BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

| In Re: Fuel and Purchased Power |) | |
|-------------------------------------|---|---------------------------|
| Cost Recovery Clause and Generating |) | Docket No. 090001-EI |
| Performance Incentive Factor. |) | Filed: September 28, 2009 |
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FLORIDA PUBLIC UTILITIES COMPANY'S PRELIMINARY LIST OF ISSUES AND POSITIONS

Florida Public Utilities Company ("FPUC"), by and through its undersigned counsel, submits its preliminary list of issues and positions in connection with the hearing that is scheduled for November 2-3, 2009, in the above-styled docket.

ISSUES AND POSITIONS

COMPANY SPECIFIC FUEL ADJUSTMENT ISSUES

FPUC's Position:

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<u>Issue 3A</u>: Has FPUC pursued all reasonable avenues to protect its ratepayers from mid-course increases in fuel and demand charges from JEA in 2009?

FPUC's Position: Yes. FPUC retained services of consultants to review the costs of service study utilized by JEA and presented comments and objections to the JEA Board which were rejected.

<u>Issue 3A</u>: Should the Commission approve FPUC's proposal to use a portion of storm hardening revenues to mitigate increases to customers in the Northwest Division?

Yes. The proposal to apply a portion of storm hardening revenue to the underrecovered fuel costs in the Northwest Division will reduce the total increase to be borne by these customers and provide them with a benefit. The option, if approved, would be for one (1) year with further evaluation.

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GENERIC FUEL ADJUSTMENT ISSUES

<u>Issue 6</u>: What are the appropriate actual benchmark levels for calendar year

2009 for gains on non-separated wholesale energy sales eligible for a

shareholder incentive?

<u>FPUC's Position</u>: No position at this time.

<u>Issue 7</u>: What are the appropriate estimated benchmark levels for calendar

year 2010 for gains on non-separated wholesale energy sales eligible

for a shareholder incentive?

<u>FPUC's Position</u>: No position at this time.

Issue 8: What are the appropriate final fuel adjustment true-up amounts for

the period January 2008 through December 2008?

FPUC's Position:

Northwest Division: \$591,984 (overrecovery)

Northeast Division: \$1,659,809 (overrecovery)

<u>Issue 9</u>: What are the appropriate fuel adjustment true-up amounts for the

period January 2009 through December 2009?

FPUC's Position:

Northwest Division: \$2,337,351 (collected) Northeast Division: \$2,485,067 (collected)

Issue 10: What are the appropriate total fuel adjustment true-up amounts to be

collected/refunded from January 2010 to December 2010?

FPUC's Position:

Northwest Division: \$1,745,367 (underrecovery)
Northeast Division: \$825,258 (underrecovery)

<u>Issue 11</u>: What is the appropriate revenue tax factor to be applied in calculating each investor-owned electric utility's levelized fuel factor for the projection period January 2010 through December 2010?

FPUC's Position:

Northwest Division: 1.00072 Northeast Division: 1.00072

<u>Issue 12</u>: What are the appropriate projected net fuel and purchased power cost recovery and Generating Performance Incentive amounts to be included in the recovery factor for the period January 2010 through December 2010?

FPUC's Position:

Northwest Division: \$39,498,914

<u>Issue 13</u>: What are the appropriate levelized fuel cost recovery factors for the period January 2010 through December 2010?

FPUC's Position:

Northwest Division: 8.203¢/kwh Northeast Division: 6.572¢/kwh

<u>Issue 14</u>: What are the appropriate fuel recovery line loss multipliers to be used in calculating the fuel cost recovery factors charged to each rate class/delivery voltage level class?

FPUC's Position:

Northwest Division: 1.0000 All Rate Schedules Northeast Division: 1.0000 All Rate Schedules

<u>Issue 15</u>: What are the appropriate fuel cost recovery factors for each rate class/delivery voltage level class adjusted for line losses?

FPUC's Position:

Northwest Division:

| Rate Schedule | <u>Adjustment</u> |
|-----------------------------------|-------------------|
| RS | \$.12299 |
| GS | \$.12164 |
| GSD | \$.11714 |
| GSLD | \$.11291 |
| OL, OL1 | \$.09943 |
| SL1, SL2 and SL3 | \$.10024 |
| Step Rate for RS | |
| RS with less than 1,000 kWh/month | \$.11933 |
| RS with more than 1,000 kWh/month | \$.12933 |

Northeast Division:

| Rate Schedule | <u>Adjustment</u> |
|-----------------------------------|-------------------|
| RS | \$.09955 |
| GS | \$.09735 |
| GSD | \$.09266 |
| GSLD | \$.09341 |
| OL | \$.07050 |
| SL | \$.07112 |
| Step Rate for RS | |
| RS with less than 1,000 kWh/month | \$.09615 |
| RS with more than 1,000 kWh/month | \$.10615 |

<u>Issue 16</u>: What should be the effective date of the fuel adjustment charge and capacity cost recovery charge for billing purposes?

FPUC's Position:

FPU's approved fuel adjustment and purchased power cost recovery factors should be effective for all meter readings on or after January 1, 2010, beginning with the first or applicable billing cycle for the period January, 2010.

Dated this 28th day of September, 2009.

Respectfully submitted, MESSER, CAPARELLO & SELF, P.A. Post Office Box 15579 Tallahassee, Florida 32317

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CERTIFICATE OF SERVICE

I HEREBY CERTIFY that true and correct copies of the foregoing have been served by U. S. Mail this 28th day of September, 2009 upon the following:

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