BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

RECEIVED-FPS(90CT-6 PM 2:5 COMMISSION

In re: Fuel and purchased power cost recovery clause with generating performance incentive factor.

DOCKET NO. 090001-EI

DATED: OCTOBER 6, 2009

STAFF'S PREHEARING STATEMENT

Pursuant to Order No. PSC-09-0142-PCO-EI, filed on March 6, 2009, the Staff of the Florida Public Service Commission files its Prehearing Statement.

a. All Known Witnesses

Witness	Subject
Tomer Kopelovich	Issue 5B
Ronald A. Mavrides	Issue 1B

b. All Known Exhibits

Exhibit	Witness	Description
TK-1	Tomer Kopelovich	Audit of TECO's 2009 Hedging Activity
		August 1, 2008 through July 31, 2009
RAM-1	Ron Mavrides	Audit of PEF's 2009 Hedging Activity
		August 1, 2008 through July 31, 2009

c. Staff's Statement of Basic Position

Staff's positions are preliminary and based on materials filed by the parties and on discovery. The preliminary positions are offered to assist the parties in preparing for the hearing. Staff's final positions will be based upon all the evidence in the record and may differ from the preliminary positions stated herein.

d. Staff's Position on the Issues

Should the Commission approve as prudent, PEF's actions to mitigate the volatility of natural gas, residual oil, and purchased power prices, as reported in PEF's April 2009 and August 2009 hedging reports?

CCR 5 POSITION:

TOW POSITION:	
GCL	
OPC <u>STAFF</u> :	No position at this time.
RCP	
SSC	
SGA	
ADM	
CLK	

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ISSUE 1B: Should the Commission approve PEF's 2010 Risk Management Plan?

POSITION:

STAFF: No position at this time.

Florida Power & Light Company

ISSUE 2A: Should the Commission approve as prudent, FPL's actions to mitigate the

volatility of natural gas, residual oil, and purchased power prices, as reported in

FPL's April 2009 and August 2009 hedging reports?

POSITION:

STAFF: No position at this time.

ISSUE 2B: Should the Commission approve FPL's 2010 Risk Management Plan?

POSITION:

STAFF: No position at this time.

ISSUE 2C: With respect to the February 26, 2008 outages, should FPL or its customers be

responsible for replacement power costs associated with the outages?

POSITION:

STAFF:

Pursuant to agreement between OPC and FPL, this issue should be considered in the 2010 fuel docket. Staff will defer the audit of the additional fuel costs incurred related to the February 26, 2008, electrical disturbance. FPL should maintain all records supporting the power purchased as a result of the disturbance so that staff can verify the cost and allocation methodology used to determine replacement power due to the outage and not for planned maintenance. Staff audit request number 26 is only the first request to address this issue and should not be interpreted as the basis for limiting records which must be maintained for the 2010 audit. In addition, FPL should be ready to provide in the first quarter of 2010, FPL employees that will be able to explain and discuss how these calculations were developed, including, but not limited to, the methodology, the rationale, and the inputs.

Florida Public Utilities Company

ISSUE 3A: Has FPUC pursued all reasonable avenues to protect its ratepayers from mid-

course increases in fuel and demand charges from JEA in 2009?

POSITION:

STAFF: No position at this time.

ISSUE 3B: Should the Commission approve FPUC's proposal to use a portion of storm

hardening revenues to mitigate increases to customers in the Northwest Division?

POSITION:

STAFF: No position at this time.

Gulf Power Company

ISSUE 4A: Should the Commission approve as prudent, GULF's actions to mitigate the

volatility of natural gas, residual oil, and purchased power prices, as reported in

GULF's April 2009 and August 2009 hedging reports?

POSITION:

STAFF: No position at this time.

ISSUE 4B: Should the Commission approve GULF's 2010 Risk Management Plan?

POSITION:

STAFF: No position at this time.

ISSUE 4C: Should the Commission approve GULF's proposal to include the costs associated

with construction and operation of the Perdido Landfill Gas to Energy Facility in

the fuel clause?

POSITION:

STAFF: No position at this time.

Tampa Electric Company

ISSUE 5A: Should the Commission approve as prudent, TECO's actions to mitigate the

volatility of natural gas, residual oil, and purchased power prices, as reported in

TECO's April 2009 and August 2009 hedging reports?

POSITION:

STAFF: No position at this time.

ISSUE 5B: Should the Commission approve TECO's 2010 Risk Management Plan?

POSITION:

STAFF: No position at this time.

GENERIC FUEL ADJUSTMENT ISSUES

ISSUE 6: What are the appropriate actual benchmark levels for calendar year 2009 for gains

on non-separated wholesale energy sales eligible for a shareholder incentive?

POSITION:

STAFF: No position at this time.

ISSUE 7: What are the appropriate estimated benchmark levels for calendar year 2010 for

gains on non-separated wholesale energy sales eligible for a shareholder

incentive?

POSITION:

STAFF: No position at this time.

ISSUE 8: What are the appropriate fuel adjustment true-up amounts for the period January

2008 through December 2008?

POSITION:

STAFF: No position at this time.

ISSUE 9: What are the appropriate fuel adjustment true-up amounts for the period January

2009 through December 2009?

POSITION:

STAFF: No position at this time.

ISSUE 10: What are the appropriate total fuel adjustment true-up amounts to be

collected/refunded from January 2010 to December 2010?

POSITION:

STAFF: No position at this time.

ISSUE 11: What is the appropriate revenue tax factor to be applied in calculating each

investor-owned electric utility's levelized fuel factor for the projection period

January 2010 through December 2010?

POSITION:

STAFF: No position at this time.

ISSUE 12: What are the appropriate projected net fuel and purchased power cost recovery

and Generating Performance Incentive amounts to be included in the recovery

factor for the period January 2010 through December 2010?

POSITION:

STAFF: No position at this time.

ISSUE 13: What are the appropriate levelized fuel cost recovery factors for the period

January 2010 through December 2010?

POSITION:

STAFF: No position at this time.

ISSUE 14: What are the appropriate fuel recovery line loss multipliers to be used in

calculating the fuel cost recovery factors charged to each rate class/delivery

voltage level class?

POSITION:

STAFF: No position at this time.

ISSUE 15: What are the appropriate fuel cost recovery factors for each rate class/delivery

voltage level class adjusted for line losses?

POSITION:

STAFF: No position at this time.

ISSUE 16: What should be the effective date of the fuel adjustment charge and capacity cost

recovery charge for billing purposes?

POSITION:

STAFF: No position at this time.

COMPANY-SPECIFIC GENERATING PERFORMANCE INCENTIVE FACTOR ISSUES

Progress Energy Florida, Inc.

No company-specific issues for Progress Energy Florida, Inc. have been identified at this time. If such issues are identified, they shall be numbered 17A, 17B, 17C, and so forth, as appropriate.

Florida Power & Light Company

No company-specific issues for Florida Power & Light Company have been identified at this time. If such issues are identified, they shall be numbered 18A, 18B, 18C, and so forth, as appropriate.

Gulf Power Company

No company-specific issues for Gulf Power Company have been identified at this time. If such issues are identified, they shall be numbered 19A, 19B, 19C, and so forth, as appropriate.

Tampa Electric Company

No company-specific issues for Tampa Electric Company have been identified at this time. If such issues are identified, they shall be numbered 20A, 20B, 20C, and so forth, as appropriate.

GENERIC GENERATING PERFORMANCE INCENTIVE FACTOR ISSUES

ISSUE 21: What is the appropriate generation performance incentive factor (GPIF) reward or

penalty for performance achieved during the period January 2008 through

December 2008 for each investor-owned electric utility subject to the GPIF?

POSITION:

STAFF: No position at this time.

ISSUE 22: What should the GPIF targets/ranges be for the period January 2010 through

December 2010 for each investor-owned electric utility subject to the GPIF?

POSITION:

STAFF: No position at this time.

COMPANY-SPECIFIC CAPACITY COST RECOVERY FACTOR ISSUES

Progress Energy Florida, Inc.

ISSUE 23A: Has PEF included in the capacity cost recovery clause, the nuclear cost recovery

amount ordered by the Commission in Docket No. 090009-EI?

POSITION:

STAFF: No position at this time.

Florida Power & Light Company

ISSUE 24A: Has FPL included in the capacity cost recovery clause, the nuclear cost recovery

amount ordered by the Commission in Docket No. 090009-EI?

POSITION:

STAFF: No position at this time.

Gulf Power Company

No company-specific issues for Gulf Power Company have been identified at this time. If such issues are identified, they shall be numbered 25A, 25B, 25C, and so forth, as appropriate.

Tampa Electric Company

No company-specific issues for Tampa Electric Company have been identified at this time. If such issues are identified, they shall be numbered 26A, 26B, 26C, and so forth, as appropriate.

GENERIC CAPACITY COST RECOVERY FACTOR ISSUES

ISSUE 27: What are the appropriate capacity cost recovery true-up amounts for the period

January 2008 through December 2008?

POSITION:

STAFF: No position at this time.

ISSUE 28: What are the appropriate capacity cost recovery true-up amounts for the period

January 2009 through December 2009?

POSITION:

STAFF: No position at this time.

ISSUE 30: What are the appropriate total capacity cost recovery true-up amounts to be

collected/refunded during the period January 2010 through December 2010?

POSITION:

STAFF: No position at this time.

ISSUE 31: What are the appropriate projected net purchased power capacity cost recovery

amounts to be included in the recovery factor for the period January 2010 through

December 2010?

POSITION:

STAFF: No position at this time.

ISSUE 32: What are the appropriate jurisdictional separation factors for capacity revenues

and costs to be included in the recovery factor for the period January 2010

through December 2010?

POSITION:

STAFF: No position at this time.

ISSUE 33: What are the appropriate capacity cost recovery factors for the period January

2010 through December 2010?

POSITION:

STAFF: No position at this time.

e. <u>Stipulated Issues</u>

Staff is not aware of any stipulated issues at this time.

f. Pending Motions

Staff has no pending motions at this time.

g. Pending Confidentiality Claims or Requests

Staff has no pending requests for confidentiality at this time.

h. Objections to Witness Qualifications as an Expert

Staff has no objections to any witnesses' qualifications at this time.

i. Compliance with Order No. PSC-09-0142-PCO-EI

Staff has complied with all requirements of the Order Establishing Procedure entered in this docket.

Respectfully submitted this _______, and _______, 2009.

LISA C. BENNETT

Senior Attorney

FLORIDA PUBLIC SERVICE COMMISSION

2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

(850) 413-6230

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power cost recovery clause with generating performance incentive factor.

