



John T. Butler
Managing Attorney
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408-0420
(561) 304-5639
(561) 691-7135 (Facsimile)
E-mail: john_butler@fpl.com

September 18, 2009

Ms. Ann Cole
 Commission Clerk
 Florida Public Service Commission
 2540 Shumard Oak Blvd.
 Tallahassee, FL 32399-0850

RECEIVED- FPSC
 09 SEP 21 PM 12: 22
 COMMISSION
 CLERK

Re: Docket No. 090001-EI

Dear Ms. Cole:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files the original and ten (10) copies of Commission Schedules A1 through A9 and A12 for the month of August 2009.

Sincerely,

Teroy J. Keith for
 John T. Butler

Copy to: All parties of record

COM	_____
ECN	_____
GCL	2
GFC	_____
PCP	1
SBC	_____
SGA	2
ADM	_____
CLK	_____

DOCUMENT NO. DATE
 09712-09 09/21/09
 FPSC - COMMISSION CLERK

CERTIFICATE OF SERVICE

Docket No. 090001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by overnight delivery (*) or United States mail this 18th day of September, 2009, to the following:

Lisa Bennett, Esq.*
Division of Legal Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850

Lee L. Willis, Esq.
James D. Beasley, Esq.
Ausley & McMullen
Attorneys for Tampa Electric
P.O. Box 391
Tallahassee, Florida 32302

John W. McWhirter, Jr., Esq.
McWhirter & Davidson, P.A.
Attorneys for FIPUG
P.O. Box 3350
Tampa, Florida 33602

Jeffrey A. Stone, Esq.
Russell A. Badders, Esq.
Beggs & Lane
Attorneys for Gulf Power
P.O. Box 12950
Pensacola, Florida 32576-2950

Robert Scheffel Wright, Esq.
Jay T. LaVia, III, Esq.
Young van Assenderp, P.A.
Attorneys for Florida Retail Federation
225 South Adams Street, Suite 200
Tallahassee, FL 32301

Shayla L. McNeill, Capt. USAF
AFLSA/JACL-ULT
Counsel for Federal Executive Agencies
139 Barnes Drive, Ste 1
Tyndall AFB, FL 32403-5319


J. R. Kelly, Esq.
Charles J. Rehwinkel, Esq.
Charles Beck, Esq.
Office of Public Counsel
c/o The Florida Legislature
111 West Madison Street, Room 812
Tallahassee, Florida 32399

John T. Burnett, Esq.
Progress Energy Service Company, LLC
P.O. Box 14042
St. Petersburg, Florida 33733-4042

Norman H. Horton, Jr., Esq.
Floyd R. Self, Esq.
Messer, Caparello & Self
Attorneys for FPUC
P.O. Box 1876
Tallahassee, Florida 32302-1876

James W. Brew, Esq
Attorney for White Springs
Brickfield, Burchette, Ritts & Stone, The P.C
1025 Thomas Jefferson Street, NW
Eighth Floor, West Tower
Washington, DC 2007-5201

Jon C. Moyle and Vicki Kaufman
Keefe, Anchors Gordon & Moyle, P.A.
118 N. Gadsden St.
Tallahassee, FL 32301
Co-Counsel for FIPUG

By: 
John T. Butler
Fla. Bar No. 283479

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: August 2009

	DOLLARS				MWH				#/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	498,043,404	489,704,334	8,339,070	1.7	9,832,883	9,726,990	105,893	1.1	5.0651	5.0345	0.0306	0.6
1a Incremental Hedging Implementation Costs	37,028	68,428	(31,400)	(45.9)	0	0	0	NA	0.0000	0.0000	0.0000	NA
1b DOE Settlement	0	0	0	NA	0	0	0	NA				
2 Nuclear Fuel Disposal Costs	2,033,752	1,979,519	54,233	2.7	2,180,434	2,131,954	48,480	2.3	0.0933	0.0929	0.0004	0.4
3 Coal Car Investment	209,731	209,731	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(6,056,718)	(6,379,339)	322,621	(5.1)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	494,267,197	485,582,674	8,684,523	1.8	9,832,883	9,726,990	105,893	1.1	5.0267	4.9921	0.0346	0.7
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	29,199,426	26,056,026	3,143,400	12.1	988,443	871,276	117,167	13.4	2.9541	2.9906	(0.0365)	(1.2)
7 Energy Cost of Florida Economy/OS Purchases (A9)	5,075,962	1,931,528	3,144,434	162.8	98,110	30,000	68,110	227.0	5.1737	6.4384	(1.2647)	(19.6)
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	3,828,482	3,758,385	70,097	NA	78,948	55,000	23,948	NA	4.8494	6.8334	(1.9840)	NA
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	17,968,325	16,308,000	1,660,325	10.2	492,732	390,715	102,017	26.1	3.6467	4.1739	(0.5272)	(12.6)
12 TOTAL COST OF PURCHASED POWER	56,072,195	48,053,939	8,018,256	16.7	1,658,233	1,346,991	311,242	23.1	3.3814	3.5675	(0.1861)	(5.2)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	550,339,392	533,636,613	16,702,779	3.1	11,491,116	11,073,981	417,135	3.8	4.7893	4.8188	(0.0295)	(0.6)
14 Fuel Cost of Economy and Other Power Sales (A6)	(421,229)	(2,761,474)	2,340,246	(84.7)	(12,289)	(40,000)	27,711	(69.3)	3.4277	6.9037	(3.4760)	(50.3)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(307,059)	(270,922)	(36,137)	13.3	(47,500)	(45,332)	(2,168)	4.8	0.6464	0.5976	0.0488	8.2
17 Revenues from Off-System Sales (A6)	(79,194)	(550,601)	471,407	(85.6)								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(807,482)	(3,582,998)	2,775,516	(77.5)	(58,789)	(85,332)	25,543	(29.9)	1.3506	4.1989	(2.8483)	(67.8)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	549,531,910	530,053,615	19,478,295	3.7	11,431,327	10,988,649	442,678	4.0	4.8072	4.8236	(0.0164)	(0.3)
21 Net Unbilled Sales *	32,357,263	19,237,819	13,119,444	NA	673,100	398,827	274,273	NA	0.3266	0.1957	0.1309	NA
22 Company Use *	540,666	582,838	(42,172)	NA	11,247	12,083	(836)	NA	0.0055	0.0059	(0.0004)	NA
23 T & D Losses *	36,099,958	31,393,762	4,706,196	NA	750,956	650,837	100,119	NA	0.3644	0.3193	0.0451	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	549,531,910	530,053,615	19,478,295	3.7	9,907,542,341	9,831,576,667	75,965,674	0.8	5.5466	5.3913	0.1553	2.9
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	1,688,602	1,120,639	567,963	50.7	30,443,649	20,786,114	9,657,535	46.5	5.5466	5.3913	0.1553	2.9
26 Jurisdictional KWH Sales	547,843,308	528,932,976	18,910,333	3.6	9,877,098,692	9,810,790,552	66,308,140	0.7	5.5466	5.3913	0.1553	2.9
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00056	1.00056	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	548,150,101	529,229,178	18,920,923	3.6	9,877,098,692	9,810,790,552	66,308,140	0.7	5.5497	5.3944	0.1553	2.9
28 TRUE-UP **	14,690,365	14,690,365	0	NA	9,877,098,692	9,810,790,552	66,308,140	0.7	0.1487	0.1497	(0.0010)	(0.7)
29 TOTAL JURISDICTIONAL FUEL COST	562,840,466	543,919,543	18,920,923	3.5	9,877,098,692	9,810,790,552	66,308,140	0.7	5.6984	5.5441	0.1543	2.8
30 Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31 Fuel Factor Adjusted for Taxes									5.7025	5.5481	0.1544	2.8
32 GPIF **	750,108	750,108	0	NA	9,877,098,692	9,810,790,552	66,308,140	0.7	0.0076	0.0076	0.0000	NA
33 Fuel Factor Including GPIF									5.7101	5.5557	0.1544	2.8
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									5.710	5.556	0.154	2.8

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

DOCUMENT NO. DATE

05712-09 09/21/09
 FPSC - COMMISSION CLERK

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: JANUARY 2009 THROUGH AUGUST 2009

