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September 25, 2009

HAND DELIVERED

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09 SEP 25 PM 3:23
COMMISSION
CLERK

Ms. Ann Cole, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 090001-EI


Dear Ms. Cole:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are the original and ten (10) copies of Schedules A1 - A9 & A12 for the month of August 2009.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

JDB/pp
Enclosure

cc: All Parties of Record (w/enc.)
Pete Lester (w/cd -Schedules A1-A9)

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DOCUMENT NUMBER - DATE

09941 SEP 25 8

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CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by U.S. Mail or hand delivery (*) on this 25th day of September 2009 to the following:

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Ms. Ann Cole
September 25, 2009
Page 3

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ATTORNEY



TAMPA ELECTRIC COMPANY
DOCKET NO. 090001-EI

TAMPA ELECTRIC COMPANY
TABLE OF CONTENTS

1. Schedule A1 - A9 & A12

AUGUST 2009

15 Pages

DOCUMENT NUMBER-DATE

0994 | SEP 25 8

FPSC-COMMISSION CLERK

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2009

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	76,282,105	96,399,384	(20,117,279)	-20.9%	1,750,117	2,000,437	(250,320)	-12.5%	4.35869	4.81892	(0.46023)	-9.6%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(6,967)	(6,026)	(941)	15.6%	1,750,117 (a)	2,000,437 (a)	(250,320)	-12.5%	(0.00040)	(0.00030)	(0.00010)	32.2%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	1,750,117 (a)	2,000,437 (a)	(250,320)	-12.5%	0.00000	0.00000	0.00000	0.0%
4c. Incremental Hedging O&M Costs	0	0	0	0.0%	1,750,117 (a)	2,000,437 (a)	(250,320)	-12.5%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	76,275,138	96,393,358	(20,118,220)	-20.9%	1,750,117	2,000,437	(250,320)	-12.5%	4.35829	4.81862	(0.46033)	-9.6%
6. Fuel Cost of Purchased Power - Firm (A7)	3,748,282	7,683,100	(3,934,818)	-51.2%	64,486	122,781	(58,295)	-47.5%	5.81255	6.25756	(0.44501)	-7.1%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	3,672,810	185,400	3,487,410	1881.0%	79,101	1,004	78,097	7778.6%	4.64319	18.46614	(13.82295)	-74.9%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	2,422,563	4,080,200	(1,657,637)	-40.6%	66,709	88,729	(22,020)	-24.8%	3.63154	4.59850	(0.96696)	-21.0%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	9,843,655	11,948,700	(2,105,045)	-17.6%	210,296	212,514	(2,218)	-1.0%	4.68086	5.62255	(0.94169)	-16.7%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,960,413	2,212,951	(252,538)	-11.4%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	47,928	82,500	(34,572)	-41.9%	1,434	1,766	(332)	-18.8%	3.34226	4.67157	(1.32931)	-28.5%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	36,638	1,499,900	(1,463,262)	-97.6%	1,510	27,662	(26,152)	-94.5%	2.42636	5.42224	(2.99588)	-55.3%
18. Fuel Cost of Sch. M&BO Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19. Gains on Market Based Sales	14,265	508,900	(494,635)	-97.2%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
20. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19)	98,831	2,091,300	(1,992,469)	-95.3%	2,944	29,428	(26,484)	-90.0%	3.35703	7.10650	(3.74947)	-52.8%
21. Net Inadvertent Interchange					493	0	493	0.0%				
22. Wheeling Rec'd. less Wheeling Delv'd.					4,277	0	4,277	0.0%				
23. Interchange and Wheeling Losses					4,168	100	4,068	4068.0%				
24. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 20 + 21 + 22 - 23)	86,019,962	106,250,758	(20,230,796)	-19.0%	1,958,071	2,183,423	(225,352)	-10.3%	4.39310	4.86625	(0.47315)	-9.7%
25. Net Unbilled	2,465,143 (a)	4,881,186 (a)	(2,416,043)	-49.5%	56,114	100,307	(44,193)	-44.1%	4.39310	4.86625	(0.47315)	-9.7%
26. Company Use	133,067 (a)	145,987 (a)	(12,920)	-8.9%	3,029	3,000	29	1.0%	4.39310	4.86623	(0.47313)	-9.7%
27. T & D Losses	4,108,073 (a)	4,337,919 (a)	(229,846)	-5.3%	93,512	89,143	4,369	4.9%	4.39310	4.86625	(0.47315)	-9.7%
28. System KWH Sales	86,019,962	106,250,758	(20,230,796)	-19.0%	1,805,416	1,990,973	(185,557)	-9.3%	4.76455	5.33662	(0.57207)	-10.7%
29. Wholesale KWH Sales	(891,776)	(4,192,612)	3,300,836	-78.7%	(18,717)	(78,563)	59,846	-76.2%	4.76452	5.33662	(0.57210)	-10.7%
30. Jurisdictional KWH Sales	85,128,186	102,058,146	(16,929,960)	-16.6%	1,786,699	1,912,410	(125,711)	-6.6%	4.76455	5.33662	(0.57207)	-10.7%
31. Jurisdictional Loss Multiplier									1.00136	1.00136	0.00000	0.0%
32. Jurisdictional KWH Sales Adjusted for Line Losses	85,243,960	102,196,945	(16,952,985)	-16.6%	1,786,699	1,912,410	(125,711)	-6.6%	4.77103	5.34388	(0.57285)	-10.7%
33. Other	0	0	0	0.0%	1,786,699	1,912,410	(125,711)	-6.6%	0.00000	0.00000	0.00000	0.0%
34. Final 2008 True Up Refund	(4,425,316)	(4,425,316)	0	0.0%	1,786,699	1,912,410	(125,711)	-6.6%	(0.24768)	(0.23140)	(0.01628)	7.0%
35. Other	0	0	0	0.0%	1,786,699	1,912,410	(125,711)	-6.6%	0.00000	0.00000	0.00000	0.0%
36. True-up *	11,073,578	11,073,578	0	0.0%	1,786,699	1,912,410	(125,711)	-6.6%	0.61978	0.57904	0.04074	7.0%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	91,892,222	108,845,207	(16,952,985)	-15.6%	1,786,699	1,912,410	(125,711)	-6.6%	5.14313	5.69152	(0.54839)	-9.6%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)	91,958,384	108,923,576	(16,965,192)	-15.6%	1,786,699	1,912,410	(125,711)	-6.6%	5.14683	5.69562	(0.54879)	-9.6%
40. GPIF * (Already Adjusted for Taxes)	(70,803)	(70,803)	0	0.0%	1,786,699	1,912,410	(125,711)	-6.6%	(0.00396)	(0.00370)	(0.00026)	7.0%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	91,887,581	108,852,773	(16,965,192)	-15.6%	1,786,699	1,912,410	(125,711)	-6.6%	5.14287	5.69192	(0.54905)	-9.6%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									5.143	5.692	(0.549)	-9.6%

* Based on Jurisdictional Sales (a) Included for informational purposes only

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COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 TAMPA ELECTRIC COMPANY
 PERIOD TO DATE THROUGH: AUGUST 2009

