

REDACTED

August 25, 2009



DOCUMENT NUMBER-DATE

09126 SEP-28

FPSC-COMMISSION CLERK

<u>Via U.S. Mail</u> Ms. Ann Cole Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Re: Docket No. 090001-EI

Dear Ms. Cole:

Enclosed for filing on behalf of Progress Energy Florida, Inc. are an original plus ten (10) copies of FPSC 423 forms for the month of July, 2009, along with Progress Energy Florida, Inc.'s Request for Specified Confidential Treatment. Forms 423-1A, 423-2, 423-2A, 423-2B, and 423-2C contained in this filing have been edited to delete certain confidential information. An unedited copy of the 423 forms has been submitted for filing under separate cover.

Thank you for your assistance in this matter and if you have any questions, please feel free to contact me at (727)820-5184.

Sincerely

COM	John Burnett
ECR)	Associate General Counsel
GCL 2	
OPC	
RCP	$\bigvee$
10 AMAR	JB/emc
SSC	Enclosures
SGA 2	cc: Parties of record
ADM	
CLK	
	299 1 <sup>st</sup> Avenue North, St. Petersburg, FL 33701 ∃ P.O. Box 14042, St. Petersburg, FL 33733
	Phone: 727.820.5184 3 Fax: 727.820.5249 3 Email: john.burnett@pgnmail.com

## Progress Energy Florida, Inc.

# CERTIFICATE OF SERVICE

Docket No. 090001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s FPSC 423 Forms for the month of July, 2009 have been furnished to the following individuals via U.S. Mail on this  $\frac{25}{25}$  day of August, 2009.

Attorney

James W. Brew Brickfield, Burchette, Ritts & Stone, P.C. 1025 Thomas Jefferson St. NW 8<sup>th</sup> Floor, West Tower Washington, DC 20007-5201

Lee L. Willis, Esq. James D. Beasley, Esq. Ausley & McMullen P.O. Box 391 Tallahassee, FL 32302

Jeffrey A. Stone Russell A. Badders Steven R. Griffin Beggs & Lane P.O. Box 12950 Pensacola, FL 32591

Norman Horton, Jr. Messer, Caparello & Self, P.A. P.O. Box 15579 Tallahassee, FL 32317

Florida Industrial Power Users Group John W. McWhirter, Jr. McWhirter, Reeves & Davidson, P.A. PO Box 3350 Tampa, FL 33601-3350

Florida Power & Light Co. John T. Butler 700 Universe Blvd. Juno Beach, FL 33408-0420

Florida Power & Light Co. R. Wade Litchfield 215 s. Monroe Street, Suite 810 Tallahassee, FL 32301-1859 / Keino Young / Lisa Bennett, Esq. / Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

Susan D. Ritenour Gulf Power Company One Energy Place Pensacola, FL 32520-0780

Ms. Paula K. Brown Regulatory Affairs Tampa Electric Company P.O. Box 111 Tampa, FL 33601-0111

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Charlie Beck Office of Public Counsel 111 W. Madison Street, #812 Tallahassee, FL 32399-1400 beck.charles@leg.state.fl.us

#### FPSC FORM 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH: 07/2009

## 2. REPORTING COMPANY: FLORIDA POWER CORPORATION

#### 3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: <u>Jill Allyson Senior Business Financial Analyst (919) 54</u>6-7949

