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COMMISSION
CLERK



September 18, 2009

Ms. Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0850

Re: Docket No. 090001-EI

Dear Ms. Cole:

Enclosed for official filing in the subject docket on behalf of Gulf Power Company, is the original and ten copies of the following for the month of August, 2009 based on actual amounts.

- 1. Schedule A1: Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor
- 2. Schedule A2: Calculation of True-up and Interest Provision
- 3. Schedule A3: Generating System Comparative Data by Fuel Type
- 4. Schedule A4: System Net Generation and Fuel Cost
- 5. Schedule A5: System Generated Fuel Cost Inventory Analysis
- 6. Schedule A6: Power Sold
- 7. Schedule A7: Purchased Power (Exclusive of Economy Energy Purchases)
- 8. Schedule A8: Energy Payments to Qualifying Facilities
- 9. Schedule A9: Economy Energy Purchases
- 10. Schedule A12: Capacity Contracts

These schedules are being sent to you on the enclosed CD in MSExcel format.

Sincerely,

Susan D. Ritenour (lw)

mr

Enclosures

cc w/enclosure:

Florida Public Service Commission
Division of Auditing and Safety
Lynn Deamer
Division of Economic Regulation
Connie Kummer

COM _____
 (circled) _____
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 SEC _____
 SGA _____
 ADM _____
 CLK _____

DOCUMENT NUMBER-DATE

09738 SEP 21 09

FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: **Fuel and Purchased Power Cost**)
Recovery Clause with Generating)
Performance Incentive Factor)

Docket No.: 090001-EI

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing was furnished by U. S. mail this 18th day of September, 2009, on the following:

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**BEFORE THE FLORIDA PUBLIC
SERVICE COMMISSION**

Docket No. 090001-EI

**MONTHLY FUEL FILING
AUGUST 2009**



DOCUMENT NUMBER-DATE
09738 SEP 21 8
FPSC-COMMISSION CLERK

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
AUGUST 2009
CURRENT MONTH**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	EST'd	DIFFERENCE AMT	%	ACTUAL	EST'd	DIFFERENCE AMT	%	ACTUAL	EST'd	DIFFERENCE AMT	%
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1 Fuel Cost of System Net Generation (A3)	48,387,212	58,341,561	(9,954,349)	(17.06)	1,200,035,000	1,463,758,500	(263,723,500)	(18.02)	4.0322	3.9857	0.05	1.17
2 Hedging Settlement Costs (A2)	6,735,010	4,172,000	2,563,010	61.43	0	0	0	0.00	#N/A	#N/A	#N/A	#N/A
3 Coal Car Investment	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
4 Adjustments to Fuel Cost (A2, Page 1) **	1	0	1	100.00	0	0	0	0.00	#N/A	0.0000	#N/A	#N/A
5 TOTAL COST OF GENERATED POWER	55,122,223	62,513,561	(7,391,338)	(11.82)	1,200,035,000	1,463,758,500	(263,723,500)	(18.02)	4.5934	4.2708	0.32	7.55
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	5,342,658	5,400,000	(57,342)	(1.06)	268,694,478	137,384,000	131,310,478	95.58	1.9884	3.9306	(1.94)	(49.41)
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
10 Capacity Cost of Schedule E Economy Purchases	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
11 Energy Payments to Qualifying Facilities (A8)	510,783	0	510,783	100.00	9,056,000	0	9,056,000	100.00	5.6403	0.0000	5.64	0.00
12 TOTAL COST OF PURCHASED POWER	5,853,441	5,400,000	453,441	8.40	277,750,478	137,384,000	140,366,478	102.17	2.1074	3.9306	(1.82)	(46.38)
13 Total Available MWH (Line 5 + Line 12)	60,975,664	67,913,561	(6,937,897)	(10.22)	1,477,785,478	1,601,142,500	(123,357,022)	(7.70)				
14 Fuel Cost of Economy Sales (A6)	(539,852)	(264,000)	(275,852)	(104.49)	(8,136,396)	(6,150,000)	(1,986,396)	(32.30)	(6.6350)	(4.2927)	(2.34)	(54.56)
15 Gain on Economy Sales (A6)	(202,164)	(93,000)	(109,164)	(117.38)	0	0	0	0.00	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Unit Power Sales (A6)	(2,478,072)	(3,209,000)	730,928	22.78	(117,559,443)	(143,428,000)	25,868,557	18.04	(2.1079)	(2.2374)	0.13	5.79
17 Fuel Cost of Other Power Sales (A6)	(1,048,108)	(7,028,000)	5,979,892	85.09	(171,141,107)	(164,901,000)	(6,240,107)	(3.78)	(0.6124)	(4.2620)	3.65	85.63
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(4,268,196)	(10,594,000)	6,325,804	59.71	(296,836,946)	(314,479,000)	17,642,054	5.61	(1.4379)	(3.3687)	1.93	57.32
19 Net Inadvertant Interchange	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
21 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 19)	56,707,468	57,319,561	(612,093)	(1.07)	1,180,948,532	1,286,663,500	(105,714,968)	(8.22)	4.8019	4.4549	0.35	7.79
23 Net Unbilled Sales *	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
24 Company Use *	129,143	71,457	57,686	80.73	2,689,412	1,604,000	1,085,412	67.67	4.8019	4.4549	0.35	7.79
25 T & D Losses *	2,999,638	4,136,397	(1,136,759)	(27.48)	62,467,740	92,850,500	(30,382,760)	(32.72)	4.8019	4.4549	0.35	7.79
26 TERRITORIAL KWH SALES	56,707,468	57,319,561	(612,093)	(1.07)	1,115,791,380	1,192,209,000	(76,417,620)	(6.41)	5.0823	4.8078	0.27	5.71
27 Wholesale KWH Sales	1,812,654	1,886,444	(73,790)	(3.91)	35,666,326	39,237,000	(3,570,674)	(9.10)	5.0823	4.8078	0.27	5.71
28 Jurisdictional KWH Sales	54,894,814	55,433,117	(538,303)	(0.97)	1,080,125,054	1,152,972,000	(72,846,946)	(6.32)	5.0823	4.8078	0.27	5.71
28a Jurisdictional Loss Multiplier	1.0007	1.0007							1.0007	1.0007		
29 Jurisdictional KWH Sales Adj. for Line Losses	54,933,240	55,471,920	(538,680)	(0.97)	1,080,125,054	1,152,972,000	(72,846,946)	(6.32)	5.0858	4.8112	0.27	5.71
30 TRUE-UP	3,997,794	3,997,794	0	0.00	1,080,125,054	1,152,972,000	(72,846,946)	(6.32)	0.3701	0.3467	0.02	6.75
31 TOTAL JURISDICTIONAL FUEL COST	58,931,034	59,469,714	(538,680)	(0.91)	1,080,125,054	1,152,972,000	(72,846,946)	(6.32)	5.4559	5.1579	0.30	5.78
32 Revenue Tax Factor									1.00072	1.00072		
33 Fuel Factor Adjusted for Revenue Taxes									5.4598	5.1616	0.30	5.78
34 GPIF Reward / (Penalty)	(36,140)	(36,140)	0	0.00	1,080,125,054	1,152,972,000	(72,846,946)	(6.32)	(0.0033)	(0.0031)	(0.00)	6.45
35 Fuel Factor Adjusted for GPIF Reward / (Penalty)									5.4565	5.1585	0.30	5.78
36 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									5.457	5.159		

* Included for Informational Purposes Only

** (Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

1001

DOCUMENT NUMBER-DATE

09738 SEP 21 08

FPSC-COMMISSION CLERK

SCHEDULE A1a

**GULF POWER COMPANY
 RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
 SHOWN ON SCHEDULE A-1
 FOR THE MONTH OF: AUGUST 2009**