DOCKET NO. 090001-EI

DATED: OCTOBER 6, 2009

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that the original and one correct copy of STAFF'S PREHEARING

STATEMENT has been served by electronic and U. S. mail on this 6th day of October, 2009:

R. W. Litchfield/J. T. Butler/N. F. Smith Florida Power & Light Company 700 Universe Blvd. Juno Beach, FL 33408 Messer Caparello & Self, P. A. Norman H. Horton, Jr. P. O. Box 15579 Tallahassee, FL 32317

Florida Industrial Power Users Group c/o John McWhirter, Jr./Harold McLean McWhirter Reeves Law Firm P.O. Box 3350 Tampa, FL 33601-3350

Gulf Power Company Susan D. Ritenour One Energy Place Pensacola, FL 32520-0780

Jeffrey A. Stone, Russell A. Badders, and Steven Griffin Beggs & Lane Law Firm P. O. Box 12950 Pensacola, Florida 32591-2950

Florida Power & Light Company Bill Walker 215 South Monroe Street, Ste. 810 Tallahassee, FL 32301-1859 CERTIFICATE OF SERVICE DOCKET NO. 090001-EG PAGE 2

Tampa Electric Company Paula K. Brown P. O. Box 111 Tampa, FL 33601-0111

Progress Energy Service Company, LLC John T. Burnett/R. Alexander Glenn P. O. Box 14042 100 Central Avenue St. Petersburg, FL 33733-4042

Progress Energy Florida, Inc. Paul Lewis, Jr. 106 East College Avenue, Suite 800 Tallahassee, FL 32301-7740

James Beasley and Lee Willis, Esquires Ausley & McMullen Law Firm P. O. Box 391 Tallahassee, FL 32302

Karin S. Torain PCS Administration (USA), Inc. Suite 400 Skokie Boulevard Northbrook, IL 60062

White Springs Agricultural Chemicals, Inc. P.O. Box 300 White Springs, FL 32096 Florida Public Utilities Company G. Bachman/C. Martin/M. Khojasteh P. O. Box 3395 West Palm Beach, FL 33402-3395

Office of Public Counsel Patricia Christensen/J. R. Kelly/C. J. Rehwinkle c/o The Florida Legislature 111 West Madison Street, #812 Tallahassee, FL 32399-1400

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Vicki Gordon Kaufman/Jon C. Moyle, Jr. Keefe Anchors Gordon & Moyle, PA 118 N Gadsden St Tallahassee, Florida 32301-1508

Office of Attorney General Cecilia Bradley The Capitol – PL01 Tallahassee, FL 32399-1050

R. Scheffel Wright/John LaVia c/o Florida Retail Federation Young Law Firm 225 South Adams Street, Suite 200 Tallahassee, FL 32301 CERTIFICATE OF SERVICE DOCKET NO. 090001-EG PAGE 3

Capt. Shayla L. McNeill/ Atty Karen S. White Federal Executive Agencies c/o AFCESA/JACL-ULT 139 Barnes Drive, Suite 1 Tyndall AFB, FL 32403-5319

Capt. Al Jungels Federal Executive Agencies c/o AFCESA/JACL-ULT 139 Barnes Drive, Suite 1 Tyndall AFB, FL 32403-5319

LISA C. BENNETT

Senior Attorney

FLORIDA PUBLIC SERVICE COMMISSION

2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

(850) 413-6230



TAMPA ELECTRIC COMPANY DOCKET NO. 090001-EI HEDGING INFORMATION REPORT FILED: 8/14/09

CONFIDENTIAL

SOURCE: PBC

Tampa Electric Natural Gas Risk Management Activities January 1, 2009 through July 31, 2009 45-2

	Type of Hedge	45-2 Mark-to-Market Saving/(Loss)	Hedged Volume (MMBTU)	Consumption (MMBTU)	45-2 Percent Hedged	45-2 Budget Price	Hedge Price	5	(5-2) ettle rice
Jan-09	Swaps	\$ (11,809,700)		4,474,927				\$	6.14
Feb-09	Swaps	\$ (17,177,650)		5,091.469				\$	4.48
Mar-09	Swaps	\$ (17,319,950)		5,648.613				\$	4.06
Apr-09	Swaps	\$ (16,691,910)		4,199 282				\$	3.63
May-09	Swaps	\$ (22,402,965)		6,511 147				\$	3.32
Jun-09	Swaps	\$ (17,992,550)		6,753 594				\$	3.54
Jul-09	Swaps	\$ (18,249,465)		7,112.535				\$	3.95
Total		\$ (121,644,190)		39,791,567					

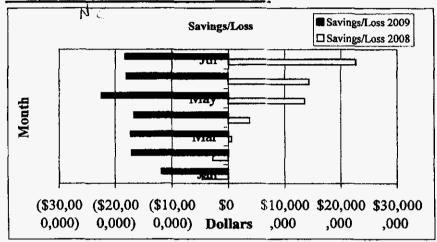


TAMPA ELECTRIC COMPAIRY ANALYTICAL REVIEW 08/01/08 - 07/31/09

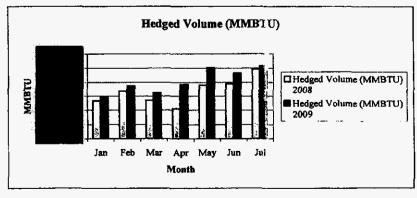
DOCKET NO.: 090001-EI

45 45-2

Month	Savings/Loss 2008	Savings/Loss 2009	Difference Amount	Difference %
Jan	(\$4,622,710)	(\$11,809,700)	(\$7,186,990)	155.47%
Feb	(2,695,930)	(17,177,650)	(\$14,481,720)	537.17%
Mar	553,250	(17,319,950)	(\$17,873,200)	-3230.58%
Apr	3,773,800	(16,691,910)	(\$20,465,710)	-542.31%
May	13,515,750	(22,402,965)	(\$35,918,715)	-265.75%
Jun	14,327,740	(17,992,550)	(\$32,320,290)	-225.58%
Sul	22,652,300	(18,249,465)	(\$40,901,765)	-180,56%
Total	47,504,200	(121,644,190)	(169,148,390)	-139.05%



	45	45-2		
Month	Hedged Volume (MMBTU) 2008	Hedged Volume (MMBTU) 2009	Difference Amount	Difference %
Jan			230,000	8.61%
Feb			380,000	11.28%
Mar			550,000	20.37%
Apr			1,740,000	82.86%
May			1,235,000	32.50%
Jun			760,000	19.54%
Jul			255,000	5.19%
Total	i		5,150,000	21.97%





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POSITION SUMMARY DETAIL NEPOLE

RMS Process Date:08/10/2009-Run Date:08/10/2009 02:08:34 PM

200808 200907

Exp Date

Basis Point: ALL Deal Type: - SWAPS

ALL

M2M

Price

Enterprise: ALL Portfolio: TEC-TE-DV-OTC Swaps

Profit Center: ALL Commodity: ALL

Price US\$

Basis

M2M Basis

Profit (Loss) Margin

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HENRY/HUB

200808 SWPS

200809

SWPS

Original Volume

Contracts (MMBTUs)



CompanyDeal # Trade Date P / S Cmdty Portfolio

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RMS Process Date:08/10/2009-Run Date:08/10/2009 02:08:34 PM

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Exp Date

Strategy

200907

Original Volume

Basis Point, ALL

Deal Type: - SWAPS Enterprise: ALL

Portfolio TEC-TE-DV-OTC Swaps

Profit Center: ALL Commodity: ALL

Contracts (MM8TUs)

Price US\$

ALL

Price

Margin

Profit (Loss)

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RMS Process Date:08/10/2009-Run Date:08/10/2009 02:08:34 PM

Original Volume

Contracts (MMBTUs)

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Exp Date

Strategy

Basis Point: ALL Deal Type: - SWAPS Strategy:

Enterprise: ALL

ALL

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Price

Portfolio: TEC-TE-DV-OTC Swaps

Profit Center, ALL Commodity: ALL

Price US\$

M2M Basis

Margin

Profit (Loss)

HH

HENRY/HUB

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CompanyDeal # Trade Date P / S Cmdty

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RMS Process Da e:08/10/2009-Run Date:08/10/2009 02:08:34 PM

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Ortginai Volume

Contracts (MMBTUs)

Basis Point: ALL Deal Type: - SWAPS Strategy:

Enterprise: ALL

Portfolio: TEC-TE-DV-OTC Swaps Profit Center: ALL

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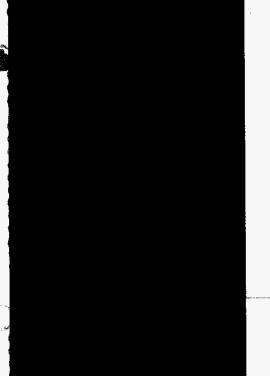
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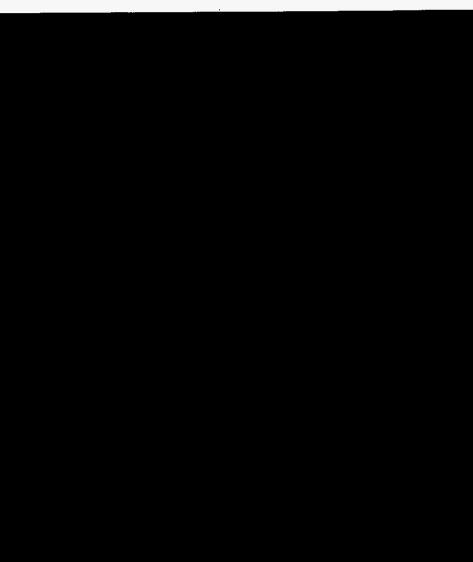
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CompanyDeal # Trade Date P / S Cmdty

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Exp Date

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Original

Contracts

(MMBTUs)

Deal Type: - SWAPS

Strategy:

Enterprise: ALL Portfolio: TEC-TE-DV-OTC Swaps

Profit Center: ALL

Basis Point: ALL

Commodity: ALL

Price US\$

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ALL

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Profit (Loss)

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HENRY/HUB

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Original Volume

Exp Date

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CompanyDeal # Trade Date P / S Credity Portfolio

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200905 SWPS

Contracts (MMBTUs)

Basis Point: ALL Strategy:
Deal Type: - SWAPS Enterprise: ALL
Portfolio: TEC-TE-DV-OTC Swaps
Proft Center: ALL
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Original Volume

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Strategy

Company Deal # Trade Date P / S Cmdty Portfolio

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Contracts (MMBTUs)

