

PEOPLES GAS

RECEIVED-FPSC

09 SEP 22 AM 10:36

COMMISSION CLERK

September 18, 2009

VIA FEDERAL EXPRESS

Ms. Ann Cole, Commission Clerk  
Division of Records & Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Re: Docket No. 090003-GU --Purchased Gas Adjustment (PGA) Clause

Dear Ms. Cole:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of August 2009[consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) the Open Access Gas Purchased and the Supplement to A-1 Supporting Detail reports for the month, (c) invoices covering People's gas purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and interstate pipeline refunds (if any)].

If you have any questions, please contact me at (813) 228-4149. My fax number is (813) 228-4194. Thank you.

Sincerely,

PEOPLES GAS SYSTEM

W. Edward Elliott  
Administrator-Regulatory Accounting

Enclosures  
cc: Ms. Paula Brown

h:\gas\_acct\pga\Letter for Monthly Actual PGA Filing.doc

TUM	_____
BOU	_____
BOU	2
OPC	_____
WCP	1
SEC	_____
CA	_____
ADM	_____
CLK	_____

PEOPLES GAS  
702 NORTH FRANKLIN STREET  
P. O. BOX 2562  
TAMPA, FL 33601-2562  
AN EQUAL OPPORTUNITY COMPANY

DOCUMENT NUMBER-DATE

09769 SEP 22 09

FPSC-COMMISSION CLERK

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1	
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 09 through DECEMBER 09								Page 1 of 3	
		CURRENT MONTH: August 09				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	%	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	%		
<b>COST OF GAS PURCHASED</b>											
1	COMMODITY (Pipeline)	\$259,381	\$55,038	(\$204,343)	(371.28)	\$1,284,648	\$710,576	(\$574,072)	(80.79)		
2	NO NOTICE SERVICE	\$32,992	\$32,992	\$0	0.00	\$296,728	\$296,730	\$2	0.00		
3	SWING SERVICE	\$8,913	\$0	(\$8,913)	#DIV/0!	\$42,955	\$0	(\$42,955)	#DIV/0!		
4	COMMODITY (Other)	\$14,582,798	\$3,797,795	(\$10,785,003)	(283.98)	\$135,689,664	\$71,921,222	(\$63,768,442)	(88.66)		
5	DEMAND	\$3,016,383	\$2,679,065	(\$337,318)	(12.59)	\$29,486,914	\$26,767,205	(\$2,719,709)	(10.16)		
6	OTHER	\$219,515	\$180,000	(\$39,515)	(21.95)	\$1,502,755	\$1,399,000	(\$103,755)	(7.42)		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$11,740	\$23,541	\$11,801	50.13	\$207,394	\$217,871	\$10,477	4.81		
8	DEMAND	\$153,569	\$307,929	\$154,360	50.13	\$1,668,337	\$1,895,396	\$227,059	11.98		
9	OTHER	\$217,149	\$238,048	\$20,899	8.78	\$2,059,618	\$2,155,072	\$95,454	4.43		
10											
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$17,737,522	\$6,175,372	(\$11,562,150)	(187.23)	\$164,368,315	\$96,826,394	(\$67,541,921)	(69.76)		
12	NET UNBILLED	(\$86,566)	\$0	\$86,566	0.00	(\$5,915,754)	\$0	\$5,915,754	0.00		
13	COMPANY USE	\$34,809	\$0	(\$34,809)	0.00	\$133,113	\$0	(\$133,113)	0.00		
14	TOTAL THERM SALES (11)	\$17,495,324	\$6,175,372	(\$11,319,952)	(183.31)	\$168,654,932	\$96,826,394	(\$71,828,538)	(74.18)		
<b>THERMS PURCHASED</b>											
15	COMMODITY (Pipeline)	34,199,120	20,475,948	(13,723,172)	(67.02)	247,334,380	181,507,621	(65,826,759)	(36.27)		
16	NO NOTICE SERVICE	6,665,000	6,665,000	0	0.00	59,945,000	59,945,000	0	0.00		
17	SWING SERVICE	0	0	0	#DIV/0!	100,000	-	(100,000)	#DIV/0!		
18	COMMODITY (Other)	39,039,754	7,512,798	(31,526,956)	(419.64)	262,635,445	91,888,931	(170,646,514)	(185.71)		
19	DEMAND	60,363,300	52,162,832	(8,200,468)	(15.72)	616,452,447	548,624,297	(67,828,150)	(12.36)		
20	OTHER	0	0	0	0.00	-	-	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	3,787,160	7,593,819	3,806,659	50.13	44,361,410	47,524,609	3,163,199	6.66		
22	DEMAND	3,787,160	7,593,819	3,806,659	50.13	44,361,410	47,524,609	3,163,199	6.66		
23	OTHER	0	0	0	0.00	-	-	0	0.00		
24	TOTAL PURCHASES (17+18-23)	39,039,754	7,512,798	(31,526,956)	(419.64)	262,635,445	91,888,931	(170,746,514)	(185.82)		
25	NET UNBILLED	(40,089)	0	40,089	0.00	(3,797,317)	-	3,797,317	0.00		
26	COMPANY USE	24,685	0	(24,685)	0.00	170,766	-	(170,766)	0.00		
27	TOTAL THERM SALES (24)	38,307,176	7,512,798	(30,794,378)	(409.89)	261,602,571	91,888,931	(169,713,640)	(184.69)		
<b>CENTS PER THERM</b>											
28	COMMODITY (Pipeline)	(1/15)	0.00758	0.00269	(0.00490)	(182.17)	0.00519	0.00391	(0.00128)	(32.67)	
29	NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00000	0.00		
30	SWING SERVICE	(3/17)	#DIV/0!	#DIV/0!	#DIV/0!	0.42955	#DIV/0!	#DIV/0!	#DIV/0!		
31	COMMODITY (Other)	(4/18)	0.37354	0.50551	0.13197	26.11	0.51684	0.78270	0.26585	33.97	
32	DEMAND	(5/19)	0.04997	0.05136	0.00139	2.70	0.04783	0.04879	0.00096	1.96	
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00		
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline)	(7/21)	0.00310	0.00310	0.00000	0.00	0.00468	0.00458	(0.00009)	(1.98)	
35	DEMAND	(8/22)	0.04055	0.04055	(0.00000)	(0.00)	0.03761	0.03988	0.00227	5.70	
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37	TOTAL COST	(11/24)	0.45435	0.82198	0.36763	44.73	0.62584	1.05373	0.42789	40.61	
38	NET UNBILLED	(12/25)	2.15935	0.00000	(2.15935)	0.00	1.55788	0.00000	(1.55788)	0.00	
39	COMPANY USE	(13/26)	1.41012	0.00000	(1.41012)	0.00	0.77951	0.00000	(0.77951)	0.00	
40	TOTAL THERM SALES	(11/27)	0.46303	0.82198	0.35895	43.67	0.62831	1.05373	0.42542	40.37	
41	TRUE-UP	(E-4)	(0.00328)	(0.00328)	0.00000	0.00	(0.00328)	(0.00328)	0.00000	0.00	
42	TOTAL COST OF GAS	(40+41)	0.45975	0.81870	0.35895	43.84	0.62503	1.05045	0.42542	40.50	
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.46207	0.82282	0.36075	43.84	0.62818	1.05574	0.42756	40.50	
45	PGA FACTOR ROUNDED TO NEAREST .001		46.207	82.282	36.07500	43.84	62.818	105.574	42.75600	40.50	

DOCUMENT NUMBER DATE

09769 SEP 22 08

EPSC-COMMISSION CLERK

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1		
For Residential Customers		FOR THE PERIOD OF: JANUARY 09 through DECEMBER 09						Page 2 of 3		
		CURRENT MONTH: August 09				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
<b>COST OF GAS PURCHASED</b>										
1	COMMODITY (Pipeline)	\$105,698	\$25,169	(\$80,529)	(319.95)	\$685,986	\$381,600	(\$304,386)	(79.77)	
2	NO NOTICE SERVICE	\$18,030	\$18,030	\$0	0.00	\$167,250	\$167,251	\$1	0.00	
3	SWING SERVICE	\$3,632	\$0	(\$3,632)	#DIV/0!	\$19,262	\$0	(\$19,262)	#DIV/0!	
4	COMMODITY (Other)	\$5,942,490	\$1,736,732	(\$4,205,758)	(242.17)	\$74,037,835	\$38,913,059	(\$35,124,776)	(90.26)	
5	DEMAND	\$1,648,453	\$1,464,109	(\$184,344)	(12.59)	\$16,614,867	\$15,102,023	(\$1,512,844)	(10.02)	
6	OTHER	\$89,452	\$82,314	(\$7,138)	(8.67)	\$790,521	\$721,390	(\$69,131)	(9.58)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$4,784	\$10,765	\$5,981	55.56	\$115,966	\$115,443	(\$523)	(0.45)	
8	DEMAND	\$83,926	\$168,283	\$84,357	50.13	\$935,997	\$1,058,607	\$122,610	11.58	
9	OTHER	\$118,672	\$130,093	\$11,421	0.00	\$1,158,833	\$1,207,618	\$48,785	0.00	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$7,600,373	\$3,017,213	(\$4,583,160)	(151.90)	\$90,104,925	\$52,903,655	(\$37,201,270)	(70.32)	
12	NET UNBILLED	(\$90,987)	\$0	\$90,987	0.00	(\$4,192,167)	\$0	\$4,192,167	0.00	
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
14	TOTAL THERM SALES (11)	\$2,523,816	\$3,017,213	\$493,398	16.35	\$54,185,670	\$52,903,655	(\$1,282,015)	(2.42)	
<b>THERMS PURCHASED</b>										
15	COMMODITY (Pipeline)	13,936,141	9,363,651	(4,572,490)	(48.83)	131,253,851	94,376,442	(36,877,409)	(39.07)	
16	NO NOTICE SERVICE	3,642,423	3,642,423	0	0.00	33,787,845	33,787,845	0	0.00	
17	SWING SERVICE	0	0	0	#DIV/0!	62,030	-	(62,030)	#DIV/0!	
18	COMMODITY (Other)	15,908,700	3,435,603	(12,473,097)	(363.05)	139,122,499	48,735,803	(90,386,696)	(185.46)	
19	DEMAND	32,988,543	28,506,988	(4,481,555)	(15.72)	347,591,244	309,773,230	(37,818,014)	(12.21)	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	1,543,268	3,472,653	1,929,385	55.56	23,606,656	24,249,010	642,354	2.65	
22	DEMAND	2,069,683	4,150,022	2,080,339	50.13	24,841,529	26,549,874	1,708,345	6.43	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	15,908,700	3,435,603	(12,473,097)	(363.05)	139,184,529	48,735,803	(90,448,726)	(185.59)	
25	NET UNBILLED	(68,450)	0	68,450	0.00	(2,908,744)	-	2,908,744	0.00	
26	COMPANY USE	0	0	0	0.00	-	-	0	0.00	
27	TOTAL THERM SALES (24)	2,988,585	3,435,603	447,018	13.01	53,185,088	48,735,803	(4,449,285)	(9.13)	
<b>CENTS PER THERM</b>										
28	COMMODITY (Pipeline)	(1/15)	0.00758	0.00269	(0.00490)	(182.17)	0.00523	0.00404	(0.00118)	(29.26)
29	NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00
30	SWING SERVICE	(3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.31053	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other)	(4/18)	0.37354	0.50551	0.13197	26.11	0.53218	0.79845	0.26627	33.35
32	DEMAND	(5/19)	0.04997	0.05136	0.00139	2.70	0.04780	0.04875	0.00095	1.95
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00310	0.00310	0.00000	0.00	0.00491	0.00476	(0.00015)	(3.19)
35	DEMAND	(8/22)	0.04055	0.04055	(0.00000)	(0.00)	0.03768	0.03987	0.00219	5.50
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.47775	0.87821	0.40046	45.60	0.64738	1.08552	0.43814	40.36
38	NET UNBILLED	(12/25)	1.32925	0.00000	(1.32925)	0.00	1.44123	0.00000	(1.44123)	0.00
39	COMPANY USE	(13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	2.54313	0.87821	0.40046	45.60	1.69418	1.08552	(0.60866)	(56.07)
41	TRUE-UP	(E-4)	(0.00328)	(0.00328)	0.00000	0.00	(0.00328)	(0.00328)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	2.53985	0.87493	(1.66493)	(190.29)	1.69090	1.08224	(0.60866)	(56.24)
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	2.55263	0.87933	(1.67330)	(190.29)	1.69940	1.08767	(0.61173)	(56.24)
45	PGA FACTOR ROUNDED TO NEAREST .001		255.263	87.933	(167.32997)	(190.29)	169.940	108.767	(61.17287)	(56.24)

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR							SCHEDULE A-1	
For Commercial Customers		FOR THE PERIOD OF: JANUARY 09 through DECEMBER 09							Page 3 of 3	
		CURRENT MONTH: August 09				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	%	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	%	
<b>COST OF GAS PURCHASED</b>										
1	COMMODITY (Pipeline)	\$153,683	\$29,869	(\$123,814)	(414.52)	\$598,663	\$328,976	(\$269,687)	(81.98)	
2	NO NOTICE SERVICE	\$14,962	\$14,962	\$0	0.00	\$129,478	\$129,478	\$0	0.00	
3	SWING SERVICE	\$5,281	\$0	(\$5,281)	#DIV/0!	\$23,694	\$0	(\$23,694)	#DIV/0!	
4	COMMODITY (Other)	\$8,640,308	\$2,061,063	(\$6,579,245)	(319.22)	\$61,651,831	\$33,008,163	(\$28,643,668)	(86.78)	
5	DEMAND	\$1,367,930	\$1,214,956	(\$152,974)	(12.59)	\$12,872,046	\$11,665,182	(\$1,206,864)	(10.35)	
6	OTHER	\$130,062	\$97,686	(\$32,376)	(33.14)	\$712,232	\$677,610	(\$34,622)	(5.11)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$6,956	\$12,776	\$5,820	45.55	\$91,429	\$102,428	\$10,999	10.74	
8	DEMAND	\$69,644	\$139,646	\$70,002	50.13	\$732,342	\$836,789	\$104,447	12.48	
9	OTHER	\$98,477	\$107,955	\$9,478	0.00	\$900,783	\$947,454	\$46,671	0.00	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$10,137,149	\$3,158,159	(\$6,978,990)	(220.98)	\$74,263,390	\$43,922,738	(\$30,340,652)	(69.08)	
12	NET UNBILLED	\$4,421	\$0	(\$4,421)	0.00	(\$1,723,587)	\$0	\$1,723,587	0.00	
13	COMPANY USE	\$34,809	\$0	(\$34,809)	0.00	\$133,113	\$0	(\$133,113)	0.00	
14	TOTAL THERM SALES (11)	\$14,971,509	\$3,158,159	(\$11,813,350)	(374.06)	\$114,469,261	\$43,922,738	(\$70,546,523)	(160.62)	
<b>THERMS PURCHASED</b>										
15	COMMODITY (Pipeline)	20,262,979	11,112,297	(9,150,682)	(82.35)	116,080,529	87,131,179	(28,949,350)	(33.23)	
16	NO NOTICE SERVICE	3,022,578	3,022,578	0	0.00	26,157,160	26,157,160	0	0.00	
17	SWING SERVICE	0	0	0	#DIV/0!	37,970	-	(37,970)	#DIV/0!	
18	COMMODITY (Other)	23,131,054	4,077,195	(19,053,859)	(467.33)	123,412,946	43,153,128	(80,259,818)	(185.99)	
19	DEMAND	27,374,757	23,655,844	(3,718,913)	(15.72)	268,861,203	238,851,067	(30,010,136)	(12.56)	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	2,243,892	4,121,166	1,877,274	45.55	20,754,754	23,275,599	2,520,845	10.83	
22	DEMAND	1,717,477	3,443,797	1,726,320	50.13	19,519,881	20,974,735	1,454,854	6.94	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	23,131,054	4,077,195	(19,053,859)	(467.33)	123,450,916	43,153,128	(80,297,788)	(186.08)	
25	NET UNBILLED	28,361	0	(28,361)	0.00	(888,573)	-	888,573	0.00	
26	COMPANY USE	24,685	0	(24,685)	0.00	170,766	-	(170,766)	0.00	
27	TOTAL THERM SALES (24)	35,318,592	4,077,195	(31,241,397)	(766.25)	208,417,483	43,153,128	(165,264,355)	(382.97)	
<b>CENTS PER THERM</b>										
28	COMMODITY (Pipeline)	(1/15)	0.00758	0.00269	(0.00490)	(182.17)	0.00516	0.00378	(0.00138)	(36.59)
29	NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00
30	SWING SERVICE	(3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.62402	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other)	(4/18)	0.37354	0.50551	0.13197	26.11	0.49956	0.76491	0.26535	34.69
32	DEMAND	(5/19)	0.04997	0.05136	0.00139	2.70	0.04788	0.04884	0.00096	1.97
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00310	0.00310	0.00000	0.00	0.00441	0.00440	(0.00000)	(0.10)
35	DEMAND	(8/22)	0.04055	0.04055	(0.00000)	(0.00)	0.03752	0.03990	0.00238	5.96
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.43825	0.77459	0.33634	43.42	0.60156	1.01783	0.41627	40.90
38	NET UNBILLED	(12/25)	0.15588	0.00000	(0.15588)	0.00	1.93972	0.00000	(1.93972)	0.00
39	COMPANY USE	(13/26)	1.41012	0.00000	(1.41012)	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	0.28702	0.77459	0.33634	43.42	0.35632	1.01783	0.66151	64.99
41	TRUE-UP	(E-4)	(0.00328)	(0.00328)	0.00000	0.00	(0.00328)	(0.00328)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.28374	0.77131	0.48757	63.21	0.35304	1.01455	0.66151	65.20
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.28517	0.77519	0.49002	63.21	0.35482	1.01966	0.66484	65.20
45	PGA FACTOR ROUNDED TO NEAREST .001		28.517	77.519	49.00234	63.21	35.482	101.966	66.48415	65.20

PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 09 through DECEMBER 09

CURRENT MONTH: August 2009

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	19,008,740	\$35,762	\$0.00188
2 Commodity Pipeline (SNG)	5,100,680	\$31,595	\$0.00619
3 Commodity Pipeline (Gulfstream)	9,847,500	\$21,281	\$0.00216
4 Commodity Pipeline-(FGT)-July'09 Accrual Adj.	(12,420)	(\$39)	\$0.00310
5 Commodity Pipeline (SNG)-July'09 Accrual Adj.	(13,160)	(\$89)	\$0.00677
6 Commodity Pipeline (Gulf)-July'09 Accrual Adj.	46,200	\$4,285	\$0.09274
7 Gulfstream Pipeline-July'09 Accrual Adj.	260,470	\$201,198	\$0.77244
8 Customer-Underburn Action Alert July'09	(38,890)	(\$34,612)	\$0.89000
9 TOTAL COMMODITY (Pipeline)	34,199,120	\$259,381	\$0.00758
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
10 Swing Service-Demand-3rd Party Suppliers	0	\$8,913	#DIV/0!
11 TOTAL SWING SERVICE	0	\$8,913	#DIV/0!
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
12 Purchases from 3rd Party Suppliers	39,117,290	\$14,587,731	\$0.37292
13 City of Sunrise	12,024	\$7,218	\$0.60029
14 Okaloosa	232,500	\$32,550	\$0.14000
15 Purchases-3rd Party Suppliers-July'09 Accrual Adj.	112,720	\$54,847	\$0.48658
16 Cashouts-Peoples' Transportation Customers	370,031	\$124,222	\$0.33571
17 NCTS Program Cashouts	589,518	\$199,257	\$0.33800
18 NCTS Program Cashouts Prior Month Adj.	109	\$5.02	\$0.04606
19 Customer-Cashout July'09	43,890	\$17,795.68	\$0.40546
20 Commodity Other (SNG)	(226,050)	(\$61,260)	\$0.27100
21 Commodity Other (Gulfstream)	(49,860)	(\$21,037)	\$0.42192
22 Imbalance Cashout (FGT)	(5,452,100)	(\$1,795,912)	\$0.33520
23 Imbalance Cashout (FGT)-July'09 Accrual Adj.	4,281,830	\$1,435,269	\$0.32940
24 Central Florida Gas	(1,428)	(\$2,167)	\$1.51767
25 Imbalance Cashout (Gulfstream)	22,440	\$8,858	\$0.39473
26 Commodity Other-(SNG)-July'09 Accrual Adj.	(13,160)	(\$4,580)	\$0.34800
27 TOTAL COMMODITY (Other)	39,039,754	\$14,582,798	\$0.37354
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
28 Demand (FGT)	75,484,380	\$3,720,662	\$0.04929
29 Demand (SNG)	11,157,610	\$393,752	\$0.03529
30 Demand (Gulfstream)	11,160,000	\$622,062	\$0.05574
31 Temporary Relinquishment Credit-(FGT)	(41,736,790)	(\$1,894,381)	\$0.04539
32 Temporary Acquisition	4,346,300	\$176,242	\$0.04055
33 Volumetric Relinquishment Credit-(FGT)	(32,200)	(\$1,306)	\$0.04055
34 Volumetric Relinquishment Credit - July'09 Accrual Adj.	(16,000)	(\$649)	\$0.04055
35 TOTAL DEMAND	60,363,300	\$3,016,383	\$0.04997
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
36 Administrative Costs	0	\$171,752	\$0.00000
37 Transportation Trailer Charges	0	\$47,763	\$0.00000
38 TOTAL OTHER	0	\$219,515	\$0.00000

FOR THE PERIOD OF:

January-09 Through December-09

	CURRENT MONTH: AUGUST 09		PERIOD TO DATE		PERIOD TO DATE		PERIOD TO DATE	
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (A-1, LINES 3+4-13)	\$14,556,901	\$3,797,795	(\$10,759,106)	(\$2.83299)	\$135,599,505	\$71,921,222	(\$63,678,283)	(\$0.88539)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8-9)	3,145,812	2,377,577	(768,235)	(0.32312)	\$28,635,697	\$24,905,172	(3,730,525)	(0.14979)
3 TOTAL	17,702,713	6,175,372	(11,527,341)	(1.86666)	\$164,235,202	\$96,826,394	(67,408,808)	(0.69618)
4 FUEL REVENUES (NET OF REVENUE TAX)	17,495,324	6,175,372	(11,319,952)	(1.83308)	\$168,654,932	\$96,826,394	(71,828,538)	(0.74183)
5 TRUE-UP REFUND/(COLLECTION)	37,382	37,382	0	0.00000	\$299,056	\$299,056	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	17,532,706	6,212,754	(11,319,952)	(1.82205)	\$168,953,988	\$97,125,450	(71,828,538)	(0.73954)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(170,007)	37,382	207,389	5.54782	\$4,718,786	\$299,056	(4,419,730)	(14.77894)
8 INTEREST PROVISION-THIS PERIOD (21)	1,135	619	(517)	(0.83479)	\$14,397	\$8,615	(5,782)	(0.67114)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	5,057,492	2,699,931	(2,357,561)	(0.87319)	417,112	2,691,935	2,274,823	0.84505
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(37,382)	(37,382)	0	0.00000	(\$299,056)	(\$299,056)	0	0.00000
10a TRANSITION COST RECOVERY REFUND	0	0	0	0.00000	\$0	\$0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	4,851,238	2,700,550	(2,150,688)	(0.79639)	4,851,238	2,700,550	(2,150,688)	(0.79639)
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$0	\$0	0	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	4,851,238	2,700,550	(2,150,688)	(0.79639)	\$4,851,238	\$2,700,550	(\$2,150,688)	(\$0.79639)
<b>INTEREST PROVISION</b>								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	5,057,492	2,699,931	(2,357,561)	(0.87319)				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	4,850,103	2,699,931	(2,150,172)	(0.79638)				
15 TOTAL (13+14)	9,907,595	5,399,862	(4,507,733)	(0.83479)				
16 AVERAGE (50% OF 15)	4,953,797	2,699,931	(2,253,866)	(0.83479)				
17 INTEREST RATE - FIRST DAY OF MONTH	0.30	0.30	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.25	0.25	0	0.00000				
19 TOTAL (17+18)	0.550	0.550	0	0.00000				
20 AVERAGE (50% OF 19)	0.275	0.275	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.02292	0.02292	0	0.00000				
22 INTEREST PROVISION (16x21)	\$1,135	\$619	(\$517)	(\$0.83479)				

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

Aug'09

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
	MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1	Aug'09	FGT	PGS	FTS-1 COMM. PIPELINE	10,585,100		10,585,100		\$32,813.81			\$0.31
2	Aug'09	FGT	PGS	FTS-1 COMM. PIPELINE		3,788,860	3,788,860		11,745.47			\$0.31
3	Aug'09	FGT	PGS	FTS-2 COMM. PIPELINE	8,423,640		8,423,640		2,948.27			\$0.03
4	Aug'09	FGT	PGS	FTS-1 DEMAND	28,650,090		28,650,090			1,161,761.04		\$4.05
5	Aug'09	FGT	PGS	FTS-1 DEMAND		3,788,860	3,788,860			153,638.27		\$4.05
6	Aug'09	FGT	PGS	FTS-2 DEMAND	9,411,600		9,411,600			839,456.99		\$8.92
7	Aug'09	FGT	PGS	NO NOTICE	6,665,000		6,665,000			32,991.75		\$0.50
8	Aug'09	CENTRAL FLORIDA GAS	PGS	COMM. OTHER	(1,428)		(1,428)	(2,167.23)				\$151.77
9	Aug'09	Imbalance Cashout (Gulf)	PGS	COMM. OTHER	22,440		22,440	8,867.65				\$39.47
10	Aug'09	SONAT	PGS	COMM. PIPELINE	5,100,680		5,100,680		31,595.36			\$0.62
11	Aug'09	SONAT	PGS	DEMAND	11,157,610		11,157,610			393,752.48		\$3.53
12	Aug'09	SONAT	PGS	COMM. OTHER	(226,050)		(226,050)	(61,259.55)				\$27.10
13	Aug'09	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	9,847,500		9,847,500		21,281.26			\$0.22
14	Aug'09	GULFSTREAM PIPELINE	PGS	DEMAND	11,160,000		11,160,000			622,061.50		\$5.57
15	Aug'09	GULFSTREAM PIPELINE	PGS	COMM. OTHER	(49,860)		(49,860)	(21,036.76)				\$42.19
16	Aug'09	ANADARKO	PGS	COMM. OTHER	196,470		196,470	70,046.65				\$35.65
17	Aug'09	BP ENERGY	PGS	COMM. OTHER	4,401,660		4,401,660	1,387,253.13				\$31.52
18	Aug'09	CHEVRON	PGS	SWING			0	0.00		4,650.00		#DIV/0!
19	Aug'09	CHEVRON	PGS	COMM. OTHER	3,539,390		3,539,390	1,159,326.79				\$32.75
20	Aug'09	COKINOS	PGS	COMM. OTHER	1,260,390		1,260,390	386,939.73				\$30.70
21	Aug'09	CROSSTEX	PGS	COMM. OTHER	230,470		230,470	77,553.16				\$33.65
22	Aug'09	EAGLE	PGS	SWING						4,262.50		#DIV/0!
23	Aug'09	ENBRIDGE	PGS	COMM. OTHER	334,000		334,000	119,794.00				\$35.87
24	Aug'09	ENTERPRISE PRODUCTS	PGS	COMM. OTHER	1,550,000		1,550,000	494,295.00				\$31.89
25	Aug'09	EXXON	PGS	COMM. OTHER	1,751,780		1,751,780	561,049.38				\$32.03
26	Aug'09	GAVILON	PGS	COMM. OTHER	139,830		139,830	47,961.69				\$34.30
27	Aug'09	IBERDROLA	PGS	COMM. OTHER	1,084,770		1,084,770	295,339.50				\$27.23
28	Aug'09	INFINITE	PGS	COMM. OTHER	20,000		20,000	7,440.00				\$37.20
29	Aug'09	JP MORGAN	PGS	COMM. OTHER	2,804,090		2,804,090	850,106.19				\$30.32
30	Aug'09	KAISER	PGS	COMM. OTHER	4,736,100		4,736,100	1,506,756.05				\$31.81
31	Aug'09	LOUIS DREYFUS	PGS	COMM. OTHER	383,800		383,800	106,411.21				\$27.73
32	Aug'09	MACQUAIRE COOK	PGS	COMM. OTHER	540,910		540,910	180,787.55				\$33.42
33	Aug'09	NJR ENERGY	PGS	COMM. OTHER	40,000		40,000	14,400.00				\$36.00
34	Aug'09	NATIONAL ENERGY	PGS	COMM. OTHER	24,000		24,000	7,188.00				\$29.95
35	Aug'09	NATIONAL FUEL	PGS	COMM. OTHER	807,420		807,420	279,640.98				\$34.63
36	Aug'09	NOBLE	PGS	COMM. OTHER	4,424,040		4,424,040	1,560,032.80				\$35.04
37	Aug'09	PACIFIC SUMMIT	PGS	COMM. OTHER	100,000		100,000	36,400.00				\$36.40
38	Aug'09	SEMINOLE	PGS	COMM. OTHER	827,970		827,970	341,599.99				\$41.26
39	Aug'09	SEMPRA ENERGY	PGS	COMM. OTHER	89,400		89,400	27,994.60				\$31.31
40	Aug'09	SHELL	PGS	COMM. OTHER	2,200,820		2,200,820	713,828.21				\$32.43
41	Aug'09	TAMPA ELECTRIC	PGS	COMM. OTHER	150,000		150,000	43,825.00				\$29.22
42	Aug'09	TENASKA	PGS	COMM. OTHER	1,737,070		1,737,070	521,952.31				\$30.05
43	Aug'09	US GYPSUM	PGS	COMM. OTHER	357,230		357,230	119,678.73				\$33.50
44	Aug'09	VIRGINIA POWER	PGS	COMM. OTHER	5,385,680		5,385,680	1,760,709.69				\$32.51
45	Aug'09	BANK OF MONTREAL	PGS	COMM. OTHER	0		0	274,050.00				#DIV/0!
46	Aug'09	BPNA	PGS	COMM. OTHER	0		0	431,100.00				#DIV/0!
47	Aug'09	CITIGROUP	PGS	COMM. OTHER	0		0	34,560.00				#DIV/0!
48	Aug'09	CREDIT SUISSE	PGS	COMM. OTHER	0		0	246,650.00				#DIV/0!
49	Aug'09	GLENORE COMMODITIES	PGS	COMM. OTHER	0		0	208,920.00				#DIV/0!
50	Aug'09	MORGAN STANLEY	PGS	COMM. OTHER	0		0	734,140.00				#DIV/0!
51	Aug'09	NCTS PROGRAM C/O	PGS	COMM. OTHER	589,518		589,518	199,257.28				\$33.80
52	Aug'09	C/O-TRANSP. CUSTOMERS	PGS	COMM. OTHER	370,031		370,031	124,222.34				\$33.57
53	Totals	**This report excludes prior month/period adjustments.			140,823,161		148,400,881	\$14,835,604.27	\$100,384.17	\$3,212,574.53	\$0.00	\$12.23

FOR THE PERIOD OF: January-09 Through December-09  
PRESENT MONTH: August-09

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1 ANADARKO	DRN# 12740	472	456	14,647	14,126	3.55000	3.68105
2 BP ENERGY	DRN# 716	1,137	1,097	35,247	33,992	3.86000	4.00249
3 CHEVRON	DRN# 716	4,172	4,023	129,332	124,728	3.48500	3.61365
4 CHEVRON	DRN# 716	145	140	4,500	4,340	3.16000	3.27665
5 CHEVRON	DRN# 716	988	953	30,636	29,545	2.77000	2.87225
6 CHEVRON	DRN# 716	152	146	4,700	4,533	3.79000	3.92990
7 CHEVRON	DRN# 716	919	886	28,488	27,474	3.61000	3.74326
8 CHEVRON	DRN# 716	165	159	5,100	4,918	3.46000	3.58772
9 CHEVRON	DRN# 716	167	161	5,185	5,000	3.37000	3.49440
10 CHEVRON	DRN# 716	106	103	3,300	3,183	3.33000	3.45292
11 CHEVRON	DRN# 337605	1,104	1,065	34,218	33,000	3.18500	3.30257
12 CHEVRON	DRN# 337605	67	65	2,077	2,003	3.15500	3.27146
13 CHEVRON	DRN# 337605	67	65	2,077	2,003	3.15000	3.26628
14 CHEVRON	DRN# 337605	161	156	5,000	4,822	2.88000	2.98631
15 CHEVRON	DRN# 337605	419	404	13,000	12,537	2.78000	2.88262
16 CHEVRON	DRN# 337605	836	806	25,923	25,000	2.79000	2.89299
17 CHEVRON	DRN# 716	161	156	5,000	4,822	2.73000	2.83078
18 CHEVRON	DRN# 24662	351	338	10,872	10,485	2.50000	2.59229
19 CROSSTEX	DRN# 24662	743	717	23,047	22,227	3.36500	3.48922
20 ENBRIDGE	DRN# 25809	226	218	7,000	6,751	3.77000	3.90917
21	SUBTOTAL	12,560	12,113	389,349	375,488	3.23599	3.35544

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.56% per dth.
- (3) Included in the monthly gross volumes above are 881,757 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.56% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 668,322 dth's moved on the Southern Natural Gas pipeline shown on line 139 THRU 146 and 1,017,294 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 108 THRU 138



FOR THE PERIOD OF:  
PRESENT MONTH:January-09  
August-09

Through

December-09

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
22 ENBRIDGE	DRN# 24662	484	467	15,000	14,466	3.56000	3.69141
23 ENBRIDGE	DRN# 24662	110	106	3,400	3,279	3.46000	3.58772
24 ENTERPRISE	DRN# 3158	5,000	4,822	155,000	149,482	3.18900	3.30672
25 EXXON	DRN# 716	11	10	336	324	3.43500	3.56180
26 EXXON	DRN# 314571	296	285	9,165	8,839	3.60500	3.73808
27 EXXON	DRN# 314571	484	467	15,000	14,466	2.48500	2.57673
28 GAVILON	DRN# 179851	451	435	13,983	13,485	3.43000	3.55662
29 IBERDROLA	DRN# 314571	97	93	3,000	2,893	3.50000	3.62920
30 IBERDROLA	DRN# 337605	159	153	4,923	4,748	3.06000	3.17296
31 IBERDROLA	DRN# 23703	1,306	1,260	40,500	39,058	2.77000	2.87225
32 IBERDROLA	DRN# 23703	113	109	3,500	3,375	2.68000	2.77893
33 IBERDROLA	DRN# 23703	161	156	5,000	4,822	2.85000	2.95521
34 IBERDROLA	DRN# 23703	502	484	15,554	15,000	2.78000	2.88262
35 IBERDROLA	DRN# 23703	1,161	1,120	36,000	34,718	2.52000	2.61302
36 INFINITE	DRN# 337605	65	62	2,000	1,929	3.72000	3.85732
37 JP MORGAN	DRN# 12740	468	451	14,500	13,984	3.49000	3.61883
38 JP MORGAN	DRN# 179851	675	651	20,923	20,178	2.78000	2.88262
39 JP MORGAN	DRN# 32606	1,127	1,087	34,935	33,691	3.27000	3.39071
40	SUBTOTAL	12,668	12,217	392,719	378,738	3.23599	3.35544

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.56% per dth.

(3) Included in the monthly gross volumes above are 881,757 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.56% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 668,322 dth's moved on the Southern Natural Gas pipeline shown on line 139 THRU 146 and 1,017,294 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 108 THRU 138

FOR THE PERIOD OF: January-09 Through December-09  
 PRESENT MONTH: August-09

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
41	JP MORGAN DRN# 32606	645	622	20,000	19,288	3.63000	3.76400
42	JP MORGAN DRN# 12740	191	184	5,909	5,699	3.60000	3.73289
43	JP MORGAN DRN# 12740	323	311	10,000	9,644	3.61000	3.74326
44	JP MORGAN DRN# 12740	323	311	10,000	9,644	3.33000	3.45292
45	JP MORGAN DRN# 12740	288	258	8,300	8,005	3.11000	3.22480
46	JP MORGAN DRN# 314571	568	548	17,623	16,996	3.14000	3.25591
47	JP MORGAN DRN# 255278	484	467	15,000	14,466	3.05000	3.16259
48	JP MORGAN DRN# 32606	508	490	15,756	15,195	2.80000	2.90336
49	JP MORGAN DRN# 716	514	495	15,923	15,356	2.87000	2.97594
50	JP MORGAN DRN# 716	65	62	2,000	1,929	2.85000	2.95521
51	JP MORGAN DRN# 241390	1,935	1,857	60,000	57,864	2.50000	2.59229
52	LOUIS DREYFUS DRN# 241390	806	778	25,000	24,110	2.68000	2.77893
53	LOUIS DREYFUS DRN# 716	201	194	6,231	6,009	2.47000	2.56118
54	MACQUARIE COOK DRN# 716	968	933	30,000	28,932	3.61000	3.74326
55	NJR ENERGY DRN# 716	129	124	4,000	3,858	3.60000	3.73289
56	NATIONAL ENERGY DRN# 716	77	75	2,400	2,315	2.99500	3.10556
57	NATIONAL FUEL DRN# 179851	298	288	9,245	8,916	3.57000	3.70178
58	NATIONAL FUEL DRN# 2988	1,901	1,833	58,926	56,828	3.38900	3.51410
59	SUBTOTAL	10,204	9,840	316,313	305,052	3.23599	3.35544

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.56% per dth.
- (3) Included in the monthly gross volumes above are 881,757 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.56% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 668,322 dth's moved on the Southern Natural Gas pipeline shown on line 139 THRU 146 and 1,017,294 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 108 THRU 138

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 4 of 8

FOR THE PERIOD OF:  
PRESENT MONTH:January-09  
August-09

Through

December-09

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
60 NATIONAL FUEL	DRN# 2988	98	95	3,050	2,941	3.52000	3.64994
61 NATIONAL FUEL	DRN# 2988	146	141	4,521	4,360	3.81000	3.95064
62 NATIONAL FUEL	DRN# 2988	161	156	5,000	4,822	3.79500	3.93509
63 NOBLE	DRN# 716	7,773	7,497	240,976	232,397	3.49000	3.61883
64 PACIFIC SUMMIT	DRN# 742101	161	156	5,000	4,822	3.82000	3.96101
65 PACIFIC SUMMIT	DRN# 624615	161	156	5,000	4,822	3.46000	3.58772
66 SEMINOLE	DRN# 3018	1,452	1,400	45,000	43,398	3.80500	3.94546
67 SEMINOLE	DRN# 716	484	467	15,000	14,466	4.38500	4.54687
68 SEMINOLE	DRN# 716	484	467	15,000	14,466	4.50000	4.66611
69 SEMINOLE	DRN# 716	219	211	6,787	6,545	4.75500	4.93053
70 SEMINOLE	DRN# 716	33	31	1,010	974	4.78000	4.95645
71 SEMPRA ENERGY	DRN# 696661	127	123	3,940	3,800	3.59000	3.72252
72 SEMPRA ENERGY	DRN# 12740	161	156	5,000	4,822	2.77000	2.87225
73 SHELL	DRN# 12740	285	275	8,831	8,517	3.46000	3.58772
74 SHELL	DRN# 12740	182	175	5,628	5,428	3.76000	3.89880
75 SHELL	DRN# 3115	794	765	24,600	23,724	3.56000	3.69141
76 SHELL	DRN# 3018	201	194	6,231	6,009	3.18500	3.30257
77 SHELL	DRN# 23703	97	93	3,000	2,893	3.16000	3.27665
78	SUBTOTAL	13,019	12,555	403,574	389,207	3.23599	3.35544

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.56% per dth.

(3) Included in the monthly gross volumes above are 881,757 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.56% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 668,322 dth's moved on

the Southern Natural Gas pipeline shown on line 139 THRU 146 and 1,017,294 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 108 THRU 138

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 5 of 8

FOR THE PERIOD OF:  
PRESENT MONTH:

January-09  
August-09

Through

December-09

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
79 SHELL	DRN# 32606	1,553	1,498	48,156	46,442	2.81000	2.91373
80 TAMPA ELECTRIC	DRN# 32606	161	156	5,000	4,822	3.02500	3.13667
81 TENASKA	DRN# 32606	160	154	4,947	4,771	3.45000	3.57735
82 TENASKA	DRN# 32606	419	404	13,000	12,537	3.82000	3.96101
83 TENASKA	DRN# 32606	228	220	7,064	6,813	3.59500	3.72771
84 TENASKA	DRN# 32606	216	208	6,700	6,461	3.32500	3.44774
85 TENASKA	DRN# 32606	323	311	10,000	9,644	3.02000	3.13148
86 TENASKA	DRN# 32606	484	467	15,000	14,466	3.04000	3.15222
87 TENASKA	DRN# 32606	968	933	30,000	28,932	2.80000	2.90336
88 TENASKA	DRN# 32606	323	311	10,000	9,644	2.68000	2.77893
89 US GYPSUM	DRN# 32606	850	820	26,350	25,412	3.54742	3.67837
90 US GYPSUM	DRN# 32606	302	292	9,373	9,039	2.79571	2.89891
91 VIRGINIA POWER	DRN# 32606	6,500	6,269	201,500	194,327	3.19900	3.31709
92 VIRGINIA POWER	DRN# 32606	2,952	2,847	91,502	88,245	3.34900	3.47263
93 VIRGINIA POWER	DRN# 32606	3,000	2,893	93,000	89,689	3.35900	3.48299
94 VIRGINIA POWER	DRN# 32606	1,331	1,283	41,251	39,782	3.42000	3.54625
95 VIRGINIA POWER	DRN# 32606	161	156	5,000	4,822	3.50000	3.62920
96 VIRGINIA POWER	DRN# 32606	150	144	4,642	4,477	3.75000	3.88843
97	SUBTOTAL	20,080	19,365	622,485	600,325	3.23599	3.36544

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.56% per dth.

(3) Included in the monthly gross volumes above are 881,757 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.56% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 668,322 dth's moved on

the Southern Natural Gas pipeline shown on line 139 THRU 146 and 1,017,294 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 108 THRU 138

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4  
Page 6 of 8FOR THE PERIOD OF:  
PRESENT MONTH:January-09  
August-09

Through

December-09

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
98 VIRGINIA POWER	DRN# 32606	161	156	5,000	4,822	3.82000	3.96101
99 VIRGINIA POWER	DRN# 32606	161	156	5,000	4,822	3.80000	3.94027
100 VIRGINIA POWER	DRN# 32606	456	440	14,129	13,626	3.60000	3.73289
101 VIRGINIA POWER	DRN# 32606	329	317	10,200	9,837	3.58000	3.71215
102 VIRGINIA POWER	DRN# 32606	55	53	1,700	1,639	3.44000	3.56698
103 VIRGINIA POWER	DRN# 32606	56	54	1,721	1,660	3.16000	3.27665
104 VIRGINIA POWER	DRN# 32606	610	589	18,923	18,249	3.03500	3.14703
105 VIRGINIA POWER	DRN# 32606	161	156	5,000	4,822	2.88000	2.98631
106 VIRGINIA POWER	DRN# 32606	323	311	10,000	9,644	2.77000	2.87225
107 VIRGINIA POWER	DRN# 32606	968	933	30,000	28,932	2.60000	2.59229
108 CHEVRON	DRN# 8205179	172	165	5,319	5,130	3.44500	3.57217
109 CHEVRON	DRN# 8205164	484	467	15,000	14,466	3.61500	3.74844
110 CHEVRON	DRN# 8205179	161	156	5,000	4,822	3.57000	3.70178
111 CHEVRON	DRN# 8205175	290	280	9,000	8,680	3.62000	3.75363
112 CHEVRON	DRN# 8205175	329	318	10,212	9,848	3.33000	3.45292
113 ENBRIDGE	DRN# 8205175	258	249	8,000	7,715	3.53000	3.66031
114 EXXON	DRN# 8205175	672	648	20,835	20,093	3.60500	3.73808
115 EXXON	DRN# 8205175	323	311	10,000	9,644	3.60000	3.73289
116	SUBTOTAL	5,969	5,767	185,039	178,452	3.23599	3.35544

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.56% per dth.

(3) Included in the monthly gross volumes above are 881,757 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.56% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 668,322 dth's moved on the Southern Natural Gas pipeline shown on line 139 THRU 146 and 1,017,294 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 108 THRU 138

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 7 of 8

FOR THE PERIOD OF:  
PRESENT MONTH:

January-09  
August-09

Through

December-09

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
117 EXXON	DRN# 8205175	1,276	1,230	39,543	38,135	3.27500	3.39589
118 EXXON	DRN# 8205175	312	301	9,663	9,319	3.43500	3.56180
119 EXXON	DRN# 8205175	323	311	10,000	9,644	3.82500	3.96620
120 EXXON	DRN# 8205175	323	311	10,000	9,644	3.14500	3.26109
121 EXXON	DRN# 8205175	323	311	10,000	9,644	3.02500	3.13667
122 EXXON	DRN# 8205175	323	311	10,000	9,644	3.03500	3.14703
123 EXXON	DRN# 8205175	988	953	30,636	29,545	2.79000	2.89299
124 JP MORGAN	DRN# 8205175	322	311	9,981	9,626	3.55000	3.68105
125 JP MORGAN	DRN# 8205175	71	69	2,212	2,133	3.54000	3.67068
126 JP MORGAN	DRN# 8205175	67	65	2,074	2,000	2.89000	2.99668
127 KAISER	DRN# 8205175	15,278	14,734	473,610	456,749	3.18143	3.29887
128 LOUIS DREYFUS	DRN# 8205175	231	222	7,149	6,894	3.36000	3.48403
129 NOBLE	DRN# 8205175	6,498	6,266	201,428	194,257	3.52000	3.64994
130 SHELL	DRN# 8205175	988	953	30,636	29,545	3.21000	3.32849
131 TAMPA ELECTRIC	DRN# 8205175	323	311	10,000	9,644	2.87000	2.97594
132 TENASKA	DRN# 8205175	419	404	13,000	12,537	3.71000	3.84695
133 TENASKA	DRN# 8205175	95	91	2,936	2,831	3.59500	3.72771
134 TENASKA	DRN# 8205175	323	311	10,000	9,644	2.88500	2.99150
135	TOTAL	28,480	27,466	882,868	851,438	3.23599	3.35544

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.56% per dth.