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	574,817,533	645,358,776	(70,541,243)	-10.9%	12,244,137	13,354,622	(1,110,485)	-8.3%	4.69463	4.83248	(0.13784)	-2.9%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (FLMeade/Wauch. Wheeling Losses)	(50,644)	(48,514)	(2,130)	4.4%	12,244,137 (a)	13,354,622 (a)	(1,110,485)	-8.3%	(0.00041)	(0.00036)	(0.00005)	13.9%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	12,244,137	13,354,622 (a)	(1,110,485)	-8.3%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments to Fuel Cost	0	0	0	0.0%	12,244,137 (a)	13,354,622 (a)	(1,110,485)	-8.3%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	574,766,889	645,310,262	(70,543,373)	-10.9%	12,244,137	13,354,622	(1,110,485)	-8.3%	4.69422	4.83211	(0.13789)	-2.9%
6. Fuel Cost of Purchased Power - Firm (A7)	33,288,991	36,749,410	(3,460,419)	-9.4%	601,021	593,100	7,921	1.3%	5.53874	6.19616	(0.65742)	-10.6%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	19,696,988	7,914,579	11,782,409	148.9%	392,650	189,635	203,015	107.1%	5.01642	4.17359	0.84284	20.2%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	13,485,949	25,649,330	(12,163,381)	-47.4%	421,284	639,001	(217,717)	-34.1%	3.20115	4.01397	(0.81282)	-20.2%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	66,471,928	70,313,319	(3,841,391)	-5.5%	1,414,955	1,421,736	(6,781)	-0.5%	4.69781	4.94560	(0.24778)	-5.0%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					13,659,092	14,776,358	(1,117,266)	-7.6%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	254,697	529,920	(275,223)	-51.9%	8,278	11,854	(3,576)	-30.2%	3.07679	4.47039	(1.39360)	-31.2%
15. Fuel Cost of Sch. DATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	6,358,325	9,815,068	(3,456,743)	-35.2%	165,510	211,037	(45,527)	-21.6%	3.84166	4.65088	(0.80922)	-17.4%
18. Fuel Cost of Sch. MA/BO Sales (A6)	29,988	0	29,988	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19. Gains on Market Based Sales	2,529,070	3,849,504	(1,320,434)	-34.3%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
20. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19)	9,172,080	14,194,492	(5,022,412)	-35.4%	173,788	222,891	(49,103)	-22.0%	5.27774	6.36836	(1.09062)	-17.1%
21. Net Inadvertent Interchange					(103)	(458)	355	-77.5%				
22. Wheeling Rec'd. less Wheeling Delv'd.					25,372	3,253	22,119	680.0%				
23. Interchange and Wheeling Losses					27,467	4,384	23,083	526.5%				
24. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 20 + 21 + 22 - 23)	632,066,737	701,429,089	(69,362,352)	-9.9%	13,483,106	14,551,878	(1,068,772)	-7.3%	4.68784	4.82020	(0.13235)	-2.7%
25. Net Unbilled	15,760,382 (a)	18,494,370 (a)	(2,733,988)	-14.8%	341,446	378,545	(37,099)	-9.8%	4.61578	4.88565	(0.26987)	-5.5%
26. Company Use	1,123,529 (a)	1,153,809 (a)	(30,080)	-2.6%	23,886	23,950	(64)	-0.3%	4.70371	4.81674	(0.11303)	-2.3%
27. T & D Losses	26,333,294 (a)	30,560,291 (a)	(4,226,997)	-13.8%	565,965	636,730	(70,765)	-11.1%	4.65281	4.79957	(0.14676)	-3.1%
28. System KWH Sales	632,066,737	701,429,089	(69,362,352)	-9.9%	12,551,809	13,512,653	(960,844)	-7.1%	5.03566	5.19091	(0.15524)	-3.0%
29. Wholesale KWH Sales	(6,904,805)	(24,656,952)	17,752,147	-72.0%	(136,862)	(475,888)	339,026	-71.2%	5.04509	5.18125	(0.13617)	-2.6%
30. Jurisdictional KWH Sales	625,161,932	676,772,137	(51,610,205)	-7.6%	12,414,947	13,036,765	(621,818)	-4.8%	5.03566	5.19126	(0.15570)	-3.0%
31. Jurisdictional Loss Multiplier									1.00136	1.00136	0.00000	0.0%
32. Jurisdictional KWH Sales Adjusted for Line Losses	626,012,150	677,692,547	(51,680,397)	-7.6%	12,414,947	13,036,765	(621,818)	-4.8%	5.04241	5.19832	(0.15591)	-3.0%
33. Other	0	0	0	0.0%	12,414,947	13,036,765	(621,818)	-4.8%	0.00000	0.00000	0.00000	0.0%
34. Final 2008 True Up Refund	(17,701,264)	(17,701,264)	0	0.0%	12,414,947	13,036,765	(621,818)	-4.8%	(0.14258)	(0.13578)	(0.00680)	5.0%
35. Other	0	0	0	0.0%	12,414,947	13,036,765	(621,818)	-4.8%	0.00000	0.00000	0.00000	0.0%
36. True-up *	88,588,624	88,588,624	0	0.0%	12,414,947	13,036,765	(621,818)	-4.8%	0.71356	0.67953	0.03404	5.0%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	696,899,510	748,579,907	(51,680,397)	-6.9%	12,414,947	13,036,765	(621,818)	-4.8%	5.61339	5.74207	(0.12868)	-2.2%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)	697,401,277	749,118,865	(51,717,608)	-6.9%	12,414,947	13,036,765	(621,818)	-4.8%	5.61743	5.74620	(0.12877)	-2.2%
40. GPIF * (Already Adjusted for Taxes)	(566,424)	(566,424)	0	0.0%	12,414,947	13,036,765	(621,818)	-4.8%	(0.00456)	(0.00434)	(0.00022)	5.0%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	696,834,853	748,552,461	(51,717,608)	-6.9%	12,414,947	13,036,765	(621,818)	-4.8%	5.61287	5.74186	(0.12899)	-2.2%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									5.613	5.742	(0.128)	-2.2%