Besis Point: ALL Strategy:
Doel Type: - SWAPS Enterprise: ALL Portfolio: TEC-TE-DV-OTC Swaps

Profit Center: ALL Commodity: ALL Price US\$

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TAMPA ELECTRIC COMPANY

HEDGING INFORMATION REPORT

08/01/08 - 07/31/09

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DOCKET NO.: 090001-EI

CONFIDENTIAL

TAMI'A ELECTRIC COMPANY

DOCKET NO. 090001-EI

ANNUAL RISK MANAGEMENT REPORT

PAGE 3 OF 6

FILED: APRIL 3, 2009

Tampa Electric Natural Gas Risk Management Activities

	Type of	Mark-to-Market		Consumption	Percent	Projected	Hedge	90 Séttle
	Hedge	Saving/(Loss)	(MMBTU)	(MM9TU)	Hedged	Price	Price	Price
Jan 2008	Swaps	\$ (4,622,710)		4,952,279			78	\$ 7.17
Feb 2008	Swaps	\$ (2,695,930)		3,531,736			ė,	\$ 8.00
Mar 2008	Swaps	\$ 553,250		2,7 4,327			Í	\$ 8.93
Apr 2008	Swaps	\$ 3,773,800		4,5: 3,838			i i	\$ 9.58
May 2008	Swaps	\$ 13,515,750		6,103,368				\$11.28
Jun 2008	Swaps	\$ 14,327,740		5.873,024				\$11.92
Jul 2008	Swaps	\$ 22,652,300		4,563,176				\$13.11
Aug 2008	Swaps	\$ 143,640		5,651,800			Ĭ	\$ 9.22
Sep 2008	Swaps	\$ (3,935,050)		5,864,216			ŀ	\$ 8.39
Oct 2008	Swaps	\$ (7,883,100)		3,584,179				\$ 7.47
Nov 2008	Swaps	\$ (9,200,050)		3,781,151				\$ 6.47
Dec 2008	Swaps	\$ (8,482,265)		4,704,138			4	\$ 6.89
Total		\$ 18,147,375		55,997,232				

Consistent with Tampa Electric's non-speculative risk management plan objective, Tampa Electric's natural gas hedging plan provided price stability and certainty during 2008. The net gain is a combination of large gains during the summer offset by losses during the mild win'er at the beginning of 2008 and losses due to low prices during the economic downturn at the end of 2008. The gains during the summer were the result of a dramatic rise in the price of all energy commodities, including natural gas. The losses at the beginning of 2008 were driven primarily by the mild winter of 2007/2008 that allowed natural gas prices to decrease. The losses at the end of 2008 were due to the severe and abrupt economic downturn that reduced demand for natural gas; as a result, the price of natural gas dropped dramatically during the third and fourth quarters of 2008.

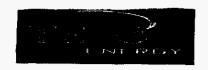
To enhance its physical reliability of gas supply. Tampa Electric has increased its natural gas storage capabilities since summer 2005, and in 2008, the company maintained this storage capacity at 225,000 MMBtu. The storage provides Tampa Electric with improved access to "intraday" natural gas when an operational need arises, provides improved hurricane coverage, and can be used to cost-effectively manage swings in gas supply needs during extreme weather conditions, weekends and holidays.

Tampa Electric also continues to improve its physical access to natural gas supply by diversifying its receipt points along the Gulf Coast and other areas when opportunities arise.

COM ____
ECR ___
GCL ___
OPC ___
RCP ___
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CompanyDeal # Trade Date P / S Candty Portfolio

Position Summary Detail Report

RMS Process Date:08/10/2009-Run Date:08/10/2009 02:08:34 PM

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Strategy:

Enterprise: ALL

Portfolio: TEC-TE-DV-OTC Swaps

Profit Center: ALL

س، د ااب.ق Basis Point: ALL

Deat Type: - SWAPS

Commodity: ALL

Price US\$

M2M Price

ALL

Margin

Profit (Lose)

HH

Strateg/ Exp Date Original Volume Contracts (MMBTUs)

BEFORE THE

FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchased Power Cost Recovery Clause with Generating Performance Incentive Factor)) }	DOCKET NO. 080001-Ei FILED: SEPTEMBER 2, 2008
ractor)	

CONFIDENTIAL VERSION

TAMPA ELECTRIC COMPANY'S FUEL PROCUREMENT AND WHOLESALE POWER PURCHASES RISK MANAGEMENT PLAN

2009

TAMPA ELECTRIC COMPANY FUEL PROCUREMENT AND WHOLESALE POWER PURCHASES RISK MANAGEMENT PLAN 2009

Introduction

Tampa Electric serves its retail customers' electricity needs through a portfolio of generation and wholesale purchases. Tampa Electric's generation fuel mix is a balanced blend of coal and natural gas. While fuel mix diversity enhances long-term reliability, the reliance on natural gas can potentially increase variation in fuel prices. The company's risk management activities reduce the impact of price uncertainty and volatility to the Fuel and Purchased Power Cost Recovery Clause.

I. Qualitative and Quantitative Risk Management Objectives

- A. Qualitative objectives: Tampa Electric's goals in managing risks associated with fuel or power purchases are focused on minimizing supply risk to ensure reliability of electric service to its customers at a reasonable price. To the extent that price risk can be reduced without compromising supply reliability or imposing unnecessary costs on its customers, Tampa Electric is committed to executing strategies to accomplish its risk management goals.
- B. Quantitative objectives: Tampa Electric's quantitative objective is to prudently manage its fuel and wholesale energy procurement activities to minimize the variance from projected expenditures while taking advantage of cost-saving opportunities that do not result in increased supply risk. Tampa Electric has established a portfolio of fuel and purchased power products with creditworthy counterparties for known volumes and prices.

11. Oversight & Reporting of Fuel Procurement Activities

The company provides its fuel and wholesale energy procurement activities with independent and unavoidable oversight.

- A. The TECO Energy Board of Directors established an Energy Risk Management Policy ("Risk Policy"). This policy governs all energy commodities transacting activity at each of TECO Energy's operating units. The scope of the policy includes:
 - Roles and responsibilities of various persons and functions with respect to risk management
 - Authorized transacting activity



- Risk limits
- Valuation and data management
- Credit risk management
- Reporting
- Compliance and enforcement
- **B.** The Risk Policy established the Risk Advisory Committee ("RAC"). The responsibilities of the RAC include the following:
 - Reviewing the Risk Management Policy periodically and recommending changes and enhancements for approval by the Board of Directors ("Board")
 - Reviewing corporate risk limits for recommendation to the Board
 - Within Board approved corporate risk limits, establishing the quantitative limits for operating companies. The RAC may, at its discretion, delegate approval of sub-limits to operating company management
 - Approving parameters for counterparty credit limits and the allocation of limits among the operating companies
 - Establishing guidelines for risk management and measurement
 - Overseeing and reviewing the risk management process and infrastructure
 - Reviewing and approving transacting strategies proposed by the operating companies
 - Understanding and approving methodologies used for valuation and risk measurement
 - Reviewing and approving corporate and operating company risk limits
 - Establishing credit underwriting standards, and monitoring credit risk-taking activities and related exposures
 - Reviewing risk reports, including portfolio risk summaries and profitability and performance summaries
 - Enacting, maintaining, and enforcing limit violation and trader misconduct policies
 - Taking appropriate courses of action when the risk position of a transacting group has exceeded or is approaching the established limits
 - Reviewing and approving new risk management products
 - Presenting periodic reports to the Board or its committees
- C. TECO Energy established a corporate risk management function ("middle office"), which is overseen by the Director of Independent Risk Oversight.

- D. Tampa Electric established additional oversight or control mechanisms to ensure compliance with policies and procedures. The following practices provide checks and balances on procurement activities.
 - Fuel and wholesale energy procurement activities are conducted in accordance with company guidelines, including review by the operating stations, Environmental Health and Safety Department and other management.
 - All agreements are formalized in a written contract that is reviewed by the company's Legal Department.
 - The contracts are reviewed by the Corporate Credit Manager of IECO Energy's Energy Risk Management Department for potential credit risks and incorporation of appropriate credit protection.
 - The company maintains approval authority restrictions based on term and value of the transaction.
 - Payments of invoices under each contract are settled by an independent department, approved by the Manager(s) and/or Director of the Wholesale Marketing and Fuels Department, and reviewed by the Regulatory Accounting Department.
 - Each transaction is eligible for review by outside, internal and regulatory auditors.
 - Implementation of an information system that provides transaction authority control, credit monitoring, mark-to-market and value-atrisk analysis and other key controls.
- E. In accordance with the Risk Policy, Tampa Electric established commodity transaction limits for related commodity transactions.
 - The Risk Authorizing Committee reviews and approves commodity transaction limits on an individual basis.
 - The limits include commodity, physical or financial, tenor (time limit), and dollar amount.
 - Only a few individuals, all manager level or above, are authorized to execute financial hedging transactions.
- F. Tampa Electric's Fuels Management Department has updated and formalized its policies and procedures. The key elements of its policies and procedures are:
 - Financial hedging of fuel commodities are for mitigation of risk to fuel price uncertainty and volatility.
 - Hedging will be conducted in a manner consistent with the Risk
 Management Plan approved by the Risk Authorizing Committee.
 - Execution of hedges under the Risk Management Plan will be consistent with approved transaction limits for authorized transactors.

- Duties will be separated to assure sufficient control over hedging transactions.
- Hedging activity will be monitored regularly and reported at least once a month to insure consistency with the Risk Management Plan.
- G. Reports are generated that summarize the fuel procurement activities of the company. These include monthly financial reports produced by Regulatory Accounting, FERC Electric Quarterly Reports, FERC Form 1, FERC Form 580, FERC Form 423, FPSC A schedules and FPSC E schedules. In addition, position and mark-to-market reports are produced and reviewed by the Director of Independent Risk Oversight. The appropriate entries and related disclosures are made in the company's books and records as required by accounting standards.

III. Risk Assessment

In its Risk Policy, TECO Energy has identified the following types of risks for its commodity portfolio:

A. Market Risk

Market risk is the potential change in value of a commodity contract caused by adverse changes in market factors (price and volatility). The following are types of market risk.

Price Risk: Price risk refers to the uncertainty associated with changes in the price of an underlying asset. For instance, if a company has a short position in the market (e.g., needs to meet load requirements by purchasing electricity or natural gas), it will be susceptible to price increases. Conversely, if a company is in a long position (e.g., excess generation or natural gas supply), it is exposed to decreases in market prices. Tampa Electric manages its price risk using physical and financial hedges.

