



P. O. Box 3395  
401 South Dixie Highway  
West Palm Beach, FL 33402-3395

September 16, 2009

Ms. Ann Cole, Director  
Commission Clerk & Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd  
Tallahassee, FL 32399-0950

RE: Docket Number 090003-GU:  
Florida Public Utilities Company, PURCHASE GAS ADJUSTMENT

Dear Ms. Cole:

We are enclosing the Original and Seven (7) copies of the August 2009 Purchase Gas Adjustment filing for Florida Public Utilities Company.

Any questions may be directed to me at [jmesite@fpuc.com](mailto:jmesite@fpuc.com), or 561.838.1733.

Sincerely,

James V. Mesite, Jr.  
Senior Project Accountant

Enclosure

CC: Chris Snyder  
Norman Horton, Esq.; Messer, etc.  
George Bachman – e-mail cover  
Cheryl M. Martin – e-mail cover  
Marc Schneidermann – e-mail cover  
SJ 80-445, 2009 PGA Filings

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BCA	
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DOCUMENT NUMBER - DATE  
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FPSC-COMMISSION CLERK

FOR THE PERIOD OF: JANUARY 2009 THROUGH DECEMBER 2009

	CURRENT MONTH: AUGUST				YEAR-TO-DATE : 2009				
	ACTUAL	FLEX-DOWN ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline)	11,777.87	15,522.00	3,744.13	24.12	170,867.93	153,331.00	(17,536.93)	-11.44
2	NO NOTICE SERVICE	1,703.30	1,703.00	(0.30)	-0.02	32,694.27	32,694.00	(0.27)	0.00
3	SWING SERVICE	0.00	0.00	(507.89)		0.00	0.00	(4,042.67)	
4	COMMODITY (Other)	588,869.40	3,806,288.00	3,217,418.60	84.53	<b>11,676,221.08</b>	40,001,552.00	28,325,330.92	70.81
5	DEMAND	177,318.65	189,590.00	12,271.35	6.47	2,700,077.00	2,805,533.00	105,456.00	3.76
6	OTHER	507.89	0.00	(507.89)		4,042.67	0.00	(4,042.67)	
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	0.00	0.00	0.00		0.00	0.00	0.00	
8	DEMAND	0.00	0.00	0.00		0.00	0.00	0.00	
9	COMMODITY (Other)	0.00	0.00	0.00		0.00	0.00	0.00	
10	Second Prior Month Purchase Adj. (OPTIONAL)	0.00	(3,187,046.00)	(3,187,046.00)	100.00	0.00	(26,599,358.00)	(26,599,358.00)	100.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	<b>780,177.11</b>	826,057.00	45,372.00	5.49	14,583,902.95	16,393,752.00	1,805,806.38	11.02
12	NET UNBILLED	0.00	0.00	0.00		0.00	0.00	0.00	
13	COMPANY USE	1,619.84	5,100.00	3,480.16	68.24	20,956.04	56,600.00	35,643.96	62.98
14	TOTAL THERM SALES	687,483.33	820,957.00	133,473.67	16.26	18,005,497.63	16,337,152.00	(1,668,345.63)	-10.21
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline)	2,333,800.00	2,571,430.00	237,630.00	9.24	27,364,220.00	27,023,702.00	(340,518.00)	-1.26
16	NO NOTICE SERVICE	344,100.00	344,100.00	0.00	0.00	6,604,900.00	6,604,900.00	0.00	0.00
17	SWING SERVICE	0.00	0.00	0.00		0.00	0.00	0.00	
18	COMMODITY (Other)	2,046,580.00	2,571,430.00	524,850.00	20.41	<b>26,689,810.00</b>	27,023,702.00	333,892.00	1.24
19	DEMAND	3,186,800.00	3,414,960.00	228,160.00	6.68	43,885,511.00	45,719,280.00	1,833,769.00	4.01
20	OTHER	0.00	0.00	0.00		0.00	0.00	0.00	
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	0.00	0.00	0.00		0.00	0.00	0.00	
22	DEMAND	0.00	0.00	0.00		0.00	0.00	0.00	
23	COMMODITY (Other)	0.00	0.00	0.00		0.00	0.00	0.00	
24	TOTAL PURCHASES (+17+18+20)-(21+23)	2,046,580.00	2,571,430.00	524,850.00	20.41	26,689,810.00	27,023,702.00	333,892.00	1.24
25	NET UNBILLED	0.00	0.00	0.00		0.00	0.00	0.00	
26	COMPANY USE	5,426.60	5,080.00	(346.60)	-6.82	39,748.56	57,120.00	17,371.44	30.41
27	TOTAL THERM SALES (For Estimated, 24 - 26)	3,820,265.51	2,566,350.00	(1,253,915.51)	-48.86	42,639,028.99	26,966,582.00	(15,672,446.99)	-36.51
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.505	0.604	0.099	16.39	0.624	0.567	(0.057)	-10.05
29	NO NOTICE SERVICE (2/16)	0.495	0.495	0.000	0.00	0.495	0.495	0.000	0.00
30	SWING SERVICE (3/17)	0.000	0.000	0.000		0.000	0.000	0.000	
31	COMMODITY (Other) (4/18)	28.773	148.022	119.249	80.56	<b>43.748</b>	148.024	104.276	70.45
32	DEMAND (5/19)	5.564	5.552	(0.012)	-0.22	6.153	6.136	(0.017)	-0.28
33	OTHER (6/20)	0.000	0.000	0.000		0.000	0.000	0.000	
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	0.000	0.000	0.000		0.000	0.000	0.000	
35	DEMAND (8/22)	0.000	0.000	0.000		0.000	0.000	0.000	
36	COMMODITY Other (9/23)	0.000	0.000	0.000		0.000	0.000	0.000	
37	TOTAL COST OF PURCHASES (11/24)	38.121	32.124	(5.997)	-18.67	54.642	60.664	6.022	9.93
38	NET UNBILLED (12/25)	0.000	0.000	0.000		0.000	0.000	0.000	
39	COMPANY USE (13/26)	29.850	100.394	70.544	70.27	52.722	99.090	46.368	46.79
40	TOTAL COST OF THERM SOLD (11/27)	20.422	32.188	11.766	36.55	34.203	60.793	26.590	43.74
41	TRUE-UP (E-2)	(2.338)	(2.338)	0.000	0.00	(2.338)	(2.338)	0.000	0.00
42	TOTAL COST OF GAS (40+41)	18.084	29.850	11.766	39.42	31.865	58.455	26.590	45.49
43	REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	18.17496	30.00015	11.825	39.42	32.02528	58.74903	26.724	45.49
45	PGA FACTOR ROUNDED TO NEAREST .001	18.175	30.000	11.825	39.42	32.025	58.749	26.724	45.49

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**COMPANY: FLORIDA PUBLIC UTILITIES COMPANY**

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF: JANUARY 2009 THROUGH DECEMBER 2009**  
**CURRENT MONTH: JULY 2009**

<b>COMMODITY (Pipeline)</b>	<b>THERMS</b>	<b>INVOICE AMOUNT</b>	<b>COST PER THERM (¢ PER THERM)</b>
1 Commodity Pipeline - Scheduled FTS - System Supply	2,615,600	4,635.31	0.177
2 No Notice Commodity Adjustment - System Supply	(313,950)	(973.25)	0.310
3 Commodity Pipeline - Scheduled FTS - End Users	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	0	0.00	0.000
5 Commodity Pipeline - Scheduled - NUI	40,550	5,834.35	14.388
6 Commodity Pipeline - Scheduled - INDIANTOWN GAS	430	684.90	159.279
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	2,342,630	10,181.31	0.435
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS - System Supply	2,239,460	1,094,054.08	48.853
18 Commodity Other - Scheduled FTS - OSSS	0	0.00	0.000
19 Commodity Other -	0	0.00	0.000
20 Imbalance Cashout - FGT	0	(175,590.64)	0.000
21 Imbalance Cashout - Other Shippers	0	(2,934.58)	0.000
22 Imbalance Cashout - OSSS	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	2,239,460	915,528.86	40.882
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement to System Supply	2,459,261	177,503.29	7.218
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	0	0.00	0.000
28 Other - GRI Adjustment	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	2,459,261	177,503.29	7.218
<b>OTHER</b>			
33 Company Use of Natural Gas	0	384.70	0.000
34 Transportation Trailer Charges	0	0.00	0.000
35 Propane Gas	0	132.32	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	517.02	0.000

FLORIDA PUBLIC UTILITIES COMPANY  
AUGUST 2009 GAS SUPPLY COSTS

**AUGUST 2009 ACCRUAL**

DESCRIPTION	SUPPLIER	\$	THERMS
COMMODITY (PIPELINE)	FGT	\$3,776.75	1,218,300
COMMODITY (PIPELINE)	FGT	\$274.63	784,610
COMMODITY (PIPELINE)	FGT	\$417.07	134,540
COMMODITY (PIPELINE)	FGT	\$167.38	478,200
COMMODITY (PIPELINE)	FGT	(\$1,043.06)	(336,470)
COMMODITY (PIPELINE)	FLORIDA CITY GAS	\$7,531.92	54,320
COMMODITY (PIPELINE)	INDIANTOWN GAS COMPANY	\$684.90	430
COMMODITY (PIPELINE)			
COMMODITY (PIPELINE)			
<b>COMMODITY (PIPELINE) TOTAL</b>		<b>\$11,809.59</b>	<b>2,333,930</b>
NO NOTICE	FGT	\$1,703.30	344,100
<b>NO NOTICE TOTAL</b>		<b>\$1,703.30</b>	<b>344,100</b>
SWING SERVICE	FGT	\$0.00	0
SWING SERVICE	FGT	\$0.00	0
<b>SWING SERVICE TOTAL</b>		<b>\$0.00</b>	<b>0</b>
COMMODITY (OTHER)	CROSSTEX	\$379,207.50	1,883,550
COMMODITY (OTHER)	CHEVRON NATURAL GAS	\$542,726.60	156,940
COMMODITY (OTHER)	PEOPLES GAS	\$5,893.50	6,160
COMMODITY (OTHER)	FGT	(\$157,411.23)	0
COMMODITY (OTHER)	FCG	(\$182.32)	0
COMMODITY (OTHER)	FCG	\$0.00	0
COMMODITY (OTHER)	FGT	(\$178,107.16)	0
COMMODITY (OTHER)			
COMMODITY (OTHER)			
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$592,126.89</b>	<b>2,046,650</b>
DEMAND	FGT	\$70,030.25	1,727,010
DEMAND	FGT	\$62,410.49	811,580
DEMAND	FGT	\$5,543.58	136,710
DEMAND	FGT	\$39,334.33	511,500
DEMAND			
DEMAND			
DEMAND			
<b>DEMAND TOTAL</b>		<b>\$177,318.65</b>	<b>3,186,800</b>
OTHER	FPUC	\$422.23	0
OTHER	FPUC	\$85.66	0
OTHER			
OTHER			
OTHER			
OTHER			
<b>OTHER TOTAL</b>		<b>\$507.89</b>	<b>0</b>