* Based on Jurisdictional Sales (a) included for informational purposes only

2

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2009

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	76,282,105	96,399,384	(20,117,279)	-20.9%	574,817,533	645,358,776	(70,541,243)	-10.9%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	84,566	1,582,400	(1,497,834)	-94.7%	6,643,010	10,344,988	(3,701,978)	-35.8%
2a. GAINS FROM MARKET BASED SALES	14,265	508,900	(494,635)	-97.2%	2,529,070	3,849,504	(1,320,434)	-34.3%
3. FUEL COST OF PURCHASED POWER	3,748,282	7,683,100	(3,934,818)	-51.2%	33,288,991	36,749,410	(3,460,419)	-9.4%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	2,422,563	4,080,200	(1,657,637)	-40.6%	13,485,949	25,649,330	(12,163,381)	-47.4%
4. ENERGY COST OF ECONOMY PURCHASES	3,672,810	185,400	3,487,410	1881.0%	19,696,988	7,914,579	11,782,409	148.9%
5. TOTAL FUEL & NET POWER TRANSACTION	86,026,929	106,256,784	(20,229,855)	-19.0%	632,117,381	701,477,603	(69,360,222)	-9.9%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(6,967)	(6,026)	(941)	15.6%	(50,644)	(48,514)	(2,130)	4.4%
6b. ADJ. TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
6c. ADJ. TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	86,019,962	106,250,758	(20,230,796)	-19.0%	632,066,737	701,429,089	(69,362,352)	-9.9%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,786,699	1,912,410	(125,711)	-6.6%	12,414,947	13,036,765	(621,818)	-4.8%
2. NONJURISDICTIONAL SALES	18,717	78,563	(59,846)	-76.2%	136,862	475,888	(339,026)	-71.2%
3. TOTAL SALES	1,805,416	1,990,973	(185,557)	-9.3%	12,551,809	13,512,653	(960,844)	-7.1%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9896329	0.9605404	0.0290925	3.0%	0.9890962	0.9647820	0.0243142	2.5%

3

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2009

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	92,294,543	98,253,896	(5,959,353)	-6.1%	729,529,137	761,193,795	(31,664,658)	-4.2%
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	(11,073,578)	(11,073,578)	0	0.0%	(88,588,624)	(88,588,624)	0	0.0%
2b. INCENTIVE PROVISION	70,803	70,803	0	0.0%	566,424	566,424	0	0.0%
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d. FINAL 2008 TRUE UP REFUND	4,425,316	4,425,316	0	0.0%	17,701,264	17,701,264	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	<u>85,717,084</u>	<u>91,676,437</u>	<u>(5,959,353)</u>	<u>-6.5%</u>	<u>659,208,201</u>	<u>690,872,859</u>	<u>(31,664,658)</u>	<u>-4.6%</u>
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	86,019,962	106,250,758	(20,230,796)	-19.0%	632,066,737	701,429,089	(69,362,352)	-9.9%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9896329	0.9605404	0.0290925	3.0%	-	-	-	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	85,128,186	102,058,146	(16,929,960)	-16.6%	625,161,932	676,772,137	(51,610,205)	-7.6%
6a. JURISDIC. LOSS MULTIPLIER	1.00136	1.00136	0.00000	0.0%	-	-	-	0.0%
6b. (LINE C6 x LINE C6a)	85,243,960	102,196,945	(16,952,985)	-16.6%	626,012,150	677,692,547	(51,680,397)	-7.6%
6c. OTHER	0	0	0	0.0%	0	0	0	0.0%
6d. (LINE C6c x LINE C5)	0	0	0	0.0%	0	0	0	0.0%
6e. OTHER	0	0	0	0.0%	0	0	0	0.0%
6f. OTHER	0	0	0	0.0%	0	0	0	0.0%
6g. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. C6b+C6d+C6e+C6f)	<u>85,243,960</u>	<u>102,196,945</u>	<u>(16,952,985)</u>	<u>-16.6%</u>	<u>626,012,150</u>	<u>677,692,547</u>	<u>(51,680,397)</u>	<u>-7.6%</u>
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6g)	473,124	(10,520,508)	10,993,632	-104.5%	33,196,051	13,180,312	20,015,739	151.9%
8. INTEREST PROVISION FOR THE MONTH	671	(9,653)	10,324	-107.0%	(123,719)	(163,430)	39,711	-24.3%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(642,776)	(9,694,270)	9,051,494	-93.4%	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	6,648,262	6,648,262	0	0.0%	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	<u>6,479,281</u>	<u>(13,576,169)</u>	<u>20,055,450</u>	<u>-147.7%</u>	NOT APPLICABLE			

4

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2009

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(642,776)	(9,694,270)	9,051,494	-93.4%			NOT APPLICABLE	
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	6,478,610	(13,566,516)	20,045,126	-147.8%			NOT APPLICABLE	
3. TOTAL BEG. & END. TRUE-UP AMOUNT	5,835,834	(23,260,786)	29,096,620	-125.1%			NOT APPLICABLE	
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	2,917,917	(11,630,393)	14,548,310	-125.1%			NOT APPLICABLE	
5. INT. RATE-FIRST DAY REP. BUS. MONTH	0.300	1.000	(0.700)	-70.0%			NOT APPLICABLE	
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	0.250	1.000	(0.750)	-75.0%			NOT APPLICABLE	
7. TOTAL (LINE D5 + LINE D6)	0.550	2.000	(1.450)	-72.5%			NOT APPLICABLE	
8. AVERAGE INT. RATE (50% OF LINE D7)	0.275	1.000	(0.725)	-72.5%			NOT APPLICABLE	
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.023	0.083	(0.060)	-72.3%			NOT APPLICABLE	
10. INT. PROVISION (LINE D4 x LINE D9)	671	(9,653)	10,324	-107.0%			NOT APPLICABLE	

5

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2009

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	62,914	30,178	32,736	108.5%	3,015,616	326,082	2,689,534	824.8%
2 LIGHT OIL	642,505	802,395	(159,890)	-19.9%	4,625,086	5,500,302	(875,216)	-15.9%
3 COAL	27,485,716	39,112,531	(11,626,815)	-29.7%	191,631,640	244,518,744	(52,887,104)	-21.6%
4 NATURAL GAS	48,090,970	56,454,280	(8,363,310)	-14.8%	375,545,191	395,013,648	(19,468,457)	-4.9%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	76,282,105	96,399,384	(20,117,279)	-20.9%	574,817,533	645,358,776	(70,541,243)	-10.9%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	300	214	86	40.2%	24,404	2,091	22,313	1067.1%
9 LIGHT OIL	2,323	5,151	(2,828)	-54.9%	24,726	30,965	(6,239)	-20.1%
10 COAL	873,847	1,066,984	(193,137)	-18.1%	6,009,233	7,077,915	(1,068,682)	-15.1%
11 NATURAL GAS	873,647	928,088	(54,441)	-5.9%	6,185,774	6,243,651	(57,877)	-0.9%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,750,117	2,000,437	(250,320)	-12.5%	12,244,137	13,354,622	(1,110,485)	-8.3%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	811	334	477	142.8%	39,682	3,432	36,250	1056.2%
16 LIGHT OIL (BBL)	7,157	13,818	(6,661)	-48.2%	45,494	81,355	(35,861)	-44.1%
17 COAL (TON)	377,603	476,100	(98,497)	-20.7%	2,682,510	3,153,923	(471,413)	-14.9%
18 NATURAL GAS (MCF)	6,509,801	6,917,100	(407,299)	-5.9%	45,316,536	45,737,941	(421,405)	-0.9%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	5,091	2,095	2,996	143.0%	248,834	21,536	227,298	1055.4%
22 LIGHT OIL	40,119	55,106	(14,987)	-27.2%	253,845	327,360	(73,515)	-22.5%
23 COAL	9,339,447	11,450,663	(2,111,216)	-18.4%	63,554,615	75,539,527	(11,984,912)	-15.9%
24 NATURAL GAS	6,659,526	7,110,606	(451,080)	-6.3%	46,444,356	47,022,749	(578,393)	-1.2%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	16,044,183	18,618,470	(2,574,287)	-13.8%	110,501,650	122,911,172	(12,409,522)	-10.1%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.02%	0.01%	0.01%	60.2%	0.20%	0.02%	0.18%	1172.9%
29 LIGHT OIL	0.13%	0.26%	(0.12)%	-48.5%	0.20%	0.23%	(0.03)%	-12.9%
30 COAL	49.93%	53.34%	(3.41)%	-6.4%	49.08%	53.00%	(3.92)%	-7.4%
31 NATURAL GAS	49.92%	46.39%	3.53%	7.6%	50.52%	46.75%	3.77%	8.1%
32 NUCLEAR	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
33 OTHER	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
34 TOTAL (%)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	77.58	90.35	(12.78)	-14.1%	75.99	95.01	(19.02)	-20.0%
36 LIGHT OIL (\$/BBL)	89.77	58.07	31.70	54.6%	101.66	67.61	34.05	50.4%
37 COAL (\$/TON)	72.79	82.15	(9.36)	-11.4%	71.44	77.53	(6.09)	-7.9%
38 NATURAL GAS (\$/MCF)	7.39	8.16	(0.77)	-9.5%	8.29	8.64	(0.35)	-4.0%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	12.36	14.40	(2.05)	-14.2%	12.12	15.14	(3.02)	-20.0%
42 LIGHT OIL	16.02	14.56	1.45	10.0%	18.22	16.80	1.42	8.4%
43 COAL	2.94	3.42	(0.47)	-13.8%	3.02	3.24	(0.22)	-6.9%
44 NATURAL GAS	7.22	7.94	(0.72)	-9.0%	8.09	8.40	(0.31)	-3.7%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	4.75	5.18	(0.42)	-8.2%	5.20	5.25	(0.05)	-0.9%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2009