In 2009, Tampa Electric is subject to limited price risk related to variation in coal prices. That price risk is mitigated in part because the company has already contracted for most of its expected coal needs at known prices. Expected market conditions do not currently require further price risk mitigation, for the reasons described in Section IV of this plan.

Tampa Electric evaluated its exposure to changes in the price for natural gas in 2009 based on the forward price and estimated uncertainty in the price of natural gas and the company's expected usage under both low

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and high price natural gas cases. As expected, natural gas expenditures decrease in the low case by an estimated and total fuel and purchased power costs decrease by due to lower prices. In the high case, natural gas expenditures increase by an estimated and the total fuel and purchased power costs increase by This exposure estimate does not take into account any hedges the company may implement to limit its exposure. Tampa Electric's hedging strategy with respect to natural gas is outlined in Section IV of this plan.

Tampa Electric's expected expenditures for purchased power have an open position of approximately for 2009. Tampa Electric's hedging strategy with respect to purchased power is outlined in Section IV of this plan.

Tampa Electric requires small quantities of fuel oil and maintains a contract that eliminates its supply risk. Due to the small quantities of fuel oil needed for generation, the cost impact caused by price risk is minimal and is therefore not quantified.

Time Spread Risk: This is the risk that the relationship between two points (i.e., one month versus six months) on the forward curve changes. Because the shape of the fuel or electricity forward curve changes to reflect the market's expectations of spot and future fuel or electricity prices, the relationship between any two points on the curve is not always constant. Because of the nature of its business Tampa Electric has little reason or opportunity to offset energy commodity requirements in one month with resources delivered in another month. Therefore, time spread risk is not a significant issue for Tampa Electric.

Liquidity Risk: Liquidity risk is associated with the lack of marketability of a commodity. It includes the risk of an adverse cost or return variation stemming from the lack of marketability of a financial instrument. Liquidity risk may arise because a given position is very large relative to typical trading volumes of like commodity and contract tenor, or because market conditions are unsettled. Liquidity risk is usually reflected in a wide bidask spread and large price movements in response to any attempt to buy or sell. A firm facing the need to quickly unwind a portfolio of illiquid instruments may find it necessary to sell at prices far below fair value. Tampa Electric is not exposed to liquidity risk for natural gas financial instruments since the company does not purchase instruments for resale. Tampa Electric does have some liquidity risk for wholesale power transactions since the Florida market has a limited number of participants.

Basis Risk: Basis risk is the risk exposure due to a difference in commodity value between different delivery points. Electricity markets are regional. Prices can be different at different locations because of differences in both supply costs and the cost of transmission between the two locations. These price differences are dynamic, primarily due to changes in transmission availability between the two locations. Due to the stability of the coal market, Tampa Electric's negligible use of oil, and the indexing of its natural gas contract pricing, basis risk is not a significant issue for the company.

Fundamentally, market risk is created by the existence of "open" positions. An open position is the difference between an existing requirement and the ability to meet that requirement with existing resources.

B. Volume Risk

Volume risk is the potential adverse economic impact of unanticipated changes in supply or demand. Tampa Electric faces supply risk, because there is uncertainty associated with the availability of generating units or fuel availability for those units. If a generating unit fails, Tampa Electric must replace the power with another unit's generation or with purchased power at market prices. Tampa Electric also faces demand risk since there is uncertainty associated with customer demand, and thus uncertainty in the determination of the fuel or energy purchase volumes necessary to supply such demand. Tampa Electric's volume risk for fuel and purchased power in 2009 is managed operationally and through contract terms enforcement, including appropriate legal remedies, should a party default.

C. Credit Risk

Credit risk is the risk of financial loss due to a counterparty's failure to fulfill the terms of a contract on a timely basis. It includes both settlement risk associated with payment for fuel or energy received, as well as potential risk, which reflects the risk that the counterparty defaults on an obligation to provide or receive fuel or energy. Credit risk depends on the probability of counterparty default, the concentration of credit exposure with a small number of counterparties, the total amount of exposure, and the volatility of markets. Tampa Electric's credit risk will vary based on the number of its trading counterparties and the mark-to-market value of its hedge transactions. Tampa Electric's existing credit risk is minimal since it uses a wide variety of counterparties, and has systems and processes in place to monitor and control Credit Risk.



D. Administrative Risk

Administrative risk is risk of loss associated with deficiencies in a company's internal control structure and management reporting due to human error, fraud or a system's inability to adequately capture, store and report transactions. The company has consistently maintained appropriate administrative controls for entering and administration of commodity transactions.

IV. Risk Management Strategy and Current Hedging Activity

Tampa Electric's risk management strategy is designed to limit exposure to different types of risk that are applicable to the company's operation.

Market Risk

Tampa Electric's potential market risk is the result of open positions in four commodities:

- Coal
- Natural Gas
- Fuel Oil
- Purchased Power

System energy requirements during 2009 are projected to be served in the proportions shown in the following table.

Commodity	Percent of System Energy
Coal	50
Natural Gas	37
No. 2 Oil	<1
No. 6 Oil	<1
Purchased Power	13

Based on Tampa Electric's assessment of market risk factors, the company has implemented the market risk management strategies described below.

Coal. Tampa Electric has contracted for most of its expected coal needs for 2009 through bilateral agreements with coal producers. The company provided the projected amounts in both tons and dollars in its 2009 projection filing submitted September 2, 2008. The coal market has experienced significant price increases in 2008, and prices are expected

to remain near 2008 levels in 2009. Low-sulfur coal prices increased to a greater degree than Illinois Basin coal prices, and Tampa Electric's ability to utilize the high-sulfur, Illinois Basin coal in its units has reduced its exposure to price volatility. While the Illinois Basin has recently experienced production difficulties due to labor and geologic issues, it is a region where coal production may increase relatively quickly to respond to increased needs. As a result, Tampa Electric's coal volume risk in 2009 is diminished. Tampa Electric's contracts with suppliers incorporate legal remedies in the event of default, which address volume risk.

Fuel Oil. In 2009, Tampa Electric will continue to purchase its fuel oil needs at indexed market prices. Oil represents less than one percent of the company's needs on a GWH basis, and therefore, associated price risk is minimal. Tampa Electric maintains a contract with a local supplier to deliver all of its needs, which mitigates supply risk.

Natural Gas. Tampa Electric continues to implement prudent financial hedging strategies for natural gas requirements. In 2008, the company used swap agreements—the exchange of a payment tied to the value of a natural gas index for a fixed payment—to hedge natural gas. In keeping with the company's approved risk management plan, Tampa Electric plans to hedge a significant percentage of its Aprotected, natural gas usage in 2009.

Tampa Electric uses the forward pricing information of the New York Mercantile Exchange ("NYMEX") natural gas forward price curve in developing natural gas price hedging strategy. Tampa Electric also subscribes to energy consulting services that provide information about underlying issues affecting the availability and price of natural gas and other commodities. The purpose of Tampa Electric's natural gas hedge plan is to reduce natural gas price volatility by utilizing financial instruments relying on three key variables: price, volume and time.

Tampa Electric projects prices during the company's annual fuel budgeting process. The volume of natural gas that the company will hedge falls between a minimum and a maximum percentage of the expected natural gas burn. The percentages vary according to the time remaining until the contract month.

Tampa Electric's approved Risk Management Plan describes the following key elements of the company's natural gas hedging strategy: (1) natural gas prices can be hedged up to 24 months into the future; (2) nearer months can be hedged for a greater percentage of the expected volume than outer months; and (3) natural gas options can be used for financial hedging.

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Currently, Tampa Electric estimates over percent of its total 2008 natural gas purchases will be covered by financial hedges. The net effect of these hedges is estimated to be a percent hedged with a currently estimated.

Purchased Power. Total forecasted purchased power for 2009 is 2,753 GWH. As of August 2008, Tampa Electric has physically hedged percent of its 2009 expected purchased power needs through prescheduled purchased power agreements. The remaining GWH or percent of 2009 forecasted wholesale energy purchases will be purchased from as-available cogenerators or on the short-term, non-firm market for economy purposes, which are not hedged. The table below shows the expected spot purchased power amounts by month.

CONFIDEN		Total Purchases (MWh)	Open Position Purchases (MWh)	Open Position (% of Total)	Projected Transaction Price (\$/MWh)	Open Position (\$)
	JAN	295,137				
	FEB	204,485	=			
	MAR	227,613				
	APR	223,681				
	MAY	255,206				
	JUN	220,491				
	JUL	254,457				
	AUG	267,898				
	SEP	214,918				
	OCT	208,539				
	NOV	16 9 ,645				
	DEC	210,923				
	TOTAL	2,752,992				

The company's purchased power contracts include a fuel component; therefore, Tampa Electric has exposure to fuel price risk for its wholesale energy purchases, particularly for purchased power supplied from natural gas-fired generation. Tampa Electric does not currently hedge wholesale energy transactions with financial instruments due to the lack of a liquid, published wholesale energy market and appropriate available instruments.



Tampa Electric is responsible for fuel delivery on new purchased power contracts that began in 2008 and 2009. Tampa Electric is not currently including these contract volumes in its hedging portfolio. Once Tampa Electric has more experience with these contracts, the company will reassess whether this natural gas volume should be added to its natural gas hedge portfolio.

In summary, Tampa Electric's planned operations in 2009 result in nominal market risk associated with coal and fuel oil. Non-price risks associated with natural gas and purchased power are also minimal. Therefore, while the company continues to evaluate risk for all fuel and energy commodity transactions, it is currently focused on mitigating the price risk associated with natural gas and purchased power.

Volume Risk

Hedging of volumetric risk is problematic due to a limited number of viable financial hedging instruments. Tampa Electric has identified the following hedges.

- Maintaining appropriate inventory stockpiles provides a physical hedge against volume risk.
- "Swing" contracts enable the buyer to take variable volumes up to a predefined limit.
- Full requirement contracts enable the buyer to take any volume up to total usage.

Tampa Electric uses inventory swing contracts and full requirements contracts where needed commodity volumes are small and in situations where commodity volumes are unpredictable in volume and/or timing. Other alternatives will continue to be identified, assessed and implemented as necessary.

Credit Risk

TECO Energy's credit risk management process is composed of the following primary steps.

- Gather counterparty information for initial evaluation
- Assess counterparty creditworthiness and assign credit limit
- . Determine credit collateral requirements, as needed
- Request, review and monitor contractual requirements, legal covenants, collateral documents and credit provisions
- . Quantify counterparty exposure and measure against approved limits
- Monitor counterparty and credit support provider qualities
- Prepare credit exposure reports on a daily basis that are reviewed prior to entering into transactions



Administrative Risk

Tampa Electric maintains energy trading risk management systems and processes to efficiently track, monitor and evaluate hedging activities. Tampa Electric's administrative processes and system controls have passed repeated internal and external (Sarbanes-Oxley) audits.