FLORIDA PUBLIC UTILITIES COMPANY  
 JULY 2009 GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	JULY 2009 ACCRUAL		JULY 2009 ACTUAL				JULY 2009 TRUE-UP	
		\$	THERMS	\$	THERMS	INVOICE #	PAGE NO.	\$	THERMS
COMMODITY (PIPELINE)	FGT	\$3,776.71	1,218,290	\$3,776.71	1,218,290	318287	20-22	\$0.00	0
COMMODITY (PIPELINE)	FGT	\$274.63	784,610	\$274.63	784,610	318253	23-24	\$0.00	0
COMMODITY (PIPELINE)	FGT	\$416.55	134,370	\$416.55	134,370	318277	25	\$0.00	0
COMMODITY (PIPELINE)	FGT	\$167.42	478,330	\$167.42	478,330	318261	26-27	\$0.00	0
COMMODITY (PIPELINE)	FGT	(\$973.28)	(313,960)	(\$973.25)	(313,950)	318031	28	\$0.03	10
COMMODITY (PIPELINE)	FLORIDA CITY GAS	\$5,843.87	40,540	\$5,834.35	40,550	200908-2407-AR531	34	(\$9.52)	10
COMMODITY (PIPELINE)	INDIANTOWN GAS COMPANY	\$707.13	580	\$684.90	430	CONTRACT	35	(\$22.23)	(150)
COMMODITY (PIPELINE)									
COMMODITY (PIPELINE)									
<b>COMMODITY (PIPELINE) TOTAL</b>		<b>\$10,213.03</b>	<b>2,342,760</b>	<b>\$10,181.31</b>	<b>2,342,630</b>			<b>(\$31.72)</b>	<b>(130)</b>
NO NOTICE	FGT	\$1,703.30	344,100	\$1,703.30	344,100	318286	10	\$0.00	0
<b>NO NOTICE TOTAL</b>		<b>\$1,703.30</b>	<b>344,100</b>	<b>\$1,703.30</b>	<b>344,100</b>			<b>\$0.00</b>	<b>0</b>
SWING SERVICE	FGT	\$0.00	0	\$0.00	0			\$0.00	0
SWING SERVICE	FGT	\$0.00	0	\$0.00	0			\$0.00	0
<b>SWING SERVICE TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>
COMMODITY (OTHER)	CROSSTEX	\$449,732.50	661,230	\$449,732.50	661,100	072009-SLSG7737	31	\$0.00	(130)
COMMODITY (OTHER)	CHEVRON NATURAL GAS	\$635,702.49	1,569,360	\$635,702.49	1,569,360	369175	32	\$0.00	0
COMMODITY (OTHER)	PEOPLES GAS	\$8,619.09	9,000	\$8,619.09	9,000	16733305	33	\$0.00	0
COMMODITY (OTHER)	FGT	(\$40,256.99)	0	(\$40,256.99)	0	WIRE	29	\$0.00	0
COMMODITY (OTHER)	FCG	(\$983.41)	0	(\$939.71)	0	200908-8360NT	37	\$43.70	0
COMMODITY (OTHER)	FCG	(\$1,994.87)	0	(\$1,994.87)	0	200907-7200	36	\$0.00	0
COMMODITY (OTHER)	FGT	(\$132,032.46)	0	(\$135,333.65)	0	WIRE	30	(\$3,301.19)	0
COMMODITY (OTHER)									
COMMODITY (OTHER)									
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$918,786.35</b>	<b>2,239,590</b>	<b>\$915,528.86</b>	<b>2,239,460</b>			<b>(\$3,257.49)</b>	<b>(130)</b>
DEMAND	FGT	\$70,143.38	1,729,800	\$70,143.38	1,729,800	318286	10-13	\$0.00	0
DEMAND	FGT	\$62,482.00	81,251	\$62,482.00	81,251	318252	14-16	\$0.00	0
DEMAND	FGT	\$5,543.58	136,710	\$5,543.58	136,710	318276	17	\$0.00	0
DEMAND	FGT	\$39,334.33	511,500	\$39,334.33	511,500	318260	18-19	\$0.00	0
DEMAND									
DEMAND									
<b>DEMAND TOTAL</b>		<b>\$177,503.29</b>	<b>2,459,261</b>	<b>\$177,503.29</b>	<b>2,459,261</b>			<b>\$0.00</b>	<b>0</b>
OTHER	FPUC	\$384.70	0	\$384.70	0	N/A	N/A	\$0.00	0
OTHER	FPUC	\$132.32	0	\$132.32	0	N/A	N/A	\$0.00	0
OTHER									
OTHER									
OTHER									
<b>OTHER TOTAL</b>		<b>\$517.02</b>	<b>0</b>	<b>\$517.02</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>

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FOR THE PERIOD OF: JANUARY 2009 THROUGH DECEMBER 2009

			CURRENT MONTH: AUGUST				YEAR-TO-DATE : 2009			
			ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
					AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>										
1	PURCHASED GAS COST	Sch. A-1 Line 4, Estimate include Sch. A-1 Line 10	588,869.40	619,242.00	30,372.60	4.9	11,676,221.08	13,402,194.00	1,725,972.92	12.9
2	TRANSPORTATION COST	Sch. A-1 Lines 1, 2, 3, 5, 6	191,307.71	206,815.00	15,507.29	7.5	2,907,681.87	2,991,558.00	83,876.13	2.8
3	TOTAL COST		780,177.11	826,057.00	45,879.89	5.6	14,583,902.95	16,393,752.00	1,809,849.05	11.0
4	FUEL REVENUES (NET OF REVENUE TAX)		687,483.33	820,957.00	133,473.67	16.3	18,005,497.63	16,337,152.00	(1,668,345.63)	(10.2)
5	TRUE-UP - (COLLECTED) OR REFUNDED *		77,904.67	77,904.67	-	0.0	623,237.32	623,237.32	-	0.0
6	FUEL REVENUE APPLICABLE TO PERIOD	Add Lines 4 + 5	765,388.00	898,861.67	133,473.67	14.9	18,628,734.95	16,960,389.32	(1,668,345.63)	(9.8)
7	TRUE-UP - OVER(UNDER) - THIS PERIOD	Line 6 - Line 3	(14,789.11)	72,804.67	87,593.78	120.3	4,044,832.00	566,637.32	(3,478,194.68)	(613.8)
8	INTEREST PROVISION -THIS PERIOD	Line 21	624.69	4,627.21	4,002.52	86.5	4,794.84	64,264.05	59,469.21	92.5
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST: over/(under)		2,762,384.30	20,120,857.18	17,358,472.88	86.3	(756,074.31)	20,112,720.34	20,868,794.65	103.8
10	TRUE-UP COLLECTED OR (REFUNDED)	Reverse of Line 5	(77,904.67)	(77,904.67)	-	0.0	(623,237.32)	(623,237.32)	-	0.0
10a	FLEX RATE REFUND (if applicable)		-	-	-	0.0	-	-	-	0.0
11	TOTAL ACTUAL/ESTIMATED TRUE-UP: over/(under)	Add Lines 7 + 8 + 9 + 10 + 10a	2,670,315.21	20,120,384.39	17,450,069.18	86.7	2,670,315.21	20,120,384.39	17,450,069.18	86.7
<b>INTEREST PROVISION</b>										
12	BEGINNING TRUE-UP AND INTEREST	Line 9	2,762,384.30	20,120,857.18	17,358,472.88	86.3				
13	ENDING TRUE-UP BEFORE INTEREST	Add Lines 12 + 7 + 5	2,669,690.52	20,115,757.18	17,446,066.66	86.7				
14	TOTAL (12+13)	Add Lines 12 + 13	5,432,074.82	40,236,614.36	34,804,539.54	86.5				
15	AVERAGE	50% of Line 14	2,716,037.41	20,118,307.18	17,402,269.77	86.5				
16	INTEREST RATE - FIRST DAY OF MONTH		0.00300	0.00300	-	0.0				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		0.00250	0.00250	-	0.0				
18	TOTAL	Add Lines 16 + 17	0.00550	0.00550	-	0.0				
19	AVERAGE	50% of Line 18	0.00275	0.00275	-	0.0				
20	MONTHLY AVERAGE	Line 19 / 12 mos.	0.00023	0.00023	-	0.0				
21	INTEREST PROVISION	Line 15 x Line 20	624.69	4,627.21	4,002.52	86.5				

Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

5

COMPANY:  
**FLORIDA PUBLIC  
 UTILITIES COMPANY**

**TRANSPORTATION PURCHASES  
 SYSTEM SUPPLY AND END USE**  
 ACTUAL FOR THE PERIOD OF: JANUARY 2009 THROUGH DECEMBER 2009