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	16,970	9,790	7,180	73.3%	10,196	10,299	(103)	-1.0%
49 LIGHT OIL	17,270	10,698	6,572	61.4%	10,266	10,572	(306)	-2.9%
50 COAL	10,688	10,732	(44)	-0.4%	10,576	10,673	(97)	-0.9%
51 NATURAL GAS	7,623	7,662	(39)	-0.5%	7,508	7,531	(23)	-0.3%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,167	9,307	(140)	-1.5%	9,025	9,204	(179)	-1.9%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	20.97	14.10	6.87	48.7%	12.36	15.59	(3.23)	-20.7%
56 LIGHT OIL	27.66	15.58	12.08	77.5%	18.71	17.76	0.95	5.3%
57 COAL	3.15	3.67	(0.52)	-14.2%	3.19	3.45	(0.26)	-7.5%
58 NATURAL GAS	5.50	6.08	(0.58)	-9.5%	6.07	6.33	(0.26)	-4.1%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	4.36	4.82	(0.46)	-9.5%	4.69	4.83	(0.14)	-2.9%

**SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2009**

SCHEDULE A4
PAGE 1 OF 1

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY (%)	NET AVAIL FACTOR (%)	NET OUTPUT (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ²	AS BURNED FUEL COST (\$) ¹	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	379	178,068	63.2	64.8	78.2	10,944	COAL	80,175	24,306,000	1,948,733.6	5,915,660	3.32	73.78
B.B.#2	385	103,535	36.1	38.7	73.6	10,370	COAL	44,015	24,392,360	1,073,629.7	3,247,618	3.14	73.78
B.B.#3	381	225,958	79.7	83.1	90.0	10,459	COAL	97,364	24,272,360	2,363,254.1	7,183,939	3.18	73.78
B.B.#4	417	235,523	75.9	78.1	87.9	10,757	COAL	103,680	24,435,600	2,533,483.0	7,649,961	3.25	73.78
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	7,279	5,872,133	42,744.0	633,873	-	87.05
B.B. COAL	1,562	743,084	63.9	66.4	82.5	10,657	-	-	-	-	24,630,851	3.31	-
B.B.C.T.#4 (GAS)	56	3,597	34.2	100.0	98.8	11,813	GAS	26,570	1,023,000	27,181.0	195,997	5.45	7.38
B.B.C.T.#4 (OIL)	56	0	19.3	100.0	89.0	9,976	LGT.OIL	2,243	5,764,877	12,929.5	195,245	0.00	87.05
B.B.C.T. #4 TOTAL **	56	3,597	53.5	100.0	95.0	11,151	-	-	-	40,110.5	391,242	10.88	0.00
BIG BEND STATION TOTAL	1,618	746,681	63.6	67.5	82.9	10,659	-	-	-	7,959,210.9	25,022,093	3.35	0.00
SEB-PHIL.#1(HVY OIL)	18	152	1.2	100.0	45.2	16,969	HVY.OIL	410	6,273,540	2,572.5	27,212	17.90	66.37
SEB-PHIL.#2(HVY OIL)	18	148	1.1	100.0	44.6	16,968	HVY.OIL	401	6,273,540	2,518.1	26,615	17.98	66.37
SEB-PHIL. IGNITION	-	-	-	-	-	-	LGT.OIL	51	5,872,133	301.7	9,087	-	178.18
SEB-PHILLIPS TOTAL	36	300	1.2	100.0	44.9	16,969	-	-	-	-	62,914	20.97	-
POLK #1 GASIFIER	235	130,763	74.8	79.9	91.9	10,862	COAL	52,369	27,121,652	1,420,346.8	2,854,865	2.18	54.51
POLK #1 CT (OIL)	215	2,323	1.5	87.0	47.8	11,454	LGT.OIL	4,813	5,780,828	26,607.4	438,097	18.86	91.02
POLK #1 TOTAL	235	133,086	76.1	81.9	90.1	10,872	-	-	-	1,446,954.2	3,292,962	2.47	-
POLK #2 CT (GAS)	151	6,421	5.7	99.2	75.1	10,721	GAS	67,049	1,023,000	68,591.0	494,937	7.71	7.38
POLK #2 CT (OIL)	158	0	0.0	99.2	19.9	25,137	LGT.OIL	101	5,780,829	581.9	9,163	0.00	90.72
POLK #2 TOTAL	151	6,421	5.7	99.2	74.4	10,773	-	-	-	69,172.9	504,100	7.85	-
POLK #3 CT (GAS)	151	2,499	2.2	99.2	71.7	13,981	GAS	34,153	1,023,000	34,939.0	252,128	10.09	7.38
POLK #3 CT (OIL)	158	0	0.0	99.2	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	151	2,499	2.2	99.2	71.7	13,981	-	-	-	34,939.0	252,128	10.09	-
POLK #4 (GAS)	151	13,834	12.3	100.0	76.1	12,566	GAS	169,927	1,023,000	173,835.0	1,250,527	9.04	7.36
POLK #5 (GAS)	151	7,047	6.3	100.0	76.8	11,039	GAS	76,040	1,023,000	77,789.0	560,063	7.95	7.37
POLK STATION TOTAL	839	162,887	26.1	94.6	78.4	11,067	-	-	-	1,802,690.1	5,859,780	3.60	-
COT 1	3	(2)	0.0	100.0	0.0	0	GAS	26	1,023,000	26.2	199	(9.95)	7.65
COT 2	3	(7)	0.0	100.0	0.0	0	GAS	90	1,023,000	91.8	688	(9.83)	7.64
CITY OF TAMPA TOTAL	6	(9)	0.0	100.0	0.0	0	GAS	116	1,023,000	118.0	887	(9.86)	7.65
BAYSIDE ST 1	233	120,549	69.5	98.8	70.4	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	156	76,053	65.5	97.7	82.8	11,109	GAS	825,911	1,023,000	844,907.0	6,102,600	8.02	7.39
BAYSIDE CT1B	156	76,721	66.1	100.0	83.5	11,413	GAS	855,956	1,023,000	875,643.0	6,324,601	8.24	7.39
BAYSIDE CT1C	156	74,827	64.5	98.6	83.8	10,612	GAS	776,221	1,023,000	794,074.0	5,735,444	7.66	7.39
BAYSIDE UNIT 1 TOTAL	701	348,150	66.8	98.8	79.1	7,223	GAS	2,458,088	1,023,000	2,514,624.0	18,162,645	5.22	7.39
BAYSIDE ST 2	305	161,711	71.3	99.7	71.5	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT2A	156	73,457	63.3	94.0	84.8	11,246	GAS	807,513	1,023,000	826,086.0	5,966,500	8.12	7.39
BAYSIDE CT2B	156	75,426	65.0	96.1	85.7	11,256	GAS	829,895	1,023,000	848,983.0	6,131,874	8.13	7.39
BAYSIDE CT2C	156	73,776	63.6	95.0	85.3	11,201	GAS	807,782	1,023,000	826,361.0	5,968,487	8.09	7.39
BAYSIDE CT2D	156	77,617	66.9	99.3	84.9	11,289	GAS	856,556	1,023,000	876,257.0	6,328,865	8.15	7.39
BAYSIDE UNIT 2 TOTAL	929	461,987	66.8	97.3	80.7	7,311	GAS	3,301,746	1,023,000	3,377,687.0	24,395,726	5.28	7.39
BAYSIDE UNIT 3 TOTAL	56	7,641	18.3	92.5	54.4	12,791	GAS	95,540	1,023,000	97,737.0	706,465	9.25	7.39
BAYSIDE UNIT 4 TOTAL	56	7,902	19.0	93.3	68.0	12,676	GAS	97,917	1,023,000	100,169.0	724,033	9.16	7.39
BAYSIDE UNIT 5 TOTAL	56	7,546	18.1	93.3	67.7	13,005	GAS	95,931	1,023,000	98,137.0	707,805	9.38	7.38
BAYSIDE UNIT 6 TOTAL	56	7,032	16.9	93.2	66.5	12,616	GAS	86,724	1,023,000	88,719.0	639,757	9.10	7.38
BAYSIDE STATION TOTAL	1,854	840,258	60.9	97.4	78.1	7,470	GAS	6,135,946	1,023,000	6,277,073.0	45,336,431	5.40	7.39
SYSTEM	4,353	1,750,117	54.1	85.8	79.7	9,167	-	-	-	16,044,182.6	76,282,105	4.36	-

