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Ruth Nettles

090003-GU

From: Fexas, Robin [drfexas@tecoenergy.com]  
 Sent: Friday, August 28, 2009 12:24 PM  
 To: Filings@psc.state.fl.us  
 Cc: AW@macfar.com; Daniel Lee; Elliott, Ed; Floyd, Kandi M.; Brown, Paula K.; Costa, Matt R.  
 Subject: Docket No. 090003-GU

Attachments: DOC001.PDF



DOC001.PDF  
(202 KB)

a. Matthew R. Costa  
 TECO Energy, Inc.  
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 Tampa, Florida 33601

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- b. Docket No. 090003-GU - Purchased Gas Adjustment (PGA) - Notice of Factors
- c. Peoples Gas System
- d. Total of five (5) pages
- e. The attached document consists of a cover letter and Peoples Gas System's notice of PGA factors (or "flex") for the month of September in the above docket.

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August 28, 2009

**VIA E-FILING**

Ann Cole, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

**Re: Docket No. 090003-GU-- Purchased Gas Adjustment (PGA)  
-- Notice of PGA Factors.**

Dear Ms. Cole:

We submit herewith on behalf of Peoples Gas System, a Notice of PGA Factors, effective August 31, 2009, for the month of September 2009, together with a copy of Schedule A-1 showing the calculation of both factors.

Thank you for your assistance.

Sincerely,

Matthew R. Costa  
Corporate Counsel

Enclosures

cc: Mr. Daniel Lee (via e-mail)  
Ms. Paula Brown (via e-mail)  
Mr. W. Edward Elliott (via e-mail)

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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas :  
Adjustment (PGA) Clause :  
\_\_\_\_\_ :

Docket No. 090003-GU

Submitted for Filing: 08-28-09

**PEOPLES GAS SYSTEM'S**  
**NOTICE OF PGA FACTORS**

Peoples Gas System, by its undersigned attorney and pursuant to Commission Orders Nos. 24463 and 24463-A, hereby notifies the Commission that, effective August 31, 2009, for its first billing cycle, it will reduce its Purchased Gas Adjustment (PGA) Factor approved by Order No. PSC-08-0784-FOF-GU to \$.83933 per therm for residential rate class customers and decrease its Purchased Gas Adjustment (PGA) Factor to \$.72022 per therm for commercial (non-residential) rate class for the month of September, 2009. Separate PGA factors will be used pursuant to the methodology approved by vote of the Commission on March 16, 1999 in Docket No. 981698. Schedule A-1 showing a comparison of the Company's projections for September 2009 has been submitted.

Dated this 28<sup>th</sup> day of August, 2009.

Respectfully submitted,



\_\_\_\_\_  
Matthew R. Costa, Esq.  
Corporate Counsel  
TECO Energy, Inc.  
P.O. Box 111, Tampa, Florida 33601  
(813) 228-4938  
Attorney for Peoples Gas System