SCHEDULE A-3

**PRESENT MONTH: AUGUST**

LINE NO	2009 DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	UNITS SYSTEM SUPPLY	UNITS END USE	UNITS TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	Jan	ChevronTexaco	SYS SUPPLY	N/A	4,157,420		4,157,420	2,429,478.54	N/A	N/A	INCL IN COST	58.437169
2	Jan	CROSSTEX	SYS SUPPLY	N/A	806,680		806,680	712,877.50	N/A	N/A	INCL IN COST	88.371783
3	Jan	Florida City Gas	SYS SUPPLY	N/A			0	(2,155.02)	N/A	N/A	INCL IN COST	N/A
4	Jan	FPUC	SYS SUPPLY	N/A	90		90	-	N/A	N/A	INCL IN COST	0.000000
5	Jan	TECO/Peoples Gas	SYS SUPPLY	N/A	33,010		33,010	46,263.73	N/A	N/A	INCL IN COST	140.150651
6	Feb	ChevronTexaco	SYS SUPPLY	N/A	3,378,790		3,378,790	1,544,884.17	N/A	N/A	INCL IN COST	45.723001
7	Feb	CROSSTEX	SYS SUPPLY	N/A	1,195,740		1,195,740	485,757.00	N/A	N/A	INCL IN COST	40.623965
8	Feb	FGT	SYS SUPPLY	N/A			0	(82,181.67)	N/A	N/A	INCL IN COST	N/A
9	Feb	FGU	SYS SUPPLY	N/A			0	(34,655.04)	N/A	N/A	INCL IN COST	N/A
10	Feb	Florida City Gas	SYS SUPPLY	N/A			0	1,056.59	N/A	N/A	INCL IN COST	N/A
11	Feb	FPUC	SYS SUPPLY	N/A	(100)		(100)		N/A	N/A	INCL IN COST	0.000000
12	Feb	TECO/Peoples Gas	SYS SUPPLY	N/A	37,700		37,700	50,904.58	N/A	N/A	INCL IN COST	135.025411
13	Mar	ChevronTexaco	SYS SUPPLY	N/A	3,437,230		3,437,230	1,402,406.08	N/A	N/A	INCL IN COST	40.800472
14	Mar	CROSSTEX	SYS SUPPLY	N/A	949,550		949,550	448,647.50	N/A	N/A	INCL IN COST	47.248433
15	Mar	FGT	SYS SUPPLY	N/A			0	(94,340.24)	N/A	N/A	INCL IN COST	N/A
16	Mar	Florida City Gas	SYS SUPPLY	N/A			0	283.11	N/A	N/A	INCL IN COST	N/A
17	Mar	FPUC	SYS SUPPLY	N/A	60		60		N/A	N/A	INCL IN COST	0.000000
18	Mar	TECO/Peoples Gas	SYS SUPPLY	N/A	24,950		24,950	31,802.92	N/A	N/A	INCL IN COST	127.466613
19	Apr	CHEVERON	SYS SUPPLY	N/A	2,583,140		2,583,140	951,064.36	N/A	N/A	INCL IN COST	36.818150
20	Apr	CROSSTEX	SYS SUPPLY	N/A	754,180		754,180	384,825.00	N/A	N/A	INCL IN COST	51.025617
21	Apr	FPUC	SYS SUPPLY	N/A	120		120		N/A	N/A	INCL IN COST	0.000000
22	Apr	TECO/Peoples Gas	SYS SUPPLY	N/A	14,500		14,500	17,361.63	N/A	N/A	INCL IN COST	119.735379
23	May	CHEVERON	SYS SUPPLY	N/A	1,815,470		1,815,470	630,330.75	N/A	N/A	INCL IN COST	34.719976
24	May	CROSSTEX	SYS SUPPLY	N/A	943,120		943,120	371,612.50	N/A	N/A	INCL IN COST	39.402462
25	May	FGT	SYS SUPPLY	N/A			0	(38,373.59)	N/A	N/A	INCL IN COST	N/A
26	May	Florida City Gas	SYS SUPPLY	N/A			0	(4,666.54)	N/A	N/A	INCL IN COST	N/A
27	May	FPUC	SYS SUPPLY	N/A	100		100		N/A	N/A	INCL IN COST	0.000000
28	May	TECO/Peoples Gas	SYS SUPPLY	N/A	9,440		9,440	10,150.81	N/A	N/A	INCL IN COST	107.529767
29	Jun	CHEVERON	SYS SUPPLY	N/A	1,660,980		1,660,980	604,686.28	N/A	N/A	INCL IN COST	36.405392
30	Jun	CROSSTEX	SYS SUPPLY	N/A	592,740		592,740	381,133.43	N/A	N/A	INCL IN COST	64.300272
31	Jun	FGT	SYS SUPPLY	N/A			0	(88,576.49)	N/A	N/A	INCL IN COST	N/A
32	Jun	Florida City Gas	SYS SUPPLY	N/A			0	(650.29)	N/A	N/A	INCL IN COST	N/A
33	Jun	FPUC	SYS SUPPLY	N/A	140		140		N/A	N/A	INCL IN COST	0.000000
34	Jun	TECO/Peoples Gas	SYS SUPPLY	N/A	8,590		8,590	8,637.77	N/A	N/A	INCL IN COST	100.556112
35	Jul	CHEVERON	SYS SUPPLY	N/A	1,569,360		1,569,360	635,702.49	N/A	N/A	INCL IN COST	40.507117
36	Jul	CROSSTEX	SYS SUPPLY	N/A	661,230		661,230	449,732.46	N/A	N/A	INCL IN COST	68.014527
37	Jul	FGT	SYS SUPPLY	N/A			0	(172,289.45)	N/A	N/A	INCL IN COST	N/A
38	Jul	Florida City Gas	SYS SUPPLY	N/A			0	(2,978.28)	N/A	N/A	INCL IN COST	N/A
39	Jul	TECO/Peoples Gas	SYS SUPPLY	N/A	9,000		9,000	8,619.09	N/A	N/A	INCL IN COST	95.767667
40	Aug	CHEVERON	SYS SUPPLY	N/A	156,940		156,940	542,726.60	N/A	N/A	INCL IN COST	345.817892
41	Aug	CROSSTEX	SYS SUPPLY	N/A	1,883,420		1,883,420	379,207.50	N/A	N/A	INCL IN COST	20.133985
42	Aug	FGT	SYS SUPPLY	N/A			0	(338,819.58)	N/A	N/A	INCL IN COST	N/A
43	Aug	Florida City Gas	SYS SUPPLY	N/A			0	(138.62)	N/A	N/A	INCL IN COST	N/A
44	Aug	FPUC	SYS SUPPLY	N/A	60		60		N/A	N/A	INCL IN COST	0.000000
45	Aug	TECO/Peoples Gas	SYS SUPPLY	N/A	6,160		6,160	5,893.50	N/A	N/A	INCL IN COST	95.673701
<b>TOTAL</b>					<b>26,689,810</b>		<b>26,689,810</b>	<b>11,676,221.08</b>				<b>43.748</b>

## FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

FOR THE PERIOD: JANUARY 2009 THROUGH DECEMBER 2009

MONTH: JULY 2009

PRODUCER/ SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
CROSSTEX	716	32	31	1,000	964	\$4.1450	\$4.2998
CHEVRON	32606	2,250	2,170	69,750	67,270	\$3.9950	\$4.1423
CROSSTEX	71287	3,468	3,344	107,500	103,660	\$4.1450	\$4.2985
CHEVRON	337605	2,999	2,892	92,982	89,666	\$3.8200	\$3.9613
<b>TOTAL</b>		<b>8,749</b>	<b>8,437</b>	<b>271,232</b>	<b>261,560</b>		
<b>WEIGHTED AVERAGE</b>						<b>\$3.9950</b>	

NOTES:

GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT

THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY

THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES

ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION.



FOR THE PERIOD OF: JANUARY 2009 THROUGH DECEMBER 2009

	R.C.	CURRENT MONTH: AUGUST				YEAR-TO-DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
<b>THERM SALES (FIRM)</b>									
GENERAL SERVICE (GS)	(11), (41)	390,856	663,000	272,144	41	7,897,642	8,151,500	253,858	3
RESIDENTIAL SERVICE (RS)	(21), (31)	571,025	656,000	84,975	13	9,038,530	8,642,550	(395,980)	(5)
LARGE VOLUME SERVICE (LVS)	(51)	1,497,994	1,419,000	(78,994)	(6)	13,108,560	12,166,930	(941,630)	(8)
GENERAL SERVICE TRANS (GSTS)	(90)	29,953	88,000	58,047	66	567,865	685,230	117,365	17
LARGE VOLUME TRANS (LVTS)	(91), (94)	948,025	1,187,000	238,975	20	8,249,197	7,769,920	(479,277)	(6)
<b>TOTAL FIRM</b>		<b>3,437,854</b>	<b>4,013,000</b>	<b>575,146</b>	<b>14</b>	<b>38,861,794</b>	<b>37,416,130</b>	<b>(1,445,664)</b>	<b>(4)</b>
<b>THERM SALES (INTERRUPTIBLE)</b>									
INTERRUPTIBLE SERVICE (IS)	(61)	-	40,000	40,000	100	115,783	263,740	147,957	56
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	0	-	-	-	0
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	369,271	434,000	64,729	15	3,556,852	3,507,830	(49,022)	(1)
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	13,141	12,000	(1,141)	(10)	104,600	96,000	(8,600)	(9)
OFF SYS SALES SERVICE (OSSS-1)	(95)	-	-	-	0	-	-	-	0
<b>TOTAL INTERRUPTIBLE</b>		<b>382,412</b>	<b>486,000</b>	<b>103,588</b>	<b>21</b>	<b>3,777,235</b>	<b>3,867,570</b>	<b>90,335</b>	<b>2</b>
<b>TOTAL THERM SALES</b>		<b>3,820,266</b>	<b>4,499,000</b>	<b>678,734</b>	<b>15</b>	<b>42,639,029</b>	<b>41,283,700</b>	<b>(1,355,329)</b>	<b>(3)</b>
<b>NUMBER OF CUSTOMERS (FIRM)</b>									
GENERAL SERVICE (GS)	(11), (41)	3,047	3,437	390	11	3,354	3,427	73	2
RESIDENTIAL SERVICE (RS)	(21), (31)	46,600	47,906	1,306	3	46,986	47,350	364	1
LARGE VOLUME SERVICE (LVS)	(51)	1,339	934	(405)	(43)	1,078	930	(148)	(16)
GENERAL SERVICE TRANS (GSTS)	(90)	110	143	33	23	126	138	12	9
LARGE VOLUME TRANS (LVTS)	(91), (94)	425	358	(67)	(19)	389	351	(38)	(11)
<b>TOTAL FIRM</b>		<b>51,521</b>	<b>52,778</b>	<b>1,257</b>	<b>2</b>	<b>51,933</b>	<b>52,196</b>	<b>263</b>	<b>1</b>
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>									
INTERRUPTIBLE SERVICE (IS)	(61)	-	2	2	100	1	2	1	50
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	0	-	-	-	0
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	13	13	-	0	13	12	(1)	(8)
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	1	1	-	0	1	1	-	0
OFF SYS SALES SERVICE (OSSS-1)	(95)	-	-	-	0	-	-	-	0
<b>TOTAL INTERRUPTIBLE</b>		<b>14</b>	<b>16</b>	<b>2</b>	<b>13</b>	<b>15</b>	<b>15</b>	<b>-</b>	<b>0</b>
<b>TOTAL CUSTOMERS</b>		<b>51,535</b>	<b>52,794</b>	<b>1,259</b>	<b>2</b>	<b>51,948</b>	<b>52,211</b>	<b>263</b>	<b>1</b>
<b>THERM USE PER CUSTOMER</b>									
GENERAL SERVICE (GS)	(11), (41)	128	193	65	34	2,355	2,379	24	1
RESIDENTIAL SERVICE (RS)	(21), (31)	12	14	2	14	192	183	(9)	(5)
LARGE VOLUME SERVICE (LVS)	(51)	1,119	1,519	400	26	12,160	13,083	923	7
GENERAL SERVICE TRANS (GSTS)	(90)	272	615	343	56	4,507	4,965	458	9
LARGE VOLUME TRANS (LVTS)	(91), (94)	2,231	3,316	1,085	33	21,206	22,137	931	4
INTERRUPTIBLE SERVICE (IS)	(61)	-	20,000	20,000	100	115,783	131,870	16,087	12
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	0	-	-	-	0
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	28,405	33,385	4,980	15	273,604	292,319	18,715	6
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	13,141	12,000	(1,141)	(10)	104,600	96,000	(8,600)	(9)
OFF SYS SALES SERVICE (OSSS-1)	(95)	-	-	-	0	-	-	-	0