# 4. SIGNATURE OF OFFICIAL SUBMITTED REPORT:

Denise Hards

5. DATE COMPLETED: 08/18/2009

								SULFUR	BTU		DELIVERED
LIN			SHIPPING	PURCHASE	DELIVERY	DELIVERY	TYPE	CONTENT	CONTENT	VOLUME	PRICE
<u>NO.</u>	PLANT NAME	SUPPLIER NAME	<u>PQINT</u>	<u> TYPE</u>	LOCATION	DATE	<u> OIL</u>	<u>(%)</u>	(Btu/gal)	(Bbls)	<u>(\$/8bl)</u>
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)
1	Anclote	Transfer Facility	Martin Gas Terminal	N/A	FOB PLANT	07/2009		0.06	138,567	530	\$2.4145
2	Bartow Steam Plant	RIO Energy International Inc.	Houston, TX	MTC	FOB TERMINAL	07/2009		1.14	154,423	112,532	\$88.8878
3	Crystal River	Midstream Fuel Service	Tampa, FL	S	FOB PLANT	07/2009		0.50	136,225	94	\$85.6058
4	Crystal River	Transfer Facility	Martin Gas Terminal	N/A	FOB PLANT	07/2009		0.06	138,567	10,846	\$3.5644
5	DeBary Peakers	Automated Petroleum & Energy	Tampa, FL	S	FOB PLANT	07/2009		0.03	138,000	1,250	\$80.6573
6	DeBary Peakers	Hightower Petroleum Corp	Tampa, FL	S	FOB PLANT	07/2009		0.00	137,000	1,731	\$80.3808
7	DeBary Peakers	Indigo Energy Partners	Tampa, FL	S	FOB PLANT	07/2009		0.05	138,000	3,709	\$81.4919
8	Higgins Peakers	Transfer Facility	Martin Gas Terminal	N/A	FOB PLANT	07/2009		0.06	138,567	7,675	\$2.7370
9	Intersession City Peakers	Mansfield Oil Company	Central Florida Pipeline, FL	MTC	FOB PLANT	07/2009		0.01	137,573	9,853	\$72.1560
10	Martin Gas Terminal	Martin Product Sales	Pascagoula, MS	S	FOB TERMINAL	07/2009		0.03	138,706	44,158	\$132.4473
11	Rio Pinar Peakers	Transfer Facility	Martin Gas Terminal	N/A	FOB PLANT	07/2009		0.01	137,573	526	\$3.4587
12	Suwannee Steam Plant	Western Fuels & Asphalt Supply	El Dorado, KS	MTC	FOB PLANT	07/2009		1.00	154,000	1,000	\$52.6798
13	Suwannee Steam Plant	Western Fuels & Asphalt Supply	Salt Lake City, UT	MTC	FOB PLANT	07/2009		1.00	154,000	2,517	\$52.6797
14	Suwannee Steam Plant	Western Fuels & Asphalt Supply	Toledo, OH	MTC	FOB PLANT	07/2009		1.00	154,000	1,008	\$52.6797
15	Turner Peakers	Automated Petroleum & Energy	Tampa, FL	S	FOB PLANT	07/2009		0.03	138,000	3,557	\$81.4220
16	Turner Peakers	Hightower Petroleum Corp	Tampa, FLA	S	FOB PLANT	07/2009		0.00	137,000	3,499	\$81.5711
17	Turner Peakers	Indigo Energy Partners	Tampa, FL	S	FOB PLANT	07/2009		0.05	138,000	3,537	\$82.2719
18	Turner Peakers	Transfer Facility	Martin Gas Terminal	N/A	FOB PLANT	07/2009		0.06	138,567	3,319	\$4.0439

DOCUMENT NUMBER-DATE 09126 SEP-28 FPSC-COMMISSION CLERK

#### FPSC FORM 423-1(A)

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH:

07/2009

#### 3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: Jill Allyson Senior Business Financial Analyst (919) 546-7949