Footnotes:

¹ As burned fuel cost system total includes Ignition oil ² Fuel burned (MM BTU) system total excludes Ignition oil

Big Bend CT #1 retired in December 2008 and Big Bend CT #2 & #3 retired in October 2008.

* Station Service Only. ** Big Bend CT #4 was placed in Commercial Operation on August 26, 2009

LEGEND:

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS
COT = CITY OF TAMPA

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2009

SCHEDULE A5
PAGE 1 OF 2
UPDATED WITH MID-COURSE
FILED 3/5/09

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES:								
2 UNITS (BBL)	0	334	(334)	-100.0%	33,107	1,596	31,511	1974.4%
3 UNIT COST (\$/BBL)	0.00	57.48	(57.48)	-100.0%	62.90	55.35	7.55	13.6%
4 AMOUNT (\$)	0	19,199	(19,199)	-100.0%	2,082,396	88,339	1,994,057	2257.3%
5 BURNED:								
6 UNITS (BBL)	811	334	477	142.8%	39,682	3,432	36,250	1056.2%
7 UNIT COST (\$/BBL)	77.58	90.35	(12.78)	-14.1%	75.99	95.01	(19.02)	-20.0%
8 AMOUNT (\$)	62,914	30,178	32,736	108.5%	3,015,616	326,082	2,689,534	824.8%
9 ENDING INVENTORY:								
10 UNITS (BBL)	8,781	13,519	(4,738)	-35.0%	8,781	13,519	(4,738)	-35.0%
11 UNIT COST (\$/BBL)	69.53	87.65	(18.12)	-20.7%	69.53	87.65	(18.12)	-20.7%
12 AMOUNT (\$)	610,523	1,184,892	(574,369)	-48.5%	610,523	1,184,892	(574,369)	-48.5%
13								
14 DAYS SUPPLY:	1,419	35	1,384	3950.0%	-	-	-	-
LIGHT OIL⁽²⁾								
15 PURCHASES:								
16 UNITS (BBL)	40,387	13,818	26,569	192.3%	104,457	77,391	27,066	35.0%
17 UNIT COST (\$/BBL)	86.49	67.81	18.67	27.5%	75.75	65.36	10.39	15.9%
18 AMOUNT (\$)	3,492,980	937,063	2,555,917	272.8%	7,912,597	5,058,582	2,854,015	56.4%
19 BURNED:								
20 UNITS (BBL)	7,157	13,818	(6,661)	-48.2%	45,494	81,355	(35,861)	-44.1%
21 UNIT COST (\$/BBL)	89.77	58.07	31.70	54.6%	101.86	67.81	34.05	50.4%
22 AMOUNT (\$)	642,505	802,395	(159,890)	-19.9%	4,625,086	5,500,302	(875,216)	-15.9%
23 ENDING INVENTORY:								
24 UNITS (BBL)	83,690	69,223	14,467	20.9%	83,690	69,223	14,467	20.9%
25 UNIT COST (\$/BBL)	89.09	90.74	(1.65)	-1.8%	89.09	90.74	(1.65)	-1.8%
26 AMOUNT (\$)	7,456,117	6,281,286	1,174,831	18.7%	7,456,117	6,281,286	1,174,831	18.7%
27								
28 DAYS SUPPLY: NORMAL	166	213	(47)	-20.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	12	10	2	20.0%	-	-	-	-
COAL⁽³⁾								
30 PURCHASES:								
31 UNITS (TONS)	381,714	453,000	(71,286)	-15.7%	2,996,273	3,444,701	(448,428)	-13.0%
32 UNIT COST (\$/TON)	73.18	82.87	(9.69)	-11.7%	69.79	77.03	(7.24)	-9.4%
33 AMOUNT (\$)	27,933,234	37,538,040	(9,604,806)	-25.6%	209,115,296	265,337,379	(56,222,083)	-21.2%
34 BURNED:								
35 UNITS (TONS)	377,603	476,100	(98,497)	-20.7%	2,682,510	3,153,923	(471,413)	-14.9%
36 UNIT COST (\$/TON)	72.79	82.15	(9.36)	-11.4%	71.44	77.53	(6.09)	-7.9%
37 AMOUNT (\$)	27,485,716	39,112,531	(11,626,815)	-29.7%	191,631,640	244,518,744	(52,887,104)	-21.6%
38 ENDING INVENTORY:								
39 UNITS (TONS)	618,049	595,064	22,985	3.9%	618,049	595,064	22,985	3.9%
40 UNIT COST (\$/TON)	73.06	81.47	(8.42)	-10.3%	73.06	81.47	(8.42)	-10.3%
41 AMOUNT (\$)	45,153,882	48,482,743	(3,328,861)	-6.9%	45,153,882	48,482,743	(3,328,861)	-6.9%
42								
43 DAYS SUPPLY:	45	44	1	0.0%	-	-	-	-
NATURAL GAS⁽⁴⁾								
44 PURCHASES:								
45 UNITS (MCF)	6,541,471	6,719,400	(177,929)	-2.6%	45,533,159	45,212,273	320,886	0.7%
46 UNIT COST (\$/MCF)	7.33	8.16	(0.83)	-10.2%	8.23	8.64	(0.41)	-4.8%
47 AMOUNT (\$)	47,943,400	54,840,650	(6,897,250)	-12.6%	374,721,657	390,684,317	(15,962,660)	-4.1%
48 BURNED:								
49 UNITS (MCF)	6,508,801	6,917,100	(407,299)	-5.9%	45,316,536	45,737,941	(421,405)	-0.9%
50 UNIT COST (\$/MCF)	7.39	8.16	(0.77)	-9.5%	8.29	8.64	(0.35)	-4.0%
51 AMOUNT (\$)	48,090,970	56,454,280	(8,363,310)	-14.8%	375,545,191	395,013,648	(19,468,457)	-4.9%
52 ENDING INVENTORY:								
53 UNITS (MCF)	801,298	275,045	526,253	191.3%	801,298	275,045	526,253	191.3%
54 UNIT COST (\$/MCF)	3.20	13.54	(10.34)	-76.4%	3.20	13.54	(10.34)	-76.4%
55 AMOUNT (\$)	2,563,042	3,724,652	(1,161,610)	-31.2%	2,563,042	3,724,652	(1,161,610)	-31.2%
56								
57 DAYS SUPPLY:	4	2	2	100.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

**SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2009**

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
OTHER									
62 PURCHASES:									
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
66 BURNED:									
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
70 ENDING INVENTORY:									
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-	

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	3,990
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	3,990

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(7,330)	(637,663)
OTHER USAGE	(659)	(57,418)
TOTAL	(7,989)	(695,081)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	93,097
IGNITION #2 OIL	633,673
IGNITION PROPANE	6,996
AERIAL SURVEY ADJ.	(793,683)
ADDITIVES	92,691
TOTAL	32,774

(4) RECONCILIATION - NATURAL GAS

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
ADDITIVES	30,912

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2009

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH (A) FUEL COST	(6) CENTS/KWH (B) TOTAL COST	(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)	(9) GAINS ON MARKET BASED SALES
ESTIMATED:									
SEMINOLE ELEC. CO-OP	JURISDIC. SCH. - D	1,766.0	0.0	1,766.0	4.672	5.136	82,500.00	90,700.00	8,200.00
VARIOUS	JURISDIC. SCH. - MB	27,662.0	0.0	27,662.0	5.422	7.603	1,499,900.00	2,103,100.00	500,700.00
TOTAL		29,428.0	0.0	29,428.0	5.377	7.455	1,582,400.00	2,193,800.00	508,900.00
ACTUAL:									
SEMINOLE ELEC. PRECO-1	JURISDIC. SCH. - D	753.0	12.2	740.8	3.200	3.520	23,705.36	26,075.90	(174.29)
SEMINOLE ELEC. HARDEE	JURISDIC. SCH. - D	692.8	0.0	692.8	3.496	3.846	24,222.41	26,644.65	730.05
COBB ELECTRIC	SCH. - MA	20.0	0.0	20.0	2.535	4.145	506.94	828.95	304.21
REEDY CREEK	SCH. - MA	1,192.0	0.0	1,192.0	2.416	3.813	28,796.03	45,446.22	14,353.25
SEMINOLE ELECTRIC	SCH. - MA	140.0	0.0	140.0	2.425	3.494	3,395.55	4,892.00	1,226.75
THE ENERGY AUTHORITY	SCH. - MA	158.0	0.0	158.0	2.494	3.720	3,939.81	5,877.63	1,764.02
TEC WHOLESALE MARKETING	SCH. - MA		0.0	0.0	0.000	0.000	0.00	(373.44)	(373.44)
HARDEE POWER PARTNERS TO SEMINOLE * LESS 20% - THRESHOLD EXCESS LESS 20% - THRESHOLD EXCESS	SCH. - MA SCH. - D SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 (111.15) (3,454.96)
PROGRESS ENERGY FLORIDA	SCH. - MA/BO	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL CURRENT MONTH		2,955.8	12.2	2,943.6	2.873	3.716	84,566.10	109,391.91	14,264.44
NO ADJUSTMENTS TO PRIOR MONTHS									
SUB-TOTAL SCHEDULE MA/BO POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		1,445.8	12.2	1,433.6	3.343	3.677	47,927.77	52,720.55	444.61
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.		1,510.0	0.0	1,510.0	2.426	3.753	36,638.33	56,671.36	13,819.83
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TOTAL		2,955.8	12.2	2,943.6	2.873	3.716	84,566.10	109,391.91	14,264.44
CURRENT MONTH:									
DIFFERENCE		(26,472.2)	12.2	(26,484.4)	(2.504)	(3.739)	(1,497,833.90)	(2,084,408.09)	(494,635.56)
DIFFERENCE %		-90.0%	0.0%	-90.0%	-46.6%	-50.2%	-94.7%	-95.0%	-97.2%
PERIOD TO DATE:									
ACTUAL		173,803.1	15.8	173,787.3	3.822	5.750	6,643,009.46	9,991,994.62	2,529,070.29
ESTIMATED		222,890.8	0.0	222,890.8	4.641	6.706	10,344,988.44	14,947,253.31	3,849,503.64
DIFFERENCE		(49,087.7)	15.8	(49,103.5)	(0.819)	(0.956)	(3,701,978.98)	(4,955,258.69)	(1,320,433.35)
DIFFERENCE %		-22.0%	0.0%	-22.0%	-17.6%	-14.3%	-35.8%	-33.2%	-34.3%

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF AUGUST 2009.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2009