	DOLLARS				MWH				\$/KWH				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%			AMOUNT	%	
1	Fuel Cost of System Net Generation (A3)	3,228,235,574	3,245,283,602	(17,048,028)	(0.5)	63,999,419	64,541,271	(541,853)	(0.8)	5.0442	5.0282	0.0160	0.3
1a	Incremental Hedging Implementation Costs	423,053	469,152	(46,099)	(9.8)	0	0	0	NA	0.0000	0.0000	0.0000	NA
2	Nuclear Fuel Disposal Costs	14,194,600	14,382,856	(188,256)	(1.3)	15,221,388	15,442,544	(221,156)	(1.4)	0.0933	0.0931	0.0002	0.2
3	Coal Car Investment	1,732,132	1,732,133	(1)	(0.0)	0	0	0	NA	0.0000	0.0000	0.0000	NA
4	Adjustments to Fuel Cost (A2, page 1)	(37,407,939)	(38,318,807)	910,868	(2.4)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5	TOTAL COST OF GENERATED POWER	3,207,177,783	3,223,549,298	(16,371,515)	(0.5)	63,999,419	64,541,271	(541,853)	(0.8)	5.0113	4.9946	0.0167	0.3
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	183,361,214	181,305,927	2,055,287	1.1	7,011,927	6,829,296	182,631	2.7	2.6150	2.6548	(0.0398)	(1.5)
7	Energy Cost of Florida Economy/OS Purchases (A8)	21,822,392	13,900,662	7,921,710	57.0	410,754	240,466	170,288	70.8	5.3128	5.7807	(0.4679)	(8.1)
8	Energy Cost of Non-Florida Economy/OS Purchases (A9)	15,614,918	15,045,245	569,674	3.8	307,520	248,503	59,017	23.7	5.0777	6.0544	(0.9767)	(16.1)
9	Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10	Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11	Energy Payments to Qualifying Facilities (A8) ***	116,311,615	113,596,927	2,714,688	2.4	3,333,952	3,200,510	133,442	4.2	3.4887	3.5493	(0.0606)	(1.7)
12	TOTAL COST OF PURCHASED POWER	337,110,140	323,848,781	13,261,359	4.1	11,064,165	10,518,779	545,386	5.2	3.0469	3.0788	(0.0319)	(1.0)
13	TOTAL AVAILABLE (LINE 5 + LINE 12)	3,544,287,923	3,547,398,079	(3,110,156)	(0.1)	75,063,584	75,060,050	3,533	0.0	4.7217	4.7261	(0.0044)	(0.1)
14	Fuel Cost of Economy and Other Power Sales (A6)	(22,503,251)	(26,389,136)	3,885,885	(14.7)	(732,543)	(770,993)	38,450	(5.0)	3.0719	3.4227	(0.3508)	(10.2)
15	Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16	Fuel Cost of Unit Power Sales (SL2 Parpts) (A6)	(2,170,794)	(2,145,581)	(25,213)	1.2	(374,296)	(371,630)	(2,666)	0.7	0.5800	0.5773	0.0027	0.5
17	Revenues from Off-System Sales (A6)	(8,611,720)	(9,242,219)	630,498	(6.8)								
18	TOTAL FUEL COST AND GAINS OF POWER SALES	(33,285,765)	(37,776,936)	4,491,170	(11.9)	(1,106,839)	(1,142,623)	35,784	(3.1)	3.0073	3.3062	(0.2989)	(9.0)
19	Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20	ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	3,511,001,795	3,509,620,781	1,381,014	0.0	73,956,745	73,917,427	39,318	0.1	4.7474	4.7480	(0.0006)	(0.0)
21	Net Unbilled Sales *	74,375,902	73,408,781	967,121	NA	1,566,666	1,546,099	20,567	NA	0.1111	0.1100	0.0011	NA
22	Company Use *	3,701,562	3,753,187	(51,625)	NA	77,970	79,048	(1,077)	NA	0.0055	0.0056	(0.0001)	NA
23	T & D Losses *	227,219,582	235,200,919	(7,981,337)	NA	4,786,190	4,953,684	(167,494)	NA	0.3395	0.3525	(0.0130)	NA
24	SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	3,511,001,795	3,509,620,781	1,381,014	0.0	66,935,244,942	66,730,434,763	204,810,179	0.3	5.2454	5.2594	(0.0140)	(0.3)
25	Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	4,512,513	3,966,933	545,580	13.8	122,131,727	111,878,088	10,253,639	9.2	5.2454	5.2594	(0.0140)	(0.3)
26	Jurisdictional KWH Sales	3,506,489,282	3,505,653,848	835,435	0.0	66,813,113,215	66,618,556,675	194,556,540	0.3	5.2454	5.2594	(0.0140)	(0.3)
26a	Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00056	1.00056	0.0000	-
27	Jurisdictional KWH Sales Adjusted for Line Losses	3,506,295,140	3,505,459,237	835,903	0.0	66,813,113,215	66,618,556,675	194,556,540	0.3	5.2479	5.2620	(0.0141)	(0.3)
28	TRUE-UP **	117,522,920	117,522,920	0	NA	66,813,113,215	66,618,556,675	194,556,540	0.3	0.1759	0.1764	(0.0005)	(0.3)
29	TOTAL JURISDICTIONAL FUEL COST	3,623,818,060	3,622,982,157	835,903	0.0	66,813,113,215	66,618,556,675	194,556,540	0.3	5.4238	5.4384	(0.0146)	(0.3)
30	Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31	Fuel Factor Adjusted for Taxes									5.4277	5.4423	(0.0146)	(0.3)
32	GPIF **	6,000,867	6,000,867	0	NA	66,813,113,215	66,618,556,675	194,556,540	0.3	0.0090	0.0090	0.0000	NA
33	Fuel Factor Including GPIF									5.437	5.451	(0.0146)	(0.3)
34	FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									5.437	5.451	(0.014)	(0.3)

* For Informational Purposes Only
** Calculation Based on Jurisdictional KWH Sales
***Includes Okeelanta Settlement

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: Florida Power & Light Company

Month of: August 2009

LINE NO.		CURRENT MONTH				YEAR TO DATE				
		ACTUAL	ESTIMATED/ ACTUAL (b)	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED / ACTUAL (b)	DIFFERENCE AMOUNT	%	
Fuel Costs & Net Power Transactions										
1	a	Fuel Cost of System Net Generation	\$ 498,043,404	\$ 489,704,334	\$ 8,339,070	1.7 %	\$ 3,228,235,574	\$ 3,245,283,602	\$ (17,048,028)	(0.5) %
	b	Incremental Hedging Costs	37,028	68,428	(31,400)	(45.9) %	423,053	469,152.54	(46,100)	(9.8) %
	c	Nuclear Fuel Disposal Costs	2,033,752	1,979,519	54,233	2.7 %	14,194,602	14,382,856.86	(188,255)	(1.3) %
	d	Coal Cars Depreciation & Return	209,731	209,731	(0)	0.0 %	1,732,132	1,732,132.32	(0)	0.0 %
2	a	Fuel Cost of Power Sold (Per A6)	(728,288)	(3,032,397)	2,304,109	(76.0) %	(24,674,046)	(28,534,718)	3,860,672	(13.5) %
	b	Gains from Off-System Sales (Per A6)	(79,194)	(550,601)	471,407	(85.6) %	(8,611,721)	(9,242,219)	630,498	(6.8) %
3	a	Fuel Cost of Purchased Power (Per A7)	29,199,427	26,056,026	3,143,401	12.1 %	183,361,218	181,305,929	2,055,289	1.1 %
4		Energy Payments to Qualifying Facilities (Per A8)	17,968,324	16,308,000	1,660,324	10.2 %	116,311,614	113,596,928	2,714,686	2.4 %
5		Energy Cost of Economy Purchases (Per A9)	8,904,444	5,689,913	3,214,531	56.5 %	37,437,310	28,945,926	8,491,384	29.3 %
6		Total Fuel Costs & Net Power Transactions	\$ 555,588,628	\$ 536,432,954	\$ 19,155,674	3.6 %	\$ 3,548,409,736	\$ 3,547,939,591	\$ 470,145	0.0 %
Adjustments to Fuel Cost										
	a	Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	\$ (5,900,658)	\$ (6,379,339)	\$ 478,681	(7.5) %	\$ (36,334,771)	\$ (37,847,911)	\$ 1,513,140	(4.0) %
	b	Reactive and Voltage Control Fuel Revenue	(84,017)	-	(84,017)	N/A	(981,450)	(519,892.71)	(461,557)	88.8 %
	c	Inventory Adjustments	(72,043)	-	(72,043)	N/A	(317,716)	(203,985.12)	(113,731)	55.8 %
	d	Non Recoverable Oil/Tank Bottoms	0	-	0	N/A	225,996	252,979.14	(26,983)	(10.7) %
7		Adjusted Total Fuel Costs & Net Power Transactions	\$ 549,531,910	\$ 530,053,615	\$ 19,478,295	3.7 %	\$ 3,511,001,795	\$ 3,509,620,781	\$ 1,381,014	0.0 %
kWh Sales										
1		Jurisdictional kWh Sales	9,877,098,692	9,810,790,552	66,308,140	0.7 %	66,813,113,215	66,618,556,675	194,556,540	0.3 %
2		Sale for Resale (excluding FKEC & CKW)	30,443,649	20,786,114	9,657,535	46.5 %	122,131,727	111,878,088	10,253,639	9.2 %
3		Sub-Total Sales (excluding FKEC & CKW)	9,907,542,341	9,831,576,667	75,965,674	0.8 %	66,935,244,942	66,730,434,763	204,810,179	0.3 %
4		Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	97,544,653	96,925,000	619,653	0.6 %	626,962,819	653,801,000	(26,838,181)	(4.1) %
5		Total Sales	10,005,086,994	9,928,501,667	76,585,327	0.8 %	67,562,207,761	67,384,235,763	177,971,998	0.3 %
6		Jurisdictional % of Total kWh Sales (lines B1/B3)	99.69272 %	99.78858 %	(0.09586) %	99.81754 %	99.83234 %	(0.01480) %	0.0 %	
SEE FOOTNOTES ON PAGE 2										