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FOR THE PERIOD OF: JANUARY 2009 THROUGH DECEMBER 2009

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
<b>SOUTH FLORIDA</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0348	1.0366	1.0327	1.0260	1.0261	1.0314	1.0297	1.0277	1.0282	1.0267		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	1.05	1.05	1.04	1.04	1.05	1.04	1.04	1.04	1.04		
<b>CENTRAL FLORIDA</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0355	1.0390	1.0331	1.0278	1.0276	1.0324	1.0310	1.0294	1.0300	1.0272		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	1.06	1.05	1.05	1.05	1.05	1.05	1.05	1.05	1.04		



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRISTOPHER SNYDER P.O. BOX 3395 - PO #12726  WEST PALM BEACH FL 334023395	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	07/30/2009 12:00 AM
		<b>Remit Addr:</b>		<b>Payee's Bank Account Number:</b>	
				<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	JAMES CRAMER
		<b>Payee:</b>	006924518	<b>Contact Phone:</b>	713-989-2090

<b>Svc Req Name:</b>	FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b>	August 01, 2009	<b>Invoice Total Amount:</b>	\$71,846.68
<b>Svc Req:</b>	006924427	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000318286
<b>Svc Req K:</b>	5009	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002384
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	08/11/2009

**Begin Transaction Date:** July 01, 2009      **End Transaction Date:** July 31, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
01				Reservation Deliverability - Market							RDM	0.0495	0.0000	0.0000	0.0495	34,410	1,703.30	01 - 31	
01				Reservation/Demand D1							RD1	0.3855	0.0200	0.0000	0.4055	293,260	118,916.93	01 - 31	
01				Temporary Relinquishment Credit - Award # 46157 At DRN 179851							RC2	0.3855	0.0200	0.0000	0.4055	(124)	-50.28	01 - 31	
01				Temporary Relinquishment Credit - Award # 46157 At DRN 241390							RC2	0.3855	0.0200	0.0000	0.4055	(93)	-37.71	01 - 31	
01				Temporary Relinquishment Credit - Award # 46157 At DRN 32606							RC2	0.3855	0.0200	0.0000	0.4055	(62)	-25.14	01 - 31	
01				Temporary Relinquishment Credit - Award # 46157 At DRN 337605							RC2	0.3855	0.0200	0.0000	0.4055	(155)	-62.85	01 - 31	
01				Temporary Relinquishment Credit - Award # 46753 At DRN 179851							RC2	0.3855	0.0200	0.0000	0.4055	(775)	-314.26	01 - 31	
01				Temporary Relinquishment Credit - Award # 46753 At DRN 241390							RC2	0.3855	0.0200	0.0000	0.4055	(589)	-238.84	01 - 31	
01				Temporary Relinquishment Credit - Award # 46753 At DRN 241390							RC2	0.3855	0.0200	0.0000	0.4055	(434)	-175.99	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRISTOPHER SNYDER P.O. BOX 3395 - PO #12726 WEST PALM BEACH FL 334023395	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC <b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142 <b>Payee:</b> 006924518	<b>Stmt D/T:</b> 07/30/2009 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI <b>Contact Name:</b> JAMES CRAMER <b>Contact Phone:</b> 713-989-2090
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<b>Svc Req Name:</b> FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b> August 01, 2009
<b>Svc Req:</b> 006924427	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 5009	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b>	571,246.58
<b>Invoice Identifier:</b>	000318286
<b>Account Number:</b>	52002384
<b>Net Due Date:</b>	08/17/2009

**Begin Transaction Date:** July 01, 2009      **End Transaction Date:** July 31, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 46753 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(992)	-402.26	01 - 31	
	Temporary Relinquishment Credit - Award # 46753 At DRN 337605																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(12,989)	-5,267.04	01 - 31	
	Temporary Relinquishment Credit - Award # 46929 At DRN 179851																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(9,951)	-4,035.13	01 - 31	
	Temporary Relinquishment Credit - Award # 46929 At DRN 241390																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(7,378)	-2,991.78	01 - 31	
	Temporary Relinquishment Credit - Award # 46929 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(17,081)	-6,926.35	01 - 31	
	Temporary Relinquishment Credit - Award # 46929 At DRN 337605																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(341)	-138.28	01 - 31	
	Temporary Relinquishment Credit - Award # 46932 At DRN 179851																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(279)	-113.14	01 - 31	
	Temporary Relinquishment Credit - Award # 46932 At DRN 241390																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(186)	-75.42	01 - 31	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006924427	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	07/30/2009 12:00 AM
	FLORIDA PUBLIC UTILITIES COMPANY		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	CHRISTOPHER SNYDER	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3395 - PO #12726		Houston TX 77216-3142	<b>Payee's Bank:</b>	
	WEST PALM BEACH FL 334023395	<b>Payee:</b>	006924518	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	JAMES CRAMER
				<b>Contact Phone:</b>	713-989-2090

<b>Svc Req Name:</b>	FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b>	August 01, 2009	<b>Invoice Total Amount:</b>	\$71,848.68
<b>Svc Req:</b>	006924427	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000318286
<b>Svc Req K:</b>	5009	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002384
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Req Due Date:</b>	08/14/2009

**Begin Transaction Date:** July 01, 2009      **End Transaction Date:** July 31, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 46932 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(434)	-175.99	01 - 31	
				Temporary Relinquishment Credit - Award # 46932 At DRN 337605															
01											RC2	0.3855	0.0200	0.0000	0.4055	(62)	-25.14	01 - 31	
				Temporary Relinquishment Credit - Award # 47043 At DRN 179851															
01											RC2	0.3855	0.0200	0.0000	0.4055	(93)	-37.71	01 - 31	
				Temporary Relinquishment Credit - Award # 47043 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(31)	-12.57	01 - 31	
				Temporary Relinquishment Credit - Award # 47043 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(93)	-37.71	01 - 31	
				Temporary Relinquishment Credit - Award # 47043 At DRN 337605															
01											RC2	0.3855	0.0200	0.0000	0.4055	(31)	-12.57	01 - 31	
				Temporary Relinquishment Credit - Award # 47045 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(18,693)	-7,580.01	01 - 31	
				Temporary Relinquishment Credit - Award # 47048 At DRN 179851															
01											RC2	0.3855	0.0200	0.0000	0.4055	(14,291)	-5,795.00	01 - 31	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006924427	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	07/30/2009 12:00 AM
	FLORIDA PUBLIC UTILITIES COMPANY		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	CHRISTOPHER SNYDER	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3395 - PO #12726			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
	WEST PALM BEACH FL 334023395	<b>Payee:</b>	006924518	<b>Contact Name:</b>	JAMES CRAMER
				<b>Contact Phone:</b>	713-989-2090

<b>Svc Req Name:</b>	FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b>	August 01, 2009	<b>Invoice Total Amount:</b>	571,846.68
<b>Svc Req:</b>	006924427	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000318286
<b>Svc Req K:</b>	5009	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002384
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	08/11/2009

**Begin Transaction Date:** July 01, 2009      **End Transaction Date:** July 31, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
				Temporary Relinquishment Credit - Award # 47048 At DRN 241390																
01											RC2	0.3855	0.0200	0.0000	0.4055	(10,602)	-4,299.11	01 - 31		
				Temporary Relinquishment Credit - Award # 47048 At DRN 32606																
01											RC2	0.3855	0.0200	0.0000	0.4055	(24,521)	-9,943.27	01 - 31		
				Temporary Relinquishment Credit - Award # 47048 At DRN 337605																
																<b>Invoice Total Amount:</b>	<b>207,390</b>	<b>71,846.68</b>		

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRISTOPHER SNYDER P.O. BOX 3395 - PO #12726  WEST PALM BEACH FL 334023395	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	07/30/2009 12:00 AM
		<b>Remit Addr:</b>		<b>Payee's Bank Account Number:</b>	
				<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	JAMES CRAMER
		<b>Payee:</b>	006924518	<b>Contact Phone:</b>	713-989-2090

<b>Svc Req Name:</b>	FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b>	August 01, 2009	<b>Invoice Total Amount:</b>	562,482.00
<b>Svc Req:</b>	006924427	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000318252
<b>Svc Req K:</b>	3624	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002384
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	08/12/09

**Begin Transaction Date:** July 01, 2009      **End Transaction Date:** July 31, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
01				Reservation/Demand D1							RD1	0.7690	0.0000	0.0000	0.7690	138,818	106,751.04	01 - 31	
01				Temporary Relinquishment Credit - Award # 46158 At DRN 241390							RC2	0.7690	0.0000	0.0000	0.7690	(62)	-47.68	01 - 31	
01				Temporary Relinquishment Credit - Award # 46158 At DRN 32606							RC2	0.7690	0.0000	0.0000	0.7690	(62)	-47.68	01 - 31	
01				Temporary Relinquishment Credit - Award # 46158 At DRN 337605							RC2	0.7690	0.0000	0.0000	0.7690	(31)	-23.84	01 - 31	
01				Temporary Relinquishment Credit - Award # 46754 At DRN 157553							RC2	0.7690	0.0000	0.0000	0.7690	(155)	-119.20	01 - 31	
01				Temporary Relinquishment Credit - Award # 46754 At DRN 241390							RC2	0.7690	0.0000	0.0000	0.7690	(465)	-357.59	01 - 31	
01				Temporary Relinquishment Credit - Award # 46754 At DRN 32606							RC2	0.7690	0.0000	0.0000	0.7690	(465)	-357.59	01 - 31	
01				Temporary Relinquishment Credit - Award # 46754 At DRN 337605							RC2	0.7690	0.0000	0.0000	0.7690	(248)	-190.71	01 - 31	
01											RC2	0.7690	0.0000	0.0000	0.7690	(2,573)	-1,978.64	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006924427	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	07/30/2009 12:00 AM
	FLORIDA PUBLIC UTILITIES COMPANY		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	CHRISTOPHER SNYDER	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3395 - PO #12726		Houston TX 77216-3142	<b>Payee's Bank:</b>	
	WEST PALM BEACH FL 334023395	<b>Payee:</b>	006924518	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	JAMES CRAMER
				<b>Contact Phone:</b>	713-989-2090

