Ruth Nettles

Ann Bassett [abassett@lawfla.com] From:

Tuesday, September 29, 2009 9:15 AM Sent:

Filings@psc.state.fl.us To:

Docket 090001-EI Subject:

Attachments: 2009-09-29, 090001, Cole Letter transmitting revised page 2 to Schedule E-1.pdf

The person responsible for this electronic filing is:

Norman H. Horton, Jr. Messer, Caparello & Self, P.A. P.O. Box 15579 Tallahassee, FL 32317 (850) 222-0720 nhorton@lawfla.com

The Docket No. is 090001-EI Fuel and Purchased Power Cost Recovery Clause and Generating Performance Incentive Factor

This is being filed on behalf of Florida Public Utilities Company

Total Number of Pages is 2

Florida Public Utilities Company's Revised page 2 to Schedule E-1 to replace the page that was originally filed on September 11, 2009.

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> DOCUMENT NUMBER-DATE 09999 SEP 29 8

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September 29, 2009

BY ELECTRONIC FILING

Ms. Ann Cole, Director Commission Clerk and Administrative Services Room 110, Easley Building Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

Re:

Docket No. 090001-EI

Dear Ms. Cole:

Enclosed for filing on behalf of Florida Public Utilities Company in this docket is an electronic version of a Revised Page 2 to Schedule E 1 to replace the page that was originally filed on September 11, 2009. This page is being submitted to correct the levelized adjustments in column 20, lines 49 and 50.

Thank you for your assistance with this filing.

Sincerely,

Norman H. Horton, Jr.

NHH/amb Enclosures

cc:

Mr. Curtis D. Young

FLORIDA PUBLIC LITLITIES COMPANY FUEL FACTOR ACJUSTED FOR LINE LOSS MULTIPLIER ESTIMATED FOR THE PERIOD; JANUARY 2010 - DECEMBER 2010

MARIANNA (NORTHWEST DIVISION)

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(B)	(9)
		(1)/((2)*4,380)				(3)*(4)	(1)*(5)	(5)/Total Col. (6) (7)/Total Col. (7)		
	Rate Schedule	KWH Sales	12 CP Load Factor	CP KW At Meler	Demand Loss Factor	Energy Loss Factor	CP KW At GEN.	KWH ALGEN.	12 CP Demand Percentage	Energy Percentage
34	RS	134,855,000	61.971%	49,608,9	1.089	1,030	54,024.1	138,684,650	47.37%	42.35%
35	GS	27,821,000	54.200%	B,893,9	1,089	1.030	10,774.3	26,655,830	9.45%	8.75%
36	GSD	92,325,000	73.168%	28,808,7	1,089	1.030	31,372.7	95,094,750	27.51%	29.03%
37	GSLD	57,\$78,000	84.178%	15,516.0	1.089	1.030	17,005.8	59,303,280	14.91%	18.11%
38	OL, OL1	4,382,000	160.732%	822.4	1 089	1.030	677 8	4,513,460	0 59%	1,38%
39	SL1, SL2 & SL3	1,224,000	160.732%	173.9	1.089	1.030	189.4	1,260,720	0.17%	5,38%
40	TOTAL.	317,983,000		104,723,7		-	114,044.1	327,822,490	100,00%	100.00%

		(10) 12/13 * (8)	(11) 1/13 * (8)	(12) (10) + (11)	(13) Fet. Cal. 13	(14) * (12 (13)/(1)	(15) (14) * 1,09072 Demand Cost	(16)	(17) (15) + (18)
	Rete Schedule	12/13 Of 12 CP	1/13 Of Energy	Percentage	Deman Dollare		ost Recovery	Other Charges	Lävelized Adjustment
41	RS	43.72%	3.27%	46 99%		The state of the s	************************************		\$0 12299
42	GS	8.72%	0.87%	6.3 9%					\$0.12154
43	GSD	25.39%	2.23%	27 52%					\$0.11714
44	GSLD	13.76%	1.39%	18.15%					\$0.11291
45	OL, OL1	0.54%	0,11%	0.65%					\$0,09943
48	SL1, SL2 & SL3	0.15%	0.03%	0.1946					\$0,10024
47	TOTAL	92.29%	7.70%	49.99N					

	Step Rate	Allocation for Residential	Customers			
	•	(18)	(19)	(20)	(21) (19) " (20)	
	Rate Schedule	Allocation	Annual kWh	Levetzed Adj.	Revenues	
48	RS	Sales	134,655,000	\$0,12299	\$18,561,218	
49	RS	<= 1,000kWh/mo.	85,368,000	\$0,11933	\$10,188,691	
50	RS	> 1,000 kV/h/mo.	48,288,000	S0.12933	\$6,374,527	
*1	RS	Total Sales	134 655 000		\$16 561 218	

(2) From Gulf Power Co. 2003 Load Research results.

(4) From Fernandina Rate Case.

EXHIBIT NO DOCKET NO. 090061-51
FLORIDA PUBLIC UTILITIES COMPANY (MC-4)
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