2. REPORTING COMPANY: FLORIDA POWER CORPORATION

4. SIGNATURE OF OFFICIAL SUBMITTED REPORT:

Denise Hards Lead Business Financial Analyst

													EFFECTIVE	TRANSPORT			
							INVOICE	INVOICE		NET	NET	QUALITY	PURCHASE	то	ADDITIONAL	OTHER	DELIVERED
LIN			DELIVERY	DELIVERY	TYP	VOLUME	PRICE	AMOUNT	DISCOUNT	AMOUNT	PRICE	ADJUST	PRICE	TERMINAL	TRANSPORT	CHARGES	PRICE
NÖ	PLANT NAME	SUPPLIER NAME	LOCATION	DATE	<u>QIL</u>	(Bbis)	(\$/Bbls)	<u>(\$)</u>	(\$)	<u>(\$)</u>	<u>(\$/Bbls)</u>	(\$/Bbis)	(\$/Bbis)	(\$/Bbis)	(\$/Bbis)	(\$/Bbls)	(\$/Bbls)
(a)	(b)	(c)	(d)	(e)	(1)	(g)	(h)	(i)	<b>(i)</b>	(k)	(I)	(m)	(n)	(0)	(p)	(q)	(r)
1	Anciote	Transfer Facility	FOB PLANT	07/2009		530									\$2.41		\$2.41
2	Bartow Steam Plant	RIO Energy International Inc.	FOB TERMINAL	07/2009		112,532									\$0.00		\$88.89
3	Crystal River	Midstream Fuel Service	FOB PLANT	07/2009		94									\$0.00		\$85.61
4	Crystal River	Transfer Facility	FOB PLANT	07/2009		10,846									\$3.56		\$3.56
5	DeBary Peakers	Automated Petroleum & Energy	FOB PLANT	07/2009		1,250									\$0.00		\$80.66
6	DeBary Peakers	Hightower Petroleum Corp	FOB PLANT	07/2009		1,731									\$0.00		\$80.38
7	DeBary Peakers	Indigo Energy Partners	FOB PLANT	07/2009		3,709									\$0.00		\$81,49
8	Higgins Peakers	Transfer Facility	FOB PLANT	07/2009		7,675									\$2,74		\$2.74
9	Intersession City Peakers	Mansfield Oil Company	FOB PLANT	07/2009		9,853									\$0.00		\$72.16
10	Martin Gas Terminal	Martin Product Sales	FOB TERMINAL	07/2009		44,158									\$0.00		\$132,45
11	Rio Pinar Peakers	Transfer Facility	FOB PLANT	07/2009		526									\$3.46		\$3.46
12	Suwannee Steam Plant	Western Fuels & Asphalt Supply	FOB PLANT	07/2009		1,000									\$0.00		\$52,68
13	Suwannee Steam Plant	Western Fuels & Asphalt Supply	FOB PLANT	07/2009		2,517									\$0.00		\$52.68
14	Suwannee Steam Plant	Western Fuels & Asphalt Supply	FOB PLANT	07/2009		1,008									\$0.00		\$52,68
15	Turner Peakers	Automated Petroleum & Energy	FOB PLANT	07/2009		3,557									\$0.00		\$81.42
16	Tumer Peakers	Hightower Petroleum Corp	FOB PLANT	07/2009		3,499									\$0.00		\$81.57
17	Turner Peakers	Indigo Energy Partners	FOB PLANT	07/2009		3,537									\$0.00		
18	Tumer Peakers	Transfer Facility	FOB PLANT	07/2009		3,319											\$82.27
10		Transfer Facility	TOD F DANT	0112009		9,919									\$4.04		\$4.04





1. Report for: Mo. 07/2009

2. Reporting Company: Florida Power Corporation

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: Kelly Jo Irons, Associate Business Financial Analyst, (919) 546-5028

3. Plant Name:

Crystal River 1 & 2

5. Signature of Official Submitting Report :

enut

Denise Hards - Lead Business Financial Analyst

						Effective	Total Transpor-	<sub>F.О.В.</sub> [	A	s Received	Coal Quality	,
Lin No	Supplier Name	Mine Location	Purchas Type	Transpor- tation Mode	Tons	Purchase Price (\$/Ton)	tation Cost (\$/Ton)	Plant Price (\$/Ton)	Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	B&W Resources Inc	8, KY, 51	MTC	UR	11,196			\$79.16	0.84	11,965	13.22	5.49
2	B&W Resources Inc	8, KY, 51	MTC	UR	11,519			\$79.37	1.02	12,101	10.45	7.57
3	B&W Resources Inc	8, KY, 51	MTC	UR	11,572			\$142.08	1.02	12,251	10.55	6.59
4	Consol Energy Sales Company	8, KY, 119	MTC	UR	11,610			\$81.48	1.05	12,252	9.25	8.40
5	Constellation Energy Commodities Group Inc.	8, KY, 195	MTC	UR	11,485			\$82.66	0.90	12,447	8.57	7.73
6	Constellation Energy Commodities Group Inc.	8, WV, 39	MTC	UR	11,641			\$83.69	0.90	12,180	12.53	5.87
7	ICG LLC	8, KY, 193	MTC	UR	22,694			\$79.56	<b>1</b> .1 <b>2</b>	12,096	11.48	6.53
8	ICG LLC	8, VA, 105	MTC	UR	10,750			\$151.81	0.85	12,779	7.97	7.13
9	Massey Utility Sales Company	8, WV, 5	MTC	UR	9,933			\$84.48	1.13	12,167	12.00	6.83
10	Transfer Facility	N/A	N/A	GB	32,641			\$102.69	0.83	11,842	10.63	9.08
11	Trinity Coal Marketing LLC	8, KY, 71	LTC	UR	44,761			\$79.99	1.11	12,089	10.06	7.84