CALCULATION OF TRUE-UP AND INTEREST PROVISION

LINE NO.		CURRENT MONTH				YEAR TO DATE			
		ACTUAL	ESTIMATED / ACTUAL (b)	DIFFERENCE		ACTUAL	ESTIMATED / ACTUAL (b)	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
C True-up Calculation									
1	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	\$ 565,054,127	\$ 557,243,830	\$ 7,810,297	1.4 %	\$ 3,846,297,620	\$ 3,826,885,296	\$ 19,412,324	0.5 %
Fuel Adjustment Revenues Not Applicable to Period									
2	a Prior Period True-up (Collected)/Refunded This Period	(14,690,365)	(14,690,365)	(0)	0.0 %	(117,522,919)	(117,522,919)	(0)	0.0 %
	b GPIF, Net of Revenue Taxes (a)	(448,308)	(448,308)	(0)	0.0 %	(3,586,464)	(3,586,464)	(0)	0.0 %
	c Drilled Hole Refund (c)	0	0	0	N/A	706,415	706,415	(0)	0.0 %
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 549,915,454	\$ 542,105,158	\$ 7,810,296	1.4 %	\$ 3,725,894,652	\$ 3,706,482,329	\$ 19,412,323	0.5 %
4	a Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 549,531,910	\$ 530,053,615	\$ 19,478,295	3.7 %	\$ 3,511,001,795	\$ 3,509,620,781	\$ 1,381,014	0.0 %
	b Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A
	c RTP incremental Fuel -100% Retail	0	0	0	N/A	0	0	0	N/A
	d D&D Fund Payments -100% Retail	0	0	0	N/A	0	0	0	N/A
	e Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	549,531,910	530,053,615	19,478,295	3.7 %	3,511,001,795	3,509,620,781	1,381,014	0.0 %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.69272 %	99.78858 %	(0.09586) %	(0.1) %	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00056(b)) +(Lines C4b,c,d)	\$548,150,101	\$529,229,178	\$ 18,920,923	3.6 %	\$ 3,506,295,139	\$3,505,459,235	\$ 835,904	0.0 %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ 1,765,353	\$ 12,875,980	\$ (11,110,627)	(86.3) %	\$ 219,599,515	\$ 201,023,094	\$ 18,576,421	9.2 %
8	Interest Provision for the Month (Line D10)	16,760	14,289	2,471	17.3 %	(150,400)	(156,263)	5,863	(3.8) %
9	a True-up & Interest Provision Beg of Period-Over/(Under) Recovery	144,215,176	114,524,736	29,690,440	25.9 %	(176,284,380)	(176,284,380)	0	0.0 %
	b Deferred True-up Beginning of Period - Over/(Under) Recovery	(79,321,012)	(79,321,012)	0	0.0 %	(79,321,012)	(79,321,012)	0	0.0 %
10	a Prior Period True-up Collected/(Refunded) This Period	14,690,365	14,690,365	0	0.0 %	117,522,919	117,522,919	0	0.0 %
	b Prior Period True-up Collected/(Refunded) This Period								N/A
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ 81,366,642	\$ 62,784,358	\$ 18,582,284	29.6 %	\$ 81,366,642	\$ 62,784,358	\$ 18,582,284	29.6 %
0									
D Interest Provision									
1	Beginning True-up Amount (Lines C9a + C9b)	\$ 64,894,164	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Interest (C7+C9a+C9b+C10)	\$ 81,349,882	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	\$ 146,244,046	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	\$ 73,122,023	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	0.30000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	0.25000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	0.55000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	0.27500 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.02292 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	\$ 16,760	N/A	N/A	N/A	N/A	N/A	N/A	N/A
NOTES	(a) Generation Performance Incentive Factor is ((\$9,001,300) x 99.9280%) - See Order No. PSC-08-0030-FOF-EI.								
	(b) Per Estimated/Actual filing submitted August 4, 2009								

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: AUGUST 2009

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 * HEAVY OIL	83,114,982	61,533,444	21,581,538	35.1	363,195,500	346,213,645	16,981,855	4.9
2 * LIGHT OIL	200,918	0	200,918	0.0	2,750,391	2,513,807	236,584	9.4
3 COAL	14,594,986	16,204,000	(1,609,014)	(9.9)	104,329,331	107,886,002	(3,556,672)	(3.3)
4 ** GAS	387,281,278	398,898,890	(11,617,614)	(2.9)	2,675,105,796	2,703,061,298	(27,955,500)	(1.0)
5 NUCLEAR	12,851,241	13,068,000	(216,759)	(1.7)	82,854,552	85,608,850	(2,754,298)	(3.2)
6 TOTAL (\$)	498,043,403	489,704,334	8,339,069	1.7	3,228,235,570	3,245,283,600	(17,048,031)	(0.5)
SYSTEM NET GENERATION (MWH)								
7 HEAVY OIL	713,210	492,632	220,578	44.8	3,357,032	3,131,124	225,908	7.2
8 LIGHT OIL	-143	0	(143)	0.0	12,382	12,472	(90)	(0.7)
9 COAL	562,094	638,529	(76,435)	(12.0)	4,206,308	4,359,262	(152,953)	(3.5)
10 GAS	5,377,289	6,463,875	(86,586)	(1.3)	41,202,307	41,595,869	(393,562)	(0.9)
11 NUCLEAR	2,180,434	2,131,954	48,480	2.3	15,221,388	15,442,544	(221,156)	(1.4)
12 TOTAL (MWH)	9,832,883	9,726,990	105,893	1.1	63,999,419	64,541,271	(541,853)	(0.8)
UNITS OF FUEL BURNED								
13 * HEAVY OIL (Bbl)	1,170,038	779,372	390,666	50.1	5,502,151	5,062,321	439,830	8.7
14 * LIGHT OIL (Bbl)	2,466	0	2,466	0.0	34,146	31,293	2,854	9.1
15 *** COAL (TON)	70,055	69,749	306	0.4	468,285	469,159	(874)	(0.2)
16 ** GAS (MCF)	50,410,148	49,058,940	1,351,208	2.8	318,709,512	317,446,610	1,262,902	0.4
17 NUCLEAR (MMBTU)	23,997,295	23,769,566	227,729	1.0	165,868,075	168,770,440	(2,902,365)	(1.7)
18 TOTAL (MMBTU)	89,017,298	84,265,460	4,751,838	5.6	571,292,424	569,788,227	1,504,197	0.3
BTU BURNED (MMBTU)								
19 HEAVY OIL	7,514,508	4,987,982	2,526,526	50.7	35,321,580	32,472,502	2,849,078	8.8
20 LIGHT OIL	13,810	0	13,810	0.0	195,173	179,718	15,455	8.6
21 COAL	5,867,906	6,448,972	(581,066)	(9.0)	43,924,877	45,333,117	(1,408,240)	(3.1)
22 GAS	51,623,779	49,058,940	2,564,839	5.2	325,982,719	323,032,450	2,950,269	0.9
23 NUCLEAR	23,997,295	23,769,566	227,729	1.0	165,868,075	168,770,440	(2,902,365)	(1.7)
24 TOTAL (MMBTU)	89,017,298	84,265,460	4,751,838	5.6	571,292,424	569,788,227	1,504,197	0.3
GENERATION MIX (%MWH)								
25 HEAVY OIL	7.25	5.06	2.19	43.2	5.25	4.85	0.39	8.0
26 LIGHT OIL	0.00	0.00	0.00	0.0	0.02	0.02	0.00	0.0
27 COAL	5.72	6.56	(0.85)	(12.9)	6.57	6.75	(0.18)	(2.7)
28 GAS	64.86	66.45	(1.60)	(2.4)	64.38	64.45	(0.07)	(0.1)
29 NUCLEAR	22.17	21.92	0.26	1.2	23.78	23.93	(0.14)	(0.6)
30 TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT								
31 * HEAVY OIL (\$/Bbl)	71.0361	78.9528	(7.9165)	(10.0)	66.0097	68.3903	(2.3806)	(3.5)
32 * LIGHT OIL (\$/Bbl)	81.4749	0.0000	81.4749	0.0	80.5470	80.3318	0.2152	0.3
33 *** COAL (\$/TON)	73.0874	92.5748	(19.4874)	(21.1)	64.5769	83.3653	(18.7884)	(22.5)
34 ** GAS (\$/MCF)	7.6826	8.1310	(0.4484)	(5.5)	8.3936	8.5150	(0.1215)	(1.4)
35 NUCLEAR (\$/MMBTU)	0.5355	0.5498	(0.0142)	(2.6)	0.4995	0.5073	(0.0077)	(1.5)
36 TOTAL (\$/MMBTU)	5.5949	5.8114	(0.2165)	(3.7)	5.6508	5.8956	(0.0448)	(0.8)
BTU BURNED PER KWH (BTU/KWH)								
37 HEAVY OIL	10,536	10,125	411	4.1	10,522	10,371	151	1.5
38 LIGHT OIL	-96,304	0	(96,304)	0.0	15,762	14,410	1,353	9.4
39 COAL	10,439	10,100	340	3.4	10,443	10,399	43	0.4
40 GAS	8,095	7,590	505	6.7	7,912	7,766	146	1.9
41 NUCLEAR	11,006	11,149	(143)	(1.3)	10,897	10,929	(32)	(0.3)
42 TOTAL (BTU/KWH)	9,053	8,663	390	4.5	8,927	8,828	98	1.1
GENERATED FUEL COST PER KWH (#/KWH)								
43 * HEAVY OIL	11.6536	12.4908	(0.8371)	(6.7)	10.8189	11.0572	(0.2382)	(2.2)
44 * LIGHT OIL	-140.1103	0.0000	(140.1103)	0.0	22.2125	20.1556	2.0569	10.2
45 COAL	2.5965	2.5377	0.0588	2.3	2.4803	2.4749	0.0054	0.2
46 ** GAS	6.0728	6.1712	(0.0984)	(1.6)	6.4926	6.4984	(0.0058)	(0.1)
47 NUCLEAR	0.5894	0.6130	(0.0236)	(3.9)	0.5443	0.5544	(0.0100)	(1.8)
48 TOTAL (#/KWH)	5.0651	5.0345	0.0306	0.6	5.0442	5.0282	0.0159	0.3