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1	Fuel Cost of System Net Generation	Schedule A-3, Line 7	\$ 48,387,212
2	Fuel Related Transactions		0
3	Adjustments to Fuel Cost	Schedule A-2, Line A-7	1
4	Hedging Settlement Costs	Schedule A-2, Line A-5	6,735,010
5	Fuel Cost of Purchased Power	Schedule A-7	0
6	Energy Cost of Economy Purchases	Sch. A-9, Col. 4, Line 13	5,342,658
7	Demand & Non Fuel Cost of Purchased Power	Schedule A-9	0
8	Energy Payments to Qualified Facilities	Sch. A-8, Col. 8, Line 7	510,783
9	Fuel Cost of Power Sold	Sch. A-6, Col. 7, Total Line	<u>(4,268,196)</u>
10	Total Fuel and Net Power Transactions		<u>\$ 56,707,468</u>

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
AUGUST 2009
PERIOD TO DATE**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE	
			AMT	%			AMT	%			AMT	%
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1 Fuel Cost of System Net Generation (A3)	334,609,896	494,081,084	(159,471,188)	(32.28)	8,574,402,000	11,283,344,000	(2,708,942,000)	(24.01)	3.9024	4.3789	(0.48)	(10.88)
2 Hedging Settlement Costs	38,537,655	10,665,000	27,872,655	261.35	0	0	0	0.00	#N/A	#N/A	#N/A	#N/A
3 Coal Car Investment	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
4 Adjustments to Fuel Cost (A2, Page 1) **	248,711	0	248,711	100.00	0	0	0	0.00	#N/A	0.0000	#N/A	#N/A
5 TOTAL COST OF GENERATED POWER	373,396,262	504,746,084	(131,349,822)	(26.02)	8,574,402,000	11,283,344,000	(2,708,942,000)	(24.01)	4.3548	4.4734	(0.12)	(2.65)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	40,964,578	34,108,000	6,856,578	20.10	1,685,961,767	551,399,000	1,134,562,767	205.76	2.4297	6.1857	(3.76)	(60.72)
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
10 Capacity Cost of Schedule E Economy Purchases	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
11 Energy Payments to Qualifying Facilities (A8)	3,122,920	0	3,122,920	100.00	54,637,000	0	54,637,000	100.00	5.7158	0.0000	5.72	0.00
12 TOTAL COST OF PURCHASED POWER	44,087,498	34,108,000	9,979,498	29.26	1,740,598,767	551,399,000	1,189,199,767	215.67	2.5329	6.1857	(3.65)	(59.05)
13 Total Available MWH (Line 5 + Line 12)	417,483,760	538,854,084	(121,370,324)	(22.52)	10,315,000,767	11,834,743,000	(1,519,742,233)	(12.84)				
14 Fuel Cost of Economy Sales (A6)	(2,435,189)	(11,422,000)	8,986,811	(78.68)	(48,115,175)	(148,240,000)	100,124,825	(67.54)	(5.0612)	(7.7051)	2.64	34.31
15 Gain on Economy Sales (A6)	(771,114)	(1,365,000)	593,886	(43.51)	0	0	0	0.00	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Unit Power Sales (A6)	(19,635,796)	(30,527,000)	10,891,204	(35.68)	(874,989,273)	(1,084,628,000)	209,638,727	(19.33)	(2.2441)	(2.8145)	0.57	20.27
17 Fuel Cost of Other Power Sales (A6)	(15,220,311)	(120,464,000)	105,243,689	(67.37)	(1,237,826,579)	(1,780,939,000)	543,112,421	(30.50)	(1.2296)	(6.7641)	5.53	81.82
18 TOTAL FUEL COSTS & GAINS OF POWER SALES	(38,062,410)	(163,778,000)	125,715,590	(76.76)	(2,160,931,027)	(3,013,807,000)	852,875,973	(28.30)	(1.7614)	(5.4343)	3.67	67.59
19 (LINES 14 + 15 + 16 + 17)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
20 Net Inadvertant Interchange	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
21 TOTAL FUEL & NET POWER TRANSACTIONS	379,421,350	375,076,084	4,345,266	1.16	8,154,069,740	8,820,936,000	(666,866,260)	(7.56)	4.6532	4.2521	0.40	9.43
22 (LINES 5 + 12 + 19)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
23 Net Unbilled Sales *	700,500	680,889	19,611	2.88	15,054,147	16,013,000	(958,854)	(5.99)	4.6532	4.2521	0.40	9.43
24 Company Use *	22,009,103	22,407,079	(397,976)	(1.78)	472,988,536	526,965,000	(53,976,465)	(10.24)	4.6532	4.2521	0.40	9.43
25 T & D Losses *	379,421,346	375,076,084	4,345,262	1.16	7,666,027,058	8,277,958,000	(611,930,942)	(7.39)	4.9494	4.5310	0.42	9.23
26 TERRITORIAL KWH SALES	12,455,510	12,820,061	(364,551)	(2.84)	251,705,117	283,633,000	(31,927,883)	(11.26)	4.9485	4.5199	0.43	9.48
27 Wholesale KWH Sales	366,965,836	362,256,023	4,709,813	1.30	7,414,321,941	7,994,325,000	(580,003,059)	(7.26)	4.9494	4.5314	0.42	9.22
28a Jurisdictional Loss Multiplier	1.0007	1.0007							1.0007	1.0007		
29 Jurisdictional KWH Sales Adj. for Line Losses	367,222,712	362,509,602	4,713,110	1.30	7,414,321,941	7,994,325,000	(580,003,059)	(7.26)	4.9529	4.5346	0.42	9.22
30 TRUE-UP	31,982,352	31,982,352	0	0.00	7,414,321,941	7,994,325,000	(580,003,059)	(7.26)	0.4314	0.4001	0.03	7.82
31 TOTAL JURISDICTIONAL FUEL COST	399,205,064	394,491,954	4,713,110	1.19	7,414,321,941	7,994,325,000	(580,003,059)	(7.26)	5.3843	4.9347	0.45	9.11
32 Revenue Tax Factor									1.00072	1.00072		
33 Fuel Factor Adjusted for Revenue Taxes									5.3882	4.9383	0.45	9.11
34 GPIF Reward / (Penalty)	(289,120)	(289,120)	0	0.00	7,414,321,941	7,994,325,000	(580,003,059)	(7.26)	(0.0039)	(0.0036)	(0.00)	8.33
35 Fuel Factor Adjusted for GPIF Reward / (Penalty)									5.3843	4.9347	0.45	9.11
36 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									5.384	4.935		