(3) Included in the monthly gross volumes above are 881,757 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.56% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 668,322 dth's moved on

the Southern Natural Gas pipeline shown on line 139 THRU 146 and 1,017,294 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 108 THRU 138

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 8 of 8

FOR THE PERIOD OF:  
PRESENT MONTH:January-09  
August-09

Through

December-09

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
136 TENASKA	DRN# 8205175	329	318	10,212	9,848	2.79000	2.89299
137 TENASKA	DRN# 8205171	329	318	10,212	9,848	2.81000	2.91373
138 TENASKA	DRN# 8205171	988	953	30,636	29,545	2.48500	2.57673
139 ANADARKO	DRN# 8205201	161	156	5,000	4,822	3.61000	3.74326
140 BP ENERGY	DRN# 8205175	13,062	12,597	404,919	390,504	3.09000	3.20406
141 COKINOS	DRN# 8205175	4,066	3,921	126,039	121,552	3.07000	3.18333
142 JP MORGAN	DRN# 8205175	493	475	15,273	14,729	2.76000	2.86188
143 MACQUARIE COOK	DRN# 8205175	323	311	10,000	9,644	3.50000	3.62920
144 MACQUARIE COOK	DRN# 8205175	164	158	5,091	4,910	3.05000	3.16259
145 MACQUARIE COOK	DRN# 8205175	290	280	9,000	8,680	2.44000	2.53007
146 SHELL	DRN# 8205175	3,000	2,893	93,000	89,689	3.35000	3.47366
147		0	0	0	0	0.00000	#DIV/0!
148		0	0	0	0	0.00000	#DIV/0!
149		0	0	0	0	0.00000	#DIV/0!
150		0	0	0	0	0.00000	#DIV/0!
151		0	0	0	0	0.00000	#DIV/0!
152		0	0	0	0	0.00000	#DIV/0!
153	SUBTOTAL	23,206	22,380	719,382	693,772	3.23599	3.35544
154	TOTAL	126,185	121,693	3,911,729	3,772,471	3.23599	3.35544

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.56% per dth.

(3) Included in the monthly gross volumes above are 881,757 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.56% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 668,322 dth's moved on the Southern Natural Gas pipeline shown on line 139 THRU 146 and 1,017,294 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 108 THRU 138

THERM SALES AND CUSTOMER DATA					SCHEDULE A-5			
COMPANY: PEOPLES GAS SYSTEM					Page 1 of 2			
ESTIMATED FOR THE PERIOD OF: JANUARY 09 through DECEMBER 09								
FOR THE MONTH OF: August-09								
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
<b>THERM SALES (FIRM)</b>								
1 RESIDENTIAL-1	219,805	0	(219,805)	(1.00000)	642,123	0	(642,123)	(1.00000)
2 RESIDENTIAL-2	1,331,422	3,238,814	1,907,392	1.43260	47,263,193	51,831,805	4,568,612	0.09666
3 RESIDENTIAL-3	1,437,358	0	(1,437,358)	(1.00000)	5,279,772	0	(5,279,772)	(1.00000)
4 CONDOMINIUM SALES	0	0	0	#DIV/0!	63	0	(63)	(1.00000)
5 SMALL COMM. SERVICE	366,329	145,405	(220,924)	(0.60308)	2,141,442	1,583,335	(558,107)	(0.26062)
6 GENERAL SERVICE-1	1,904,278	2,725,414	821,136	0.43121	25,309,259	28,752,651	3,443,392	0.13605
7 GENERAL SERVICE-2	1,290,472	740,123	(550,349)	(0.42647)	9,237,558	8,058,013	(1,179,545)	(0.12769)
8 GENERAL SERVICE-3	583,903	512,369	(71,534)	(0.12251)	4,082,519	5,214,170	1,131,651	0.27719
9 GENERAL SERVICE-4	116,471	125,957	9,486	0.08145	487,245	1,066,643	579,398	1.18913
10 GENERAL SERVICE-5	11,187	196,106	184,920	16.53059	303,334	1,334,792	1,031,459	3.40041
11 NATURAL GAS VEH. SALES	690	3,874	3,184	4.61693	15,582	30,148	14,566	0.93481
12 COMM. ST. LIGHTING	8,812	11,373	2,561	0.29057	66,559	95,545	28,986	0.43549
13 WHOLESALE	53,502	24,744	(28,758)	(0.53752)	621,122	342,609	(278,513)	(0.44840)
13A OFF SYSTEM SALES	30,972,430	0	(30,972,430)	(1.00000)	165,602,840	0	(165,602,840)	(1.00000)
14 TOTAL FIRM SALES	38,296,658	7,724,179	(30,572,479)	(0.79831)	261,052,612	98,309,711	(162,742,901)	(0.62341)
<b>THERM SALES (INTERRUPTIBLE)</b>								
15 INTERRUPTIBLE SMALL	0	0	0	#DIV/0!	34,480	0	(34,480)	(1.00000)
16 INTERRUPTIBLE LV-1	10,518	0	(10,518)	(1.00000)	322,066	0	(322,066)	(1.00000)
17 INTERRUPTIBLE LV-2	0	0	0	#DIV/0!	193,413	0	(193,413)	(1.00000)
18 TOTAL INT. SALES	10,518	0	(10,518)	(1.00000)	549,959	0	(549,959)	(1.00000)
<b>THERMS SALES (TRANSPORTATION)</b>								
19A SMALL COMM. SERVICE	107,709	25,514	(82,195)	(0.76312)	484,883	261,144	(223,739)	(0.46143)
20 GENERAL SERVICE-1	2,948,850	4,945,590	1,996,740	0.67713	43,030,878	47,738,418	4,707,540	0.10940
21 GENERAL SERVICE-2	6,473,265	4,571,785	(1,901,480)	(0.29374)	47,088,246	44,843,181	(2,245,065)	(0.04768)
22 GENERAL SERVICE-3	5,035,655	4,810,474	(225,181)	(0.04472)	46,820,697	47,943,877	1,123,180	0.02399
23 GENERAL SERVICE-4	2,982,440	3,306,513	324,073	0.10866	29,535,141	27,901,747	(1,633,394)	(0.05530)
24 NATURAL GAS VEHICLE SALES	6,052,041	5,036,225	(1,015,816)	(0.16785)	52,534,316	42,080,592	(10,453,724)	(0.19899)
25 CONDOMINIUM	9,585	29,148	19,563	2.04087	112,794	265,308	152,514	1.35214
26 WHOLESALE	0	0	0	#DIV/0!	0	0	0	#DIV/0!
27 COMM. ST. LIGHTING	34,786	126,931	92,145	2.64894	441,841	799,437	357,596	0.80933
28 INTERRUPTIBLE SMALL	55,141	66,406	11,265	0.20430	431,276	511,008	79,733	0.18488
29 INTERRUPTIBLE LV-1	3,414,315	4,157,332	743,018	0.21762	33,578,988	32,875,127	(703,861)	(0.02096)
30 INTERRUPTIBLE LV-2	14,034,696	11,771,339	(2,263,357)	(0.16127)	108,542,348	98,714,735	(9,827,613)	(0.09054)
31 TOTAL TRANSPORTATION	47,803,438	50,387,317	2,583,879	0.05405	332,430,842	294,477,807	(37,953,035)	(0.11417)
32 TOTAL THROUGHPUT	88,951,922	89,234,574	282,653	0.00318	695,032,250	638,412,381	(56,619,869)	(0.08146)
	127,259,098	96,958,753	(30,300,345)	(0.23810)	956,634,821	736,722,092	(219,912,729)	(0.22988)
<b>AVERAGE NUMBER OF CUSTOMERS (FIRM)</b>								
33 RESIDENTIAL-1	59,103	0	(59,103)	(1.00000)	157,647	0	(157,647)	(1.00000)
34 RESIDENTIAL-2	150,897	308,079	157,182	1.04165	1,993,285	2,463,266	469,981	0.23578
35 RESIDENTIAL-3	91,073	0	(91,073)	(1.00000)	279,858	0	(279,858)	(1.00000)
36 CONDOMINIUM SALES	0	0	0	#DIV/0!	1	0	(1)	(1.00000)
37 SMALL COMMERCIAL	8,108	5,574	(2,534)	(0.31253)	50,766	44,900	(5,866)	(0.11555)
38 GENERAL SERVICE-1	8,007	10,434	2,427	0.30311	76,338	82,867	6,529	0.08553
39 GENERAL SERVICE-2	1,113	563	(550)	(0.49416)	5,888	4,481	(1,407)	(0.23896)
40 GENERAL SERVICE-3	65	109	44	0.67692	693	866	173	0.24964
41 GENERAL SERVICE-4	5	5	0	0.00000	36	40	4	0.11111
42 GENERAL SERVICE-5	4	10	6	1.50000	37	71	34	0.91892
43 NATURAL GAS VEH. SALES	5	4	(1)	(0.20000)	33	32	(1)	(0.03030)
44 COMM. ST. LIGHTING	34	31	(3)	(0.08824)	281	248	(33)	(0.11744)
45 WHOLESALE	9	9	0	0.00000	72	72	0	0.00000
45A OFF SYSTEM SALES	15	0	(15)	(1.00000)	108	0	(108)	(1.00000)
46 TOTAL FIRM	318,438	324,818	6,380	0.02004	2,565,043	2,596,843	31,800	0.01240
<b>AVERAGE NUMBER OF CUSTOMERS (INT.)</b>								
47 INTERRUPTIBLE SMALL	0	0	0	#DIV/0!	5	0	(5)	(1.00000)
48 INTERRUPTIBLE LV-1	1	0	(1)	(1.00000)	11	0	(11)	(1.00000)
49 INTERRUPTIBLE LV-2	0	0	0	#DIV/0!	3	0	(3)	(1.00000)
50 TOTAL INT.	1	0	(1)	(1.00000)	19	0	(19)	(1.00000)
<b>AVERAGE NUMBER OF CUSTOMERS (TRANSP)</b>								
50A SMALL COMM. SERVICE	1,577	506	(1,071)	(0.67914)	6,412	4,048	(2,364)	(0.36868)
51 GENERAL SERVICE-1	7,170	9,482	2,312	0.32245	72,887	75,643	2,756	0.03781
52 GENERAL SERVICE-2	4,886	2,659	(2,227)	(0.45579)	25,900	22,385	(3,515)	(0.13571)
53 GENERAL SERVICE-3	720	967	247	0.34306	7,147	6,398	(749)	(0.10480)
54 GENERAL SERVICE-4	122	118	(4)	(0.03279)	1,107	944	(163)	(0.14724)
55 GENERAL SERVICE-5	107	95	(12)	(0.11215)	895	760	(135)	(0.15084)
56 NATURAL GAS VEHICLE SALES	9	11	2	0.22222	75	88	13	0.17333
57 CONDOMINIUM	0	0	0	#DIV/0!	0	0	0	#DIV/0!
58 WHOLESALE	3	2	(1)	(0.33333)	26	16	(10)	(0.38462)
59 COMM. ST. LIGHTING	30	32	2	0.06667	226	256	30	0.13274
60 INTERRUPTIBLE SMALL	29	26	(3)	(0.10345)	220	208	(12)	(0.05455)
61 INTERRUPTIBLE LV-1	15	15	0	0.00000	105	120	15	0.14286
62 INTERRUPTIBLE LV-2	8	9	1	0.12500	62	72	10	0.16129
63 TOTAL TRANSP. CUSTOMERS	14,676	13,922	(754)	(0.05138)	115,062	110,938	(4,124)	(0.03584)
64 TOTAL CUSTOMERS	333,115	338,740	5,625	0.01689	2,680,124	2,707,781	27,657	0.01032



ESTIMATED FOR THE PERIOD OF: JANUARY 09 through DECEMBER 09

FOR THE MONTH OF: August-09

THERM USE PER CUSTOMER	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
65 RESIDENTIAL-1	4	#DIV/0!	#DIV/0!	#DIV/0!	4	#DIV/0!	#DIV/0!	#DIV/0!
66 RESIDENTIAL-2	9	11	2	0.19149	24	21	(3)	(0.11258)
67 RESIDENTIAL-3	16	#DIV/0!	#DIV/0!	#DIV/0!	19	#DIV/0!	#DIV/0!	#DIV/0!
68 CONDOMINIUM SALES	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	63	#DIV/0!	#DIV/0!	#DIV/0!
69 SMALL COMMERCIAL	45	26	(19)	(0.42263)	42	35	(7)	(0.16403)
70 GENERAL SERVICE-1	238	261	23	0.09830	332	347	15	0.04654
71 GENERAL SERVICE-2	1,159	1,315	155	0.13381	1,569	1,798	229	0.14621
72 GENERAL SERVICE-3	8,983	4,701	(4,282)	(0.47673)	5,891	6,021	130	0.02205
73 GENERAL SERVICE-4	23,294	25,191	1,897	0.08145	13,535	26,666	13,131	0.97022
74 GENERAL SERVICE-5	2,797	19,611	16,814	6.01224	8,198	18,800	10,602	1.29317
75 NATURAL GAS VEH. SALES	138	969	831	6.02117	472	942	470	0.99527
76 COMM. ST. LIGHTING	259	367	108	0.41546	237	385	148	0.62650
77 WHOLESALE	5,945	2,749	(3,195)	(0.53752)	8,627	4,758	(3,868)	(0.44840)
77A OFF SYSTEM SALES	2,064,829	#DIV/0!	#DIV/0!	#DIV/0!	1,533,360	#DIV/0!	#DIV/0!	#DIV/0!
78 INTERRUPTIBLE SMALL	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	6,896	#DIV/0!	#DIV/0!	#DIV/0!
79 INTERRUPTIBLE LV-1	10,518	#DIV/0!	#DIV/0!	#DIV/0!	29,279	#DIV/0!	#DIV/0!	#DIV/0!
80 INTERRUPTIBLE LV-2	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	64,471	#DIV/0!	#DIV/0!	#DIV/0!
80A SMALL COMM. SERVICE(TRANSP.)	68	50	(18)	(0.26174)	76	65	(11)	(0.14691)
81 GENERAL SERVICE-1(TRANSP.)	411	522	110	0.26819	590	631	41	0.06898
82 GENERAL SERVICE-2(TRANSP.)	1,325	1,719	395	0.29777	1,818	2,003	185	0.10186
83 GENERAL SERVICE-3(TRANSP.)	6,994	4,975	(2,019)	(0.28872)	6,551	7,494	942	0.14387
84 GENERAL SERVICE-4(TRANSP.)	24,446	28,021	3,575	0.14624	28,680	29,557	2,877	0.10782
85 GENERAL SERVICE-5(TRANSP.)	56,561	53,013	(3,548)	(0.06273)	58,698	55,369	(3,328)	(0.05670)
86 NATURAL GAS VEHICLES(TRANSP.)	1,065	2,650	1,585	1.48799	1,504	3,015	1,511	1.00466
87 CONDOMINIUM(TRANSP.)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
88 WHOLSALE(TRANSP.)	11,595	63,466	51,870	4.47341	16,994	49,965	32,971	1.94016
89 COMM. ST. LIGHTING(TRANSP.)	1,838	2,075	237	0.12903	1,908	1,996	88	0.04602
90 INTERRUPTIBLE SMALL (TRANSP.)	117,735	159,897	42,162	0.35811	152,632	158,053	5,422	0.03552
91 INTERRUPTIBLE LV-1 (TRANSP.)	935,646	784,756	(150,890)	(0.16127)	1,033,737	822,623	(211,114)	(0.20422)
92 INTERRUPTIBLE LV-2 (TRANSP.)	5,975,430	5,598,591	(376,839)	(0.06306)	5,361,788	4,089,970	(1,271,818)	(0.23720)

COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF:

JANUARY 2009 THROUGH DECEMBER 2009

Page 1 of 5

	JAN 09	FEB 09	MAR 09	APR 09	MAY 09	JUN 09	JUL 09	AUG 09	SEP 09	OCT 09	NOV 09	DEC 09
<b>JACKSONVILLE DIVISION:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASE</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0335	1.0413	1.0403	1.0285	1.0344	1.0512	1.0462	1.0413				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.051	1.059	1.058	1.046	1.052	1.069	1.064	1.059				
<b>SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASE</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0344	1.0364	1.0325	1.0256	1.0256	1.0315	1.0295	1.0276				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.052	1.054	1.050	1.043	1.043	1.049	1.047	1.045				

COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF:

JANUARY 2009 THROUGH DECEMBER 2009

Page 2 of 5

	JAN 09	FEB 09	MAR 09	APR 09	MAY 09	JUN 09	JUL 09	AUG 09	SEP 09	OCT 09	NOV 09	DEC 09
<b>ORLANDO DIVISION:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASE</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0335	1.0364	1.0315	1.0256	1.0256	1.0315	1.0295	1.0276				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.051	1.054	1.049	1.043	1.043	1.049	1.047	1.045				
<b>TAMPA, LAKE LAND, HIGHLANDS,</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASE</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0295	1.0344	1.0295	1.0266	1.0256	1.0266	1.0256	1.0246				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.047	1.052	1.047	1.044	1.043	1.044	1.043	1.042				

COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF:

JANUARY 2009 THROUGH DECEMBER 2009

Page 3 of 5

	JAN 09	FEB 09	MAR 09	APR 09	MAY 09	JUN 09	JUL 09	AUG 09	SEP 09	OCT 09	NOV 09	DEC 09
<b>EUSTIS:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASE</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0344	1.0384	1.0325	1.0276	1.0276	1.0315	1.0305	1.0285				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.052	1.056	1.050	1.045	1.045	1.049	1.048	1.046				
<b>OCALA:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASE</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0340	1.0380	1.0321	1.0272	1.0272	1.0311	1.0301	1.0281				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.052	1.056	1.050	1.045	1.045	1.049	1.048	1.046				

COMPANY: PEOPLES GAS SYSTEM

## CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF:

JANUARY 2009 THROUGH DECEMBER 2009

Page 4 of 5

	JAN 09	FEB 09	MAR 09	APR 09	MAY 09	JUN 09	JUL 09	AUG 09	SEP 09	OCT 09	NOV 09	DEC 09
<b>PANAMA CITY:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASE</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0321	1.0370	1.0321	1.0272	1.0272	1.0282	1.0262	1.0262				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.057	1.062	1.057	1.052	1.052	1.053	1.051	1.051				
<b>ST. PETE</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASE</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0305	1.0344	1.0305	1.0276	1.0266	1.0276	1.0266	1.0256				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.048	1.052	1.048	1.045	1.044	1.045	1.044	1.043				

COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

SCHEDULE A-6  
Page 5 of 5

ACTUAL FOR THE PERIOD OF:

JANUARY 2009 THROUGH DECEMBER 2009

	JAN 09	FEB 09	MAR 09	APR 09	MAY 09	JUN 09	JUL 09	AUG 09	SEP 09	OCT 09	NOV 09	DEC 09
<b>SARASOTA, FORT MYERS</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASE</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0295	1.0344	1.0305	1.0256	1.0256	1.0276	1.0266	1.0256				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.047	1.052	1.048	1.043	1.043	1.045	1.044	1.043				
<b>DAYTONA:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASE</u> = AVERAGE BTU CONTENT CCF PURCHASED	1.0354	1.0384	1.0325	1.0276	1.0276	1.0325	1.0305	1.0295				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.053	1.056	1.050	1.045	1.045	1.050	1.048	1.047				

COMPANY: PEOPLES GAS SYSTEM  
 PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 09 THROUGH DECEMBER 09  
 CURRENT MONTH: September 2009

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>COMMODITY (Pipeline)</u>					
1 Commodity Pipeline (FGT):					
Accrual of Usage Charges (FGT)-----		41 (Line4&6)		\$35,762.08	
2 Commodity Pipeline (SNG):					
Accrual of Sonat Pipeline Charges-----		31(Line2)		\$31,595.36	
3 Commodity Pipeline (Gulfstream):					
Accrual of Gulfstream Pipeline Charges-----		32(Line6)		\$21,281.26	
4 Commodity Pipeline (FGT)-July'09 Accrual Adj:					
Invoice-FGT-----		106-124	\$26,297.34		
Invoice-FGT-----		124-132	\$3,541.48		
Less Prior Month's Accrual of Usage Charges (FGT)-----					
Sub-Total (Also on Actual/Accrual Reconciliation)-----		44 (Line3&4)	(\$29,877.64)		
		104(Lines 9 ,12)		(\$38.82)	

COMPANY: PEOPLES GAS SYSTEM  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 09 THROUGH DECEMBER 09  
CURRENT MONTH: September 2009

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<b>5 Commodity Pipeline (SNG)-July'09 Accrual Adj:</b>					
Invoice-Southern Natural Gas Company-----	136-137		\$34,621.05		
Less Prior Month's Accrual of Sonat Pipeline Charges---		32(Line2)	(\$34,710.14)		
Sub-Total (Also on Actual/Accrual Reconciliation)---	133(Line6)			(\$89.09)	
<b>6 Commodity Pipeline (Gulfstream)-July'09 Accrual Adj:</b>					
Invoice-Gulfstream Natural Gas System-----	143-162(excl line1,2,3), 163-164(excl Line 1)		\$20,120.75		
Less Prior Month's Accrual of Gulfstream Pipeline Charges-----		33(Line6)	(\$15,836.12)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	139(line15&18)			\$4,284.63	
7 GULFSTREAM PIPELINE-July'09 Accrual Adj.	161(line1&2)			\$201,197.72	
8 Customer-Underburn Action Alert July'09 -----	176(line1)			(\$34,612.10)	
9 TOTAL COMMODITY (Pipeline)-----					<u>\$259,381.04</u>



COMPANY: PEOPLES GAS SYSTEM  
 PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 09 THROUGH DECEMBER 09  
 CURRENT MONTH: September 2009

	Page Number		<u>Amount</u>	Accumulative <u>Amount</u>	Total <u>Amount</u>
	Current Mo's <u>Filing</u>	Prior Mo's <u>Filing</u>			
<u>SWING SERVICE</u>					
10 Accrued Swing Service-Demand-3rd Party Suppliers-----		43		\$8,912.50	
11 TOTAL SWING SERVICE-----					<u>\$8,912.50</u>

COMPANY: PEOPLES GAS SYSTEM  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 09 THROUGH DECEMBER 09  
CURRENT MONTH: September 2009

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<b>COMMODITY OTHER</b>					
12 Purchases from 3rd Party Suppliers:					
Accruals for Gas Purchased-----	52(Line1)		\$12,658,310.54		
Hedge Settlement-----	40		\$1,929,420.00	\$14,587,730.54	
13 City of Sunrise-----	33-35			\$7,217.85	
14 Okaloosa-----	37			\$32,550.00	
15 Purchases-3rd Party Suppliers-July'09 Accrual Adj :					
Supplier invoices-----	55-103		\$12,505,129.14		
Supplier Invoices-----	Less : Page 60, & 62,( Lines 1)		(\$8,912.50)		
Supplier Invoices-----			\$0.00		
Less Prior Month's Accruals for Gas Purchased-----		56(Line1)	(\$12,441,369.73)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	53(lines1-10, Page54(Line 5-6,12-13,19-20,26-27)			\$54,846.91	
16 Cashouts-Peoples' Transportation Customers-----	181			\$124,222.34	
17 NCTS Program Cashouts-----	182			\$199,257.28	
18 NCTS Program Cashouts Prior Month Adj-----	183			\$5.02	
19 Customer-Cashout July'09-----	176(line2)			\$17,795.68	
20 Comm. Other (SNG.):					
Accrual of Sonat P/L Imbalance Cashout Charges-----	31(Line1)			(\$61,259.55)	
21 Comm. Other (Gulfstream):					
Accrual of Gulfstream P/L Imbalance Cashout Charges-----	32(Line1)			(\$21,036.76)	
22 Imbalance Cashout (FGT)-----	30(Line 3)			(\$1,795,911.96)	
23 Imbalance Cashout (FGT)-July'09--Accrual Adj-----	178(Line 7)			\$1,435,269.42	
24 Central Florida Gas-----	36 (Line1)			(\$2,167.23)	
25 Imbalance Cashout (Gulfstream)-----	39			\$8,857.65	
26 Purchases-3rd Party Suppliers (SNG)-July'09 Accrual Adj.:					
Invoice for Imbalance Cashout-----	138(Line1)		\$685.56		
Less Prior Month's Accrual for Imbalance Cashout-----		32(Line1)	(\$5,265.24)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	133(line 3)			(\$4,579.68)	
27 TOTAL COMMODITY (Other)-----					<u>\$14,582,797.51</u>

COMPANY: PEOPLES GAS SYSTEM  
 PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 09 THROUGH DECEMBER 09  
 CURRENT MONTH: September 2009

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>DEMAND</u>					
28 Demand (FGT):					
Invoice-FGT					
Line 1		1	\$2,312,318.33		
Invoice-FGT					
Line 1		22	\$12,570.50		
Invoice-FGT					
Line 1		15	\$1,348,095.45		
Invoice-FGT					
Line 1		21	\$47,678.00		
Total Demand (FGT)				\$3,720,662.28	
29 Demand (SNG):					
Accrual of Sonat Pipeline Charges		31(Line3)		\$393,752.48	
30 Demand (Gulfstream):					
Accrual of Gulfstream Pipeline Charges		32(Line7)		\$622,061.50	

COMPANY: PEOPLES GAS SYSTEM  
 PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 09 THROUGH DECEMBER 09  
 CURRENT MONTH: September 2009

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
31 Temporary Relinquishment Credit (FGT):					
Invoice-FGT (Relinq. Credits)-----		1-14	(\$1,338,064.54)		
Invoice-FGT (Relinq. Credits)-----		22	\$0.00		
Invoice-FGT (Relinq. Credits)-----		15-20	(\$508,638.46)		
Invoice-FGT (Relinq. Credits)-----		21	(\$47,678.00)		
Total Temporary Relinquishment Credit (FGT)-----				(\$1,894,381.00)	
32 Temporary Acquisition Charge (FGT):					
Invoice-FGT-----		23-29		\$176,242.46	
33 Volumetric Relinquishment Credit (FGT):					
Accrual-Volumetric Relinquishment Credits (FGT)-----		42		(\$1,305.71)	
34 Volumetric Relinquishment Credit (FGT) - July'09 Accrual Adj.-----		105		(\$648.80)	
35 TOTAL DEMAND-----					<u>\$3,016,383.21</u>

COMPANY: PEOPLES GAS SYSTEM  
 PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 09 THROUGH DECEMBER 09  
 CURRENT MONTH: September 2009

	Page Number		<u>Amount</u>	<u>Accumulative Amount</u>	<u>Total Amount</u>
	<u>Current Mo's Filing</u>	<u>Prior Mo's Filing</u>			
<u>OTHER</u>					
36 Administrative Costs-----	N/A			\$171,751.65	
37 Transportation Trailer Charges-----	38			\$47,763.00	
38 TOTAL OTHER-----					<u>\$219,514.65</u>

h:\gas\_acct\pga\Supplemental Report,PGA Actual Filings,2009.xls

PEOPLES GAS SYSTEM  
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY  
August-09

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,665,000	16	32,991.75	2 804-05
2 FTS-1 RESERVATION CHARGE	DEMAND	28,682,290	19	1,163,066.75	5 804-05
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(32,200)	19	(1,305.71)	5 804-05
3a FTS-1 VOL. RELINQ. CREDIT-July'09 Acc.Adj.	DEMAND	(16,000)	19	(648.80)	5 804-05
4 FTS-2 RESERVATION CHARGE	DEMAND	9,411,600	19	839,456.99	5 804-05
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	10,585,100	15	32,813.81	1 804-05
5a FTS-1 USAGE CHARGE-July'09 Accrual Adj.	COMM. PIPELINE	(12,420)	15	(38.53)	1 804-05
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	8,423,640	15	2,948.27	1 804-05
6a FTS-2 USAGE CHARGE-July'09 Accrual Adj.	COMM. PIPELINE	0	15	0.01	1 804-05
7 IMBALANCE CASHOUT CHARGE	COMM. OTHER	(5,452,100)	18	(\$1,795,911.96)	4 801-01
8 IMBALANCE CASHOUT-July'09 Accrual Adj.	COMM. OTHER	4,281,830	18	\$1,435,269.42	4 801-01
9 TOTAL FGT		<u>62,536,740</u>		<u>\$1,708,842.00</u>	
10 SONAT PIPELINE	COMM. PIPELINE	5,100,680	15	31,595.36	1 804-05
11 SONAT PIPELINE	DEMAND	11,157,610	19	393,752.48	5 804-05
12 SONAT PIPELINE	COMM. OTHER	(226,050)	18	(61,259.55)	4 801-01
13 GULFSTREAM PIPELINE	COMM. PIPELINE	9,847,500	15	21,281.26	1 804-05
14 GULFSTREAM PIPELINE	DEMAND	11,160,000	19	622,061.50	5 804-05
15 GULFSTREAM PIPELINE	COMM. OTHER	(49,860)	18	(21,036.76)	4 801-01
16 CUSTOMER-Underburn Action Alert July'09	COMM. PIPELINE	(38,890)	15	(34,612.10)	1 804-06
17 CUSTOMER-Cashout July'09	COMM. OTHER	43,890	18	17,795.68	4 801-01
18 CITY OF SUNRISE	COMM. OTHER	12,024	18	7,217.85	4 804-02
19 OKALOOSA	COMM. OTHER	232,500	18	32,550.00	4 804-02
20 TRANSPORT TRAILER CHARGES	OTHER			47,763.00	6 804-03
21 ADMINISTRATIVE COSTS	OTHER			171,751.65	6 804-01
22 CENTRAL FLORIDA GAS	COMM. OTHER	(1,428)	18	(2,167.23)	4 801-01
23 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	370,031	18	124,222.34	4 801-01
24 Imbalance Cashout (Gulfstream)	COMM. OTHER	22,440	18	8,857.65	4 801-01
25 NCTS PROGRAM C/O'S	COMM. OTHER	589,518	18	199,257.28	4 801-01
26 NCTS PROGRAM C/O'S	COMM. OTHER*	109	18	5.02	4 801-01
27 ANADARKO	COMM. OTHER	196,470	18	70,046.85	4 801-01
28 BP ENERGY	COMM. OTHER	4,401,660	18	1,387,253.13	4 801-01
29 CHEVRON	SWING-DEMAND			4,650.00	3 801-01
30 CHEVRON	COMM. OTHER	3,539,390	18	1,159,326.79	4 801-01
31 COKINOS	COMM. OTHER	1,260,390	18	386,939.73	4 801-01
32 CROSSTEX	COMM. OTHER	230,470	18	77,553.16	4 801-01
33 EAGLE	SWING-DEMAND			4,262.50	3 801-01
34 ENBRIDGE	COMM. OTHER	334,000	18	119,794.00	4 801-01
35 ENTERPRISE PRODUCTS	COMM. OTHER	1,550,000	18	494,295.00	4 801-01
36 EXXON	COMM. OTHER	1,751,780	18	561,049.38	4 801-01
37 GAVILON	COMM. OTHER	139,830	18	47,961.69	4 801-01
38 IBERDROLA	COMM. OTHER	1,084,770	18	295,339.50	4 801-01
39 INFINITE	COMM. OTHER	20,000	18	7,440.00	4 801-01
40 JP MORGAN	COMM. OTHER	2,804,090	18	850,106.19	4 801-01
41 KAISER	COMM. OTHER	4,736,100	18	1,506,756.05	4 801-01
42 LOUIS DREYFUS	COMM. OTHER	383,800	18	106,411.21	4 801-01
43 MACQUAIRE COOK	COMM. OTHER	540,910	18	180,787.55	4 801-01
44 NJR ENERGY	COMM. OTHER	40,000	18	14,400.00	4 801-01
45 NATIONAL ENERGY	COMM. OTHER	24,000	18	7,188.00	4 801-01
46 NATIONAL FUEL	COMM. OTHER	807,420	18	279,640.98	4 801-01
47 NOBLE	COMM. OTHER	4,424,040	18	1,550,032.80	4 801-01
48 PACIFIC SUMMIT	COMM. OTHER	100,000	18	36,400.00	4 801-01
49 SEMINOLE	COMM. OTHER	827,970	18	341,599.99	4 801-01
50 SEMPRA ENERGY	COMM. OTHER	89,400	18	27,994.60	4 801-01
51 SHELL	COMM. OTHER	2,200,820	18	713,828.21	4 801-01
52 TAMPA ELECTRIC	COMM. OTHER	150,000	18	43,825.00	4 801-01
53 TENASKA	COMM. OTHER	1,737,070	18	521,952.31	4 801-01
54 US GYPSUM	COMM. OTHER	357,230	18	119,678.73	4 801-01
55 VIRGINIA POWER	COMM. OTHER	5,385,680	18	1,750,709.69	4 801-01
56 BANK OF MONTREAL	COMM. OTHER	0	18	274,050.00	4 801-02
57 BPNA	COMM. OTHER	0	18	431,100.00	4 801-02
58 CITIGROUP	COMM. OTHER	0	18	34,560.00	4 801-02
59 CREDIT SUISSE	COMM. OTHER	0	18	246,650.00	4 801-02
60 GLENCORE COMMODITIES	COMM. OTHER	0	18	208,920.00	4 801-02
61 MORGAN STANLEY	COMM. OTHER	0	18	734,140.00	4 801-02
62 SONAT P/L-July'09 Accrual Adj.	COMM. OTHER	(13,160)	18	(4,579.68)	4 801-01
63 SONAT P/L-July'09 Accrual Adj.	COMM. PIPELINE	(13,160)	15	(89.09)	1 804-05
64 GAS PURCHASES-July'09 Accrual Adj.	COMM. OTHER	112,720	18	54,846.91	4 801-01
65 GULFSTREAM PIPELINE-July'09 Accrual Adj.	COMM. PIPELINE	46,200	15	4,284.63	1 804-05
66 GULFSTREAM PIPELINE-July'09 Accrual Adj.	COMM. PIPELINE	260,470	15	201,197.72	1 804-06
67 TOTAL		<u>140,267,174</u>		<u>\$18,119,980.96</u>	



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	<b>Stmnt D/T:</b> <b>Payee's Bar:</b> <b>Payee's Br:</b> <b>Payee's N:</b> <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-989-2094
<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5047 <b>Svc CD:</b> FTS-1	<b>Invoice Date:</b> September 01, 2009 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Identifier:</b> 01-90-000-232-02-000 <b>Account Number:</b> 52002364

**Begin Transaction Date:** August 01, 2009      **End Transaction Date:** August 31, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation Deliverability - Market							RDM	0.0495	0.0000	0.0000	0.0495	666,500 ✓	32,991.75	01-31	✓
01				Reservation/Demand D1				Line-1			RD1	0.3855	0.0200	0.0000	0.4055	5,702,388 ✓	2,312,318.33	01-31	✓
01				Temporary Relinquishment Credit - Award # 12667 At DRN 11224							RC2	0.3855	0.0200	0.0000	0.4055	(32,209)	-13,060.75	01-31	
01				Temporary Relinquishment Credit - Award # 12667 At DRN 241390							RC2	0.3855	0.0200	0.0000	0.4055	(67,394)	-27,328.27	01-31	
01				Temporary Relinquishment Credit - Award # 12667 At DRN 25809							RC2	0.3855	0.0200	0.0000	0.4055	(170,748)	-69,238.31	01-31	
01				Temporary Relinquishment Credit - Award # 12667 At DRN 32606							RC2	0.3855	0.0200	0.0000	0.4055	(203,949)	-82,701.32	01-31	
01				Temporary Relinquishment Credit - Award # 42804 At DRN 314571							RC2	0.3855	0.0200	0.0000	0.4055	(8,959)	-3,632.88	01-31	
01				Temporary Relinquishment Credit - Award # 43563 At DRN 157553							RC2	0.3855	0.0200	0.0000	0.4055	(22,630)	-9,176.47	01-31	
01											RC2	0.3855	0.0200	0.0000	0.4055	(34,689)	-14,066.39	01-31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	08/31/2009 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Num:</b>	
	ED ELLIOTT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Contact Name:</b>	
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Contact Phone:</b>	713-989-2094
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	September 01, 2009	<b>Invoice Total Amount:</b> \$1,007,245.54	
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b> 000318770	
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b> 52002364	
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b> 09/11/2009	

**Begin Transaction Date:** August 01, 2009      **End Transaction Date:** August 31, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Ref Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 43952 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(9,672)	-3,922.00	01 - 31	
				Temporary Relinquishment Credit - Award # 44013 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(20,150)	-8,170.83	01 - 31	
				Temporary Relinquishment Credit - Award # 44013 At DRN 23422															
01											RC2	0.3855	0.0200	0.0000	0.4055	(19,778)	-8,019.98	01 - 31	
				Temporary Relinquishment Credit - Award # 44013 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(27,621)	-11,200.32	01 - 31	
				Temporary Relinquishment Credit - Award # 44107 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(45,756)	-18,554.06	01 - 31	
				Temporary Relinquishment Credit - Award # 44107 At DRN 23422															
01											RC2	0.3855	0.0200	0.0000	0.4055	(53,723)	-21,784.68	01 - 31	
				Temporary Relinquishment Credit - Award # 44107 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(14,756)	-5,983.56	01 - 31	
				Temporary Relinquishment Credit - Award # 44131 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(4,774)	-1,935.86	01 - 31	

6

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.





# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC  P.O. BOX 203142 Houston TX 77216-3142	<b>Stmt D/T:</b> 08/31/2009 12:00 AM  <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> N COI <b>Contact Name:</b> <b>Contact Phone:</b> 713-989-2094
---------------------------------------------------------------------------------------------------------------------------------------------	---------------------------------------------------------------------------------------------------------------------------	----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> September 01, 2009	<b>Invoice Total Amount:</b> \$1,007,245.54
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000318770
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 09/11/2009

**Begin Transaction Date:** August 01, 2009      **End Transaction Date:** August 31, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Def Loc	Def Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 44248 At DRN 23422															
01											RC2	0.3855	0.0200	0.0000	0.4055	(37,758)	-15,310.87	01 - 31	
				Temporary Relinquishment Credit - Award # 44248 At DRN 23703															
01											RC2	0.3855	0.0200	0.0000	0.4055	(93,000)	-37,711.50	01 - 31	
				Temporary Relinquishment Credit - Award # 44248 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(279,000)	-113,134.50	01 - 31	
				Temporary Relinquishment Credit - Award # 44248 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(50,468)	-20,464.77	01 - 31	
				Temporary Relinquishment Credit - Award # 44248 At DRN 337605															
01											RC2	0.3855	0.0200	0.0000	0.4055	(11,191)	-4,537.95	01 - 31	
				Temporary Relinquishment Credit - Award # 44755 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(22,940)	-9,302.17	01 - 31	
				Temporary Relinquishment Credit - Award # 44755 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(19,189)	-7,781.14	01 - 31	
				Temporary Relinquishment Credit - Award # 44755 At DRN 337605															
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,170)	-879.94	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account I</b>	
	ED ELLIOTT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Nur</b>	
				<b>Payee's Bank:</b>	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Payee's Name:</b>	
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	September 01, 2009	<b>Invoice Total Amount:</b>	\$1,007,245.54
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000318770
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	09/11/2009

<b>Begin Transaction Date:</b>	August 01, 2009	<b>End Transaction Date:</b>	August 31, 2009	Please reference your invoice identifier and your account number in your wire transfer.	
--------------------------------	-----------------	------------------------------	-----------------	-----------------------------------------------------------------------------------------	--

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Rept Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 45105 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(8,463)	-3,431.75	01 - 31	
				Temporary Relinquishment Credit - Award # 45400 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(14,508)	-5,882.99	01 - 31	
				Temporary Relinquishment Credit - Award # 45400 At DRN 23422															
01											RC2	0.3855	0.0200	0.0000	0.4055	(17,329)	-7,026.91	01 - 31	
				Temporary Relinquishment Credit - Award # 45400 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(14,756)	-5,983.56	01 - 31	
				Temporary Relinquishment Credit - Award # 45591 At DRN 24229															
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,193)	-1,294.76	01 - 31	
				Temporary Relinquishment Credit - Award # 45831 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(4,030)	-1,634.17	01 - 31	
				Temporary Relinquishment Credit - Award # 46168 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(70,897)	-28,748.73	01 - 31	
				Temporary Relinquishment Credit - Award # 46170 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(25,885)	-10,496.37	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

W



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC  Remit Addr: P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b> 08/31/2009 12:00 AM  <b>Payee's Bank Account Numbr:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> <b>Contact Name:</b> <b>Contact Phone:</b> 713-989-2094
<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5047 <b>Svc CD:</b> FTS-1	<b>Invoice Date:</b> September 01, 2009 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Total Amount:</b> \$1,007,245.54 <b>Invoice Identifier:</b> 000318770 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 09/11/2009
<b>Begin Transaction Date:</b> August 01, 2009	<b>End Transaction Date:</b> August 31, 2009	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 46170 At DRN 24229																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(121,551)	-49,288.93	01 - 31	
	Temporary Relinquishment Credit - Award # 46170 At DRN 255292																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(49,879)	-20,225.94	01 - 31	
	Temporary Relinquishment Credit - Award # 46182 At DRN 23422																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(29,109)	-11,803.70	01 - 31	
	Temporary Relinquishment Credit - Award # 46182 At DRN 241390																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(29,512)	-11,967.12	01 - 31	
	Temporary Relinquishment Credit - Award # 46182 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(20,956)	-8,497.66	01 - 31	
	Temporary Relinquishment Credit - Award # 46208 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(53,444)	-21,671.54	01 - 31	
	Temporary Relinquishment Credit - Award # 46208 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(27,900)	-11,313.45	01 - 31	
	Temporary Relinquishment Credit - Award # 46261 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(26,071)	-10,571.79	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	<b>Stmnt D/T:</b> 08/01/2009 10:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-989-2094
<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5047 <b>Svc CD:</b> FTS-1	<b>Invoice Date:</b> September 01, 2009 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Total Amount:</b> \$1,007,245.64 <b>Invoice Identifier:</b> 000318770 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 09/11/2009

**Begin Transaction Date:** August 01, 2009      **End Transaction Date:** August 31, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 46261 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(4,247)	-1,722.16	01 - 31	
	Temporary Relinquishment Credit - Award # 46263 At DRN 12740																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(11,005)	-4,462.53	01 - 31	
	Temporary Relinquishment Credit - Award # 46263 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(13,795)	-5,593.87	01 - 31	
	Temporary Relinquishment Credit - Award # 46263 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(45,818)	-18,579.20	01 - 31	
	Temporary Relinquishment Credit - Award # 46264 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(57,505)	-23,318.28	01 - 31	
	Temporary Relinquishment Credit - Award # 46264 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,356)	-955.36	01 - 31	
	Temporary Relinquishment Credit - Award # 46270 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,139)	-867.37	01 - 31	
	Temporary Relinquishment Credit - Award # 46270 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(7,378)	-2,991.78	01 - 31	

5

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922735 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC  Remit Addr: P.O. BOX 203142  Houston TX 77216-3142  Payee: 006924518	<b>Stmt D/T:</b> 08/31/2009 12:00 AM  <b>Payee's Bank Account Number:</b>  <b>Payee's Bank ABA Number:</b>  <b>Payee's Bank:</b>  <b>Payee's Name:</b>  <b>Contact Name:</b>  <b>Contact Phone:</b> 713-989-2094
---------------------------------------------------------------------------------------------------------------------------------------------	-------------------------------------------------------------------------------------------------------------------------------------------------------------------	------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> September 01, 2009	<b>Invoice Total Amount:</b> \$1,007,245.54
<b>Svc Req:</b> 006922735	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000318770
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 09/11/2009

**Begin Transaction Date:** August 01, 2009      **End Transaction Date:** August 31, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 46271 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(8,897)	-3,607.73	01 - 31	
				Temporary Relinquishment Credit - Award # 46271 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,015)	-817.08	01 - 31	
				Temporary Relinquishment Credit - Award # 46279 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,798)	-729.09	01 - 31	
				Temporary Relinquishment Credit - Award # 46279 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(620)	-251.41	01 - 31	
				Temporary Relinquishment Credit - Award # 46281 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(620)	-251.41	01 - 31	
				Temporary Relinquishment Credit - Award # 46281 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(5,797)	-2,350.68	01 - 31	
				Temporary Relinquishment Credit - Award # 46299 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(5,332)	-2,162.13	01 - 31	
				Temporary Relinquishment Credit - Award # 46299 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(806)	-326.83	01 - 31	

2

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	08/31/2009 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account</b>	
	ED ELLIOTT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Num</b>	
				<b>Payee's Bank:</b>	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Payee's Name:</b>	
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	September 01, 2009	<b>Invoice Total Amount:</b>	\$1,007,245.54
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000318770
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	09/11/2009

**Begin Transaction Date:** August 01, 2009      **End Transaction Date:** August 31, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 46305 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(837)	-339.40	01 - 31	
	Temporary Relinquishment Credit - Award # 46305 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(14,229)	-5,769.86	01 - 31	
	Temporary Relinquishment Credit - Award # 46381 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(16,709)	-6,775.50	01 - 31	
	Temporary Relinquishment Credit - Award # 46381 At DRN 12740																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(33,263)	-13,488.15	01 - 31	
	Temporary Relinquishment Credit - Award # 46381 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(20,832)	-8,447.38	01 - 31	
	Temporary Relinquishment Credit - Award # 46381 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(38,936)	-15,768.55	01 - 31	
	Temporary Relinquishment Credit - Award # 46381 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(21,731)	-8,811.92	01 - 31	
	Temporary Relinquishment Credit - Award # 46508 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(37,231)	-15,097.17	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC <b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142 <b>Payee:</b> 006924518	<b>Stmt D/T:</b> 08/31/2009 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> JN COI <b>Contact Name:</b> <b>Contact Phone:</b> 713-989-2094
-----------------------------------------------------------------------------------------------------------------------------------------	---------------------------------------------------------------------------------------------------------------------------------------------------------------------	-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> September 01, 2009
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b>	\$1,007,245.54
<b>Invoice Identifier:</b>	000318770
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	09/11/2009

<b>Begin Transaction Date:</b> August 01, 2009	<b>End Transaction Date:</b> August 31, 2009	Please reference your invoice identifier and your account number in your wire transfer.
------------------------------------------------	----------------------------------------------	-----------------------------------------------------------------------------------------

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 46508 At DRN 23422																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(44,485)	-18,038.67	01 - 31	
	Temporary Relinquishment Credit - Award # 46508 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,013)	-1,221.77	05 - 05	
	Temporary Relinquishment Credit - Award # 46641 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(6,026)	-2,443.54	10 - 11	
	Temporary Relinquishment Credit - Award # 46641 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,013)	-1,221.77	14 - 14	
	Temporary Relinquishment Credit - Award # 46641 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,304)	-1,339.77	18 - 19	
	Temporary Relinquishment Credit - Award # 46641 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(12,052)	-4,887.09	25 - 28	
	Temporary Relinquishment Credit - Award # 46641 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,341)	-1,354.78	04 - 05	
	Temporary Relinquishment Credit - Award # 46641 At DRN 23422																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(9,906)	-4,016.88	08 - 11	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>  <b>Payee's Bank Account Number:</b>  <b>Payee's Bank ABA Number:</b>  <b>Payee's Bank:</b>  <b>Payee's Name:</b>  <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-989-2094
<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5047 <b>Svc CD:</b> FTS-1	<b>Invoice Date:</b> September 01, 2009 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Total Amount:</b> \$1,007,245.54 <b>Invoice Identifier:</b> 000318770 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 09/11/2009
<b>Begin Transaction Date:</b> August 01, 2009 <b>End Transaction Date:</b> August 31, 2009		Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 46641 At DRN 23422																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(5,400)	-2,189.70	13 - 14	
	Temporary Relinquishment Credit - Award # 46641 At DRN 23422																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(5,400)	-2,189.70	18 - 19	
	Temporary Relinquishment Credit - Award # 46641 At DRN 23422																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(8,100)	-3,284.55	26 - 28	
	Temporary Relinquishment Credit - Award # 46641 At DRN 23422																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(6,300)	-2,554.65	04 - 05	
	Temporary Relinquishment Credit - Award # 46641 At DRN 241390																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(11,949)	-4,845.32	10 - 14	
	Temporary Relinquishment Credit - Award # 46641 At DRN 241390																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(6,574)	-2,665.76	18 - 19	
	Temporary Relinquishment Credit - Award # 46641 At DRN 241390																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(11,347)	-4,601.21	25 - 28	
	Temporary Relinquishment Credit - Award # 46641 At DRN 241390																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(901)	-365.36	01 - 01	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.





# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	<b>Stmt D/T:</b> 08/31/2009 <b>Payee's Bank Account Number</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> <b>Contact Name:</b> JENNIFER COLLINS <b>Contact Phone:</b> 713-989-2094
<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5047 <b>Svc CD:</b> FTS-1	<b>Invoice Date:</b> September 01, 2009 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Total Amount:</b> \$1,007,245.54 <b>Invoice Identifier:</b> 000318770 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 09/11/2009
<b>Begin Transaction Date:</b> August 01, 2009 <b>End Transaction Date:</b> August 31, 2009		Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 46641 At DRN 255292																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(5,400)	-2,189.70	04 - 05	
	Temporary Relinquishment Credit - Award # 46641 At DRN 255292																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(26,786)	-10,861.72	07 - 19	
	Temporary Relinquishment Credit - Award # 46641 At DRN 255292																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(21,600)	-8,758.80	21 - 28	
	Temporary Relinquishment Credit - Award # 46641 At DRN 255292																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(13,200)	-5,352.60	04 - 07	
	Temporary Relinquishment Credit - Award # 46641 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(33,000)	-13,381.50	10 - 19	
	Temporary Relinquishment Credit - Award # 46641 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(26,400)	-10,705.20	21 - 28	
	Temporary Relinquishment Credit - Award # 46641 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(27,900)	-11,313.45	01 - 31	
	Temporary Relinquishment Credit - Award # 46713 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,875)	-1,571.31	01 - 31	

10

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	<b>Stmnt D/T:</b> <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> JN COI <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-989-2094
<b>Payee:</b> 006924518		

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> September 01, 2009	<b>Invoice Total Amount:</b> \$1,007,245.54
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000318770
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 09/11/2009

**Begin Transaction Date:** August 01, 2009      **End Transaction Date:** August 31, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 46807 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(6,417)	-2,602.09	01 - 31	
				Temporary Relinquishment Credit - Award # 46900 At DRN 12740															
01											RC2	0.3855	0.0200	0.0000	0.4055	(170,500)	-69,137.75	01 - 31	
				Temporary Relinquishment Credit - Award # 47002 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(63,116)	-25,593.54	01 - 31	
				Temporary Relinquishment Credit - Award # 47082 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(48,050)	-19,484.28	01 - 31	
				Temporary Relinquishment Credit - Award # 47082 At DRN 23422															
01											RC2	0.3855	0.0200	0.0000	0.4055	(37,541)	-15,222.88	01 - 31	
				Temporary Relinquishment Credit - Award # 47082 At DRN 23703															
01											RC2	0.3855	0.0200	0.0000	0.4055	(32,984)	-13,375.01	01 - 31	
				Temporary Relinquishment Credit - Award # 47082 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(58,559)	-23,745.68	01 - 31	
				Temporary Relinquishment Credit - Award # 47082 At DRN 25809															
01											RC2	0.3855	0.0200	0.0000	0.4055	(63,426)	-25,719.24	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	00000000
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	ED ELLIOTT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Payee's Name:</b>	
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	September 01, 2009	<b>Invoice Total Amount:</b>	\$1,007,245.54
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000318770
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	09/11/2009

**Begin Transaction Date:** August 01, 2009      **End Transaction Date:** August 31, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 47082 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(80,724)	-32,733.58	01 - 31	
				Temporary Relinquishment Credit - Award # 47082 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(12,710)	-5,153.91	01 - 31	
				Temporary Relinquishment Credit - Award # 47150 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(12,741)	-5,166.48	01 - 31	
				Temporary Relinquishment Credit - Award # 47150 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(31)	-12.57	01 - 31	
				Temporary Relinquishment Credit - Award # 47153 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(15,841)	-6,423.53	01 - 31	
				Temporary Relinquishment Credit - Award # 47159 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(15,872)	-6,436.10	01 - 31	
				Temporary Relinquishment Credit - Award # 47159 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,914)	-1,181.63	01 - 31	
				Temporary Relinquishment Credit - Award # 47160 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,945)	-1,194.20	01 - 31	

21

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC  Remit Addr: P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b> 08/31/2009 12:00 AM  <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> JCOI <b>Contact Name:</b> <b>Contact Phone:</b> 713-989-2094
---------------------------------------------------------------------------------------------------------------------------------------------	-------------------------------------------------------------------------------------------------------------------------------------------	---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> September 01, 2009	<b>Invoice Total Amount:</b> \$1,007,245.54
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000318770
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 09/11/2009

**Begin Transaction Date:** August 01, 2009      **End Transaction Date:** August 31, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 47160 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(7,843)	-3,180.34	01 - 31	
	Temporary Relinquishment Credit - Award # 47162 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(23,312)	-9,453.02	01 - 31	
	Temporary Relinquishment Credit - Award # 47168 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(51,088)	-20,716.18	01 - 31	
	Temporary Relinquishment Credit - Award # 47168 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(45,000)	-18,247.50	06 - 14	
	Temporary Relinquishment Credit - Award # 47180 At DRN 241390																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(5,000)	-2,027.50	18 - 18	
	Temporary Relinquishment Credit - Award # 47180 At DRN 241390																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(12,360)	-5,011.98	05 - 14	
	Temporary Relinquishment Credit - Award # 47180 At DRN 24229																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,472)	-1,002.40	18 - 19	
	Temporary Relinquishment Credit - Award # 47180 At DRN 24229																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(54,500)	-22,099.75	05 - 14	

13

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	ED ELLIOTT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	IN COI
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Contact Name:</b>	MARION COLLINS
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	September 01, 2009	<b>Invoice Total Amount:</b>	\$1,007,245.54
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000318770
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	09/11/2009

**Begin Transaction Date:** August 01, 2009      **End Transaction Date:** August 31, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
				Temporary Relinquishment Credit - Award # 47180 At DRN 314571																
01											RC2	0.3855	0.0200	0.0000	0.4055	(10,900)	-4,419.95	18 - 19		
				Temporary Relinquishment Credit - Award # 47180 At DRN 314571																
01											RC2	0.3855	0.0200	0.0000	0.4055	(33,140)	-13,438.27	05 - 14		
				Temporary Relinquishment Credit - Award # 47180 At DRN 32606																
01											RC2	0.3855	0.0200	0.0000	0.4055	(6,628)	-2,687.65	18 - 19		
				Temporary Relinquishment Credit - Award # 47180 At DRN 32606																
																<b>Invoice Total Amount:</b>	<b>3,069,099</b>	<b>1,007,245.54</b>		

h1

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	<b>Stmnt D/T:</b> <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> JN COI <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-989-2094
-----------------------------------------------------------------------------------------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> September 01, 2009
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 5319	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-2	<b>Prev Inv ID:</b>

<b>Invoice Identifier:</b> 01-90-000-232-02-000 000318790
<b>Account Number:</b> 52002364

**Begin Transaction Date:** August 01, 2009      **End Transaction Date:** August 31, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Rept Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01								Line-1			RD1	0.7690	0.0000	0.0000	0.7690	1,753,050 /	1,348,095.45 ✓	01 - 31	✓
				Reservation/Demand D1															
01											RC2	0.7690	0.0000	0.0000	0.7690	(27,311)	-21,002.16	01 - 31	
				Temporary Relinquishment Credit - Award # 43951 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(3,193)	-2,455.42	01 - 31	
				Temporary Relinquishment Credit - Award # 45832 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(8,649)	-6,651.08	01 - 31	
				Temporary Relinquishment Credit - Award # 46262 At DRN 241390															
01											RC2	0.7690	0.0000	0.0000	0.7690	(9,424)	-7,247.06	01 - 31	
				Temporary Relinquishment Credit - Award # 46262 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(6,820)	-5,244.58	01 - 31	
				Temporary Relinquishment Credit - Award # 46265 At DRN 241390															
01											RC2	0.7690	0.0000	0.0000	0.7690	(7,440)	-5,721.36	01 - 31	
				Temporary Relinquishment Credit - Award # 46265 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(38,316)	-29,465.00	01 - 31	
				Temporary Relinquishment Credit - Award # 46266 At DRN 241390															
01											RC2	0.7690	0.0000	0.0000	0.7690	(23,746)	-18,260.67	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

15



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	08/31/2009
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	ED ELLIOTT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Contact Name:</b>	WARRON COLLINS
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	September 01, 2009	<b>Invoice Total Amount:</b>	\$839,456.99
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000318790
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	09/11/2009

**Begin Transaction Date:** August 01, 2009      **End Transaction Date:** August 31, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 46266 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(217)	-166.87	01 - 31	
				Temporary Relinquishment Credit - Award # 46269 At DRN 241390															
01											RC2	0.7690	0.0000	0.0000	0.7690	(217)	-166.87	01 - 31	
				Temporary Relinquishment Credit - Award # 46269 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(5,115)	-3,933.44	01 - 31	
				Temporary Relinquishment Credit - Award # 46272 At DRN 241390															
01											RC2	0.7690	0.0000	0.0000	0.7690	(3,224)	-2,479.26	01 - 31	
				Temporary Relinquishment Credit - Award # 46272 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(992)	-762.85	01 - 31	
				Temporary Relinquishment Credit - Award # 46280 At DRN 241390															
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,085)	-834.37	01 - 31	
				Temporary Relinquishment Credit - Award # 46280 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(217)	-166.87	01 - 31	
				Temporary Relinquishment Credit - Award # 46282 At DRN 241390															
01											RC2	0.7690	0.0000	0.0000	0.7690	(217)	-166.87	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

16



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmnt D/T:</b>	08/31/2009 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account N:</b>	
	ED ELLIOTT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Numb</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Contact Name:</b>	
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b>	September 01, 2009	<b>Invoice Total Amount:</b>	\$839,456.89
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000318790
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	09/11/2009

**Begin Transaction Date:** August 01, 2009      **End Transaction Date:** August 31, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 46282 At DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(2,108)	-1,621.05	01 - 31	
	Temporary Relinquishment Credit - Award # 46296 At DRN 241390																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(2,294)	-1,764.09	01 - 31	
	Temporary Relinquishment Credit - Award # 46296 At DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(279)	-214.55	01 - 31	
	Temporary Relinquishment Credit - Award # 46306 At DRN 241390																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(279)	-214.55	01 - 31	
	Temporary Relinquishment Credit - Award # 46306 At DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(22,785)	-17,521.67	01 - 31	
	Temporary Relinquishment Credit - Award # 46380 At DRN 241390																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(24,645)	-18,952.01	01 - 31	
	Temporary Relinquishment Credit - Award # 46380 At DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(5,983)	-4,600.93	01 - 31	
	Temporary Relinquishment Credit - Award # 46901 At DRN 12740																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(13,516)	-10,393.80	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

61





# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	<b>Stmnt D/T:</b> <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> TSION COI <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-989-2094
-----------------------------------------------------------------------------------------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> September 01, 2009	<b>Invoice Total Amount:</b> \$839,456.99
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000318790
<b>Svc Req K:</b> 5319	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-2	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 09/15/2009

**Begin Transaction Date:** August 01, 2009      **End Transaction Date:** August 31, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 47136 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(13,485)	-10,369.97	01 - 31	
	Temporary Relinquishment Credit - Award # 47136 At DRN 241390																		
01											RC2	0.4055	0.0000	0.0000	0.4055	(37,541)	-15,222.88	01 - 31	
	Temporary Relinquishment Credit - Award # 47137 At DRN 10034																		
01											RC2	0.4055	0.0000	0.0000	0.4055	(34,596)	-14,028.68	01 - 31	
	Temporary Relinquishment Credit - Award # 47137 At DRN 11224																		
01											RC2	0.4055	0.0000	0.0000	0.4055	(80,073)	-32,469.60	01 - 31	
	Temporary Relinquishment Credit - Award # 47137 At DRN 12740																		
01											RC2	0.4055	0.0000	0.0000	0.4055	(110,391)	-44,763.55	01 - 31	
	Temporary Relinquishment Credit - Award # 47137 At DRN 157553																		
01											RC2	0.4055	0.0000	0.0000	0.4055	(41,261)	-16,731.34	01 - 31	
	Temporary Relinquishment Credit - Award # 47137 At DRN 314571																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(120,404)	-92,590.68	01 - 31	
	Temporary Relinquishment Credit - Award # 47138 At DRN 11224																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(8,649)	-6,651.08	01 - 31	

81

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmnt D/T:</b>	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	ED ELLIOTT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	MISSION COI
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Contact Name:</b>	MARION COLLINS
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b>	September 01, 2009	<b>Invoice Total Amount:</b>	\$839,456.89
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000318790
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	09/11/2009

**Begin Transaction Date:** August 01, 2009      **End Transaction Date:** August 31, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 47139 At DRN 157553																		
01											RC2	0.4055	0.0000	0.0000	0.4055	(14,446)	-5,857.85	01 - 31	
	Temporary Relinquishment Credit - Award # 47140 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(2,356)	-1,811.76	01 - 31	
	Temporary Relinquishment Credit - Award # 47148 At DRN 241390																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(2,387)	-1,835.60	01 - 31	
	Temporary Relinquishment Credit - Award # 47148 At DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(217)	-166.87	01 - 31	
	Temporary Relinquishment Credit - Award # 47149 At DRN 241390																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(14,787)	-11,371.20	01 - 31	
	Temporary Relinquishment Credit - Award # 47151 At DRN 241390																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(14,816)	-11,395.04	01 - 31	
	Temporary Relinquishment Credit - Award # 47151 At DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,147)	-882.04	01 - 31	
	Temporary Relinquishment Credit - Award # 47152 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,147)	-882.04	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

19



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmnt D/T:</b>	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	ED ELLIOTT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Payee's Name:</b>	COI
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	September 01, 2009	<b>Invoice Total Amount:</b>	\$839,456.99
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000318790
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	09/11/2009

**Begin Transaction Date:** August 01, 2009      **End Transaction Date:** August 31, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
				Temporary Relinquishment Credit - Award # 47152 At DRN 241390																
01											RC2	0.7690	0.0000	0.0000	0.7690	(310)	-238.39	01 - 31		
				Temporary Relinquishment Credit - Award # 47154 At DRN 241390																
01											RC2	0.7690	0.0000	0.0000	0.7690	(10,230)	-7,866.87	01 - 31		
				Temporary Relinquishment Credit - Award # 47158 At DRN 241390																
01											RC2	0.7690	0.0000	0.0000	0.7690	(10,230)	-7,866.87	01 - 31		
				Temporary Relinquishment Credit - Award # 47158 At DRN 32606																
01											RC2	0.7690	0.0000	0.0000	0.7690	(3,534)	-2,717.65	01 - 31		
				Temporary Relinquishment Credit - Award # 47161 At DRN 157553																
01											RC2	0.7690	0.0000	0.0000	0.7690	(5,146)	-3,957.27	01 - 31		
				Temporary Relinquishment Credit - Award # 47163 At DRN 241390																
01											RC2	0.7690	0.0000	0.0000	0.7690	(74,400)	-57,213.60	01 - 31		
				Temporary Relinquishment Credit - Award # 47167 At DRN 157553																
01											RC2	0.7690	0.0000	0.0000	0.7690	(2,263)	-1,740.25	01 - 31		
				Temporary Relinquishment Credit - Award # 47179 At DRN 241390																
																<b>Invoice Total Amount:</b>	<b>941,160</b>	<b>839,456.99</b>		

20

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	08/31/2009 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	JEANETTE KNIGHT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Payee's Name:</b>	IN COI
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	September 01, 2009
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	6035	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>	

<b>Invoice Identifier:</b>	01-90-000-232-02-000	000318537
<b>Account Number:</b>		52002364

**Begin Transaction Date:** August 01, 2009      **End Transaction Date:** August 31, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation/Demand D1							RD1	0.7690	0.0000	0.0000	0.7690	62,000	47,678.00	01-31	X
01				Temporary Relinquishment Credit - Award # 47135 At DRN 241390							RC2	0.7690	0.0000	0.0000	0.7690	(62,000)	-47,678.00	01-31	

**Invoice Total Amount:** 0 0.00

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b> <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> JI <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-989-2094
<b>Payee:</b> 006924518		

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> September 01, 2009
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 105988	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>

<b>Invoice Identifier:</b> 01-90-0002362-02-000	000318585
<b>Account Number:</b>	52002364

**Begin Transaction Date:** August 01, 2009      **End Transaction Date:** August 31, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Rept Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation/Demand D1							RD1	0.3855	0.0200	0.0000	0.4055	31,000	12,570.50	01-31	✓

**Invoice Total Amount:** 31,000      12,570.50

22

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	<b>Stmt D/T:</b> ----- <b>Payee's Bank Account Number:</b> ----- <b>Payee's Bank ABA Number:</b> ----- <b>Payee's Bank:</b> ----- <b>Payee's Name:</b> SION COI <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-989-2094
-----------------------------------------------------------------------------------------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> September 01, 2009
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 109093	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>

<b>Invoice Identifier:</b> 01-90-000-232-07-000	000318616
<b>Account Number:</b>	52002364

**Begin Transaction Date:** August 01, 2009      **End Transaction Date:** August 31, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Acquisition Reservation Charge - Award # 46928 At DRN 10034							R3A	0.3855	0.0200	0.0000	0.4055	25,079	10,169.54	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 46928 At DRN 11224							R3A	0.3855	0.0200	0.0000	0.4055	9,207	3,733.44	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 46928 At DRN 12740							R3A	0.3855	0.0200	0.0000	0.4055	18,166	7,366.31	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 46928 At DRN 157553							R3A	0.3855	0.0200	0.0000	0.4055	961	389.69	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 46928 At DRN 23703							R3A	0.3855	0.0200	0.0000	0.4055	2,170	879.94	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 46928 At DRN 24662							R3A	0.3855	0.0200	0.0000	0.4055	43,524	17,648.98	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 46928 At DRN 314571							R3A	0.3855	0.0200	0.0000	0.4055	23,560	9,553.58	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 46928 At DRN 32606							R3A	0.3855	0.0200	0.0000	0.4055	54,405	22,061.23	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 46928 At DRN 32606							R3A	0.3855	0.0200	0.0000	0.4055	41,168	16,693.62	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	09/01/2009 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	ED ELLIOTT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Payee's Name:</b>	
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b>	September 01, 2009	<b>Invoice Total Amount:</b>	\$68,505.98
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000318616
<b>Svc Req K:</b>	109093	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	09/11/2009

**Begin Transaction Date:** August 01, 2009      **End Transaction Date:** August 31, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Temporary Acquisition Reservation Charge - Award # 46928 At DRN 337605																			
01											R3A	0.3855	0.0200	0.0000	0.4055	21,917	8,887.34	01 - 31	
Temporary Acquisition Reservation Charge - Award # 46928 At DRN 9906																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(809)	-328.05	01 - 01	
Temporary Relinquishment Credit - Award # 46987 At DRN 10034																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(809)	-328.05	04 - 04	
Temporary Relinquishment Credit - Award # 46987 At DRN 10034																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,856)	-1,158.11	01 - 31	
Temporary Relinquishment Credit - Award # 46987 At DRN 11224																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(586)	-237.62	01 - 01	
Temporary Relinquishment Credit - Award # 46987 At DRN 12740																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(586)	-237.62	04 - 04	
Temporary Relinquishment Credit - Award # 46987 At DRN 12740																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(31)	-12.57	01 - 01	
Temporary Relinquishment Credit - Award # 46987 At DRN 157553																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(31)	-12.57	04 - 04	

h2

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	<b>Stmt D/T:</b> 08/31/2009 <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> COI <b>Contact Name:</b> WORTON COLLINS <b>Contact Phone:</b> 713-989-2094
<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> September 01, 2009	<b>Invoice Total Amount:</b> 368,505.98
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000318616
<b>Svc Req K:</b> 109093	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 09/11/2009

**Begin Transaction Date:** August 01, 2009      **End Transaction Date:** August 31, 2009      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 46987 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(70)	-28.39	01 - 01	
	Temporary Relinquishment Credit - Award # 46987 At DRN 23703																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(70)	-28.39	04 - 04	
	Temporary Relinquishment Credit - Award # 46987 At DRN 23703																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(43,524)	-17,648.98	01 - 31	
	Temporary Relinquishment Credit - Award # 46987 At DRN 24662																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(760)	-308.18	01 - 01	
	Temporary Relinquishment Credit - Award # 46987 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(760)	-308.18	04 - 04	
	Temporary Relinquishment Credit - Award # 46987 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,755)	-711.65	01 - 01	
	Temporary Relinquishment Credit - Award # 46987 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,755)	-711.65	04 - 04	
	Temporary Relinquishment Credit - Award # 46987 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(8,550)	-3,467.03	06 - 27	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.





# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmnt D/T:</b>	08/31/09
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	ED ELLIOTT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	OI
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Contact Name:</b>	WILLIAM COLLINS
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	September 01, 2009	<b>Invoice Total Amount:</b>	\$68,505.98
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000318616
<b>Svc Req K:</b>	109093	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	09/11/2009

**Begin Transaction Date:** August 01, 2009      **End Transaction Date:** August 31, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date	
				Temporary Relinquishment Credit - Award # 46987 At DRN 32606																
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,729)	-1,512.11	01 - 05		
				Temporary Relinquishment Credit - Award # 46987 At DRN 337605																
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,120)	-1,265.16	28 - 31		
				Temporary Relinquishment Credit - Award # 46987 At DRN 337605																
01											RC2	0.3855	0.0200	0.0000	0.4055	(707)	-286.69	01 - 01		
				Temporary Relinquishment Credit - Award # 46987 At DRN 9906																
01											RC2	0.3855	0.0200	0.0000	0.4055	(707)	-286.69	04 - 04		
				Temporary Relinquishment Credit - Award # 46987 At DRN 9906																
																<b>Invoice Total Amount:</b>	<b>168,942</b>	<b>68,505.98</b>		

96

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

## Invoice

**Billable Party:** 006922736  
PEOPLES GAS SYSTEM, A DIVISION OF TAMU

**Remit to Party:** 006924518  
FLORIDA GAS TRANSMISSION COMPANY, LLC

**Remit Addr:** P.O. BOX 203142  
Houston TX 77216-3142

**Payee:** 006924518

**Stmt D/T:** 09/01/2009

**Payee's Bank Account Number:** 52002364

**Payee's Bank ABA Number:** 251802029

**Payee's Bank:** CITIBANK

**Payee's Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMU

**Contact Name:** MARION COLLINS

**Contact Phone:** 713-989-2094

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMU

**Invoice Date:** September 01, 2009

**Svc Req:** 006922736

**Sup Doc Ind:** IMBL

**Svc Req K:** 108853

**Charge Indicator:** BILL ON DELIVERY

**Svc CD:** FTS-1

**Prev Inv ID:**

**Invoice Total Amount:** 62,852.50

**Invoice Identifier:** 01-40-000-232-02-000 000318769

**Account Number:** 52002364

**Net Due Date:** 09/01/2009

**Begin Transaction Date:** August 01, 2009 **End Transaction Date:** August 31, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
01				Temporary Acquisition Reservation Charge - Award # 46699 At DRN 157553							R3A	0.3855	0.0200	0.0000	0.4055	155,000	62,852.50	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 46699 At DRN 24662							R3A	0.3855	0.0200	0.0000	0.4055	155,000	62,852.50	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 46699 At DRN 255292							R3A	0.3855	0.0200	0.0000	0.4055	124,000	50,282.00	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 46699 At DRN 314571							R3A	0.3855	0.0200	0.0000	0.4055	248,000	100,564.00	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 46699 At DRN 32606							R3A	0.3855	0.0200	0.0000	0.4055	93,000	37,711.50	01 - 31	
01				Temporary Relinquishment Credit - Award # 46704 At DRN 157553							RC2	0.3855	0.0200	0.0000	0.4055	(10,640)	-4,314.52	05 - 07	
01				Temporary Relinquishment Credit - Award # 46704 At DRN 157553							RC2	0.3855	0.0200	0.0000	0.4055	(5,000)	-2,027.50	11 - 11	
01				Temporary Relinquishment Credit - Award # 46704 At DRN 157553							RC2	0.3855	0.0200	0.0000	0.4055	(5,000)	-2,027.50	13 - 13	
01				Temporary Relinquishment Credit - Award # 46704 At DRN 157553							RC2	0.3855	0.0200	0.0000	0.4055	(5,000)	-2,027.50	19 - 19	

*Handwritten initials/signature*

*Handwritten initials 'tc'*

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b> 08/31/2009 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Payee:</b> 006924518	<b>Payee's Bank Account Number:</b>
		<b>Payee's Bank ABA Number:</b>
		<b>Payee's Bank:</b>
		<b>Payee's Name:</b> ION COI
		<b>Contact Name:</b>
		<b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> September 01, 2009	<b>Invoice Total Amount:</b> \$107,736.48
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000318769
<b>Svc Req K:</b> 108853	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 09/11/2009

**Begin Transaction Date:** August 01, 2009      **End Transaction Date:** August 31, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 46704 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,434)	-1,392.49	21	21
	Temporary Relinquishment Credit - Award # 46704 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(17,158)	-6,957.57	25	28
	Temporary Relinquishment Credit - Award # 46704 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(5,000)	-2,027.50	02	02
	Temporary Relinquishment Credit - Award # 46704 At DRN 24662																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(20,000)	-8,110.00	04	07
	Temporary Relinquishment Credit - Award # 46704 At DRN 24662																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(32,120)	-13,024.66	11	17
	Temporary Relinquishment Credit - Award # 46704 At DRN 24662																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(50,000)	-20,275.00	19	28
	Temporary Relinquishment Credit - Award # 46704 At DRN 24662																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(24,001)	-9,732.41	01	07
	Temporary Relinquishment Credit - Award # 46704 At DRN 255292																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(25,601)	-10,381.21	11	17

82

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

## Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518  
**Stmt D/T:** 08/31/2009  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** ION COI  
**Contact Name:** MARTIN COLLINS  
**Contact Phone:** 713-989-2094

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 108853  
**Svc CD:** FTS-1  
**Invoice Date:** September 01, 2009  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**  
**Invoice Total Amount:** \$107,736.48  
**Invoice Identifier:** 000318769  
**Account Number:** 52002364  
**Net Due Date:** 09/11/2009

**Begin Transaction Date:** August 01, 2009  
**End Transaction Date:** August 31, 2009  
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 46704 At DRN 255292															
01											RC2	0.3855	0.0200	0.0000	0.4055	(51,997)	-21,084.78	19 - 31	
				Temporary Relinquishment Credit - Award # 46704 At DRN 255292															
01											RC2	0.3855	0.0200	0.0000	0.4055	(933)	-378.33	02 - 02	
				Temporary Relinquishment Credit - Award # 46704 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(29,951)	-12,145.13	04 - 07	
				Temporary Relinquishment Credit - Award # 46704 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(150,072)	-60,854.20	11 - 31	
				Temporary Relinquishment Credit - Award # 46704 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(17,948)	-7,277.91	02 - 07	
				Temporary Relinquishment Credit - Award # 46704 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(55,457)	-22,487.81	11 - 31	
				Temporary Relinquishment Credit - Award # 46704 At DRN 32606															

**Invoice Total Amount:** 265,688 107,736.48

62

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM  
 ACCRUAL-FGT IMBALANCE CASHOUTS  
 DUE TO/(FROM FLORIDA GAS TRANSMISSION)  
 IN DTH'S  
 AS OF August 2009

08-Sep-09

H:\GAS\_ACCT\PGA\FGT Cashouts-FGT-for Calendar Year 2009..xls]Aug09Est

	(A)	(B)	(C)	(D)	(E)
	<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Jul'09	Accrual-Comm.	(428,916)	3.35200	(1,437,726.44)
2	Aug'09	Accrual-Comm.	(116,294)	6.13800	(358,185.52)
3	<b>GRAND TOTAL</b>		<b>(545,210)</b>		<b>(1,795,911.96)</b>

30

PEOPLES GAS SYSTEM  
 ACCRUAL OF SONAT PIPELINE CHARGES  
 IN DEKATHERMS  
 FOR August 2009

08-Sep-09

H:\GAS\_ACCT\PGA\Accrued El Paso Charges,2009.xls]Aug09Est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	(22,605)	\$2.71000	(\$61,259.55)
2	COMMODITY-PIPELINE	ACCRUED	510,068	\$0.06194	\$31,595.36
3	DEMAND	ACCRUED	1,115,761	\$0.35290	\$393,752.48
4	TOTAL	ACCRUED	1,603,224		\$364,088.29

PEOPLES GAS SYSTEM

08-Sep-09

ACCRUAL OF GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES  
IN DEKATHERMS

FOR August 2009

H:\GAS\_ACCT\PGA\Accrued Gulfstream Charges,2009.xls]Aug09Est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	(4,986)	4.21917	(\$21,036.76)
2	COMM.-P/L-FT	ACCRUED	984,750	\$0.02161	\$21,281.26
3	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
4	COMM.-P/L-PARK	ACCRUED	0	#DIV/0!	\$0.00
5	COMM.-P/L-LOAN	ACCRUED	0	\$0.02400	\$0.00
6	TOTAL COMM.-P/L	ACCRUED	984,750	\$0.02161	\$21,281.26
7	DEMAND	ACCRUED	1,116,000	\$0.55740	\$622,061.50
8	TOTAL	ACCRUED	2,095,764		\$622,306.00

PEOPLES GAS  
 ACCTS PAYABLE DEPT SP51189-09  
 PO BOX 2562  
 TAMPA FL 33601-2562



10770 W. OAKLAND PARK BLVD.  
 SUNRISE, FL 33351-6816

For Inquiries Call:  
 Public Service (Utility Billing & Service) - (954) 746-3232  
 Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday  
 Other Departments (Main Number) - (954) 741-2580  
[www.sunrisefl.gov](http://www.sunrisefl.gov)

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Aug 6 2009

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	Jul 29 2009	Aug 28 2009	\$2,255.21
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$2,139.84	-\$2,139.84	\$0.00	\$0.00	\$0.00	\$2,255.21

METER READING INFORMATION						CURRENT PERIOD ACCOUNT ACTIVITY		
TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR. READ	PREV. READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	9322486	06/29/09-07/29/09	30	195772	192100	3672	GAS	2255.21
TOTAL GAS USED								3672
							TOTAL CURRENT CHARGES	2255.21
							UNPAID BALANCE	0.00
							TOTAL AMOUNT DUE	2255.21

CURRENT CHARGES PAST DUE AFTER Aug 28 2009

CO 1 VENDOR 1007582  
 INVOICE 10001-74500 AUG-09  
 POS 51189-09 DUE 8-13  
 ATT \_\_\_\_\_ ENT AB

UTILITY CONSUMPTION

	Last Year	No of Days	This Year	No of Days
GAS This Month	2933	34	3672	30

Your Timely Payment is Appreciated.

MESSAGES

PLEASE HELP US SERVE YOU BETTER BY PROVIDING YOUR CURRENT PHONE NUMBER(S) AND BILLING ADDRESS ON THE REVERSE SIDE OF YOUR PAYMENT STUB. THANK YOU FOR ASSISTING US IN IMPROVING OUR CUSTOMER SERVICE.

CUSTOMER UTILITY PAYMENT COUPON



10770 W. OAKLAND PARK BLVD.  
 SUNRISE, FL 33351-6816

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT

NAME: PEOPLES GAS  
 SERVICE ADDRESS: NW 136 AVE & NW 8 ST

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
10001-74500	Jul 29 2009	Aug 28 2009	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
01-01	\$0.00	\$2,255.21	\$2,255.21

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE  
 PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

3850 1 MB 0.382

PEOPLES GAS  
 ACCTS PAYABLE DEPT SP51189-09  
 PO BOX 2562  
 TAMPA FL 33601-2562

SUN529721  
 SU.1GRP-3883-T:15  
 003850

CITY OF SUNRISE  
 PO BOX 31432  
 TAMPA FL 33631-3432

000010001 000074500 000225521 0

93



PEOPLES GAS  
ACCTS PAYABLE DEPT SP51189-09  
PO BOX 2562  
TAMPA FL 33601-2562



10770 W. OAKLAND PARK BLVD.  
SUNRISE, FL 33351-6816

For Inquiries Call:  
Public Service (Utility Billing & Service) - (954) 746-3232  
Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday  
Other Departments (Main Number) - (954) 741-2580  
[www.sunrisefl.gov](http://www.sunrisefl.gov)

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Aug 12 2009

SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BLVD

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES	TOTAL AMOUNT NOW
PEOPLES GAS		132663-128434	Aug 6 2009	Sep 3 2009	\$2,458.34
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$2,761.71	-\$2,761.71	\$0.00	\$0.00	\$0.00	\$2,458.34

METER READING INFORMATION							CURRENT PERIOD ACCOUNT ACTIVITY	
TYPE	METER NUMBER	SERVICE PERIOD	NO OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	6045179	07/09/09-08/06/09	28	12619	8740	4079	GAS	2458.34
TOTAL GAS USED							4079	
							TOTAL CURRENT CHARGES	2458.34
							UNPAID BALANCE	0.00
							TOTAL AMOUNT DUE	2458.34

UTILITY CONSUMPTION				
	Last Year	No of Days	This Year	No of Days
GAS This Month	9987	30	4079	28

CURRENT CHARGES PAST DUE AFTER Sep 3 2009  
**VENDOR 1007582**  
**INVOICE 132663-128434 AUG 09**  
**PO SP51189-09 DUE 8-20**  
 ATT \_\_\_\_\_ ENT **AD**

Your Timely Payment is Appreciated.

MESSAGES

PLEASE HELP US SERVE YOU BETTER BY PROVIDING YOUR CURRENT PHONE NUMBER(S) AND BILLING ADDRESS ON THE REVERSE SIDE OF YOUR PAYMENT STUB. THANK YOU FOR ASSISTING US IN IMPROVING OUR CUSTOMER SERVICE.

AUG 11 7 2009

ACCOUNTS PAYABLE

CUSTOMER UTILITY PAYMENT COUPON



10770 W. OAKLAND PARK BLVD.  
SUNRISE, FL 33351-6816

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT

NAME: PEOPLES GAS  
SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BLVD

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
132663-128434	Aug 6 2009	Sep 3 2009	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
03-41	\$0.00	\$2,458.34	\$2,458.34

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE  
PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

3498 1 MB 0.382



PEOPLES GAS  
ACCTS PAYABLE DEPT SP51189-09  
PO BOX 2562  
TAMPA FL 33601-2562

SUN528657  
SU1GRP-3515-T:10  
003498



CITY OF SUNRISE  
PO BOX 31432  
TAMPA FL 33631-3432

000132663 000128434 000245834 8

34

PEOPLES GAS  
ACCTS PAYABLE DEPT SP51189-09  
PO BOX 2562  
TAMPA FL 33601-2562



10770 W. OAKLAND PARK BLVD.  
SUNRISE, FL 33351-6816

For Inquiries Call:  
Public Service (Utility Billing & Service) - (954) 746-3232  
Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday  
Other Departments (Main Number) - (954) 741-2580  
[www.sunrisefl.gov](http://www.sunrisefl.gov)

**THIS BILL IS DUE WHEN RENDERED**

BILL DATE: Aug 20 2009

SERVICE ADDRESS: 1 JACARANDA SQUARE

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	Aug 14 2009	Sep 11 2009	\$2,504.30
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$3,967.83	-\$3,967.83	\$0.00	\$0.00	\$0.00	\$2,504.30

METER READING INFORMATION							CURRENT PERIOD ACCOUNT ACTIVITY	
TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	8457280	07/18/09-08/14/09	27	37525	33252	4273 4273	GAS	2504.30
TOTAL GAS USED								
CO 1 VENDOR 1007582								
INVOICE 93305-111588 AUG-09								
PO 51189-09 DUE 8-27								
ATT ENT NO								
TOTAL CURRENT CHARGES								2504.30
UNPAID BALANCE								0.00
TOTAL AMOUNT DUE								2504.30
CURRENT CHARGES PAST DUE AFTER Sep 11 2009								

UTILITY CONSUMPTION				
	Last Year	No of Days	This Year	No of Days
GAS This Month	6848	33	4273	27

Your Timely Payment is Appreciated

RECEIVED

AUG 24 2009

ACCOUNTS PAYABLE

PLEASE HELP US SERVE YOU BETTER BY PROVIDING YOUR CURRENT PHONE NUMBER(S) AND BILLING ADDRESS ON THE REVERSE SIDE OF YOUR PAYMENT STUB. THANK YOU FOR ASSISTING US IN IMPROVING OUR CUSTOMER SERVICE.

CUSTOMER UTILITY PAYMENT COUPON



10770 W. OAKLAND PARK BLVD.  
SUNRISE, FL 33351-6816

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT

NAME: PEOPLES GAS  
SERVICE ADDRESS: 1 JACARANDA SQUARE

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
93305-111588	Aug 14 2009	Sep 11 2009	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
08-11	\$0.00	\$2,504.30	\$2,504.30

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

3808 1 MB 0.382



PEOPLES GAS  
ACCTS PAYABLE DEPT SP51189-09  
PO BOX 2562  
TAMPA FL 33601-2562

SUN530040  
SU 1GRP-3803-T:13  
003608



CITY OF SUNRISE  
PO BOX 31432  
TAMPA FL 33631-3432

000093305 000111588 000250430 2

85

**CENTRAL FLORIDA GAS COMPANY**  
 a division of CHESAPEAKE UTILITIES CORPORATION  
 1015 6TH STREET N. W.  
 WINTER HAVEN, FLORIDA 33882  
 Telephone: (863) 293-2125



People's Gas System  
 Attention: Edward Elliot  
 P.O. Box 2562  
 Tampa, FL 33601

Invoice Date: 8/6/2009  
 Account No: 30-176

**BILLING PERIOD:** 7/1/2009 THROUGH 7/31/2009

Rate Schedule

Central Florida Gas Pool Manager Fee

Current Month Imbalance	Scheduled	Measured	Imbalance		
	4,960	3,532	(1,428) th x	\$ 0.25823	\$ (368.66)
Misc Adjustments (See Below)				th x \$ -	
Alert Day Charges				th x \$ -	\$ -
Prior Period Adjustments				th x \$ -	\$ -
OBA Disposition					\$ (1,798.57)

*↑*  
*Therms*

**CURRENT MONTH'S TOTAL:** *6/1/2009* **\$ (2,167.23)**

Explanation of Misc Adjustments:

**PRIOR BALANCE:** \$ (164.24)

**TOTAL AMOUNT DUE:** \$ (2,331.47)

TERMS: PAYMENT DUE IN FULL BY: **8/26/2009**

PLEASE MAKE CHECKS PAYABLE TO:

CENTRAL FLORIDA GAS COMPANY  
 P.O. BOX 960

FOR WIRE PAYMENTS:

PEOPLES GAS SYSTEM  
 ACCRUED OKALOOSA GAS DISTRICT COSTS PAYABLE  
 FOR AUGUST 2009  
 IN DTH'S

04-Sep-09

H:\GAS\_ACCT\PGA\Okaloosa Gas Costs Payable-for Calendar Year 2009.xls]Aug08est

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	OKALOOSA	ACCRUAL	Aug'09	23,250	1.40000	\$32,550.00
2	GRAND TOTAL	ACCRUAL		23,250		\$32,550.00

37

# invoice

**MARLIN CNG SERVICES**  
 2328 DESTINY WAY SUITE A100  
 ODESSA, FL 33556

INVOICE NUMBER: 27159

Voice: 727-862-8800  
 Fax: 727-862-8808

PAGE: 1

**SOLD TO:**

Peoples Gas System  
 Engineering P-7  
 PO Box 2562  
 Tampa, FL 33601

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	8/20/09	8/30/09

DESCRIPTION	AMOUNT
(2) Jumbo Tube Trailers	15,400.00
(1) Jumbo Tube Trailer (Jacksonville) & (1) Change Out Shuttle	15,400.00
(2) Portable Safety Regulation Units with Remote Monitoring \$550 each per month	1,100.00
(1) Portable Line Heater/Safety Regulation Set \$725 per month + Remote Monitoring \$120 per month (Jacksonville)	845.00
1 mmcf/day Compression & Drying	6,930.00
(1) CNG Operator & Vehicle	6,538.00
Administrative Costs	220.00
Safety Checks: Jacksonville (380 miles) X (2) Safety Checks at \$1.75 per mile	1,330.00
No Additional Change Outs	



*RWJ*  
 01-90-000-804-03-00-0  
 SP 60704-08  
*MF*

Check/Credit Memo No:

Subtotal	47,763.00
Sales Tax	
Total Invoice Amount	\$47,763.00
Payment/Credit Applied	
<b>TOTAL DUE</b>	<b>\$47,763.00</b>

38

PEOPLES GAS SYSTEM  
 ACCRUED BAYSIDE IMBALANCE COSTS PAYABLE (Receivable)  
 FOR AUGUST 2009  
 IN DTH'S

04-Sep-09

H:\GAS\_ACCT\PGA[Bayside Imbalance Costs Payable-for Calendar Year 2009.xls]Aug09act

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	TAMPA ELECTRIC	ACCRUAL	Aug'09	2,244	3.94726	\$8,857.65
2	<b>GRAND TOTAL</b>	<b>ACCRUAL</b>		<b>2,244</b>		<b>\$8,857.65</b>



# Position Summary Detail Repo

RMS Process Date:08/03/2009-Run Date:08/03/2009 09:09:37 AM

200908 - 200908

Region: ALL Page: 1  
 Basis Point: ALL Strategy: ALL  
 Deal Type: ALL Enterprise: ALL  
 Portfolio: ALL  
 Profit Center: TEC-PGS-DV  
 Commodity: ALL

Company	Deal #	Trade Date	P / S	Cmdty	Portfolio	Strategy	Exp Date	Original Volume	Contracts (MMBTUs)	Price US\$	Basis	M2M Price	M2M Basis	Margin	Profit (Loss)	Comm	
<b>HH</b>																	
<b>HENRY/HUB</b>																	
<b>200908</b>																	
<b>SWPS</b>																	
BPNA	13520	27-AUG-07	P	NG	TEC-PGS-DV-OTC Swaps	✓		100,000.00 ✓	0.0	\$7.69000	\$0.00000	\$3.37900	\$0.00000	(\$4.31100)	(\$431,100)	\$0	
MSCG	13764	07-JUL-08	P	NG	TEC-PGS-DV-OTC Swaps	✓		50,000.00 ✓	0.0	\$11.76000	\$0.00000	\$3.37900	\$0.00000	(\$8.38100)	(\$419,050)	\$0	
BOM	13851	29-AUG-08	P	NG	TEC-PGS-DV-OTC Swaps	✓		50,000.00 ✓	0.0	\$8.86000	\$0.00000	\$3.37900	\$0.00000	(\$5.48100)	(\$274,050)	\$0	
MSCG	13915	13-NOV-08	P	NG	TEC-PGS-DV-OTC Swaps	✓		90,000.00 ✓	0.0	\$6.88000	\$0.00000	\$3.37900	\$0.00000	(\$3.50100)	(\$315,090)	\$0	
GCL	13988	22-JAN-08	P	NG	TEC-PGS-DV-OTC Swaps	✓		120,000.00 ✓	0.0	\$5.12000	\$0.00000	\$3.37900	\$0.00000	(\$1.74100)	(\$208,920)	\$0	
Citigroup	14043	21-MAY-09	P	NG	TEC-PGS-DV-OTC Swaps	✓		60,000.00 ✓	0.0	\$3.95500	\$0.00000	\$3.37900	\$0.00000	(\$0.57600)	(\$34,560)	\$0	
CSELLC	14079	21-JUL-09	P	NG	TEC-PGS-DV-OTC Swaps	✓		50,000.00 ✓	0.0	\$8.31200	\$0.00000	\$3.37900	\$0.00000	(\$4.93300)	(\$246,650)	\$0	
								<u>520,000</u>	<u>0.0</u>						<u>(\$1,929,420)</u>		
									0.0							(\$1,929,420)	
									0.0							(\$1,929,420)	
									0.0							(\$1,929,420)	
									0.0							(\$1,929,420)	✓

originally Lehman 13863

52 Contracts  
 CR

ok  
 Ed Elliott  
 CR  
 8/3/09

40

PEOPLES GAS SYSTEM  
 ACCRUAL OF USAGE CHARGES  
 DUE FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR August 2009

04-Sep-09

H:\GAS\_ACCT\PGA\[Usage Charges-FGT-for Calendar Year 2009.xls]Aug09est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	1,171,845	0.03100	\$36,327.20
3	FTS-1-NO NOTICE	ACCRUED	(113,335)	0.05600	(\$3,513.39)
4	TOTAL FTS-1	ACCRUED	1,058,510		\$32,813.81
5	ITS-1	ACCRUED	0	#DIV/0!	\$0.00
6	FTS-2-USAGE	ACCRUED	842,364	0.00350	\$2,948.27
7	TOTAL FTS-2	ACCRUED	842,364		\$2,948.27
8	GRAND TOTAL	ACCRUED	1,900,874		\$35,762.08

41



PEOPLES GAS SYSTEM  
 ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS  
 DUE FROM FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR August 2009

15-Sep-09

H:\GAS\_ACCT\PGA[Volumetric Chgs.-FGT-for Calendar Year 2009..xls]Aug09Est  
 (A) (B) (C) (D) (E)

	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1 ACCRUED	(3,220)	0.40550	(\$1,305.71)
2	TOTAL	(3,220)		(\$1,305.71)

42

**PEOPLES GAS SYSTEM  
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
August-09  
SWING SERVICE-DEMAND**

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	CHEVRON	1,550,000.0	0.00300	\$4,650.00
2	EAGLE	1,550,000.0	0.00100	\$1,550.00
3	EAGLE	1,550,000.0	0.00175	\$2,712.50
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	4,650,000.0		\$8,912.50

43



# Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 09/04/2009- Rupdate: 09/04/2009 09:56:57 AM