BEFORE THE

FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchased Power) DOCKET NO. 070001-EI Cost Recovery Clause with) FILED: SEPTEMBER 4, 2007 Generating Performance Incentive) Factor)

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TAMPA ELECTRIC COMPANY'S FUEL PROCUREMENT AND WHOLESALE POWER PURCHASES RISK MANAGEMENT PLAN

2008

TAMPA ELECTRIC COMPANY FUEL PROCUREMENT AND WHOLESALE POWER PURCHASES RISK MANAGEMENT PLAN 2008

Introduction

Tampa Electric services its retail customers' electricity needs through a portfolio of generation and wholesale purchases. Since the completion of the Bayside Station in 2004, Tampa Electric's fuel mix in its generation has been a balanced blend of coal and natural gas. While fuel mix diversity enhances long-term reliability, the reliance on natural gas can potentially increase variation in fuel prices. The company's risk management activities reduce the impact of price volatility to the Fuel and Purchased Power Cost Recovery Clause.

I. Qualitative and Quantitative Risk Management Objectives

- A. Qualitative objectives: Tampa Electric's goals in managing risks associated with fuel or power purchases are focused on minimizing supply risk to ensure reliability of electric service to its customers at a reasonable price. To the extent that price risk can be reduced without compromising supply reliability or imposing unnecessary costs on its customers, Tampa Electric is committed to executing strategies to accomplish its risk management goals.
- B. Quantitative objectives: Tampa Electric's quantitative objective is to prudently manage its fuel and wholesale energy procurement activities to minimize the variance from projected expenditures while taking advantage of cost-saving opportunities that do not result in increased supply risk. Tampa Electric has established a portfolio of fuel and purchased power products with creditworthy counterparties for known volumes and prices.

II. Oversight & Reporting of Fuel Procurement Activities

The company provides its fuel and wholesale energy procurement activities with independent and unavoidable oversight.

- A. The TECO Energy Board of Directors established an Energy Risk Management Policy ("Risk Policy"). This policy governs all energy commodities transacting activity at each of TECO Energy's operating units. The scope of the policy includes:
 - Roles and responsibilities of various persons and functions with respect to risk management

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- Authorized transacting activity
- Risk limits
- Valuation and data management
- Credit risk management
- Reporting
- Compliance and enforcement
- B. The Risk Policy established the Risk Advisory Committee ("RAC"). The responsibilities of the RAC include the following:
 - Reviewing the Risk Management Policy periodically and recommending changes and enhancements for approval by the Board of Directors ("Board")
 - Reviewing corporate risk limits for recommendation to the Board
 - Within Board approved corporate risk limits, establishing the quantitative limits for operating companies. The RAC may, at its discretion, delegate approval of sub-limits to operating company management
 - Approving parameters for counterparty credit limits and the allocation of limits among the operating companies
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 - Presenting periodic reports to the Board or its committees
- C. TECO Energy established a corporate risk management function ("middle office"), which is overseen by the Director of Independent Risk Oversight.

- D. Tampa Electric established additional oversight or control mechanisms to ensure compliance with policies and procedures. The following practices provide checks and balances on procurement activities.
 - Fuel and wholesale energy procurement activities are conducted in accordance with company guidelines, including review by the operating stations, Environmental Health and Safety Department and other management.
 - All agreements are formalized in a written contract that is reviewed by the company's Legal Department.
 - The contracts are reviewed by the Corporate Credit Manager of TECO Energy's Energy Risk Management Department for potential credit risks and incorporation of appropriate credit protection.
 - The company maintains approval authority restrictions based on term and value of the transaction.
 - Payments of invoices under each contract are approved by the Manager(s) and/or Director of the Wholesale Marketing and Fuels Department and reviewed by the Regulatory Accounting Department.
 - Each transaction is eligible for review by outside, internal and regulatory auditors.
 - Implementation of an information system that provides transaction authority control, credit monitoring, mark-to-market and value-atrisk analysis and other key controls.
- E. In accordance with the Risk Policy, Tampa Electric established commodity transaction limits for related commodity transactions.
- F. Tampa Electric's Wholesale Marketing and Fuels Department Lipidateg and formalized its policies and procedures.
- G. Reports are generated that summarize the fuel procurement activities of the company. These include monthly financial reports produced by Regulatory Accounting, FERC Electric Quarterly Reports, FERC Form 1, FERC Form 580, FERC Form 423, FPSC A schedules and FPSC E schedules. In addition, position and mark-to-market reports are produced and reviewed by the Director of Independent Risk Oversight. The appropriate entries and related disclosures are made in the company's books and records as required by accounting standards.

III. Risk Assessment

In its Risk Policy, TECO Energy has identified the following types of risks for its commodity portfolio:

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A. Market Risk

Market risk is the potential change in value of a commodity contract caused by adverse changes in market factors (price and volatility). The following are types of market risk.

Price Risk: Price risk refers to the uncertainty associated with changes in the price of an underlying asset. For instance, if a company has a short position in the market (e.g., needs to meet load requirements by purchasing electricity or natural gas), it will be susceptible to price increases. Conversely, if a company is in a long position (e.g., excess generation or natural gas supply), it is exposed to decreases in market prices. Tampa Electric manages its price risk using physical and financial hedges.

In 2007, Tampa Electric is subject to limited price risk related to variation in coal prices. That price risk is mitigated in part because the company has already contracted for most of its expected coal needs at known prices. Expected market conditions do not currently require further price risk mitigation, for the reasons described in Section IV of this plan.

Tampa Electric evaluated its exposure to changes in the price for natural gas in 2008 based on the forward price and estimated uncertainty in the price of natural gas and the company's expected usage under both low and high price natural gas cases. As expected, natural gas expenditures decrease in the low case by an estimated and total fuel and purchased power costs decrease by the high case, natural gas expenditures increase by an estimated and the total fuel and purchased power costs increase by the company may implement to limit its exposure. Tampa Electric's hedging strategy with respect to natural gas is outlined in Section IV of this plan.

Tampa Electric's expected expenditures for purchased power have an open position of approximately for 2008. Tampa Electric's hedging strategy with respect to purchased power is outlined in Section IV of this plan.

Tampa Electric requires small quantities of fuel oil and maintains a requirements contract that eliminates its supply risk. Due to the small quantities of fuel oil needed for generation, the cost impact caused by price risk is minimal and is therefore not quantified.

Time Spread Risk: This is the risk that the relationship between two points (i.e., one month versus six months) on the forward curve changes. Because the shape of the fuel or electricity forward curve changes to reflect the market's expectations of spot and future fuel or electricity prices, the relationship between any two points on the curve is not always constant. Because of the nature of its business Tampa Electric has little reason or opportunity to offset energy commodity requirements in one month with resources delivered in another month. Therefore, time spread risk is not a significant issue for Tampa Electric.

Liquidity Risk: Liquidity risk is associated with the lack of marketability of a commodity. It includes the risk of an adverse cost or return variation stemming from the lack of marketability of a financial instrument. Liquidity risk may arise because a given position is very large relative to typical trading volumes of like commodity and contract tenor, or because market conditions are unsettled. Liquidity risk is usually reflected in a wide bidask spread and large price movements in response to any attempt to buy or sell. A firm facing the need to quickly unwind a portfolio of illiquid instruments may find it necessary to sell at prices far below fair value. Tampa Electric is not exposed to liquidity risk for natural gas financial instruments since the company does not purchase instruments for resale. Tampa Electric does have some liquidity risk for wholesale power transactions since the Florida market has a limited number of participants.

Basis Risk: Basis risk is the risk exposure due to a difference in commodity value between different delivery points. Electricity markets are regional. Prices can be different at different locations because of differences in both supply costs and the cost of transmission between the two locations. These price differences are dynamic, primarily due to changes in transmission availability between the two locations. Due to the stability of the coal market, Tampa Electric's negligible use of oil, and the indexing of its natural gas contract pricing, basis risk is not a significant issue for the company.

Fundamentally, market risk is created by the existence of "open" positions. An open position is the difference between an existing requirement and the ability to meet that requirement with existing resources.

B. Volume Risk

Volume risk is the potential adverse economic impact of unanticipated changes in supply or demand. Tampa Electric faces supply risk, because there is uncertainty associated with the availability of generating units or fuel availability for those units. If a generating unit fails, Tampa Electric must replace the power

with another unit's generation or with purchased power at market prices. Tampa Electric also faces demand risk since there is uncertainty associated with customer demand, and thus uncertainty in the determination of the fuel or energy purchase volumes necessary to supply such demand. Tampa Electric's volume risk for fuel and purchased power in 2007 is managed operationally and through contract terms enforcement, including appropriate legal remedies, should a party default.

C. **Credit Risk**

Credit risk is the risk of financial loss due to a counterparty's failure to fulfill the terms of a contract on a timely basis. It includes both settlement risk associated with payment for fuel or energy received, as well as potential risk, which reflects the risk that the counterparty defaults on an obligation to provide or receive fuel or energy. Credit risk depends on the probability of counterparty default, the concentration of credit exposure with a small number of counterparties, the total amount of exposure, and the volatility of markets. Tampa Electric's credit risk will vary based on the number of its trading counterparties and the mark-to-market value of its hedge transactions. Tampa Electric's existing credit risk is minimal since it uses a wide variety of counterparties, and has systems and processes in place to monitor and control Credit Risk.

D. Administrative Risk

Administrative risk is risk of loss associated with deficiencies in a company's internal control structure and management reporting due to human error, fraud or a system's inability to adequately capture, store and report transactions. The company has consistently maintained appropriate administrative controls for entering and administration of commodity transactions.

IV. Risk Management Strategy and Current Hedging Activity

Tampa Electric's risk management strategy is designed to limit exposure to different types of risk that are applicable to the company's operation.

Market Risk

Tampa Electric's potential market risk is the result of open positions in four commodities:

- Coal
- **Natural Gas**
- Fuel Oil
- Purchased Power

System energy requirements during 2008 are projected to be served in the proportions shown in the following table.

Commodity	Percent of System Energy
Coal	48
Natural Gas	39
No. 2 Oil	<1
No. 6 Oil	<1
Purchased Power	12

Based on Tampa Electric's assessment of market risk factors, the company has implemented the market risk management strategies described below.