* Included for Informational Purposes Only

** (Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

003

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: AUGUST 2009**

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%
A. Fuel Cost & Net Power Transactions								
1 Fuel Cost of System Net Generation	48,107,572.02	57,913,805	(9,806,232.98)	(16.93)	332,833,370.59	490,003,088	(157,169,717.41)	(32.08)
1a Other Generation	279,639.82	427,756	(148,116.18)	(34.63)	1,776,523.13	4,077,996	(2,301,472.87)	(56.44)
2 Fuel Cost of Power Sold	(4,268,195.86)	(10,594,000)	6,325,804.14	59.71	(38,062,409.73)	(163,778,000)	125,715,590.27	76.76
3 Fuel Cost - Purchased Power	5,342,657.91	5,400,000	(57,342.09)	(1.06)	40,964,575.78	34,108,000	6,856,575.78	20.10
3a Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	0.00	0.00	0	0.00	0.00
3b Energy Payments to Qualifying Facilities	510,783.15	0	510,783.15	100.00	3,122,920.90	0	3,122,920.90	100.00
4 Energy Cost - Economy Purchases	0.00	0	0.00	0.00	0.00	0	0.00	0.00
5 Hedging Settlement Cost	6,735,010.00	4,172,000	2,563,010.00	61.43	38,537,655.01	10,665,000	27,872,655.01	261.35
6 Total Fuel & Net Power Transactions	56,707,467.04	57,319,561	(612,093.96)	(1.07)	379,172,635.68	375,076,084	4,096,551.68	1.09
7 Adjustments To Fuel Cost*	1.20	0	1.20	100.00	248,711.25	0	248,711.25	100.00
8 Adj. Total Fuel & Net Power Transactions	56,707,468.24	57,319,561	(612,092.76)	(1.07)	379,421,346.93	375,076,084	4,345,262.93	1.16
B. KWH Sales								
1 Jurisdictional Sales	1,080,125,054	1,152,972,000	(72,846,946)	(6.32)	7,414,321,941	7,994,325,000	(580,003,059)	(7.26)
2 Non-Jurisdictional Sales	35,666,326	39,237,000	(3,570,674)	(9.10)	251,705,117	283,633,000	(31,927,883)	(11.26)
3 Total Territorial Sales	1,115,791,380	1,192,209,000	(76,417,620)	(6.41)	7,666,027,058	8,277,958,000	(611,930,942)	(7.39)
4 Juris. Sales as % of Total Terr. Sales	96.8035	96.7089	0.0946	0.10	96.7166	96.5736	0.1430	0.15

*(Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

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**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: AUGUST 2009**

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%
C. True-up Calculation								
1 Jurisdictional Fuel Revenue	61,889,857.06	65,994,964	(4,105,107.25)	(6.22)	424,449,378.49	457,585,964	(33,136,585.26)	(7.24)
2 Fuel Adj. Revs. Not Applicable to Period:								
2a True-Up Provision	(3,997,794.08)	(3,997,794)	0.00	0.00	(31,982,352.64)	(31,982,353)	0.00	0.00
2b Incentive Provision	36,114.41	36,114	0.00	0.00	288,915.28	288,915	0.00	0.00
3 Juris. Fuel Revenue Applicable to Period	57,928,177.39	62,033,285	(4,105,107.61)	(6.62)	392,755,941.13	425,892,526	(33,136,584.87)	(7.78)
4 Adjusted Total Fuel & Net Power Transactions (Line A8)	56,707,468.24	57,319,561	(612,092.76)	(1.07)	379,421,346.93	375,076,084	4,345,262.93	1.16
5 Juris. Sales % of Total KWH Sales (Line B4)	96.8035	96.7089	0.0946	0.10	96.7166	96.5736	0.1430	0.15
6 Juris. Total Fuel & Net Power Transactions Adj. for Line Losses (C4 *C5*1.0007)	54,933,240.39	55,471,920	(538,679.61)	(0.97)	367,222,712.63	362,509,602	4,713,110.63	1.30
7 True-Up Provision for the Month Over/(Under) Collection (C3-C6)	2,994,937.00	6,561,365	(3,566,428.00)	54.35	25,533,228.50	63,382,924	(37,849,695.50)	59.72
8 Interest Provision for the Month	(9,833.73)	9,637	(19,470.73)	202.04	(239,584.56)	(21,083)	(218,501.56)	(1,036.39)
9 Beginning True-Up & Interest Provision	(46,438,408.44)	36,801,869	(83,240,277.44)	226.18	(96,731,507.67)	(47,973,529)	(48,757,978.67)	(101.64)
10 True-Up Collected / (Refunded)	3,997,794.08	3,997,794	0.00	0.00	31,982,352.64	31,982,353	0.00	0.00
End of Period - Total Net True-Up, Before Adjustment (C7+C8+C9+C10)	(39,455,511.09)	47,370,665	(86,826,176.09)	183.29	(39,455,511.09)	47,370,665	(86,826,176.09)	183.29
12 Adjustment	0.00	0	0.00	0.00	0.00	0	0.00	0.00
13 End of Period - Total Net True-Up	(39,455,511.09)	47,370,665	(86,826,176.09)	183.29	(39,455,511.09)	47,370,665	(86,826,176.09)	183.29

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**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: AUGUST 2009**

	CURRENT MONTH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%
D. <i>Interest Provision</i>				
1 Beginning True-Up Amount (C9)	(46,438,408.44)	36,801,869	(83,240,277.44)	(226.18)
2 Ending True-Up Amount				
Before Interest (C7+C9+C10+C12+C12)	(39,445,677.36)	47,361,028	(86,806,705.36)	(183.29)
3 Total of Beginning & Ending True-Up Amts.	(85,884,085.80)	84,162,897	(170,046,982.80)	(202.05)
4 Average True-Up Amount	(42,942,042.90)	42,081,449	(85,023,491.90)	(202.05)
5 Interest Rate				
1st Day of Reporting Business Month	0.30	0.30	0.0000	
6 Interest Rate				
1st Day of Subsequent Business Month	0.25	0.25	0.0000	
7 Total (D5+D6)	0.55	0.55	0.0000	
8 Annual Average Interest Rate	0.28	0.28	0.0000	
9 Monthly Average Interest Rate (D8/12)	0.0229	0.0229	0.0000	
10 Interest Provision (D4*D9)	(9,833.73)	9,637	(19,470.73)	(202.04)
Jurisdictional Loss Multiplier (From Schedule A-1)	1.0007	1.0007		