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.
 ** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5. *** Scherer coal is reported in MMBTUs only. Scherer coal is not included in TONS.

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: AUGUST 2009

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1	CAPE CANAVERAL # 1	380	28,010	44.1	100.0	57.2	10,794	#6 OIL	43,609 BBLs	6.417	279,839	3,182,066	11.3605	72.97
2	# 1		96,029					GAS	1,032,150 MCF	1.026	1,058,986	8,243,903	8.5848	7.99
3	# 2	370	35,189	38.1	83.6	50.1	10,395	#6 OIL	57,387 BBLs	6.417	368,252	4,187,421	11.8998	72.97
4	# 2		66,029					GAS	666,621 MCF	1.026	683,953	5,324,378	8.0637	7.99
5	FT. MYERS # 2	1349	861,942	86.9	99.0	86.9	7,254	GAS	6,111,953 MCF	1.023	6,252,528	48,674,142	5.6470	7.96
6	#3A	149	23,240	21.2	100.0	88.9	12,168	GAS	276,427 MCF	1.023	282,785	2,201,400	9.4725	7.96
7	#3A		35					#2 OIL	64 BBLs	5.806	372	4,921	14.0596	76.89
8	#3B	149	23,709	21.6	97.1	88.9	11,702	GAS	271,206 MCF	1.023	277,444	2,159,822	9.1097	7.96
9	#3B		13					#2 OIL	24 BBLs	5.806	139	1,845	14.1947	76.89
10	LAUDERDALE # 4	438	0					#2 OIL	0 BBLs	5.639	0	0	0.0000	0.00
11	# 4		198,938	61.8	82.1	73.2	8,365	GAS	1,621,902 MCF	1.026	1,664,071	12,954,317	6.5117	7.99
12	# 5	438	0					#2 OIL	0 BBLs	5.639	0	0	0.0000	0.00
13	# 5		262,922	81.6	100.0	81.6	8,071	GAS	2,068,212 MCF	1.026	2,121,986	16,519,054	6.2829	7.99
14	MANATEE # 1	794	96,890	38.6	99.8	38.6	11,442	#6 OIL	168,134 BBLs	6.406	1,077,066	11,820,753	12.2002	70.31
15	# 1		129,877					GAS	1,490,016 MCF	1.019	1,517,581	11,813,934	9.0962	7.93
16	# 2	772	88,571	37.5	96.1	39.0	10,503	#6 OIL	149,930 BBLs	6.406	960,452	10,540,910	11.9011	70.31
17	# 2		125,614					GAS	1,265,639 MCF	1.019	1,289,053	10,034,909	7.9887	7.93
18	# 3	1054	0					#2 OIL	0 BBLs	6.308	0	0	0.0000	0.00
19	# 3		676,465	87.2	95.6	87.2	6,927	GAS	4,600,823 MCF	1.019	4,685,938	36,478,687	5.3925	7.93
20	MARTIN # 1	801	91,033	50.0	98.0	50.0	10,178	#6 OIL	140,635 BBLs	6.425	903,580	9,674,273	10.6272	68.79
21	# 1		205,271					GAS	2,058,741 MCF	1.026	2,112,268	16,443,402	8.0106	7.99
22	# 2	805	105,664	50.2	100.0	50.2	9,838	#6 OIL	157,049 BBLs	6.425	1,009,040	10,803,391	10.2243	68.79
23	# 2		194,054					GAS	1,890,500 MCF	1.026	1,939,653	15,099,644	7.7812	7.99
24	# 3	431	297,267	93.8	100.0	93.8	7,324	GAS	2,121,977 MCF	1.026	2,177,148	16,948,475	5.7014	7.99
25	# 4	431	294,235	92.8	99.9	94.1	7,250	GAS	2,079,189 MCF	1.026	2,133,248	16,606,726	5.6440	7.99
26	# 8	1044	0					#2 OIL	0 BBLs	5.874	0	0	0.0000	0.00
27	# 8		625,232	81.2	89.2	81.2	7,236	GAS	4,409,779 MCF	1.026	4,524,433	35,221,417	5.6333	7.99

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: AUGUST 2009

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1	PT EVERGLADES # 1	203	23,203	31.1	96.2	43.3	11,699	#6 OIL	42,213 BBLs	6.418	270,923	3,064,241	13.2062	72.59
2	# 1		23,454					GAS	267,933 MCF	1.026	274,899	2,140,010	9.1243	7.99
3	# 2	203	23,021	29.2	100.0	42.9	11,738	#6 OIL	42,149 BBLs	6.418	270,512	3,059,595	13.2905	72.59
4	# 2		20,808					GAS	237,777 MCF	1.026	243,959	1,899,151	9.1270	7.99
5	# 3	370	43,584	29.2	65.3	53.2	12,709	#6 OIL	73,966 BBLs	6.418	474,714	5,369,191	12.3192	72.59
6	# 3		36,463					GAS	528,882 MCF	1.026	542,633	4,224,243	11.5850	7.99
7	# 4	370	76,412	48.8	100.0	55.4	10,742	#6 OIL	123,322 BBLs	6.418	791,481	8,951,942	11.7154	72.59
8	# 4		57,098					GAS	626,455 MCF	1.026	642,743	5,003,570	8.7631	7.99
9	RIVIERA # 3	272	-88	0.0	100.0	0.0	0	#6 OIL	0 BBLs	6.435	0	0	0.0000	0.00
10	# 3		-88					GAS	0 MCF	1.026	0	0	0.0000	0.00
11	# 4	281	-57	0.0	100.0	0.0	0	#6 OIL	0 BBLs	6.435	0	0	0.0000	0.00
12	# 4		-57					GAS	0 MCF	1.026	0	0	0.0000	0.00
13	SANFORD # 3	138	-223	0.0	100.0	0.0	0	#6 OIL	0 BBLs	6.354	0	0	0.0000	0.00
14	# 3		-223					GAS	0 MCF	1.026	0	0	0.0000	0.00
15	# 4	960	451,264	68.1	79.3	68.1	7,660	GAS	3,369,043 MCF	1.026	3,456,638	26,908,938	5.9630	7.99
16	# 5	896	554,599	84.2	99.7	84.2	7,409	GAS	4,005,097 MCF	1.026	4,109,230	31,989,180	5.7680	7.99
17		**	*	**			*							
18	TURKEY POINT # 1	376	19,967	10.6	31.6	33.7	9,623	#6 OIL	34,908 BBLs	6.459	225,471	2,534,289	12.6924	72.60
19	# 1		9,528					GAS	56,888 MCF	1.026	58,367	454,370	4.7688	7.99
20		**	*	**			*							
21	# 2	376	82,034	34.1	99.7	39.3	10,910	#6 OIL	136,736 BBLs	6.459	883,178	9,926,910	12.1010	72.60
22	# 2		12,705					GAS	146,591 MCF	1.026	150,402	1,170,837	9.2156	7.99
23	# 5	1062	250.3	81.1	95.8	81.1	7,136	# 2 OIL	295 BBLs	5.774	1,703	26,432	10.5602	89.60
24	#5		634,756					GAS	4,414,866 MCF	1.026	4,529,653	35,262,053	5.5552	7.99
	WEST COUNTY #1		0	0	0	0	9,693	# 2 OIL	0 BBLs	5.755	0	0	0.0000	0.00
	#1		286,345.0					GAS	2,726,351 MCF	1.018	2,775,425	7,012,841	2.4491	2.57
	#2		-1,211.0	0	0	0	0	# 2 OIL	0 BBLs	5.755	0	0	0.0000	0.00
	#2		-1,211.0					GAS	15,236 MCF	1.018	15,510	120,741	9.9704	7.92
25	CUTLER # 5	64	-63	0.0	100.0	0.0	0	GAS	0 MCF	1.026	0	0	0.0000	0.00
26	# 6	137	-63	0.0	100.0	0.0	0	GAS	0 MCF	1.026	0	0	0.0000	0.00
27	FT MYERS 1-12	552	0	0.0	100.0	0.0	0	#2 OIL	79 BBLs	5.804	459	6,074	0.0000	76.89
28	LAUDERDALE 1-12	342	0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
29	1-12		3,224	1.3	96.6	36.6	18,893	GAS	59,368 MCF	1.026	60,912	474,183	14.7079	7.99
30	13-24	342	662					#2 OIL	1,814 BBLs	5.537	10,044	145,204	21.9342	80.05
31	13-24		2,650	1.3	98.6	37.5	15,747	GAS	41,044 MCF	1.026	42,111	327,822	12.3706	7.99
32	EVERGLADES 1-12	342	2					#2 OIL	11 BBLs	5.537	61	737	36.8621	67.02
33	1-12		18	0.0	96.6	4.5	25,050	GAS	429 MCF	1.026	440	3,425	19.0293	7.99