1. Report for: Mo. 07/2009

2. Reporting Company: Florida Power Corporation

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: Kelly Jo Irons, Associate Business Financial Analyst/(919) 546-5028

3. Plant Name:

Crystal River 1 & 2

5. Signature of Official Submitting Report :

ming

Denise Hards - Lead Business Financial Analyst

								Retro-			
					F.O.B.	Short Haul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Lin		Mine	Purchas		Price	Charges	Price	Inc(Dec)	Price	ments	Price
No	Supplier Name	Location	Туре	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)
1	B&W Resources Inc	8, KY, 51	MTC	11,196		N/A		\$0.00			
2	B&W Resources Inc	8, KY, 51	MTC	11,519		N/A		\$0.00			
3	B&W Resources Inc	8, KY, 51	MTC	11,572		N/A		\$0.00			
4	Consol Energy Sales Company	8, KY, 119	MTC	11,610		N/A		\$0.00			
5	Constellation Energy Commodities Group Inc.	8, KY, 195	MTC	11,485		N/A		\$0.00			
6	Constellation Energy Commodities Group Inc.	8, WV, 39	MTC	11,641		N/A		\$0.00			
7	ICG LLC	8, KY, 193	MTC	22,694		N/A		\$0.00			
8	ICG LLC	8, VA, 105	MTC	10,750		N/A		\$0.00			
9	Massey Utility Sales Company	8, WV, 5	MTC	9,933		N/A		\$0.00			
10	Transfer Facility	N/A	N/A	32,641		N/A		\$0.00		N/A	
11	Trinity Coal Marketing LLC	8, KY, 71	LTC	44,761		N/A		\$0.00			



1. Report for: Mo. 07/2009

2. Reporting Company: Florida Power Corporation

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON-CONCERNING DATA SUBMITTED ON THIS FORM: Kelly Jo Irons, Associate Business Financial Analyst, (919) 546-5028

3. Plant Name:

Crystal River 1 & 2

5. Signature of Official Submitting Report :

men 77 Denise Hards - Lead Business Financial Analyst

6. DATE COMPLETED:

							Additional									
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transport-	F.O.B.
				Transpor-		Purchase	& Loading	Rail	Raii	Barge	loading	Barge	Water	Related	tation	Plant
Line		Mine	Shipping	tation		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1	B&W Resources Inc	8, KY, 51	Resource	UR	11,196		N/A			N/A	N/A	N/A	N/A	N/A		\$79.16
2	B&W Resources Inc	8, KY, 51	Resource	UR	11,519		N/A			N/A	N/A	N/A	N/A	N/A		\$79.37
3	B&W Resources Inc	8, KY, 51	Resource	UR	11,572		N/A			N/A	· N/A	N/A	N/A	N/A		\$142.08
4	Consol Energy Sales Company	8, KY, 119	Mousie	UR	11,610		N/A			N/A	N/A	N/A	N/A	N/A		\$81.48
5	Constellation Energy Commodities Group In	8, KY, 195	Damron Fork	UR	11,485		N/A			N/A	N/A	N/A	N/A	N/A		\$82.66
6	Constellation Energy Commodities Group In	8, WV, 39	Toms Fork	UR	11,641		N/A			N/A	N/A	N/A	N/A	N/A		\$83.69
7	ICG LLC	8, KY, 193	Туро	UR	22,694		N/A			N/A	N/A	N/A	N/A	N/A		\$79.56
8	ICG LLC	8, VA, 105	Mayflower CSX	UR	10,750		N/A			N/A	N/A	N/A	N/A	N/A		\$151.81
9	Massey Utility Sales Company	8, WV, 5	Homer	UR	9,933		N/A			N/A	N/A	N/A	N/A	N/A		\$84.48
10	Transfer Facility	N/A	Myrtle Grove, La	GB	32,641		N/A	N/A	N/A	N/A				N/A		\$102.69
11	Trinity Coal Marketing LLC	8, KY, 71	Banner	UR	44,761		N/A			N/A	N/A	N/A	N/A	N/A		\$79.99



