Susan D. Ritenour Secretary and Treasurer and Regulatory Manager

One Energy Place Pensacola, Florida 32520-0781

Tel 850.444.6231 Fax 850.444.6026 RECEIVED-FPSC

SDRITENO@southernco.com 09 SEP 21 PM I2: 22

COMMISSION CLERK



September 18, 2009

Ms. Ann Cole, Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee FL 32399-0850

Dear Ms. Cole:

Enclosed for official filing in Docket No. 090001-EI for the month of July 2009 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely, Susan D. Ritenous

mr

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Enclosures

cc w/attach: Florida Public Service Commission

James Breman

Office of Public Counsel

cc w/o attach: All Parties of Record

GOCUMENT NUMBER-DATE

(9740 SEP 218

FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month:

JULY

Year: 2009

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

September 17, 2009

Line No. (a)	<u>Plant Name</u> (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Sulfur Type Oil (h)	BTU Content (BTU/gal) (i)	Content (Btu/gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (I)
. 1											
2											
3	SMITH	Mansfield Oil Co.	NICEVILLE, FL	S	SMITH	07/09	FO2	0.01	138090	353.07	75.356
4	DANIEL	PEPCO	PASCAGOULA, MS	S	DANIEL	07/09	FO2	0.02	137754	521.95	66.260
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^{*}Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

DOCUMENT NUMBER-DATE

FPSC Form No. 423-1 (2/87) Page 1of 19

1. Reporting Month: JULY

Year: 2009

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

(850)- 444-6332

September 17, 2009

Line No. Pla (a)		Delivery Location c) (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls)	Invoice Price (\$/Bbl) (h)	Invoice amount (\$)	Discount (\$)	Net Amount (\$) (k)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl) (m)	Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl) (0)	Add'i Transport charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1																
2																
3 SMITH	Mansfield Oif (Co. SMITH	07/09	FO2	353.07	75.356	26,605.99	-	26,605.99	75.356		75.356	-	-	-	75.356
4 DANIEL	PEPCO	DANIEL	07/09	FO2	521.95	66.260	34,584:50	-	34,584.50	66.260	-	66.260	-	-	-	66.260
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^{*}Gulf's 50% ownership of Daniel where applicable.

^{**}Includes tax charges.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

Reporting Month:

JULY

Year: 2009

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

September 17, 2009

				Original	Old		Column			New		
Line	Month & Year			Line	Volume		Designator			Delivered	Reason for	
No.	Reported	Form Plant Name	Supplier	Number	(Bbls)	Form No.	& Title	Old Value	New Value	Price	Revision	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	•

1 No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month:

JULY

Year: 2009

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Crist Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

September 17, 2009

Line No.	<u>Supplier Name</u> (b)	Mine	Location (c)		Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton) (h)	Total FOB	Sulfur Content (%)	Btu Content (Btu/lb) (k)	Ash Content (%)	Moisture Content (%) (m)
1	INTEROCEAN COAL SALES	45	IM	999	С	RB	76,055.70	139.870	2.91	142.780	0.32	11,572	4.74	12.17
2	AMERICAN COAL CO	10	IL	165	С	RB	83,299.10	77.342	2.91	80.252	1.53	11,991	7.63	10.88
3	CONSOLIDATION COAL	17	UT	15	С	RB	21,730.20	62.667	51.76	114.427	1.25	12,129	9.69	6.54
4	PATRIOT COAL SALES	8	WV	39	С	RB	23,944.04	97.961	18.90	116.861	0.83	11,918	13.46	7.36

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1. Reporting Month:

JULY

Year: 2009

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Crist Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

September 17, 2009

Line No.	Supplier Name		Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	(\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)
1	INTEROCEAN COAL SALES	45	IM	999	С	76,055.70	139.000	-	139.000	-	139.000	0.870	139.870
2	AMERICAN COAL CO	10	łL	165	С	83,299.10	77.400	-	77.400	-	77.400	(0.058)	77.342
3	CONSOLIDATION COAL	17	UT	15	С	21,730.20	62.000	-	62.000	-	62.000	0.666	62.667
4	PATRIOT COAL SALES	8	WV	39	С	23,944.04	96.580	-	96.580	-	96.580	1.381	97.961
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1. Reporting Month:

JULY

Year: 2009

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

(850)- 444-6332

3. Plant Name:

2. Reporting Company: Gulf Power Company Crist Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

September 17, 2009

									Rail C	harges		Vaterborne	Charges				
Line No.	Supplier Name	Mine	Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(Þ)	(p)
1	INTEROCEAN COAL SALES	45	IM	999 MCDUFFIE TERMINAL	RB	76,055.70	139.870	-	-		2.91	-		-	-	2.91	142.780
2	AMERICAN COAL CO	10	IL	165 MCDUFFIE TERMINAL	RB	83,299.10	77.342	-	-	-	2.91	-	-	-	-	2.91	80.252
3	CONSOLIDATION COAL	17	UT	15 MCDUFFIE TERMINAL	RB	21,730.20	62.667	-	-	-	51.76	-	-		-	51.76	114.427
4	PATRIOT COAL SALES	8	W۷	39 маямет РООДЖАНАННА ЯМЕЯ	RB	23,944.04	97.961	-	-	-	18.90	•	-	-	-	18.90	116.861

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Reporting Month:

JULY

Year: 2009

3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

September 17, 2009

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)

1 No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month:

JULY

Year: 2009

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4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

3 CONSOLIDATION COAL

Gulf Power Company

17

(850)- 444-6332

3. Plant Name:

Smith Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

75,655.90

6. Date Completed:

RB

С

September 17, 2009

62.667

Effective

53.30

115.967

1.25

12,129

9.69

6.54

Line No.		Mine	e Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	•	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)	
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	
1	INTEROCEAN COAL SALES	45	IM	999	С	RB	2,068.33	139.870	4.45	144.320	0.32	11,572	4.74	12.17	
2	AMERICAN COAL CO	10	IL	165	С	RB	2,856.27	77.342	4.45	81.792	1.53	11,991	7.63	10.88	

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Reporting Month: JULY Year: 2009 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company (850)- 444-6332

3. Plant Name: Smith Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: September 17, 2009

Line No. (a)	Supplier Name (b)	<u>Min</u>	e <u>Location</u> (c)		Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
1	INTEROCEAN COAL SALES	45	IM	999	С	2,068.33	139.000	-	139.000	-	139.000	0.870	139.870
2	AMERICAN COAL CO	10	ΙL	165	С	2,856.27	77.400	-	77.400	-	77.400	(0.058)	77.342
3	CONSOLIDATION COAL	17	UT	15	С	75,655.90	62.000	-	62.000	•	62.000	0.666	62.667
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(use continuation sheet if necessary)

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Reporting Month:

JULY

Year: 2009

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

3. Plant Name:

Smith Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

(850)- 444-6332

September 17, 2009

										Rail Cl	harges	. v	Vaterborne	Charges				
Line No.	Supplier Name	<u>Mine l</u>	Location		Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	(p)
1	INTEROCEAN COAL SALES	45	IМ	999	MCDUFFIE TERMINAL	RB	2,068.33	139.870	-	-	-	4.45	-	•	-	-	4.45	144.320
2	AMERICAN COAL CO	10	IL	165	MCDUFFIE TERMINAL	RB	2,856.27	77.342	-	-	-	4.45	-	-	-	•	4.45	81.792
3	CONSOLIDATION COAL	17	UT	15	BULK HANDLING FACILITY	RB	75,655.90	62.667	-	-	-	53.30	-	-	-	-	53.30	115.967
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

Reporting Month:

JULY

Year: 2009

3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

September 17, 2009

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price_	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)

No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

Reporting Month:

JULY

Year: 2009

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

3

Scholz Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

September 17, 2009

Line	Curreling Manna	Mina Lacation		Transport Mode	Tons	Purchase Price (\$/Ton)	Charges	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content
No(a)	<u>Supplier Name</u> (b)	Mine Location (c)	Purchase Type (d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(%) (m)
1												
2												

1. Reporting Month: JULY Year: 2009 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company (850)- 444-6332

B. Plant Name: Scholz Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: September 17, 2009

						Shorthaul	Original	Retroactive			Effective
					FOB Mine	& Loading	Invoice	Price		Quality	Purchase
Line					Price	Charges	Price	increases	Base Price	Adjustments	Price
No.	Supplier Name	Mine Location	Purchase Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)

1 2 3 4 5 6 7 8 9 10

1. Reporting Month:

JULY

Year: 2009

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

Plant Name:

2 3

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Scholz Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

September 17, 2009

								Rail C	harges	V	Vaterborne	Charges				
Line	Curatianhlama	Mine Legation	Chinning Daint	Transport Mode	Tons		Additional Shorthauf & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Flate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
No. (a)	<u>Supplier Name</u> (b)	Mine Location (c)	Shipping Point (d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(a) (o)	(p)	(q)
1																

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Reporting Month:

JULY

Year: 2009

3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

September 17, 2009

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(f)	(m)

1 No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month:

JULY

Year: 2009

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Daniel Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

September 17, 2009

Line No.	Supplier Name	<u>Mine</u>	e Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	COAL SALES 20 MILE	17	co	107	С	UR	18,099.00	43.034	42.11	85.144	0.53	11,138	10.70	10.36
2	OXBOW CARBON	17	co	51	С	UR	48,090.00	33.138	42.11	75.248	0.49	11,791	9.80	8.54
3	COAL SALES PRB	19	WY	5	С	UR	48,643.00	17.323	30.48	47.803	0.21	8,686	4.50	27.90
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1. Reporting Month:

JULY

Year: 2009

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Daniel Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

September 17, 2009

Line No. (a)	Supplier Name (b)	Mine	e Location (c)		Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
\ /	(-7		(-)		(-)	(-)	(.,	(9)	(**/	(1)	U)	(14)	(1)
1	COAL SALES 20 MILI	17	со	107	С	18,099.00	39.000	-	39.000	-	39.000	-0.216	43.034
2	OXBOW CARBON	17	CO	51	С	48,090.00	29.400	-	29.400	-	29.400	-0.512	33.138
3	COAL SALES PRB	19	WY	5	С	48,643.00	13.084	-	13.084	-	13.084	-0.021	17.323
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Reporting Month:

JULY

Year: 2009

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

3. Plant Name:

10

Daniel Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

(850)- 444-6332

September 17, 2009

										Rail C	harges		Vaterborne	Charges				
Line No.	Supplier Name	Mine	Location		Shipping Point	Transport Mode	Tons	_	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(f)	(m)	(n)	(0)	(p)	(p)
	COAL SALES 20 MILE	17	со		Foidel Creek Mine		18,099.00	43.034	•	42.110	-		-	-		-	42.110	85.144
2	OXBOW CARBON	17	co	51	SOMERSET, CO	UR	48,090.00	33.138	•	42.110	-	-	•	-	-	-	42.110	75.248
3	COAL SALES PRB	19	WY	5	NORTH ANTELOF	UR	48,643.00	17.323	-	30.480	•	*	-	-	-	-	30.480	47.803
4																		
5																		
6																		

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

Reporting Month:

JULY

Year: 2009

3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

September 17, 2009

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

1 No adjustments for the month.

2 3

5

6 7

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

Reporting Month:

JULY

Year: 2009

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

September 17, 2009

								Sulfur	BTU		Delivered
Line			Shipping	Purchase	Delivery			Content	Content	Volume	Price
No.	Plant Name	Supplier Name	Point	_Type	Location	Delivery Date	Type Oil	(%)	(BTU/gal)	(Bbls)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)

1 No Monthly Receipts

2

3

6

8

9

^{*}Gulf's 25% ownership of Scherer where applicable.