* INCLUDES CRANKING DIESELS
 ** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: AUGUST 2009

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM # 1	239	0					#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
2 # 1		86,518	49.1	98.4	78.8	9,497	GAS	800,829 MCF	1.026	821,651	6,396,318	7.3930	7.99
3 # 2	239	0					#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
4 # 2		118,740	67.3	100.0	67.3	10,030	GAS	1,160,773 MCF	1.026	1,190,953	9,271,228	7.8080	7.99
5 (A) (B)						(B)	PET COKE /						
6 ST JOHNS (1) # 1	124	76,429	81.3	94.0	84.5	9,817	COAL	33,533 TONS	22.376	750,334	2,450,841	3.2067	73.09
7 # 1							COAL ONLY	33,533 TONS	22.376	750,334	2,450,841		73.09
8 # 1		0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
9 # 1		0					GAS	2,688 MCF	1.000	2,688	18,895	0.0000	7.03
10 (A) (B)						(B)	PET COKE /						
11 # 2	124	81,613	87.0	100.0	87.0	9,798	COAL	36,522 TONS	21.894	799,613	2,669,298	3.2707	73.09
12 # 2							COAL ONLY	36,522 TONS	21.894	799,613	2,669,298		73.09
13 # 2		105					#2 OIL	179 BBLs	5.763	1,032	15,704	14.9137	87.73
14 (A) (C) (2)							COAL	4,317,959 MMBTU	---	4,317,959	9,474,847	2.3450	2.19
15 SCHERER (1) # 4	624	404,052	87.6	96.2	87.6	10,687	COAL	4,317,959 MMBTU	---	4,317,959	9,474,847	2.3450	2.19
16 # 4		0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
17 TURKEY POINT # 3	693	520,624	101.0	100.0	101.0	11,203	NUCLEAR	5,832,488 MMBTU	---	5,832,488	3,569,106	0.6855	0.00
18 # 4	693	515,465	100.0	99.7	100.0	11,299	NUCLEAR	5,824,444 MMBTU	---	5,824,444	3,311,951	0.6425	0.57
19 ST LUCIE # 1	839	636,862	102.0	100.0	102.0	10,756	NUCLEAR	6,849,842 MMBTU	---	6,849,842	3,320,086	0.5213	0.48
20 ***	***	***	****	****	****	***	***	***	***	***	***	***	***
21 # 2	714	507,483	95.5	94.2	95.5	10,819	NUCLEAR	5,490,521 MMBTU	---	5,490,521	2,650,097	0.5222	0.48
22													
23 SYSTEM TOTALS	20,980	9,832,883	---	---	---	9,053	---	1,172,503 BBLs	---	89,017,298	498,043,403	5.0651	---
24								50,410,148 MCF					
25 *** EXCLUDES PARTICIPANTS								4,317,959 MMBTU	COAL (C)				
26 **** INCLUDES PARTICIPANTS								70,055 TONS	COAL (C)				
27													
28								23,997,295 MMBTU	NUCLEAR				

(1) ALL COAL DATA AND GAS COST AND CONSUMPTION IS REPORTED ON A CALENDAR BASIS. ALL OTHER DATA IS FISCAL.
 (A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.
 (2) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN JUL 09 FOR SCHERER, THE MMBTU'S REPORTED AUGBE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.
 (3) WEST COUNTY 2 NATURAL GAS START-UP BURNS HAVE BEEN CAPITALIZED. THESE AMOUNTS WILL BE ADJUSTED BASED ON THE PLANTS EFFICIENCY BURN RATE, WITH THE PORTION RELATED TO POWER GENERATED TO THE GRID BEING RECLASSIFIED TO FUEL COSTS IN THE SUBSEQUENT MONTHS. THE UNIT IS NOT COMMERCIAL YET AND IS SCHEDULED TO GO ON LINE IN AUGUST

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
MONTH OF AUG 2009

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 PURCHASES			HEAVY OIL					
2 UNITS (BBL)	1,095,345	779,372	315,973	41	4,902,401	7,308,424	(2,406,023)	(33)
3 UNIT COST (\$/BBL)	77.2703	64.5173	12.7530	19.8000	71.1732	53.6407	17.5325	32.7000
4 AMOUNT (\$)	84,637,587	50,283,000	34,354,587	68	348,919,627	392,029,000	(43,109,373)	(11)
5 BURNED								
6 UNITS (BBL)	1,169,993	779,372	390,621	50	5,501,315	6,408,291	(906,976)	(14)
7 UNIT COST (\$/BBL)	71.0355	78.9526	(7.9171)	(10.0000)	66.0094	62.6889	3.3205	5.3000
8 AMOUNT (\$)	83,111,022	61,533,444	21,577,578	35	363,138,271	401,728,472	(38,590,201)	(10)
9 ENDING INVENTORY								
10 UNITS (BBL)	2,728,318	4,489,999	(1,761,681)	(39)	2,728,318	4,489,999	(1,761,681)	(39)
11 UNIT COST (\$/BBL)	69.1567	63.9541	5.2026	8.1000	69.1567	63.9541	5.2026	8.1000
12 AMOUNT (\$)	188,681,347	287,154,000	(98,472,653)	(34)	188,681,347	287,154,000	(98,472,653)	(34)
13 OTHER USAGE (\$)	(84,339)				(604,907)			
14 DAYS SUPPLY	72							
15 PURCHASES			LIGHT OIL					
16 UNITS (BBL)	48,940	-	48,940	100	126,720	2,432	124,288	>100.0
17 UNIT COST (\$/BBL)	85.7705	-	85.7705	100.0000	76.2983	79.7697	(3,4714)	(4.4000)
18 AMOUNT (\$)	4,197,607	-	4,197,607	100	9,668,523	194,000	9,474,523	>100.0
19 BURNED								
20 UNITS (BBL)	2,714	-	2,714	100	39,064	2,432	36,632	>100.0
21 UNIT COST (\$/BBL)	81.1024	-	81.1024	100.0000	77.6847	79.7697	(2,0850)	(2.6000)
22 AMOUNT (\$)	220,112	-	220,112	100	3,034,675	194,000	2,840,675	>100.0
23 ENDING INVENTORY								
24 UNITS (BBL)	822,455	756,762	65,693	9	822,455	756,762	65,693	9
25 UNIT COST (\$/BBL)	78.1264	78.2505	(0.1241)	(0.2000)	78.1264	78.2505	(0.1241)	(0.2000)
26 AMOUNT (\$)	64,255,436	59,217,000	5,038,436	9	64,255,436	59,217,000	5,038,436	9
27 OTHER USAGE (\$)								
28 DAYS SUPPLY								
29 PURCHASES			COAL SJRPP					
30 UNITS (TON)	72,133	69,749	2,384	3	476,459	489,640	(13,181)	(3)
31 UNIT COST (\$/TON)	68.2794	92.5748	(24.2954)	(26.2000)	71.7570	83.3653	(11,6083)	(13.9000)
32 AMOUNT (\$)	4,925,198	6,457,000	(1,531,802)	(24)	34,189,252	40,819,000	(6,629,748)	(16)
33 BURNED								
34 UNITS (TON)	70,055	69,749	306	0	468,285	489,640	(21,355)	(4)
35 UNIT COST (\$/TON)	73.0874	92.5748	(19.4874)	(21.1000)	64.5769	83.3653	(18,7884)	(22.5000)
36 AMOUNT (\$)	5,120,139	6,457,000	(1,336,861)	(21)	30,240,412	40,819,000	(10,578,588)	(26)
37 ENDING INVENTORY								
38 UNITS (TON)	169,267	57,501	111,766	>100.0	169,267	57,501	111,766	>100.0
39 UNIT COST (\$/TON)	73.0864	88.5376	(15.4512)	(17.5000)	73.0864	88.5376	(15.4512)	(17.5000)
40 AMOUNT (\$)	12,371,109	5,091,000	7,280,109	>100.0	12,371,109	5,091,000	7,280,109	>100.0
41 OTHER USAGE (\$)								
42 DAYS SUPPLY								