DOCUMENT NUMBER-DATE

08927 AUG 28 09

FPSC-COMMISSION CLERK

COMBINED FOR ALL RATE CLASSES		SCHEDULE A-1		
ESTIMATE FOR THE PERIOD: JANUARY 09 THROUGH DECEMBER 09 CURRENT MONTH: SEPTEMBER 2009				
(A)	(B) ORIGINAL PROJECTION	(C) FLEX DOWN ESTIMATE	(D) DIFFERENCE AMOUNT	
<b>COST OF GAS PURCHASED</b>				
1	COMMODITY Pipeline	\$61,118	\$56,571	(\$4,547)
1a	COMMODITY Pipeline	\$0	\$0	\$0
1b	COMMODITY Pipeline	\$0	\$0	\$0
2	NO NOTICE SERVICE	\$31,928	\$31,928	\$0
3	SWING SERVICE	\$0	\$0	\$0
4	COMMODITY Other (THIRD PARTY)	\$8,848,887	\$3,819,434	(\$5,029,453)
5	DEMAND	\$2,948,375	\$2,610,430	(\$337,945)
5a	DEMAND	\$0	\$0	\$0
5b	DEMAND	\$0	\$0	\$0
6	OTHER	\$420,000	\$177,700	(\$242,300)
LESS END-USE CONTRACT:				
7	COMMODITY Pipeline	\$15,570	\$23,074	\$7,504
8	DEMAND	\$387,332	\$301,826	(\$85,506)
9	OTHER	\$211,949	\$213,433	\$1,484
10		\$0	\$0	\$0
11	TOTAL C (1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10)	\$11,695,457	\$6,157,730	(\$5,537,727)
12	NET UNBILLED	\$0	\$0	\$0
13	COMPANY USE	\$0	\$0	\$0
14	TOTAL THERM SALES (11)	\$11,695,457	\$6,157,730	(\$5,537,727)
<b>THERMS PURCHASED</b>				
15	COMMODITY Pipeline	25,586,442	20,832,984	(4,753,458)
15a	COMMODITY Pipeline	0	0	0
15b	COMMODITY Pipeline	0	0	0
16	NO NOTICE SERVICE	6,450,000	6,450,000	0
17	SWING SERVICE	0	0	0
18	COMMODITY Other (THIRD PARTY)	7,751,136	7,979,430	228,294
19	DEMAND	57,452,700	50,801,758	(6,650,942)
19a	DEMAND	0	0	0
19b	DEMAND	0	0	0
20	OTHER	0	0	0
LESS END-USE CONTRACT:				
21	COMMODITY Pipeline	9,551,952	7,443,296	(2,108,656)
22	DEMAND	9,551,952	7,443,296	(2,108,656)
23	OTHER	0	0	0
24	TOTAL PURCHASES (17+18-23)	7,751,136	7,979,430	228,294
25	NET UNBILLED	0	0	0
26	COMPANY USE	0	0	0
27	TOTAL THERM SALES (24)	7,751,136	7,979,430	228,294
<b>CENTS PER THERM</b>				
28	COMM. Pipeline (1/15)	0.00239	0.00272	0.00033
28a	COMM. Pipeline (1a/15a)	0.00000	0.00000	0.00000
28b	COMM. Pipeline (1b/15b)	0.00000	0.00000	0.00000
29	NO NOTICE SERVICE (2/16)	0.00495	0.00495	0.00000
30	SWING SERVICE (3/17)	#DIV/0!	0.00000	#DIV/0!
31	COMM. Other (THIRD PARTY) (4/18)	1.14162	0.47866	(0.66296)
32	DEMAND (5/19)	0.05132	0.05138	0.00007
32a	DEMAND (5a/19a)	0.00000	0.00000	0.00000
32b	DEMAND (5b/19b)	0.00000	0.00000	0.00000
33	OTHER (6/20)	0.00000	0.00000	0.00000
LESS END-USE CONTRACT:				
34	COMMODITY Pipeline (7/21)	0.00163	0.00310	0.00147
35	DEMAND (8/22)	0.04055	0.04055	0.00000
36	OTHER (9/23)	0.00000	0.00000	0.00000
37	TOTAL COST (11/24)	1.50887	0.77170	(0.73717)
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000
40	TOTAL THERM SALES (37)	1.50887	0.77170	(0.73717)
41	TRUE-UP (E-4)	(0.00328)	(0.00328)	0.00000
42	TOTAL COST OF GAS (40+41)	1.50559	0.76842	(0.73717)
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.51316	0.77229	0.00000
45	PGA FACTOR ROUNDED TO NEAREST 001	151.316	77.229	0.000

DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK

FOR RESIDENTIAL CUSTOMERS		SCHEDULE A-1		
ESTIMATE FOR THE PERIOD: JANUARY 09 THROUGH DECEMBER 09				
CURRENT MONTH: SEPTEMBER 2009				
(A)		(B) ORIGINAL PROJECTION	(C) FLEX DOWN ESTIMATE	(D) DIFFERENCE AMOUNT
<b>COST OF GAS PURCHASED</b>				
1	COMMODITY Pipeline	\$25,939	\$24,727	(\$1,212)
1a	COMMODITY Pipeline	\$0	\$0	\$0
1b	COMMODITY Pipeline	\$0	\$0	\$0
2	NO NOTICE SERVICE	\$17,448	\$17,449	\$1
3	SWING SERVICE	\$0	\$0	\$0
4	COMMODITY Other (THIRD PARTY)	\$3,755,468	\$1,669,475	(\$2,085,993)
5	DEMAND	\$1,611,287	\$1,426,600	(\$184,687)
5a	DEMAND	\$0	\$0	\$0
5b	DEMAND	\$0	\$0	\$0
6	OTHER	\$178,248	\$77,673	(\$100,575)
LESS END-USE CONTRACT:				
7	COMMODITY Pipeline	\$6,608	\$10,086	\$3,478
8	DEMAND	\$211,677	\$164,948	(\$46,729)
9	OTHER	\$115,830	\$116,641	\$811
10		\$0	\$0	\$0
11	TOTAL C (1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10)	\$5,254,275	\$2,924,249	(\$2,330,026)
12	NET UNBILLED	\$0	\$0	\$0
13	COMPANY USE	\$0	\$0	\$0
14	TOTAL THERM SALES (11)	\$5,254,275	\$2,924,249	(\$2,330,026)
<b>THERMS PURCHASED</b>				
15	COMMODITY Pipeline	10,858,886	9,106,097	(1,752,789)
15a	COMMODITY Pipeline	0	0	0
15b	COMMODITY Pipeline	0	0	0
16	NO NOTICE SERVICE	3,524,925	3,524,925	0
17	SWING SERVICE	0	0	0
18	COMMODITY Other (THIRD PARTY)	3,289,859	3,487,809	197,950
19	DEMAND	31,397,901	27,763,161	(3,634,740)
19a	DEMAND	0	0	0
19b	DEMAND	0	0	0
20	OTHER	0	0	0
LESS END-USE CONTRACT:				
21	COMMODITY Pipeline	4,053,848	3,253,465	(800,383)
22	DEMAND	5,220,142	4,067,761	(1,152,381)
23	OTHER	0	0	0
24	TOTAL PURCHASES (17+18-23)	3,289,859	3,487,809	197,950
25	NET UNBILLED	0	0	0
26	COMPANY USE	0	0	0
27	TOTAL THERM SALES (24)	3,289,859	3,487,809	197,950
<b>CENTS PER THERM</b>				
28	COMM. Pipeline (1/15)	0.00239	0.00272	0.00033
28a	COMM. Pipeline (1a/15a)	0.00000	0.00000	0.00000
28b	COMM. Pipeline (1b/15b)	0.00000	0.00000	0.00000
29	NO NOTICE SERVICE (2/16)	0.00495	0.00495	0.00000
30	SWING SERVICE (3/17)	#DIV/0!	0.00000	#DIV/0!
31	COMM. Other (THIRD PARTY) (4/18)	1.14153	0.47866	(0.66287)
32	DEMAND (5/19)	0.05132	0.05138	0.00007
32a	DEMAND (5a/19a)	0.00000	0.00000	0.00000
32b	DEMAND (5b/19b)	0.00000	0.00000	0.00000
33	OTHER (6/20)	0.00000	0.00000	0.00000
LESS END-USE CONTRACT:				
34	COMMODITY Pipeline (7/21)	0.00163	0.00310	0.00147
35	DEMAND (8/22)	0.04055	0.04055	0.00000
36	OTHER (9/23)	0.00000	0.00000	0.00000
37	TOTAL COST (11/24)	1.59711	0.83841	(0.75870)
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000
40	TOTAL THERM SALES (37)	1.59711	0.83841	(0.75870)
41	TRUE-UP (E-4)	(0.00328)	(0.00328)	0.00000
42	TOTAL COST OF GAS (40+41)	1.59383	0.83513	(0.75870)
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.60185	0.83933	0.00000
45	PGA FACTOR ROUNDED TO NEAREST .001	160.185	83.933	0.000

