71	5,558.45	-		83.71		83.71	-		-	83.71
2																	
3																	
4																	
5																	
6																	
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"Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

FPSC Form No. 423-1(a) (2/87) Page 2 of 5

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1.	Reporting Month:	JUNE	Year:	2009	4.	Name, Title, & Telephone Number of 0	Contact Person Concerning
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	<u>mpany</u>			(850)- 444-6332	

3. Plant Name: Scherer Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: Au

<u>August 21, 2009</u>

							Effective	Total FOB		_		
Line				Transport		Purchase Price	Transport Charges	Plant Price	Sulfur Content	Btu content	Ash Content	Moisture Content
No.	Plant Name	Mine Location	Purchase Type	•	Mmbtu	(\$/Ton)	(\$/Ton)	\$/Ton	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	FOUNDATION	19 WY 00	5 C	UR	75,909.31	9.261	23.850	33.11	0.37	8,438	4.72	29.60
2	FOUNDATION	19 WY 00	5 C	UR	75,909.31	11.810	23.890	35.70	0.40	8,407	4.79	29.70
З	BUCKSKIN MINING	19 WY 00	5 C	UR	93,050.12	11.280	23.880	35.16	0.23	8,365	4.36	29.86
4	BUCKSKIN MINING	19 WY 00	5 C	UR	351,889.10	6.851	23.880	30.73	0.22	8,365	4.36	29.80
5	COAL SALES, LLC	19 WY 00	5 C	UR	162,978.81	13.167	23.850	37.02	0.25	8,832	5.46	25.46
6	COAL SALES, LLC	19 WY 00	5 C	UR	123,071.65	13.703	23.890	37.59	0,18	8,660	4.42	27.70
7	BUCKSKIN MINING	19 WY 00	5 C	UR	41,254.58	10.380	23.860	34.24	0.23	8,362	4.33	30.03
8	KENNECOTT ENERG	19 WY 00	5 C	UR	15,258.55	12.348	23.920	36.27	0.26	8,468	4.66	29.11
9	COAL SALES, LLC	19 WY 00	5 C	UR	81,206.50	10.066	23.880	33.95	0.17	8,581	4.45	28.12
10	COAL SALES, LLC	19 WY 00	5 C	UR	78,021.94	9.001	23.900	32.90	0.18	8,619	4.31	27.88

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Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained.

(use continuation sheet if necessary)

FPSC Form No. 423-2 (2/87) Page 3 of 5

 1. Reporting Month:
 JUNE
 Year: 2009
 4. Name, Title, & Telephone Number of Contact Person Concerning

 2. Reporting Company:
 Gulf Power Company
 (850)- 444-6332

3. Plant Name: <u>Scherer Electric Generating Plant</u> 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u>

6. Date Completed: August 21, 2009

Line No.	Plant Name	Mine	Location		Purchase Type	Mmbtu	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases _(\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)
1	FOUNDATION	19	WY	005	С	75,909.31	9.110		9.110	-	9.110	0.041	9.261
2	FOUNDATION	19	WY	005	С	75,909.31	11.780	-	11.780	-	11.780	0.010	11.810
3	BUCKSKIN MINING	19	WY	005	С	93,050.12	11.230	-	11.230	-	11.230	0.020	11.280
4	BUCKSKIN MINING	19	WY	005	С	351,889.10	7.000	•	7.000	•	7.000	-0.029	6.851
5	COAL SALES, LLC	19	WY	005	С	162,978.81	13.040	-	13.040	-	13.040	0.047	13,167
6	COAL SALES, LLC	19	WY	005	С	123,071.65	14.300	-	14.300	-	14.300	-0.227	13.703
7	BUCKSKIN MINING	19	WY	005	С	41,254.58	10.530	-	10.530	-	10.530	-0.048	10.380
8	KENNECOTT ENERG	19	WY	005	С	15,258.55	12.050	-	12.050	-	12.050	0.098	12.348
9	COAL SALES, LLC	19	WY	005	С	81,206.50	9.940	-	9.940	-	9.940	0.036	10.066
10	COAL SALES, LLC	19	WY	005	С	78,021.94	8.750	-	8.750	-	8.750	0.071	9.001

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*Gulf's 25% ownership of Scherer where applicable.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1.	Reporting Month:	JUNE	Year: 2009	4.	Name, Title, & Telephone Number of (Contact Person Concerning
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	mpany		(850)- 444-6332	
Э.	Plant Name:	Scherer Electr	ic Generating Plant	5.	Signature of Official Submitting Repor	t: Jocelyn P. Peters

6. Date Completed: <u>August 21, 2009</u>

		Rail Charges																
									Additional			-					Total	
								Effective	Shorthaul				Trans-	Ocean	Other	Other	Transport	
								Purchase	& Loading		Other Rail		loading	Barge	Water	Related	ation	FOB Plant
Line						Transport		Рпсе		Rail Rates	Charges	Barge Rate	Rate	flate	Charges	Charges	Charges	Price
No.		Mine Location			Shipping Point	Mode	Mmbtu	(\$/Ton)	_(\$/Ton)	(\$/Ton)	_(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	<u>(\$/Ton)</u>	(\$/Ton)
(a)	(b)	(c)			(d)	(e)	(1)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(ρ)	(q)
1	FOUNDATION	19	WY	005	Campbell Co. Wy	UR	75,909.31	9.261	-	23.850	-	-					23.850	33.111
2	FOUNDATION	19	WY		Campbell Co. Wy	UR	75,909.31	11.810	-	23.890	-	-	-	-	-	-	23.890	35.700
3	BUCKSKIN MINING	19	WY	005	Campbell Co. Wy	UR	93,050.12	11.280	-	23.880				-	-	-	23.880	35,160
4	BUCKSKIN MINING	19	WY	005	Campbell Co. Wy	UR	351,889.10	6.851	-	23.880	-		J		-		23.880	30.731
5	COAL SALES, LLC	19	WΥ	005	Campbeil Co. Wy	UR	162,978.81	13.167	-	23.850	-	-	-	-	-	-	23.850	37,017
6	COAL SALES, LLC	19	WY	005	Campbell Co. Wy	UR	123,071.65	13.703	-	23.890	-	-	-	-	-	-	23.890	37.593
7	BUCKSKIN MINING	19	WY	005	Campbell Co. Wy	UR	41,254.5B	10.380	•	23.860	-	-	-	-		-	23.860	34.240
	KENNECOTT ENERG)	19	WY	005	Campbell Co. Wy	UR	15,258.55	12.348	-	23.920	-	-	-	•	-	-	23.920	36.268
9	COAL SALES, LLC	19	WY	005	Campbell Co. Wy	UR	81,206.50	10.066	•	23.880	-	-	•	-	-	-	23.880	33.946
10	COAL SALES, LLC	19	WY	005	Campbell Co. Wy	UR	78,021.94	9.001	-	23.900	•	-	-	•	-	-	23.900	32.901

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"Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

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