Trader: ALL

08/01/2009 - 08/31/2009

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$	
<b>Direction: PURCHASE</b>												
<b>Portfolio: ALL-COMBINED</b>												
<b>Legal Entity: Tampa Electric Company</b>												
<b>Company: Anadarko Energy Services Company</b>												
<b>Pipeline: FGT</b>												
<b>Month: 2009-08</b>												
08-AUG-09	10-AUG-09	G	55252	12740	MS FIRM	4,882	MMBTU MKJPC	\$3.55000	F	14,647	\$51,996.85	
										2009-08Total:	14,647	\$51,996.85
										FGTTotal:	14,647	\$51,996.85
<b>Pipeline: SNG</b>												
<b>Month: 2009-08</b>												
10-AUG-09	10-AUG-09	G	55253	ANY	FL FIRM	5,000	MMBTU MKJPC	\$3.61000	F	5,000	\$18,050.00	
										2009-08Total:	5,000	\$18,050.00
										SNGTotal:	5,000	\$18,050.00
										Anadarko Energy Services Company Total:	19,647	\$70,046.85
<b>Company: BP Energy Company</b>												
<b>Pipeline: FGT</b>												
<b>Month: 2009-08</b>												
01-AUG-09	31-AUG-09	G	55046	716	AL FIRM	1,137	MMBTU MKJPC	\$3.86000	F	35,247	\$136,053.42	
										2009-08Total:	35,247	\$136,053.42
										FGTTotal:	35,247	\$136,053.42
<b>Pipeline: SNG</b>												
<b>Month: 2009-08</b>												
01-JAN-09	31-DEC-09	G	47245	050075	LA FIRM	10,391	MMBTU MKJPC	\$3.09000	I	322,118	\$995,344.62	
01-JAN-09	31-DEC-09	G	47246	050070	LA FIRM	2,671	MMBTU MKJPC	\$3.09000	I	82,801	\$255,855.09	
										2009-08Total:	404,919	\$1,251,199.71
										SNGTotal:	404,919	\$1,251,199.71
										BP Energy Company Total:	440,166	\$1,387,253.13
<b>Company: Chevron Natural Gas</b>												
<b>Pipeline: FGT</b>												
<b>Month: 2009-08</b>												
01-AUG-09	31-AUG-09	G	55051	716	AL FIRM	3,557	MMBTU MKJPC	\$3.48500	I	110,260	\$384,256.11	
01-AUG-09	31-AUG-09	G	55080	716	AL FIRM	615	MMBTU MKJPC	\$3.48500	I	19,072	\$66,465.92	
07-AUG-09	07-AUG-09	G	55223	716	AL FIRM	4,700	MMBTU MKJPC	\$3.79000	F	4,700	\$17,813.00	
08-AUG-09	10-AUG-09	G	55247	716	AL FIRM	9,496	MMBTU MKJPC	\$3.61000	F	28,488	\$102,841.68	
12-AUG-09	12-AUG-09	G	55309	716	AL INTERR	5,100	MMBTU MKSJR	\$3.46000	F	5,100	\$17,646.00	
13-AUG-09	13-AUG-09	G	55316	716	AL INTERR	5,185	MMBTU MKSJR	\$3.37000	F	5,185	\$17,473.45	
14-AUG-09	14-AUG-09	G	55331	716	AL INTERR	3,300	MMBTU MKSJR	\$3.33000	F	3,300	\$10,989.00	
15-AUG-09	17-AUG-09	G	55357	716	AL FIRM	11,406	MMBTU MKJPC	\$3.18500	I	34,218	\$108,984.33	
18-AUG-09	18-AUG-09	G	55380	716	AL FIRM	1,500	MMBTU MKJPC	\$3.16000	F	1,500	\$4,740.00	
18-AUG-09	18-AUG-09	G	55393	716	AL FIRM	2,077	MMBTU MKJPC	\$3.15500	I	2,077	\$6,552.94	
19-AUG-09	19-AUG-09	G	55388	241390	MS FIRM	3,000	MMBTU MKJPC	\$3.16000	F	3,000	\$9,480.00	
19-AUG-09	19-AUG-09	G	55394	716	AL FIRM	2,077	MMBTU MKJPC	\$3.15000	F	2,077	\$6,542.55	
22-AUG-09	24-AUG-09	G	55446	241390	MS FIRM	5,900	MMBTU MKJPC	\$2.77000	F	17,700	\$49,029.00	
22-AUG-09	24-AUG-09	G	55446	157742	AL FIRM	4,312	MMBTU MKJPC	\$2.77000	F	12,936	\$35,832.72	
22-AUG-09	24-AUG-09	G	55446	302230	AL FIRM	0	MMBTU MKJPC	\$2.77000	F	0	\$0.00	
26-AUG-09	26-AUG-09	G	55472	241390	MS FIRM	5,000	MMBTU MKJPC	\$2.88000	F	5,000	\$14,400.00	
27-AUG-09	27-AUG-09	G	55480	241390	MS FIRM	13,000	MMBTU MKJPC	\$2.78000	F	13,000	\$36,140.00	
28-AUG-09	28-AUG-09	G	55504	716	AL FIRM	25,923	MMBTU MKJPC	\$2.79000	F	25,923	\$72,325.17	
28-AUG-09	28-AUG-09	G	55511	241390	MS INTERR	5,000	MMBTU MKJPC	\$2.73000	F	5,000	\$13,650.00	



# Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 09/04/2009- Rupdate: 09/04/2009 09:56:57 AM

Trader: ALL

08/01/2009 - 08/31/2009

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
<b>Company:</b> Chevron Natural Gas											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2009-08											
29-AUG-09	31-AUG-09	G	55518	716	AL FIRM	3,624	MMBTU MKJPC	\$2.50000	F	10,872	\$27,180.00
<b>2009-08Total:</b>										309,408	\$1,002,341.87
<b>FGTTotal:</b>										309,408	\$1,002,341.87
<b>Pipeline:</b> Gulfstream											
<b>Month:</b> 2009-08											
04-AUG-09	04-AUG-09	G	53941	8205175	MS FIRM	5,000	MMBTU MKJPC	\$3.44500	I	5,000	\$17,225.00
04-AUG-09	04-AUG-09	G	55165	8205175	MS FIRM	319	MMBTU MKJPC	\$3.44500	I	319	\$1,098.96
05-AUG-09	05-AUG-09	G	53941	8205175	MS FIRM	5,000	MMBTU MKJPC	\$3.57000	I	5,000	\$17,850.00
08-AUG-09	08-AUG-09	G	53941	8205175	MS FIRM	5,000	MMBTU MKJPC	\$3.61500	I	5,000	\$18,075.00
08-AUG-09	10-AUG-09	G	55246	8205175	MS FIRM	3,000	MMBTU MKJPC	\$3.62000	F	9,000	\$32,580.00
09-AUG-09	09-AUG-09	G	53941	8205175	MS FIRM	5,000	MMBTU MKJPC	\$3.61500	I	5,000	\$18,075.00
10-AUG-09	10-AUG-09	G	53941	8205175	MS FIRM	5,000	MMBTU MKJPC	\$3.61500	I	5,000	\$18,075.00
14-AUG-09	14-AUG-09	G	55328	8205171	FL FIRM	10,212	MMBTU MKSJR	\$3.33000	F	10,212	\$34,005.96
<b>2009-08Total:</b>										44,531	\$156,984.92
<b>GulfstreamTotal:</b>										44,531	\$156,984.92
<b>Chevron Natural Gas Total:</b>										353,939	\$1,159,326.79
<b>Company:</b> Cokinos Natural Gas Company											
<b>Pipeline:</b> SNG											
<b>Month:</b> 2009-08											
01-AUG-09	31-AUG-09	G	55077	050075	LA FIRM	4,066	MMBTU MKJPC	\$3.07000	I	126,039	\$386,939.73
<b>2009-08Total:</b>										126,039	\$386,939.73
<b>SNGTotal:</b>										126,039	\$386,939.73
<b>Cokinos Natural Gas Company Total:</b>										126,039	\$386,939.73
<b>Company:</b> Crosstex Gulf Coast Marketing, LTD.											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2009-08											
01-AUG-09	31-AUG-09	G	55053	337605	TX FIRM	743	MMBTU MKJPC	\$3.36500	I	23,047	\$77,553.16
<b>2009-08Total:</b>										23,047	\$77,553.16
<b>FGTTotal:</b>										23,047	\$77,553.16
<b>Crosstex Gulf Coast Marketing, LTD. Total:</b>										23,047	\$77,553.16
<b>Company:</b> Enbridge Marketing (U.S.) L.P.											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2009-08											
06-AUG-09	06-AUG-09	G	55207	12740	MS FIRM	7,000	MMBTU MKJPC	\$3.77000	F	7,000	\$26,390.00
08-AUG-09	10-AUG-09	G	55255	716	AL FIRM	5,000	MMBTU MKJPC	\$3.56000	F	15,000	\$53,400.00
12-AUG-09	12-AUG-09	G	55310	716	AL INTERR	3,400	MMBTU MKSJR	\$3.46000	F	3,400	\$11,764.00
<b>2009-08Total:</b>										25,400	\$91,554.00
<b>FGTTotal:</b>										25,400	\$91,554.00
<b>Pipeline:</b> Gulfstream											
<b>Month:</b> 2009-08											
12-AUG-09	12-AUG-09	G	55290	8205175	MS FIRM	8,000	MMBTU MKSJR	\$3.53000	F	8,000	\$28,240.00
<b>2009-08Total:</b>										8,000	\$28,240.00

# Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 09/04/2009- Runday: 09/04/2009 09:56:57 AM

Trader: ALL

08/01/2009 - 08/31/2009



<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>	
<b>Company:</b> Enbridge Marketing (U.S.) L.P.												
<b>Pipeline:</b> Gulfstream												
										GulfstreamTotal:	8,000	\$28,240.00
										Enbridge Marketing (U.S.) L.P. Total:	33,400	\$119,794.00
<b>Company:</b> Enterprise Products Operating LLC												
<b>Pipeline:</b> FGT												
<b>Month:</b> 2009-08												
01-AUG-09	31-AUG-09	G	53920	847818	FL FIRM	5,000	MMBTU MKJPC	\$3.18900	I	155,000	\$494,295.00	
										2009-08Total:	155,000	\$494,295.00
										FGTTotal:	155,000	\$494,295.00
										Enterprise Products Operating LLC Total:	155,000	\$494,295.00
<b>Company:</b> ExxonMobil Gas & Power Marketing Company												
<b>Pipeline:</b> FGT												
<b>Month:</b> 2009-08												
04-AUG-09	04-AUG-09	G	55166	157740	AL FIRM	336	MMBTU MKJPC	\$3.43500	I	336	\$1,154.16	
08-AUG-09	10-AUG-09	G	55241	157740	AL FIRM	3,055	MMBTU MKJPC	\$3.60500	I	9,165	\$33,039.84	
11-AUG-09	11-AUG-09	G	55266	255278	AL FIRM	0	MMBTU MKJPC	\$3.60000	I	0	\$0.00	
29-AUG-09	31-AUG-09	G	55517	157740	AL FIRM	5,000	MMBTU MKJPC	\$2.48500	I	15,000	\$37,275.00	
										2009-08Total:	24,501	\$71,469.00
										FGTTotal:	24,501	\$71,469.00
<b>Pipeline:</b> Gulfstream												
<b>Month:</b> 2009-08												
01-AUG-09	03-AUG-09	G	55139	8205171	FL FIRM	13,181	MMBTU MKJPC	\$3.27500	I	39,543	\$129,503.34	
04-AUG-09	04-AUG-09	G	55166	8205171	FL FIRM	9,663	MMBTU MKJPC	\$3.43500	I	9,663	\$33,192.41	
07-AUG-09	07-AUG-09	G	55217	8205171	FL FIRM	10,000	MMBTU MKJPC	\$3.82500	I	10,000	\$38,250.00	
08-AUG-09	10-AUG-09	G	55241	8205171	FL FIRM	6,945	MMBTU MKJPC	\$3.60500	I	20,835	\$75,110.19	
11-AUG-09	11-AUG-09	G	55266	8205171	FL FIRM	10,000	MMBTU MKJPC	\$3.60000	I	10,000	\$36,000.00	
19-AUG-09	19-AUG-09	G	55387	8205171	FL FIRM	10,000	MMBTU MKJPC	\$3.14500	I	10,000	\$31,450.00	
20-AUG-09	20-AUG-09	G	55406	8205171	FL FIRM	10,000	MMBTU MKJPC	\$3.02500	I	10,000	\$30,250.00	
21-AUG-09	21-AUG-09	G	55423	8205171	FL INTERR	10,000	MMBTU MKJPC	\$3.03500	I	10,000	\$30,350.00	
22-AUG-09	24-AUG-09	G	55438	8205171	FL FIRM	10,212	MMBTU MKJPC	\$2.79000	I	30,636	\$85,474.44	
										2009-08Total:	150,677	\$489,580.38
										GulfstreamTotal:	150,677	\$489,580.38
										ExxonMobil Gas & Power Marketing Company Total:	175,178	\$561,049.38
<b>Company:</b> Gavilon, LLC												
<b>Pipeline:</b> FGT												
<b>Month:</b> 2009-08												
01-AUG-09	31-AUG-09	G	55054	179851	LA FIRM	451	MMBTU MKJPC	\$3.43000	I	13,983	\$47,961.69	
										2009-08Total:	13,983	\$47,961.69
										FGTTotal:	13,983	\$47,961.69
										Gavilon, LLC Total:	13,983	\$47,961.69
<b>Company:</b> Iberdrola Renewables, Inc.												
<b>Pipeline:</b> FGT												
<b>Month:</b> 2009-08												
05-AUG-09	05-AUG-09	G	55187	693755	LA INTERR	3,000	MMBTU MKJPC	\$3.50000	F	3,000	\$10,500.00	

46

# Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 09/04/2009- Rundate: 09/04/2009 09:56:57 AM

Trader: ALL

08/01/2009 - 08/31/2009



<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
<b>Company: Iberdrola Renewables, Inc.</b>											
<b>Pipeline: FGT</b>											
<b>Month: 2009-08</b>											
21-AUG-09	21-AUG-09	G 55427	693755	LA INTERR	4,923	MMBTU	MKJPC	\$3.06000	F	4,923	\$15,064.38
22-AUG-09	24-AUG-09	G 55447	693755	LA FIRM	13,500	MMBTU	MKJPC	\$2.77000	F	40,500	\$112,185.00
25-AUG-09	25-AUG-09	G 55458	693755	LA FIRM	3,500	MMBTU	MKJPC	\$2.68000	F	3,500	\$9,380.00
26-AUG-09	26-AUG-09	G 55467	23703	TX FIRM	5,000	MMBTU	MKJPC	\$2.85000	F	5,000	\$14,250.00
28-AUG-09	28-AUG-09	G 55505	693755	LA FIRM	15,554	MMBTU	MKJPC	\$2.78000	F	15,554	\$43,240.12
29-AUG-09	31-AUG-09	G 55521	693755	LA FIRM	12,000	MMBTU	MKJPC	\$2.52000	F	36,000	\$90,720.00

2009-08Total: 108,477 \$295,339.50

FGTTTotal: 108,477 \$295,339.50

Iberdrola Renewables, Inc. Total: 108,477 \$295,339.50

**Company: Infinite Energy**

**Pipeline: FGT**

**Month: 2009-08**

06-AUG-09	06-AUG-09	G 55209	7995	LA FIRM	2,000	MMBTU	MKJPC	\$3.72000	F	2,000	\$7,440.00
-----------	-----------	---------	------	---------	-------	-------	-------	-----------	---	-------	------------

2009-08Total: 2,000 \$7,440.00

FGTTTotal: 2,000 \$7,440.00

Infinite Energy Total: 2,000 \$7,440.00

**Company: JPMorgan Ventures Energy Corporation**

**Pipeline: FGT**

**Month: 2009-08**

01-AUG-09	03-AUG-09	G 55144	716	AL FIRM	11,645	MMBTU	MKJPC	\$3.27000	F	34,935	\$114,237.45
05-AUG-09	05-AUG-09	G 55191	716	AL INTERR	20,000	MMBTU	MKJPC	\$3.63000	F	20,000	\$72,600.00
08-AUG-09	10-AUG-09	G 55254	716	AL FIRM	1,970	MMBTU	MKJPC	\$3.60000	F	5,909	\$21,272.40
11-AUG-09	11-AUG-09	G 55286	716	AL FIRM	10,000	MMBTU	MKJPC	\$3.61000	F	10,000	\$36,100.00
12-AUG-09	12-AUG-09	G 55295	716	AL FIRM	4,500	MMBTU	MKSJR	\$3.49000	F	4,500	\$15,705.00
13-AUG-09	13-AUG-09	G 55325	716	AL INTERR	10,000	MMBTU	MKSJR	\$3.49000	F	10,000	\$34,900.00
14-AUG-09	14-AUG-09	G 55329	716	AL INTERR	10,000	MMBTU	MKSJR	\$3.33000	F	10,000	\$33,300.00
19-AUG-09	19-AUG-09	G 55390	742101	TX FIRM	8,300	MMBTU	MKJPC	\$3.11000	F	8,300	\$25,813.00
19-AUG-09	19-AUG-09	G 55391	716	AL FIRM	17,623	MMBTU	MKJPC	\$3.14000	F	17,623	\$55,336.22
21-AUG-09	21-AUG-09	G 55426	716	AL INTERR	15,000	MMBTU	MKJPC	\$3.05000	F	15,000	\$45,750.00
22-AUG-09	24-AUG-09	G 55449	716	AL FIRM	5,252	MMBTU	MKJPC	\$2.80000	F	15,756	\$44,116.80
26-AUG-09	26-AUG-09	G 55466	716	AL FIRM	15,923	MMBTU	MKJPC	\$2.87000	F	15,923	\$45,699.01
26-AUG-09	26-AUG-09	G 55473	716	AL FIRM	2,000	MMBTU	MKJPC	\$2.85000	F	2,000	\$5,700.00
27-AUG-09	27-AUG-09	G 55484	716	AL FIRM	15,923	MMBTU	MKJPC	\$2.78000	F	15,923	\$44,265.94
28-AUG-09	28-AUG-09	G 55506	716	AL FIRM	5,000	MMBTU	MKJPC	\$2.78000	F	5,000	\$13,900.00
29-AUG-09	31-AUG-09	G 55519	716	AL FIRM	20,000	MMBTU	MKJPC	\$2.50000	F	60,000	\$150,000.00

2009-08Total: 250,869 \$758,695.82

FGTTTotal: 250,869 \$758,695.82

**Pipeline: Gulfstream**

**Month: 2009-08**

05-AUG-09	05-AUG-09	G 55186	8205175	MS INTERR	9,981	MMBTU	MKJPC	\$3.55000	F	9,981	\$35,432.55
12-AUG-09	12-AUG-09	G 55291	8205175	MS FIRM	2,212	MMBTU	MKSJR	\$3.54000	F	2,212	\$7,830.48
26-AUG-09	26-AUG-09	G 55468	8205175	MS FIRM	2,074	MMBTU	MKJPC	\$2.89000	F	2,074	\$5,993.86

2009-08Total: 14,267 \$49,256.89

GulfstreamTotal: 14,267 \$49,256.89

**Pipeline: SNG**

**Month: 2009-08**

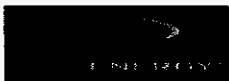
22-AUG-09	24-AUG-09	G 55445	ANY	FL FIRM	5,091	MMBTU	MKJPC	\$2.76000	F	15,273	\$42,153.48
-----------	-----------	---------	-----	---------	-------	-------	-------	-----------	---	--------	-------------

vpgpssum

Database: NUCP

Page: 4

47



# Back Office Purchase/Sale Summary

RMS Process Date: 09/04/2009- Rundate: 09/04/2009 09:56:57 AM

Profit Center: COMBINED

Trader: ALL

08/01/2009 - 08/31/2009

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>	
<b>Company:</b> JPMorgan Ventures Energy Corporation												
<b>Pipeline:</b> SNG												
<b>Month:</b> 2009-08												
										2009-08Total:	15,273	\$42,153.48
										SNGTotal:	15,273	\$42,153.48
										JPMorgan Ventures Energy Corporation Total:	280,409	\$850,106.19
<b>Company:</b> Kaiser Trading, LLC												
<b>Pipeline:</b> FGT												
<b>Month:</b> 2009-08												
01-AUG-09	31-AUG-09	G	55036	241390	MS FIRM	0	MMBTU MKJPC	\$3.18194	I	0	\$0.00	
										2009-08Total:	0	\$0.00
										FGTTotal:	0	\$0.00
<b>Pipeline:</b> Gulfstream												
<b>Month:</b> 2009-08												
01-AUG-09	31-AUG-09	G	55036	8205175	MS FIRM	15,278	MMBTU MKJPC	\$3.18143	I	473,610	\$1,506,756.05	
										2009-08Total:	473,610	\$1,506,756.05
										GulfstreamTotal:	473,610	\$1,506,756.05
										Kaiser Trading, LLC Total:	473,610	\$1,506,756.05
<b>Company:</b> Louis Dreyfus Energy Services L.P.												
<b>Pipeline:</b> FGT												
<b>Month:</b> 2009-08												
25-AUG-09	25-AUG-09	G	55457	716	AL FIRM	25,000	MMBTU MKJPC	\$2.68000	F	25,000	\$67,000.00	
29-AUG-09	31-AUG-09	G	55523	716	AL FIRM	2,077	MMBTU MKJPC	\$2.47000	F	6,231	\$15,390.57	
										2009-08Total:	31,231	\$82,390.57
										FGTTotal:	31,231	\$82,390.57
<b>Pipeline:</b> Gulfstream												
<b>Month:</b> 2009-08												
13-AUG-09	13-AUG-09	G	55313	8205175	MS FIRM	7,149	MMBTU MKSJR	\$3.36000	F	7,149	\$24,020.64	
										2009-08Total:	7,149	\$24,020.64
										GulfstreamTotal:	7,149	\$24,020.64
										Louis Dreyfus Energy Services L.P. Total:	38,380	\$106,411.21
<b>Company:</b> Macquarie Cook Energy, LLC												
<b>Pipeline:</b> FGT												
<b>Month:</b> 2009-08												
08-AUG-09	10-AUG-09	G	55251	716	AL FIRM	10,000	MMBTU MKJPC	\$3.61000	F	30,000	\$108,300.00	
										2009-08Total:	30,000	\$108,300.00
										FGTTotal:	30,000	\$108,300.00
<b>Pipeline:</b> SNG												
<b>Month:</b> 2009-08												
05-AUG-09	05-AUG-09	G	55184	050075	LA FIRM	10,000	MMBTU MKJPC	\$3.50000	F	10,000	\$35,000.00	
21-AUG-09	21-AUG-09	G	55432	050075	LA FIRM	5,091	MMBTU MKJPC	\$3.05000	F	5,091	\$15,527.55	
29-AUG-09	31-AUG-09	G	55522	ANY	FL FIRM	3,000	MMBTU MKJPC	\$2.44000	F	9,000	\$21,960.00	

48

# Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 09/04/2009- Rupdate: 09/04/2009 09:56:57 AM

Trader: ALL

08/01/2009 - 08/31/2009



Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$	
<b>Company:</b> Macquarie Cook Energy, LLC												
<b>Pipeline:</b> SNG												
<b>Month:</b> 2009-08												
										2009-08Total:	24,091	\$72,487.55
										SNGTotal:	24,091	\$72,487.55
										Macquarie Cook Energy, LLC Total:	54,091	\$180,787.55
<b>Company:</b> NJR Energy Services Company												
<b>Pipeline:</b> FGT												
<b>Month:</b> 2009-08												
11-AUG-09	11-AUG-09	G	55283	716	AL FIRM	4,000	MMBTU MKJPC	\$3.60000	F	4,000	\$14,400.00	
										2009-08Total:	4,000	\$14,400.00
										FGTTotal:	4,000	\$14,400.00
										NJR Energy Services Company Total:	4,000	\$14,400.00
<b>Company:</b> National Energy & Trade L.L.C.												
<b>Pipeline:</b> FGT												
<b>Month:</b> 2009-08												
20-AUG-09	20-AUG-09	G	55407	25809	TX FIRM	2,400	MMBTU MKJPC	\$2.99500	F	2,400	\$7,188.00	
										2009-08Total:	2,400	\$7,188.00
										FGTTotal:	2,400	\$7,188.00
										National Energy & Trade L.L.C. Total:	2,400	\$7,188.00
<b>Company:</b> National Fuel Marketing Co., LLC												
<b>Pipeline:</b> FGT												
<b>Month:</b> 2009-08												
01-AUG-09	31-AUG-09	G	55052	314571	LA FIRM	1,901	MMBTU MKJPC	\$3.38900	I	58,926	\$199,700.32	
05-AUG-09	05-AUG-09	G	55188	179851	LA INTERR	3,050	MMBTU MKJPC	\$3.52000	F	3,050	\$10,736.00	
06-AUG-09	06-AUG-09	G	55208	179851	LA FIRM	4,521	MMBTU MKJPC	\$3.81000	F	4,521	\$17,225.01	
07-AUG-09	07-AUG-09	G	55222	716	AL FIRM	5,000	MMBTU MKJPC	\$3.79500	F	5,000	\$18,975.00	
11-AUG-09	11-AUG-09	G	55273	314571	LA FIRM	4,245	MMBTU MKJPC	\$3.57000	F	4,245	\$15,154.65	
11-AUG-09	11-AUG-09	G	55275	179851	LA FIRM	5,000	MMBTU MKJPC	\$3.57000	F	5,000	\$17,850.00	
										2009-08Total:	80,742	\$279,640.98
										FGTTotal:	80,742	\$279,640.98
										National Fuel Marketing Co., LLC Total:	80,742	\$279,640.98
<b>Company:</b> Noble Energy Marketing, Inc.												
<b>Pipeline:</b> FGT												
<b>Month:</b> 2009-08												
01-AUG-09	31-AUG-09	G	53682	157740	AL FIRM	0	MMBTU MKJPC	\$3.52000	I	0	\$0.00	
01-AUG-09	31-AUG-09	G	55078	241390	MS FIRM	1,548	MMBTU MKJPC	\$3.49000	I	47,985	\$167,467.65	
01-AUG-09	31-AUG-09	G	55078	255278	AL FIRM	4,545	MMBTU MKJPC	\$3.49000	I	100,000	\$349,000.00	
01-AUG-09	31-AUG-09	G	55079	255278	AL FIRM	3,000	MMBTU MKJPC	\$3.49000	I	92,991	\$324,538.59	
										2009-08Total:	240,976	\$841,006.24
										FGTTotal:	240,976	\$841,006.24
<b>Pipeline:</b> Gulfstream												
<b>Month:</b> 2009-08												
01-AUG-09	31-AUG-09	G	53682	8205171	FL FIRM	6,498	MMBTU MKJPC	\$3.52000	I	201,428	\$709,026.56	

vpgpssum

Database: NUCP

49



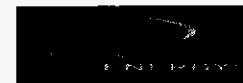
# Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 09/04/2009- Rundate: 09/04/2009 09:56:57 AM

Trader: ALL

08/01/2009 - 08/31/2009



Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$
<b>Company:</b> Noble Energy Marketing, Inc.											
<b>Pipeline:</b> Gulfstream											
<b>Month:</b> 2009-08											
01-AUG-09	31-AUG-09	G 55078	8205175	MS FIRM	0	MMBTU MKJPC		\$3.49000	I	0	\$0.00
01-AUG-09	31-AUG-09	G 55079	8205164	AL FIRM	0	MMBTU MKJPC		\$3.49000	I	0	\$0.00
<b>2009-08Total:</b>										201,428	\$709,026.56
<b>GulfstreamTotal:</b>										201,428	\$709,026.56
<b>Noble Energy Marketing, Inc. Total:</b>										442,404	\$1,550,032.80

<b>Company:</b> Pacific Summit Energy LLC											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2009-08											
07-AUG-09	07-AUG-09	G 55219	179851	LA FIRM	5,000	MMBTU MKJPC		\$3.82000	F	5,000	\$19,100.00
12-AUG-09	12-AUG-09	G 55293	179851	LA FIRM	5,000	MMBTU MKSJR		\$3.46000	F	5,000	\$17,300.00
<b>2009-08Total:</b>										10,000	\$36,400.00
<b>FGTTotal:</b>										10,000	\$36,400.00
<b>Pacific Summit Energy LLC Total:</b>										10,000	\$36,400.00

<b>Company:</b> Seminole Electric Cooperative											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2009-08											
01-AUG-09	03-AUG-09	G 55142	2988	FL FIRM	11,000	MMBTU MKJPC		\$3.80500	I	33,000	\$125,565.00
01-AUG-09	03-AUG-09	G 55142	61565	FL FIRM	4,000	MMBTU MKJPC		\$3.80500	I	12,000	\$45,660.00
04-AUG-09	04-AUG-09	G 55170	2988	FL FIRM	15,000	MMBTU MKJPC		\$4.38500	I	15,000	\$65,775.00
05-AUG-09	05-AUG-09	G 55192	2988	FL INTERR	15,000	MMBTU MKJPC		\$4.50000	I	15,000	\$67,500.00
06-AUG-09	06-AUG-09	G 55228	2988	FL INTERR	6,787	MMBTU MKJPC		\$4.75500	I	6,787	\$32,272.19
07-AUG-09	07-AUG-09	G 55263	2988	FL FIRM	1,010	MMBTU MKJPC		\$4.78000	I	1,010	\$4,827.80
<b>2009-08Total:</b>										82,797	\$341,599.99
<b>FGTTotal:</b>										82,797	\$341,599.99
<b>Seminole Electric Cooperative Total:</b>										82,797	\$341,599.99

<b>Company:</b> Sempra Energy Trading LLC											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2009-08											
11-AUG-09	11-AUG-09	G 55271	716	AL FIRM	3,940	MMBTU MKJPC		\$3.59000	F	3,940	\$14,144.60
27-AUG-09	27-AUG-09	G 55483	716	AL FIRM	5,000	MMBTU MKJPC		\$2.77000	F	5,000	\$13,850.00
<b>2009-08Total:</b>										8,940	\$27,994.60
<b>FGTTotal:</b>										8,940	\$27,994.60
<b>Sempra Energy Trading LLC Total:</b>										8,940	\$27,994.60

<b>Company:</b> Shell Energy North America (US) L.P.											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2009-08											
04-AUG-09	04-AUG-09	G 55169	716	AL FIRM	8,831	MMBTU MKJPC		\$3.46000	F	8,831	\$30,555.26
06-AUG-09	06-AUG-09	G 55206	716	AL FIRM	5,628	MMBTU MKJPC		\$3.76000	F	5,628	\$21,161.28
08-AUG-09	10-AUG-09	G 55256	716	AL FIRM	8,200	MMBTU MKJPC		\$3.56000	F	24,600	\$87,576.00
15-AUG-09	17-AUG-09	G 55360	716	AL FIRM	2,077	MMBTU MKJPC		\$3.18500	F	6,231	\$19,845.75
18-AUG-09	18-AUG-09	G 55379	254034	AL FIRM	3,000	MMBTU MKJPC		\$3.16000	F	3,000	\$9,480.00
22-AUG-09	24-AUG-09	G 55448	716	AL FIRM	16,052	MMBTU MKJPC		\$2.81000	F	48,156	\$135,318.36
<b>2009-08Total:</b>										96,446	\$303,936.65



# Back Office Purchase/Sale Summary

RMS Process Date: 09/04/2009- Rupdate: 09/04/2009 09:56:57 AM

Profit Center: COMBINED

Trader: ALL

08/01/2009 - 08/31/2009

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>	
<b>Company:</b> Shell Energy North America (US) L.P.												
<b>Pipeline:</b> FGT												
										<b>FGTTotal:</b>	96,446	\$303,936.65
<b>Pipeline:</b> Gulfstream												
<b>Month:</b> 2009-08												
15-AUG-09	17-AUG-09	G	55349	8205175	MS FIRM	10,212	MMBTU MKJPC	\$3.21000	I	30,636	\$98,341.56	
										<b>2009-08Total:</b>	30,636	\$98,341.56
										<b>GulfstreamTotal:</b>	30,636	\$98,341.56
<b>Pipeline:</b> SNG												
<b>Month:</b> 2009-08												
01-APR-09	31-MAR-10	G	53730	ANY	FL FIRM	2,000	MMBTU MKJPC	\$3.35000	I	62,000	\$207,700.00	
01-APR-09	31-MAR-10	G	53731	ANY	FL FIRM	1,000	MMBTU MKJPC	\$3.35000	I	31,000	\$103,850.00	
										<b>2009-08Total:</b>	93,000	\$311,550.00
										<b>SNGTotal:</b>	93,000	\$311,550.00
										<b>Shell Energy North America (US) L.P. Total:</b>	220,082	\$713,828.21
<b>Company:</b> Tampa Electric Company												
<b>Pipeline:</b> FGT												
<b>Month:</b> 2009-08												
20-AUG-09	20-AUG-09	G	55408	716	AL FIRM	5,000	MMBTU MKJPC	\$3.02500	F	5,000	\$15,125.00	
										<b>2009-08Total:</b>	5,000	\$15,125.00
										<b>FGTTotal:</b>	5,000	\$15,125.00
<b>Pipeline:</b> Gulfstream												
<b>Month:</b> 2009-08												
24-AUG-09	24-AUG-09	G	55456	9000040	FL FIRM	10,000	MMBTU MKJPC	\$2.87000	F	10,000	\$28,700.00	
										<b>2009-08Total:</b>	10,000	\$28,700.00
										<b>GulfstreamTotal:</b>	10,000	\$28,700.00
										<b>Tampa Electric Company Total:</b>	15,000	\$43,825.00
<b>Company:</b> Tenaska Marketing Ventures												
<b>Pipeline:</b> FGT												
<b>Month:</b> 2009-08												
04-AUG-09	04-AUG-09	G	55168	716	AL FIRM	4,947	MMBTU MKJPC	\$3.45000	F	4,947	\$17,067.15	
07-AUG-09	07-AUG-09	G	55221	716	AL FIRM	13,000	MMBTU MKJPC	\$3.82000	I	13,000	\$49,660.00	
11-AUG-09	11-AUG-09	G	55265	241390	MS FIRM	7,064	MMBTU MKJPC	\$3.59500	I	7,064	\$25,395.08	
14-AUG-09	14-AUG-09	G	55330	716	AL INTERR	6,700	MMBTU MKSJR	\$3.32500	F	6,700	\$22,277.50	
20-AUG-09	20-AUG-09	G	55405	241390	MS FIRM	10,000	MMBTU MKJPC	\$3.02000	F	10,000	\$30,200.00	
21-AUG-09	21-AUG-09	G	55424	241390	MS INTERR	15,000	MMBTU MKJPC	\$3.04000	F	15,000	\$45,600.00	
22-AUG-09	24-AUG-09	G	55439	241390	MS FIRM	10,000	MMBTU MKJPC	\$2.80000	F	30,000	\$84,000.00	
25-AUG-09	25-AUG-09	G	55452	241390	MS FIRM	10,000	MMBTU MKJPC	\$2.68000	F	10,000	\$26,800.00	
										<b>2009-08Total:</b>	96,711	\$300,999.73
										<b>FGTTotal:</b>	96,711	\$300,999.73
<b>Pipeline:</b> Gulfstream												
<b>Month:</b> 2009-08												
06-AUG-09	06-AUG-09	G	55197	8205175	MS FIRM	13,000	MMBTU MKJPC	\$3.71000	F	13,000	\$48,230.00	
11-AUG-09	11-AUG-09	G	55265	8205175	MS FIRM	2,936	MMBTU MKJPC	\$3.59500	I	2,936	\$10,554.92	
26-AUG-09	26-AUG-09	G	55463	8205175	MS FIRM	10,000	MMBTU MKJPC	\$2.88500	I	10,000	\$28,850.00	
27-AUG-09	27-AUG-09	G	55479	8205175	MS FIRM	10,212	MMBTU MKJPC	\$2.79000	I	10,212	\$28,491.48	

vpgpssum

Database: NUCP

51



# Back Office Purchase/Sale Summary

RMS Process Date: 09/04/2009- Runday: 09/04/2009 09:56:57 AM

Profit Center: COMBINED

Trader: ALL

08/01/2009 - 08/31/2009

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
<b>Company:</b> Tenaska Marketing Ventures											
<b>Pipeline:</b> Gulfstream											
<b>Month:</b> 2009-08											
28-AUG-09	28-AUG-09	G	55500	8205175	MS FIRM	10,212	MMBTU MKJPC	\$2.81000	F	10,212	\$28,695.72
29-AUG-09	31-AUG-09	G	55516	8205175	MS FIRM	10,212	MMBTU MKJPC	\$2.48500	I	30,636	\$76,130.46
<b>2009-08Total:</b>										76,996	\$220,952.58
<b>GulfstreamTotal:</b>										76,996	\$220,952.58
<b>Tenaska Marketing Ventures Total:</b>										173,707	\$521,952.31

<b>Company:</b> US Gypsum											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2009-08											
01-AUG-09	31-AUG-09	G	55087	3018	FL FIRM	850	MMBTU MKJPC	\$3.54742	I	26,350	\$93,474.50
25-AUG-09	31-AUG-09	G	55497	3005	FL FIRM	1,339	MMBTU MKJPC	\$2.79571	I	9,373	\$26,204.23
<b>2009-08Total:</b>										35,723	\$119,678.73
<b>FGTTotal:</b>										35,723	\$119,678.73
<b>US Gypsum Total:</b>										35,723	\$119,678.73

<b>Company:</b> Virginia Power Energy Marketing, Inc.											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2009-08											
01-AUG-09	31-AUG-09	G	53879	454599	LA FIRM	6,500	MMBTU MKJPC	\$3.19900	I	201,500	\$644,598.50
01-AUG-09	31-AUG-09	G	55037	23703	TX FIRM	2,952	MMBTU MKJPC	\$3.34900	I	91,502	\$306,440.20
01-AUG-09	31-AUG-09	G	55038	454599	LA FIRM	3,000	MMBTU MKJPC	\$3.35900	I	93,000	\$312,387.00
01-AUG-09	31-AUG-09	G	55039	32606	LA FIRM	1,331	MMBTU MKJPC	\$3.42000	I	41,251	\$141,078.42
05-AUG-09	05-AUG-09	G	55185	32606	LA INTERR	5,000	MMBTU MKJPC	\$3.50000	F	5,000	\$17,500.00
06-AUG-09	06-AUG-09	G	55205	32606	LA FIRM	4,642	MMBTU MKJPC	\$3.75000	F	4,642	\$17,407.50
07-AUG-09	07-AUG-09	G	55218	32606	LA FIRM	5,000	MMBTU MKJPC	\$3.82000	F	5,000	\$19,100.00
07-AUG-09	07-AUG-09	G	55220	454599	LA FIRM	5,000	MMBTU MKJPC	\$3.80000	F	5,000	\$19,000.00
08-AUG-09	10-AUG-09	G	55249	32606	LA FIRM	4,710	MMBTU MKJPC	\$3.60000	F	14,129	\$50,864.40
08-AUG-09	10-AUG-09	G	55250	454599	LA FIRM	3,400	MMBTU MKJPC	\$3.58000	F	10,200	\$36,516.00
12-AUG-09	12-AUG-09	G	55294	454599	LA FIRM	1,700	MMBTU MKSJR	\$3.44000	F	1,700	\$5,848.00
18-AUG-09	18-AUG-09	G	55381	32606	LA FIRM	1,721	MMBTU MKJPC	\$3.16000	F	1,721	\$5,438.36
20-AUG-09	20-AUG-09	G	55409	32606	LA FIRM	18,923	MMBTU MKJPC	\$3.03500	F	18,923	\$57,431.31
26-AUG-09	26-AUG-09	G	55464	32606	LA FIRM	5,000	MMBTU MKJPC	\$2.88000	F	5,000	\$14,400.00
27-AUG-09	27-AUG-09	G	55482	32606	LA FIRM	10,000	MMBTU MKJPC	\$2.77000	F	10,000	\$27,700.00
29-AUG-09	31-AUG-09	G	55528	32606	LA FIRM	10,000	MMBTU MKJPC	\$2.50000	F	30,000	\$75,000.00
<b>2009-08Total:</b>										538,568	\$1,750,709.69
<b>FGTTotal:</b>										538,568	\$1,750,709.69
<b>Virginia Power Energy Marketing, Inc. Total:</b>										538,568	\$1,750,709.69

\* All Commodity Other

<b>Tampa Electric Company Total:</b>												3,911,729	\$12,658,310.54
<b>ALL-COMBINED Total:</b>										3,911,729	\$12,658,310.54		
<b>PURCHASE Total:</b>										3,911,729	\$12,658,310.54		
<b>Grand Total:</b>										3,911,729	\$12,658,310.54		
<b>Grand Net:</b>										3,911,729	\$12,658,310.54		

Line 1

GAS PURCHASED IN THE MONTH OF : July 2009

Line #

SUPPLIER		ACCRUAL	ACTUAL	DIFFERENCE
BG ENERGY	COST	\$311,700.00	\$311,700.00	\$0.00
	THERMS	750,000.0	750,000.0	0.0
BP ENERGY	COST	\$1,509,346.24	\$1,509,346.24	\$0.00
	THERMS	4,118,720.0	4,118,720.0	0.0
CROSSTEX	COST	\$37,956.90	\$37,956.90	\$0.00
	THERMS	112,220.0	112,220.0	0.0
ENBRIDGE	COST	\$187,588.93	\$187,588.93	\$0.00
	THERMS	541,670.0	541,670.0	0.0
ENI	COST	\$895,821.33	\$898,208.11	\$2,587.78
	THERMS	2,262,190.0	2,262,190.0	0.0
ENTERPRISE PRODUCTS	COST	\$580,968.49	\$580,968.49	\$0.00
	THERMS	1,545,540.0	1,545,540.0	0.0
CHEVRON (Difference-See Below)	COST	\$2,579,983.44	\$2,585,294.91	\$5,311.47
	THERMS	6,468,480.0	6,484,600.0	16,120.0
EXXON	COST	\$666,768.95	\$666,768.95	\$0.00
	THERMS	1,899,480.0	1,899,480.0	0.0
FLORIDA GAS UTILITY	COST	\$40,474.00	\$40,474.00	\$0.00
	THERMS	101,400.0	101,400.0	0.0
FLORIDA POWER & LIGHT	COST	\$109,942.77	\$109,942.77	\$0.00
	THERMS	311,100.0	311,100.0	0.0
EAGLE (Difference-See Below)	COST	\$4,262.50	\$4,262.50	\$0.00
	THERMS	0.0	0.0	0.0
GAVILON	COST	\$369,644.90	\$369,644.90	\$0.00
	THERMS	1,003,540.0	1,003,540.0	0.0
IBERDROLA	COST	\$221,648.03	\$218,719.59	(\$2,928.44)
	THERMS	616,350.0	608,170.0	(8,180.0)
INTERCONN	COST	\$58,137.12	\$59,366.36	\$1,219.24
	THERMS	156,630.0	159,890.0	3,260.0
JP MORGAN VENTURES	COST	\$403,719.21	\$403,719.21	\$0.00
	THERMS	1,167,680.0	1,167,680.0	0.0
LAKELAND, City of	COST	\$44,400.00	\$44,400.00	\$0.00
	THERMS	120,000.0	120,000.0	0.0
LOUIS DREYFUS	COST	\$74,335.00	\$74,335.00	\$0.00
	THERMS	217,600.0	217,600.0	0.0
MACQUARIE COOK	COST	\$123,683.00	\$123,683.00	\$0.00
	THERMS	353,000.0	353,000.0	0.0
NATIONAL FUEL	COST	\$20,220.00	\$20,220.00	\$0.00
	THERMS	60,000.0	60,000.0	0.0
NOBLE	COST	\$835,830.63	\$836,830.63	\$0.00
	THERMS	2,004,390.0	2,004,390.0	0.0
ONEOK	COST	\$17,032.33	\$17,032.33	\$0.00
	THERMS	51,770.0	51,770.0	0.0
SEMINOLE	COST	\$301,162.73	\$367,663.52	\$66,500.79
	THERMS	769,990.0	894,030.0	124,040.0
SEMPRA ENERGY	COST	\$61,920.00	\$61,909.68	(\$10.32)
	THERMS	180,000.0	179,970.0	(30.0)
SEMPRA MIDSTREAM	COST	\$35,500.00	\$35,500.00	\$0.00
	THERMS	100,000.0	100,000.0	0.0
SEQUENT	COST	\$124,830.00	\$124,830.00	\$0.00
	THERMS	351,000.0	351,000.0	0.0
SHELL	COST	\$571,124.58	\$565,821.10	(\$5,303.48)
	THERMS	1,530,180.0	1,514,060.0	(16,120.0)
TECO GAS SERVICES	COST	\$15,221.57	\$18,754.50	\$532.93
	THERMS	39,130.0	40,500.0	1,370.0
TAMPA ELECTRIC	COST	\$936,324.00	\$934,300.00	(\$2,024.00)
	THERMS	2,340,810.0	2,336,750.0	(4,060.0)
TENASKA	COST	\$44,455.04	\$44,455.04	\$0.00
	THERMS	126,840.0	126,840.0	0.0
US GYPSUM	COST	\$72,630.00	\$71,590.94	(\$1,039.06)
	THERMS	186,000.0	183,320.0	(2,680.0)
VIRGINIA POWER	COST	\$1,165,690.54	\$1,165,690.54	\$0.00
	THERMS	3,191,400.0	3,191,400.0	0.0
WILLIAMS GAS MARKETING	COST	\$28,160.00	\$28,160.00	\$0.00
	THERMS	80,000.0	80,000.0	0.0
TOTAL	COST	\$12,450,282.23	\$12,505,129.14	\$54,846.91
	THERMS	32,757,010.0	32,869,730.0	112,720.0

1

2

3

4

5

6

7

8

9

10

53

CHEVRON	Therms	Price	Amount	Line #
Swing Demand-Actual	1,550,000.0	0.00300	\$4,650.00	1
Swing Demand-Accrued	(1,550,000.0)	0.00300	(\$4,650.00)	2
Swing Commodity -Actual	0.0	#DIV/0!	Average \$0.00	3
Swing Commodity -Accrued	0.0	#DIV/0!	Average \$0.00	4
Commodity-Actual	6,484,600.0	0.39797	Average 2,580,644.91	5
Commodity-Accrued	(6,468,480.0)	0.39814	Average (\$2,575,333.44)	6
	16,120.0		\$5,311.47	7
<b>EAGLE</b>				
Swing Demand-Actual	3,100,000.0	0.00138	\$4,262.50	8
Swing Demand-Accrued	(3,100,000.0)	0.00138	(\$4,262.50)	9
Swing Commodity -Actual	0.0	#DIV/0!	Average \$0.00	10
Swing Commodity -Accrued	0.0	#DIV/0!	Average \$0.00	11
Commodity-Actual	0.0	#DIV/0!	Average \$0.00	12
Commodity-Accrued	0.0	#DIV/0!	Average \$0.00	13
	0.0		\$0.00	14
<b>FORTIS</b>				
Swing Demand-Actual	0.0	0.00100	\$0.00	15
Swing Demand-Accrued	0.0	0.00100	\$0.00	16
Swing Commodity -Actual	0.0	#DIV/0!	Average \$0.00	17
Swing Commodity -Accrued	0.0	#DIV/0!	Average \$0.00	18
Commodity-Actual	0.0	#DIV/0!	Average \$0.00	19
Commodity-Accrued	0.0	#DIV/0!	Average \$0.00	20
	0.0		\$0.00	21
<b>IBERDROLA</b>				
Swing Demand-Actual	0.0	0.00200	\$0.00	22
Swing Demand-Accrued	0.0	0.00200	\$0.00	23
Swing Commodity -Actual	0.0	#DIV/0!	Average \$0.00	24
Swing Commodity -Accrued	0.0	#DIV/0!	Average \$0.00	25
Commodity-Actual	0.0	#DIV/0!	Average \$0.00	26
Commodity-Accrued	0.0	#DIV/0!	Average \$0.00	27
	0.0		\$0.00	28
Swing Demand-Actual	0.0	0.00200	\$0.00	29
Swing Demand-Accrued	0.0	0.00200	\$0.00	30
Swing Commodity -Actual	0.0	#DIV/0!	Average \$0.00	31
Swing Commodity -Accrued	0.0	#DIV/0!	Average \$0.00	32
Commodity-Actual	0.0	#DIV/0!	Average \$0.00	33
Commodity-Accrued	0.0	#DIV/0!	Average \$0.00	34
	0.0		\$0.00	35

*Jul 9 '09*

# INVOICE



### Customer Details

**TO:**  
 Peoples Gas System, a div of Tampa Electric  
 Company  
 P.O. Box 111, Plaza 7  
 Tampa, FL 33601  
 United States

Contact Name : Ed Elliott  
 Email Address :  
 Phone Number : 813-228-4149  
 Fax Number : 1-813-228-4194

### Remittance Details

Remit To:

*8/25/09*  
*232-02-000*

### Sales Invoice Details

Invoice Number : 62889  
 Flow Period : Jul-09  
 Invoice Date : 14-Aug-2009  
 Due Date : 08/25/2009  
 Payment Currency : USD  
 Invoice Status : To Fax

Contact Name : Accounting  
 Email Address :  
 Phone Number : 713-599-5000  
 Fax Number : 713-599-3931

Trade ID	Item Description	Trade Date	Buy / Sell	Pipeline	Meter Name	Start Date	End Date	Trade Price	Volume (MMBTU)	Amount
327828	Commodity	06/30/09	Sell	Southern Natural Gas C	FGT - JACKSONVILLE	1	1	3.880000	15,000	58,200.00
328579	Commodity	07/01/09	Sell	Southern Natural Gas C	FGT - JACKSONVILLE	2	2	3.850000	15,000	57,750.00
338516	Commodity	07/22/09	Sell	Southern Natural Gas C	FGT - JACKSONVILLE	23	23	4.050000	15,000	60,750.00
341307	Commodity	07/24/09	Sell	Southern Natural Gas C	FGT - JACKSONVILLE	25	27	4.500000	30,000	135,000.00
Southern Natural Gas Co Total :									75,000	\$311,700.00
<b>Sell Total :</b>									<b>75,000</b>	<b>\$311,700.00</b>

**Total amount due: \$311,700.00**

AUG-14-2009 13:33

BG Energy Merchants

93X

P.01

*55*

BG Energy Merchants 8/14/2009 11:25:26 AM PAGE 1/001 Fax Server

Gas Netting Statement - Revised (Sale)



BP Energy Company
Tax ID 36-3421804

Invoice Number: 9046942
Invoice Date: 08/12/2009
Netting Group #: 1138
Delivery Month: Jul 2009
Due Date: 08/25/2009

To: Jason Weber
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562
Fax #: (813) 228-4194

Remit: [Handwritten: WIRE 8/25/09]

Natural Gas delivered during Jul 2009

Calculations are based on actual quantities

Table with 6 columns: Meter Station, BP Energy ID, MMBTU, Unit Price, Amount Payable, Amount Due. Rows include SALES (Southern Natural Gas Company) and PURCHASES (Florida Gas Transmission Company, Georgia-Pacific, PGS - Miami North).