FOR COMMERCIAL CUSTOMERS		SCHEDULE A-1		
ESTIMATE FOR THE PERIOD: JANUARY 09 THROUGH DECEMBER 09				
CURRENT MONTH: SEPTEMBER 2009				
(A)	(B)	(C)	(D)	
	ORIGINAL	FLEX DOWN	DIFFERENCE	
	PROJECTION	ESTIMATE	AMOUNT	
<b>COST OF GAS PURCHASED</b>				
1	COMMODITY Pipeline	\$35,180	\$31,844	(\$3,336)
1a	COMMODITY Pipeline	\$0	\$0	\$0
1b	COMMODITY Pipeline	\$0	\$0	\$0
2	NO NOTICE SERVICE	\$14,479	\$14,479	\$0
3	SWING SERVICE	\$0	\$0	\$0
4	COMMODITY Other (THIRD PARTY)	\$5,093,419	\$2,149,959	(\$2,943,460)
5	DEMAND	\$1,337,088	\$1,183,830	(\$153,258)
5a	DEMAND	\$0	\$0	\$0
5b	DEMAND	\$0	\$0	\$0
6	OTHER	\$241,752	\$100,027	(\$141,725)
LESS END-USE CONTRACT:				
7	COMMODITY Pipeline	\$8,962	\$12,988	\$4,026
8	DEMAND	\$175,655	\$136,878	(\$38,777)
9	OTHER	\$96,119	\$96,792	\$673
10		\$0	\$0	\$0
11	TOTAL C (1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10)	\$6,441,182	\$3,233,481	(\$3,207,701)
12	NET UNBILLED	\$0	\$0	\$0
13	COMPANY USE	\$0	\$0	\$0
14	TOTAL THERM SALES (11)	\$6,441,182	\$3,233,481	(\$3,207,701)
<b>THERMS PURCHASED</b>				
15	COMMODITY Pipeline	14,727,556	11,726,887	(3,000,669)
15a	COMMODITY Pipeline	0	0	0
15b	COMMODITY Pipeline	0	0	0
16	NO NOTICE SERVICE	2,925,075	2,925,075	0
17	SWING SERVICE	0	0	0
18	COMMODITY Other (THIRD PARTY)	4,461,277	4,491,621	30,344
19	DEMAND	26,054,799	23,038,597	(3,016,202)
19a	DEMAND	0	0	0
19b	DEMAND	0	0	0
20	OTHER	0	0	0
LESS END-USE CONTRACT:				
21	COMMODITY Pipeline	5,498,104	4,189,831	(1,308,273)
22	DEMAND	4,331,810	3,375,535	(956,275)
23	OTHER	0	0	0
24	TOTAL PURCHASES (17+18-23)	4,461,277	4,491,621	30,344
25	NET UNBILLED	0	0	0
26	COMPANY USE	0	0	0
27	TOTAL THERM SALES (24)	4,461,277	4,491,621	30,344
<b>CENTS PER THERM</b>				
28	COMM. Pipeline (1/15)	0.00239	0.00272	0.00033
28a	COMM. Pipeline (1a/15a)	0.00000	0.00000	0.00000
28b	COMM. Pipeline (1b/15b)	0.00000	0.00000	0.00000
29	NO NOTICE SERVICE (2/16)	0.00495	0.00495	0.00000
30	SWING SERVICE (3/17)	#DIV/0!	0.00000	#DIV/0!
31	COMM. Other (THIRD PARTY) (4/18)	1.14170	0.47866	(0.66304)
32	DEMAND (5/19)	0.05132	0.05138	0.00007
32a	DEMAND (5a/19a)	0.00000	0.00000	0.00000
32b	DEMAND (5b/19b)	0.00000	0.00000	0.00000
33	OTHER (6/20)	0.00000	0.00000	0.00000
LESS END-USE CONTRACT:				
34	COMMODITY Pipeline (7/21)	0.00163	0.00310	0.00147
35	DEMAND (8/22)	0.04055	0.04055	(0.00000)
36	OTHER (9/23)	0.00000	0.00000	0.00000
37	TOTAL COST (11/24)	1.44380	0.71990	(0.72390)
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000
40	TOTAL THERM SALES (37)	1.44380	0.71990	(0.72390)
41	TRUE-UP (E-4)	(0.00328)	(0.00328)	0.00000
42	TOTAL COST OF GAS (40+41)	1.44051	0.71662	(0.72390)
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.44776	0.72022	0.00000
45	PGA FACTOR ROUNDED TO NEAREST .001	144.776	72.022	0.000