1. Reporting Month: JULY

Year: 2009

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

Date Completed:

September 17, 2009

													Effective	Transport	Add'l		
							Invoice	Invoice		Net		Quality	Purchase	to	Transport	Other	Delivered
Line			Delivery	Delivery		Volume	Price	amount	Discount	Amount	Net Price	Adjust	Price	Terminal	charges	Charges	Price
No.	Plant Name	Supplier Name	Location	Date	Type Oil	(Bbis)	(\$/Bbl)	(\$)	(\$)	(\$)	(\$/Bb/)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(p)	(r)

1 No Monthly Receipts

2

3

5

8

^{*}Gulf's 25% ownership of Scherer where applicable.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Reporting Month:

JULY

Year: 2009

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

Plant Name:

Scherer Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

September 17, 2009

									Total FOB				
								Transport	Plant	Sulfur	Btu	Ash	Moisture
Line					Transport		Price	Charges	Price	Content	content	Content	Content
No.	Plant Name	Mine Loca	<u>ıtion</u>	Purchase Type	Mode	Mmbtu	(\$/Ton)_	(\$/Ton)	\$/Ton	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	FOUNDATION	19 \	WY 005	С	UR	NA	8.833	24.190	33.02	0.36	8,403	4.59	29.43
2	FOUNDATION	19 \	WY 005	С	ŲR	NA	11.994	24.290	36.28	0.35	8,441	4.65	29.24
3	BUCKSKIN MINING	19 \	WY 005	С	UR	NA	11.606	24.210	35.82	0.27	8,435	4.37	29.65
4	BUCKSKIN MINING	19 \	WY 005	С	UR	NA	7.039	24.160	31.20	0.27	8,399	4.34	29.80
5	COAL SALES, LLC	19 \	WY 005	С	UR	NA	9.680	24.170	33.85	0.35	8,500	4.82	29.52
6	COAL SALES, LLC	19 \	WY 005	С	บห	NA	8.410	24.290	32.70	0.35	8,343	5.03	29.44
7	COAL SALES, LLC	19 \	WY 005	С	UR	NA	11.002	24.190	35.19	0.28	8,819	5.06	25.80
8	COAL SALES, LLC	19 \	WY 005	С	UR	NA	14.287	24.260	38.55	0.21	8,678	4.39	27.40
9	BUCKSKIN MINING	19 \	WY 005	С	UR	NA	10.524	24.230	34.75	0.27	8,361	4.35	29.57
10	KENNECOTT ENERG	19 \	WY 005	С	UR	NA	11.970	24.300	36.27	0.31	8,400	4.99	29.67
11	COAL SALES, LLC	19 V	WY 005	С	UR	NA	10.783	24.300	35.08	0.20	8,719	4.29	27.33
12	COAL SALES, LLC	19 \	WY 005	С	UR	NA	10.042	24.740	34.78	0.19	8,744	4.36	26.86

Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained.