<b>Svc Req Name:</b>	FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b>	August 01, 2009
<b>Svc Req:</b>	006924427	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	3624	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	\$62,482.00
<b>Invoice Identifier:</b>	000318252
<b>Account Number:</b>	52002384
<b>Net Due Date:</b>	08/31/2009

<b>Begin Transaction Date:</b>	July 01, 2009	<b>End Transaction Date:</b>	July 31, 2009	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 46930 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(7,409)	-5,697.52	01 - 31	
				Temporary Relinquishment Credit - Award # 46930 At DRN 241390															
01											RC2	0.7690	0.0000	0.0000	0.7690	(7,719)	-5,935.91	01 - 31	
				Temporary Relinquishment Credit - Award # 46930 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(4,247)	-3,265.94	01 - 31	
				Temporary Relinquishment Credit - Award # 46930 At DRN 337605															
01											RC2	0.7690	0.0000	0.0000	0.7690	(31)	-23.84	01 - 31	
				Temporary Relinquishment Credit - Award # 47042 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(31)	-23.84	01 - 31	
				Temporary Relinquishment Credit - Award # 47042 At DRN 241390															
01											RC2	0.7690	0.0000	0.0000	0.7690	(31)	-23.84	01 - 31	
				Temporary Relinquishment Credit - Award # 47042 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(31)	-23.84	01 - 31	
				Temporary Relinquishment Credit - Award # 47042 At DRN 337605															
01											RC2	0.7690	0.0000	0.0000	0.7690	(93)	-71.52	01 - 31	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.





# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRISTOPHER SNYDER P.O. BOX 3395 - PO #12726  WEST PALM BEACH FL 334023395	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC  <b>Remit Addr:</b> P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b> 07/30/2009 12:00 AM  <b>Payee's Bank Account Number:</b>  <b>Payee's Bank ABA Number:</b>  <b>Payee's Bank:</b>  <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI  <b>Contact Name:</b> JAMES CRAMER  <b>Contact Phone:</b> 713-989-2090
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<b>Svc Req Name:</b> FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b> August 01, 2009
<b>Svc Req:</b> 006924427	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 3624	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-2	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b>	562,482.00
<b>Invoice Identifier:</b>	000318252
<b>Account Number:</b>	52002384
<b>Net Due Date:</b>	08/01/2009

**Begin Transaction Date:** July 01, 2009      **End Transaction Date:** July 31, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 47046 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(186)	-143.03	01 - 31	
	Temporary Relinquishment Credit - Award # 47046 At DRN 241390																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(186)	-143.03	01 - 31	
	Temporary Relinquishment Credit - Award # 47046 At DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(93)	-71.52	01 - 31	
	Temporary Relinquishment Credit - Award # 47046 At DRN 337605																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(3,906)	-3,003.71	01 - 31	
	Temporary Relinquishment Credit - Award # 47049 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(11,315)	-8,701.24	01 - 31	
	Temporary Relinquishment Credit - Award # 47049 At DRN 241390																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(11,749)	-9,034.98	01 - 31	
	Temporary Relinquishment Credit - Award # 47049 At DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(6,479)	-4,982.35	01 - 31	
	Temporary Relinquishment Credit - Award # 47049 At DRN 337605																		

**Invoice Total Amount:** 81,251      62,482.00      **16**

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRISTOPHER SNYDER P.O. BOX 3395 - PO #12726  WEST PALM BEACH FL 334023395	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC  <b>Remit Addr:</b> P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b> 07/30/2009 12:00 AM  <b>Payee's Bank Account Number:</b>  <b>Payee's Bank ABA Number:</b>  <b>Payee's Bank:</b>  <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI  <b>Contact Name:</b> JAMES CRAMER  <b>Contact Phone:</b> 713-989-2090
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<b>Svc Req Name:</b> FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b> August 01, 2009
<b>Svc Req:</b> 006924427	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 100740	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b>	\$5,543.58
<b>Invoice Identifier:</b>	000318276
<b>Account Number:</b>	52002384
<b>Net Due Date:</b>	08/11/2009

**Begin Transaction Date:** July 01, 2009      **End Transaction Date:** July 31, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation/Demand D1							RD1	0.3855	0.0200	0.0000	0.4055	14,973	6,071.55	01 - 31	
01				Temporary Relinquishment Credit - Award # 46759 At DRN 10030							RC2	0.3855	0.0200	0.0000	0.4055	(186)	-75.42	01 - 31	
01				Temporary Relinquishment Credit - Award # 46759 At DRN 10881							RC2	0.3855	0.0200	0.0000	0.4055	(310)	-125.71	01 - 31	
01				Temporary Relinquishment Credit - Award # 46759 At DRN 23422							RC2	0.3855	0.0200	0.0000	0.4055	(434)	-175.99	01 - 31	
01				Temporary Relinquishment Credit - Award # 46759 At DRN 9906							RC2	0.3855	0.0200	0.0000	0.4055	(279)	-113.14	01 - 31	
01				Temporary Relinquishment Credit - Award # 46762 At DRN 10881							RC2	0.3855	0.0200	0.0000	0.4055	(31)	-12.57	01 - 31	
01				Temporary Relinquishment Credit - Award # 46762 At DRN 23422							RC2	0.3855	0.0200	0.0000	0.4055	(31)	-12.57	01 - 31	
01				Temporary Relinquishment Credit - Award # 46762 At DRN 9906							RC2	0.3855	0.0200	0.0000	0.4055	(31)	-12.57	01 - 31	

**Invoice Total Amount: 13,671 5,543.58**

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006924427 FLORIDA PUBLIC UTILITIES COMPANY	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmnt D/T:</b> 07/30/2009 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Payee:</b> 006924518	<b>Payee's Bank Account Number:</b>
		<b>Payee's Bank ABA Number:</b>
		<b>Payee's Bank:</b>
		<b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI
		<b>Contact Name:</b> JAMES CRAMER
		<b>Contact Phone:</b> 713-989-2090

<b>Svc Req Name:</b> FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b> August 01, 2009	<b>Invoice Total Amount:</b> 539,334.33
<b>Svc Req:</b> 006924427	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000318260
<b>Svc Req K:</b> 102048	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002384
<b>Svc CD:</b> FTS-2	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 08/11/2009

**Begin Transaction Date:** July 01, 2009      **End Transaction Date:** July 31, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
01											RD1	0.7690	0.0000	0.0000	0.7690	56,482	43,434.66	01 - 31	
				Reservation/Demand D1															
01											RC2	0.7690	0.0000	0.0000	0.7690	(93)	-71.52	01 - 31	
				Temporary Relinquishment Credit - Award # 46755 At DRN 241390															
01											RC2	0.7690	0.0000	0.0000	0.7690	(93)	-71.52	01 - 31	
				Temporary Relinquishment Credit - Award # 46755 At DRN 24229															
01											RC2	0.7690	0.0000	0.0000	0.7690	(62)	-47.68	01 - 31	
				Temporary Relinquishment Credit - Award # 46755 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(31)	-23.84	01 - 31	
				Temporary Relinquishment Credit - Award # 46755 At DRN 337605															
01											RC2	0.7690	0.0000	0.0000	0.7690	(775)	-595.98	01 - 31	
				Temporary Relinquishment Credit - Award # 46931 At DRN 241390															
01											RC2	0.7690	0.0000	0.0000	0.7690	(899)	-691.33	01 - 31	
				Temporary Relinquishment Credit - Award # 46931 At DRN 24229															
01											RC2	0.7690	0.0000	0.0000	0.7690	(713)	-548.30	01 - 31	
				Temporary Relinquishment Credit - Award # 46931 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(310)	-238.39	01 - 31	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006924427 FLORIDA PUBLIC UTILITIES COMPANY	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b> 07/30/2009 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Payee:</b> 006924518	<b>Payee's Bank Account Number:</b>
		<b>Payee's Bank ABA Number:</b>
		<b>Payee's Bank:</b>
		<b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI
		<b>Contact Name:</b> JAMES CRAMER
		<b>Contact Phone:</b> 713-989-2090

<b>Svc Req Name:</b> FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b> August 01, 2009	<b>Invoice Total Amount:</b> \$39,334.33
<b>Svc Req:</b> 006924427	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000318260
<b>Svc Req K:</b> 102048	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002384
<b>Svc CD:</b> FTS-2	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 08/11/2009

**Begin Transaction Date:** July 01, 2009      **End Transaction Date:** July 31, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
				Temporary Relinquishment Credit - Award # 46931 At DRN 337605																
01											RC2	0.7690	0.0000	0.0000	0.7690	(682)	-524.46	01 - 31		
				Temporary Relinquishment Credit - Award # 47050 At DRN 241390																
01											RC2	0.7690	0.0000	0.0000	0.7690	(775)	-595.98	01 - 31		
				Temporary Relinquishment Credit - Award # 47050 At DRN 24229																
01											RC2	0.7690	0.0000	0.0000	0.7690	(620)	-476.78	01 - 31		
				Temporary Relinquishment Credit - Award # 47050 At DRN 32606																
01											RC2	0.7690	0.0000	0.0000	0.7690	(279)	-214.55	01 - 31		
				Temporary Relinquishment Credit - Award # 47050 At DRN 337605																
																<b>Invoice Total Amount:</b>	<b>51,150</b>	<b>39,334.33</b>		

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006924427	<b>Remit to Party:</b>	006924518	<b>Stnt D/T:</b>	08/07/2009 12:00 AM
	FLORIDA PUBLIC UTILITIES COMPANY		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	CHRISTOPHER SNYDER	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3395 - PO #12726		Houston TX 77216-3142	<b>Payee's Bank:</b>	
	WEST PALM BEACH FL 334023395	<b>Payee:</b>	006924518	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	JAMES CRAMER
				<b>Contact Phone:</b>	713-989-2090

<b>Svc Req Name:</b>	FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b>	August 10, 2009
<b>Svc Req:</b>	006924427	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5009	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	767.74
<b>Invoice Identifier:</b>	000318287
<b>Account Number:</b>	52002384
<b>Net Due Date:</b>	08/20/2009