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)	
						(A) FUEL COST	(B) TOTAL COST		
ESTIMATED:									
HARDEE POWER PARTNERS	IPP	42,221.0	0.0	0.0	42,221.0	6.335	6.335	2,674,500.00	
CALPINE	SCH. - D	2,067.0	0.0	0.0	2,067.0	8.370	8.370	173,000.00	
RELIANT	SCH. - D	18,083.0	0.0	0.0	18,083.0	7.957	7.957	1,438,800.00	
PROGRESS	SCH. - D	26,305.0	0.0	0.0	26,305.0	5.273	5.273	1,387,100.00	
PASCO COGEN	SCH. - D	34,105.0	0.0	0.0	34,105.0	5.893	5.893	2,009,700.00	
CALPINE	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
TOTAL		122,781.0	0.0	0.0	122,781.0	6.258	6.258	7,683,100.00	
ACTUAL:									
HARDEE PWR. PART.-NATIVE	IPP	403.0	0.0	0.0	403.0	87.151	87.151	351,217.65	
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000		
CALPINE	SCH. - D	9,460.0	0.0	0.0	9,460.0	7.027	7.027	664,724.30	
PROGRESS ENERGY FLORIDA	SCH. - D	17,475.0	0.0	0.0	17,475.0	4.960	4.960	866,760.00	
PASCO COGEN	SCH. - D	30,981.0	0.0	0.0	30,981.0	4.660	4.660	1,443,566.98	
RELIANT	SCH. - D	4,697.0	0.0	0.0	4,697.0	6.383	6.383	299,802.85	
PROGRESS ENERGY FLORIDA	SCH. - D/BO	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
CALPINE	OATT	1,470.0	0.0	0.0	1,470.0	3.968	3.968	58,336.04	
AUBURNDALE POWER PARTNERS	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
TEC MARKETING	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
SUB-TOTAL CURRENT MONTH		64,486.0	0.0	0.0	64,486.0	5.714	5.714	3,684,407.82	
ADJUSTMENTS TO PRIOR MONTHS:									
HARDEE PWR. PART.-NATIVE	July 2009	IPP	(27,360.0)	0.0	0.0	(27,360.0)	5.054	5.054	(1,382,889.27)
HARDEE PWR. PART.-NATIVE	July 2009	IPP	27,360.0	0.0	0.0	27,360.0	5.150	5.150	1,408,989.63
PROGRESS ENERGY FLORIDA	July 2009	SCH. - D	(15,600.0)	0.0	0.0	(15,600.0)	4.831	4.831	(753,636.00)
PROGRESS ENERGY FLORIDA	July 2009	SCH. - D	15,600.0	0.0	0.0	15,600.0	4.960	4.960	773,760.00
PASCO COGEN	July 2009	SCH. - D	(32,777.0)	0.0	0.0	(32,777.0)	4.773	4.773	(1,564,610.07)
PASCO COGEN	July 2009	SCH. - D	32,777.0	0.0	0.0	32,777.0	4.772	4.772	1,564,071.29
RELIANT	July 2009	SCH. - D	(14,764.0)	0.0	0.0	(14,764.0)	5.758	5.758	(850,126.55)
RELIANT	July 2009	SCH. - D	14,764.0	0.0	0.0	14,764.0	5.881	5.881	868,315.44
SUB-TOTAL ADJUSTMENTS		0.0	0.0	0.0	0.0	0.000	0.000	63,874.47	
TOTAL		64,486.0	0.0	0.0	64,486.0	5.813	5.813	3,748,282.29	
CURRENT MONTH:									
DIFFERENCE		(58,295.0)	0.0	0.0	(58,295.0)	(0.445)	(0.445)	(3,934,817.71)	
DIFFERENCE %		-47.5%	0.0%	0.0%	-47.5%	-7.1%	-7.1%	-51.2%	
PERIOD TO DATE:									
ACTUAL		601,021.0	0.0	0.0	601,021.0	5.539	5.539	33,288,990.51	
ESTIMATED		593,100.0	0.0	0.0	593,100.0	6.196	6.196	36,749,409.71	
DIFFERENCE		7,921.0	0.0	0.0	7,921.0	(0.657)	(0.657)	(3,460,419.20)	
DIFFERENCE %		1.3%	0.0%	0.0%	1.3%	-10.6%	-10.6%	-9.4%	

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2009

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)x(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN.	88,729.0	0.0	0.0	88,729.0	4.598	4.598	4,080,200.00
TOTAL		88,729.0	0.0	0.0	88,729.0	4.598	4.598	4,080,200.00
ACTUAL:								
FIRM								
HILLSBOROUGH COUNTY	COGEN.	13,093.0	0.0	0.0	13,093.0	2.900	2.900	379,668.78
McKAY BAY REFUSE	COGEN.	11,388.0	0.0	0.0	11,388.0	3.033	3.033	345,388.85
ORANGE COGENERATION L.P.	COGEN.	7,843.0	0.0	0.0	7,843.0	2.847	2.847	223,310.57
AS AVAILABLE								
CARGILL RIDGEWOOD	COGEN.	1,780.0	0.0	0.0	1,780.0	4.343	4.343	77,305.27
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	4,817.0	0.0	0.0	4,817.0	4.226	4.226	203,546.80
CF INDUSTRIES INC.	COGEN.	862.0	0.0	0.0	862.0	4.341	4.341	37,415.70
IMC-AGRICO-NEW WALES	COGEN.	11,250.0	0.0	0.0	11,250.0	4.264	4.264	479,748.28
IMC-AGRICO-S. PIERCE	COGEN.	13,437.0	0.0	0.0	13,437.0	4.353	4.353	584,942.00
AUBURNDALE POWER PARTNERS	COGEN.	1,076.0	0.0	0.0	1,076.0	3.399	3.399	36,572.87
HILLSBOROUGH COUNTY	COGEN.	1,163.0	0.0	0.0	1,163.0	5.081	5.081	59,090.51
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR AUGUST 2009		66,709.0	0.0	0.0	66,709.0	3.638	3.638	2,426,989.63
ADJUSTMENTS FOR THE MONTH OF: JULY 2009								
FIRM								
HILLSBOROUGH COUNTY	COGEN.	(14,645.0)	0.0	0.0	(14,645.0)	2.873	2.873	(420,797.17)
		14,645.0	0.0	0.0	14,645.0	2.860	2.860	418,872.61
McKAY BAY REFUSE	COGEN.	(12,415.0)	0.0	0.0	(12,415.0)	2.950	2.950	(366,209.12)
		12,415.0	0.0	0.0	12,415.0	2.939	2.939	364,849.58
ORANGE COGENERATION L.P.	COGEN.	(5,106.0)	0.0	0.0	(5,106.0)	2.858	2.858	(145,940.57)
		5,106.0	0.0	0.0	5,106.0	2.836	2.836	144,798.06
AS AVAILABLE								
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
HILLSBOROUGH COUNTY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR JULY 2009		0.0	0.0	0.0	0.0	0.000	0.000	(4,426.61)
TOTAL		66,709.0	0.0	0.0	66,709.0	3.632	3.632	2,422,563.02
CURRENT MONTH:								
DIFFERENCE		(22,020.0)	0.0	0.0	(22,020.0)	(0.967)	(0.967)	(1,657,636.98)
DIFFERENCE %		-24.8%	0.0%	0.0%	-24.8%	-21.0%	-21.0%	-40.6%
PERIOD TO DATE:								
ACTUAL		421,284.0	0.0	0.0	421,284.0	3.201	3.201	13,485,949.15
ESTIMATED		639,001.0	0.0	0.0	639,001.0	4.014	4.014	25,649,330.16
DIFFERENCE		(217,717.0)	0.0	0.0	(217,717.0)	(0.813)	(0.813)	(12,163,381.01)
DIFFERENCE %		-34.1%	0.0%	0.0%	-34.1%	-20.2%	-20.2%	-47.4%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2009