1. Reporting Month: JULY Year: 2009 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company (850)- 444-6332

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u>

6. Date Completed: September 17, 2009

Line No.	<u>Plant Name</u>	Mine	Location		Purchase Type	Mmbtu	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	FOUNDATION	19	WY	005	С	NA	8.250	-	8.250	-	8.250	0.003	8.833
2	FOUNDATION	19	WY	005	С	NA	11.000	-	11.000	-	11.000	0.054	11.994
3	BUCKSKIN MINING	19	WY	005	С	NA	10.450	•	10.450	-	10.450	0.106	11.606
4	BUCKSKIN MINING	19	WY	005	С	NA	6.600	-	6.600	-	6.600	-0.001	7.039
5	COAL SALES, LLC	19	WY	005	С	NA	9.030	•	9.030	-	9.030		9.680
6	COAL SALES, LLC	19	WY	005	С	NA	7.650	-	7.650	-	7.650	0.040	8.410
7	COAL SALES, LLC	19	WY	005	С	NA	10.180	-	10.180	-	10.180	0.022	11.002
8	COAL SALES, LLC	19	WY	005	С	NA	13.920	-	13.920	-	13.920	-0.193	14.287
9	BUCKSKIN MINING	19	WY	005	С	NA	10.000	-	10.000	-	10.000	-0.046	10.524
10	KENNECOTT ENERG	19	WY	005	С	NA	11.200	-	11.200	•	11.200		11.970
11	COAL SALES, LLC	19	WY	005	С	NA	9.270	-	9.270	-	9.270	0.183	10.783
12	COAL SALES, LLC	19	WY	005	С	NA	8.480	-	8.480	-	8.480	0.192	10.042

^{*}Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

FPSC Form No. 423-2(a) (2/87)

Page 4 of 5

Reporting Month:

3. Plant Name:

JULY

Year: 2009

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

(850)- 444-6332

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

Scherer Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

Date Completed;