	MONTH OF AUG 2009				PERIOD TO DATE			
	CURRENT MONTH		DIFFERENCE		CURRENT MONTH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
43 PURCHASES	COAL SCHERER							
44 UNITS (MMBTU)	4,470,331	4,701,095	(230,764)	(5)	34,191,301	37,350,935	(3,159,634)	(9)
45 U. COST (\$/MMBTU)	2.2342	2.0733	0.1609	7.8000	2.2087	2.1783	0.0304	1.4000
46 AMOUNT (\$)	9,987,815	9,747,000	240,815	3	75,518,087	81,360,000	(5,841,913)	(7)
47 BURNED								
48 UNITS (MMBTU)	4,317,959	4,701,095	(383,136)	(8)	33,653,723	37,350,935	(3,697,212)	(10)
49 U. COST (\$/MMBTU)	2.1641	2.0733	0.0908	4.4000	2.1668	2.1783	(0.0115)	(0.5000)
50 AMOUNT (\$)	9,344,371	9,747,000	(402,629)	(4)	72,921,116	81,360,000	(8,438,884)	(10)
51 ENDING INVENTORY								
52 UNITS (MMBTU)	9,059,343	4,629,415	4,429,928	96	9,059,343	4,629,415	4,429,928	96
53 U. COST (\$/MMBTU)	2.1644	2.0599	0.1045	5.1000	2.1644	2.0599	0.1045	5.1000
54 AMOUNT (\$)	19,607,963	9,536,000	10,071,963	>100.0	19,607,963	9,536,000	10,071,963	>100.0
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 PURCHASES	GAS							
58 UNITS (MMBTU)	51,733,134	-	51,733,134	100	327,788,859	-	327,788,859	100
59 U. COST (\$/MMBTU)	7.7757	-	7.7757	100.0000	8.2268	-	8.2268	100.0000
60 AMOUNT (\$)	402,262,841	-	402,262,841	100	2,696,637,945	-	696,637,945	100
61 BURNED								
62 UNITS (MMBTU)	51,639,289	49,058,948	2,580,341	5	327,424,338	302,172,194	25,252,144	8
63 U. COST (\$/MMBTU)	7.7847	8.1310	(0.3463)	(4.3000)	8.2489	9.4454	(1.1965)	(12.7000)
64 AMOUNT (\$)	401,995,065	398,897,890	3,097,175	1	2,700,894,011	2,854,129,888	(153,235,877)	(5)
65 ENDING INVENTORY								
66 UNITS (MMBTU)	1,847,040	-	1,847,040	100	1,847,040	-	1,847,040	100
67 U. COST (\$/MMBTU)	4.3746	-	4.3746	100.0000	4.3746	-	4.3746	100.0000
68 AMOUNT (\$)	8,079,989	-	8,079,989	100	8,079,989	-	8,079,989	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	23,997,295	23,769,566	227,729	1	165,868,074	174,831,044	(8,962,970)	(5)
73 U. COST (\$/MMBTU)	0.5347	0.5498	(0.0151)	(2.7000)	0.4988	0.5183	(0.0195)	(3.8000)
74 AMOUNT (\$)	12,830,849	13,068,000	(237,151)	(2)	82,739,516	90,614,000	(7,874,484)	(9)
75 BURNED	PROPANE							
76 UNITS (GAL)	1,792	100	1,692	>100.0	12,784	800	11,984	>100.0
77 UNIT COST (\$/GAL)	2.2098	1.0000	1.2098	121.0000	2.3658	1.0000	1.3658	136.6000
78 AMOUNT (\$)	3,960	100	3,860	>100.0	30,245	800	29,445	>100.0
LINES 9 & 23 EXCLUDE PERIOD-TO-DATE.		BARRELS,	\$		CURRENT MONTH AND	3,909 BARRELS,	\$	225,996
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF			\$	2,033,752	CURRENT MONTH AND	\$	14,194,602	PERIOD-TO-DATE.

SCHEDULE A - NOTES

Aug-09

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS SANFORD - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
(124)	(\$7,589.50)	RIVIERA - TEMP/CAL ADJUSTMENT
(87)	(\$4,152.50)	SANFORD - TEMP/CAL ADJUSTMENT
		SANFORD - NON-REC INVENTORY ADJ
		FT. MYERS - TEMP/CAL ADJUSTMENT
		FT/ MYERS - INVENTORY ADJUSTMENT
(88)	(\$6,421.28)	PORT EVERGLADES - TEMP/CAL ADJUSTMENT
		CANAVERAL - TEMP/CAL ADJUSTMENT
		TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT
		TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
(962)	(\$66,175.67)	MANATEE - TEMP/CAL ADJUSTMENT
		MARTIN - TEMP/CAL ADJUSTMENT
(1,261)	(84,338.95)	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
0	\$ 196,474.80	SCHERER COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
523,410	\$ 4,045,424.90	NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
0	\$ -	NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

SCHEDULE A - NOTES

SJRPP - COAL

Adjusted Month	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09
Date of Survey	-	-	2/26/2009	-	-	-
Tons per survey	-	-	581,931.00	-	-	-
Tons per books	-	-	614,194.34	-	-	-
Tons Difference	-	-	(32,263.34)	-	-	-
Adjustment tons exceeding 3% of survey	-	-	2.5442%	-	-	-
Adjustment \$ (20% ownership)	-	-	\$ 160,153.08	-	-	-

SJRPP - COAL

Adjusted Month	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09
Date of Survey	-	-				
Tons per survey	-	-				
Tons per books	-	-				
Tons Difference	-	-				
Adjustment tons exceeding 3% of survey	-	-				
Adjustment \$ (20% ownership)	-	-				

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-09	22,747	49,607.49
Feb-09	-	-
Mar-09	-	-
Apr-09	138,735	302,347.04
May-09	-	-
Jun-09	-	-
Jul-09	(317,092)	(\$684,286.63)
Aug-09	-	-
Sep-09		
Oct-09		
Nov-09		
Dec-09		