**Begin Transaction Date:** July 01, 2009      **End Transaction Date:** July 31, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01		0			3154	16103		FPU-RIVIERA BEACH			COT	0.0345	-0.0035	0.0000	0.0310	21,700	672.70	01 - 31	
				Transportation Commodity															
01		0			3161	16107		FPU-LAKE WORTH			COT	0.0345	-0.0035	0.0000	0.0310	3,100	96.10	01 - 31	
				Transportation Commodity															
01		0			3165	16109		FPU-BOCA RATON			COT	0.0345	-0.0035	0.0000	0.0310	18,600	576.60	01 - 31	
				Transportation Commodity															
01		0			3261	16157		FPU-SANFORD WEST			COT	0.0345	-0.0035	0.0000	0.0310	10,075	312.33	01 - 31	
				Transportation Commodity															
01		0			3262	16156		FPU-SANFORD			COT	0.0345	-0.0035	0.0000	0.0310	10,850	336.35	01 - 31	
				Transportation Commodity															
01		0			3277	16158		FPU-DELAND			COT	0.0345	-0.0035	0.0000	0.0310	8,525	264.28	01 - 31	
				Transportation Commodity															
01		0			28456	16106		FPU-LAKE WORTH SC			COT	0.0345	-0.0035	0.0000	0.0310	15,500	480.50	01 - 31	
				Transportation Commodity															
01		0			28645	16104		FPU-WEST PALM BEA			COT	0.0345	-0.0035	0.0000	0.0310	3,240	100.44	01 - 08	
				Transportation Commodity															
01		0			28645	16104		FPU-WEST PALM BEA			COT	0.0345	-0.0035	0.0000	0.0310	404	12.52	09 - 09	
				Transportation Commodity															

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRISTOPHER SNYDER P.O. BOX 3395 - PO #12726 WEST PALM BEACH FL 334023395	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC <b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142 <b>Payee:</b> 006924518	<b>Stmt D/T:</b> 08/07/2009 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI <b>Contact Name:</b> JAMES CRAMER <b>Contact Phone:</b> 713-989-2090
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<b>Svc Req Name:</b> FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b> August 10, 2009
<b>Svc Req:</b> 006924427	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 5009	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b>	\$3,776.77
<b>Invoice Identifier:</b>	000318287
<b>Account Number:</b>	52002384
<b>Net Due Date:</b>	08/20/2009

**Begin Transaction Date:** July 01, 2009      **End Transaction Date:** July 31, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			28645	16104		FPU-WEST PALM BEA			COT	0.0345	-0.0035	0.0000	0.0310	8,910	276.21	10 - 31	
Transportation Commodity																			
01		0			217831	62992		FLORIDA PUBLIC UTIL			COT	0.0345	-0.0035	0.0000	0.0310	5,425	168.18	01 - 31	
Transportation Commodity																			
01		0			322966	78329		FPU-BOYNTON CTG			COT	0.0345	-0.0035	0.0000	0.0310	15,500	480.50	01 - 31	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	09 - 09	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	01 - 31	
Transportation Commodity																			
01	71287	57143		PEARL RIVER			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	01 - 08	
Transportation Commodity																			
01	71287	57143		PEARL RIVER			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	09 - 09	
Transportation Commodity																			
01	71287	57143		PEARL RIVER			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	10 - 31	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRISTOPHER SNYDER P.O. BOX 3395 - PO #12726  WEST PALM BEACH FL 334023395	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC  <b>Remit Addr:</b> P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b> 08/07/2009 12:00 AM  <b>Payee's Bank Account Number:</b>  <b>Payee's Bank ABA Number:</b>  <b>Payee's Bank:</b>  <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI  <b>Contact Name:</b> JAMES CRAMER  <b>Contact Phone:</b> 713-989-2090
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<b>Svc Req Name:</b> FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b> August 10, 2009	<b>Invoice Total Amount:</b> 3,776.71
<b>Svc Req:</b> 006924427	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000318287
<b>Svc Req K:</b> 5009	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002384
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 08/20/2009

**Begin Transaction Date:** July 01, 2009      **End Transaction Date:** July 31, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
31	337605	78349		CROSSTEX ENERGY//			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	01 - 31	
				Transportation Commodity															

**Invoice Total Amount:** 121,829      3,776.71

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRISTOPHER SNYDER P.O. BOX 3395 - PO #12726 WEST PALM BEACH FL 334023395	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	<b>Stmt D/T:</b> 08/07/2009 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI <b>Contact Name:</b> JAMES CRAMER <b>Contact Phone:</b> 713-989-2090
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<b>Svc Req Name:</b> FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b> August 10, 2009
<b>Svc Req:</b> 006924427	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 3624	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-2	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b>	\$274.63
<b>Invoice Identifier:</b>	000318253
<b>Account Number:</b>	52002384
<b>Net Due Date:</b>	08/20/2009

**Begin Transaction Date:** July 01, 2009      **End Transaction Date:** July 31, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
01		0			3154	16103		FPU-RIVIERA BEACH			COT	0.0070	-0.0035	0.0000	0.0035	5,425	18.99	01 - 31		
				Transportation Commodity																
01		0			3158	16105		FPU-WEST PALM BEA			COT	0.0070	-0.0035	0.0000	0.0035	6,975	24.41	01 - 31		
				Transportation Commodity																
01		0			3161	16107		FPU-LAKE WORTH			COT	0.0070	-0.0035	0.0000	0.0035	8,525	29.84	01 - 31		
				Transportation Commodity																
01		0			3165	16109		FPU-BOCA RATON			COT	0.0070	-0.0035	0.0000	0.0035	11,625	40.69	01 - 31		
				Transportation Commodity																
01		0			3261	16157		FPU-SANFORD WEST			COT	0.0070	-0.0035	0.0000	0.0035	8,525	29.84	01 - 31		
				Transportation Commodity																
01		0			3262	16156		FPU-SANFORD			COT	0.0070	-0.0035	0.0000	0.0035	6,200	21.70	01 - 31		
				Transportation Commodity																
01		0			3277	16158		FPU-DELAND			COT	0.0070	-0.0035	0.0000	0.0035	3,100	10.85	01 - 31		
				Transportation Commodity																
01		0			28456	16106		FPU-LAKE WORTH SC			COT	0.0070	-0.0035	0.0000	0.0035	7,750	27.13	01 - 31		
				Transportation Commodity																
01		0			28645	16104		FPU-WEST PALM BEA			COT	0.0070	-0.0035	0.0000	0.0035	7,936	27.78	01 - 31		

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.





# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006924427 FLORIDA PUBLIC UTILITIES COMPANY CHRISTOPHER SNYDER P.O. BOX 3395 - PO #12726 WEST PALM BEACH FL 334023395	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC <b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142 <b>Payee:</b> 006924518	<b>Stmt D/T:</b> 08/07/2009 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION CO <b>Contact Name:</b> JAMES CRAMER <b>Contact Phone:</b> 713-989-2090
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<b>Svc Req Name:</b> FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b> August 10, 2009
<b>Svc Req:</b> 006924427	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 3624	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-2	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b>	5274.69
<b>Invoice Identifier:</b>	000318253
<b>Account Number:</b>	52002384
<b>Net Due Date:</b>	08/20/2009

**Begin Transaction Date:** July 01, 2009      **End Transaction Date:** July 31, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			217831	62992		FLORIDA PUBLIC UTIL			COT	0.0070	-0.0035	0.0000	0.0035	6,975	24.41	01 - 31	
Transportation Commodity																			
01		0			322966	78329		FPU-BOYNTON CTG			COT	0.0070	-0.0035	0.0000	0.0035	5,425	18.99	01 - 31	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION		0					COT	0.0070	0.0017	0.0000	0.0087	0	0.00	01 - 31	
Transportation Commodity																			
01	71287	57143		PEARL RIVER		0					COT	0.0070	0.0017	0.0000	0.0087	0	0.00	01 - 31	
Transportation Commodity																			
31	337605	78349		CROSSTEX ENERGY/I		0					COT	0.0070	0.0017	0.0000	0.0087	0	0.00	01 - 31	
Transportation Commodity																			

**Invoice Total Amount:** 78,461      274.63

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006924427	<b>Remit to Party:</b>	006924518	<b>Stmnt D/T:</b>	08/07/2009 12:00 AM
	FLORIDA PUBLIC UTILITIES COMPANY		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	CHRISTOPHER SNYDER	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3395 - PO #12726		Houston TX 77216-3142	<b>Payee's Bank:</b>	
	WEST PALM BEACH FL 334023395	<b>Payee:</b>	006924518	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	JAMES CRAMER
				<b>Contact Phone:</b>	713-989-2090

<b>Svc Req Name:</b>	FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b>	August 10, 2009
<b>Svc Req:</b>	006924427	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	100740	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	416.55
<b>Invoice Identifier:</b>	000318277
<b>Account Number:</b>	52002384
<b>Net Due Date:</b>	08/20/2009

**Begin Transaction Date:** July 01, 2009      **End Transaction Date:** July 31, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Rept Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Beg Tran Date	End Tran Date
01		0			3280	16160		FPU-NEW SMYRNA			COT	0.0345	-0.0035	0.0000	0.0310	9,548	295.99	01 - 22	
				Transportation Commodity															
01		0			3280	16160		FPU-NEW SMYRNA			COT	0.0345	-0.0035	0.0000	0.0310	417	12.93	23 - 23	
				Transportation Commodity															
01		0			3280	16160		FPU-NEW SMYRNA			COT	0.0345	-0.0035	0.0000	0.0310	3,472	107.63	24 - 31	
				Transportation Commodity															
01	71287	57143		PEARL RIVER			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	01 - 31	
				Transportation Commodity															
31	337605	78349		CROSSTEX ENERGY/I			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	01 - 22	
				Transportation Commodity															
31	337605	78349		CROSSTEX ENERGY/I			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	23 - 23	
				Transportation Commodity															
31	337605	78349		CROSSTEX ENERGY/I			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	24 - 31	
				Transportation Commodity															

**Invoice Total Amount:** 13,437      416.55

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006924427 FLORIDA PUBLIC UTILITIES COMPANY	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b> 08/07/2009 12:00 AM
	<b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Payee's Bank Account Number:</b>
	<b>Payee:</b> 006924518	<b>Payee's Bank ABA Number:</b>
		<b>Payee's Bank:</b>
		<b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI
		<b>Contact Name:</b> JAMES CRAMER
		<b>Contact Phone:</b> 713-989-2090