September 17, 2009

								8 daliti	Rail C	harges	-						
Plant Name	Mine	≥ Location		Shipping Point	Transport Mode	Mmbtu	Effective Purchase Price (\$/Ton)	Shorthaul & Loading	Rail Rates (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		FOB Plant Price (\$/Ton)
(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(v)	(o)	(p)	(p)
FOUNDATION	19	WY	005	Campbell Co. Wy	UR	NA	8.833	-	24.190		-	_			-	24.190	33.023
FOUNDATION	19	WY	005	Campbell Co. Wy	UR	NA	11.994	-	24.290	•	-	-	-	-	-	24,290	36.284
BUCKSKIN MINING	19	WY	005	Campbell Co. Wy	UR	NA	11.606	•	24.210	-	-	-	-	-	-	24.210	35.816
BUCKSKIN MINING	19	WY	005	Campbell Co. Wy	UR	NA	7.039	-	24.160		-	-	-	-	-	24.160	31.199
COAL SALES, LLC	19	WY	005	Campbell Co. Wy	UR	NA	9.680	-	24.170	-	-	-	-	-	-	24.170	33.850
COAL SALES, LLC	19	WY	005	Campbell Co. Wy	UR	NA	8.410	-	24.290	-	-	-	-	-	-	24.290	32.700
COAL SALES, LLC	19	WY	005	Converse Wy	UR	NA	11.002	-	24.190	-	•	-		-	-	24.190	35.192
COAL SALES, LLC	19	WY	005	Campbell Co. Wy	UR	NA	14.287	•	24.260	-	-	-	-	-	•	24.260	38.547
BUCKSKIN MINING	19	WY	005	Campbell Co. Wy	UR	NA	10.524	-	24.230	•	-	-	-	-	-	24.230	34.754
KENNECOTT ENERGY	19	WY	005	Campbell Co. Wy	UR	NA	11.970	-	24.300	-	-	-	-	-	-	24.300	36.270
COAL SALES, LLC	19	WY	005	Campbell Co. Wy	UR	NA	10.783	-	24.300	-	-	-	-	-	-	24.300	35.083
COAL SALES, LLC	19	WY	005	Campbell Co. Wy	UR	NA	10.042	-	24.740	-	-	-		-	-	24.740	34.782
	Plant Name (b) FOUNDATION FOUNDATION BUCKSKIN MINING BUCKSKIN MINING COAL SALES, LLC COAL SALES, LLC COAL SALES, LLC	Plant Name (b) FOUNDATION 19 FOUNDATION 19 BUCKSKIN MINING 19 BUCKSKIN MINING 19 COAL SALES, LLC 19 COAL SALES, LLC 19 COAL SALES, LLC 19 BUCKSKIN MINING 19 KENNECOTT ENERGY 19 COAL SALES, LLC 19 COAL SALES, LLC 19	Plant Name	Plant Name (b) Mine Location (c) FOUNDATION 19 WY 005 FOUNDATION 19 WY 005 BUCKSKIN MINING 19 WY 005 BUCKSKIN MINING 19 WY 005 COAL SALES, LLC 19 WY 005 COAL SALES, LLC 19 WY 005 COAL SALES, LLC 19 WY 005 BUCKSKIN MINING 19 WY 005 KENNECOTT ENERGY 19 WY 005 COAL SALES, LLC 19 WY 005 COAL SALES, LLC 19 WY 005	Plant Name (b) Mine Location (c) Shipping Point (d) FOUNDATION 19 WY 005 Campbell Co. Wy FOUNDATION 19 WY 005 Campbell Co. Wy BUCKSKIN MINING 19 WY 005 Campbell Co. Wy BUCKSKIN MINING 19 WY 005 Campbell Co. Wy COAL SALES, LLC 19 WY 005 Campbell Co. Wy COAL SALES, LLC 19 WY 005 Converse Wy COAL SALES, LLC 19 WY 005 Campbell Co. Wy BUCKSKIN MINING 19 WY 005 Campbell Co. Wy KENNECOTT ENERGY 19 WY 005 Campbell Co. Wy COAL SALES, LLC 19 WY 005 Campbell Co. Wy COAL SALES, LLC 19 WY 005 Campbell Co. Wy COAL SALES, LLC 19 WY 005 Campbell Co. Wy	Plant Name (b) Mine Location (c) Shipping Point Mode FOUNDATION 19 WY 005 Campbell Co. Wy UR FOUNDATION 19 WY 005 Campbell Co. Wy UR BUCKSKIN MINING 19 WY 005 Campbell Co. Wy UR BUCKSKIN MINING 19 WY 005 Campbell Co. Wy UR COAL SALES, LLC 19 WY 005 Campbell Co. Wy UR COAL SALES, LLC 19 WY 005 Converse Wy UR COAL SALES, LLC 19 WY 005 Campbell Co. Wy UR BUCKSKIN MINING 19 WY 005 Campbell Co. Wy UR KENNECOTT ENERGY 19 WY 005 Campbell Co. Wy UR COAL SALES, LLC 19 WY 005 Campbell Co. Wy UR COAL SALES, LLC 19 WY 005 Campbell Co. Wy UR COAL SALES, LLC 19 WY <	Plant Name (b) Mine Location (c) Shipping Point Mode (d) Mmbtu FOUNDATION 19 WY 005 Campbell Co. Wy UR NA FOUNDATION 19 WY 005 Campbell Co. Wy UR NA BUCKSKIN MINING 19 WY 005 Campbell Co. Wy UR NA BUCKSKIN MINING 19 WY 005 Campbell Co. Wy UR NA COAL SALES, LLC 19 WY 005 Campbell Co. Wy UR NA COAL SALES, LLC 19 WY 005 Converse Wy UR NA COAL SALES, LLC 19 WY 005 Campbell Co. Wy UR NA BUCKSKIN MINING 19 WY 005 Campbell Co. Wy UR NA BUCKSKIN MINING 19 WY 005 Campbell Co. Wy UR NA KENNECOTT ENERGY 19 WY 005 Campbell Co. Wy UR NA COAL SALE	Plant Name	Plant Name	Plant Name	Plant Name	Plant Name Mine Location Column Shipping Point Mode Minbtu Purchase Shorthaut Shorthaut Shorthaut Shipping Point Mode Minbtu Purchase Shorthaut Shipping Point Mode Minbtu Purchase Skilon Skilon	Plant Name Mine Location Mine Location Shipping Point Mode Mine Mine Mine Mine Mine Mine Mine Mine	Plant Name Mine Location Shipping Point Mode Mmblu Price Scoring	Plant Name Mine Coaling Shipping Point Mode Mmblu Fiffetting Shorthard S	Plant Name	Piant Name

^{*}Gulf's 25% ownership of Scherer where applicable.