POWER SOLD
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF AUGUST 2009

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (5) x (6)(a)	TOTAL COST \$ (5) X (6)(b)	GAIN FROM OFF-SYSTEM SALES \$
					(a) FUEL COST	(b) TOTAL COST			
ESTIMATED:									
	OS	40,000	0	40,000	6.904	8.511	2,761,474	3,404,559	550,601
ST LUCIE RELIABILITY		45,332	0	45,332	0.598	0.598	270,922	270,922	0
TOTAL		85,332	0	85,332	3.554	4.307	3,032,396	3,675,481	550,601
ACTUAL:									
ECONOMY **		0	0	0	0.000	0.000	0	0	0
FMPA (SL 1)		28,081	0	28,081	0.647	0.647	181,742	181,742	0
OUC (SL 1)		19,419	0	19,419	0.645	0.645	125,317	125,317	0
FLORIDA KEYS ELECTRIC COOPERATIVE		2,240	0	2,240	6.128	6.128	137,274	137,274	0
ALABAMA ELECTRIC COOPERATIVE INC	OS	0	0	0	0.000	0.000	0	0	0
ARLIGHT ENERGY MARKETING, LLC	OS	0	0	0	0.000	0.000	0	0	0
BEAR ENERGY, LP	OS	0	0	0	0.000	0.000	0	0	0
CARGILL POWER MARKETS, LLC	OS	75	0	75	2.410	4.500	1,808	3,375	1,568
CAROLINA POWER & LIGHT COMPANY	OS	0	0	0	0.000	0.000	0	0	0
CINCINNATI GAS & ELECTRIC CO	OS	0	0	0	0.000	0.000	0	0	0
COBB ELECTRIC MEMBERSHIP CORP.	OS	550	0	550	2.358	3.394	12,969	18,665	3,752
CONOCO PHILLIPS, INC.	OS	0	0	0	0.000	0.000	0	0	0
CONSTELLATION ENERGY COMMODITIES GROUP, INC	OS	564	0	564	2.299	3.466	12,965	19,548	1,664
ENERGY AUTHORITY, THE	OS	0	0	0	0.000	0.000	0	0	0
ENERGY AUTHORITY, THE	AF	0	0	0	0.000	0.000	0	0	0
FLORIDA MUNICIPAL POWER AGENCY	OS	180	0	180	2.560	3.778	4,608	8,800	1,667
FLORIDA POWER CORPORATION	OS	0	0	0	0.000	0.000	0	0	0
FORTIS ENERGY MARKETING & TRADING, GP	OS	0	0	0	0.000	0.000	0	0	0
GAINESVILLE REGIONAL UTILITIES	AF	0	0	0	0.000	0.000	0	0	0
HOMESTEAD, CITY OF	OS	155	0	155	7.287	8.589	11,295	13,313	1,553
JP MORGAN VENTURES ENERGY CORP.	OS	0	0	0	0.000	0.000	0	0	0
MERRILL LYNCH COMMODITIES, INC.	OS	0	0	0	0.000	0.000	0	0	0
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0	0	0.000	0.000	0	0	0
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	0	0	0	0.000	0.000	0	0	0
OGLETHORPE POWER CORPORATION	OS	550	0	550	2.212	3.373	12,165	18,550	221
ORLANDO UTILITIES COMMISSION	OS	100	0	100	3.553	4.800	3,653	4,800	801
POWERSOUTH ENERGY COOPERATIVE	OS	0	0	0	0.000	0.000	0	0	0
PROGRESS VENTURES, INC.	OS	0	0	0	0.000	0.000	0	0	0
RAINBOW ENERGY MARKETING CORP	OS	0	0	0	0.000	0.000	0	0	0
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0	0	0.000	0.000	0	0	0
RELIANT ENERGY SERVICES, INC	OS	0	0	0	0.000	0.000	0	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	3,428	0	3,428	2.612	3.500	89,531	119,984	30,453
SEMINOLE ELECTRIC COOPERATIVE, INC.	AF	0	0	0	0.000	0.000	0	0	0
SEMPRA ENERGY TRADING CORP.	OS	0	0	0	0.000	0.000	0	0	0
SOUTH CAROLINA ELECTRIC & GAS CO.	OS	0	0	0	0.000	0.000	0	0	8,920
SOUTHERN COMPANY SERVICES, INC	OS	0	0	0	0.000	0.000	0	0	0
SOUTHERN COMPANY FLORIDA LLC	OS	0	0	0	0.000	0.000	0	0	0
TALLAHASSEE, CITY OF	OS	0	0	0	0.000	0.000	0	0	0
TALLAHASSEE, CITY OF	AF	0	0	0	0.000	0.000	0	0	0
TAMPA ELECTRIC COMPANY	OS	4,447	0	4,447	3.035	3.941	134,962	175,271	30,684
TENASKA POWER SERVICES CO	OS	0	0	0	0.000	0.000	0	0	0
TENNESSEE VALLEY AUTHORITY	OS	0	0	0	0.000	0.000	0	0	(2,489)
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0	0	0.000	0.000	0	0	0
ECONOMY SUB-TOTAL		0	0	0	0.000	0.000	0	0	0
ST. LUCIE PARTICIPATION SUB-TOTAL		47,500	0	47,500	0.000	0.000	307,059	307,059	0
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		12,289	0	12,289	3.428	4.212	421,229	517,580	79,194
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)							0		
SUBTOTAL		59,789	0	59,789	1.218	1.379	728,288	824,639	79,194
Gas Turbine Maintenance Revenue Reclassed to Base Revenue							0		
PP ADJ-Gas Turbine Rev Reclassed to Base Revenue							0		
TOTAL		59,789	0	59,789	1.218	1.379	728,288	824,639	79,194
2008 3-Yr Average Threshold									19,668,561
YTD Difference of Threshold vs Actual									(11,056,842)
YTD 20% FPL Share									0
CURRENT MONTH:									
DIFFERENCE		(25,543)	0	(25,543)	(2.336)	(2.928)	(2,304,108)	(2,850,842)	(471,407)
DIFFERENCE (%)		(29.9)	0.0	(29.9)	(65.7)	(68.0)	(76.0)	(77.6)	(85.6)
PERIOD TO DATE:									
ACTUAL		1,106,839	0	1,106,839	2.230	3.130	24,683,885	34,646,365	8,611,719
ESTIMATED		1,142,623	0	1,142,623	2.498	3.435	28,544,557	39,249,163	9,242,218
DIFFERENCE		(35,784)	0	(35,784)	(0.268)	(0.305)	(3,860,672)	(4,602,799)	(630,498)
DIFFERENCE (%)		(3.1)	0.0	(3.1)	(10.7)	(9.9)	(13.5)	(11.7)	(6.8)

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.
 ** TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST = \$ -

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF AUGUST 2009

SCHEDULE A6a

(1)	(2)	(3)	(4)		(5)		(6)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	\$		cents/KWH		GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
<u>ESTIMATED:</u>							
80% OF GAIN ON ECONOMY SALES	C	0	0	0	0.000	0.000	0
TOTAL		0	0	0	0.000	0.000	x .80 0
<u>ACTUAL:</u>							
SUB-TOTAL		0	0	0	0.000	0.000	0
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		0	0	0	0.000	0.000	0
<u>CURRENT MONTH:</u>							
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
<u>PERIOD TO DATE:</u>							
ACTUAL		0	0	0	0.000	0.000	0
ESTIMATED		0	0	0	0.000	0.000	0
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0

NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =

Purchased Power
(Exclusive of Economy Energy Purchase)
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF AUGUST 2009

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPT- IBLE (000)	KWH FOR FIRM (000)	cents/KWH (a) FUEL COST	TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
<u>ESTIMATED:</u>							
SOUTHERN COMPANIES (UPS & R)		533,201	0	0	533,201	2.709	14,444,000
ST. LUCIE RELIABILITY		40,027	0	0	40,027	0.677	270,922
SJRPP		265,029	0	0	265,029	3.644	9,658,000
PPAs		33,019	0	0	33,019	5.097	1,683,104
TOTAL		871,276	0	0	871,276	2.991	26,056,026
<u>ACTUAL:</u>							
SOUTHERN COMPANIES	UPS	627,957	0	0	627,957	2.255	14,160,430
SOUTHERN COMPANIES	R	0	0	0	0	0.000	0
PRIOR MONTH ADJUSTMENT		0	0	0	0		(87,988)
		627,957	0	0	627,957	2.241	14,072,442
FMPA (SL2)		26,023	0	0	26,023	0.610	158,819
PRIOR MONTH ADJUSTMENT		417	0	0	417		50,135
		26,440	0	0	26,440	0.790	208,954
OUC (SL2)		17,996	0	0	17,996	0.600	107,973
PRIOR MONTH ADJUSTMENT		288	0	0	288		81,536
		18,284	0	0	18,284	1.036	189,509
JACKSONVILLE ELECTRIC AUTHORITY	UPS	235,996	0	0	235,996	3.460	8,165,321
PRIOR MONTH ADJUSTMENT		0	0	0	0		1,684,601
		235,996	0	0	235,996	4.174	9,849,922
BEAR ENERGY		37,076	0	0	37,076	2.845	1,054,658
CONSTELLATION ENERGY		0	0	0	0	0.000	0
RELIANT - INDIAN RIVER		17,378	0	0	17,378	15.224	2,645,602
RELIANT - SHADY HILLS		0	0	0	0	0.000	0
SOUTHERN COMPANY - DESOTO		0	0	0	0	0.000	0
SOUTHERN COMPANY - OLEANDER		25,312	0	0	25,312	4.655	1,178,339
ST. LUCIE PARTICIPATION SUB-TOTAL		44,724	0	0	44,724	0.891	398,463
TOTAL		988,443	0	0	988,443	2.954	29,199,426
<u>CURRENT MONTH</u>							
DIFFERENCE		117,167	0	0	117,167	(0.037)	3,143,400
DIFFERENCE%		13.4	0.0	0.0	13.4	(1.2)	12.1
<u>PERIOD TO DATE:</u>							
ACTUAL		7,011,927	0	0	7,011,927	2.615	183,361,214
ESTIMATED		6,829,296	0	0	6,829,296	2.655	181,305,928
DIFFERENCE		182,631	0	0	182,631	(0.040)	2,055,286
DIFFERENCE%		2.7	0.0	0.0	2.7	(1.5)	1.1

Energy Payment To Qualifying Facilities
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF AUGUST 2009