Coal. Tampa Electric has contracted for most of its expected coal needs for 2008 through bilateral agreements with coal producers. The company provided the projected amounts in both tons and dollars in its 2008 projection filing submitted September 4, 2007. Tampa Electric's contracts with suppliers incorporate legal remedies in the event of default, which address volume risk. In addition, the coal market is expected to remain relatively stable for Tampa Electric in 2008. Tampa Electric's ability to utilize high-sulfur, Illinois Basin coal in its units reduced its exposure to price volatility because the Illinois Basin coal has maintained relatively stable pricing in comparison to low-sulfur coals. In addition, the Illinois Basin is a region where coal production may increase relatively quickly to respond to increased needs. As a result, Tampa Electric's coal volume risk in 2008 is minimal. Tampa Electric has continued to strengthen its credit review process. Newly established agreements incorporate stricter credit provisions; and as older contracts expire, the company plans to include the stricter provisions in future coal supply agreements.

Fuel Oil. In 2008, Tampa Electric will continue to purchase its fuel oil needs at indexed market prices. Oil represents less than one percent of the company's needs on a GWH basis, and therefore, associated price risk is minimal. Tampa Electric maintains a requirements contract with a local supplier to deliver all of its needs, which mitigates supply risk.

Natural Gas. Tampa Electric continues to implement prudent financial hedging strategies for natural gas requirements. In 2007, the company used swap agreements—the exchange of a payment tied to the value of a natural gas index for a fixed payment—to hedge natural gas. In keeping with the company's approved risk management plan, Tampa Electric plans

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to hedge a significant percentage of its projected natural gas usage in 2008, using a portfolio of financial hedging instruments.

Tampa Electric uses the forward pricing information of the New York Mercantile Exchange ("NYMEX") natural gas forward price curve in developing natural gas price hedging strategy. Tampa Electric also subscribes to energy consulting services that provide information about underlying issues affecting the availability and price of natural gas and other commodities. The purpose of Tampa Electric's natural gas hedge plan is to reduce natural gas price volatility by utilizing financial instruments relying on three key variables: price, volume and time.

Tampa Electric projects prices during the company's annual fuel budgeting process. The volume of natural gas that the company will hedge falls between a minimum and a maximum percentage of the expected natural gas burn. The percentages vary according to the time remaining until the contract month.

In 2005, Tampa Electric reviewed its Risk Management Plan and as a result approved several enhancements for natural gas pricing. The enhancements approved were 1) prices can be hedged up to 24 months into the future, 2) outer months can be hedged for a greater percentage of the expected volume, and 3) to a limited extent natural passontions were approved as a financial hedging structure.

Currently, Tampa Electric estimates over percent of its total 2007 natural gas purchases will be covered by financial hedges. The net effect of these hedges is estimated to be a percent of approximately percent hedged with a currently estimated

Purchased Power. Total forecasted purchased power for 2008 is 2,596 GWH. As of August 2007, Tampa Electric has physically hedged percent of its 2008 expected purchased power needs through prescheduled purchased power agreements. The remaining GWH or percent of 2008 forecasted wholesale energy purchases will be purchased from as-available cogenerators or on the short-term, non-firm market for economy purposes, which are not hedged. The table below shows the expected spot purchased power amounts by month.

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		EXPECTE	D PURCHASE	S	
			2008		
	Total Purchases (MWh)	Open Position Purchases (MWh)	Open Position (% of Total)	Projected Transaction Price (\$/MWh)	Open Position (\$)
JAN	379,481				23,993,700
FEB	167,390				9,241,700
MAR	281,806				14,220,500
كآملا	305,687				17,301,500
MAY	168,546				5,513,100
JUN	239,626				10,381,200
JUL	215,107				6,996,400
AUG	218,390				6,932,800
SEP	230,572				12,415,300
OCT	135,101				5,763,700
NOV	111,054				4,215,400
DEC	142,942				6,761,000
TOTAL	2,595,702	.1			123,826,300

The company's purchased power contracts include a fuel component; therefore, Tampa Electric has exposure to fuel price risk for its wholesale energy purchases, particularly for purchased power supplied from natural gas-fired generation. The fuel component of the price risk could be hedged with financial derivatives, but Tampa Electric does not currently hedge wholesale energy transactions with financial instruments due to the lack of a liquid, published wholesale energy market and appropriate available instruments.

In summary, Tampa Electric's planned operations in 2008 result in nominal market risk associated with coal and fuel oil. Non-price risks associated with natural gas and purchased power are also minimal. Therefore, while the company continues to evaluate risk for all fuel and energy commodity transactions, it is currently focused on mitigating the price risk associated with natural gas and purchased power.

Volume Risk

Hedging of volumetric risk is problematic due to a limited number of viable financial hedging instruments. Tampa Electric has identified the following hedges:

- Maintaining appropriate inventory stockpiles provides a physical hedge against volume risk
- "Swing" contracts enable the buyer to take variable volumes up to a predefined limit
- Full requirement contracts enable the buyer to take any volume up to total usage
- Weather derivatives enable the buyer to take variable volumes depending on weather temperatures and have significant price premiums

Of these, Tampa Electric uses swing contracts and full requirements contracts where needed commodity volumes are small and in situations where commodity volumes are unpredictable in volume and/or timing. Other aiternatives will continue to be identified, assessed and implemented as necessary.

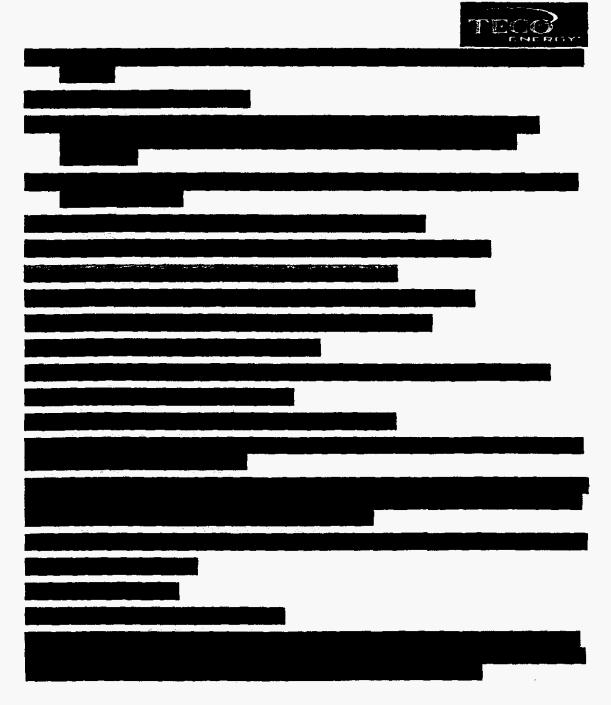
Credit Risk

TECO Energy's credit risk management process is composed of the following primary steps.

- Gather counterparty information for initial evaluation
- Assess counterparty creditworthiness and assign credit limit
- Determine credit collateral requirements, as needed
- Request, review and monitor contractual requirements, legal covenants, collateral documents and credit provisions
- . Quantify counterparty exposure and measure against approved limits
- Monitor counterparty and credit support provider qualities
- Prepare credit exposure reports on a daily basis that are reviewed prior to entering into transactions

Administrative Risk

Tampa Electric maintains energy trading risk management systems and processes to efficiently track, monitor and evaluate hedging activities. Tampa Electric's administrative processes and system controls have passed repeated internal and external (Sarbanes-Oxley) audits.



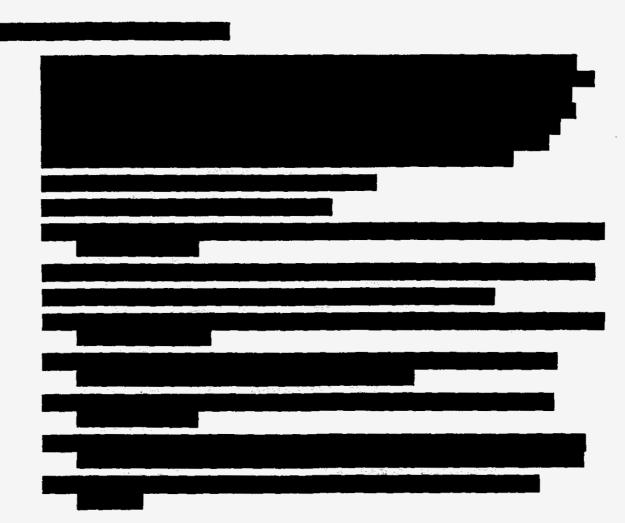
2.4. Front Office

Front Office management has the primary responsibility for managing risks for the individual operating companies. In executing risk management activities, they must seek the advice and involvement of qualified individuals for issues related to areas beyond the unit's expertise. For example, certain sources of risk, such as credit, tax, accounting, and legal/regulatory, give rise to a high degree of reliance on persons with specialized knowledge.

Specifically, Front Office management is responsible for:



- Developing and executing transacting strategies that are consistent with the strategies,
 limits and products approved by the RAC;
- Proposing strategies and market risk trading limits for RAC approval (following input from the DIRO);
- Assuring that the operations group and systems infrastructure supports the volume and complexity of transactions;
- Developing a process for identifying new products, initiating and managing the review of new products and presenting new products for RAC approval;
- Supervising transactors and all activity;
- Managing and reviewing overall transacting portfolio and risk profile as well as ensuring
 and verifying that hedges are appropriate and well maintained;
- Enforcing market risk limits and observing credit risk policies;
- Assuring that transactors understand the risk exposures of transactions and understand the risk policies, procedures, and limits; and
- Assuring understanding of all applicable regulatory issues.





2.6. Middle Office

The Middle Office is a TECO Energy corporate function reporting through the DIRO. It consists of three main areas: market risk management, credit risk management and contract management/compliance. The Middle Office will have the following responsibilities:

- Ensure the proper recording of Front Office transactions;
- Negotiate, administer and maintain enabling agreements with counterparties;
- Exchange written and/or verbal confirmations with counterparties;
- Monitor the aging of confirmations;
- Source forward curves for portfolio valuation as needed
- Perform end-of-period portfolio valuation;
- Perform market and credit risk measurement;
- Review counterparty credit and establish appropriate credit limits;
- Determine mark-to-market valuation adjustments;
- Ensure awareness of pertinent regulatory provisions/standards and monitor transactional compliance; and
- Developing appropriate control procedures to monitor compliance with Energy and Credit risk policies.

The activities of the Middle Office do not reduce the Front Office's primary responsibility for accurately assessing and managing the risk associated with their business profile. A strong segregation of duties must exist between Front and Middle Office activities.