If you have any questions, please contact :
or send a facsimile to : (251) 375-2235
Or Email: campbh@bp.com

Beverly Campbell at (251) 445-1227

For BP use only: 125329 00

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Payable	Amount Due
Base Commodity 07/11-07/13	4195783 / 9182144	1,500	3.6400	5,460.00 ✓	
Base Commodity 07/18-07/20	4212893 / 9182878	4,500	4.0500	18,225.00 ✓	
Base Commodity 07/21-07/21	#54890 4215283 / 9183026	1,500	4.0100 ✓	6,015.00 -	
Base Commodity 07/22-07/22	4218818 / 9183168	1,500	4.0500	6,075.00 ✓	
<b>Total For PGS - Miami North (0016115 )</b>		<b>10,500</b>		<b>41,587.50</b>	
<b>Total Amount Payable</b>		<b>17,498</b>		<b>68,690.90</b>	

<b>Total System Generated</b>	<b>1,417,372.84</b>
<b>Net Change Amount</b>	<b>818.10</b>
<b>Previous Amount</b>	<b><u>1,416,554.74</u></b>
<b>Net Amount Due</b>	<b>1,417,372.84</b>

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.  
 \*\*\* Please include BP's invoice number on all remittances. \*\*\*

**Indexes used in pricing calculations:**

07/11-07/11: LA Onsh S- FGT - Z3 GD	3.290000
07/12-07/12: LA Onsh S- FGT - Z3 GD	3.290000
07/13-07/13: LA Onsh S- FGT - Z3 GD	3.290000
07/15-07/15: LA Onsh S- FGT - Z3 GD	3.385000
07/21-07/21: LA Onsh S- FGT - Z3 GD	3.560000
07/01-07/31: SNG Louisiana IF	3.960000
07/10-07/10: LA Onsh S- FGT - Z3 GD	3.465000

If you have any questions, please contact :  
 or send a facsimile to : (251) 375-2235  
 Or Email: campbh@bp.com

Beverly Campbell at (251) 445-1227

For BP use only: 125329 00

1

57



Gas Sales Invoice



BP Energy Company  
Tax ID 36-3421804

Invoice Number 1184016  
Invoice Date 08/13/2009  
Contract # 1701229  
Delivery Month Jul 2009  
Due Date 08/25/2009

To:  
Jason Weber  
PEOPLES GAS SYSTEM INC  
PO BOX 2562  
TAMPA, FL, 33601-2562  
  
Fax # (813) 228-4194

Remit:  
US \$ WIRE 8/25/09 000

Natural Gas delivered during Jul 2009

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
<b>Destin Pipeline Company</b>				
DESTIN - Gulfstream (996900 )		6,950	3.3500	23,282.50
<b>Total Amount Due</b>		<b>6,950</b>		<b>23,282.50</b>

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.  
\*\*\* Please include BP's invoice number on all remittances. \*\*\*

JP

If you have any questions, please contact :  
or send a facsimile to : (251) 375-2235  
Or Email: campbh@bp.com  
0

Beverly Campbell at (251) 445-1227

For BP use only: 125329 00

58

## Gas Sales Invoice - Daily Price Deal/Volume



## BP Energy Company

Tax ID 36-3421804

To:

Jason Weber  
PEOPLES GAS SYSTEM INC  
PO BOX 2562  
TAMPA, FL, 33601-2562

Fax # (813) 228-4194

Invoice Number 1184016  
Invoice Date 08/13/2009  
Contract # 1701229  
Delivery Month Jul 2009  
Due Date 08/25/2009

Remit:

Natural Gas delivered during Jul 2009

Calculations are based on actual quantities

BP Energy ID 4209013 / 21291522  
Meter Name/# DESTIN - Gulfstream (996900)  
Deal Owner Lynda Longer

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
07/17/2009	3.3500	6,950	23,282.50
<b>Totals</b>	<b>3.3500</b>	<b>6,950</b>	<b>23,282.50</b>

\*Base Commodity Price, does not include Special Pricing Provisions

If you have any questions, please contact :  
or send a facsimile to : (251) 375-2235  
Or Email: campbh@bp.com

Beverly Campbell at (251) 445-1227

0

For BP use only: 125329 00

Page 1 of 1

**FROM:**  
Chevron Natural Gas,  
a division of Chevron USA Inc.  
PO Box 4700  
Houston, TX 77210  
United States

Contact: Norma Garcia  
Email: ngav@chevron.com  
Phone: 832-854-5140  
Fax: 832-854-3293

**TO:**  
Peoples Gas Systems, a Division of  
Tampa Electric Company  
702 N. Franklin  
Plaza 8  
Tampa, FL 33602  
United States

Contact: D WILKERSON  
Email:  
Phone: 813-228-1256  
Fax: 813-228-4194

**Remit To:**  
Chevron Natural Gas



Sales Invoice  
Invoice #: 370402  
Delivery Period: Jul-09  
Invoice Date: 08/10/2009  
Due Date: 08/25/2009  
Currency: USD

WIRE 8/25/09  
01-90-000-232-02-000

Deal Num	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume (MMBTU)	Amount (\$)	
761294	COMM-PHYS - Commodity	06/30/09	Sell	YBrysch	Destin	Gulf Stream	1 1	3.730000	5,200	19,396.00 ✓	
767604	COMM-PHYS - Commodity	07/09/09	Sell	YBrysch	Destin	Gulf Stream	10 10	3.450000	5,000	17,250.00 ✓	
768091	COMM-PHYS - Commodity	07/10/09	Sell	YBrysch	Destin	Gulf Stream	11 13	3.295000	12,300	40,528.50 ✓ OK	
771950	COMM-PHYS - Commodity	07/20/09	Sell	YBrysch	Destin	Gulf Stream	21 21	3.565000	3,500	12,620.10 ✓	
772432	COMM-PHYS - Commodity	07/21/09	Sell	YBrysch	Destin	Gulf Stream	22 22	3.550000	7,443	26,422.65 ✓	
774295	COMM-PHYS - Commodity	07/23/09	Sell	YBrysch	Destin	Gulf Stream	24 24	3.815000	10,000	38,150.00 ✓	
775053	COMM-PHYS - Commodity	07/24/09	Sell	YBrysch	Destin	Gulf Stream	25 27	3.510000	30,000	105,300.00 ✓	
776978	COMM-PHYS - Commodity	07/28/09	Sell	YBrysch	Destin	Gulf Stream	29 29	3.590000	5,000	17,950.00 ✓	
779074	COMM-PHYS - Commodity	07/30/09	Sell	YBrysch	Destin	Gulf Stream	31 31	3.400000	2,100	7,140.00 ✓	
									Destin Total:	80,583	284,757.25
760537	COMM-PHYS - Commodity	06/29/09	Sell	YBrysch	DIGS	DIGS/ Gulf Stream	1 31	4.165000	5,200	21,658.00 ✓	
776981	COMM-PHYS - Commodity	07/28/09	Sell	YBrysch	DIGS	DIGS/ Gulf Stream	28 28	3.600000	3,000	10,800.00 ✓	
									DIGS Total:	8,200	32,458.00
760537	COMM-PHYS - Commodity	06/29/09	Sell	YBrysch	FGT	FGT Zone 3 Pool	1 31	4.165000	447,175	1,862,483.88 ✓	
									FGT Total:	447,175	1,862,483.88
760537	COMM-PHYS - Commodity	06/29/09	Sell	YBrysch	Mobile Bay	Mobile Bay Terminus	1 31	4.165000	9,405	39,171.83 ✓	
775053	COMM-PHYS - Commodity	07/24/09	Sell	YBrysch	Mobile Bay	Gulfstream	25 27	3.510000	15,000	52,650.00 ✓	
									Mobile Bay Total:	24,405	91,821.83
715744	COMM-PHYS - Commodity	04/17/09	Sell	JRocha	WFS-MB	WFS Plant/Gulf Stream	1 31	3.493824	85,000	296,975.00 ✓	
760537	COMM-PHYS - Commodity	06/29/09	Sell	YBrysch	WFS-MB	WFS Plant/Gulf Stream	1 31	4.165000	395	1,645.18 ✓	
761293	COMM-PHYS - Commodity	06/30/09	Sell	YBrysch	WFS-MB	WFS Plant/Gulf Stream	1 1	3.730000	5,200	19,396.00 ✓	
									WFS-MB Total:	90,595	318,016.18
									<b>Sell Total:</b>	650,958	2,589,537.14
715744	COMM-PHYS - Demand / Res Fee	04/17/09	Sell	JRocha			1 31	0.030000	155,000	4,650.00 ✓	
									Non-Commodity Total:		4,650.00

Peoples Gas System

you will remit the following amount :

2,594,187.14 USD

001

468-848-648

2585294.91

NO. 0396 P. 1/2

CROSSTEX ENERGY

AUG. 12. 2009 10:05AM



CROSSTEX

Crosstex Gulf Coast Marketing Ltd.  
2501 Cedar Springs, Ste 100, Dallas, TX 75201

Sales Invoice - Summary

Invoice Date: 08/12/2009 , Invoice # 072009-SLSG7719

Bill To: Peoples Gas System  
a Division of Tampa Electric Company, 702 N. Franklin Street,  
PO Box 2562  
Tampa, FL 33602  
Attn: Ed Elliott  
Phone #: (813) 228-4149 Fax #: (813) 228-4194 Email:

Contract #: SLSG7719  
Customer #: 548

Currency: US\$  
Acctg Book Month: 2009-08  
Invoice Total: \$37,956.90

Pipeline	Meter #	Inv. Ref #	Deal #	Order #	Component	Prod Date	Prod.	Status	Volume	Unit of Measure	Average Price	Amount
FGT	337605	G0908S0035	07012009000048	0001	BASE COMMODITY	2009-07	GAS	ACT	755	MMBTU	\$3.6300	\$2,740.65
FGT	337605	G0908S0035	07012009000048	0002	BASE COMMODITY	2009-07	GAS	ACT	755	MMBTU	\$3.4000	\$2,567.00
FGT	337605	G0908S0035	07012009000048	0003	BASE COMMODITY	2009-07	GAS	ACT	2,265	MMBTU	\$3.2500	\$7,361.25
FGT	337605	G0908S0035	07012009000048	0004	BASE COMMODITY	2009-07	GAS	ACT	755	MMBTU	\$3.1900	\$2,408.45
FGT	337605	G0908S0035	07012009000048	0005	BASE COMMODITY	2009-07	GAS	ACT	737	MMBTU	\$3.5000	\$2,579.50
FGT	337605	G0908S0035	07012009000048	0006	BASE COMMODITY	2009-07	GAS	ACT	753	MMBTU	\$3.5200	\$2,650.56
FGT	337605	G0908S0035	07012009000048	0008	BASE COMMODITY	2009-07	GAS	ACT	2,261	MMBTU	\$3.3500	\$7,574.35
FGT	337605	G0908S0035	07012009000048	0009	BASE COMMODITY	2009-07	GAS	ACT	755	MMBTU	\$3.4500	\$2,604.75
FGT	337605	G0908S0035	07012009000048	0010	BASE COMMODITY	2009-07	GAS	ACT	755	MMBTU	\$3.4800	\$2,627.40
FGT	337605	G0908S0035	07012009000048	0011	BASE COMMODITY	2009-07	GAS	ACT	702	MMBTU	\$3.4200	\$2,400.84
FGT	337605	G0908S0035	07012009000048	0012	BASE COMMODITY	2009-07	GAS	ACT	729	MMBTU	\$3.3500	\$2,442.15

Totals (2009-07) ==> 11,222 \$37,956.90

\$ 37,956.90 (handwritten)

BASE COMMODITY	\$37,956.90
----------------	-------------

WIRE 8/25/09  
DL-90-000-232-02-000

Payment Terms	Written Correspondence	Contact Information
Wire Transfer On or Before: 09/01/2009	Crosstex Gulf Coast Marketing Ltd. 2501 Cedar Springs, Ste 100 Dallas, TX 75201	Operations Accounting Phone #: (214) 721-9210 Fax #: (214) 721-9382 opaaccounting@crosstexenergy.com

different pricing entries exist between days.



**Eagle Energy Partners I, L.P.**

Peoples Gas System, A Division of Tampa Electric Company

Invoice Number: **22865**

P.O. Box 111  
Tampa, Florida  
33601  
U.S.A.

Invoice Date: Aug 5, 2009  
Payment Terms: Net Due on or before  
Aug 25, 2009

Attention: Ed Elliott  
Accounting  
Phone: (813) 228-4149  
Fax: (813) 228-4194

Period: July 2009

Facility Location	Delivery Start / End Date	Quantity (MMBTU)	Rate (\$/MMBTU)	Amount
	Jul 21, 2009	0	3.495000	\$0.00
	Jul 22, 2009	0	3.480000	\$0.00
	Jul 23, 2009	0	3.490000	\$0.00
	Jul 24, 2009	0	3.675000	\$0.00
	Jul 25, 2009 ~ Jul 27, 2009	0	3.380000	\$0.00
	Jul 28, 2009	0	3.470000	\$0.00
	Jul 29, 2009	0	3.505000	\$0.00
	Jul 30, 2009	0	3.435000	\$0.00
	Jul 31, 2009	0	3.370000	\$0.00
	164678		0.010000	\$1,550.00
	Demand Charge: \$ .01 US per MMBTU			\$1,550.00
Receivable Subtotal				\$1,550.00
Net Subtotal Florida Gas Transmission				\$4,262.50
Total Receivable Amount Due (US)				\$4,262.50
Total Amount Due (US)				\$4,262.50
Net Amount Due (US )				\$4,262.50

*1000-1*  
*CE* *JW*

*WERE 8/25/09*  
*01-90-000-232-02-000*

Please direct payment without offset, counterclaim or deduction, by wire transfer of immediately available funds to:

partners.com

Please fax support for payment to 281-653-1033

This Fax is intended only for the addressee and may contain information that is legally privileged, confidential and/or exempt from disclosure under applicable law. Any review, retransmission, dissemination or other use of, or taking of any action in reliance upon, this information by persons or entities other than the intended recipient is prohibited. If you have received this communication in error, or are not the named recipient(s), please immediately notify the sender.

*62*



**Eagle Energy Partners I, L.P.**

Peoples Gas System, A Division of Tampa Electric Company

Invoice Number: **22865**

P.O. Box 111  
Tampa, Florida  
33601  
U.S.A.

Invoice Date: **Aug 5, 2009**  
Payment Terms: **Net Due on or before  
Aug 25, 2009**

Period: **July 2009**

Attention: **Ed Elliott**  
**Accounting**  
Phone: (813) 228-4149  
Fax: (813) 228-4194

Facility Location	Delivery Start / End Date	Quantity (MMBTU)	Rate (\$/MMBTU)	Amount
<b>Florida Gas Transmission</b>				
NGPL - Vermilion - Zone 2 - POI 57391				
296486/420483	Jul 01, 2009	0	3.725000	\$0.00
	Jul 02, 2009	0	3.615000	\$0.00
	Jul 03, 2009 - Jul 06, 2009	0	3.460000	\$0.00
	Jul 07, 2009	0	3.255000	\$0.00
	Jul 08, 2009	0	3.325000	\$0.00
	Jul 09, 2009	0	3.250000	\$0.00
	Jul 10, 2009	0	3.410000	\$0.00
	Jul 11, 2009 - Jul 13, 2009	0	3.265000	\$0.00
	Jul 14, 2009	0	3.175000	\$0.00
	Jul 15, 2009	0	3.290000	\$0.00
	Jul 16, 2009	0	3.400000	\$0.00
	Jul 17, 2009	0	3.210000	\$0.00
	Jul 18, 2009 - Jul 20, 2009	0	3.400000	\$0.00
	Jul 21, 2009	0	3.495000	\$0.00
	Jul 22, 2009	0	3.480000	\$0.00
	Jul 23, 2009	0	3.490000	\$0.00
	Jul 24, 2009	0	3.675000	\$0.00
	Jul 25, 2009 - Jul 27, 2009	0	3.380000	\$0.00
	Jul 28, 2009	0	3.470000	\$0.00
	Jul 29, 2009	0	3.505000	\$0.00
	Jul 30, 2009	0	3.435000	\$0.00
	Jul 31, 2009	0	3.370000	\$0.00
296486			0.017500	\$2,712.50
Reservation for Daily Call Option to be scheduled by Peoples by 8 am Central Time business day ahead. Weekends and holidays nominations must be uniform in volume.				\$2,712.50
Receivable Subtotal				<b>\$2,712.50</b>
rec from CGT - Lafayette				
164678/227125	Jul 01, 2009	0	3.725000	\$0.00
	Jul 02, 2009	0	3.615000	\$0.00
	Jul 03, 2009 - Jul 06, 2009	0	3.460000	\$0.00
	Jul 07, 2009	0	3.255000	\$0.00
	Jul 08, 2009	0	3.325000	\$0.00
	Jul 09, 2009	0	3.250000	\$0.00
	Jul 10, 2009	0	3.410000	\$0.00
	Jul 11, 2009 - Jul 13, 2009	0	3.265000	\$0.00
	Jul 14, 2009	0	3.175000	\$0.00
	Jul 15, 2009	0	3.290000	\$0.00
	Jul 16, 2009	0	3.400000	\$0.00
	Jul 17, 2009	0	3.210000	\$0.00
	Jul 18, 2009 - Jul 20, 2009	0	3.400000	\$0.00

This Fax is intended only for the addressee and may contain information that is legally privileged, confidential and/or exempt from disclosure under applicable law. Any review, retransmission, dissemination or other use of, or taking of any action in reliance upon, this information by persons or entities other than the intended recipient is prohibited. If you have received this communication in error, or are not the named recipient(s), please immediately notify the sender.

63

AUG-13-2009 13:44

**SELLER:**  
 Enbridge Marketing (U.S.) L.P.  
 1100 Louisiana  
 Suite 3300  
 Houston, TX 77002

Contact: Wuhib Workeneh  
 Email: wuhib.workeneh@enbridge.com  
 Phone: 713-821-3311  
 Fax: 713-821-2119

**BUYER:**  
 Peoples Gas System, a division of  
 Tampa Electric Company  
 P. O. Box 111  
 Plaza 7  
 Tampa 33601

Contact:  
 Phone: 813-228-4149  
 Fax: 813-228-4194

**Remit To:**  
 Enbridge Marketing (U.S.) L.P.



Sales Invoice

Invoice #: 98228  
 Delivery Period: Jul-09  
 Invoice Date: 08/13/2009  
 Due Date: 08/25/2009  
 Customer ID: PEOPLES GAS

Deal Num	Description	Pipeline	Meter	Location	Volume (MMBTU)	Price (\$)	Amount (\$)	
592722	Commodity	DESTIN	GULF STREAM	GULFSTREAM Del	17 17	3,971	\$3.35000	\$13,302.85
					Deal #592722 :	3,971		\$13,302.85
						<b>3,971</b>		<b>\$13,302.85</b>

Enbridge

96%

P. 03

64

Wuhib Workeneh 713-821-3311 -> Peoples Gas System a division of Tampa Electric Company P.3/3

AUG-12-2009 14:57

Enbridge

96%

P.03

65

**SELLER:**  
 Enbridge Marketing (U.S.) L.P.  
 1100 Louisiana  
 Suite 3300  
 Houston, TX 77002

Contact: Wuhib Workeneh  
 Email: wuhib.workeneh@enbridge.com  
 Phone: 713-821-3311  
 Fax: 713-821-2119

**BUYER:**  
 Peoples Gas System, a division of  
 Tampa Electric Company  
 P. O. Box 111  
 Plaza 7  
 Tampa 33601

Contact:  
 Phone: 813-228-4149  
 Fax: 813-228-4194

**Remit To:**  
 Enbridge Marketing (U.S.) L.P.  
 P. O. Box 111  
 Plaza 7  
 Tampa 33601



Sales Invoice

Invoice #: 98005  
 Delivery Period: Jul-09  
 Invoice Date: 08/12/2009  
 Due Date: 08/25/2009  
 Customer ID: PEOPLES GAS

Deal Num	Description	Pipeline	Meter	Location	Start/End Dates	Volume (MMBTU)	Price (\$)	Amount (\$)
588775	Commodity	SONAT	Tier One	Sonet Tier One Pool	3 6	47,996	\$3.48000	\$167,026.08
					Deal #588775 :	47,996		\$167,026.08
						<b>47,996</b>		<b><del>\$167,026.08</del></b>

*Handwritten initials/signature*

Wuhib Workeneh 713-821-3311 -> Peoples Gas System a division of Tampa Electric Company P.3/3



AUG-12-2009 16:17

**SELLER:**  
 Enbridge Marketing (U.S.) L.P.  
 1100 Louisiana  
 Suite 3300  
 Houston, TX 77002

Contact: Wuhib Workeneh  
 Email: wuhib.workeneh@enbridge.com  
 Phone: 713-821-3311  
 Fax: 713-821-2119

**BUYER:**  
 Peoples Gas System, a division of  
 Tampa Electric Company  
 P. O. Box 111  
 Plaza 7  
 Tampa 33601

Contact:  
 Phone: 813-228-4149  
 Fax: 813-228-4194

**Remit To:**  
 Enbridge Marketing (U.S.) L.P.



**Sales Invoice**

Invoice #: 98051  
 Delivery Period: Jul-09  
 Invoice Date: 08/12/2009  
 Due Date: 08/25/2009  
 Customer ID: PEOPLES GAS

Deal Num	Description	Pipeline	Meter	Location	Start/End Dates	Volume (MMBTU)	Price (\$)	Amount (\$)
589581	Commodity	FLORIDA	716	Zone 3 POOL 716	7 7	2,200	\$3.30000	\$7,260.00
					Deal #589581 :	2,200		\$7,260.00
						<b>2,200</b>		<b>\$7,260.00</b>

*[Handwritten signature]*

Enbridge

96X

P.03

66

Wuhib Workeneh 713-821-3311 -> Peoples Gas System a division of Tampa Electric Company P.3/3

\$                       
 \$                      ✓  
**TOTAL ENI \$ 698,209.17**  
                                    



**Eni Petroleum**

1201 Louisiana, Suite 3300  
Houston, TX 77002

**FINAL GAS INVOICE**

DATE:	<u>21-Aug-2009</u>	INVOICE NO:	<u>246-081009-0</u> <b>FINAL</b>
			(please reference invoice number on payment)
PURCHASER:	<u>Peoples Gas Systems, Inc.</u> <u>702 N. Franklin Street</u> <u>Tampa, FL 33602</u>	TERMS:	Payment due via wire transfer of funds on or before the 25th day of this month.
ATTN:	<u>Jason Weber</u>	DUE DATE:	<u>August 25th, 2009</u>
PHONE:	<u>813-228-4941</u>	SALES MONTH:	<u>July-09</u>
FAX:	<u>813-228-4194</u>		
Email Address:	<u>Jmweber@tecoenergy.com</u>		

To invoice you for gas sales in accordance with ENI's Natural Gas Sale Confirmations.

Pipeline		Pricing	Volume (MMBtu)	Billable Rate	Amount Due
DESTIN	Firm	Inside Ferc @ FGT Z3	71,826	\$4.1300	\$296,641.38
DESTIN	Firm	Plus Prem.		\$0.0600	\$4,309.56
DESTIN	Swing	Gas Daily @ FGT Z3	25,812	\$3.5178	\$90,800.54
DESTIN		Plus Prem.		\$0.0100	\$258.12
DESTIN	Swing	Fixed	0	\$0.0000	\$0.00
DESTIN					
<b>INVOICE AMOUNT</b>			<b>97,638</b>	<b>MMBtu</b>	<b>\$392,009.60</b>

*JW*

W  
1-90

*W*

67



Eni Petroleum

1201 Louisiana, Suite 3300  
Houston, TX 77002

FINAL GAS INVOICE

*[Handwritten signature]*

DATE: 21-Aug-2009

INVOICE NO: 255-081009-0 **FINAL**

(please reference invoice number on payment)

PURCHASER: Peoples Gas Systems, Inc.  
702 N. Franklin Street  
Tampa, FL 33602

TERMS: Payment due via wire transfer of funds on or before the 25th day of this month.

ATTN: Jason Weber

DUE DATE: August 25th, 2009

PHONE: 813-228-4941

FAX: 813-228-4194

SALES MONTH: July-09

Email Address: Jmweber@tecoenergy.com

To invoice you for gas sales in accordance with ENI's Natural Gas Sale Confirmations.

Pipeline		Pricing	Volume (MMBtu)	Billable Rate	Amount Due
DIGP	Firm	Inside Ferc @ FGT Z3	82,826	\$4.1300	\$342,071.38
DIGP		Plus Prem.		\$0.0600	\$4,969.56
DIGP	Swing	Gas Daily @ FGT Z3	45,181	3.4694	\$156,752.29
DIGP		Plus Prem.		\$0.0100	\$451.81

+ GULFSTREAM VOLUME 574 @ \$3.4050 \$ 1,954.47

INVOICE AMOUNT

128.581 128.007 MMBtu \$504,245.04

WIRE  
91-96-000

713) 393 - 6213

~~\$ 504,245.04~~  
~~\$ 506,199.51~~  
\$ 506,199.51

68

**SELLER:**

Enterprise Products Operating LLC  
 P.O. Box 4324  
 Houston, TX 77210-4324  
 United States

Contact: Sonia Padilla  
 Email: SCPADILLA@epco.com  
 Phone: (713) 381-3847  
 Fax: (713) 381-2813

**BUYER:**

Peoples Gas System  
 P.O. Box 111  
 Plaza 7  
 Tampa, FL 33601  
 United States

Contact: Ed Elliott  
 Email:  
 Phone: (813) 228-4149  
 Fax: (813) 228-4194

**Remit To:**

*WIRE 0123/1  
 01-90-000-232-02-000*



Customer #: 3383  
 Invoice #: 58609  
 Delivery Period: Jul-09  
 Invoice Date: 08/07/2009  
 Due Date: 08/25/2009  
 Currency: USD

Deal Num	Description	Buy / Sell	Trader	Pipeline	Meter ID	Location	Start/End Dates	Price (\$)	Volume MMBTU	Amount (\$)
81679	COMM-PHYS - Commodity	Sell	dloe	ENTERPRISE TX	864070	Magnet Withers FGT Del	1 31	3.7590	155,000 MM	582,645.00
						Magnet Withers FGT Del	Sub Total		155,000 MM	\$582,645.00
						ENTERPRISE TX	Total		155,000 MM	\$582,645.00

Peoples Gas System will remit the following amount: 582,645.00 USD

*154,554* ~~582,645.00~~

*JW*

*69*

**ExxonMobil Gas & Power Marketing Company**  
**A division of Exxon Mobil Corporation**  
**P. O. Box 4482**  
**Houston, TX 77210-4482**

*W. P. 8/25/09*

PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ELECTRIC  
 COMPANY

Remit Payme

ATTN: MANAGER, GAS ACCOUNTING  
 702 N FRANKLIN STREET  
 TAMPA FL 33602  
 United States

217

Invoice # 116692  
 Invoice Date 13-Aug-09  
 Customer # 6773  
 Contract # 1010251

Payment Terms 25TH OR NET 10 IF NO INV BY 15TH

Payment Due Date 25-Aug-09

Trade #	Pipeline	Delivery Point	Volume Status	Begtime	Endtime	Energy	Unit	Price	Value	Currency
144126	GULFSTRM	WFS MOBAY	ACTUAL	23-Jul-09	24-Jul-09	14,999	MBtu	3.5700	53,546.43	USD
<b>Total Value for Point</b>						<u>189,948</u>			<u>666,768.95</u>	
<b>Subtotal</b>						<u>189,948</u>			<u>666,768.95</u>	
<b>Tax</b>										
<b>Total</b>									<b>666,768.95</b>	

*[Handwritten signatures]*

*20*

Registration Number: 590475140  
 Please direct inquires to: Lonzdrea B Allen  
 Phone: (713) 680-5705  
 Fax: (713) 680-6909

**ExxonMobil Gas & Power Marketing Company**  
**A division of Exxon Mobil Corporation**  
**P. O. Box 4482**  
**Houston, TX 77210-4482**

PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ELECTRIC  
COMPANY

ATTN: MANAGER, GAS ACCOUNTING  
702 N FRANKLIN STREET  
TAMPA FL 33602  
United States

**Invoice #** 116692  
**Invoice Date** 13-Aug-09  
**Customer #** 6773  
**Contract #** 1010251

**Remit Payme:**

39217

**Payment Terms** 25TH OR NET 10 IF NO INV BY 15TH

**Payment Due Date** 25-Aug-09

Trade #	Pipeline	Delivery Point	Volume Status	Begtime	Endtime	Energy	Unit	Price	Value	Currency
144161	GULFSTRM	WFS MOBAY	ACTUAL	24-Jul-09	25-Jul-09	1,021	MBtu	3.8050	3,884.90	USD
144277	GULFSTRM	WFS MOBAY	ACTUAL	29-Jul-09	30-Jul-09	5,000	MBtu	3.5550	17,775.00	USD
144228	GULFSTRM	WFS MOBAY	ACTUAL	28-Jul-09	29-Jul-09	15,000	MBtu	3.5450	53,175.00	USD
143705	GULFSTRM	WFS MOBAY	ACTUAL	2-Jul-09	3-Jul-09	10,000	MBtu	3.6400	36,400.00	USD
143739	GULFSTRM	WFS MOBAY	ACTUAL	3-Jul-09	7-Jul-09	19,949	MBtu	3.4800	69,422.52	USD
144367	GULFSTRM	WFS MOBAY	ACTUAL	31-Jul-09	1-Aug-09	15,000	MBtu	3.3950	50,925.00	USD
143836	GULFSTRM	WFS MOBAY	ACTUAL	10-Jul-09	11-Jul-09	5,000	MBtu	3.4650	17,325.00	USD
143888	GULFSTRM	WFS MOBAY	ACTUAL	14-Jul-09	15-Jul-09	10,000	MBtu	3.2400	32,400.00	USD
143818	GULFSTRM	WFS MOBAY	ACTUAL	9-Jul-09	10-Jul-09	5,000	MBtu	3.2900	16,450.00	USD
144083	GULFSTRM	WFS MOBAY	ACTUAL	22-Jul-09	23-Jul-09	15,000	MBtu	3.5400	53,100.00	USD
143913	GULFSTRM	WFS MOBAY	ACTUAL	15-Jul-09	16-Jul-09	15,000	MBtu	3.3850	50,775.00	USD
144052	GULFSTRM	WFS MOBAY	ACTUAL	21-Jul-09	22-Jul-09	15,000	MBtu	3.5600	53,400.00	USD
144207	GULFSTRM	WFS MOBAY	ACTUAL	25-Jul-09	28-Jul-09	30,000	MBtu	3.5000	105,000.00	USD
144161	GULFSTRM	WFS MOBAY	ACTUAL	24-Jul-09	25-Jul-09	13,979	MBtu	3.8050	53,190.10	USD

**Registration Number:** 590475140

**Please direct inquires to:** Lonzdrea B Allen  
Phone: (713) 680-5705  
Fax: (713) 680-6909

**FLORIDA GAS UTILITY**  
 4619 NW 53rd Avenue Gainesville, FL 32606  
 (352) 334-0770 Fax (352) 334-0789

**CUSTOMER INVOICE**

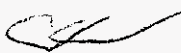
TECO People's Gas.  
 Attn: Ed Elliot  
 P.O. Box 111, Plaza 7  
 Tampa, FL 33601

Invoice No. 2090725  
 Date 8/4/2009  
 Production Month July 2009

Day	Volume	Sale Price	Total
1	5,912	\$4.20 \$	24,830.40
2	0	\$0.00 \$	-
3	0	\$0.00 \$	-
4	0	\$0.00 \$	-
5	0	\$0.00 \$	-
6	0	\$0.00 \$	-
7	0	\$0.00 \$	-
8	0	\$0.00 \$	-
9	0	\$0.00 \$	-
10	0	\$0.00 \$	-
11	0	\$0.00 \$	-
12	0	\$0.00 \$	-
13	0	\$0.00 \$	-
14	0	\$0.00 \$	-
15	0	\$0.00 \$	-
16	0	\$0.00 \$	-
17	0	\$0.00 \$	-
18	0	\$0.00 \$	-
19	0	\$0.00 \$	-
20	0	\$0.00 \$	-
21	0	\$0.00 \$	-
22	0	\$0.00 \$	-
23	0	\$0.00 \$	-
24	0	\$0.00 \$	-
25	0	\$0.00 \$	-
26	0	\$0.00 \$	-
27	0	\$0.00 \$	-
28	4,228	\$3.70 \$	15,643.60
29	0	\$0.00 \$	-
30	0	\$0.00 \$	-
31	0	\$0.00 \$	-

Amount Due 8/25/2009 *10,140*

\$40,474.00

*WIRE 8/25/09* 

Wire Transfer to: ida


For further information, contact Lisa Marousky at (352) 334-0770 Ext 110.



CREDIT- DO NOT RELEASE TO TREASURY

**PURCHASE STATEMENT**

**Invoice Number:** 101638  
**Invoice Date:** August 05, 2009  
**Invoice Amount** \$3,922,418.84 USD

**Invoice Month:** 07/ 2009  
**Invoice Due Date:**

**Invoice For:**  
Peoples Gas System, a div of Tampa Electric Company  
Attn: J McLelland  
702 N. Franklin Street  
Tampa FL 33602 US  
813-228-4664  
813-228-4742 (FAX)

**Mail To/Payment Inquires:**  
Florida Power & Light Company  
ARMS Processing (PPC/GO)  
General Mail Facility  
Miami FL 33188-001 US

COPY

**Billing Inquires:** Sharon Patrie

Deal Number	Description	Volume UoM	Price	Amount Due	Currency
<b>PURCHASES</b>					
381010	GAS INTERRUPT Natural Gas Fixed Purchase# 381010 From 10-JUL-09 Through 10-JUL-09. REF:FPL FGT Gas Procurement	8,000 MMBTU	\$3.800000	\$30,400.00	USD
381358	GAS INTERRUPT Natural Gas Fixed Purchase# 381358 From 11-JUL-09 Through 12-JUL-09. REF:FPL FGT Gas Procurement	36,149 MMBTU	\$3.490000	\$126,160.01	USD
381802	GAS INTERRUPT Natural Gas Fixed Purchase# 381802 From 13-JUL-09 Through 13-JUL-09. REF:FPL FGT Gas Procurement	6,000 MMBTU	\$3.710000	\$22,260.00	USD
381818	GAS INTERRUPT Natural Gas Fixed Purchase# 381818 From 14-JUL-09 Through 14-JUL-09. REF:FPL FGT Gas Procurement	15,000 MMBTU	\$3.540000	\$53,100.00	USD
382244	GAS INTERRUPT Natural Gas Fixed Purchase# 382244 From 15-JUL-09 Through 15-JUL-09. REF:FPL FGT Gas Procurement	30,000 MMBTU	\$3.850000	\$115,500.00	USD
382482	GAS INTERRUPT Natural Gas Fixed Purchase# 382482 From 16-JUL-09 Through 16-JUL-09. REF:FPL FGT Gas Procurement	5,000 MMBTU	\$4.000000	\$20,000.00	USD
378012	GASIDX FIRM Natural Gas Index Purchase# 378012 From 01-JUL-09 Through 31-JUL-09. REF:FPL FGT Gas Procurement	809,534 MMBTU	\$4.527224	\$3,664,941.57	USD
<b>(PURCHASES) SUB TOTAL</b>		909,683 MMBTU		\$4,032,361.58	USD
<b>SALES</b>					
384632	GASIDX INTERRUPT Natural Gas Index Sale# 384632 From 22-JUL-09 Through 31-JUL-09. REF:FPL FGT Gas Procurement	(31,110) MMBTU	\$3.534000	(\$109,942.74)	USD
<b>(SALES) SUB TOTAL</b>		(31,110) MMBTU		(\$109,942.74)	USD
<b>TOTAL Volume:</b>		878,573 MMBTU	<b>TOTAL:</b>	<b>\$3,922,418.84</b>	<b>USD</b>

72  
DUE PLS @  
CW



AUG-08-2009 15:36

402 595 5657

98%

74

P.02

Gavilon, LLC  
 Eleven ConAgra Drive  
 Suite 11-160  
 Omaha, NE 68102  
 United States

Attn: Settlements  
 Email:  
 Phone: 402-889-4099  
 Fax: 402-221-0465

Peoples Gas System  
 702 N. Franklin St.  
 P-7  
 Tampa, FL 33602  
 United States

Attn: Settlements  
 Email:  
 Phone: 813-228-4149  
 Fax: 813-228-4194

Remit To:  
 Gavilon, LLC

WIRE 8/25/09  
 01-90-000-232-02-000



Invoice # 38074  
 Delivery Period: Jul-09  
 Date:  
 Due Date: 08/25/2009  
 Total Amount: \$369,951.38

Deal Num	Description	Commodity:	Trade Date	Buy / Sell	Pipeline	Receipt Location	Start/End Dates	Price (\$)	Quantity Unit: MMBTU	Amount (\$)
248670	Phys - Commodity		06/30/09	Sell	FGT	ANR/FGT ST LANDRY PARISH E	JUL-1-2009 JUL-31-2009	3.8450	2,300	\$8,582.40
249133	Phys - Commodity		06/30/09	Sell	FGT	COLUMBIA GULF-LAFAYETTE FC	JUL-2-2009 JUL-31-2009	3.7500	12,118	\$45,442.50
249134	Phys - Commodity		06/30/09	Sell	FGT	ANR/FGT ST LANDRY PARISH E	JUL-2-2009 JUL-31-2009	3.7500	65,940	\$247,275.00
281304	Phys - Commodity		07/17/09	Sell	FGT	ANR/FGT ST LANDRY PARISH E	JUL-18-2009 JUL-20-2009	3.3950	10,482	\$35,586.39
281305	Phys - Commodity		07/17/09	Sell	FGT	COLUMBIA GULF-LAFAYETTE FC	JUL-18-2009 JUL-20-2009	3.3950	4,518	\$15,338.61
291601	Phys - Commodity		07/27/09	Sell	FGT	COLUMBIA GULF-LAFAYETTE FC	JUL-28-2009 JUL-28-2009	3.4900	5,000	\$17,450.00

SubTotal: 100,362 \$369,951.38

Total Amount: 100,362 \$369,951.38

100,354

\$369,951.38  
 249134  
 248670  
 281304  
 281305  
 291601

\$369,644.90

08-08-09 12:27 FROM-GAVILON 402-595-5657 1-402 P007/007 F-483



# IBERDROLA RENEWABLES

## INVOICE

Bill Date: August 10, 2009

Due Date: August 25, 2009

Peoples Gas Systems, a division of Tampa Electric Company  
Ed Elliott  
P.O. Box 111

Tampa, FL 33601

Phone: 813-228-4149

Fax: 813-228-4194

Counterparty ID: 8514

Customer: PEOPGAS

Invoice # 0C9WF

Delivery Month: July 2009

Description	Amount
GAS      PHYSICAL SELL                      61,174 MMBTU	\$219,979.03

Terms: Due on day 25 of the month by wire to:

*IRE 8/25/09  
700-232-02-000*

*(SEE NEXT PG.)*

**Total amount due to IBERDROLA RENEWABLES Energy Services: \$219,979.03**

Finance charges will be applied to overdue accounts. If you do not agree with the due date shown above, please contact Mohammad Faruque.

Contact: Mohammad Faruque

Phone: (281) 378-1723

Email: mohammad.faruque@iberdrolausa.com

Fax: (281) 378-1796

1125 N.W. Couch St. Suite 700. Portland, OR 97209 USA. [www.iberdrolarenewables.us](http://www.iberdrolarenewables.us)

*75*

**Peoples Gas Systems, a division of Tampa Electric Company**  
Physical Transaction Invoice Details

RECEIVE

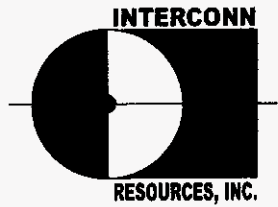
Trade No.	Buy/Sell	Tradetype	Market	Ora Bk	Start Date	End Date	Volume	Price	Amount
11933020	SELL	PHYSICAL	FGT	730	07/03/2009	07/31/2009	(52,403)	\$3.6200	189,698.85
11955184	SELL	PHYSICAL	FGT	714	07/10/2009	07/10/2009	(4,000) (SEE BELOW)	\$3.3900	13,560.00
11997715	SELL	PHYSICAL	FGT	714	07/22/2009	07/22/2009	(4,000)	\$3.4900	13,960.00
12002860	SELL	PHYSICAL	FGT	851	07/23/2009	07/23/2009	(771)	\$3.5800	2,760.18
			<u>FGT</u>	<u>SUBTOTAL</u>			(61,174) MMBTU	USD	219,979.03
			<u>RECEIVE</u>	<u>SUBTOTAL</u>			(61,174) MMBTU	USD	219,979.03
<u>Grand Total:</u>							(61,174) MMBTU	USD	219,979.03

52,299 \$3.62 = \$ 189,322.38  
 3,747 \$3.49 = \$ 13,077.03

Σ VOLUME = 60,817

\$ 219,979.03  
 13,960.00  
 189,322.38  
 13,077.03  
\$ 218,719.59  
 \$ 218,719.59

76



# INVOICE

2000-A Southbridge Parkway  
 Suite 330  
 Birmingham, AL 35209  
 Telephone 205.969.1047  
 Facsimile 205.969.1479

INVOICE # 0000011  
 DATE: 8/13/2009

INVOICE TO:  
 Peoples Gas System  
 702 N. Franklin Street  
 Tampa, FL 33602  
 Fax: 813-228-1545  
 Attn: Ed Elliott

Month: July-09

Description:	Date:	Volume	Price	Total
FGT:	7/8 - 7/20	6,000	\$ 3.560	\$21,360.00
	21-Jul	1,000	\$ 3.810	\$3,810.00
	22-Jul	1,000	\$ 3.790	\$3,790.00
	23-Jul	1,000	\$ 3.815	\$3,815.00
	24-Jul	1,000	\$ 4.045	\$4,045.00
	25-Jul	1,163	\$ 3.740	\$4,349.62
	26-Jul	1,163	\$ 3.740	\$4,349.62
	27-Jul	1,163	\$ 3.740	\$4,349.62
	28-Jul	2,500	\$ 3.795	\$9,487.50
SNG:		0	\$ -	\$0.00

15,989

Please direct all inquiries concerning this invoice to Frank Morgan.

BALANCE DUE: \$59,356.36  
 8/23/2009  
 Net OUT

*WERE 8/25/09  
 01-90-000-232-02-000*

PLEASE REMIT BY MAIL TO:  
 Interconn Resources, Inc.  
 P.O. Box 1538  
 Columbus, GA 31902-1538

E  
 F  
 T

RECEIVED  
 AUG 18 2009  
 ACCOUNTS PAYABLE

THANK YOU FOR YOUR BUSINESS!

CONSISTENTLY GREAT NATURAL GAS SERVICE

77

# J.P.Morgan

**Date:** 13-Aug-2009  
**To:** People Gas System a division of Tampa Electric Company  
**Attn:** Ed Elliott  
**Tel:** 1-713-236-5200  
**Fax:** 1-713-236-3399  
**Email:**

**From:** J P Morgan Ventures Energy Corporation  
**Re:** Global Commodities Settlements Group

**Invoice No:** T25057

**Payment Date:** 25-Aug-2009

**Commodity Type:** FGT ZN3 AREA - Fixed Price

Trade Date	Deal #	Trade Type	Fixed Price	Flt Price	Start Date	End Date	Quantity	Settlement Amt
14-Jul-2009	T485743	Physical	3.410000	0.000000	15-Jul-2009	15-Jul-2009	10,554.00	35,989.14
24-Jul-2009	T491278	Physical	3.480000	0.000000	25-Jul-2009	27-Jul-2009	15,000.00	52,200.00
08-Jul-2009	T482699	Physical	3.400000	0.000000	09-Jul-2009	09-Jul-2009	10,000.00	34,000.00
14-Jul-2009	T485751	Physical	3.390000	0.000000	15-Jul-2009	15-Jul-2009	5,755.00	19,509.45
06-Jul-2009	T481489	Physical	3.300000	0.000000	07-Jul-2009	07-Jul-2009	5,800.00	19,140.00
23-Jul-2009	T490483	Physical	3.810000	0.000000	24-Jul-2009	24-Jul-2009	4,929.00	18,779.49

Subtotal USD: 179,618.08 ✓

**Commodity Type:** DESTIN AREA - Fixed Price

Trade Date	Deal #	Trade Type	Fixed Price	Flt Price	Start Date	End Date	Quantity	Settlement Amt
16-Jul-2009	T487122	Physical	3.400000	0.000000	17-Jul-2009	17-Jul-2009	4,157.00	14,133.80 ✓
17-Jul-2009	T487700	Physical	3.470000	0.000000	18-Jul-2009	20-Jul-2009	<del>3,264.00</del>	<del>11,326.08</del>
15-Jul-2009	T486316	Physical	3.450000	0.000000	16-Jul-2009	16-Jul-2009	5,319.00	18,350.55 ✓
07-Jul-2009	T482200	Physical	3.390000	0.000000	08-Jul-2009	08-Jul-2009	10,000.00	33,900.00 ✓
29-Jul-2009	T494142	Physical	3.500000	0.000000	30-Jul-2009	30-Jul-2009	12,000.00	42,000.00 ✓
30-Jul-2009	T494717	Physical	3.570000	0.000000	30-Jul-2009	30-Jul-2009	3,254.00	11,616.78 ✓

Subtotal USD: 131,327.21

Σ VOLUME = 116,768

JPMorgan Receives Net USD: 310,945.29

\$ 403,719.21  
 \$ 403,719.21  
 \$ 403,719.21  
 Page 1 of 2 - 14-Aug-2009

78



501 E. Lemon St.  
Lakeland, FL 33801  
Phone: 863.834.6300  
Fax: 863.834.6344

Bill Date: 08/10/2009  
Peoples Gas System  
P.O. Box 2562  
Tampa, Florida 33601-2562  
C/O Gas Accounting

*Handwritten scribble*

Account No: 3273620  
Current Invoice \$44,400.00  
Terms: Net 10 Days  
Due Date: 08/20/2009

When remitting by check, please tear off top portion of invoice and submit with payment. Include your account number on wire remittance so that we may properly credit your payment. Remit wire transfer on or before noon of the due date.

