Ruth Nettles		090002-EG
From:	Tibbetts, Arlene [Arlene.Tibbetts@pgnmail.com]	
Sent:	Wednesday, September 30, 2009 12:06 PM	

To: Filings@psc.state.fl.us

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Docket 090002-EG Filing PEF's Preliminary List of Issues and Positions Subject:

Attachments: ECCR - PEF's Preliminary List of Issues.pdf

This electronic filing is made by:

John Burnett P.O. Box 14042 St. Petersburg, FL 33733 727-820-5184 John.Burnett@pgnmail.com

Docket: 090002-EG

In re: Energy conservation cost recovery clause

On behalf of Progress Energy Florida

Consisting of 5 pages

The attached document for filing is PEF's Preliminary List of Issues and Positions

DOCUMENT NUMBER-DATE 10065 SEP 30 8 FPSC-COMMISSION CLEPH

9/30/2009

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

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In re: Energy conservation cost recovery clause.

Docket No. 090002-EG

Filed: September 30, 2009

PROGRESS ENERGY FLORIDA, INC.'S PRELIMINARY LIST OF ISSUES AND POSITIONS

Progress Energy Florida, Inc. ("PEF") hereby submits its Preliminary List of Issues and Positions with respect to its Energy Conservation Cost Recovery factors for the period of January through December 2010:

GENERIC ECCR ISSUES

- **ISSUE 1:** What are the final conservation cost recovery true-up amounts for the period January 2008 through December 2008?
- **PEF:** \$3,274,589 over-recovery. (Masiello)
- **ISSUE 2:** What are the total conservation cost recovery amounts to be collected during the period January 2010 through December 2010?
- **PEF:** \$86,501,449. (Masiello)
- **ISSUE 3**: What are the conservation cost recovery factors for the period January 2010 through December 2010?
- **PEF:** The actual demand allocator to be applied is dependent on the outcome of PEF's rate case. Therefore, we have presented multiple calculations to facilitate the 2010 rate calculation once a final decision has been made by the Commission. Based upon the required true-up and projected expenditures, PEF has calculated three scenarios for the required conservation cost recovery factors period January through December 2010 as follows:
 - 12 CP and 1/13 annual average demand Currently approved
 - 12 CP and 25% annual average demand Approved in TECO Rate Case Docket No. 080317 – EI
 - 12 CP and 50% annual average demand Proposed in PEF Rate Case Docket No., 090079-EI, Direct Testimony of William C. Slusser Jr.

DOCUMENT NUMBER-DATE

10065 SEP 30 8

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12 CP and 1/13 Annual Average Demand

ECCR Factor	Customer Class
Residential	0.270 cents/kWh
General Service Non-demand	0.223 cents/kWh
@ Primary Voltage	0.221 cents/kWh
@ Transmission Voltage	0.219 cents/kWh
General Service 100% Load Factor	0.188 cents/kWh
General Service Demand	0.210 cents/kWh
@ Primary Voltage	0.208 cents/kWh
@ Transmission Voltage	0.206 cents/kWh
Curtailable	0.194 cents/kWh
@ Primary Voltage	0.192 cents/kWh
@ Transmission Voltage	0.190 cents/kWh
Interruptible	0.186 cents/kWh
@ Primary Voltage	0.184 cents/kWh
@ Transmission Voltage	0.182 cents/kWh
Lighting	0.124 cents/kWh

12 CP and 25% Annual Average Demand

ECCR Factor	Customer Class
Residential	0.264 cents/kWh
General Service Non-demand	0.226 cents/kWh
@ Primary Voltage	0.224 cents/kWh
@ Transmission Voltage	0.221 cents/kWh
General Service 100% Load Factor	0.198 cents/kWh
General Service Demand	0.215 cents/kWh
@ Primary Voltage	0.213 cents/kWh
@ Transmission Voltage	0.211 cents/kWh
Curtailable	0.202 cents/kWh
@ Primary Voltage	0.200 cents/kWh
@ Transmission Voltage	0.198 cents/kWh
Interruptible	0.195 cents/kWh
@ Primary Voltage	0.193 cents/kWh
@ Transmission Voltage	0.191 cents/kWh
Lighting	0.146 cents/kWh

12 CP and 50% Annual Average Demand

ECCR Factor	Customer Class	
Residential	0.256 cents/kWh	
General Service Non-demand	0.231 cents/kWh	
@ Primary Voltage	0.229 cents/kWh	
@ Transmission Voltage	0.226 cents/kWh	

General Service 100% Load Factor	0.212 cents/kWh
General Service Demand	0.223 cents/kWh
@ Primary Voltage	0.221 cents/kWh
@ Transmission Voltage	0.219 cents/kWh
Curtailable	0.212 cents/kWh
@ Primary Voltage	0.210 cents/kWh
@ Transmission Voltage	0.208 cents/kWh
Interruptible	0.208 cents/kWh
@ Primary Voltage	0.206 cents/kWh
@ Transmission Voltage	0.204 cents/kWh
Lighting	0.177 cents/kWh
	(Masiello)

- **ISSUE 4**: What should be the effective date of the new conservation cost recovery factors for billing purposes?
- **PEF:** The new factors should be effective beginning with the first billing cycle for January 2010, and thereafter through the last billing cycle for December 2010. The first billing cycle may start before January 2010, and the last billing cycle may end after December 31, 2010, so long as each customer is billed for twelve months regardless of when the factors became effective. (Masiello)

Respectfully submitted this 30th day of September, 2009.

an T. Burnett at

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<u>CERTIFICATE OF SERVICE</u>

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic and U.S. Mail this 30 day of September, 2009 to all parties of record as indicated below.

P. Buraitt

T. BURNETT

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