2.7. Back Office

The Back Office function is responsible for financial and accounting activities relating to the transaction process independent of the Front Office. The Back Office will have the following responsibilities:

- Track and process transactions;
- Maintain customer information;
- Perform P&L reconciliation;
- Prepare customer billings;
- Issue payment receipt/instructions; and
- Support or perform transaction settlements.



TECO Energy Appendix A - Approved Transactors/Limits List

Transactor	Portfolio	Commodity	Tenor Limit	Notional Dollar Limits (per limits (per limits)	Physical/Financi
oard				Above \$100 Million	Phys. & Financial
isk Authorization Committee				Above \$50 Million	Phys. & Financial
xecutive					
ordon Gillette	Any company		10 Years	\$50 Million	Phys. & Financial
huck Black	TEC		10 Years	\$50 Million	Phys. & Financial
ill Cantrell	PGS/TGS			\$50 Million	Phys. & Financial
ice President Fuels Management					
ruce Christmas	TEC	Power		\$50 Million	Physical
	TEC	Natural Gas	3 Years	\$50 Million	Physical
	PGS	Natural Gas		\$50 Million	Physical
	TEC	Natural Gas		to execute approved Hedge Plan	Financial
	PGS	Natural Gas	Authorized	to execute approved Hedge Plan	Financial
	TGS	Natural Gas	3 Years	\$25 Million	Physical
	TEC	All Other Fuels	3 Years	\$50 Million	Physical
	TEC	All Other Fuels	•	\$50 Million	Financial
	TEC	SO2 Credit Sales	1 Year	\$50 Million	Physical
irector, Wholesele Marketing, Fuels					
oann Wehle	TEC	Power	1 Year	\$25 Million	Physical
	TEC	Natural Gas	1 Year	\$25 Million	Physical
	PGS	Natural Gas	1 Year	\$25 Million	Physical
	TEC	Natural Gas		\$25 Million	Financial
	PGS	Natural Gas	•	\$25 Million	Financial
	TEC	All Other Fuels	1 Year	\$25 Million	Physical
	TEC	Atl Other Fuels		\$25 Million	Financial
	TEC _	SO2 Credit Sales	1 Year	\$25 Million	Physical
Director, Gas Origination					
R McLelland**	TEC	Natural Gas	1 Year	\$25 Million	Physical
111111111111111111111111111111111111111	PGS	Natural Gas	1 Year	\$25 Million	Physical
	TEC	Natural Gas		to execute approved Hedge Plan	Financial
	PGS	Natural Gas	Authorized	to execute approved Hedge Plan	Financial
	TGS	Natural Gas	1 Year	\$10 Million	Physical
Director Gas Supply					
Jude Campbell**	TEC	Natural Gas	1 Year	\$25 Million	Physical
	PGS	Natural Gas	1 Year	\$25 Million	Physical
	TEC	Natural Gas	Authorized	to execute approved Hedge Plan	Financial
	PGS	Natural Gas	Authorized	to execute approved Hedge Plan	Financial
	TGS	Natural Gas	1 Year	\$10 Million	Physical
Managers					I
Heidi Giustiniani	TEC	Power	6 Months	\$10 Million	Physical
Karen Bramley	TEC	All Other Fuels	6 Months	\$10 Million	Physical
	TEC	SO2 Credit Sales	6 Months	\$10 Million	Physical
3as Traders					<u> </u>
Andrew Kennedy	TEC	Natural Gas	1 Week	\$3 Million	Physical
	PGS	Natural Gas	1 Week	\$3 Million	Physical
Christopher Conti	TEC	Natural Gas	1 Week	\$3 Million	Physical
	PGS	Natural Gas	1 Week	\$3 Million	Physical
aurel McKelvey	TEC	Natural Gas	1 Week	\$3 Million	Physical
	PGS	Natural Gas	1 Week	\$3 Million	Physical
Evette Moreno	TEC	Natural Gas	1 Week	\$3 Miltion	Physical
	PGS	Natural Gas	1 Week	\$3 Million	Physical Physical
Sandra Ruede	TEC	Natural Gas		\$3 Million	Privacal
	PGS	Natural Gas		S3 Million	Physical
	TEC	Natural Gas		to execute approved Hedge Plan	Financial
	PGS	Natural Gas	Authorized	to execute approved Hedge Plan	Financial
Power Traders		<u> </u>	· · · · · · · · · · · · · · · · · · ·	Od 5 haining	Obviolent
Sue Brown	TEC	Power	1 Week	\$1.5 Million	Physical
Philip Campbell	TEC	Power	1 Week	\$1.5 Million	Physical Physical
Dennis Cleveland	TEC	Power	1 Week	\$1.5 Million	Physical
Herman Nieuwendaa!	TEC	Power	1 Week	\$1.5 Million	Physical
JB Roman	TEC	Power	1 Week	\$1.5 Million	глузіцаі
Other	 	<u> </u>	4 121 - 1	#4 E b #iliam	Dhueisal
Sam Sessa	PGS	Natural Gas	1 Week	\$1.5 Million	Physical
Victor Urrutia can approve purchase o	ders/invoices fo	or Coal purchases and freight fo	r Grupo Tampa	up to \$5 million	
Note: All Other Fuels ≈ Coal, Transpor	t, Oil, and Petco	ke			
As authorized by the Risk Authorizati	on Committee				
** Mssrs. McLelland and Campbell and	Or Committee	441		D104	HILL TECO OLL TO

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3. Scope of Authorized Activities

3.1. Permitted Instruments

TECO Energy or its operating companies transacts, or may transact in:

- Spot Transactions,
- Forwards,
- Futures.
- Options,
- Spreads,
- Price Swaps,
- Basis Swaps, and
- Exchanges of Futures for Physicals.

The underlying commodities to which transactions must relate are:

- Electricity including capacity, energy, ancillary services and transm
- Natural gas, including transportation and storage, and
- Crude Oil or refined products, including transportation.
- Coal

For physical transactions, the deal terms must specify receipt or delivery of commodities at locations where TECO Energy has obligations or needs associated with its primary business (gas supply, electricity generation, etc.). Some of the listed instruments are standard products currently in use by TECO Energy while others may be considered for future use. However, in all instances due consideration should be given to a transaction's probable accounting, tax and regulatory treatment, and all transactions should comply with the market and credit risk limits that have been established including transacting only with counterparties that have proper enabling agreements and approved credit limits (see Section 4 for New Product Approval Process).

Although management of risks unrelated to energy commodities is not intended to be within the scope of this policy, any transactions in financial derivatives (e.g. interest rates, currency) require the approval of the RAC and must otherwise comply with the requirements of this policy.

3.2. Authority to Commit on Trades

Only persons who have been specifically authorized by the RAC to execute commodities transactions may do so. A list of authorized transactors will be maintained as Appendix A to this RMP. Only the authorized transacting individuals may sign (either manually, by facsimile, or otherwise) a customized trading confirmation or any other trading agreement including (without limitation) any master trading agreement.

The Front Office Manager will assure that any authorized person pursuant to this section understands the risk exposures arising from the transactions in question, the applicable risk



management guidelines, and the management control procedures for documenting, recording, and reporting such transactions.

3.3. Specific Contract Approval Thresholds

Notwithstanding any other specific approval requirements detailed in this policy, any energy transaction that has a fixed-price notional value greater than \$50 million must be reviewed and approved by the RAC, while any energy transaction that has a fixed-price notional value greater than \$100 million must also be reviewed and approved by the Board of Directors.



4. New Product Approval

4.1. Definition

A new product is defined as a commodity transaction and/or financial structure that exposes TECO Energy to market, credit, regulatory and/or administrative risks which the Company has not previously managed.

4.2. **New Product Parameters**

Examples of new transaction terms that may require a new product review include the following:

- Geographic point;
- Contract tenor;
- Significantly increased rate of acceleration of loss for the risk type; and
- Change in the capacity in which the operating company transacts in the product.

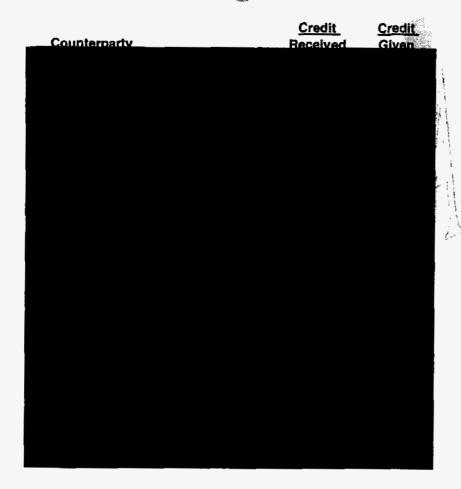
4.3. **Approval Process**

New products must be approved by the RAC. Prior to presenting a new product to the RAC, the Front Office will work with the DIRO to coordinate a review of the new product to address considerations such as regulatory, legal, credit, and market risks, accounting and tax consequences, and measurement and reporting implications.

To augment the responsiveness and efficiency of the assignment of ratings and credit lines, as part of the new product approval process, the Front Office will include a description of the types of counterparties it expects to transact within the new product/market, including the following:

- Typical company size, approximate expected range, distribution;
- Business types, approximate expected distribution if volume variability will be used;
- Product tenor and volume expected;
- The names of any major counterparties in the given region, and;
- Expected collateral types.

The Credit Manager will use this information to obtain as much of a "lead" in credit analysis as is practicable.



II. <u>DERIVATIVES AND HEDGING</u>

A. General

TECO uses derivatives solely to limit its exposure to price fluctuations for physical purchases and sales of natural gas in its normal operations. Due to the volatile nature of price spikes that may affect load retention and expansion, TEC utilizes hedge transactions to manage price uncertainty. The FPSC has allowed the cost of these hedges to be passed through to customers. Customers benefit when prices are stabilized as a result. TECO enters into the following types of hedge transactions for natural gas:

- Forwards
- Futures
- Options
- Spreads
- Swaps
- Basis Swaps
- Exchanges of Futures for Physicals



B. Hedge Plan

An Energy Risk Management Policy defines the guidelines for limiting, monitoring and controlling the financial risks related to energy commodity transacting. This policy is designed to assure that the risks incurred and the returns attained are consistent with the expectations of TECO Energy's Board of Directors. The RAC approves the hedge plan which sets goals for the percentage of gas purchases to be hedged and products to be purchased. The RAC set a predetermined approval level on all transactions for the notional limit (contract value) as well as the Tenor Limit (contract length) on any hedge agreements.

C. Front Office

The Director, Gas Origination & Trading (DGOT) initiates transactions based on the Hedge Plan approved by RAC. An International Swap and Derivatives Agreement (ISDA) is required for all trading partners.