**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
GULF POWER COMPANY
FOR THE MONTH OF: AUGUST 2009**

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	EST.	DIFFERENCE		ACTUAL	EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
FUEL COST-NET GEN.(\$)								
1 LIGHTER OIL (B.L.)	41,640	21,730	19,910	91.62	654,286	957,973	(303,687)	(31.70)
2 COAL excluding Scherer	35,516,159	46,215,676	(10,699,517)	(23.15)	221,811,096	335,959,559	(114,148,463)	(33.98)
3 COAL at Scherer	2,832,638	3,186,936	(354,298)	(11.12)	22,852,843	23,700,455	(847,612)	(3.58)
4 GAS	9,803,304	8,917,219	886,085	9.94	88,371,025	133,212,600	(44,841,575)	(33.66)
5 GAS (B.L.)	179,238	0	179,238	100.00	871,219	250,497	620,722	247.80
6 OIL - C.T.	14,233	0	14,233	100.00	49,427	0	49,427	100.00
7 TOTAL (\$)	<u>48,387,212</u>	<u>58,341,561</u>	<u>(9,954,349)</u>	<u>(17.06)</u>	<u>334,609,896</u>	<u>494,081,084</u>	<u>(159,471,188)</u>	<u>(32.28)</u>
SYSTEM NET GEN. (MWH)								
8 LIGHTER OIL	0	0	0	0.00	0	0	0	0.00
9 COAL excluding Scherer	760,773	1,066,539	(305,766)	(28.67)	5,007,475	8,388,033	(3,380,558)	(40.30)
10 COAL at Scherer	131,116	142,361	(11,245)	(7.90)	1,068,886	1,082,203	(13,317)	(1.23)
11 GAS	308,141	254,858	53,283	20.91	2,498,050	1,813,108	684,942	37.78
12 OIL - C.T.	5	0	5	100.00	(9)	0	(9)	100.00
13 TOTAL (MWH)	<u>1,200,035</u>	<u>1,463,759</u>	<u>(263,724)</u>	<u>(18.02)</u>	<u>8,574,402</u>	<u>11,283,344</u>	<u>(2,708,942)</u>	<u>(24.01)</u>
UNITS OF FUEL BURNED								
14 LIGHTER OIL (BBL)	567	304	263	86.41	8,541	6,623	1,918	28.96
15 COAL (TONS) excluding Scherer	370,215	486,851	(116,636)	(23.96)	2,406,710	3,808,096	(1,401,386)	(36.80)
16 GAS (MCF)	2,164,665	1,709,645	455,020	26.61	17,261,781	12,130,644	5,131,137	42.30
17 OIL - C.T. (BBL)	173	0	173	100.00	600	0	600	100.00
BTU'S BURNED (MMBTU)								
18 COAL + GAS B.L. + OIL B.L.	9,612,657	12,635,166	(3,022,509)	(23.92)	64,945,639	98,189,899	(33,244,260)	(33.86)
19 GAS - Generation	2,162,658	1,760,934	401,724	22.81	17,500,876	12,474,838	5,026,038	40.29
20 OIL - C.T.	999	0	999	100.00	3,470	0	3,470	100.00
21 TOTAL (MMBTU)	<u>11,776,314</u>	<u>14,396,100</u>	<u>(2,619,786)</u>	<u>(18.20)</u>	<u>82,449,985</u>	<u>110,664,737</u>	<u>(28,214,752)</u>	<u>(25.50)</u>
GENERATION MIX (% MWH)								
22 LIGHTER OIL (B.L.)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23 COAL	74.32	82.59	(8.27)	(10.01)	70.87	83.93	(13.06)	(15.56)
24 GAS	25.68	17.41	8.27	47.50	29.13	16.07	13.06	81.27
25 OIL - C.T.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
26 TOTAL (% MWH)	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>
FUEL COST (\$)/ UNIT								
27 LIGHTER OIL (\$/BBL)	73.44	71.40	2.04	2.86	76.61	144.64	(68.03)	(47.03)
28 COAL (\$/TON) (1)	95.93	94.93	1.00	1.05	92.16	88.22	3.94	4.47
29 GAS (\$/MCF) (2)	4.48	4.97	(0.49)	(9.86)	5.07	10.67	(5.60)	(52.48)
30 OIL - C.T. (\$/BBL)	82.27	0.00	82.27	100.00	82.38	0.00	82.38	100.00
FUEL COST (\$)/ MMBTU								
31 COAL + GAS B.L. + OIL B.L.	4.01	3.91	0.10	2.56	3.79	3.68	0.11	2.99
32 GAS - Generation (2)	4.40	4.82	(0.42)	(8.71)	4.95	10.35	(5.40)	(52.17)
33 OIL - C.T.	14.25	0.00	14.25	100.00	14.24	0.00	14.24	100.00
34 TOTAL (\$/MMBTU)	<u>4.09</u>	<u>4.02</u>	<u>0.07</u>	<u>1.74</u>	<u>4.06</u>	<u>4.43</u>	<u>(0.37)</u>	<u>(8.35)</u>
BTU BURNED / KWH								
35 COAL + GAS B.L. + OIL B.L.	10,778	10,452	326	3.12	10,688	10,368	320	3.09
36 GAS - Generation (2)	7,164	7,150	14	0.20	7,110	7,175	(65)	(0.91)
37 OIL - C.T.	199,800	0	199,800	100.00	0	0	0	0.00
38 TOTAL (BTU/KWH)	<u>9,865</u>	<u>9,893</u>	<u>(28)</u>	<u>(0.28)</u>	<u>9,616</u>	<u>9,873</u>	<u>(257)</u>	<u>(2.60)</u>
FUEL COST (¢/ KWH)								
39 COAL + GAS B.L. + OIL B.L.	4.70	4.34	0.36	8.29	4.46	4.02	0.44	10.95
40 COAL at Scherer	2.16	2.24	(0.08)	(3.57)	2.14	2.19	(0.05)	(2.28)
41 GAS	3.18	3.50	(0.32)	(9.14)	3.54	7.35	(3.81)	(51.84)
42 OIL - C.T.	284.66	0.00	284.66	100.00	0.00	0.00	0.00	0.00
43 TOTAL (¢/KWH)	<u>4.03</u>	<u>3.99</u>	<u>0.04</u>	<u>1.00</u>	<u>3.90</u>	<u>4.38</u>	<u>(0.48)</u>	<u>(10.96)</u>

Note: (1) Line 28, \$/Ton excludes Plant Scherer. Coal statistics for Plant Scherer are being reported on a BTU and \$ basis only.

(2) Calculations for Line 29, 32, and 36 exclude Gulf's CT in Santa Rosa County because MCF and MMBTU's are not available due to contract specifications.

SCHEDULE A-4

SYSTEM NET GENERATION AND FUEL COST
GULF POWER COMPANY
FOR THE MONTH OF: AUGUST 2009

Line	(a) Plant/Unit	(b) Net Cap. (MW) 2009	(c) Net Gen. (MWH)	(d) Cap. Factor (%)	(e) Equiv. Avail. Factor (%)	(f) Net Output Factor (%)	(g) Avg. Net Heat Rate (BTU/KWH)	(h) Fuel Type	(i) Fuel Burned (Units) (Tons/MCF/Bbl)	(j) Fuel Heat Value (BTU/Unit) (lbs./cf/Gal.)	(k) Fuel Burned (MMBTU)	(l) Fuel Burned Cost (\$)	(m) Fuel Cost/ KWH (¢/KWH)	(n) Fuel Cost/ Unit (\$/Unit)
1	Crist 4	78.0	(796)	(1.4)	100.0	0.0	0	Coal	0	0	0	0	0.00	0.00
2			0					Gas-G	0	1,030	0	0	0.00	0.00
3								Gas-S	0	1,030	0	0	0.00	0.00
4								Oil-S	0	137,420	0	0	0.00	0.00
5	Crist 5	78.0	39,507	68.1	100.0	68.1	10,128	Coal	17,299	11,565	400,137	1,906,380	4.83	110.20
6			0					Gas-G	0	1,030	0	0	0.00	0.00
7								Gas-S	38,652	1,030	39,814	126,524	3.27	3.27
8								Oil-S	241	137,420	1,392	17,035	70.68	70.68
9	Crist 6	302.0	87,724	39.0	100.0	39.0	11,876	Coal	45,357	11,485	1,041,847	4,998,263	5.70	110.20
10			0					Gas-G	0	1,030	0	0	0.00	0.00
11								Gas-S	6,806	1,030	7,008	22,279	3.27	3.27
12								Oil-S	0	137,420	0	0	0.00	0.00
13	Crist 7	472.0	208,235	59.3	94.8	62.5	11,307	Coal	102,087	11,532	2,354,527	11,249,812	5.40	110.20
14			0					Gas-G	0	1,030	0	0	0.00	0.00
15								Gas-S	9,297	1,030	9,576	30,435	3.27	3.27
16								Oil-S	110	137,420	633	7,747	70.43	70.43
17	Scherer 3 (2)	211.0	131,116	83.5	100.0	83.5	10,202	Coal	N/A	8,334	1,337,677	2,832,638	2.16	#NA
18								Oil-S	1	140,150	3	36	36.00	36.00
19	Scholz 1	46.0	(259)	(0.8)	100.0	0.0	0	Coal	0	0	0	0	0.00	0.00
20								Oil-S	0	140,009	2	39	0.00	0.00
21	Scholz 2	46.0	(193)	(0.6)	100.0	0.0	0	Coal	0	0	0	0	0.00	0.00
22								Oil-S	0	140,009	2	39	0.00	0.00
23	Smith 1	162.0	74,755	62.0	100.0	62.0	10,883	Coal	34,548	11,775	813,595	3,919,336	5.24	113.45
24								Oil-S	95	138,355	551	7,408	77.98	77.98
25	Smith 2	195.0	71,264	49.1	97.7	50.3	10,491	Coal	31,934	11,706	747,632	3,622,801	5.08	113.45
26								Oil-S	114	138,355	665	8,943	78.45	78.45
27	Smith 3	479.0	301,862	84.7	100.0	84.7	7,164	Gas-G	2,109,910	1,025	2,162,658	9,523,664	3.15	4.51
28	Smith A (3)	32.0	5	0.0	95.4	0.0	199,800	Oil	173	137,845	999	14,233	284.66	82.27
29	Other Generation	0.0	6,279						0	0		279,640	4.45	0.00
30	Daniel 1 (1)	255.0	139,410	73.5	94.9	77.5	10,267	Coal	69,951	10,231	1,431,348	4,944,633	3.55	70.69
31								Oil-S	4	137,359	26	335	83.75	83.75
32	Daniel 2 (1)	255.0	141,126	74.4	95.4	77.9	10,106	Coal	69,039	10,329	1,426,218	4,880,167	3.46	70.69
33								Oil-S	1	137,359	4	58	58.00	58.00
34	Total	2,611.0	1,200,035	61.8	79.5	77.7	9,865				11,776,314	48,392,445	4.03	