1. F	Report for: Mo.	07/2009		4.	NAME, TITI	LE, TELEPI		ER OF CONTA	CT PERSON CO	ONCERNING	DATA		•
2. F	Reporting Company:	Florida Power Corporation		รเ	JBMITTED (	ON THIS FO	ORM: Kelly J	o Irons, Associa	ate Business Fina	ancial Analys	t́, (919) 546⊣	5028	
3. f	Plant Name:	Crystal River 4 & 5		5.	Signature o	f Official Su	Ibmitting Rep	ort :	Non	un Ha	A	<u> </u>	
									Denise Hards	- Lead Busin	iess Financia	al Analyst	
				6.	DATE COM	IPLETED:	8/14/200	)9					
							Effective	Total Transpor-	FOB [	A	s Received	Coal Quality	
					Transpor-		Effective Purchase	Total Transpor- tation	F.O.B. [ Plant	A Percent	s Received Btu	Coal Quality Percent	Percent
Lin			Mine	Purchas	Transpor- tation			Transpor-					<u></u>
Lin No	Suppli	er Name	Mine Location	Purchas Type	•	Tons	Purchase	Transpor- tation	Plant	Percent	Btu	Percent	Percent
		er Name (b)			tation	Tons (f)	Purchase Price	Transpor- tation Cost	Plant Price	Percent Sulfur	Btu Content	Percent Ash	Percent Moisture
No		(b)	Location	Туре	tation Mode		Purchase Price (\$/Ton)	Transpor- tation Cost (\$/Ton)	Plant Price (\$/Ton)	Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
No		(b)	Location (c)	Type (d)	tation Mode (e)	(f)	Purchase Price (\$/Ton)	Transpor- tation Cost (\$/Ton)	Plant Price (\$/Ton) (i)	Percent Sulfur (%) (j)	Btu Content (Btu/lb) (k)	Percent Ash (%) (I)	Percent Moisture (%) (m)

#### FPSC FORM 423-2A

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



1.	Report for: Mo.	07/2009		4, 1	NAME. TITLE	E. TELEPHO	NE NUMBER OF					
2.	Reporting Company:	Florida Power Corporation					M: Kelly Jo Irons					
<b>3</b> . i	Plant Name:	Crystal River 4 & 5		5. 3	Signature of t	Official Subrr	itting Report :		Nise Hards - Lea		nancial Analysi	<u> </u>
				6.	DATE COMP	PLETED:	8/14/2009					
Lin No	Suppli	ier Name	Mine Location	Purchas Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a) 1 2 3	Alpha Coal Sales Co. MC Mining LLC Transfer Facility	(b) . LLC	(c) 8, KY, 119 8, KY, 195 N/A	(d) MTC MTC N/A	(e) 10,973 11,493 245,904	(f)	(g) N/A N/A N/A	(h)	(i) \$0.00 \$0.00 \$0.00	(j)	(k) N/A	(1)



1. Report for: Mo.	07/2009	4. NAME, TITLE, TELEPHONE NUMBER OF C	CONTACT PERSON CONCERNING DATA
2. Reporting Company:	Florida Power Corporation	SUBMITTED ON THIS FORM: Kelly Jo Irons, A	Associate Business Financial Agalyst, (919) 546-5028
3. Plant Name:	Crystal River 4 & 5	5. Signature of Official Submitting Report :	Veny Hand
			Denise Hards - Lead Business Financial Analyst

							Additional									
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transport	F.O.B.
				Transpor-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Plant
Line		Mine	Shipping	tation		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	<b>(\$</b> /Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	( <b>\$</b> /Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	(i)	6)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1	Alpha Coal Sales Co. LLC	8, KY, 119	Yellow Creek	UR	10,973		N/A			N/A	N/A	N/A	N/A	N/A		\$163.54
2	MC Mining LLC	8, KY, 195	Scotts Branch	UR	11,493		N/A			N/A	N/A	N/A	N/A	N/A		\$109.19
3	Transfer Facility	N/A	Myrtle Grove, La	GB	245,904		N/A	N/A	N/A	N/A				N/A		\$89.77