### INVOICE

Bill Date: 08/10/2009  
Peoples Gas System  
P.O. Box 2562  
Tampa, Florida 33601-2562  
C/O Gas Accounting

*12,000 dts*

Account No: 3273620  
Current Invoice \$44,400.00  
Terms: Net 10 Days *JW*  
Due Date: 08/20/2009

By Wire:

*WIRE 8/19/09  
NI AN NM 32-02-000*

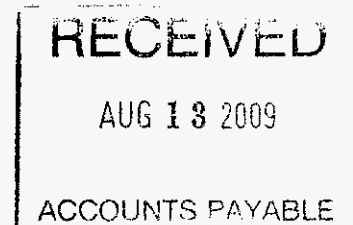
By Check:

Lakeland Electric  
Treasurer's Office  
501 East Lemon Street  
Lakeland, Florida 33801

#### Current Invoice Details

Direct Natural Gas Sales for July 2009  
(See attachment)

If any questions regarding the data contact Desiree Cano at (863) 834-6542. If any questions regarding the invoice contact Juanita Smith at (863) 834-6433.



*79*

Gas Sales To: Peoples Gas System  
Period: July 2009

Transaction Date	Quantity Sold	Sale Price	Amount Due
13-Jul	12,000	3.7000	\$ 44,400.00
			\$ -
			\$ -
			\$ -
			\$ -
	12,000		\$44,400.00
TOTAL INVOICE			\$44,400.00

80

AUG-14-2009 14:27

FAX 8132284194 DESC(@ATZ7B NG INV JUL09 3D S 019885 PEOPLES GAS)



TO: PEOPLES GAS SYSTEM INC

ATTN: ACCOUNTS PAYABLE-PHYSICAL GAS

CASH CONFIRMATION GROUP 203-761-8160 Email: WLT-ESCashOps@LDHENERGY.COM

FROM: Jim Dutton

SUBJ: NG INV JUL09 3D S 019885 PEOPLES GAS SYSTEM I

LOUIS DREYFUS ENERGY SVCS LP  
20 WESTPORT ROAD  
WILTON, CT 06897-0810

NATURAL GAS INVOICE - SALES - (FINAL)

Invoice Number: 3D 19885  
Invoice Month: 07/2009  
Invoice Date: 8/14/2009  
Invoice Due Date: 8/25/2009  
Customer Number: 9534

Billed To: PEOPLES GAS SYSTEM A DIVISION OF TAMPA ELECTRIC CO  
702 N. FRANKLIN ST.  
TAMPA, FL 33601-2562  
Customer: PEOPLES GAS SYSTEM INC  
702 N FRANKLIN ST.  
TAMPA, FL 33601-2562

Trade	Date	Deal#	Pipe	Meter	Flow Date	From	To	Publication	Volume	UoM	Price	Month	Amt Due	Cur
	07/02/09	01359850	FGT	LAFAYETTE	07/03/09	07/06/09			15.750	MMBTU	3.460000	200907	54,495.00	USD
	07/06/09	01362438	FGT	FGT-23POOL	07/07/09	07/07/09			2.000	MMBTU	3.300000	200907	6,600.00	USD
	07/08/09	01367634	GULF	MB PP	07/09/09	07/09/09			4.000	MMBTU	3.310000	200907	13,240.00	USD

Please Remit:

74,335.00 USD

Payment Terms: 25th following the month of delivery

21,750 d/s

Wire transfer by the 25th following the month of delivery:  
HSBC BANK USA  
NEW YORK

87%

P.01

81





Macquarie Cook Energy

### Macquarie Cook Energy, LLC Sales Invoice(Summary)

Macquarie Cook Energy, LLC  
500 Dallas Street, Suite 3200  
Houston, TX 77002  
Phone: (713)255-5873  
Fax: (713)255-5822  
Email:

~~Gas System, a Division of Tampa Electric Company~~  
Phone:  
Fax:  
Attn:  
Email:

INVOICE DATE : 10Aug2009  
DUE DATE : 25AUG2009  
PAYMENT IN \$US

Volume Base : MMBtu  
Production Month : Jul 2009  
GST Registration No : 839368560RC  
Sales Summary Page No. : 1

PipeLine	Delivery Point	Volume	Amount Due
SOUTHEAST SUPPLY HEADER	DESTIN INTO GULFSTREAM	22,300	75,813.00
Total for pipeline SOUTHEAST SUPPLY HEADER		22,300	75,813.00
SOUTHERN NATURAL GAS CO.	SONAT TIER 1 POOL	13,000	47,870.00
Total for pipeline SOUTHERN NATURAL GAS CO.		13,000	47,870.00
<b>Commodity Totals</b>		<b>35,300</b>	<b>123,683.00</b>
<b>Net Amount Due in US \$ :</b>			<b>123,683.00</b>

~~Please Wire Amount To~~

~~8/25/09~~  
2000

Please Direct Fax Payment Details To:  
Macquarie Cook Energy Settlements  
Fax: (713)255-5822  
Phone: (713)255-5873  
Email: cagsethougva@macquarie.com

Please Direct any Questions To:  
Macquarie Cook Energy Settlements  
Fax: (713)255-5822  
Phone: (713)255-5873  
Email: cagsethougva@macquarie.com

unless, However, Macquarie Cook Energy, LLC is not an authorised deposit-taking institution for the purposes of the Australian Banking Act 1959 and Macquarie Cook Energy, LLC's Macquarie Bank Limited does not guarantee or otherwise provide assurance in respect of the obligations of Macquarie Cook Energy, LLC

Macquarie Cook Energy LLC has sold the receivables under the transactions referenced in this invoice to Macquarie Commodities UK Limited and is acting as agent for Macquarie Commodities UK Limited in the collection of payments due under this invoice.

Invoice ID : 65962  
 Company : Peoples Gas System, a division of  
 Tampa Electric Company  
 Invoice Date : 10Aug2009

**Macquarie Cook Energy, LLC**  
**Sales Invoice(Details)**



Production Month : Jul 2009  
 Sales Details Page No. : 1

Flow Date	Volume	Price \$US/MMBTU	Amount
Pipe Line : Delivery Point : Deal ID :	SOUTHEAST SUPPLY HEADER DESTIN INTO GULFSTREAM HG_0479419		
07Jul2009	10,000	3.34	33400.0
Deal ID : HG_0479419 Sub Total	10,000	3.3400	33,400.00
Pipe Line : Delivery Point : Deal ID :	SOUTHEAST SUPPLY HEADER DESTIN INTO GULFSTREAM HG_0481307		
09Jul2009	2,300	3.31	7613.0
Deal ID : HG_0481307 Sub Total	2,300	3.3100	7,613.00
Pipe Line : Delivery Point : Deal ID :	SOUTHEAST SUPPLY HEADER DESTIN INTO GULFSTREAM HG_0485940 : NGFP15389996		
16Jul2009	10,000	3.48	34800.0
Deal ID : HG_0485940 / NGFP15389996 Sub Total	10,000	3.4800	34,800.00
<b>Sub Total on DP DESTIN INTO GULFSTREAM</b>	<b>22,300</b>		<b>75,813.00</b>
Pipe Line : Delivery Point : Deal ID :	SOUTHERN NATURAL GAS CO. SONAT TIER 1 POOL HG_0476301		
01Jul2009	3,000	3.69	11070.0
Deal ID : HG_0476301 Sub Total	3,000	3.6900	11,070.00
Pipe Line : Delivery Point : Deal ID :	SOUTHERN NATURAL GAS CO. SONAT TIER 1 POOL HG_0492367 : NGFP15396932		
24Jul2009	10,000	3.68	36800.0
Deal ID : HG_0492367 / NGFP15396932 Sub Total	10,000	3.6800	36,800.00
<b>Sub Total on DP SONAT TIER 1 POOL</b>	<b>13,000</b>		<b>47,870.00</b>

83

# Gas Sales Invoice

## National Fuel Marketing Company

6300 S. Syracuse Way, Suite 750  
Centennial, CO 80111  
BUS: 303-796-0325  
FAX: 303-796-0151  
8/7/2009



### BILL TO:

Peoples Gas System, Division of Tampa  
Electric Company  
P.O. Box 111  
Plaza 7  
Tampa, FL 33601

Attn: Ed Elliot  
Phone: (813) 228-4149  
Fax: (813) 228-4194

### Original Invoice

#### Peoples Gas System, Division of Tampa Electric Company Invoice Summary

Invoice Number: NFM-05-15517

Trans. ID	Daily Nom Volume	Term Start	Term End	Avg Price	Pipeline	Obligation	Days	Actual Total Vol	Amount
80224	3,000	7/31/09	7/31/09	<del>\$3.3400</del> \$3.37	ANR SE	Swing	1	3,000	\$10,020.00
ANR SE Total								3,000	\$10,020.00
80248	3,000	7/31/09	7/31/09	\$3.3700	CGT	Swing	1	3,000	\$10,110.00
CGT Total								3,000	\$10,110.00
<b>Total Due August 25, 2009 Grand Total</b>								<u>6,000</u>	<u>\$20,130.00</u>

*\$20,220.00*

*JW*

*WERE 8/25/09*  
*01-90-000-232-02-000*

If you have any questions, contact Jennifer Morales at 303-996-6780 or send a facsimile to (303) 796-0151  
When you receive this invoice, please call or fax to advise us of any change

Peoples Gas System, Division of Tampa Electric Company

Statement Number: NFM-05-15517

<b>Trans. ID</b>	80224	<b>Pipeline:</b>	ANR SE	<b>Point:</b>	St Landry/FGT Int	<b>State:</b>	LA
<u>Date</u>	<u>Vol</u>	<u>Price</u>					
7/31/2009	3,000	\$3.3400					
					<b>ANR SE Total</b>	<b>3,000</b>	<b>\$10,020.00</b>
<b>Trans. ID</b>	80248	<b>Pipeline:</b>	CGT	<b>Point:</b>	Lafayette/FGT	<b>State:</b>	LA
<u>Date</u>	<u>Vol</u>	<u>Price</u>					
7/31/2009	3,000	\$3.3700					
					<b>CGT Total</b>	<b>3,000</b>	<b>\$10,110.00</b>
					<b>Grand Total</b>	<b>6,000</b>	<b>\$20,130.00</b>
					<b>Total Due August 25, 2009</b>		<b>\$20,130.00</b>

If you have any questions, contact Jennifer Morales at 303-996-6780 or send a facsimile to (303) 796-0151  
 When remitting other than invoiced amount, please fax the appropriate support to document your change

PLEASE PRINT NUMBER OF PAGES

-- NETTED INVOICE --

100 GLENBOROUGH  
SUITE 100  
HOUSTON, TX 77067

Tel: (281) 876-8800  
Fax: (281) 876-8848



NOBLE ENERGY MARKETING INC

Invoice # 502064  
Invoice Date: 08/17/2009  
Due Date: 08/25/2009  
Contract # 000139

Page 1 of 2

Please Wire To:

*WIRE 8/25/09*  
*...*

TO: PEOPLES GAS  
EVETTE MORENO

702 N FRANKLIN STREET  
PO BOX 2562 PLAZA 7  
TAMPA, FL 33601-2562

For any questions contact Clara Morales at 281-876-8830

MMBTU

PRICE

AMOUNT

NETTED INVOICE SUMMARY

Production Month: Jul-09

SALES

MOBILE BAY			
OUTLET-GULF STREAM	200,439	\$4.1700	\$835,830.63
MOBILE BAY Total:	<u>200,439</u>		<u>\$835,830.63</u>
TOTAL SALES:	200,439		835,830.63
			<u><u>\$835,830.63</u></u>

Net Amount Due (Owed):

*Handwritten signature*

*86*

ONEOK Energy Services Company, L.P.  
P.O. Box 2405  
Suite 1600  
Attn: Gas Accounting  
Tulsa, OK 74102-2405

Fax: (813) 228-4742  
People Gas Systems, a division of Tampa Electric  
Company  
702 N. Franklin  
Attn: Gas Accounting  
Tampa, FL 33602

**Invoice Number:** S-2009-07-01935-OES  
**Customer ID:** PEOPTAMPA  
**Customer Number:** PEOPLESTECO  
**GMS Contract Number:** S-PEOPTAMPA-S-0001  
**Invoice Date:** 07-Aug-2009  
**Due Date:** 25-Aug-2009 by Wire  
**Production Month:** 7/2009 (see instructions below)  
**Code:** F

**Invoice from ONEOK Energy Services Company, L.P.**

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>Stat.</u>	<u>AmountDue</u>
NGPL	7936	FLAGAS / Vermillion	5,177 Dth	\$3.29000	Nom	\$17,032.33
Current Totals			5,177 Dth			\$17,032.33
Recap:						
Commodity Total						\$17,032.33
Net Amount Due						<u>\$17,032.33</u>
Charges in American Dollars (USD) <i>Jed</i>						

**PAID WIRE 8/25/09**  
**AMOUNT PAID \$17,032.33**

*U*  
**Please Correspond To:**  
Name: Tuyet Than  
Phone: (918) 591-5158  
Fax: (918) 584-7551  
Email: tuyet.than@oneok.com

**Invoice Number:** S-2009-07-01935-OES  
**GMS Contract No.** S-PEOPTAMPA-S-0001  
**Invoice Date:** 08/07/2009  
**Production Month** 7/2009

87

**Invoice Detail**

Prod. Month: 7/2009

Invoice No: S-2009-07-01935-OES

Pipeline: NGPL

Delivery Point: 7936

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000	
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000	
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000	
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000	
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000	
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000	
7	0	\$0.00000	15	5,177	\$3.29000	23	0	\$0.00000	31	0	\$0.00000	
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000				
										5,177	\$3.29000	<b>Amount</b>
												\$17,032.33

Charges in American Dollars (USD)

Please Correspond To:  
Name: Tuyet Than  
Phone: (918) 591-5158  
Fax: (918) 584-7551  
mail: tuyet.than@oneok.com

Invoice Number: S-2009-07-01935-OES  
GMS Contract No. S-PEOPTAMPA-S-0001  
Invoice Date: 08/07/2009  
Production Month 7/2009

88



Seminole Electric Cooperative, Inc.  
 16313 N. Dale Mabry Highway  
 P.O. Box 272000  
 Tampa, FL 33688-2000  
 (813)963-0994  
 Fax: (813)264-7907

Invoice

Peoples Gas System, a Division of Tampa Electric Company  
 702 N. Franklin St.

Tampa, FL 33602

Service Month(s) July

Invoice: 100266

Invoice Date: 8/25/09

Due Date: 8/31/09

Trade	Start Date	End Date	Product	Description	Volume	Unit	Price	Amount
	7/31/09	7/31/09	NG	Adjustment (OSS RATE ADJ. ON 1,137 VOL)	0	MMBTU		387.02 ✓
105128	7/1/09	7/1/09	NG	FGT 16115	1218	MMBTU	\$4.0350	4,914.63 ✓
105206	7/25/09	7/25/09	NG	FGT 16115	1000	MMBTU	\$4.6650	4,665.00 ✓
105140	7/2/09	7/2/09	NG	FGT 16115	1218	MMBTU	\$3.8150	4,646.67 ✓
105162	7/9/09	7/9/09	NG	FGT 16115	1218	MMBTU	\$3.7100	4,518.78 ✓
105173	7/10/09	7/10/09	NG	FGT 16115	1218	MMBTU	\$3.8050	4,634.49 ✓
105173	7/10/09	7/10/09	NG	FGT 16115	154	MMBTU	\$3.8050	585.97 ✓
105173	7/10/09	7/10/09	NG	FGT 16115	9000	MMBTU	\$3.8050	34,245.00 ✓
105173	7/10/09	7/10/09	NG	FGT 16115	3000	MMBTU	\$3.8050	11,415.00 ✓
105173	7/10/09	7/10/09	NG	FGT 16115	1628	MMBTU	\$3.8050	6,194.54 ✓
105210	7/28/09	7/28/09	NG	GS Payne Creek SK@ \$3.795-\$18,995.00	5000	MMBTU	\$3.7900	18,950.00 ✓
105128	7/1/09	7/1/09	NG	FGT 16115	154	MMBTU	\$4.0350	621.39 ✓

Please Remit to:

Direct Inquires To:

Lashae' Anderson 813-739-1229

or

Debra Byrd 813-739-1257

89



105128	7/1/09	7/1/09	NG	FGT 16115	9000	MMBTU	\$4.0350	36,315.00 ✓	
105128	7/1/09	7/1/09	NG	FGT 16115	3000	MMBTU	\$4.0350	12,105.00 ✓	
105128	7/1/09	7/1/09	NG	FGT 16115	1628	MMBTU	\$4.0350	6,568.98 ✓	
105140	7/2/09	7/2/09	NG	FGT 16115	154	MMBTU	\$3.8150	587.51 ✓	
105140	7/2/09	7/2/09	NG	FGT 16115	9000	MMBTU	\$3.8150	34,335.00 ✓	
105140	7/2/09	7/2/09	NG	FGT 16115	3000	MMBTU	\$3.8150	11,445.00 ✓	
105140	7/2/09	7/2/09	NG	FGT 16115	1628	MMBTU	\$3.8150	6,210.82 ✓	
105204	7/24/09	7/24/09	NG	FGT 16115	3000 ✓	MMBTU	\$4.8250	14,475.00 ✓	
105232	7/23/09	7/23/09	NG	FGT 16159	1743	MMBTU	\$4.4700	7,791.21 ✓	
105248	7/22/09	7/22/09	NG	FGT 16115	2999	}	MMBTU	\$4.0150	12,040.98 ✓
105266	7/30/09	7/30/09	NG	FGT 16151	154		MMBTU	\$4.3950	676.83 ✓
105267	7/31/09	7/31/09	NG	FGT 16151	154		MMBTU	\$4.4250	681.45 ✓
105162	7/9/09	7/9/09	NG	FGT 16115	154		MMBTU	\$3.7100	571.34 ✓
105162	7/9/09	7/9/09	NG	FGT 16115	9000		MMBTU	\$3.7100	33,390.00 ✓
105162	7/9/09	7/9/09	NG	FGT 16115	3000	MMBTU	\$3.7100	11,130.00 ✓	
105162	7/9/09	7/9/09	NG	FGT 16115	1628	MMBTU	\$3.7100	6,039.88 ✓	
105204	7/24/09	7/24/09	NG	FGT 16115	105 ✓	MMBTU	\$4.8250	506.62 ✓	
105206	7/25/09	7/25/09	NG	FGT 16115	543	MMBTU	\$4.6650	2,533.10 ✓	
105248	7/22/09	7/22/09	NG	FGT 16115	35 @ \$4.015 = \$140.53 (31)	MMBTU	\$4.0150	124.46 ✓	
105266	7/30/09	7/30/09	NG	FGT 16151	2437	MMBTU	\$4.3950	10,710.62 ✓	
105266	7/30/09	7/30/09	NG	FGT 16151	3000	MMBTU	\$4.3950	13,185.00 ✓	
105266	7/30/09	7/30/09	NG	FGT 16151	1628	MMBTU	\$4.3950	7,155.06 ✓	
105267	7/31/09	7/31/09	NG	FGT 16151	2977	MMBTU	\$4.4250	13,173.22 ✓	
105267	7/31/09	7/31/09	NG	FGT 16151	3000	MMBTU	\$4.4250	13,275.00 ✓	
105267	7/31/09	7/31/09	NG	FGT 16151	1628	MMBTU	\$4.4250	7,203.90 ✓	

Please Remit to:

Direct Inquires To:

Lashae' Anderson 813-739-1229

or

Debra Byrd 813-739-1257

00

Total Amount Due

\$358,009.47

$\Sigma$  VOLUME = 89,403 *lb*

\$ 500,000.00

120,000.00

140,000.00

100,000.00

10,975.00

\$ 357,663.52

*357,663.52*

*16*  
WIRE 8/27/09  
01-90-000-232-02-000

Please Remit to:

Direct Inquires To:

Lashae' Anderson 813-739-1229

or

Debra Byrd 813-739-1257



Commercial Invoice # 2377389

Invoice Date: 21 Aug 2009

SEMPRA ENERGY TRADING LLC  
600 Washington Blvd., 9th Floor  
Stamford, CT 06901 US

PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ELECTRIC  
COMPANY

702 N. Franklin St.

Tampa, FL 33602 US

Contact Information:

To make inquires concerning the above invoice,

Please Contact:

Thomas OBrien  
Phone # 203 355 5624  
Fax # 203 355 5631

Contact : Ed Elliot / Dee Wilkerson at 813 228 4948  
Fax # : 2284194

Payment Instructions:

TOTAL AMOUNT DUE TO

SEMPRA ENERGY TRADING LLC: 61,909.68 USD

DUE DATE: On or before 25 August 2009

immediately available funds

via wire transfer in

Please include reference invoice# 2377389 in your payment.

WIRE 8/25/09  
0140-000-232-02-000

PAY THROUGH BANK:

REFERENCE TEXT:

CHIPS# 0002

SWIFT CODE: CHASUS33

Sales Summary

Location	Quantity	Amount
FLORIDA GAS ZONE 3	17,997.00 MMBTU	61,909.68 USD

Subtotal 17,997.00 MMBTU 61,909.68 USD

TOTAL DUE 61,909.68 USD

92



**INVOICE**

**Invoice Number:** 11473  
**Invoice Month:** 07/2009  
**Invoice Date:** August 11, 2009  
**Invoice Due Date:** August 25, 2009  
**Contract Number:** 10086

**Mail To:**  
 Peoples Gas System  
 Attn: Ed Elliott  
 Fax: 813-228-4194  
 702 N. Franklin St.  
 P-7  
 Tampa FL 33602 US

**Remit To:**  
 Sempra Midstream Services, Inc  
 16945 Northchase Drive, Suite 1910  
 Houston TX 77080 US

**Billing Inquiries**

Ed Elliott 813-228-4149

**Billing Inquiries**

Nicole Fries 281-423-2773

Trade date	Deal #	Begin	End	Volume	Price	Amt Due	Currency
<b>SALES</b>							
07/08/2008	75187	08-JUL-08	08-JUL-09	(10,000)MMBTU	\$3.8600	\$35,500.00	USD
Pipeline: Florida							
				<b>(SALES) SUB TOTAL:</b>	(10,000)MMBTU	\$35,500.00	
				<b>(GAS) SUB TOTAL:</b>	(10,000)MMBTU	\$35,500.00	

**TOTAL: \$35,500.00**

**Wiring Information:**

Amount:

9,000

000

**Payment Terms:**

**Comments:**

93

2009 AUG 14 10:54 AM

Contract

007

P 01

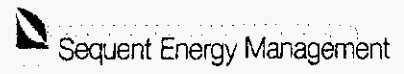
**SELLER:**  
 Sequent Energy Management  
 1200 Smith Street  
 Suite 900  
 Houston, TX 77002-4374

Contact: Sophie Baez  
 Phone: 832.397.1766  
 Fax: 832.397.3711

**BUYER:**  
 Peoples Gas System a div of Tampa E  
 702 N. Franklin Street, Plaza 8  
 Tampa, FL 33601-2562 United States  
 Peoples Gas System a div of Tampa Electric Co

Contact: Jason Weber  
 Phone: 813.228.4941  
 Fax: 813.228.4194

*WILRE 8/25/09*  
*01-90-000-232-02-000*



**Sales Invoice**  
 Invoice #: 598036-1  
 Delivery Period: Jul-2009  
 Invoice Date: 08/14/2009  
 Due Date: 08/25/2009

Deal Num	Description	Fee Name	Trade Date	Trader	Pipeline	Location	Start Date	End Date	Price (\$)/UOM	Volume	Amount (\$)
1200569	COMM-PHYS - Commodity		07/22/09	ksanders	Destin	Destin Pool	23	23	3.6000 MMBTU	10,000 MMBTU	36,000.00
1200571	COMM-PHYS - Commodity		07/22/09	ksanders	Destin	Destin Pool	22	22	3.9000 MMBTU	3,100 MMBTU	12,090.00
1204550	COMM-PHYS - Commodity		07/28/09	ksanders	Destin	Destin Pool	29	29	3.5200 MMBTU	12,000 MMBTU	42,240.00
<b>Subtotal for Destin:</b>										<b>25,100</b>	<b>90,330.00</b>
1202407	COMM-PHYS - Commodity		07/24/09	ksanders	Southern Natural Gas Comp	TIER 2 20	27	27	3.4500 MMBTU	10,000 MMBTU	34,500.00
<b>Subtotal for Southern Natural Gas Company:</b>										<b>10,000</b>	<b>34,500.00</b>
<b>Grand Total:</b>										<b>35,100</b>	

Peoples Gas System a div of Tampa Electric Co will pay the following amount: \$124,830.00

*[Handwritten signature]*

*h6*

08/14/09 14:44:54

Sequent-->

8132284194 Sequent

Page 001



*\* DO NOT RELEASE TO TREASURY*

PEOPLES GAS SYSTEM A DIV OF TAMPA  
ELECTRIC CO  
702 N FRANKLIN ST  
TAMPA FL 33602 US  
ATTN: GAS ACCOUNTING  
Phone:  
Fax: 1(813) 228-4194

Shell Energy North America (US), L.P.

SALES Invoice

Invoice No: SES - I - 771218 - 1  
Contract No: 010-NG-BS-10645  
SAP Cust Id: PEOPLES  
SAP No: 2202984  
GST No: 76-0480645  
Invoice Date: 08/10/2009  
Due Date: 08/25/2009

Prod Month	Deal Key	Pipeline	Meter/Pool#	Description	Quantity	Unit	Avg Price	HC/ UOM	Amount Due
200907	S - 647708	CP ENERGY	898501	IC: CP ENERGY / SESH (83001/2)	93,000	MMBTU	\$3.9300		\$365,490.00
Subtotal for CP ENERGY					<del>93,000</del>				\$365,490.00
200907	S - 706192	DESTIN PPL	994900DEST	DESTIN-GULF STREAM	<del>15,379</del> 13,767	MMBTU	\$3.2900	<del>\$50,506.91</del>	<del>\$45,293.43</del> OK
200907	S - 706525	DESTIN PPL	994900DEST	DESTIN-GULF STREAM	5,000	MMBTU	\$3.2500		\$16,250.00
200907	S - 708727	DESTIN PPL	994900DEST	DESTIN-GULF STREAM	4,255	MMBTU	\$3.8500		\$16,381.75
Subtotal for DESTIN PPL					<del>23,022</del>				\$77,925.18
200907	S - 703029	FL GAS TR	0025309	CS #11 MOUNT VERNON	10,000	MMBTU	\$3.6500		\$36,500.00
200907	S - 703794	FL GAS TR	0025309	CS #11 MOUNT VERNON	19,984	MMBTU	\$3.3800		\$67,545.92
200907	S - 704531	FL GAS TR	0025309	CS #11 MOUNT VERNON	5,400	MMBTU	\$3.4000		\$18,360.00
Subtotal for FL GAS TR					35,384				<del>\$122,405.92</del> OK

*\* REVISED 8/24/05  
(SEE NEW PURCH. ST. + EMAIL)*

*(SEE NEXT PG.)*

Comments:  
NOTE: OUR NEW CITIBANK ACCOUNT INFORMATION EFFECTIVE AS OF JAN 15TH 2008

Questions Contact: Please Wire-At  
Lavanya Raja  
Phone: 1-866-818-5501x7672  
Fax: 1-713-265-1718  
lavanya.raja@shell.com

!t Check To:  
America (US), L.P.

Please Fax or email Payment Detail To:  
Accounts Receivable Department  
Fax (713) 265-1701  
Receivables@shell.com  
General Customer Service Number  
1 800-281-2824

Shell Energy North America (US), L.P.

Page 1 of 7

AUG-11-2009 12:41

HOU FAX01

95%

P.01

08/11/09 10:34:00

HOU FAX01 ->

81332284194

Fax Server

Page 001

AUG-11-2009 12:41

HOU FAX01

95%

P.02

Invoice No: SES - I - 771218 - 1

Prod Month	Deal Key	Pipeline	Meter/Pool#	Description	Quantity	Unit	Avg Price	HCI/UOM	Amount Due	
Recap:										
Subtotal Before Taxes:									\$565,821.10	
**** Net Amount Due **** Shell Energy North America (US), L.P. USD TOTAL:					151,406	153,018				\$565,821.10

ok

To ensure accuracy and timely posting of all receipts please provide a detailed remittance of the invoices being paid with each payment issued. This will assist us in properly allocating funds so that our records coincide. Additionally, please ensure all payments are received by the due date on your invoice.

Shell Energy North America sincerely appreciates your business.

NETTED

~~\$ 565,821.10~~  
~~23,230.75~~  
~~50,555.21~~  
~~\$ 571,124.50~~  
~~\$ 571,124.50~~  
~~23,000.00~~  
~~\$ 1,587,298.47~~

\$ 1,582,601.95  
 TOTAL DUE PGS

~~\$ 565,821.10~~  
~~23,230.75~~  
~~50,555.21~~  
~~\$ 571,124.50~~  
~~\$ 571,124.50~~  
~~23,000.00~~  
~~\$ 1,587,298.47~~

DUE PGS INV # 33793

81,592,401.95

Due Pgs

96

08/11/09 10:34:20

HOU FAX01 ->

8132284194 Fax Server

Page 007



**INVOICE**

**Invoice Number:** 33799  
**Invoice Month:** 07/2009  
**Invoice Date:** August 11, 2009  
**Invoice Due Date:** August 25, 2009  
**Contract Number:** TEC-999-2004

**Mail To:**

Peoples Gas System  
 Attn: Ed Elliott  
 Mgr. Gas Acctg.  
 702 N. Franklin Street - Plaza 7  
 Tampa FL 33602 US

**Remit To:**

Tampa Electric Company  
 Attn: Mary Conti - Plaza 7  
 P. O. Box 111  
 Tampa FL 33601-0111

**Billing Inquiries**

Ed Elliott **Fax:** 1-813-228-4194

**Billing Inquiries**

Mary Conti - Plaza 7 813-228-4558  
**Fax:** 813-228-4742

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency
06/30/2009	54710	GASIDX FIRM Natural Gas Index Sales # 54710 From 01-JUL-09 Through 31-JUL-09	(77,190)	MMBTU	\$4.0000	200907	\$308,760.00	USD
06/30/2009	54709	GASIDX FIRM Natural Gas Index Sales # 54709 From 01-JUL-09 Through 31-JUL-09	(156,891)	MMBTU	\$4.0000	200907	\$625,540.00	USD
(SALES) SUB TOTAL:			(234,081)	MMBTU			\$936,324.00	
(GASIDX) SUB TOTAL:			(234,081)	MMBTU			\$936,324.00	
<b>TOTAL:</b>							\$936,324.00	

**Wiring Information:**

\$936,324.00  
 001  
\$936,324.00

**Comments:**

Bank Number:

*\$934,350.00* JW 07





**Invoice Number:** 33874  
**Invoice Month:** 07/2009  
**Invoice Date:** August 18, 2009  
**Invoice Due Date:** August 25, 2009  
**Contract Number:** TGS-002-2009

*\* CREDIT - DO NOT  
 RELEASE TO TREASURY*

# INVOICE

**Mail To:**

Peoples Gas System  
 Attn: Ed Elliott  
 Mgr. Gas Acctg.  
 702 N. Franklin Street - Plaza 7  
 Tampa FL 33602 US

**Remit To:**

TECO Gas Services  
 Attn: Mary Conti  
 702 N Tampa St  
 Tampa FL 33602

**Billing Inquiries**

Ed Elliott

**Fax:** 1-813-228-4194

**Billing Inquiries**

Mary Conti

813-228-4558

**Fax:** 813-228-4742

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency
SALES								
06/30/2009	54953	GAS FIRM Natural Gas Fixed Sales # 54953 From 03-JUL-09 Through 31-JUL-09	(3,913)	MMBTU	\$3.8900	200907	\$15,221.57	USD
07/01/2009	55373	GAS FIRM Natural Gas Fixed Sales # 55373 From 01-JUL-09 Through 01-JUL-09	<i>*</i> (137)	MMBTU	\$3.8900	200907	\$532.93	USD
(SALES) SUB TOTAL:			(4,050)	MMBTU			\$15,754.50	
(GAS) SUB TOTAL:			(4,050)	MMBTU			\$15,754.50	

**Wiring Information:**

*\$15,754.50 NETTED*  
*\$9,229.74*  
*DUE TGS*

Branch Address:

*5/09*  
*2-02-000 NETTED*

**Comments:**

Bank Number:

*98*

# TENASKA MARKETING VENTURES

11718 Nicholas Street, Omaha, NE 68154

## INVOICE

TO: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ELECTRIC C  
P.O. BOX 111, PLAZA-7  
TAMPA, FL 33602

INVOICE DATE: 08/07/2009  
INVOICE DUE DATE: 08/25/2009  
INVOICE NUMBER: 200907-0309

ATTENTION: Jason Weber

FAX NO: (813) 228-4194

ACTG CODES: CUR=CURRENT CHG., REV=REVERSAL, ADJ=ADJUSTMENT, PMT=PAYMENT, RES=RESERVATION

PROD MO	ACTG CODE	METERNO	PIPE	DESCRIPTION	\$/DTH (DRY)	CURRENCY	DTH (DRY)	AMOUNT DUE
---------	-----------	---------	------	-------------	--------------	----------	-----------	------------

CURRENT SALE TRANSACTIONS

Contract No: TMV-8-1474

2009/07	CUR	GULFSTRM	DESTIN	GULF STREAM DELV	\$3.490000	\$US	10,000	\$34,900.00
2009/07	CUR	GULFSTRM	DESTIN	GULF STREAM DELV	\$3.560000	\$US	2,684	\$9,555.04
METER SUBTOTAL:							12,684	\$44,455.04

TOTAL CURRENT SALE TRANSACTIONS: 12,684 \$44,455.04

TOTAL CURRENT TRANSACTIONS: 12,684 \$44,455.04

### INVOICE SUMMARY

Total Current Transactions: \$44,455.04  
 Total Prior Period Transactions: \$0.00  
**TOTAL AMOUNT DUE: \$44,455.04**

IF YOU DO NOT AGREE WITH THIS INVOICE, LETS RECONCILE NOW!

CALL: Mary L. Lickert (402) 758-6113 FAX: (402) 758-6253

EMAIL: mlickert@tenaska.com

*WIRE 8/25/09  
01-90-000-232-02-000*

PAYMENT INFORMATION PER CONTRACT TERMS

NTURES

INTEREST SHALL ACCRUE ON UNPAID BALANCES AT THE PRIME RATE LISTED IN THE WALL STREET JOURNAL, PLUS 2%

**THANK YOU FOR YOUR BUSINESS**

*99*

# INVOICE

**Invoice Number:** 15643  
**Invoice Month:** 07/2009  
**Invoice Date:** August 07, 2009  
**Invoice Due Date:** August 25, 2009  
**Contract Number:** 70389

**Mail To:**  
**Peoples Gas System**  
 Attn:  
 Fax:  
 702 NORTH FRANKLIN STREET  
 PO BOX 2562  
 TAMPA FL 33601-2562 US

**Remit To:**  
 United States Gypsum Co.  
 550 West Adams Street  
 Chicago IL 60661 US

**Billing Inquiries**


**Billing Inquiries**

IVE MEDINA 312-436-4340

Trade date	Deal #	Beg	End	Description	Volume	UoM	Price	Month	Amt Due	Currency	
06/26/2009	446619	GASIDX		FIRM Natural Gas Index Sales # 446619 From 01-JUL-09 Through 31-JUL-09	(18,332)	MMBTU ✓	<del>\$3.8979</del> <b>\$3.905244</b>	200907	<del>\$71,455.94</del>	USD	
(SALES) SUB TOTAL:									(18,332)MMBTU	\$71,455.94	
(GASIDX) SUB TOTAL:									(18,332)MMBTU ✓	\$71,455.94	
TOTAL:										\$71,455.94	

**Wiring Information:**

**\$71,590.94**

RE 8/25/09  
 18 000-02-000  


**Payment Terms:**

**Comments:**

100



AR INVOICE

08/10/2009 9:02:43AM

Invoice Number: 93012-1

Bill To

Peoples Gas System, a Division of Tampa

702 N. Franklin Street  
Plaza 7  
Tampa, FL 33602

Ed Elliott  
813-228-4149  
813-228-4194

Invoice Information

Production Month: 07/2009  
Invoice Due Date: 8/25/2009  
Invoice Date: 8/10/2009  
Customer Number: 600008372

Billing Contact

Virginia Power Energy Marketing, Inc.  
Gas Accounting  
120 Tredegar Street  
Richmond, VA 23219

TROI SHANDS

Phone: 804-787-6505  
Fax: 1-866-339-6875  
Email: troi.c.shands@dom.com

Net Invoice Total: Volume: 321,322

Amount: \$1,173,369.90

Please notify as soon as possible of any discrepancies

Deal #	Trade Date	Trader	Deal Contact	Pipeline	Meter Volume	UOM	Deal Price	Amount Due
<b>Sales</b>								
642517	4/3/2009	DICKEYT	Jude Campbell	DTISOUTH	201.500	MMBTU	3.7690	759,453.50 ✓
660153	7/9/2009	DICKEYT	Jude Campbell	DTISOUTH	5.000	MMBTU	3.3700	16,850.00 ✓
661051	7/15/2009	DICKEYT	Jude Campbell	DTISOUTH	5,185	MMBTU	3.3800	17,525.30 ✓
662024	7/21/2009	DICKEYT	Jude Campbell	DTISOUTH	3.000	MMBTU	3.4450	10,335.00 ✓
662297	7/22/2009	DICKEYT	Jude Campbell	DTISOUTH	3.000	MMBTU	3.4300	10,290.00 ✓
662500	7/23/2009	DICKEYT	Jude Campbell	DTISOUTH	3.000	MMBTU	3.6400	10,920.00 ✓
662812	7/24/2009	DICKEYT	Jude Campbell	DTISOUTH	9.000	MMBTU	3.3300	29,970.00 ✓
663676	7/29/2009	DICKEYT	Jude Campbell	DTISOUTH	1.000	MMBTU	3.4400	3,440.00 ✓
663933	7/30/2009	DICKEYT	Jude Campbell	DTISOUTH	3.000	MMBTU	3.3400	10,020.00 ✓
Pipeline: DTISOUTH					233.685			868,803.80
658512	6/30/2009	DICKEYT	Jude Campbell	FGT	6.807	MMBTU	3.7100	25,253.97 ✓
658820	7/1/2009	SLADES	Jude Campbell	FGT	1,807	MMBTU	3.6500	6,595.55 ✓
660152	7/9/2009	DICKEYT	Jude Campbell	FGT	2.000	MMBTU	3.4200	6,840.00 ✓
661712	7/20/2009	DICKEYT	Jude Campbell	FGT	2,592	MMBTU	3.5100	9,097.92 ✓
662007	7/21/2009	DICKEYT	Jude Campbell	FGT	4,682	MMBTU	3.4700	16,246.54 ✓
662295	7/22/2009	DICKEYT	Jude Campbell	FGT	3,755	MMBTU	3.4800	13,067.40 ✓
662296	7/22/2009	DICKEYT	Jude Campbell	FGT	3,871	MMBTU	3.4600	13,393.66 ✓
662496	7/23/2009	DICKEYT	Jude Campbell	FGT	4,816	MMBTU	3.7000	17,819.20 ✓
662498	7/23/2009	DICKEYT	Jude Campbell	FGT	4.000	MMBTU	3.6600	14,640.00 ✓
662806	7/24/2009	DICKEYT	Jude Campbell	FGT	12,125	MMBTU	3.3800	40,982.50 ✓
662809	7/24/2009	DICKEYT	Jude Campbell	FGT	3.35	MMBTU	3.3600	40,200.00 ✓
663060	7/27/2009	DICKEYT	Jude Campbell	FGT	3.000	MMBTU	3.4500	10,350.00 ✓
663355	7/28/2009	DICKEYT	Jude Campbell	FGT	5.000	MMBTU	3.5000	17,500.00 ✓
663356	7/28/2009	DICKEYT	Jude Campbell	FGT	3.000	MMBTU	3.4800	10,440.00 ✓
663673	7/29/2009	DICKEYT	Jude Campbell	FGT	5.000	MMBTU	3.4400	17,200.00 ✓
663674	7/29/2009	DICKEYT	Jude Campbell	FGT	3.000	MMBTU	3.4100	10,230.00 ✓
663930	7/30/2009	DICKEYT	Jude Campbell	FGT	5.000	MMBTU	3.3900	16,950.00 ✓

Please Remit Check To

Virginia Power Energy Marketing, Inc.  
Gas Accounting  
P.O. Box 27503  
Richmond, VA 23219

Please Send Correspondence To

Virginia Power Energy Marketing, Inc.  
Gas Accounting  
120 Tredegar Street  
Richmond, VA 23219

101



AR INVOICE

08/10/2009 9:02:43AM

Invoice Number: 93012-1

Bill To

Peoples Gas System, a Division of Tampa

702 N. Franklin Street  
Plaza 7  
Tampa, FL 33602

Ed Elliott  
813-228-4149  
813-228-4194

Invoice Information

Production Month: 07/2009  
Invoice Due Date: 8/25/2009  
Invoice Date: 8/10/2009  
Customer Number: 600008372

Billing Contact

Virginia Power Energy Marketing, Inc.  
Gas Accounting  
120 Tredegar Street  
Richmond, VA 23219

TROI SHANDS

Phone: 804-787-6505

Fax: 1-866-339-6875

Email: troi.c.shands@dom.com

Net Invoice Total: Volume: 321,322

Amount: \$1,173,369.90

Please notify as soon as possible of any discrepancies

Deal #	Trade Date	Trader	Deal Contact	Pipeline	Meter Volume	UOM	Deal Price	Amount Due
663931	7/30/2009	DICKEYT	Jude Campbell	FGT	3,000	MMBTU	3.3600	10,080.00 ✓
				Pipeline: FGT	87,637			304,566.10
				SALE Total:	321,322			1,173,369.90
				Net Invoice Total:	321,322			\$1,173,369.90
				Outstanding Amount:	319,140 dts ✓			\$1,173,369.90

NOTES :

\$ 1,173,369.90  
 10,080.00  
 304,566.10  
 1,173,369.90  
 10,080.00  
 304,566.10  
 1,173,369.90  
 10,080.00  
 304,566.10  
 1,173,369.90  
 10,080.00  
 304,566.10  
 1,173,369.90

~~CA 1,173,369.90~~  
 \$1,165,690.54 (J)

Please Remit Check To

Virginia Power Energy Marketing, Inc.  
Gas Accounting  
P. O. Box 27503  
Richmond, VA23219

Please Send Correspondence To

Virginia Power Energy Marketing, Inc.  
Gas Accounting  
120 Tredegar Street  
Richmond, VA 23219



Williams Gas Marketing Inc.