- Notes & Adjust.: (1) Represents Gulf's 50% Ownership
(2) Represents 25% Ownership; Scherer coal is reported on a BTU and \$ basis only.
(3) Smith A uses lighter oil

Negative Net Generation at any unit is due to station service
Gas-G is gas used for generation; Gas-S is gas used for starter

Units	\$	cents/kwh
NA Daniel Railcar Track Deprec.	(5,233)	
Recoverable Fuel	48,387,212	4.03

**SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS
GULF POWER COMPANY
FOR THE MONTH OF: AUGUST 2009**

	CURRENT MONTH				PERIOD-TO-DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
LIGHT OIL								
PURCHASES:								
1 UNITS (BBL)	1,972	816	1,156	141.67	11,926	11,467	459	4.00
2 UNIT COST (\$/BBL)	53.94	72.01	(18.07)	(25.09)	63.09	119.50	(56.41)	(47.21)
3 AMOUNT (\$)	106,386	58,762	47,604	81.01	752,419	1,370,324	(617,905)	(45.09)
BURNED:								
4 UNITS (BBL)	670	304	366	120.39	9,427	6,622	2,805	42.36
5 UNIT COST (\$/BBL)	73.77	71.48	2.29	3.20	76.95	144.66	(67.71)	(46.81)
6 AMOUNT (\$)	49,427	21,730	27,697	127.46	725,404	957,973	(232,569)	(24.28)
ENDING INVENTORY:								
7 UNITS (BBL)	8,191	11,655	(3,464)	(29.72)	8,191	11,655	(3,464)	(29.72)
8 UNIT COST (\$/BBL)	73.63	76.41	(2.78)	(3.64)	73.63	76.41	(2.78)	(3.64)
9 AMOUNT (\$)	603,091	890,572	(287,481)	(32.28)	603,091	890,572	(287,481)	(32.28)
10 DAYS SUPPLY	NA	NA						
COAL EXCLUDING PLANT SCHERER								
PURCHASES:								
11 UNITS (TONS)	390,932	435,500	(44,568)	(10.23)	2,688,585	3,297,143	(608,558)	(18.46)
12 UNIT COST (\$/TON)	96.75	91.95	4.80	5.22	95.82	93.79	2.03	2.16
13 AMOUNT (\$)	37,823,287	40,044,822	(2,221,535)	(5.55)	257,625,396	309,253,841	(51,628,445)	(16.69)
BURNED:								
14 UNITS (TONS)	370,215	486,851	(116,636)	(23.96)	2,406,711	3,808,096	(1,401,385)	(36.80)
15 UNIT COST (\$/TON)	95.95	94.93	1.02	1.07	92.18	88.22	3.96	4.49
16 AMOUNT (\$)	35,521,393	46,215,676	(10,694,283)	(23.14)	221,852,964	335,959,559	(114,106,595)	(33.96)
ENDING INVENTORY:								
17 UNITS (TONS)	968,057	752,752	215,305	28.60	968,057	752,752	215,305	28.60
18 UNIT COST (\$/TON)	98.10	93.96	4.14	4.41	98.10	93.96	4.14	4.41
19 AMOUNT (\$)	94,966,172	70,727,428	24,238,744	34.27	94,966,172	70,727,428	24,238,744	34.27
20 DAYS SUPPLY	47	37	10	27.03	47	37	10	27.03
COAL AT PLANT SCHERER (Reported on a BTU and \$ basis only; no inventory of tons is maintained.)								
PURCHASES:								
21 UNITS (MMBTU)	1,274,587	1,241,714	32,873	2.65	9,617,522	9,632,626	(15,104)	(0.16)
22 UNIT COST (\$/MMBTU)	2.12	2.08	0.04	1.92	2.12	2.13	(0.01)	(0.47)
23 AMOUNT (\$)	2,701,087	2,588,937	112,150	4.33	20,353,372	20,562,163	(208,791)	(1.02)
BURNED:								
24 UNITS (MMBTU)	1,337,677	1,464,851	(127,174)	(8.68)	10,680,398	11,147,974	(467,576)	(4.19)
25 UNIT COST (\$/MMBTU)	2.12	2.18	(0.06)	(2.75)	2.14	2.13	0.01	0.47
26 AMOUNT (\$)	2,832,638	3,186,936	(354,298)	(11.12)	22,852,842	23,700,455	(847,613)	(3.58)
ENDING INVENTORY:								
27 UNITS (MMBTU)	3,393,770	3,237,997	155,773	4.81	3,393,770	3,237,997	155,773	4.81
28 UNIT COST (\$/MMBTU)	2.12	2.06	0.06	2.91	2.12	2.06	0.06	2.91
29 AMOUNT (\$)	7,186,567	6,656,839	529,728	7.96	7,186,567	6,656,839	529,728	7.96
30 DAYS SUPPLY	65	62	3	4.84	65	62	3	4.84
GAS (Reported on a MMBTU and \$ basis)								
PURCHASES:								
31 UNITS (MMBTU)	2,215,057	1,760,934	454,123	25.79	18,109,962	12,494,563	5,615,399	44.94
32 UNIT COST (\$/MMBTU)	4.26	4.82	(0.56)	(11.62)	4.85	10.36	(5.51)	(53.19)
33 AMOUNT (\$)	9,444,625	8,489,463	955,162	11.25	87,832,156	129,385,101	(41,552,945)	(32.12)
BURNED:								
34 UNITS (MMBTU)	2,217,056	1,760,934	456,122	25.90	17,722,495	12,494,563	5,227,932	41.84
35 UNIT COST (\$/MMBTU)	4.38	4.82	(0.44)	(9.13)	4.94	10.36	(5.42)	(52.32)
36 AMOUNT (\$)	9,702,902	8,489,463	1,213,439	14.29	87,465,719	129,385,101	(41,919,382)	(32.40)
ENDING INVENTORY:								
37 UNITS (MMBTU)	806,608	0	806,608	100.00	806,608	0	806,608	100.00
38 UNIT COST (\$/MMBTU)	4.40	0.00	4.40	100.00	4.40	0.00	4.40	100.00
39 AMOUNT (\$)	3,552,047	0	3,552,047	100.00	3,552,047	0	3,552,047	100.00
OTHER - C.T. OIL								
PURCHASES:								
40 UNITS (BBL) *	0	0	0	0.00	25,229	1,863	23,366	1,254.21
41 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.00	61.83	72.72	(11.00)	(15.13)
42 AMOUNT (\$)	0	0	0	0.00	1,560,005	135,480	1,424,525	1,051.47
BURNED:								
43 UNITS (BBL)	173	0	173	100.00	599	0	599	100.00
44 UNIT COST (\$/BBL)	82.27	0.00	82.27	100.00	82.51	0.00	82.51	100.00
45 AMOUNT (\$)	14,233	0	14,233	100.00	49,426	0	49,426	100.00
ENDING INVENTORY:								
46 UNITS (BBL)	29,738	31,836	(2,098)	(6.59)	29,738	31,836	(2,098)	(6.59)
47 UNIT COST (\$/BBL)	65.30	65.86	(0.56)	(0.85)	65.30	65.86	(0.56)	(0.85)
48 AMOUNT (\$)	1,941,829	2,096,717	(154,888)	(7.39)	1,941,829	2,096,717	(154,888)	(7.39)
49 DAYS SUPPLY	1	1	0	0.00				

POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: AUGUST 2009

CURRENT MONTH									
(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	(a) FUEL COST	(b) TOTAL COST	(5) x (6)(a) TOTAL \$ FOR FUEL ADJ.	(5) x (6)(b) TOTAL COST \$	
ESTIMATED									
1	Southern Company Interchange	164,901,000	0	164,901,000	4.26	4.58	7,028,000	7,548,000	
2	Various Unit Power Sales	143,428,000	0	143,428,000	2.24	2.42	3,209,000	3,465,000	
3	Various Economy Sales	6,150,000	0	6,150,000	4.29	4.55	264,000	280,000	
4	Gain on Econ. Sales	0	0	0	0.00	0.00	93,000	93,000	
5	TOTAL ESTIMATED SALES	<u>314,479,000</u>	<u>0</u>	<u>314,479,000</u>	<u>3.37</u>	<u>3.62</u>	<u>10,594,000</u>	<u>11,386,000</u>	
ACTUAL									
6	Southern Company Interchange	36,400,096	0	36,400,096	3.87	4.16	1,410,481	1,514,379	
7	A.E.C. External	2,778,139	0	2,778,139	3.37	4.00	93,758	111,080	
8	AECI External	19,361	0	19,361	19.66	4.43	3,807	857	
9	AEP External	0	0	0	0.00	0.00	0	0	
10	AMERENEM External	0	0	0	0.00	0.00	0	0	
11	BPENERGY External	0	0	0	0.00	0.00	0	0	
12	BREC External	6,992	0	6,992	3.81	5.05	267	353	
13	CALPINE External	0	0	0	0.00	0.00	21,419	0	
14	CARGILE External	10,084	0	10,084	735.26	3.27	74,144	329	
15	CITIG External	0	0	0	0.00	0.00	0	0	
16	COBBEMC External	67,496	0	67,496	20.92	5.02	14,118	3,386	
17	CONOCO External	0	0	0	0.00	0.00	0	0	
18	CONSTELL External	0	0	0	0.00	0.00	0	0	
19	CPL External	0	0	0	0.00	0.00	0	0	
20	DUKE PWR External	0	0	0	0.00	0.00	0	0	
21	DUKEM1GA External	0	0	0	0.00	0.00	63,106	0	
22	EAGLE EN External	0	0	0	0.00	0.00	0	0	
23	EASTKY External	0	0	0	0.00	0.00	0	0	
24	ENDURE External	0	0	0	0.00	0.00	0	0	
25	ENTERGY External	4,773,240	0	4,773,240	3.52	7.03	167,919	335,602	
26	EXELON External	0	0	0	0.00	0.00	0	0	
27	FEMT External	0	0	0	0.00	0.00	0	0	
28	FPC UPS	33,675,973	0	33,675,973	2.19	2.37	738,384	799,718	
29	FPL UPS	67,297,241	0	67,297,241	2.19	2.37	1,472,026	1,593,877	
30	HBEK External	0	0	0	0.00	0.00	0	0	
31	JARON External	0	0	0	0.00	0.00	0	0	
32	JEA UPS	16,586,229	0	16,586,229	2.19	2.38	363,824	394,011	
33	JPMVEC External	90,356	0	90,356	2.35	3.08	2,124	2,783	
34	LG&E External	0	0	0	0.00	0.00	0	0	
35	LPM External	0	0	0	0.00	0.00	0	0	
36	MERRILL External	0	0	0	0.00	0.00	21,232	0	
37	MIDAMER External	0	0	0	0.00	0.00	0	0	
38	MISO External	0	0	0	0.00	0.00	0	0	
39	MNROW External	0	0	0	0.00	0.00	0	0	
40	MORGAN External	11,362	0	11,362	481.33	3.41	54,688	387	
41	NRG External	0	0	0	0.00	0.00	0	0	
42	OPC External	91,094	0	91,094	2.50	3.73	2,277	3,395	
43	ORLANDO External	0	0	0	0.00	0.00	0	0	
44	PJM External	0	0	0	0.00	0.00	0	0	
45	REMC External	0	0	0	0.00	0.00	0	0	
46	SANTAROS External	0	0	0	0.00	0.00	0	0	
47	SCE&G External	0	0	0	0.00	0.00	0	0	
48	SCTRANS External	0	0	0	0.00	0.00	0	0	
49	SEC External	82,486	0	82,486	3.12	4.14	2,570	3,414	
50	SEPA External	57,212	0	57,212	2.84	4.56	1,623	2,608	
51	SHELL ENERGY External	0	0	0	0.00	0.00	0	0	
52	TAL External	4,034	0	4,034	5.12	6.50	207	262	
53	TEA External	126,724	0	126,724	2.61	4.00	3,309	5,065	
54	TECO External	6,723	0	6,723	2.22	3.40	149	229	
55	TVA External	0	0	0	0.00	0.00	0	0	
56	UEC External	0	0	0	0.00	0.00	0	0	
57	UPP External	0	0	0	0.00	0.00	9,035	0	
58	VEPCO External	0	0	0	0.00	0.00	0	0	
59	WESTERN External	0	0	0	0.00	0.00	0	0	
60	WRI External	11,093	0	11,093	36.96	4.07	4,100	451	
61	Less: Flow-Thru Energy	(10,933,839)	0	(10,933,839)	3.31	3.31	(362,373)	(362,373)	
62	AEC/BRMC	0	0	0	0.00	0.00	0	0	
63	SEPA	1,031,888	1,031,888	0	0.00	0.00	0	0	
64	U.P.S. Adjustment	0	0	0	0.00	0.00	0	0	
65	Economy Energy Sales Gain (1)	0	0	0	0.00	0.00	(96,163)	(96,163)	
66	Other transactions including adj.	144,642,962	118,308,896	26,334,066	0.00	0.00	202,164	202,164	
67	TOTAL ACTUAL SALES	<u>296,836,946</u>	<u>119,340,784</u>	<u>177,496,162</u>	<u>1.44</u>	<u>1.45</u>	<u>4,268,196</u>	<u>4,313,651</u>	
68	Difference in Amount	(17,642,054)	119,340,784	(136,982,838)	(1.93)	(2.17)	(6,325,804)	(7,072,349)	
69	Difference in Percent	(5.61)	#N/A	(43.56)	(57.27)	(59.94)	(59.71)	(62.11)	

Note: (1) Economy Sales Gains in column 8 are included in the total cost for each counterparty and are not included as depicted on line 65

POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: AUGUST 2009

PERIOD TO DATE								
(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	¢ / KWH		TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$
					FUEL COST	TOTAL COST		
ESTIMATED								
1	Southern Company Interchange	1,780,939,000	0	1,780,939,000	6.76	7.03	120,464,000	125,170,000
2	Various Unit Power Sales	1,084,628,000	0	1,084,628,000	2.81	3.04	30,527,000	32,969,000
3	Various Economy Sales	148,240,000	0	148,240,000	7.71	7.90	11,422,000	11,711,000
4	Gain on Econ. Sales	0	0	0	0.00	0.00	1,365,000	1,365,000
5	TOTAL ESTIMATED SALES	3,013,807,000	0	3,013,807,000	5.43	5.68	163,778,000	171,215,000
ACTUAL								
6	Southern Company Interchange	501,063,768	0	501,063,768	3.50	3.83	17,553,401	19,193,614
7	A.E.C. External	9,851,883	0	9,851,883	3.77	4.50	370,987	443,556
8	AECI External	167,395	0	167,395	12.07	5.23	20,208	8,757
9	AEP External	66,216	0	66,216	3.19	3.61	2,110	2,391
10	AMERENEM External	201,661	0	201,661	7.71	4.62	15,551	9,317
11	BPENERGY External	0	0	0	0.00	0.00	6	0
12	BREC External	39,127	0	39,127	4.07	5.34	1,594	2,089
13	CALPINE External	116,302	0	116,302	22.29	5.89	25,927	6,846
14	CARGILE External	357,251	0	357,251	46.48	5.19	166,062	18,555
15	CITIG External	0	0	0	0.00	0.00	521	0
16	COBBEMC External	1,158,737	0	1,158,737	11.83	6.20	137,045	71,812
17	CONOCO External	47,061	0	47,061	2.69	4.70	1,267	2,212
18	CONSTELL External	938,904	0	938,904	4.88	4.98	45,827	46,711
19	CPL External	423,736	0	423,736	3.68	5.74	15,610	24,331
20	DUKE PWR External	355,169	0	355,169	7.08	4.90	25,130	17,387
21	DUKEM1GA External	0	0	0	0.00	0.00	22	0
22	EAGLE EN External	335	0	335	18,536.55	5.63	62,097	19
23	EASTKY External	307,514	0	307,514	4.36	6.43	13,415	19,778
24	ENDURE External	20,571	0	20,571	3.83	3.55	787	730
25	ENTERGY External	17,963,900	0	17,963,900	4.35	7.92	781,207	1,421,925
26	EXELON External	0	0	0	0.00	0.00	7,785	0
27	FEMT External	132,909	0	132,909	4.03	5.87	5,360	7,801
28	FPC External, UPS	252,244,817	0	252,244,817	2.23	2.42	5,615,962	6,105,434
29	FPL External, UPS	501,245,350	0	501,245,350	2.21	2.39	11,069,184	11,984,660
30	HBEC External	0	0	0	0.00	0.00	598	0
31	JARON External	26,888	0	26,888	3.84	4.50	1,033	1,210
32	JEA UPS	122,909,985	0	122,909,985	2.22	2.40	2,725,706	2,952,153
33	JPMVEC External	1,276,169	0	1,276,169	6.81	4.74	86,843	60,542
34	LG&E External	53,781	0	53,781	3.96	5.11	2,129	2,746
35	LPM External	5,043	0	5,043	3.71	5.47	187	276
36	MERRILL External	43,900	0	43,900	2.75	4.04	1,206	1,773
37	MIDAMER External	0	0	0	0.00	0.00	21,232	0
38	MISO External	27,696	0	27,696	3.71	4.47	1,027	1,238
39	MNROW External	0	0	0	0.00	0.00	146	0
40	MORGAN External	88,803	0	88,803	65.31	4.25	57,998	3,778
41	NRG External	73,950	0	73,950	3.35	4.85	2,477	3,590
42	OPC External	3,225,089	0	3,225,089	3.18	4.38	102,579	141,287
43	ORLANDO External	19,700	0	19,700	3.27	4.54	643	895
44	PJM External	45,112	0	45,112	11.28	2.69	5,087	1,213
45	REMC External	32,203	0	32,203	2.74	3.36	884	1,083
46	SANTAROS External	0	0	0	0.00	0.00	542	0
47	SCE&G External	65,345	0	65,345	7.90	13.67	5,160	8,932
48	SCTRANS External	0	0	0	0.00	0.00	659	0
49	SEC External	1,557,716	0	1,557,716	3.71	4.90	57,786	76,398
50	SEPA External	2,303,975	0	2,303,975	4.03	5.59	92,843	128,906
51	SHELL ENERGY External	0	0	0	0.00	0.00	3,236	0
52	TAL External	980,160	0	980,160	5.21	5.00	51,069	48,986
53	TEA External	2,784,281	0	2,784,281	3.56	4.98	99,177	138,633
54	TECO External	225,553	0	225,553	3.57	4.97	8,045	11,202
55	TVA External	1,339,517	0	1,339,517	3.37	4.55	45,148	60,978
56	UEC External	0	0	0	0.00	0.00	3,046	0
57	UPP External	0	0	0	0.00	0.00	9,389	0
58	VEPCO External	336	0	336	3.27	3.80	11	13
59	WESTERN External	0	0	0	0.00	0.00	499	0
60	WRI External	380,408	0	380,408	5.88	4.77	22,365	18,133
61	Less: Flow-Thru Energy	(61,613,448)	0	(61,613,448)	3.79	3.79	(2,333,090)	(2,333,090)
62	AEC/BRMC	0	0	0	0.00	0.00	0	0
63	SEPA	9,283,120	9,283,120	0	0.00	0.00	0	0
64	U.P.S. Adjustment	0	0	0	0.00	0.00	278,568	278,568
65	Economy Energy Sales Gain (1)	0	0	0	0.00	0.00	771,114	771,114
66	Other transactions including adj.	789,093,139	677,591,956	111,501,183	0.00	0.00	0	0
67	TOTAL ACTUAL SALES	2,160,931,027	686,875,076	1,474,055,951	1.76	1.90	38,062,410	40,997,368
68	Difference in Amount	(852,875,973)	686,875,076	(1,539,751,049)	(3.67)	(3.78)	(125,715,590)	(130,217,632)
69	Difference in Percent	(28.30)	#N/A	(51.09)	(67.59)	(66.55)	(76.76)	(76.06)

Note: (1) Economy Sales Gains in column 8 are included in the total cost for each counterparty and are not included as depicted on line 65

SCHEDULE A-7

**PURCHASED POWER
GULF POWER COMPANY
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)
FOR THE MONTH OF: AUGUST 2009**

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED	(4) KWH FOR OTHER UTILITIES	(5) KWH FOR INTERRUPTIBLE	(6) KWH FOR FIRM	(7) ¢ / KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)x(7)(a)
						(A) FUEL COST	(B) TOTAL COST	

ESTIMATED:

NONE

ACTUAL:

NONE

SCHEDULE A-8

ENERGY PAYMENT TO QUALIFIED FACILITIES
 GULF POWER COMPANY
 FOR THE MONTH OF: AUGUST 2009

CURRENT MONTH									
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢/KWH		TOTAL \$ FOR FUEL ADJ.	
						(A) FUEL COST	(B) TOTAL COST		
<i>ESTIMATED</i>									
1		0	0	0	0	0.00	0.00	0	
<i>ACTUAL</i>									
2	Bay County/Engen, LLC	5,103,000	0	0	0	7.38	7.38	376,646	
3	Pensacola Christian College	0	0	0	0	0.00	0.00	0	
4	PhotoVoltaic Customers	0	0	0	0	0.00	0.00	0	
5	Solutia	3,798,000	0	0	0	3.37	3.37	128,075	
6	International Paper	155,000	0	0	0	3.91	3.91	6,062	
7	TOTAL	9,056,000	0	0	0	5.64	5.64	510,783	

PERIOD-TO-DATE									
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢/KWH		TOTAL \$ FOR FUEL ADJ.	
						(A) FUEL COST	(B) TOTAL COST		
<i>ESTIMATED</i>									
1		0	0	0	0	0.00	0.00	0	
<i>ACTUAL</i>									
2	Bay County/Engen, LLC	28,642,000	0	0	0	7.38	7.38	2,113,940	
3	Pensacola Christian College	0	0	0	0	0.00	0.00	0	
4	PhotoVoltaic Customers	0	0	0	0	0.00	0.00	10	
5	Solutia	24,762,000	0	0	0	3.88	3.88	960,679	
6	International Paper	1,233,000	0	0	0	3.92	3.92	48,291	
7	TOTAL	54,637,000	0	0	0	5.72	5.72	3,122,920	