1. Report for: Mo. 07/2009

Florida Power Corporation 2. Reporting Company:

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: Kelly Jo Irons, Associate Business Financial Analyst, (919) 546-5028

3. Plant Name:

Transfer Facility - IMT

5. Signature of Official Submitting Report :

anna Denise Hards - Lead Business Financial Analyst

2

						Effective	Total Transpor-	<sub>Е.О.В.</sub> [	A	s Received	Coal Quality	
Lin No	Supplier Name	Mine Location	Purchas Type	Transpor- tation Mode	Tons	Purchase Price (\$/Ton)	tation Cost (\$/Ton)	Plant Price (\$/Ton)	Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	Apex Coal Sales	8, WV, 45	MTC	В	17,285			\$52.37	0.53	9,949	26.20	6.20
2	Coalsales LLC	17, CO, 107	MTC	В	18,548			\$103.10	0.50	10,942	10.60	11.70
3	Coalsales LLC	17, CO, 107	MTC	В	26,706			\$86.26	0.49	11,076	9.95	11.31
4	Glencore Ltd.	999, IM, 45	MTC	OB	15,000			\$70.15	0.64	12,341	6.88	8.00
5	Magnum Coal Sales LLC	8, WV, 45	MTC	В	17,678			\$71.04	0.71	12,226	11.33	7.91

#### FPSC FORM 423-2A

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



1. Report for: Mo.

2. Reporting Company: Florida Power Corporation

07/2009

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: Kelly Jo Irons, Associate Business Trinancial Analyst, (919) 546-5028

3. Plant Name: Transfer Facility - IMT

5. Signature of Official Submitting Report :

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Denise Hards - Lead Business Financial Analyst

Lin No	Supplier Name	Mine Location	Purchas Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)
1	Apex Coal Sales	8, WV, 45	MTC	17,285		N/A		\$0.00			
2	Coaisales LLC	17, CO, 107	MTC	18,548		N/A		\$0.00			
3	Coaisales LLC	17, CO, 107	MTC	26,706		N/A		\$0.00			
4	Glencore Ltd.	999, IM, 45	MTC	15,000		N/A		\$0.00			
5	Magnum Coal Sales LLC	8, WV, 45	MTC	17,678		N/A		\$0.00			



1. Report for: Mo. 07/2009

2. Reporting Company: Florida Power Corporation

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: Kelly Jo Irons, Associate Business Fjnancial Analyst, (\$19) 546-5028

3. Plant Name: 7

Transfer Facility - IMT

5. Signature of Official Submitting Report :

Denise Hards - Lead Business Financial Analyst

				Transpor-		Effective Purchase	Additional Shorthaul & Load <del>in</del> g	Rail	Other Rail	River Barge	Trans- loading	Ocean Barge	Other Water	Other Related	Transport- tation	F.O.B. Plant
Line		Mine	Shipping	tation		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges			Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/⊺on)	(\$/Ton)	(\$/Ton)
(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1	Apex Coal Sales	8, WV, 45	Amherstdale	В	17,285		N/A	N/A	N/A			N/A		N/A		\$52.37
2	Coalsales LLC	17, CO, 107	Cora Dock Colora	В	18,548		N/A	N/A	N/A			N/A		N/A		\$103.10
3	Coalsales LLC	17, CO, 107	Twenty Mile	в	26,706		N/A	N/A	N/A			N/A		N/A		\$86.26
4	Glencore Ltd.	999, IM, 45	La Jagua	OB	15,000		N/A	N/A	N/A	N/A		N/A		N/A		\$70.15
5	Magnum Coal Sales LLC	8, WV, 45	Panther Mining	в	17,678		N/A	N/A	N/A			N/A		N/A		\$71.04



1. Report for: Mo. 07/2009

2. Reporting Company: Florida Power Corporation

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: Kelly Jo Irons, Associate Business/Fjnancial Analys/, (919) 546-5028