<b>Svc Req Name:</b> FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b> August 10, 2009	<b>Invoice Total Amount:</b> \$167.42
<b>Svc Req:</b> 006924427	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000318261
<b>Svc Req K:</b> 102048	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002384
<b>Svc CD:</b> FTS-2	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 08/20/2009

**Begin Transaction Date:** July 01, 2009      **End Transaction Date:** July 31, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01		0			3165	16109		FPU-BOCA RATON			COT	0.0070	-0.0035	0.0000	0.0035	12,400	43.40	01 - 31	
				Transportation Commodity															
01		0			3262	16156		FPU-SANFORD			COT	0.0070	-0.0035	0.0000	0.0035	16,500	57.75	01 - 22	
				Transportation Commodity															
01		0			3262	16156		FPU-SANFORD			COT	0.0070	-0.0035	0.0000	0.0035	7,065	24.73	23 - 31	
				Transportation Commodity															
01		0			3280	16160		FPU-NEW SMYRNA			COT	0.0070	-0.0035	0.0000	0.0035	7,533	26.37	01 - 31	
				Transportation Commodity															
01		0			310455	78282		NUI - PIONEER GATE/			COT	0.0070	-0.0035	0.0000	0.0035	3,300	11.55	01 - 22	
				Transportation Commodity															
01		0			310455	78282		NUI - PIONEER GATE/			COT	0.0070	-0.0035	0.0000	0.0035	1,035	3.62	23 - 31	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION			0				COT	0.0070	0.0017	0.0000	0.0087	0	0.00	01 - 31	
				Transportation Commodity															
01	71287	57143		PEARL RIVER			0				COT	0.0070	0.0017	0.0000	0.0087	0	0.00	01 - 31	
				Transportation Commodity															
31	337605	78349		CROSSTEX ENERGY/I			0				COT	0.0070	0.0017	0.0000	0.0087	0	0.00	01 - 31	



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006924427 FLORIDA PUBLIC UTILITIES COMPANY	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b> 08/07/2009 12:00 AM
	<b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Payee's Bank Account Number:</b>
	<b>Payee:</b> 006924518	<b>Payee's Bank ABA Number:</b> ,
		<b>Payee's Bank:</b>
		<b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI
		<b>Contact Name:</b> JAMES CRAMER
		<b>Contact Phone:</b> 713-989-2090

<b>Svc Req Name:</b> FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b> August 10, 2009	<b>Invoice Total Amount:</b> 167.42
<b>Svc Req:</b> 006924427	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000318261
<b>Svc Req K:</b> 102048	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002384
<b>Svc CD:</b> FTS-2	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 08/20/2009

**Begin Transaction Date:** July 01, 2009      **End Transaction Date:** July 31, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
Transportation Commodity																				
																<b>Invoice Total Amount:</b>	47,833	167.42		

27

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006924427	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	08/08/2009 12:00 AM
	FLORIDA PUBLIC UTILITIES COMPANY		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	CHRISTOPHER SNYDER	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3395 - PO #12726		Houston TX 77216-3142	<b>Payee's Bank:</b>	
	WEST PALM BEACH FL 334023395	<b>Payee:</b>	006924518	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	JAMES CRAMER
				<b>Contact Phone:</b>	713-989-2090

<b>Svc Req Name:</b>	FLORIDA PUBLIC UTILITIES COMPANY	<b>Invoice Date:</b>	August 10, 2009
<b>Svc Req:</b>	006924427	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5002	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	DPOA	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	973.25
<b>Invoice Identifier:</b>	000318031
<b>Account Number:</b>	52002384
<b>Net Due Date:</b>	08/20/2009

**Begin Transaction Date:** July 01, 2009      **End Transaction Date:** July 31, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											COT	0.0345	-0.0035	0.0000	0.0310	(31,395)	-973.25	01 - 01	
				Transportation Commodity															

**Invoice Total Amount:** (31,395)      -973.25

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



**FLORIDA GAS TRANSMISSION COMPANY, LLC**  
 A Southern Union/EI Paso Affiliate

Cash In/Cash Out Report

<b>Preparer ID:</b> 006924518	<b>Contact Name:</b> JAMES CRAMER	<b>Stmt D/T:</b> 07/07/2009 07:37:30 AM
<b>Preparer Name:</b> FLORIDA GAS TRANSMISSION COMPANY, I	<b>Contact Phone:</b> 713-989-2090	
<b>Acct Month:</b> 062009	<b>Legal Entity Name:</b> FLORIDA PUBLIC UTILITIES COMPANY	<b>Duns Number:</b> 006924427
	<b>LE Number:</b> 4084	

Imbalance Type	Current Imbalance	PPA Imbalance	Traded Quantity	Net Current Imbalance	Net PPA Imbalance	FTS-1 Scheduled	FTS-2 Scheduled	Total Scheduled	Current Imbalance Subject to Cash In/Cash Out	PPA Imbalance Subject to Cash In/Cash Out	Imbalance Factor	Eligible for Netting
MARKET DELIVERY	0	0	0	0	0	234,046	222,841	456,887	0	0	1.00	
NO NOTICE	(10,544)	0	0	(10,544)	0	0	0	0	(10,544)	0	1.00	

\*\*\*Charges\*\*\*

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total Due
CASH-IN-CASH-OUT No Notice	(10,544)	1.00	3.8180	0.0000	0.0000	(40,256.99)
<b>Total Amount:</b>						<b>(40,256.99)</b>

(+) Due Transporter  
 (-) Due Shipper



**FLORIDA GAS TRANSMISSION COMPANY, LLC**  
 A Southern Union/EI Paso Affiliate

Cash In/Cash Out Report

<b>Preparer ID:</b> 006924518	<b>Contact Name:</b> JAMES CRAMER	<b>Stmt D/T:</b> 08/26/2009 09:43:26 AM
<b>Preparer Name:</b> FLORIDA GAS TRANSMISSION COMPANY, I	<b>Contact Phone:</b> 713-989-2090	
<b>Acct Month:</b> 082009	<b>Legal Entity Name:</b> FLORIDA PUBLIC UTILITIES COMPANY	<b>Duns Number:</b> 006924427
	<b>LE Number:</b> 4084	

Imbalance Type	Current Imbalance	PPA Imbalance	Traded Quantity	Net Current Imbalance	Net PPA Imbalance	FTS-1 Scheduled	FTS-2 Scheduled	Total Scheduled	Current Imbalance Subject to Cash In/Cash Out	PPA Imbalance Subject to Cash In/Cash Out	Imbalance Factor	Eligible for Netting
MARKET DELIVERY	(6,893)	(927)	0	(6,893)	(927)	233,740	187,095	420,835	(7,820)	0	1.00	
NO NOTICE	(32,554)	0	0	(32,554)	0	0	0	0	(32,554)	0	1.00	

\*\*\*Charges\*\*\*

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total Due
CASH-IN-CASH-OUT Market	(7,820)	1.00	3.3520	0.0000	0.0000	(26,212.64)
CASH-IN-CASH-OUT No Notice	(32,554)	1.00	3.3520	0.0000	0.0000	(109,121.01)
<b>Total Amount:</b>						<b>(135,333.65)</b>

NO. 0469 P. 1/1

CROSSTEX ENERGY

9:36AM

AUG. 14. 2009



**CROSSTEX**

**Crosstex Gulf Coast Marketing Ltd.**  
 2501 Cedar Springs, Ste 100, Dallas, TX 75201  
**Sales Invoice - Summary**  
 Invoice Date: 08/14/2009 , Invoice # 072009-SLSG7737

**Bill To:** Florida Public Utilities Company  
 PO Box 3395  
 West Palm Beach, FL 33402-3395  
**Attn:** C. M. Snyder PO # 15162  
**Phone #:** (561) 838-1723 **Fax #:** (561) 838-1713 **Email:**

**Contract #:** SLSG7737  
**Customer #:** 567  
**Currency:** US\$  
**Acting Book Month:** 2009-08  
**Invoice Total:** \$449,732.50

Pipeline	Meter #	Inv. Ref #	Deal#	Order #	Component	Prod Date	Prod. Status	Volume	Unit of Measure	Average Price	Amount
FGT	71287	G0908S0144	12102008000022	0007	BASE COMMODITY	2009-07	GAS ACT	107,500	MMBTU	\$4.1450	\$445,587.50
FGT	716	G0908S0144	12102008000022	0013	BASE COMMODITY	2009-07	GAS ACT	1,000	MMBTU	\$4.1450	\$4,145.00
<b>Totals (2009-07) ==&gt;</b>								<u>108,500</u>			<u>\$449,732.50</u>

Commodity Total: 08/14/2009	
<b>BASE COMMODITY</b>	<b>\$449,732.50</b>

Please Wire Remittance To	Payment Terms	Written Correspondence	Contact Information
	Wire Transfer On or Before: 08/24/2009	Crosstex Gulf Coast Marketing Ltd. 2501 Cedar Springs, Ste 100 Dallas, TX 75201	Operations Accounting Phone #: (214) 721-9210 Fax #: (214) 721-9382 opaccounting@crosstexenergy.com

\* Note: Daily deal details only provided where different pricing entries exist between days.