SCHEDULE A-9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
GULF POWER COMPANY
FOR THE MONTH OF: AUGUST 2009

(1) PURCHASED FROM	CURRENT MONTH			PERIOD - TO - DATE		
	(2) TOTAL KWH PURCHASED	(3) TRANS. COST ¢ / KWH	(4) TOTAL \$ FOR FUEL ADJ.	(5) TOTAL KWH PURCHASED	(6) TRANS. COST ¢ / KWH	(7) TOTAL \$ FOR FUEL ADJ.
<i>ESTIMATED</i>						
1 Southern Company Interchange	54,081,000	3.79	2,048,000	258,055,000	6.13	15,817,000
2 Unit Power Sales	1,740,000	4.37	76,000	13,237,000	6.74	892,000
3 Economy Energy	4,284,000	4.74	203,000	54,130,000	8.05	4,359,000
4 Other Purchases	<u>77,279,000</u>	3.98	<u>3,073,000</u>	<u>225,977,000</u>	5.77	<u>13,040,000</u>
5 TOTAL ESTIMATED PURCHASES	<u>137,384,000</u>	3.93	<u>5,400,000</u>	<u>551,399,000</u>	6.19	<u>34,108,000</u>
<i>ACTUAL</i>						
6 Southern Company Interchange	112,892,387	3.26	3,685,674	751,037,587	4.16	31,237,645
7 Non-Associated Companies	54,273,716	1.63	886,011	487,294,885	1.68	8,164,375
8 Alabama Electric Co-op	0	0.00	0	0	0.00	0
9 Purchased Power Agreement Energy (1)	25,838,000	4.40	1,137,498	78,826,000	4.97	3,920,806
10 Other Wheeled Energy	0	0.00	N/A	24,429,000	0.00	N/A
11 Other Transactions (1)	128,374,214	0.02	25,441	688,101,743	0.03	190,227
12 Less: Flow-Thru Energy	<u>(52,683,839)</u>	0.74	<u>(391,966)</u>	<u>(343,727,448)</u>	0.74	<u>(2,548,475)</u>
13 TOTAL ACTUAL PURCHASES	<u>268,694,478</u>	1.99	<u>5,342,658</u>	<u>1,685,961,767</u>	2.43	<u>40,964,578</u>
14 Difference in Amount	131,310,478	(1.94)	(57,342)	1,134,562,767	(3.76)	6,856,578
15 Difference in Percent	95.58	(49.36)	(1.06)	205.76	(60.74)	20.10

Note (1): Period-to-date amounts reflect moving May '09 PPA expenses from Other Transactions (line 11) to Purchased Power Agreement Energy (line 9) for reporting purposes

2009 CAPACITY CONTRACTS
GULF POWER COMPANY

	(A)	(B)	(C)		(D)		(E)		(F)		(G)		(H)		(I)	
			JAN	FEB	MAR	APR	MAY	JUN	SUBTOTAL							
A. CONTRACT/COUNTERPARTY	CONTRACT TYPE	TERM		MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	
		Start	End													
1 Southern Intercompany Interchange	SES Opco	2/18/2000	5 Yr Notice	450.3	1,099,028	493.1	478,864	281.8	265,587	672.9	322,492	487.1	479,435	130.9	578,905	3,224,311
2 JP Morgan Ventures Energy (1)				0.0	(50)	0.0	(50)	0.0	(50)	0.0	(50)	0.0	(50)	0.0	(50)	(300)
3 Calpine Power Services (1)				0.0	(102)	0.0	(102)	0.0	(103)	0.0	(102)	0.0	(102)	0.0	0	(511)
4 Effingham County Power, LLC (1)				0.0	(50)	0.0	(50)	0.0	(50)	0.0	(51)	0.0	(51)	0.0	0	(252)
5 Exelon Power Team (1)				0.0	(50)	0.0	(50)	0.0	(50)	0.0	(50)	0.0	(50)	0.0	0	(250)
6 FP&L Energy Power Marketing (1)				0.0	(50)	0.0	(50)	0.0	(50)	0.0	(50)	0.0	(50)	0.0	(50)	(300)
7 KGEN, LLC (1)				0.0	(153)	0.0	(153)	0.0	0	0.0	0	0.0	0	0.0	0	(306)
8 MPC Generating, LLC (1)				0.0	(50)	0.0	(50)	0.0	(50)	0.0	(51)	0.0	(51)	0.0	0	(252)
9 Shell Energy N.A. (U.S.), LP (1)				0.0	(50)	0.0	(50)	0.0	(50)	0.0	(50)	0.0	(50)	0.0	0	(250)
10 West Georgia Generating Company (1)				0.0	(50)	0.0	(50)	0.0	(51)	0.0	(50)	0.0	(50)	0.0	0	(251)
SUBTOTAL					\$ 1,098,423		\$ 478,259		\$ 265,133		\$ 322,038		\$ 478,981		\$ 578,805	\$ 3,221,639
B. CONFIDENTIAL CAPACITY CONTRACTS																
1 Confidential Contracts (Aggregate)	Other	Varies	Varies	Varies	(3,361)	Varies	(3,361)	Varies	(5,972)	Varies	(4,813)	Varies	(6,134)	Varies	5,313,836	5,290,195
SUBTOTAL					\$ (3,361)		\$ (3,361)		\$ (5,972)		\$ (4,813)		\$ (6,134)		\$ 5,313,836	\$ 5,290,195
TOTAL					\$ 1,095,062		\$ 474,898		\$ 259,161		\$ 317,225		\$ 472,847		5,892,641	\$ 8,511,834

(1) Generator Balancing Service provides no capacity scheduling entitlements.

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2009 CAPACITY CONTRACTS
GULF POWER COMPANY

	(J)	(K)	(L)		(M)		(N)		(O)		(P)		(Q)		(R)
	CONTRACT TYPE	TERM Start End	MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	YTD
			JUL	AUG	SEP	OCT	NOV	DEC							
A. CONTRACT/COUNTERPARTY															
1 Southern Intercompany Interchange	SES Opco	2/18/2000 5 Yr Notice	202.9	2,122,657	105.1	1,179,630									6,526,598
2 JP Morgan Ventures Energy (1)			0.0	0	0.0	0									(300)
3 Calpine Power Services (1)			0.0	0	0.0	0									(511)
4 Effingham County Power, LLC (1)			0.0	0	0.0	0									(252)
5 Exelon Power Team (1)			0.0	0	0.0	0									(250)
6 FP&L Energy Power Marketing (1)			0.0	0	0.0	0									(300)
7 KGEN, LLC (1)			0.0	0	0.0	0									(306)
8 MPC Generating, LLC (1)			0.0	0	0.0	0									(252)
9 Shell Energy N.A. (U.S.), LP (1)			0.0	0	0.0	0									(250)
10 West Georgia Generating Company (1)			0.0	0	0.0	0									(251)
SUBTOTAL			\$ 2,122,657	\$ 1,179,630	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,523,926
B. CONFIDENTIAL CAPACITY CONTRACTS															
1 Confidential Contracts (Aggregate)	Other	Varies	Varies	5,418,235	Varies	5,328,721									16,037,151
SUBTOTAL			\$ 5,418,235	\$ 5,328,721	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 16,037,151
TOTAL			\$ 7,540,892	\$ 6,508,351	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 22,561,077

(1) Generator Balancing Service provides no capacity scheduling entitlements.