<b>Bill To:</b> Peoples Gas System 702 N. Franklin Street P-7 Tampa, FL 33602  <b>Contact:</b> Telephone: (813) 228-1256 Fax: ((813) 3)-228-	<b>Remit To:</b>          <b>Contact:</b> <i>01-90-000-232-02-000</i> Email: Jessica.Reynolds2@Williams.com	<b>Statement Number:</b> 120117440 <b>Billing Period:</b> Jul-09 <b>Statement Date:</b> August 10, 2009  <b>Due Date:</b> August 25, 2009 <b>Payment Method:</b> Wire <b>Terms:</b>
----------------------------------------------------------------------------------------------------------------------------------------------------------------------	----------------------------------------------------------------------------------------------------------------------------------------------	-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------

Delivery Date		Pipeline	Point	Description	Quantity	Units	Book Quantity	Unit Price	Extended	Invoice
Start	End									
Sell										
Delivery Period: Jul-09		Contract: 602548			Deal: 602548-1					
1	16-Jul	16-Jul	TGPL	1002148-MOBILE BAY PLANT-WFS	8,000	Dth	8,000	\$3.520000 US\$	\$28,160.00	\$28,160.00
<b>Deal:</b>					<b>602548-1</b>		<b>8,000</b>			<b>\$28,160.00</b>
						<b>TGPL</b>	<b>8,000</b>			<b>\$28,160.00</b>
<b>Delivery Period:</b>					<b>Jul-09</b>		<b>8,000</b>			<b>\$28,160.00</b>
<b>Sell Pre-tax Sub-total</b>							<b>8,000</b>			<b>\$28,160.00</b>
<b>Sell Tax Sub-total</b>							<b>0</b>			<b>\$0.00</b>
<b>Pre-tax Sub-total:</b>							<b>8,000</b>			<b>\$28,160.00</b>
<b>Tax Sub-total:</b>							<b>0</b>			<b>\$0.00</b>
<b>Statement Total:</b>							<b>8,000</b>			<b>\$28,160.00</b>
<b>Currency:</b>										<b>US\$</b>
<b>Due Date:</b>										<b>Aug 25, 2009</b>
<b>Statement Date:</b>										<b>Aug 10, 2009</b>

113

PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION  
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR July 2009

12-Aug-09

H:\GAS\_ACCT\PGA\Usage Charges-FGT-for Calendar Year 2009.xls\July09act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	1,098,098	0.03100	\$34,041.04
2		ACTUAL	1,098,098	0.03100	\$34,041.02
3	FTS-1-NO NOTICE	ACCRUED	(248,554)	0.03100	(\$7,705.17)
4		ACTUAL	(249,796)	0.03100	(\$7,743.68)
5	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	849,544		\$26,335.87
8		ACTUAL	848,302		\$26,297.34
9		DIFFERENCE	(1,242)		(\$38.53)
10	FTS-2-USAGE	ACCRUED	830,914	0.00426	3,541.77
11		ACTUAL	830,914	0.00426	\$3,541.78
12		DIFFERENCE	0		\$0.01
13	ITS-1-USAGE	ACCRUED	0	0.00000	\$0.00
14		ACTUAL	0	0.00000	\$0.00
15		DIFFERENCE	0		\$0.00
16	GRAND TOTAL	ACCRUED	1,680,458		\$29,877.64
17		ACTUAL	1,679,216		\$29,839.12
18		DIFFERENCE	(1,242)		(\$38.52)

PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION  
 VOLUMETRIC RELINQUISHMENT CREDITS  
 DUE FROM FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR July 2009

12-Aug-09

H:\GAS\_ACCT\PGA\[Volumetric Chgs.-FGT-for Calendar Year 2009..xls]Jt

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(471)	0.40550	(\$190.99)
2		ACTUAL	(2,071)	0.40550	(\$839.79)
3		DIFFERENCE	(1,600)		(\$648.80)
4	TOTAL	ACCRUED	(471)		(\$190.99)
5		ACTUAL	(2,071)		(\$839.79)
6		DIFFERENCE	(1,600)		(\$648.80)

105





# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142  Payee: 006924518	<b>Stmt D/T:</b> 08/07/2009 12:00 AM  <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> <b>Contact Name:</b> <b>Contact Phone:</b> 713-889-2094
<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5047 <b>Svc CD:</b> FTS-1	<b>Invoice Date:</b> August 10, 2009 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Total Amount:</b> <i>WIRE 8/20/09</i> 332,976.44 <b>Invoice Identifier:</b> <i>01-90-000-232-02-000</i> 000318334 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> <i>8/20/2009</i>

**Begin Transaction Date:** July 01, 2009      **End Transaction Date:** July 31, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Tran Date	Tran Date
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0035	0.0000	0.0310	1,484	46.00	01 - 01	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0035	0.0000	0.0310	1,500	46.50	10 - 10	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0035	0.0000	0.0310	1,500	46.50	11 - 13	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0035	0.0000	0.0310	3,000	93.00	21 - 22	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0035	0.0000	0.0310	3,317	102.83	29 - 29	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0035	0.0000	0.0310	19,422	602.08	01 - 02	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0035	0.0000	0.0310	3,471	107.60	03 - 03	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0035	0.0000	0.0310	3,266	101.25	04 - 04	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0035	0.0000	0.0310	4,114	127.53	05 - 05	
				Transportation Commodity															

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

106

*SW*



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	<b>Stmnt D/T:</b> <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> J COI <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-989-2094
-----------------------------------------------------------------------------------------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> August 10, 2009	<b>Invoice Total Amount:</b> \$32,874.44
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000318334
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 08/20/2009

**Begin Transaction Date:** July 01, 2009      **End Transaction Date:** July 31, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0035	0.0000	0.0310	9,711	301.04	06 - 06	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0035	0.0000	0.0310	9,114	282.53	07 - 07	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0035	0.0000	0.0310	7,735	239.79	08 - 08	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0035	0.0000	0.0310	7,177	222.49	09 - 09	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0035	0.0000	0.0310	8,503	263.59	10 - 10	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0035	0.0000	0.0310	10,666	330.65	11 - 12	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0035	0.0000	0.0310	3,044	94.36	13 - 13	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0035	0.0000	0.0310	7,970	247.07	14 - 14	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

167



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmnt D/T:</b>	08/07/2009 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	ED ELLIOTT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Payee's Name:</b>	
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

---

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	August 10, 2009	<b>Invoice Total Amount:</b>	\$32,874.44
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000318334
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	08/20/2009

---

<b>Begin Transaction Date:</b>	July 01, 2009	<b>End Transaction Date:</b>	July 31, 2009	Please reference your invoice identifier and your account number in your wire transfer.	
--------------------------------	---------------	------------------------------	---------------	-----------------------------------------------------------------------------------------	--

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0035	0.0000	0.0310	7,496	232.38	15 - 15	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0035	0.0000	0.0310	9,114	282.53	16 - 16	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0035	0.0000	0.0310	8,684	269.20	17 - 17	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0035	0.0000	0.0310	36,456	1,130.14	18 - 21	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0035	0.0000	0.0310	9,113	282.50	22 - 22	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0035	0.0000	0.0310	4,114	127.53	23 - 23	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0035	0.0000	0.0310	3,038	94.18	24 - 24	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0035	0.0000	0.0310	9,114	282.53	25 - 25	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

108



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	08/20/09 10:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	ED ELLIOTT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Payee's Name:</b>	
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Contact Name:</b>	MARION COLLINS
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b>	August 10, 2009	<b>Invoice Total Amount:</b>	\$32,974.44
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000318334
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	08/20/2009
<b>Begin Transaction Date:</b>	July 01, 2009	<b>End Transaction Date:</b>	July 31, 2009	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0035	0.0000	0.0310	850	26.35	26	26
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0035	0.0000	0.0310	45,570	1,412.67	27	31
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0035	0.0000	0.0310	10,354	320.97	01	01
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0035	0.0000	0.0310	7,745	240.10	02	02
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0035	0.0000	0.0310	6,555	203.21	03	03
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0035	0.0000	0.0310	6,150	190.65	04	04
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0035	0.0000	0.0310	7,745	240.10	05	05
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0035	0.0000	0.0310	7,278	225.62	06	06

109

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC <b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Stmnt D/T:</b> <b>Payee's Bank Account Numbr:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-989-2094
<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMU <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5047 <b>Svc CD:</b> FTS-1	<b>Invoice Date:</b> August 10, 2009 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Total Amount:</b> \$32,974.44 <b>Invoice Identifier:</b> 000318334 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 08/20/2009
<b>Begin Transaction Date:</b> July 01, 2009	<b>End Transaction Date:</b> July 31, 2009	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0035	0.0000	0.0310	7,745	240.10	07 - 07	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0035	0.0000	0.0310	6,572	203.73	08 - 08	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0035	0.0000	0.0310	6,403	198.49	09 - 09	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0035	0.0000	0.0310	8,939	277.11	10 - 10	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0035	0.0000	0.0310	6,289	194.96	13 - 13	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0035	0.0000	0.0310	7,136	221.22	14 - 14	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0035	0.0000	0.0310	7,131	221.06	15 - 15	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0035	0.0000	0.0310	46,470	1,440.57	16 - 21	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

110



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	08/20/2009 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	ED ELLIOTT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Contact Name:</b>	MARION COLLINS
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAM	<b>Invoice Date:</b>	August 10, 2009	<b>Invoice Total Amount:</b>	\$32,974.44
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000318334
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	08/20/2009

**Begin Transaction Date:** July 01, 2009      **End Transaction Date:** July 31, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0035	0.0000	0.0310	6,817	211.33	22 - 22	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0035	0.0000	0.0310	2,831	87.76	23 - 23	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0035	0.0000	0.0310	6,894	213.71	24 - 24	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0035	0.0000	0.0310	4,318	133.86	25 - 25	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0035	0.0000	0.0310	6,418	198.96	26 - 26	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0035	0.0000	0.0310	2,164	67.08	27 - 27	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0035	0.0000	0.0310	2,138	66.28	28 - 28	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0035	0.0000	0.0310	12,143	376.43	29 - 29	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	<b>Stmt D/T:</b> 08/07/2009 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> ) <b>Contact Name:</b> <b>Contact Phone:</b> 713-989-2094
<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5047 <b>Svc CD:</b> FTS-1	<b>Invoice Date:</b> August 10, 2009 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Total Amount:</b> \$32,074.44 <b>Invoice Identifier:</b> 000318334 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 08/20/2009
<b>Begin Transaction Date:</b> July 01, 2009	<b>End Transaction Date:</b> July 31, 2009	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0035	0.0000	0.0310	6,424	199.14	30 - 30	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0035	0.0000	0.0310	6,930	214.83	31 - 31	
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0035	0.0000	0.0310	2,500	77.50	28 - 28	
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0035	0.0000	0.0310	10,000	310.00	30 - 30	
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0035	0.0000	0.0310	12,500	387.50	31 - 31	
				Transportation Commodity															
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0345	-0.0035	0.0000	0.0310	20,000	620.00	03 - 06	
				Transportation Commodity															
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0345	-0.0035	0.0000	0.0310	5,000	155.00	15 - 15	
				Transportation Commodity															
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0345	-0.0035	0.0000	0.0310	10,000	310.00	22 - 23	

271

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	<b>Stmnt D/T:</b> <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> OI <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-989-2094
<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> August 10, 2009	<b>Invoice Total Amount:</b> \$32,974.44
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000318334
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 08/20/2009
<b>Begin Transaction Date:</b> July 01, 2009	<b>End Transaction Date:</b> July 31, 2009	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0345	-0.0035	0.0000	0.0310	6,500	201.50	24 - 24	
	Transportation Commodity																		
01		0			3229	16251		GEORGIA PACIFIC			COT	0.0345	-0.0035	0.0000	0.0310	1,200	37.20	15 - 15	
	Transportation Commodity																		
01		0			39028	16282		C F INDUSTRIES			COT	0.0345	-0.0035	0.0000	0.0310	2,500	77.50	11 - 15	
	Transportation Commodity																		
01		0			39028	16282		C F INDUSTRIES			COT	0.0345	-0.0035	0.0000	0.0310	1,000	31.00	21 - 21	
	Transportation Commodity																		
01		0			39028	16282		C F INDUSTRIES			COT	0.0345	-0.0035	0.0000	0.0310	798	24.74	22 - 22	
	Transportation Commodity																		
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0035	0.0000	0.0310	6,071	188.20	10 - 10	
	Transportation Commodity																		
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0035	0.0000	0.0310	20,000	620.00	11 - 12	
	Transportation Commodity																		
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0035	0.0000	0.0310	6,000	186.00	13 - 13	

113

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.





# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU ED ELLIOTT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142  Houston TX 77216-3142 Payee: 006924518	<b>Stmt D/T:</b> 08/07/2009 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> <b>Contact Name:</b> <b>Contact Phone:</b> 713-989-2094
---------------------------------------------------------------------------------------------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------------------------------------------	------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b> August 10, 2009	<b>Invoice Total Amount:</b> \$32,974.44
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000318334
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 08/20/2009

**Begin Transaction Date:** July 01, 2009      **End Transaction Date:** July 31, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0035	0.0000	0.0310	3,176	98.46	15 - 15	
Transportation Commodity																			
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0035	0.0000	0.0310	5,000	155.00	16 - 16	
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FG	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0035	0.0000	0.0310	6,712	208.07	01 - 02	
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FG	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0035	0.0000	0.0310	23,492	728.25	07 - 13	
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FG	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0035	0.0000	0.0310	53,525	1,659.28	15 - 31	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0035	0.0000	0.0310	99,521	3,085.15	01 - 31	
Transportation Commodity																			
01	241390	71298		DESTIN PIPELINE/FG1	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0035	0.0000	0.0310	8,479	262.85	17 - 20	
Transportation Commodity																			
01	241390	71298		DESTIN PIPELINE/FG1	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0035	0.0000	0.0310	4,821	149.45	25 - 27	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

111



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	<b>Stmt D/T:</b> <b>Payee's Bank Account Numbe.</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-989-2094
-----------------------------------------------------------------------------------------------------------------------------------------	-------------------------------------------------------------------------------------------------------------------------------------------------------	------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> August 10, 2009	<b>Invoice Total Amount:</b> \$32,974.44
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000318334
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 08/20/2009

**Begin Transaction Date:** July 01, 2009      **End Transaction Date:** July 31, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0035	0.0000	0.0310	723	22.41	02 - 02	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0035	0.0000	0.0310	20,253	627.84	06 - 08	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0035	0.0000	0.0310	6,751	209.28	10 - 10	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0035	0.0000	0.0310	88,892	2,755.65	15 - 28	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0035	0.0000	0.0310	11,228	348.07	30 - 31	
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY//	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0035	0.0000	0.0310	2,604	80.72	02 - 02	
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY//	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0035	0.0000	0.0310	2,604	80.72	07 - 07	
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY//	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0035	0.0000	0.0310	10,416	322.90	10 - 13	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

115



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	ED ELLIOTT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Payee's Bank:</b>	
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Payee's Name:</b>	
				<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	August 10, 2009	<b>Invoice Total Amount:</b>	\$32,974.44
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000318334
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	08/20/2009

**Begin Transaction Date:** July 01, 2009      **End Transaction Date:** July 31, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY//	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0035	0.0000	0.0310	13,017	403.53	16	20
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY//	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0035	0.0000	0.0310	6,822	211.48	22	24
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY//	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0035	0.0000	0.0310	2,604	80.72	28	28
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY//	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0035	0.0000	0.0310	4,360	135.16	30	31
	Transportation Commodity																		
01	445989	78417		ASPECT CLEMENT #1	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0035	0.0000	0.0310	64,988	2,014.63	01	31
	Transportation Commodity																		
01		0			90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0035	0.0000	0.0310	4,440	137.64	24	24
	Transportation Commodity																		
01		0			90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0035	0.0000	0.0310	4,183	129.67	25	25
	Transportation Commodity																		
01		0			90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0035	0.0000	0.0310	15,000	465.00	26	28

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

9/11



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	<b>Stmt D/T:</b> <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-989-2094
-----------------------------------------------------------------------------------------------------------------------------------------	-------------------------------------------------------------------------------------------------------------------------------------------------------	-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> August 10, 2009	<b>Invoice Total Amount:</b> \$32,974.44
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000318334
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 08/20/2009

**Begin Transaction Date:** July 01, 2009      **End Transaction Date:** July 31, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Armt Due	Begin Tran Date	End Tran Date
Transportation Commodity																			
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0035	0.0000	0.0310	13,950	432.45	01 - 31	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0035	0.0000	0.0310	1,700	52.70	01 - 01	
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FC	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0035	0.0000	0.0310	4,484	139.00	01 - 01	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0035	0.0000	0.0310	2,511	77.84	01 - 01	
Transportation Commodity																			
01	693755	78467		BOBCAT GAS STORA	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0035	0.0000	0.0310	2,305	71.46	01 - 01	
Transportation Commodity																			
01		0			222204	63052		FPC DEBARY			COT	0.0345	-0.0035	0.0000	0.0310	5,000	155.00	23 - 23	
Transportation Commodity																			
01		0			222204	63052		FPC DEBARY			COT	0.0345	-0.0035	0.0000	0.0310	7,000	217.00	24 - 24	
Transportation Commodity																			
01		0			360065	78375		TECO BAYSIDE			COT	0.0345	-0.0035	0.0000	0.0310	7,283	225.77	08 - 08	

117

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmnt D/T:</b>	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	ED ELLIOTT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	N COI
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Contact Name:</b>	MARION COLLINS
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	August 10, 2009	<b>Invoice Total Amount:</b>	\$32,974.44
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000318334
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	08/20/2009

**Begin Transaction Date:** July 01, 2009      **End Transaction Date:** July 31, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			360065	78375		TECO BAYSIDE			COT	0.0345	-0.0035	0.0000	0.0310	3,988	123.63	22 - 22	
	Transportation Commodity																		
01		0			360065	78375		TECO BAYSIDE			COT	0.0345	-0.0035	0.0000	0.0310	8,838	273.98	23 - 23	
	Transportation Commodity																		
01		0			360065	78375		TECO BAYSIDE			COT	0.0345	-0.0035	0.0000	0.0310	6,911	214.24	25 - 25	
	Transportation Commodity																		
01		0			360065	78375		TECO BAYSIDE			COT	0.0345	-0.0035	0.0000	0.0310	20,000	620.00	26 - 27	
	Transportation Commodity																		
01		0			360065	78375		TECO BAYSIDE			COT	0.0345	-0.0035	0.0000	0.0310	1,000	31.00	28 - 28	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERNI			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	01 - 01	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERNI			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	02 - 02	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERNI			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	03 - 03	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

118



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	<b>Stmt D/T:</b> <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> COI <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-989-2094
-----------------------------------------------------------------------------------------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> August 10, 2009	<b>Invoice Total Amount:</b> \$32,974.44
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000318334
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 08/20/2009

**Begin Transaction Date:** July 01, 2009      **End Transaction Date:** July 31, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 46172 At DRN 32606																		
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	0	0.00	09 - 09	
	Temporary Relinquishment Credit - Award # 46172 At DRN 32606																		
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	0	0.00	10 - 10	
	Temporary Relinquishment Credit - Award # 46172 At DRN 32606																		
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	0	0.00	11 - 11	
	Temporary Relinquishment Credit - Award # 46172 At DRN 32606																		
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	0	0.00	12 - 12	
	Temporary Relinquishment Credit - Award # 46172 At DRN 32606																		
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	0	0.00	13 - 13	
	Temporary Relinquishment Credit - Award # 46172 At DRN 32606																		
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(800)	-324.40	15 - 15	
	Temporary Relinquishment Credit - Award # 46172 At DRN 32606																		
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(800)	-324.40	16 - 16	

611

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAM ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	<b>Stmt D/T:</b> 08/27/2009 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> <b>Contact Name:</b> MARION COLEMAN <b>Contact Phone:</b> 713-989-2094
----------------------------------------------------------------------------------------------------------------------------------------	-------------------------------------------------------------------------------------------------------------------------------------------------------	---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAM	<b>Invoice Date:</b> August 10, 2009	<b>Invoice Total Amount:</b> \$32,974.44
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000318334
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 08/20/2009

**Begin Transaction Date:** July 01, 2009      **End Transaction Date:** July 31, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 46172 At DRN 32606																		
01	32606	57391		NGPL VERMILION							VRA	0.3855	0.0200	0.0000	0.4055	0	0.00	26 - 27	
	Temporary Relinquishment Credit - Award # 46172 At DRN 32606																		
01	32606	57391		NGPL VERMILION							VRA	0.3855	0.0200	0.0000	0.4055	0	0.00	28 - 28	
	Temporary Relinquishment Credit - Award # 46172 At DRN 32606																		
01	32606	57391		NGPL VERMILION							VRA	0.3855	0.0200	0.0000	0.4055	0	0.00	29 - 29	
	Temporary Relinquishment Credit - Award # 46172 At DRN 32606																		
01	32606	57391		NGPL VERMILION							VRA	0.3855	0.0200	0.0000	0.4055	0	0.00	30 - 30	
	Temporary Relinquishment Credit - Award # 46172 At DRN 32606																		
01	32606	57391		NGPL VERMILION							VRA	0.3855	0.0200	0.0000	0.4055	(471)	-190.99	31 - 31	
	Temporary Relinquishment Credit - Award # 46172 At DRN 32606																		
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	01 - 01	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	02 - 14	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	15 - 15	

120  
127

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	<b>Stnt D/T:</b> 08/10/2009 <b>Payee's Bank Account Nu</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> <b>Contact Name:</b> DOMINION COLLINS <b>Contact Phone:</b> 713-989-2094
<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5047 <b>Svc CD:</b> FTS-1	<b>Invoice Date:</b> August 10, 2009 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Total Amount:</b> \$32,974.44 <b>Invoice Identifier:</b> 000318334 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 08/20/2009
<b>Begin Transaction Date:</b> July 01, 2009 <b>End Transaction Date:</b> July 31, 2009		Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
Transportation Commodity																				
01	454599	78427		DOMINION SOUTH			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	28 - 29		
Transportation Commodity																				
01	454599	78427		DOMINION SOUTH			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	30 - 30		
Transportation Commodity																				
01	454599	78427		DOMINION SOUTH			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	31 - 31		
Transportation Commodity																				
01	847818	78513		MAGNET WITHERS - E			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	01 - 22		
Transportation Commodity																				
01	847818	78513		MAGNET WITHERS - E			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	23 - 23		
Transportation Commodity																				
01	847818	78513		MAGNET WITHERS - E			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	24 - 31		
Transportation Commodity																				
																<b>Invoice Total Amount:</b>	<b>1,088,711</b>	<b>32,974.44</b>		

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

181





# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	ED ELLIOTT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Contact Name:</b>	MARION COLLINS
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAM	<b>Invoice Date:</b>	August 10, 2009
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	105988	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>	

<b>Begin Transaction Date:</b>	July 01, 2009	<b>End Transaction Date:</b>	July 31, 2009
--------------------------------	---------------	------------------------------	---------------

<b>Invoice Identifier:</b>	01-90-000-232-02-000	000318403
<b>Account Number:</b>		52002364
<b>Net Due Date:</b>		08/02/2009

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	716	25309		CS #11 MOUNT VERNI	3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0035	0.0000	0.0310	1,000	31.00	06 - 06	
Transportation Commodity																			

<b>Invoice Total Amount:</b>	1,000	31.00
------------------------------	-------	-------

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

## Invoice

**Billable Party:** 006922736 **Remit to Party:** 006924518 **Stmt D/T:** 08/07/2009 12:00 AM  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU FLORIDA GAS TRANSMISSION COMPANY, LLC **Payee's Bank Account**  
 ED ELLIOTT **Remit Addr:** P.O. BOX 203142 **Payee's Bank ABA N**  
**Payee's Bank:**  
**Payee's Name:**  
 702 NORTH FRANKLIN STREET Houston TX 77216-3142 **Contact Name:**  
 TAMPA FL 33602 **Payee:** 006924518 **Contact Phone:** 713-989-2094

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMU **Invoice Date:** August 10, 2009  
**Svc Req:** 006922736 **Sup Doc Ind:** IMBL  
**Svc Req K:** 109093 **Charge Indicator:** BILL ON DELIVERY  
**Svc CD:** FTS-1 **Prev Inv ID:**

**Invoice Total Amount:** [Redacted]  
**Invoice Identifier:** 01-90-000-232-02-000 000318401  
**Account Number:** 52002364  
**Net Due Date:** [Redacted]

*fw*

**Begin Transaction Date:** July 01, 2009 **End Transaction Date:** July 31, 2009 **Please reference your invoice identifier and your account number in your wire transfer.**

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Ref Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	716	25309		CS #11 MOUNT VERNI	3005	16119		PGS-MIAMI			COT	0.0345	-0.0035	0.0000	0.0310	6,152	190.71	06 - 06	
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY	3005	16119		PGS-MIAMI			COT	0.0345	-0.0035	0.0000	0.0310	164	5.08	31 - 31	
				Transportation Commodity															

**Invoice Total Amount: 6,316 195.79**

123

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

*\* PLEASE NOTE - THIS IS A CREDIT*

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142 Payee: 006924518	<b>Stmt D/T:</b> <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-989-2094
--------------------------------------------------------------------------------------------------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------------------------------	-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5064 <b>Svc CD:</b> DPOA	<b>Invoice Date:</b> August 10, 2009 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Total Amount:</b> <i>WIRE 8/20/09</i> 7,743.68 <b>Invoice Identifier:</b> <i>01-90-000-232-02-000</i> 000318032 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> <i>(Signature)</i> 08/20/2009
-------------------------------------------------------------------------------------------------------------------------------------------	--------------------------------------------------------------------------------------------------------------------------------------	------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------

**Begin Transaction Date:** July 01, 2009      **End Transaction Date:** July 31, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Transportation Commodity							COT	0.0345	-0.0035	0.0000	0.0310	(249,796)	-7,743.68	01 - 01	

**Invoice Total Amount:** (249,796) -7,743.68

*hpl*

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

## Invoice

**Billable Party:** 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Remit to Party:** 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC  
**Remit Addr:** P.O. BOX 203142  
**Payee's Bank:** FLORIDA GAS TRANSMISSION COMPANY, LLC  
**Payee's Bank ABA Number:** 52002364  
**Payee's Name:** MARION COLLINS  
**Contact Name:** Houston TX 77216-3142  
**Contact Phone:** 713-989-2094  
**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: August 10, 2009  
**Svc Req:** 006922736 IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Account Number:** 52002364  
**Prev Inv ID:** FTS-2  
**Svc CD:** FTS-2  
**Begin Transaction Date:** July 01, 2009  
**End Transaction Date:** July 31, 2009  
Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Prop	Rec Zn	Location Name	Del Loc	Del Loc	Del Zn	Location Name	Repl Rel Cd	Act Adj Mthd	Chrg Type	Base	Unit	Price	Disc	Net	Qty	Amt Due	End Tran Date
----	---------	----------	--------	---------------	---------	---------	--------	---------------	-------------	--------------	-----------	------	------	-------	------	-----	-----	---------	---------------

01		0		PGS-MIAMI	3005	16119		PGS-MIAMI					COT	0.0070	-0.0035	0.0000	0.0035	1,157	4.05	23-23
01	487860	78454		SNG CYPRESS - RECI	3018	16151		PGS-JACKSONVILLE					COT	0.0070	0.0017	0.0000	0.0087	29,925	260.35	25-27
01	487860	78454		SNG CYPRESS - RECI	3018	16151		PGS-JACKSONVILLE					COT	0.0070	0.0017	0.0000	0.0087	14,963	130.18	23-23
01	487860	78454		SNG CYPRESS - RECI	3018	16151		PGS-JACKSONVILLE					COT	0.0070	-0.0035	0.0000	0.0035	41,216	144.26	03-09
01	487860	78454		SNG CYPRESS - RECI	3018	16151		PGS-JACKSONVILLE					COT	0.0070	-0.0035	0.0000	0.0035	298.62	298.62	10-24
01	487860	78454		SNG CYPRESS - RECI	3018	16151		PGS-JACKSONVILLE					COT	0.0070	-0.0035	0.0000	0.0035	32,816	114.86	25-31
01	487860	78454		SNG CYPRESS - RECI	3051	16198		PGS-LAKELAND NORI					COT	0.0070	-0.0035	0.0000	0.0035	35.00	35.00	28-28
01	487860	78454		SNG CYPRESS - RECI	3104	16237		TALLAHASSEE-WEST					COT	0.0070	-0.0035	0.0000	0.0035	105.00	105.00	18-20

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded in the payment detail, which should be faxed to your Gas Logistics Representative.

125



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account N</b>	
	ED ELLIOTT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Num</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Contact Name:</b>	MARION COLLINS
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	August 10, 2009	<b>Invoice Total Amount:</b>	\$3,541.78
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000318354
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	08/20/2009

**Begin Transaction Date:** July 01, 2009      **End Transaction Date:** July 31, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3117	16146		PGS-OCALA			COT	0.0070	-0.0035	0.0000	0.0035	1,504	5.26	01 - 01	
				Transportation Commodity															
01		0			3117	16146		PGS-OCALA			COT	0.0070	-0.0035	0.0000	0.0035	618	2.16	06 - 06	
				Transportation Commodity															
01		0			3158	16105		FPU-WEST PALM BEA			COT	0.0070	-0.0035	0.0000	0.0035	61,470	215.15	02 - 31	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0035	0.0000	0.0035	1,929	6.75	10 - 10	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0035	0.0000	0.0035	11,824	41.38	15 - 15	
				Transportation Commodity															
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0070	-0.0035	0.0000	0.0035	30,904	108.16	02 - 09	
				Transportation Commodity															
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0070	-0.0035	0.0000	0.0035	60,945	213.31	10 - 24	
				Transportation Commodity															
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0070	-0.0035	0.0000	0.0035	26,341	92.19	25 - 31	

126

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	<b>Stmt D/T:</b> 08/20/2009 <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> ISSION COI <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-989-2084
-----------------------------------------------------------------------------------------------------------------------------------------	-------------------------------------------------------------------------------------------------------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5319 <b>Svc CD:</b> FTS-2	<b>Invoice Date:</b> August 10, 2009 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Total Amount:</b> \$3,541.78 <b>Invoice Identifier:</b> 000318354 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 08/20/2009
--------------------------------------------------------------------------------------------------------------------------------------------	--------------------------------------------------------------------------------------------------------------------------------------	-------------------------------------------------------------------------------------------------------------------------------------------------------

**Begin Transaction Date:** July 01, 2009      **End Transaction Date:** July 31, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		222204	63052		FPC DEBARY			COT	0.0070	-0.0035	0.0000	0.0035	5,000	17.50	23 - 23	
				Transportation Commodity															
01			0		222204	63052		FPC DEBARY			COT	0.0070	-0.0035	0.0000	0.0035	7,000	24.50	24 - 24	
				Transportation Commodity															
01			0		222204	63052		FPC DEBARY			COT	0.0070	-0.0035	0.0000	0.0035	30,000	105.00	25 - 27	
				Transportation Commodity															
01			0		253067	71403		PGS LAKEWOOD RAN			COT	0.0070	-0.0035	0.0000	0.0035	18,176	63.62	01 - 02	
				Transportation Commodity															
01			0		253067	71403		PGS LAKEWOOD RAN			COT	0.0070	-0.0035	0.0000	0.0035	6,400	22.40	04 - 05	
				Transportation Commodity															
01			0		253067	71403		PGS LAKEWOOD RAN			COT	0.0070	-0.0035	0.0000	0.0035	9,588	33.56	06 - 06	
				Transportation Commodity															
01			0		253067	71403		PGS LAKEWOOD RAN			COT	0.0070	-0.0035	0.0000	0.0035	9,089	31.81	07 - 07	
				Transportation Commodity															
01			0		253067	71403		PGS LAKEWOOD RAN			COT	0.0070	-0.0035	0.0000	0.0035	2,127	7.45	18 - 20	

127

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	<b>Stmt D/T:</b> <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> I COI <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-989-2094
<b>Payee:</b> 006924518		

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b> August 10, 2009	<b>Invoice Total Amount:</b> \$3,541.78
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000318354
<b>Svc Req K:</b> 5319	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-2	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 08/20/2009

**Begin Transaction Date:** July 01, 2009      **End Transaction Date:** July 31, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RAN			COT	0.0070	-0.0035	0.0000	0.0035	101	0.35	21	21
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RAN			COT	0.0070	-0.0035	0.0000	0.0035	3,830	13.41	22	22
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RAN			COT	0.0070	-0.0035	0.0000	0.0035	2,767	9.69	23	23
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RAN			COT	0.0070	-0.0035	0.0000	0.0035	1,775	6.21	24	24
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RAN			COT	0.0070	-0.0035	0.0000	0.0035	13,818	48.36	25	27
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RAN			COT	0.0070	-0.0035	0.0000	0.0035	6,137	21.48	28	28
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RAN			COT	0.0070	-0.0035	0.0000	0.0035	9,212	32.24	29	30
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0035	0.0000	0.0035	7,000	24.50	01	01

128

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	<b>Stmt D/T:</b> <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> JN COI <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-989-2094
-----------------------------------------------------------------------------------------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------------------	--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> August 10, 2009	<b>Invoice Total Amount:</b> \$3,541.78
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000318354
<b>Svc Req K:</b> 5319	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-2	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 08/20/2009

**Begin Transaction Date:** July 01, 2009      **End Transaction Date:** July 31, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0035	0.0000	0.0035	2,592	9.07	02 - 02	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0035	0.0000	0.0035	5,980	20.93	03 - 03	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0035	0.0000	0.0035	22,776	79.72	04 - 06	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0035	0.0000	0.0035	6,349	22.22	07 - 07	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0035	0.0000	0.0035	5,783	20.24	08 - 08	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0035	0.0000	0.0035	5,793	20.28	09 - 09	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0035	0.0000	0.0035	23,896	83.64	10 - 13	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0035	0.0000	0.0035	6,589	23.06	14 - 14	

129  
628

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.





# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	<b>Stmt D/T:</b> 08/20/09 <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> N COI <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-989-2094
-----------------------------------------------------------------------------------------------------------------------------------------	-------------------------------------------------------------------------------------------------------------------------------------------------------	----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5319 <b>Svc CD:</b> FTS-2	<b>Invoice Date:</b> August 10, 2009 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Total Amount:</b> \$3,541.78 <b>Invoice Identifier:</b> 000318354 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 08/20/2009
--------------------------------------------------------------------------------------------------------------------------------------------	--------------------------------------------------------------------------------------------------------------------------------------	-------------------------------------------------------------------------------------------------------------------------------------------------------

**Begin Transaction Date:** July 01, 2009      **End Transaction Date:** July 31, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0035	0.0000	0.0035	5,861	20.51	15 - 15	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0035	0.0000	0.0035	6,164	21.57	16 - 16	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0035	0.0000	0.0035	36,372	127.30	17 - 22	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0035	0.0000	0.0035	2,021	7.07	23 - 23	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0035	0.0000	0.0035	5,316	18.61	24 - 24	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0035	0.0000	0.0035	2,729	9.55	26 - 26	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0035	0.0000	0.0035	3,844	13.45	28 - 28	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0035	0.0000	0.0035	7,205	25.22	29 - 29	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

130



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Ac</b>	
	ED ELLIOTT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank AB/</b>	
				<b>Payee's Bank:</b>	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Payee's Name:</b>	
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Contact Name:</b>	MARION COLLINS
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	August 10, 2009	<b>Invoice Total Amount:</b>	\$3,541.78
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000318354
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	08/20/2009

**Begin Transaction Date:** July 01, 2009      **End Transaction Date:** July 31, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0035	0.0000	0.0035	6,481	22.68	30 - 30	
	Transportation Commodity																		
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0035	0.0000	0.0035	7,687	26.91	31 - 31	
	Transportation Commodity																		
01		0			360065	78375		TECO BAYSIDE			COT	0.0070	-0.0035	0.0000	0.0035	12,005	42.02	08 - 08	
	Transportation Commodity																		
01		0			360065	78375		TECO BAYSIDE			COT	0.0070	-0.0035	0.0000	0.0035	5,567	19.49	31 - 31	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERNI			0				COT	0.0070	0.0017	0.0000	0.0087	0	0.00	01 - 05	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERNI			0				COT	0.0070	0.0017	0.0000	0.0087	0	0.00	06 - 06	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERNI			0				COT	0.0070	0.0017	0.0000	0.0087	0	0.00	07 - 07	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERNI			0				COT	0.0070	0.0017	0.0000	0.0087	0	0.00	08 - 08	

131

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	<b>Stmt D/T:</b> 08/20/09 10:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> JOI <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-889-2094
<b>Payee:</b> 006924518		

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b> August 10, 2009	<b>Invoice Total Amount:</b> \$3,541.78
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000318354
<b>Svc Req K:</b> 5319	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-2	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 08/20/2009

**Begin Transaction Date:** July 01, 2009      **End Transaction Date:** July 31, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01	454599	78427		DOMINION SOUTH			0				COT	0.0070	0.0017	0.0000	0.0087	0	0.00	01 - 31	
				Transportation Commodity															

**Invoice Total Amount: 830,914 3,541.78**

132

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

ACTUAL/ACCRUAL RECONCILIATION  
SONAT PIPELINE  
IN DTH'S  
FOR July 2009

H:\GAS\_ACCT\PGA\Accrued El Paso Charges,2009.xls]July09Est

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	1,513	\$3.48000	\$5,265.24
2		ACTUAL	197	\$3.48000	\$685.56
3		DIFFERENCE	(1,316)		(\$4,579.68)
4	COMMODITY-PIPELINE	ACCRUED	560,376	\$0.06194	\$34,710.14
5		ACTUAL	559,060	\$0.06193	\$34,621.05
6		DIFFERENCE	(1,316)		(\$89.09)
7	DEMAND	ACCRUED	1,115,761	\$0.35290	\$393,752.48
8		ACTUAL	1,115,761	\$0.35290	\$393,752.48
9		DIFFERENCE	0		\$0.00
10	SWING	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL	ACCRUED	1,677,650		\$433,727.86
14		ACTUAL	1,675,018		\$429,059.09
15		DIFFERENCE	(2,632)		(\$4,668.77)



Billing Summary - Agent Level

INV4001

**BILLING AGENT:**

PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
ATTN: ED ELLIOTT  
702 NORTH FRANKLIN STREET  
TAMPA, FL 33602-0000

Month: JUL  
Year: 2009

Invoice Date: 08/10/2009

**Shipper Name**

**Shipper ID**

**Amount**

Peoples Gas System, A Div.Of Tampa Elect	006922736	\$ 429,059.09
Total		\$ 429,059.09

**Remittance Addresses:**

Please pay this amount by 08/20/2009 \$ 429,059.09

**Checks:**

Southern Natural Gas Company  
Po Box 102502  
Atlanta, GA 30368-0000

**Address Inquiries to:**

Southern Natural Gas Company  
PO Box 2563  
Attn: Doris Tate  
Birmingham, AL 35202-0000  
Phone: (205) 325-3846  
Fax: (205) 326-2038  
E-Mail: Doris.Tate@elpaso.com

134



**Reservation Charges**

**INV4004**

**Shipper:**  
PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
006922736

**Month:** JUL  
**Year:** 2009

**Contract:** FSNG87

ALL Volumes in DTH

<b>Service Type</b>	<b>Contract Quantity</b>	<b>Rate</b>	<b>Amount</b>
RESERVATION FT	35,992	\$10.94000	\$ 393,752.48
Total FT Reservation	35,992		\$ 393,752.48
<b>Debits or Credits</b>			
Total Debits or Credits	0		\$ 0.00
<b>Net FT Reservation Charges</b>			\$ <u>393,752.48</u>
<b>Net Reservation Charges</b>			\$ <u>393,752.48</u>

135



Commodity Charges - By Service Types

INV4007

Shipper:  
PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
006922736

Month: JUL  
Year: 2009

Contract: FSNG87

Service Type:  
MAINTENANCE CAPITAL

Transportation Surcharges:

Non-Pathed	Quantity	Rate	Amount
MAINTENANCE CAPITAL SURCHARGE	559,060	\$ 0.02000	\$ 11,181.20
Total Surcharges			\$ 11,181.20
<b>Total Commodity &amp; Surcharges</b>			<b>\$ 11,181.20</b>

136



Commodity Charges - By Service Types

INV4007

Shipper:  
PEOPLES GAS SYSTEM, A DIV. OF TAMPA ELECT  
006922736

Month: JUL  
Year: 2009

Contract: FSNG87

Service Type:  
STANDARD FIRM

Transportation Commodity Charges:

Non-Pathed	Receipt Zone	Delivery Zone	Quantity	Rate	Amount
	0	3	352,127	\$ 0.04600	\$ 16,197.84
	1	3	200,527	\$ 0.03100	\$ 6,216.34
	2	3	700	\$ 0.02600	\$ 18.20
	3	3	5,706	\$ 0.01000	\$ 57.06
Total Commodity			559,060		\$ 22,489.44

Transportation Surcharges:

Non-Pathed	Quantity	Rate	Amount
SCRM	559,060	\$ 0.00000	\$ 0.00
ACA	559,060	\$ 0.00170	\$ 950.41
Total Surcharges			\$ 950.41
Total Commodity & Surcharges			\$ 23,439.85

151  
2009



Customer:  
PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
006922736

Month: JUL  
Year: 2009

A. Rates:

Index Price	High Price	Low Price
\$ 3.48	\$ 3.96	\$ 3.28

B. Imbalance Percentage:

Type	Net Receipt	Deliveries	Trades	Storage Injection	Storage Withdrawal	Remaining Imbalance	Cash Out %	Third Party Volumes
Actual Imbalance Per	558,863	559,060	0	0	0	( 197)	0.03525	0
Estimated Imbalance	543,087	540,505	0	0	0	2,582	0.47770	0

\* Actual receipts and deliveries exclude related pool transactions

C. Cashout Tier:

Tier	Factor	Cashout Qty	A Applicable Price Index	B Cash Out Percent	C Cash Out Price	D Cash Out Amount
>0-2	1.00000	197	3.480	100.000	3.48	685.56
<b>Total</b>	1.00000	197				685.56

*Line 1*

D. Contract Imbalance:

Shipper	Contract ID	Net Receipt	Deliveries	Imbalances (R-D) Shipper/(Pipeline)	Related Pool Transactions	
					Receipts	Deliveries
PEOPLES GAS SYS	FSNG87	558,863	559,060	( 197)	0	0
PEOPLES GAS SYS	PSNG1719	0	0	0	0	0
PEOPLES GAS SYS	PSNG2720	0	0	0	0	0
PEOPLES GAS SYS	PSNG2721	0	0	0	0	0
<b>Total</b>		558,863	559,060		<b>Total</b>	0
Less Pool Transaction		0	0			
<b>Net</b>		<u>558,863</u>	<u>559,060</u>	<u>( 197)</u>		

136

ACTUAL/ACCRUAL RECONCILIATION  
 GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES  
 IN DTH'S  
 FOR July 2009

H:\GAS\_ACCT\PGA\Accrued Gulfstream Charges,2009.xls\July09Act

	(A)	(B)	(C)	(D)	(E)
DESCRIPTION			VOLUMES	RATE	DOLLARS
1 COMMODITY-OTHER	ACCRUED		(28,854)	4.47363	(\$129,082.16)
2	ACTUAL		(28,854)	4.47363	(\$129,082.16)
3	DIFFERENCE		0		\$0.00
4 COMM.-P/L-FT	ACCRUED		733,642	0.02159	\$15,836.12
5	ACTUAL		738,262	0.02725	\$20,120.75
6	DIFFERENCE		4,620		\$4,284.63
7 COMM.-P/L-FT	ACCRUED		0	#DIV/0!	\$0.00
8 Scheduling Surplus	ACTUAL		26,047	7.72441	\$201,197.72
9	DIFFERENCE		26,047		\$201,197.72
10 COMM.-P/L-IT	ACCRUED		0	#DIV/0!	\$0.00
11	ACTUAL		0	#DIV/0!	\$0.00
12	DIFFERENCE		0		\$0.00
13 TOTAL COMM.-P/L (FT/IT)	ACCRUED		733,642		\$15,836.12
14	ACTUAL		764,309		\$221,318.47
15	DIFFERENCE		30,667		\$205,482.35
16 COMM.-P/L-PAL	ACCRUED		0	#DIV/0!	\$0.00
17	ACTUAL		0	#DIV/0!	\$0.00
18	DIFFERENCE		0		\$0.00
19 DEMAND	ACCRUED		1,116,000	0.55740	\$622,061.50
20	ACTUAL		1,116,000	0.55740	\$622,061.50
21	DIFFERENCE		0		\$0.00
22 GRAND TOTAL	ACCRUED		1,820,788		\$508,815.46
23	ACTUAL		1,851,455		\$714,297.81
24	DIFFERENCE		30,667		\$205,482.35

139



# Gulfstream Natural Gas System, LLC

1  
LINE

## Invoice Summary Statement

Invoice Identifier: 88383  
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602

Accounting Period: Jul, 2009  
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Invoice Date: 08/10/2009  
 Net Due Date: 08/20/2009  
 Contact Name/Phone: Stacey Woolcock / (713) 215-3443  
 Contact E-mail: stacey.c.woolcock@Williams.com

Line Number	Service Requester Contract Number	Service Code / Rate Schedule Description	Amount Due
1	9000126	FT / FTS - Oct-Apr 6% MHQ	\$825,801.47
2	9082698	FT / FTS - FIRM TRANSPORTATION 6%	\$17,578.50
3	9000386	OT / CLC	(\$88,287.37)
4	9000028	OB / OBA - OBA FGTCITY GATE INDEX	(\$40,794.79)
Invoice Total Amount			\$714,297.81

\$624,603.75 804-05  
 \$201,197.72 804-06  
 } 801-01

COPY

Please make wire transfer payments  
 on Net Due Date: 08/20/2009 By Noon Central Standard Time

JW

28  
 22-000  
 [Signature]

\* If you have a payment dispute, please print the Remittance Advice from our internet site [www.1Line.williams.com](http://www.1Line.williams.com) then select Reports.  
 Functional area = Invoicing, Report Name = Remittance Advice and mail or fax the discrepancies to your WGP Contact.