**FROM:**  
 Chevron Natural Gas,  
 a division of Chevron USA Inc.  
 PO Box 4700  
 Houston, TX 77210  
 United States

Contact: Sobia Ali  
 Email: SFMT@chevron.com  
 Phone: 832-854-7450  
 Fax: 832-854-3293

**TO:**  
 Florida Public Utilities Company  
 P. O. Box 3395  
 West Palm Beach, FL 33402-3395  
 United States

Contact: Christopher Snyder  
 Email:  
 Phone: 561-838-1723  
 Fax: 561-838-1713

**Remit To:**  
 Chevron Natural Gas

Payment by E.F.T.:

Sales Invoice  
 Invoice #: 369175  
 Delivery Period: Jul-09  
 Invoice Date: 08/05/2009  
 Due Date: 08/25/2009  
 Currency: USD

Deal Num	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume (MMBTU)	Amount (\$)	
633108	COMM-PHYS - Commodity	12/09/08	Sell	JRocha	FGT	Crosstex Energy/FGT Refugio	1 31	3.820000	92,982	355,191.24	
685601	COMM-PHYS - Commodity	03/02/09	Sell	JRocha	FGT	FGT/NGP Verm	1 31	3.995000	69,750	278,651.25	
									FGT Total :	162,732	\$633,842.49
									<b>Sell Total :</b>	<b>162,732</b>	<b>\$633,842.49</b>
685601	COMM-PHYS - Demand / Res Fee	03/02/09	Sell	JRocha			1 31	0.020000	93,000	1,860.00	
									Non-Commodity Total :		\$1,860.00

**Florida Public Utilities Company will remit the following amount : 635,702.49 USD**

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



D A

ACCOUNT NUMBER  
16733305

AMOUNT NOW DUE  
8,619.09

THIS MONTH'S CHARGE  
DUE BEFORE  
08/13/09

P.O. Box 31017  
TAMPA, FL 33631-3017

PAYABLE UPON RECEIPT

011516 16733305 000861909  
FLORIDA PUBLIC UTILITIES COMPANY  
CHRIS SNYDER  
PO BOX 3395  
WEST PALM BEACH FL 33402

WRITE IN AMOUNT  
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



SERVICE ADDRESS 15400 SW 20TH AVENUE RD  
OCALA FL 34473

POST OFFICE BOX 31017  
TAMPA, FL 33631-3017

1-352-622-0111

\*\* TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, \*\*  
\*\* BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. \*\*

AMOUNT NOW DUE  
8,619.09

\*\*\*\*\* THIS MONTH'S BILLING DATES \*\*\*\*\*

THIS MONTH'S CHARGE  
DUE BEFORE  
08/13/09

--SERVICE PERIOD--  
TO NUMBER OF DAYS STATEMENT DATE  
07/21/09 32 07/23/09

ACCOUNT NUMBER  
16733305

\*\*\*\*\* THIS MONTH'S METER INFORMATION \*\*\*\*\*

METER NUMBER METER READS PRES - PREV = CCF X BTU X CONVER = THERMS USED  
EST ZVC25280 32478 31619 859 1.0480 10.00000 9002.3  
TOTAL THERMS = 9002.3

AVERAGE DAILY THERM USAGE  
JUL 09 281.3  
JUL 08 209.1

\*\*\*\*\* THIS MONTH'S BILLING INFORMATION \*\*\*\*\*

WHOLESALE SERVICE (WHS)  
PREVIOUS BALANCE 8637.77  
PAYMENT 8637.77-  
CUSTOMER CHARGE 150.00  
DISTRIBUTION 9002.3 THMS @ 0.16094 1448.83  
PGA 9002.3 THMS @ 0.77983 7020.26  
TOTAL GAS CHARGES 8619.09  
TAXES AND FEES  
FRANCHISE FEE  
LOCAL TAX  
STATE TAX  
GROSS RECEIPTS TAX  
TOTAL TAXES AND FEES 0.00  
THIS MONTH'S CHARGE 8619.09  
TOTAL BALANCE DUE 8619.09

NEXT SCHEDULED  
READ DATE  
08/20/09

**INVOICE for the Month of July 2009**

FLORIDA CITY GAS  
 MAJOR ACCOUNTS INVOICE  
 933 EAST 25TH STREET  
 HIALEAH, FL 33013

Page: 1  
 Invoice No: 200908-2407-AR53I  
 Invoice Date: 08/10/2009  
 Customer Number: 2910001225001  
 Due Date: 08/30/2009  
 Rate: GS-1250K  
 Location: 362

FLORIDA PUBLIC UTILITIES COMPANY  
 Mr. Chris Snyder  
 P.O. BOX 3395  
 WEST PALM BEACH FL 33402

Service Address:  
 P.O BOX 3395  
 WEST PALM BEACH

AMOUNT DUE: \$ 5,834.35

\$ \_\_\_\_\_  
 Amount Remitted

Please Return This Portion With Your Payment

**Please Remit To:**

**By Check:**  
 Florida City Gas  
 Location 1190  
 P.O. Box 5720  
 Atlanta GA 31107-0720

**By Wire:**  
 Florida City Gas

Billing Inquiries:  
 Telephone: 305/835-3648

Account Number: 2910001225001  
 Gas Supplier: Florida Public Utility Company  
 Rate: GS-1250K

Line	Date of Service	Description	Quantity	UOM	@ Rate	Amount
<b>TRANSPORTATION SERVICE</b>						
1		Service Charge	0.00	EA	0.00000	500.00
2		Demand Rate	1,307.00	THM	0.28900	377.72
3		Margin Rate	40,545.00	THM	0.12225	4,956.63
4		ECCR Rate	40,545.00	THM	0.00000	0.00
5		CRA Rate	40,545.00	THM	0.00000	0.00
<b>SUBTOTAL:</b>						<b>5,834.35</b>

**TOTAL AMOUNT DUE :** 5,834.35

PLEASE INCLUDE YOUR CUSTOMER NUMBER ON YOUR REMITTANCE TO ENSURE PROPER CREDIT.  
 MAKE CHECKS PAYABLE TO "FLORIDA CITY GAS"

**INDIANTOWN GAS COMPANY  
POST OFFICE BOX 8  
INDIANTOWN, FLORIDA 34956**

**Florida Public Utilities Company**  
Mr. Chris Snyder  
P.O. Box 3395  
West Palm Beach, Florida  
33402

Billing Date:	06-Aug-09
Account Number:	
Rate:	CONTRACT SERVICE

**Payment Terms - 10 days from bill date**

**Purchase Order Number 16300**

Invoice for Transportation Service for the Period 01-Jul-09 TO 01-Aug-09

Billed Volume - Therms **432.69**

<i>Bill Calculation</i>					
Charge	Units		Rate		Amount
Firm Transportation Charge	432.69	Therms	@	\$0.15000	\$64.90
Reservation Charge	500	Dth	X 31 days @	\$0.04000	620.00
<b>Total Bill</b>					<b>\$684.90</b>

<i>Account Information</i>		
FPUC Account No.	Service Address	Consumption (Therms)
256009	14606 SW Little Indian Avenue	25.35
256295	14648 SW Little Indian Avenue	24.29
255719	14662 SW Little Indian Avenue	15.84
254471	14676 SW Little Indian Avenue	25.35
254918	14704 SW Little Indian Avenue	7.39
254045	14732 SW Little Indian Avenue	13.73
254046	14746 SW Little Indian Avenue	7.39
291940	14494 SW Little Indian Avenue	3.93
259914	14645 SW Sandy Oaks Loop	16.90
260157	14508 SW Little Indian Avenue	26.40
260164	14757 SW Sandy Oaks Loop	10.56
261077	14296 SW Sandy Oaks Loop	19.01
263341	14536 SW Little Indian Avenue	8.45
263340	14547 SW Sandy Oaks Loop	27.46
263342	14578 SW Little Indian Avenue	14.78
263685	14592 SW Little indian Ave	23.23
263686	15192 SW Rosemary Scrub St.	7.39
264496	14564 SW Little Indian Avenue	12.67
278194	14620 SW Little Indian Avenue	12.67
278215	14522 SW Little Indian Avenue	33.80
278216	14760 SW Little Indian Avenue	28.52
279067	14690 SW Little Indian Avenue	10.56
262733	14718 SW Little Indian Avenue	29.57
287070	14550 SW Little Indian Avenue	17.95
289372	14774 SW Little Indian Avenue	9.50
<b>Total Consumption for Billing Period</b>		<b>432.69</b>

**INVOICE for the Month of June 2009**

FLORIDA CITY GAS  
 MARKETER INVOICE  
 PO BOX 5720  
 ATLANTA, GA 31107-0720

Page: 1  
 Invoice No: 200907-7200  
 Invoice Date: 07/28/2009  
 Customer Number: 238003244  
 Due Date: 08/17/2009  
 Item Type: MKT  
 Location: 0303

FLORIDA PUBLIC UTILITY CO.  
 ATTENTION CHRIS SNYDER  
 401 SO. DIXIE HIGHWAY  
 WEST PALM BEACH FL 33401-5807

Service Address:  
 401 SO. DIXIE HIGHWAY  
 WEST PALM BEACH

CREDIT AMOUNT: (\$ 1,994.87)

\$  
 Amount Remitted

Please Return This Portion With Your Payment

Please Remit To: <b>By Check:</b> Florida City Gas Location 1190 P.O. Box 5720 Atlanta GA 31107-0720	<b>By Wire:</b> Florida City Gas
---	-------------------------------------

Account Rep: Kim Ledbetter  
 Telephone: 404/584-3778  
 Email: kledbett@agresources.com

Line	Date of Service	Description	Quantity	UOM	@ Rate	Amount
<b>Cash Out / Standby Calculation</b>						
1	06/01/2009	Tier 1 Dollars	195.30	DTB	3.6000	(703.08)
2	06/01/2009	Tier 2 Dollars	398.70	DTB	3.2400	(1,291.79)
<b>SUBTOTAL:</b>						(1,994.87)

**TOTAL AMOUNT DUE :** (1,994.87)

PLEASE INCLUDE YOUR CUSTOMER NUMBER ON YOUR REMITTANCE TO ENSURE PROPER CREDIT.  
 MAKE CHECKS PAYABLE TO "FLORIDA CITY GAS"

**INVOICE for the Month of July 2009**

FLORIDA CITY GAS  
 MARKETER INVOICE  
 PO BOX 5720  
 ATLANTA, GA 31107-0720

Page: 1  
 Invoice No: 200908-8360NT  
 Invoice Date: 08/24/2009  
 Customer Number: 238003244  
 Due Date: 09/13/2009  
 Item Type: MKT  
 Location: 0303

FLORIDA PUBLIC UTILITY CO.  
 ATTENTION CHRIS SNYDER  
 401 SO. DIXIE HIGHWAY  
 WEST PALM BEACH FL 33401-5807

Service Address:  
 401 SO. DIXIE HIGHWAY  
 WEST PALM BEACH

CREDIT AMOUNT: (\$ 939.71)

\$ \_\_\_\_\_  
 Amount Remitted

Please Return This Portion With Your Payment

Please Remit To:

**By Check:**  
 Florida City Gas  
 Location 1190  
 P.O. Box 5720  
 Atlanta GA 31107-0720

**By Wire:**  
 Florida City Gas

Account Rep: Kim Ledbetter  
 Telephone: 404/584-3778  
 Email: kledbett@aglresources.com

Line	Date of Service	Description	Quantity	UOM	@ Rate	Amount
<b>Cash Out / Standby Calculation</b>						
1	07/01/2009	Tier 1 Dollars	202.70	DTS	3.4400	(697.29)
2	07/01/2009	Tier 2 Dollars	78.30	DTS	3.0960	(242.42)
<b>SUBTOTAL:</b>						(939.71)

**TOTAL AMOUNT DUE :** (939.71)

PLEASE INCLUDE YOUR CUSTOMER NUMBER ON YOUR REMITTANCE TO ENSURE PROPER CREDIT.  
 MAKE CHECKS PAYABLE TO "FLORIDA CITY GAS"