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	TRANSACTION COSTS CENTS/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6)	COST IF GENERATED (A) CENTS PER KWH	(B) TOTAL COST	FUEL SAVINGS (8B)-6
ESTIMATED:									
VARIOUS	SCH. - J	1,237.0	233.0	1,004.0	14.988	185,400.00	14.988	185,400.00	0.00
TOTAL		1,237.0	233.0	1,004.0	14.988	185,400.00	14.988	185,400.00	0.00
ACTUAL:									
PROGRESS ENERGY FLORIDA	SCH. - J	9,935.0	60.0	9,875.0	3.078	305,800.00	4.219	419,135.75	113,335.75
FLA. POWER & LIGHT	SCH. - J	4,447.0	0.0	4,447.0	3.941	175,271.00	5.969	265,435.60	90,164.60
ORLANDO UTIL. COMM.	SCH. - J	2,564.0	575.0	1,989.0	7.113	182,380.31	9.494	243,421.81	61,041.50
THE ENERGY AUTHORITY	SCH. - J	9,083.0	124.0	8,959.0	5.731	520,567.23	9.035	820,687.97	300,120.74
OKEELANTA	SCH. - J	695.0	245.0	450.0	5.617	39,037.50	5.617	39,037.50	0.00
CITY OF TALLAHASSEE	SCH. - J	287.0	0.0	287.0	4.463	12,810.00	5.659	16,241.66	3,431.66
CALPINE	SCH. - J	28,909.0	22.2	28,886.8	4.354	1,258,720.65	4.890	1,413,644.24	154,923.59
CARGILL ALLIANT	SCH. - J	3,399.0	0.0	3,399.0	5.594	190,143.00	6.810	231,465.81	41,322.81
SEMINOLE ELEC. CO-OP	SCH. - J	1,399.0	194.0	1,205.0	5.946	83,180.00	6.381	89,276.00	6,096.00
J P MORGAN VENTURES	SCH. - J	16,999.0	90.0	16,909.0	4.890	831,268.66	7.091	1,205,414.26	374,145.60
COBB ELECTRIC MEMBERSHIP CORP	SCH. - J	1,064.0	0.0	1,064.0	2.701	28,742.00	6.296	66,994.69	38,252.69
CONSTELLATION COMMODITIES	SCH. - J	1,530.0	0.0	1,530.0	2.712	41,490.00	3.482	53,279.10	11,789.10
SOUTHERN COMPANY	SCH. - J	100.0	0.0	100.0	3.400	3,400.00	4.351	4,351.00	951.00
SUB-TOTAL CURRENT MONTH		80,411.0	1,310.2	79,100.8	4.568	3,672,810.35	6.054	4,868,385.39	1,195,575.04
NO ADJUSTMENTS TO PRIOR MONTHS									
TOTAL		80,411.0	1,310.2	79,100.8	4.568	3,672,810.35	6.054	4,868,385.39	1,195,575.04
CURRENT MONTH:									
DIFFERENCE		79,174.0	1,077.2	78,096.8	(10.420)	3,487,410.35	(8.933)	4,682,985.39	1,195,575.04
DIFFERENCE %		6400.5%	462.3%	7778.6%	-69.5%	1881.0%	-59.6%	2525.9%	0.0%
PERIOD TO DATE:									
ACTUAL		395,019.0	2,369.7	392,649.3	4.986	19,696,986.72	6.174	24,387,899.64	4,690,912.92
ESTIMATED		190,408.0	773.0	189,635.0	4.157	7,914,579.00	4.423	8,422,392.74	507,813.74
DIFFERENCE		204,611.0	1,596.7	203,014.3	0.830	11,782,407.72	1.751	15,965,506.90	4,183,099.18
DIFFERENCE %		107.5%	206.6%	107.1%	20.0%	148.9%	39.6%	189.6%	823.7%

CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2009

CONTRACT	TERM		CONTRACT TYPE	
	START	END		
MCKAY BAY REFUSE	8/26/1982	7/31/2011	QF	
ORANGE COGEN LP	4/17/1989	12/31/2015	QF	QF = QUALIFYING FACILITY
HILLSBOROUGH COUNTY	1/10/1985	3/1/2010	QF	LT = LONG TERM
HARDEE POWER PARTNERS	1/1/1993	12/31/2012	LT	ST = SHORT-TERM
PROGRESS ENERGY FLORIDA	12/1/2007	9/30/2009	LT	** THREE YEAR NOTICE REQUIRED FOR TERMINATION.
SEMINOLE ELECTRIC	6/1/1992	**	LT	
CALPINE	5/1/2006	4/30/2011	LT	
RELIANT	1/1/2009	5/31/2012	LT	
PASCO COGEN LTD	1/1/2009	12/31/2018	LT	

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
MCKAY BAY REFUSE	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0			
HILLSBOROUGH COUNTY	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0			
ORANGE COGEN LP	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0			
HARDEE POWER PARTNERS	370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0			
CALPINE	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0			
PROGRESS ENERGY FLORIDA	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0			
RELIANT	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0			
PASCO COGEN LTD	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0			
SEMINOLE ELECTRIC	3.5	3.8	4.1	4.5	2.6	3.6	4.6	6.0				

CAPACITY YEAR 2009	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
MCKAY BAY REFUSE	281,480	290,790	281,480	290,790	281,480	281,480	281,480	281,480	281,480				2,270,480
HILLSBOROUGH COUNTY	991,300	991,300	991,300	1,044,890	1,044,890	1,044,890	1,044,890	1,044,890	1,044,890				8,198,350
ORANGE COGEN LP	871,930	871,930	871,930	871,930	871,930	871,930	871,930	871,930	871,930				6,975,440
TOTAL COGENERATION	\$ 2,144,710	\$ 2,154,020	\$ 2,144,710	\$ 2,207,610	\$ 2,198,300	\$ 2,198,300	\$ 2,198,300	\$ 2,198,300	\$ 2,198,300	\$ -	\$ -	\$ -	\$ 17,444,250
TOTAL PURCHASES AND (SALES)	\$ 5,809,302	\$ 5,841,555	\$ 5,784,778	\$ 5,819,186	\$ 6,324,853	\$ 5,938,481	\$ 5,906,998	\$ 5,936,186	\$ -	\$ -	\$ -	\$ -	\$ 47,362,340
TOTAL CAPACITY	\$ 7,954,012	\$ 7,995,575	\$ 7,929,488	\$ 8,026,796	\$ 8,523,153	\$ 8,137,781	\$ 8,105,298	\$ 8,134,486	\$ -	\$ -	\$ -	\$ -	\$ 64,806,590

15