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- IBLE (000)	KWH FOR FIRM (000)	<u>cents/KWH</u> (a) (b) FUEL TOTAL COST COST		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
<u>ESTIMATED:</u>								
QUALIFYING FACILITIES		390,715	0	0	390,715	4.174	4.174	16,308,000
TOTAL		390,715	0	0	390,715	4.174	4.174	16,308,000
<u>ACTUAL:</u>								
BROWARD COUNTY RESOURCE RECOVERY - NORTH		37,408	0	0	37,408	2.641	2.641	988,125
BROWARD COUNTY RESOURCE RECOVERY - SOUTH		38,742	0	0	38,742	2.652	2.652	1,027,477
CALNETIX POWER SOLUTIONS		25	0	0	25	3.768	3.768	942
CEDAR BAY GENERATING COMPANY		165,940	0	0	165,940	3.312	3.312	5,495,909
GEORGIA PACIFIC CORPORATION		165	0	0	165	3.710	3.710	6,121
INDIANTOWN COGENERATION LP.		172,652	0	0	172,652	4.417	4.417	7,625,954
MM TOMOKA FARMS		2,154	0	0	2,154	4.353	4.353	93,760
MMA BEE RIDGE		33	0	0	33	4.336	4.336	1,431
OKEELANTA POWER LIMITED PARTNERSHIP		34,638	0	0	34,638	4.167	4.167	1,443,305
SOLID WASTE AUTHORITY OF PALM BEACH		33,702	0	0	33,702	2.535	2.535	854,380
TROPICANA PRODUCTS		7,273	0	0	7,273	5.925	5.925	430,921
TOTAL		492,732	0	0	492,732	3.647	3.647	17,968,325
<u>CURRENT MONTH</u>								
DIFFERENCE		102,017	0	0	102,017	(0.527)	(0.527)	1,660,322
DIFFERENCE%		26.1	0.0	0.0	26.1	(12.6)	-12.6	10.2
<u>PERIOD TO DATE:</u>								
ACTUAL		3,333,960	0	0	3,333,960	3.489	3.489	116,311,495
ESTIMATED		3,200,510	0	0	3,200,510	3.549	3.549	113,596,808
DIFFERENCE		133,450	0	0	133,450	(0.061)	(0.061)	2,714,687
DIFFERENCE%		4.2	0.0	0.0	4.2	(1.7)	(1.7)	2.4

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF AUGUST 2009

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST cents/KWH	TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
<u>ESTIMATED:</u>							
FLORIDA	OS	30,000	6.438	1,931,528	7.938	2,381,528	450,000
NON-FLORIDA	OS	55,000	6.833	3,758,385	7.938	4,366,135	607,750
TOTAL		85,000	6.694	5,689,913	7.938	6,747,663	1,057,750
<u>ACTUAL:</u>							
<u>FLORIDA:</u>							
ENERGY AUTHORITY, THE	OS	84,635	5.105	4,320,787	9.707	8,215,779	3,894,992
FLORIDA MUNICIPAL POWER AGENCY	OS	0	0.000	0	0.000	0	0
FLORIDA POWER CORPORATION	OS	0	0.000	0	0.000	0	0
HOMESTEAD, CITY OF	A/AF	0	0.000	0	0.000	0	0
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	0	0.000	0	0.000	0	0
ORLANDO UTILITIES COMMISSION	OS	13,475	5.604	755,175	10.545	1,420,935	665,760
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0.000	0	0.000	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	0	0.000	0	0.000	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	A/AF	0	0.000	0	0.000	0	0
TALLAHASSEE, CITY OF	OS	0	0.000	0	0.000	0	0
TAMPA ELECTRIC COMPANY	OS	0	0.000	0	0.000	0	0
<u>NON-FLORIDA:</u>							
ALABAMA ELECTRIC COOPERATIVE, INC.	OS	0	0.000	0	0.000	0	0
BEAR ENERGY, LP	OS	0	0.000	0	0.000	0	0
CARGILL POWER MARKETS, LLC	OS	64,706	4.878	3,156,250	9.920	6,418,782	3,262,532
CAROLINA POWER & LIGHT COMPANY	OS	0	0.000	0	0.000	0	0
CINCINNATI GAS & ELECTRIC CO	OS	0	0.000	0	0.000	0	0
COBB ELECTRIC MEMBERSHIP CORP.	OS	5,107	4.620	235,921	10.021	511,749	275,828
CONOCO PHILLIPS CO.	OS	0	0.000	0	0.000	0	0
CONSTELLATION ENERGY COMMODITIES GROUP, INC.	OS	8,585	4.762	408,811	10.219	877,344	468,533
FORTIS ENERGY MARKETING & TRADING, GP	OS	0	0.000	0	0.000	0	0
JP MORGAN VENTURES ENERGY CORP.	OS	550	5.000	27,500	10.235	56,293	28,793
MERRILL LYNCH COMMODITIES, INC.	OS	0	0.000	0	0.000	0	0
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0.000	0	0.000	0	0
OGLETHORPE POWER CORPORATION	OS	0	0.000	0	0.000	0	0
PROGRESS VENTURES, INC.	OS	0	0.000	0	0.000	0	0
RAINBOW ENERGY MARKETING CORP.	OS	0	0.000	0	0.000	0	0
RELIANT ENERGY SERVICES, INC.	OS	0	0.000	0	0.000	0	0
SEMPRA ENERGY TRADING CORP.	OS	0	0.000	0	0.000	0	0
SOUTHERN COMPANY SERVICES, INC.	OS	0	0.000	0	0.000	0	0
SOUTHERN COMPANY FLORIDA LLC	OS	0	0.000	0	0.000	0	0
TENASKA POWER SERVICES CO.	OS	0	0.000	0	0.000	0	0
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0.000	0	0.000	0	0
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		98,110	5.174	5,075,962	9.822	9,636,714	4,560,752
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		78,948	4.849	3,828,482	9.961	7,864,167	4,035,685
TOTAL		177,058	5.029	8,904,444	9.884	17,500,881	8,596,437
CURRENT MONTH:							
DIFFERENCE		92,058	(1.665)	3,214,531	1.946	10,753,218	7,538,687
DIFFERENCE (%)		108.3	(24.9)	56.5	24.5	159.4	712.7
PERIOD TO DATE:							
ACTUAL		718,274	5.212	37,437,309	8.538	61,326,627	23,889,315
ESTIMATED		488,969	5.920	28,945,924	7.823	38,250,776	9,304,850
DIFFERENCE		229,305	(0.708)	8,491,385	0.715	23,075,851	14,584,465
DIFFERENCE (%)		46.9	(12.0)	29.3	9.1	60.3	156.7

Florida Power & Light Company
 Schedule A12 - Capacity Costs
 Page 1 of 2

For the Month of **Aug-09**

Contract	Capacity MW	Term Start	Term End	Contract Type
Cedar Bay	250	1/25/1994	12/31/2024	QF
Indiantown	330	12/22/1995	12/1/2025	QF
Palm Beach Solid Waste Authority	50	4/1/1992	3/31/2010	QF
Broward North - 1987 Agreement	45	4/1/1992	12/31/2010	QF
Broward North - 1991 Agreement	11	1/1/1993	12/31/2026	QF
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF
Southern Co. - UPS	932	7/20/1988	5/31/2010	UPS
JEA - SJRPP	375	4/2/1982	9/30/2021	JEA

QF = Qualifying Facility

UPS= Unit Power Sales Agreement with Southern Company

JEA = SJRPP Purchased Power Agreements

2009 Capacity in Dollars

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Cedar Bay	10,443,958	10,072,500	10,438,569	10,445,000	10,445,000	10,441,720	10,445,000	10,445,000					83,176,747
ICL	11,139,550	11,271,876	11,271,876	11,271,876	11,240,948	11,240,948	11,240,948	11,206,580					89,884,603
SWAPBC	2,325,587	2,099,025	2,099,025	2,099,025	2,328,500	2,328,500	2,328,500	2,328,500					17,936,662
BN-SOC	2,043,000	1,939,500	1,939,500	1,939,500	2,044,350	2,044,350	2,044,350	2,044,350					16,038,900
BN-NEG	292,600	292,600	292,600	292,600	292,600	292,600	292,600	292,600					2,340,800
BS-SOC	2,276,053	2,180,809	2,180,809	2,180,809	2,298,606	2,298,606	2,298,606	50,484					15,764,784
BS-NEG	93,100	93,100	93,100	93,100	93,100	90,811	90,377	89,720					736,408
SoCo	11,694,989	11,980,633	11,719,348	12,109,648	12,703,892	10,458,987	10,164,717	15,358,769					96,190,983
SJRPP	6,438,039	6,473,694	7,131,107	7,127,381	6,673,215	6,478,744	6,282,514	5,609,899					52,214,593
Total	46,746,877	46,403,737	47,165,935	47,558,939	48,120,212	45,675,265	45,187,613	47,425,902	0	0	0	0	374,284,480

Florida Power & Light Company
 Schedule A12 - Capacity Costs
 Page 2 of 2

For the Month of Aug-09

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Oleander Power Project L.P.	Other Entity	June 1, 2002	May 31, 2012
2	Reliant Energy Services - Indian River	Other Entity	January 1, 2006	December 31, 2009
3	JP Morgan Ventures Energy Corp. (contract formerly with Bear Energy, LLC)	Other Entity	March 3, 2006	December 31, 2009
4	Constellation Energy Commodities Group	Other Entity	May 1, 2006	April 30, 2009

2008 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	155	155	155	155	155	155	155	155				
2	567	567	567	567	567	567	567	576				
3	106	106	50	50	77	77	77	77				
4	38	105	-	105	-	-	-	-				
Total	866	933	772	877	799	799	799	808	-	-	-	-

2008 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	3,921,680	4,105,930	3,205,340	3,494,090	3,342,500	4,283,660	4,283,660	4,325,960				

Year-to-date Short Term Capacity Payments	30,962,820
---	------------