141



# Gulfstream Natural Gas System, LLC

1  
LINE

## Invoice Detail Statement - Final

Invoice Identifier: 88383  
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602

Accounting Period: Jul, 2009  
 Service Requester Contract Number: 9000386  
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Invoice Date: 08/10/2009  
 Net Due Date: 08/20/2009  
 Contact Name/Phone: Stacey Woolcock / (713) 215-3443  
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Code: OT  
 Rate Schedule Description: CLC

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
3.00001	822 Cashout Majority BUY (MJB 4.72757) (Price Tier: 1)						06/30/2009	(18,675)	4.72757	(88,287.37)
		GZN1/1					06/30/2009			
Contract Total Amount:								(18,675)Dth		<u>(\$88,287.37)</u>

1/1



# Gulfstream Natural Gas System, LLC

1  
LINE

## Invoice Detail Statement - Final

**Invoice Identifier:** 88383  
**Billable Party (Prop)/(Duns):** 415148 PEOPLES GAS / 006922736  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602  
**Service Code:** OB  
**Rate Schedule Description:** OBA FGTCITY GATE INDEX

**Accounting Period:** Jul, 2009  
**Service Requester Contract Number:** 9000028  
**Service Requester (Prop)/(Duns):** 415148 PEOPLES GAS / 006922736  
**Invoice Date:** 08/10/2009  
**Net Due Date:** 08/20/2009  
**Contact Name/Phone:** Stacey Woolcock / (713) 215-3443  
**Contact E-mail:** stacey.c.woolcock@Williams.com

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
4.00001	824 Cashout Buy (BCB 4.00774) (Price Tier: 1)		GZN1/1				07/01/2009 07/31/2009	(10,179)	4.00774	(40,794.79)
Contract Total Amount:								(10,179)Dth		<u>(\$40,794.79)</u>

142



# Gulfstream Natural Gas System, LLC

1  
LINE

## Invoice Detail Statement - Final

Accounting Period: Jul, 2009  
 Service Requester Contract Number: 9000126  
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Invoice Date: 08/10/2009  
 Net Due Date: 08/20/2009  
 Contact Name/Phone: Stacey Woolcock / (713) 215-3443  
 Contact E-mail: stacey.c.woolcock@Williams.com

Invoice Identifier: 88383  
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602  
 Service Code: FT  
 Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00001	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	8205193 Midulla Plant (MGS) GZN1/1	CHEVRON			07/01/2009 07/01/2009	5,199	0.02170	112.82
1.00002	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay GZN1/1	8205193 Midulla Plant (MGS) GZN1/1	CHEVRON			07/01/2009 07/02/2009	10,025	0.02170	217.54
1.00003	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205179 DEFS Mobile Bay GZN1/1	8205193 Midulla Plant (MGS) GZN1/1	NOBLE 53682			07/01/2009 07/02/2009	5,225	0.02170	113.38
1.00004	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205179 DEFS Mobile Bay GZN1/1	9000020 Peoples - Reunion GZN1/1	NOBLE 53682			07/01/2009 07/31/2009	28,502	0.02170	618.50
1.00005	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170)	8205179 DEFS Mobile Bay	9000041 Peoples - Combee Road	NOBLE 53682			07/01/2009 07/31/2009	40,891	0.02170	887.33

143



# Gulfstream Natural Gas System, LLC

## Invoice Detail Statement - Final

**1**  
LINE

Accounting Period:	Jul, 2009	Invoice Identifier:	88383
Service Requester Contract Number:	9000126	Billable Party (Prop)/(Duns):	415148 PEOPLES GAS / 006922736
Service Requester (Prop)/(Duns):	415148 PEOPLES GAS / 006922736		

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00006	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170)	8205171 Williams Mobile Bay	8205193 Midulla Plant (MGS)	EXXON			07/02/2009	9,652	0.02170	209.45
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1				07/02/2009			
1.00007	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170)	8205179 DEFS Mobile Bay	9000040 Peoples - S. Hills	NOBLE 53682			07/02/2009	98,258	0.02170	2,132.17
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1				07/31/2009			
1.00008	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170)	8205171 Williams Mobile Bay	9000040 Peoples - S. Hills	EXXON 54729			07/03/2009	19,534	0.02170	423.88
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1				07/06/2009			
1.00009	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170)	8205179 DEFS Mobile Bay	9002020 Peoples - Bayside	NOBLE 53682			07/07/2009	3,472	0.02170	75.34
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1				07/07/2009			
1.00010	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170)	9004282 SESH Coden GNCS IN - 095	9000040 Peoples - S. Hills	MAQUARIE 54737			07/07/2009	3,264	0.02170	70.83
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1				07/07/2009			
1.00011	1 Current Business (Transportation)	9004282	9002020	MAQUARIE 54737			07/07/2009	6,528	0.02170	141.66

1441



## Gulfstream Natural Gas System, LLC

### Invoice Detail Statement - Final

**1**  
**LINE**

Accounting Period: Jul, 2009

Invoice Identifier: 88383

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	SESH Coden GNCS IN - 095	Peoples - Bayside				07/07/2009			
1.00012	1 Current Business (Transportation)	8205175	9002020	JP MORGAN 54746/TEC 54749			07/08/2009	9,792	0.02170	212.49
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	Destin	Peoples - Bayside				07/08/2009			
1.00013	1 Current Business (Transportation)	8205179	8205219	NOBLE 53682			07/08/2009	229	0.02170	5.04
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	DEFS Mobile Bay	CFG - Baseball City				07/31/2009			
1.00014	1 Current Business (Transportation)	8205164	8205193	CHEVRON 54679			07/09/2009	4,076	0.02170	88.45
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	DIGP 20" - Rock Road	Midulla Plant (MGS)				07/09/2009			
1.00015	1 Current Business (Transportation)	8205171	8205193	CHEVRON 54679			07/09/2009	310	0.02170	6.73
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	Williams Mobile Bay	Midulla Plant (MGS)				07/09/2009			
1.00016	1 Current Business (Transportation)	8205171	9002020	EXXON 54764			07/09/2009	4,896	0.02170	106.24
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	Williams Mobile Bay	Peoples - Bayside				07/09/2009			

145





**Gulfstream Natural Gas System, LLC**  
**Invoice Detail Statement - Final**

**1**  
LINE

Accounting Period: Jul, 2009  
 Invoice Identifier: 88383 Service Requester Contract Number: 9000126  
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00017	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205179 DEFS Mobile Bay GZN1/1	8205193 Midulla Plant (MGS) GZN1/1	CHEVRON 54679			07/09/2009 07/09/2009	7.372	0.02170	159.97
1.00018	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205179 DEFS Mobile Bay GZN1/1	9002020 Peoples - Bayside GZN1/1	LD 54765			07/09/2009 07/09/2009	3.917	0.02170	85.00
1.00019	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	9004282 SESH Coden GNGS IN - 095 GZN1/1	9002020 Peoples - Bayside GZN1/1	MAQUARIE 54766			07/09/2009 07/09/2009	2.252	0.02170	48.87
1.00020	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205179 DEFS Mobile Bay GZN1/1	8205193 Midulla Plant (MGS) GZN1/1	NOBLE 53682			07/09/2009 07/10/2009	523	0.02170	11.35
1.00021	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay GZN1/1	8205193 Midulla Plant (MGS) GZN1/1	CHEVRON			07/10/2009 07/10/2009	4,279	0.02170	92.85
1.00022	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	8205171 Williams Mobile Bay GZN1/1	8205193 Midulla Plant (MGS) GZN1/1	EXXON 54784			07/10/2009 07/10/2009	4,279	0.02170	92.85

9/16



# Gulfstream Natural Gas System, LLC

1  
LINE

## Invoice Detail Statement - Final

**Accounting Period:** Jul, 2009  
**Invoice Identifier:** 88383  
**Service Requester Contract Number:** 9000126  
**Billable Party (Prop)/(Duns):** 415148 PEOPLES GAS / 006922736  
**Service Requester (Prop)/(Duns):** 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00023	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 8205193 Midulla Plant (MGS)	CHEVRON 54788			07/10/2009 07/10/2009	4,279	0.02170	92.85
1.00024	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	GZN1/1 8205171 Williams Mobile Bay	GZN1/1 9001744 FP&L Martin Plant	CHEVRON 53941			07/11/2009 07/12/2009	416	0.02170	9.02
1.00025	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 9001744 FP&L Martin Plant	CHEVRON 54803			07/11/2009 07/12/2009	6,451	0.02170	139.99
1.00026	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 9001744 FP&L Martin Plant	SHELL 54796			07/11/2009 07/12/2009	9,282	0.02170	201.42
1.00027	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	GZN1/1 8205171 Williams Mobile Bay	GZN1/1 9000040 Peoples - S. Hills	CHEVRON 53941			07/11/2009 07/13/2009	2,272	0.02170	49.30
1.00028	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170)	GZN1/1 8205171 Williams Mobile Bay	GZN1/1 9000540 Peoples - Hardee Pwr	CHEVRON 53941			07/11/2009 07/13/2009	12,000	0.02170	260.40

2/1



# Gulfstream Natural Gas System, LLC



## Invoice Detail Statement - Final

Accounting Period: Jul, 2009

Invoice Identifier: 88383

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00029	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170)	8205175 Destin	9000040 Peoples - S. Hills	CHEVRON 54803			07/13/2009	4,015	0.02170	87.13
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00030	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170)	8205175 Destin	9000040 Peoples - S. Hills	SHELL 54796			07/13/2009	5,777	0.02170	125.36
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00031	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170)	8205171 Williams Mobile Bay	9001744 FP&L Martin Plant	EXXON 54815			07/14/2009	9,792	0.02170	212.49
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00032	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170)	8205175 Destin	9001744 FP&L Martin Plant	SHELL 54817			07/14/2009	4,896	0.02170	106.24
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00033	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170)	8205164 DIGP 20" - Rock Road	9000541 Peoples - Vandolah	SUSPENSE CLAIM			07/14/2009	62	0.02170	1.35
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00034	1 Current Business (Transportation)	8205179	9001744	NOBLE 53682			07/14/2009	624	0.02170	13.54

8/10



## Gulfstream Natural Gas System, LLC

### Invoice Detail Statement - Final

**1**  
**LINE**

Invoice Identifier:	88383	Accounting Period:	Jul, 2009
Service Requester Contract Number:	9000126	Service Requester (Prop)/(Duns):	415148 PEOPLES GAS / 006922736
Billable Party (Prop)/(Duns):	415148 PEOPLES GAS / 006922736	Replacement/Release Code	

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	DEFS Mobile Bay	FP&L Martin Plant				07/15/2009			
1.00035	1 Current Business (Transportation)	GZN1/1 8205171	GZN1/1 9001744	EXXON 54826			07/15/2009	14,688	0.02170	318.73
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	Williams Mobile Bay	FP&L Martin Plant				07/15/2009			
1.00036	1 Current Business (Transportation)	GZN1/1 8205171	GZN1/1 9002020	WPC			07/16/2009	7,834	0.02170	170.00
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	Williams Mobile Bay	Peoples - Bayside				07/16/2009			
1.00037	1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 8205193	JP MORGAN 54847			07/16/2009	6,028	0.02170	130.81
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	Destin	Midulla Plant (MGS)				07/16/2009			
1.00038	1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9002020	SHELL			07/16/2009	4,166	0.02170	90.40
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	Destin	Peoples - Bayside				07/16/2009			
1.00039	1 Current Business (Transportation)	GZN1/1 9004282	GZN1/1 8205193	MAC COOK 54846			07/16/2009	11,335	0.02170	245.97
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	SESH Coden GNGS IN - 095	Midulla Plant (MGS)				07/16/2009			

6/1



# Gulfstream Natural Gas System, LLC

1  
LINE

## Invoice Detail Statement - Final

Accounting Period: Jul, 2009

Invoice Identifier: 88383

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00040	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	8205201 FPC - Hines GZN1/1	BP 548408 TO FPC			07/17/2009 07/17/2009	3,378	0.02170	73.30
1.00041	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	8205201 FPC - Hines GZN1/1	ENBRIDGE 54849 TO FPC			07/17/2009 07/17/2009	1,930	0.02170	41.88
1.00042	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	8205201 FPC - Hines GZN1/1	JP MORGAN 54850 TO FPC			07/17/2009 07/17/2009	2,020	0.02170	43.83
1.00043	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000040 Peoples - S. Hills GZN1/1	BP 54848			07/17/2009 07/17/2009	3,427	0.02170	74.37
1.00044	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000040 Peoples - S. Hills GZN1/1	ENBRIDGE 54849			07/17/2009 07/17/2009	1,958	0.02170	42.49
1.00045	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	8205175 Destin GZN1/1	9000040 Peoples - S. Hills GZN1/1	JP MORGAN 54850			07/17/2009 07/17/2009	2,050	0.02170	44.49

150



**Gulfstream Natural Gas System, LLC**  
**Invoice Detail Statement - Final**

**1**  
FINE

Accounting Period: Jul, 2009

Invoice Identifier: 88383

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00046	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	GZN1/1 8205179 DEFS Mobile Bay	GZN1/1 8205201 FPC - Hines	NOBLE 53682 TO FPC			07/17/2009 07/17/2009	3,135	0.02170	68.03
1.00047	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	GZN1/1 8205171 Williams Mobile Bay	GZN1/1 8205193 Midulla Plant (MGS)	CHEVRON 53941			07/18/2009 07/20/2009	15,028	0.02170	326.11
1.00048	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 8205193 Midulla Plant (MGS)	JP MORGAN 54872			07/18/2009 07/20/2009	30,056	0.02170	652.22
1.00049	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	GZN1/1 8205179 DEFS Mobile Bay	GZN1/1 8205193 Midulla Plant (MGS)	NOBLE 53682			07/18/2009 07/22/2009	1,308	0.02170	28.38
1.00050	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	GZN1/1 8205171 Williams Mobile Bay	GZN1/1 8205193 Midulla Plant (MGS)	EXXON 54884			07/21/2009 07/21/2009	14,106	0.02170	306.10
1.00051	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170)	GZN1/1 8205175 Destin	GZN1/1 8205193 Midulla Plant (MGS)	CHEV 54892			07/21/2009 07/21/2009	148	0.02170	3.21

151



**Gulfstream Natural Gas System, LLC**  
**Invoice Detail Statement - Final**

**1**  
LINE

Accounting Period: Jul, 2009

Invoice Identifier: 88383

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00052	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170)	8205175 Destin	9000541 Peoples - Vandolah	CHEV 54892			07/21/2009 07/21/2009	430	0.02170	9.33
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00053	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170)	8205175 Destin	9000541 Peoples - Vandolah	TENASKA 54886			07/21/2009 07/21/2009	867	0.02170	18.81
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00054	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170)	8205175 Destin	9002020 Peoples - Bayside	CHEV 54892			07/21/2009 07/21/2009	1,105	0.02170	23.98
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00055	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170)	8205175 Destin	9002020 Peoples - Bayside	TENASKA 54886			07/21/2009 07/21/2009	2,230	0.02170	48.39
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00056	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170)	8205179 DEFS Mobile Bay	9000541 Peoples - Vandolah	NOBLE 53682			07/21/2009 07/21/2009	141	0.02170	3.06
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00057	1 Current Business (Transportation)	8205171	8205193	EXXON 54905			07/22/2009	15,902	0.02170	345.07

152



**Gulfstream Natural Gas System, LLC**  
**Invoice Detail Statement - Final**

**1 FINE**

Invoice Identifier: 88383

Accounting Period: Jul, 2009

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	Williams Mobile Bay	Midulla Plant (MGS)				07/22/2009			
1.00058	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205171	GZN1/1 9000541	CHEVRON 53941			07/22/2009	4.819	0.02170	104.57
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	Williams Mobile Bay	Peoples - Vandolah				07/22/2009			
1.00059	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 8205193	CHEVRON 54908			07/22/2009	1,182	0.02170	25.65
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	Destin	Midulla Plant (MGS)				07/22/2009			
1.00060	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 8205193	SEQUENT			07/22/2009	1,908	0.02170	41.40
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	Destin	Midulla Plant (MGS)				07/22/2009			
1.00061	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9000040	CHEVRON 54908			07/22/2009	1,093	0.02170	23.72
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	Destin	Peoples - S. Hills				07/22/2009			
1.00062	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9000541	CHEVRON 54908			07/22/2009	3,520	0.02170	76.38
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	Destin	Peoples - Vandolah				07/22/2009			
	(Price Tier: 1)	GZN1/1	GZN1/1							

153





**Gulfstream Natural Gas System, LLC**  
**Invoice Detail Statement - Final**

**1**  
LINE

Invoice Identifier:	88383	Accounting Period:	Jul, 2009
Billable Party (Prop)/(Duns):	415148 PEOPLES GAS / 006922736	Service Requester Contract Number:	9000126
		Service Requester (Prop)/(Duns):	415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00063	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9002020 Peoples - Bayside GZN1/1	CHEVRON 54908			07/22/2009 07/22/2009	1,528	0.02170	33.16
1.00064	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay GZN1/1	8205193 Midulla Plant (MGS) GZN1/1	EXXON 54935			07/23/2009 07/23/2009	1,892	0.02170	41.06
1.00065	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay GZN1/1	9000040 Peoples - S. Hills GZN1/1	EXXON 54935			07/23/2009 07/23/2009	2,891	0.02170	62.73
1.00066	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay GZN1/1	9000541 Peoples - Vandolah GZN1/1	EXXON 54935			07/23/2009 07/23/2009	9,481	0.02170	205.74
1.00067	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	8205193 Midulla Plant (MGS) GZN1/1	SEQUENT 54928			07/23/2009 07/23/2009	8,381	0.02170	181.87
1.00068	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	8205171 Williams Mobile Bay GZN1/1	8205193 Midulla Plant (MGS) GZN1/1	CHEVRON 53941			07/23/2009 07/27/2009	20,537	0.02170	445.66

154



## Gulfstream Natural Gas System, LLC

### Invoice Detail Statement - Final

**LINE**

Invoice Identifier: 88383

Accounting Period: Jul, 2009

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00069	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	GZN1/1 8205171 Williams Mobile Bay	GZN1/1 8205193 Midulla Plant (MGS)	EXXON 54964			07/24/2009 07/24/2009	2,034	0.02170	44.14
1.00070	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	GZN1/1 8205171 Williams Mobile Bay	GZN1/1 9000040 Peoples - S. Hills	EXXON 54964			07/24/2009 07/24/2009	1,438	0.02170	31.20
1.00071	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	GZN1/1 8205171 Williams Mobile Bay	GZN1/1 9000541 Peoples - Vandolah	EXXON 54964			07/24/2009 07/24/2009	8,178	0.02170	177.46
1.00072	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	GZN1/1 8205171 Williams Mobile Bay	GZN1/1 9002020 Peoples - Bayside	EXXON 54964			07/24/2009 07/24/2009	1,528	0.02170	33.16
1.00073	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 8205193 Midulla Plant (MGS)	CHEVRON 54908			07/24/2009 07/24/2009	8,854	0.02170	192.13
1.00074	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170)	GZN1/1 8205179 DEFS Mobile Bay	GZN1/1 8205193 Midulla Plant (MGS)	NOBLE 53682			07/24/2009 07/24/2009	1,055	0.02170	22.89

155

Run Date/Time: 8/10/2009 14:34:04

Report Number: I-1516



**Gulfstream Natural Gas System, LLC**  
**Invoice Detail Statement - Final**

**1**  
LINE

Accounting Period: Jul, 2009

Invoice Identifier: 88383

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00075	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170)	GZN1/1 8205175 Destin	GZN1/1 9002020 Peoples - Bayside	CHEVRON 54982			07/25/2009 07/25/2009	9,792	0.02170	212.49
1.00076	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170)	GZN1/1 8205179 DEFS Mobile Bay	GZN1/1 9002020 Peoples - Bayside	CHEVRON 53941			07/25/2009 07/25/2009	208	0.02170	4.51
1.00077	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170)	GZN1/1 8205171 Williams Mobile Bay	GZN1/1 8205193 Midulla Plant (MGS)	EXXON 54984			07/25/2009 07/27/2009	25,819	0.02170	560.27
1.00078	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170)	GZN1/1 8205179 DEFS Mobile Bay	GZN1/1 8205193 Midulla Plant (MGS)	CHEVRON 53941			07/25/2009 07/27/2009	1,971	0.02170	42.76
1.00079	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170)	GZN1/1 8205179 DEFS Mobile Bay	GZN1/1 9000040 Peoples - S. Hills	CHEVRON 53941			07/25/2009 07/27/2009	11,528	0.02170	250.16
1.00080	26822 22314 (Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9000541	CHEVRON 54982			07/26/2009	18,782	0.02170	407.57

156



**Gulfstream Natural Gas System, LLC**  
**Invoice Detail Statement - Final**

**1**  
LINE

Invoice Identifier: 88383

Accounting Period: Jul, 2009

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	Destin	Peoples - Vandolah				07/27/2009			
1.00081	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205179	GZN1/1 9000541	CHEVRON 53941			07/26/2009	399	0.02170	8.65
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	DEFS Mobile Bay	Peoples - Vandolah				07/27/2009			
1.00082	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205179	GZN1/1 8205217	NOBLE 53682			07/27/2009	267	0.02170	5.80
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	DEFS Mobile Bay	CFG - Clear Springs				07/31/2009			
1.00083	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205164	GZN1/1 9000541	CHEVRON			07/28/2009	3,973	0.02170	86.21
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	DIGP 20" - Rock Road	Peoples - Vandolah				07/28/2009			
1.00084	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205171	GZN1/1 8205193	EXXON 55025			07/28/2009	11,294	0.02170	245.08
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	Williams Mobile Bay	Midulla Plant (MGS)				07/28/2009			
1.00085	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205171	GZN1/1 8205201	EXXON 55025			07/28/2009	4,688	0.02170	101.73
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	Williams Mobile Bay	FPC - Hines				07/28/2009			
	(Price Tier: 1)	GZN1/1	GZN1/1							

157



**Gulfstream Natural Gas System, LLC**  
**Invoice Detail Statement - Final**

**1**  
LINE

Accounting Period: Jul, 2009

Invoice Identifier: 88383

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00086	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000541 Peoples - Vandolah GZN1/1	FGU			07/28/2009 07/28/2009	5,845	0.02170	126.84
1.00087	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205179 DEFS Mobile Bay GZN1/1	8205201 FPC - Hines GZN1/1	NOBLE 53682			07/28/2009 07/28/2009	312	0.02170	6.77
1.00088	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay GZN1/1	8205193 Midulla Plant (MGS) GZN1/1	EXXON			07/29/2009 07/29/2009	3,643	0.02170	79.05
1.00089	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay GZN1/1	8205193 Midulla Plant (MGS) GZN1/1	EXXON 55059			07/29/2009 07/29/2009	1,040	0.02170	22.57
1.00090	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay GZN1/1	9000040 Peoples - S. Hills GZN1/1	EXXON 55059			07/29/2009 07/29/2009	718	0.02170	15.58
1.00091	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	8205175 Destin GZN1/1	8205193 Midulla Plant (MGS) GZN1/1	CHEVRON 55062			07/29/2009 07/29/2009	3,658	0.02170	79.38

158



**Gulfstream Natural Gas System, LLC**  
**Invoice Detail Statement - Final**

**1**  
LINE

Accounting Period: Jul. 2009

Invoice Identifier: 88383

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00092	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 8205193 Midulla Plant (MGS)	SEQUENT			07/29/2009 07/29/2009	13,171	0.02170	285.81
1.00093	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 9000040 Peoples - S. Hills	CHEVRON 55062			07/29/2009 07/29/2009	1,633	0.02170	35.44
1.00094	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	GZN1/1 8205171 Williams Mobile Bay	GZN1/1 9000040 Peoples - S. Hills	CHEVRON 53941			07/29/2009 07/30/2009	2,114	0.02170	45.88
1.00095	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	GZN1/1 8205171 Williams Mobile Bay	GZN1/1 8205193 Midulla Plant (MGS)	CHEVRON 53941			07/29/2009 07/31/2009	7,230	0.02170	156.89
1.00096	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 8205193 Midulla Plant (MGS)	JP MORGAN 59094			07/30/2009 07/30/2009	9,186	0.02170	199.34
1.00097	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170)	GZN1/1 8205175 Destin	GZN1/1 8205193 Midulla Plant (MGS)				07/30/2009 07/30/2009	1,710	0.02170	37.11

159



**Gulfstream Natural Gas System, LLC**  
**Invoice Detail Statement - Final**

**1**  
LINE

Accounting Period: Jul, 2009

Invoice Identifier: 88383

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00098	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	GZN1/1 8205175 Destin	GZN1/1 9000541 Peoples - Vandolah	TENASKA 55093			07/30/2009 07/30/2009	5,494	0.02170	119.22
1.00099	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	GZN1/1 8205171 Williams Mobile Bay	GZN1/1 9000541 Peoples - Vandolah	CHEVRON 53941			07/30/2009 07/31/2009	4,535	0.02170	98.41
1.00100	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	GZN1/1 8205179 DEFS Mobile Bay	GZN1/1 8205193 Midulla Plant (MGS)	NOBLE 53682			07/30/2009 07/31/2009	7,102	0.02170	154.12
1.00101	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	GZN1/1 8205171 Williams Mobile Bay	GZN1/1 8205193 Midulla Plant (MGS)	EXXON 55059			07/31/2009 07/31/2009	13,288	0.02170	288.35
1.00102	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	GZN1/1 8205175 Destin	GZN1/1 8205193 Midulla Plant (MGS)	CHEVRON 55123			07/31/2009 07/31/2009	324	0.02170	7.03
1.00103	26822 22314 (Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9000040	CHEVRON 55123			07/31/2009	1,494	0.02170	32.42

110



# Gulfstream Natural Gas System, LLC

## Invoice Detail Statement - Final

**1**  
LINE

**Accounting Period:** Jul, 2009  
**Invoice Identifier:** 88383  
**Service Requester Contract Number:** 9000126  
**Billable Party (Prop)/(Duns):** 415148 PEOPLES GAS / 006922736  
**Service Requester (Prop)/(Duns):** 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	Destin	Peoples - S. Hills				07/31/2009			
1.00104	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9000541	CHEVRON 55123			07/31/2009	197	0.02170	4.27
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	Destin	Peoples - Vandolah				07/31/2009			
1.00105	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205179	GZN1/1 8205193	ENI 54681			07/31/2009	508	0.02170	11.02
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	DEFS Mobile Bay	Midulla Plant (MGS)				07/31/2009			
1.00106	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1	GZN1/1 8205193				07/31/2009	1,628	0.93000	1,514.04
	(COT 0.93000)		Midulla Plant (MGS)				07/31/2009			
1.00107	(Price Tier: 1) 1 Current Business (Transportation)		GZN1/1 9000541				07/31/2009	2,939	0.93000	2,733.27
	(COT 0.93000)		Peoples - Vandolah				07/31/2009			
	(Price Tier: 1)		GZN1/1							
1.00108	701 OC_Scheduling_surplus (COT 7.44000)						07/03/2009	20,973	7.44000	156,039.12
	(Price Tier: 1)						07/05/2009			
1.00109	701 OC_Scheduling_surplus (COT 8.90000)						07/30/2009	5,074	8.90000	45,158.60
	(Price Tier: 1)						07/30/2009			
1.00110	828 Reservation (RES 0.55720)		9000020 Peoples - Reunion				07/01/2009	1,085,000	0.55720	604,562.00
							07/31/2009			

191

*26,047*

*\$206,197.72*

*LN-1*  
*LN-2*  
*LN-3*





Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final

1 LINE

Invoice Identifier: 88383

Accounting Period: Jul, 2009

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Table with columns: Line Number, Transaction Type / Charge Description, Receipt Location Name: Zone/OIA, Delivery Location Name: Zone/OIA, Package ID, Replacement/Release Code Contract Number/SR Name, Acct Adj Mthd, Dates Effective, Quantity, Unit Price, Amount Due. Row 1: 10720, 5721 (Price Tier: 1), GZN1/1

Contract Total Amount: 1,843,467Dth \$825,801.47

Handwritten number 112



**Gulfstream Natural Gas System, LLC**  
**Invoice Detail Statement - Final**

1  
LINE

Invoice Identifier: 88383  
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602

Service Code: FT  
 Rate Schedule Description: FIRM TRANSPORTATION 6%

Accounting Period: Jul, 2009  
 Service Requester Contract Number: 9082698  
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Invoice Date: 08/10/2009  
 Net Due Date: 08/20/2009  
 Contact Name/Phone: Stacey Woolcock / (713) 215-3443  
 Contact E-mail: stacey.c.woolcock@Williams.com

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
2.00001	1 Current Business (Transportation) (COT 0.00550,SBC 0.00000,ACA 0.00170) (Price Tier: 1)	8205175 Destin GZN1/1	9000040 Peoples - S. Hills GZN1/1	SEQUENT			07/22/2009 07/22/2009	1,000	0.00720	7.20
2.00002	1 Current Business (Transportation) (COT 0.00550,SBC 0.00000,ACA 0.00170) (Price Tier: 1)	8205175 Destin GZN1/1	8205193 Midulla Plant (MGS) GZN1/1	SEQUENT 54928			07/23/2009 07/23/2009	1,053	0.00720	7.58
2.00003	1 Current Business (Transportation) (COT 0.00550,SBC 0.00000,ACA 0.00170) (Price Tier: 1)	8205171 Williams Mobile Bay GZN1/1	9000040 Peoples - S. Hills GZN1/1	EXXON 54964			07/24/2009 07/24/2009	1,000	0.00720	7.20
2.00004	1 Current Business (Transportation) (COT 0.00550,SBC 0.00000,ACA 0.00170) (Price Tier: 1)	8205171 Williams Mobile Bay GZN1/1	8205193 Midulla Plant (MGS) GZN1/1	CHEVRON 53941			07/25/2009 07/27/2009	1,954	0.00720	14.07
2.00005	1 Current Business (Transportation) (COT 0.00550,SBC 0.00000,ACA 0.00170) (Price Tier: 1)	8205175 Destin GZN1/1	8205193 Midulla Plant (MGS) GZN1/1	MIDULLA			07/30/2009 07/30/2009	782	0.00720	5.63
2.00006	1 Current Business (Transportation) (COT 0.70410) (Price Tier: 1)		8205193 Midulla Plant (MGS) GZN1/1				07/31/2009 07/31/2009	53	0.70410	37.32

163



**Gulfstream Natural Gas System, LLC**  
**Invoice Detail Statement - Final**

**1**  
LINE

Invoice Identifier: 88383

Accounting Period: Jul, 2009

Service Requester Contract Number: 9082698

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
2.00007	828 Reservation (RES 0.56450)  (Price Tier: 1)		8205217 CFG - Clear Springs  GZN1/1		111685401 9000107/CENTRAL FLORIDA		07/01/2009 07/31/2009	31,000	0.56450	17,499.50

*LN-1*

Contract Total Amount: 36,842Dth \$17,578.50

*1/6/09*

PEOPLES GAS SYSTEM  
 MARLIN TRANSPORT COSTS PAYABLE-RECONCILIATION  
 FOR July 2009  
 IN DTH'S

04-Sep-09

H:\GAS\_ACCT\PGA\[Marlin Transport Gas Costs Payable-for Calendar Year 2009.xls]Aug'08est

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Marlin Transport	ACCRUAL	08-Jul			\$54,223.00
2		ACTUAL	08-Jul			\$54,223.00
3	GRAND TOTAL	ACCRUAL	08-Jul			\$54,223.00
4	GRAND TOTAL	ACTUAL	08-Jul			\$54,223.00
5	GRAND TOTAL	DIFFERENCE	08-Jul			\$0.00

165

# invoice

Marlin Gas Transport, Inc.  
 d/b/a: Marlin CNG Services  
 9615 Jasmine Blvd.  
 New Port Richey, FL 34654  
 Phone: 727-862-8800/ Fax: 727-862-8808

INVOICE NUMBER: 27158

PAGE: 1

SOLD TO:

Peoples Gas System  
 Engineering P-7  
 PO Box 2562  
 Tampa, FL 33601

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	7/20/09	7/30/09

DESCRIPTION	AMOUNT
(2) Jumbo Tube Trallers	15,400.00
(1) Jumbo Tube Trailer (Jacksonville) & (1) Change Out Shuttle	15,400.00
(2) Portable Safety Regulation Units with Remote Monitoring \$550 each per month	1,100.00
(1) Portable Line Heater/Safety Regulation Set \$725 per month + Remote Monitoring \$120 per month (Jacksonville)	845.00
1 mmcf/day Compression & Drying	6,930.00
(1) CNG Operator & Vehicle	6,538.00
Administrative Costs	220.00
Safety Checks:	
Jacksonville (380 Miles) X (1) Safety Check @ \$1.75 per mile	665.00
Additional Change Outs ~ See Attached	7,125.00

**RECEIVED**  
 JUL 27 2009  
**ACCOUNTS PAYABLE**

01-90-000-804-03-00-0  
 SP 60704-08 RAJ  
 MR

Subtotal	54,223.00
Sales Tax	
Total Invoice Amount	\$54,223.00
Payment/Credit Applied	
<b>TOTAL DUE</b>	<b>\$54,223.00</b>

Check/Credit Memo No:

166

PEOPLES GAS SYSTEM  
 BAYSIDE IMBALANCE COSTS PAYABLE-RECONCILIATION (Receivable)  
 FOR July 2009  
 IN DTH'S

19-Aug-09

H:\GAS\_ACCT\PGA\[Bayside Imbalance Costs Payable-for Calendar Year 2009.xls]July09act

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	TAMPA ELECTRIC	ACCRUAL	July'09	1,534	4.00774	\$6,147.87
2	TAMPA ELECTRIC	ACTUAL	July'09	1,534	4.00774	\$6,147.87
3	GRAND TOTAL	ACCRUAL		1,534		\$6,147.87
4	GRAND TOTAL	ACTUAL		1,534		\$6,147.87
5	GRAND TOTAL	DIFFERENCE		0		\$0.00

167



PEOPLES GAS

Purchase Statement

Peoples Gas System  
Attn: Ed Elliott  
Mgr Gas Acctg  
702 N. Franklin Street - Plaza 7  
Tampa FL 33602

Statement Date: 08/19/2009  
Due Date: 08/30/2009

**PGS Bayside Imbalance K#90002020 for the Month of July 2009**

Volume (in DTH)	Price	Amount Due
1,534.00	\$4.00774	\$6,147.87

**Total Due Tampa Electric**

\$6,147.87

For Payment by Wire Transfer:

168

PEOPLES GAS SYSTEM  
 CITY OF SUNRISE COSTS PAYABLE-RECONCILIATION  
 FOR July 2009  
 IN Therms

06-Aug-09

H:\GAS\_ACCT\PGA\[City of Sunrise Gas Costs Payable-for Calendar Year 2009.xls]July09act

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	City Of Sunrise	ACCRUAL	July'09	6,488	0.61156	\$3,967.83
2		ACTUAL	July'09	6,488	0.61156	\$3,967.83
3	GRAND TOTAL	ACCRUAL	July'09	6,488		\$3,967.83
4	GRAND TOTAL	ACTUAL	July'09	6,488		\$3,967.83
5	GRAND TOTAL	DIFFERENCE	July'09	0		\$0.00

169



PEOPLES GAS  
 ACCTS PAYABLE DEPT SP51189-09  
 PO BOX 2562  
 TAMPA FL 33601-2562

CITY OF  
**SUNRISE**  
 FLORIDA  
 10770 W. OAKLAND PARK BLVD.  
 SUNRISE, FL 33351-6816

For Inquiries Call:  
 Public Service (Utility Billing & Service) - (954) 746-3232  
 Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday  
 Other Departments (Main Number) - (954) 741-2580  
[www.sunrisefl.gov](http://www.sunrisefl.gov)

**THIS BILL IS DUE WHEN RENDERED**

BILL DATE: Jul 24 2009 SERVICE ADDRESS: 1 JACARANDA SQUARE

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	Jul 18 2009	Aug 17 2009	\$3,967.83
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$4,166.45	-\$4,166.45	\$0.00	\$0.00	\$0.00	\$3,967.83

METER READING INFORMATION							CURRENT PERIOD ACCOUNT ACTIVITY	
TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR. READ	PREV. READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	8457280	06/16/09-07/18/09	32	33252	26764	6488	GAS	3967.83
TOTAL GAS USED							6488	
							TOTAL CURRENT CHARGES	3967.83
							UNPAID BALANCE	0.00
							TOTAL AMOUNT DUE	3967.83

**RECEIVED**  
 JUL 28 2009

UTILITY CONSUMPTION				
	Last Year	No. of Days	This Year	No. of Days
GAS This Month	7360	29	6488	32

CURRENT CHARGES PAST DUE AFTER Aug 17 2009  
 CO 1 VENDOR 007582  
 INVOICE 93305-111588 Jul 09  
 PO P51189-09 DUE 7-30  
 ATT \_\_\_\_\_ ENT *JB*

Your Timely Payment is Appreciated.

MESSAGES

Your City of Sunrise utility bill can be paid automatically from your bank account each month. Complete an authorization agreement and return it along with a voided check to the City of Sunrise, 10770 W. Oakland Park Blvd., Sunrise, FL 33351, Attention: Public Service. The authorization agreement may be obtained from the City's website at [www.sunrisefl.gov](http://www.sunrisefl.gov), by calling Public Service at (954)746-3232 or visiting any of our three service locations.

CUSTOMER UTILITY PAYMENT COUPON

CITY OF  
**SUNRISE**  
 FLORIDA  
 10770 W. OAKLAND PARK BLVD.  
 SUNRISE, FL 33351-6816

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT

NAME: PEOPLES GAS  
 SERVICE ADDRESS: 1 JACARANDA SQUARE

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
93305-111588	Jul 18 2009	Aug 17 2009	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
08-11	\$0.00	\$3,967.83	\$3,967.83

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE  
 PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

954 1 MB 0.382  
 PEOPLES GAS  
 ACCTS PAYABLE DEPT SP51189-09  
 PO BOX 2562  
 TAMPA FL 33601-2562

CITY OF SUNRISE  
 PO BOX 31432  
 TAMPA FL 33631-3432

SUN520403  
 SU1GRP-894-T:8  
 000954

000093305 000111588 000396783 9

170

PEOPLES GAS SYSTEM  
 OKALOOSA GAS DISTRICT COSTS PAYABLE-RECONCILIATION  
 FOR July 2009  
 IN DTH'S

16-Sep-09

H:\GAS\_ACCT\PGA\[Okaloosa Gas Costs Payable-for Calendar Year 2009.xls]July09act

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	OKALOOSA	ACCRUAL	MAY'09	23,250	1.40000	\$32,550.00
2	OKALOOSA	ACTUAL	MAY'09	23,250	1.40000	\$32,550.00
3	OKALOOSA	ACCRUAL	JUN'09	22,500	1.40000	\$31,500.00
4	OKALOOSA	ACTUAL	JUN'09	22,500	1.40000	\$31,500.00
5	OKALOOSA	ACCRUAL	JUL'09	22,500	1.40000	\$31,500.00
6	OKALOOSA	ACTUAL	JUL'09	22,500	1.40000	\$31,500.00
7	GRAND TOTAL	ACCRUAL		68,250		\$95,550.00
8	GRAND TOTAL	ACTUAL		68,250		\$95,550.00
9	GRAND TOTAL	DIFFERENCE		0		\$0.00

171



# Okaloosa Gas District

## UTILITY BILL

Customer: PEOPLES GAS SYSTEM  
 ATTN: J. BRENT CALDWELL  
 PG BOX 2562  
 TAMPA, FL 33601-2562

Billing Date: 06/10/09  
 Invoice #: 197  
 Service Period: THROUGH MAY 31, 2009  
 Due Date: 06/25/09

Charge Description	Total Dekatherms	Unit Rate	Days	Charge Total
DEMAND	750	\$ 1.40	31	\$ 32,550.00

# 01-90-000-804-02-00-0

ok to pay

Ed Elliott 7/17/09

COPY

172



(0016408)

# Okaloosa Gas District

## UTILITY BILL

<b>Customer:</b> PEOPLES GAS SYSTEM ATTN: J. BRENT CALDWELL PO BOX 2562 TAMPA, FL 33601-2562	<b>Billing Date:</b> 07/10/09
	<b>Invoice #:</b> 198
	<b>Service Period:</b> THROUGH JUNE 30, 2009
	<b>Due Date:</b> 07/27/09

Charge Description	Total Dollars	Unit Rate	Days	Charge Total
DEMAND	750	\$ 1.40	30	<u>\$ 31,500.00</u>

# 01-90-000-804-02-000

ok To Pay

Ed Elliott 7/10/09

TOP

173



# Okaloosa Gas District

## UTILITY BILL

Customer: PEOPLES GAS SYSTEM  
 ATTN: J. BRENT CALDWELL  
 PO BOX 2562  
 TAMPA, FL 33601-2562

Billing Date: 08/10/09  
 Invoice #: 199  
 Service Period: THROUGH JULY 31, 2009  
 Due Date: 08/25/09

Charge Description	Total Derate/terms	Unit Rate	Days	Charge Total
DEMAND	750	\$ 1.40	31	<u>\$ 32,550.00</u>

# 01-90-000-804-02-00-0

ok To Pay

Ed Elliott

8/12/09

COPY

Only 1 Invoice for July 2009. No Cash Out Invoice.

174 ~~175~~

Blanke



# INVOICE

**Invoice Date:** 08/21/09  
**Due Date:** 08/31/09  
**Invoice No.** TEC NET PENALTY, CASHOUT, 07'09

**To:** Tampa Electric Company  
 P. O. Box 111  
 Tampa, FL 33601-0111  
 Attn: Mary Conti-P7

Production Month: July, 2009

UNDER-BURN ACTION ALERT-GAS DAY 07-30-09  
 GULFSTREAM PIPELINE  
 LOCATION-VANDOLAH

COPY  
 1176-1  
 \$ 34,612.10 Due P&S

Scheduled Vol.	Measured Vol.	Swing Allowed **	Penalty Vol.	Rate *	Amount
10,000	5,611	9,500	3,889	\$8.90	\$ 34,612.10

LESS: IMBALANCE CASH OUT

Scheduled Vol.	Measured Vol.	Imbalance	Rate
10,000	5,611	4,389	\$4.05461

\$ <17,795.68> Due TEC  
 \$ 16,816.42 Net Due P&S

Net Amount Due Peoples Gas System

\*\* .95 of scheduled

\*Florida Gates via FGT High Common rate on 07-30-09 is \$4.45\*200%

1176-2

For Payment by Check:

Peoples Gas System  
 P. O. Box 2562  
 Tampa, FL 33601-2562  
 Attn: Customer Accounting Services  
 Plaza 7

For questions regarding this invoice, please call Ed Elliott at 813.228.4149, Fax# 813.228.4194

176

Tampa Electric Company - Natural Gas

Regarding: Gulfstream Penalty Charges for Vandolah

Vandolah had a Action Alert Charge when Using PGS Contract.

This charge should be invoiced to TEC not PGS

The below shows the breakdown of these charges PGS should invoice TEC.

Date	Volume	PGS Purchase From Counterparty	TEC Purchase from PGS	Net Delivery to Vandolah	Produced Imbalances	Penalty Charged on Volume	TOTAL DUE PGS
07/30/2009	212	Chevron	208	117	(91)		
07/30/2009	7,733	Tenaska	7,572	4248	(3,324)		
07/30/2009	2,267	Tenaska	2,220	1246	(974)		
	<u>10,212</u>		<u>10,000</u>	<u>5611</u>	<u>(4,389)</u>	<u>3,889</u>	
Gulfstream Cashout Rate						\$ 4.05461	
						<u>\$ (17,795.68)</u>	\$ (17,795.68)
Penalty Rate						\$ 8.90	
						<u>\$ 34,612.10</u>	\$ 34,612.10
TOTAL AMT DUE TO PGS							<u>\$ 16,816.42</u>

177



PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION-FGT IMBALANCE CASHOUTS  
 DUE TO/(FROM FLORIDA GAS TRANSMISSION)  
 IN DTH'S  
 FOR JULY 2009

17-Aug-09

H:\GAS\_ACCT\PGA\[FGT Cashouts-FGT-for Calendar Year 2009.xls]Jul09Act

	(A)	(B)	(C)	(D)	(E)
	<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Jun'09	ACCRUED-Comm.	(940,578)	3.71700	(\$3,496,128.43)
2	Jun'09	ACTUAL-Comm.	(940,578)	3.71700	(\$3,496,128.43)
3	Jul'09	ACCRUED-Comm.	(428,183)	3.35200	(\$1,435,269.42)
4	Jul'09	ACTUAL-Comm.	0	0.00000	\$0.00
5	GRAND TOTAL	ACCRUED-Comm.	(1,368,761)		(4,931,397.85)
6	GRAND TOTAL	ACTUAL-Comm.	(940,578)		(\$3,496,128.43)
7	GRAND TOTAL	DIFF.-Comm.	428,183		\$1,435,269.42

178



Florida Gas  
Transmission Company  
5444 Westheimer Road  
Houston, TX 77056-5306

PEOPLES GAS SYSTEM  
A DIVISION OF TAMPA ELEC  
ATTN: ED ELLIOTT P-7  
PO BOX 2562  
TAMPA, FL 33601-2562

VENDOR NO.	CHECK NO.	DATE
41642		08/12/2009

INVOICE NUMBER	INVOICE DATE	VOUCHER ID	GROSS AMOUNT	DISCOUNT TOTAL	PAID AMOUNT
318435	08/10/2009	912012	\$3,496,128.43	\$0.00	\$3,496,128.43
		TOTAL:	\$3,496,128.43	\$0.00	\$3,496,128.43

THE FACE OF THIS DOCUMENT HAS A BLUE BACKGROUND

OFFICIAL WATERMARK



Florida Gas  
Transmission Company  
5444 Westheimer Road  
Houston, TX 77056-5306

U.S. DOLLARS

\*\*\*\*\*3,496,128 AND 43/100 DOLLARS\*\*\*\*\*

TO THE ORDER OF

PEOPLES GAS SYSTEM  
A DIVISION OF TAMPA ELEC  
ATTN: ED ELLIOTT P-7  
PO BOX 2562  
TAMPA, FL 33601-2562

CHECK DATE  
08/12/2009

CHECK NUMBER

CHECK AMOUNT

\$3,496,128.43

01285

179



**FLORIDA GAS TRANSMISSION COMPANY, LLC**  
 A Southern Union/EI Paso Affiliate

**Cash In/Cash Out Report**

<b>Preparer ID:</b> 006924518	<b>Contact Name:</b> MARION COLLINS	<b>Stmt D/T:</b> 07/28/2009 11:32:27 AM
<b>Preparer Name:</b> FLORIDA GAS TRANSMISSION COMPANY, I	<b>Contact Phone:</b> 713-989-2094	
<b>Acct Month:</b> 072009	<b>Legal Entity Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	<b>Duns Number:</b> 006922736
	<b>LE Number:</b> 4120	

Imbalance Type	Current Imbalance	PPA Imbalance	Traded Quantity	Net Current Imbalance	Net PPA Imbalance	FTS-1 Scheduled	FTS-2 Scheduled	Total Scheduled	Current Imbalance Subject to Cash In/Cash Out	PPA Imbalance Subject to Cash In/Cash Out	Imbalance Factor	Eligible for Netting
MARKET DELIVERY	(469,370)	0	0	(469,370)	0	5,310,923	4,528,060	10,153,330	(469,370)	0	1.00	
RECEIPT POINT IMBALAN	(523)	0	0	(523)	0	1,603,684	947,134	3,086,314	(523)	0	1.00	
NO NOTICE	(470,685)	0	0	(470,685)	0	0	0	0	(470,685)	0	1.00	

**\*\*\*Charges\*\*\***

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total Due
CASH-IN-CASH-OUT Market	(469,370)	1.00	3.7170	0.0000	0.0000	(1,744,648.29)
CASH-IN-CASH-OUT No Notice	(470,685)	1.00	3.7170	0.0000	0.0000	(1,749,536.15)
CASH-IN-CASH-OUT Receipt	(523)	1.00	3.7170	0.0000	0.0000	(1,943.99)
<b>Total Amount:</b>						<b>(3,496,128.43)</b>

180

PEOPLES GAS SYSTEM  
 ACTUAL POSITIVE IMBALANCE CASHOUTS FOR July 2009  
 DUE TO INDIVIDUAL TRANSPORTATION SERVICE CUSTOMERS (ITS)  
 IN THERMS  
 DETERMINED IN August 2009

15-Sep-09

H:\GAS\_ACCT\PGA\[Cashouts,ITS for Calendar Year 2009.xls]August09\_July09Act

(A) <u>Description</u>	(C) Imbalance Volumes <u>After Bookouts</u>	(D) Average <u>Rate</u>	(E) Amount Due <u>ITS Customers</u>
ITS Customers	370,031.1	0.33571	\$124,222.34

181

**PEOPLES GAS SYSTEM  
 ACTUAL POSITIVE IMBALANCE CASHOUTS FOR July 2009  
 DUE TO NCTS POOL MANAGERS/MARKETING AGENTS  
 IN THERMS**

31-Aug-09

**DETERMINED IN August 2009**

H:\GAS\_ACCT\PGA\[Cashouts,NCTS for Calendar Year 2009.xls]Aug\_July09Act

(A)	(C)	(D)	(E)
<u>Pool Manager</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Rate</u>	<u>Amount Due Pool Manager</u>
3 Florida Power & Light	113,074.6	0.33800	\$38,219.21
4 Mirabito	33,772.2	0.33800	\$11,415.00
5 MX Energy	3,761.0	0.33800	\$1,271.22
6 Peninisula Energy	296,740.8	0.33800	\$100,298.39
7 Pro Energy	34,657.2	0.33800	\$11,714.13
8 Southstar	107,058.6	0.33800	\$36,185.81
9 State of Florida	0.1	0.33800	\$0.03
11 Texican	454.1	0.33800	\$153.49
<hr/>			
12 <b>TOTAL</b>	<b>589,518.6</b>		<b>\$199,257.28</b>

182

PEOPLES GAS SYSTEM  
 POSITIVE IMBALANCE CASHOUTS-ADJUSTMENTS  
 DUE TO NCTS POOL MANAGERS/MARKETING AGENTS  
 IN THERMS

31-Aug-09

DETERMINED IN August 2009

H:\GAS\_ACCT\PGA\[Cashouts,NCTS for Calendar Year 2009.xls]Aug09\_Adjustments

(A)	(C)	(D)	(E)	
<u>Pool Manager</u>	<u>Production Month</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Rate</u>	
			<u>Amount Due Pool Manager</u>	
1 Infinite	June'09	231.4	0.37500	\$86.78
2 Pro Energy	June'09	(1,502.9)	0.37500	(\$563.59)
4 Pro Energy	June'09	0.0	0.37500	\$0.00
5 End Users, Inc.	April'09	(14,312.0)	0.34900	(\$4,994.89)
6 End Users, Inc.	April'09	15,692.6	0.34900	\$5,476.72
<hr/>				
7	<b>TOTAL</b>	<b>109.1</b>		<b>\$5.02</b>

183