3. Plant Name: Tra

Transfer Facility - UBT

5. Signature of Official Submitting Report :

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Denise Hards - Lead Business Financial Analyst

						Effective	Total Transpor-	F.О.В.	Ă	Content (Btu/lb) (k) (49 11,062 (49 11,197 (90 11,802	Coal Quality		
Lin No	Supplier Name		Purchas Type		Tons	Purchase Price (\$/Ton)	tation Cost (\$/Ton)	Plant Price (\$/Ton)	Percent Sulfur (%)	Content	Percent Ash (%)	Percent Moisture (%)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	
1	Coalsales LLC	17, CO, 107	MTC	В	18,531			\$101.24	0.49	11,062	10.95	10.49	
2	Coalsales LLC	17, CO, 107	MTC	В	11,659			\$83.95	0.49	11,197	10.51	10.02	
3	Constellation Energy Commodities Group Inc.	8, WV, 45	S	В	16,013			\$71.76	0.90	11,802	12.62	7.26	
4	Keystone Industries LLC	8, WV, 39	MTC	В	3,496			\$74.44	0.70	12,087	10.65	9.63	
5	Oak Hill Corporation	N/A	MTC	В	18,779			\$100.14	0.92	11,907	11.45	7.34	
6	Patriot Coal Sales	8, WV, 39	MTC	В	26,638			\$70.48	0.66	12,102	12.98	6,16	

#### FPSC FORM 423-2A

1. Report for: Mo.

07/2009

N/A

8, WV, 39

MTC

MTC

18,779

26,638

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



1.1	Report for: Mo. 07/2009		4.1	4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA												
2.1	Reporting Company: Florida Power Corporati	on	SUBMITTED ON THIS FORM: Kelly Jo Irons, Associate Business Financial Analyst, (919) 546-													
3. I	Plant Name: Transfer Facility - UBT		5.3	Signature of (	Official Subr	nitting Report :		hise Hards - Lea								
			6.	DATE COMP	LETED:	8/14/2009										
Lin No	Supplier Name	Mine Location	Purchas Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)					
(a) 1 2 3	(b) Coalsales LLC Coalsales LLC Constellation Energy Commodities Group Inc. Keystone Industries LLC	(c) 17, CO, 107 17, CO, 107 8, WV, 45 8, WV, 39	(d) MTC MTC S MTC	(e) 18,531 11,659 16,013 3,496	(f)	(g) N/A N/A N/A N/A	(h)	(i) \$0.00 \$0.00 \$0.00 \$0.00	(j)	(k)	(1)					
4	Revalue andustries LLC	0, ***, 35	WH C	5,490				ψ0.00								

N/A

N/A

\$0.00

\$0.00

Oak Hill Corporation 5

Patriot Coal Sales 6

Keystone Industries LLC



1. Report for: Mo.	07/2009	4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
2. Reporting Company:	Florida Power Corporation	SUBMITTED ON THIS FORM: Kelly Jo Irons, Associate Business Financial Analyst, (919) 546-5028
3. Plant Name:	Transfer Facility - UBT	5. Signature of Official Submitting Report:
		Denise Hards - Lead Business Financial Analyst

Line No.	Supplier Name	Mine Location	Shipping Point	Transpor- tation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transport- tation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)	(m)	(n)	(0)	(p)	(q)
1	Coalsales LLC	17, CO, 107	Cora Dock Colora	В	18,531		N/A	N/A	N/A			N/A		N/A		\$10 <b>1</b> .24
2	Coaisales LLC	17, CO, 107	Twenty Mile	В	11,659		N/A	N/A	N/A			N/A		N/A		\$83.95
3	Constellation Energy Commodities Group In	8, WV, 45	Amherstdale	В	16,013		N/A	N/A	N/A			N/A		N/A		<b>\$7</b> 1.76
4	Keystone Industries LLC	8, WV, 39	Marmet Dock	в	3,496		N/A	N/A	N/A			N/A		N/A		\$74.44
5	Oak Hill Corporation	N/A	Nymex Pool	в	18,779		N/A	N/A	N/A			N/A		N/A		\$100.14
6	Patriot Coal Sales	8, WV, 39	Kanahwa Eagle	в	26,638		N/A	N/A	N/A			N/A		N/A		\$70.48