TEC uses NUCLEUS for recording derivative transactions, risk reporting, credit management, invoicing and settlement. Transactions may be initiated and approved by the following:

- Director, Gas Origination & Trading (DGOT)
- Director, Gas Supply & Wholesale Origination
- Director, Wholesale Marketing & Fuels
- · Vice President, Fuels Management

DGOT attempts to hedge at least the minimum amount of gas according to the hedge plan. As stated in the plan, DGOT may hedge to the maximum if there is a price advantage. DGOT evaluates market data to locate the best price and checks the counterparty's available credit. DGOT confirms agreed-upon prices with the counterparty on a recorded telephone line and enters into the transaction online.

All hedge transactions include the name of the approver and date of approval. DGOT reviews the trading activity worksheet used to track transactions to compare the MMBTU's hedged to the expected MMBTU's to be burned (Physical gas).

D. Middle Office

See A21 TECO Energy Derivatives and Hedging Process narrative. See A20 TECO Energy Contracts Administration Process Narrative. See A19 TECO Energy Credit Management Process Narrative.

E. Back Office

<u>Settlement</u>

All derivative transactions due to settle for the month are settled on the day specified in the transaction. Open derivative transactions are valued as of the last day of the month. Accountant. Settlements generates purchase and sales invoices from NUCLEUS. The invoices are compared to

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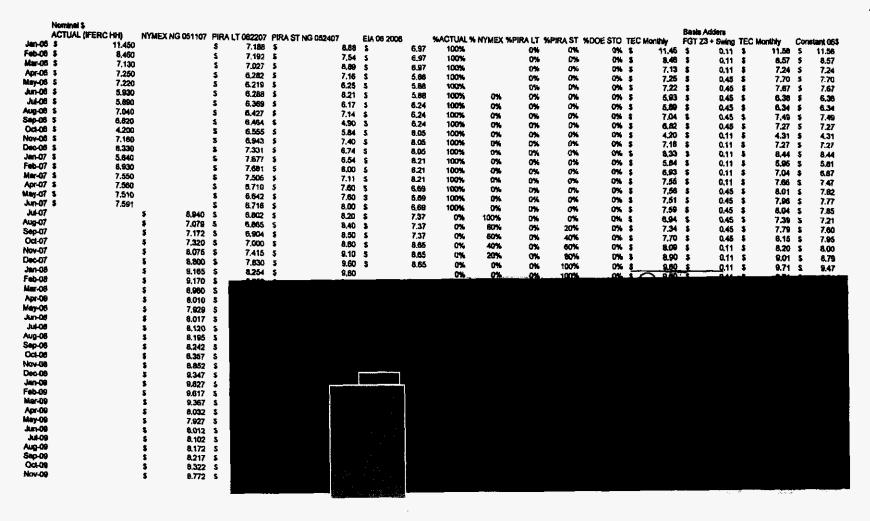
the in-house copy of the confirmations. Then the sales invoices are faxed to the counterparties, and a copy to Plant Accounting. See Natural Gas: Purchases and Sales C. Back Office Sales. Purchase invoices matched to the counterparty's invoice, stamped, dated, initialed. The invoices are reviewd by the Manager, Settlements then forwarded to the DGOT or Director, Gas Operations and Wholesale Origination for approval by signature. See Natural Gas C, Back Office Sales or Purchases. In Financial Reporting, the Financial Reporting Analyst reconciles all fuel related payments (hedging transactions) to verify that payments equal recorded amounts. See Key control B6-2 B/O Purchase and Sales Reports are not provided for Derivatives.

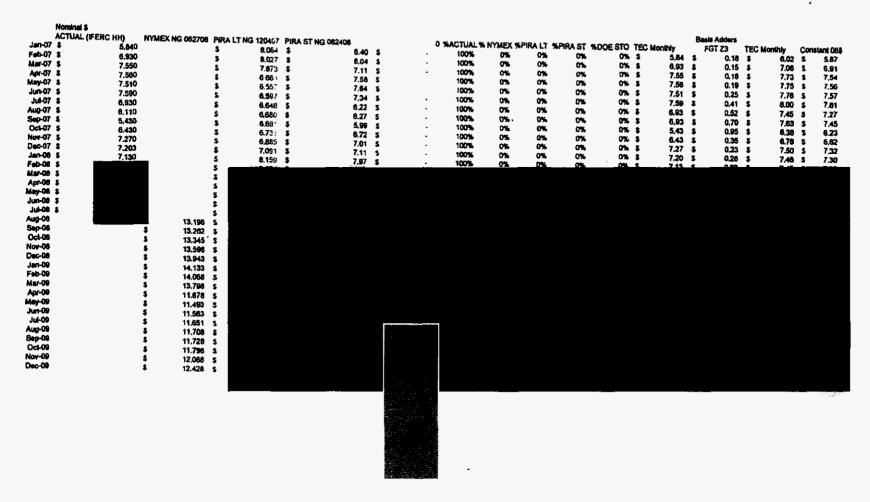
Accounting - Realized Derivatives ("Closed")

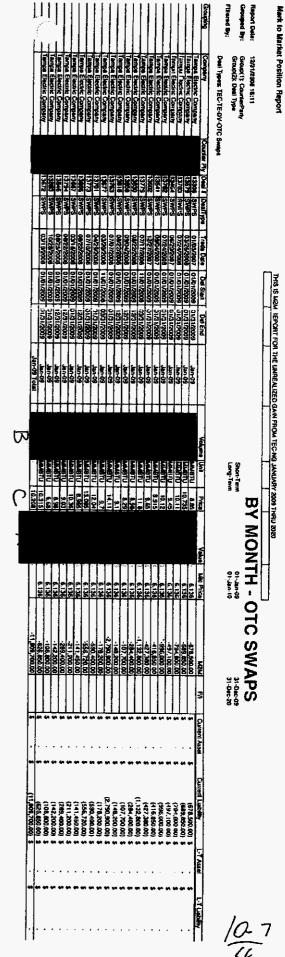
The Manager Settlements submits Derivative Natural Gas Reports for the month to the Financial Reporting Analyst. (This report contains the same transactions as the *Mark to Market Position Report* mentioned above.)

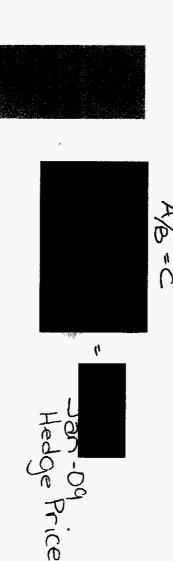
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Tampa Electric Company
Review of Accounting Treatment for Hedging Activities
Docket # 090001-El
Audit Request 8

What is the percentage range limit for hedging (please provide source documentation)? If the Percent Hedged is higher than the range limit please explain.

Tampa Electric projects natural gas burn volumes during the company's annual fuel projection process. The volume of natural gas the company will hedge falls between a minimum and maximum percentage of these natural gas burn projections. The hedge plan targets hedges between minimum and maximum of the projected natural gas consumption when the natural gas is needed. These percentages (of projected volume) are the Risk Authorization Committee (RAC) approved hedge targets. The attached graph shows these targets.

Variances between the actual hedge percentage and the RAC approved targets are caused by the variance between actual natural gas burn versus the projected natural gas burn. In general, weather and unit outages drive the amount of natural gas consumed, so particularly in low load shoulder months such as April and October, the actual consumption of natural gas may vary significantly between the projected burn and the actual burn.

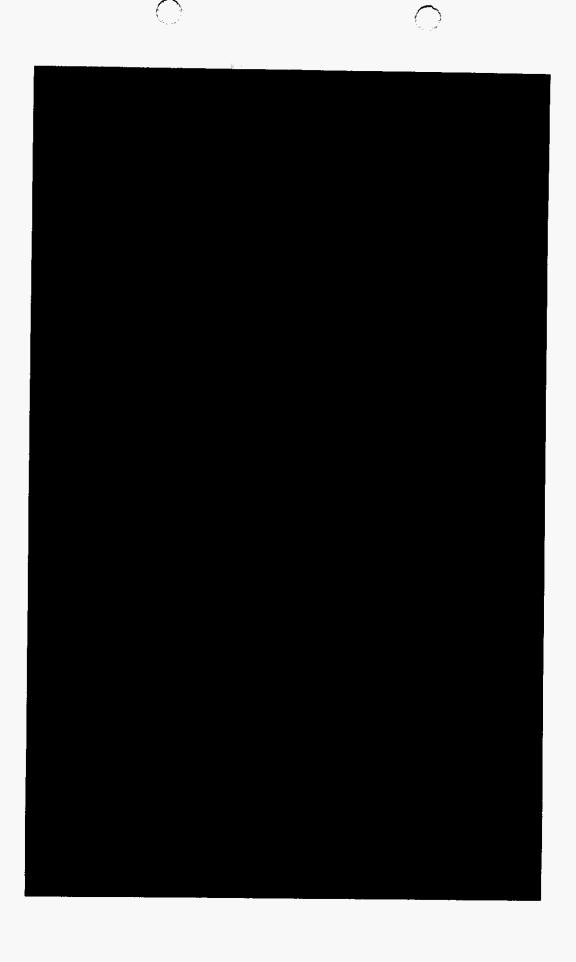
The volume hedged exceeded the target maximum range of for the months of August, 2008, October, 2008 and April, 2009. The percentage hedged compared to actual natural gas burn was for August, October and April, respectively. However, the percentage hedged compared to projected natural gas burn was within the target range. The percent hedged exceed the target because the actual natural gas consumption was much less than the projected natural gas consumption. Actual fuel consumption, particularly for natural gas, always varies compared to projected consumption due to unit failures, changes to planned outages, weather, wholesale power market changes, fuel prices, and economic changes. These factors drove the percentages hedged for August, October and April to exceed the target range.

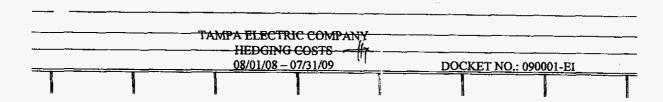


Tampa Electric Summary of Natural Gas Hedge Volumes Relative to Actual Consumption August, 2008 - July, 2009

Month-Year	Target Minimum	Target Maximum	% of Actual Consumption Hedged	Within Limits	% Outside Target Range	Explanation
Aug-08				No	12%	Higher than projected generation from coal lowered actual gas consumption.
Sep-08				Yes		
Oct-08				No	16%	Higher than projected generation from coal lowered actual gas consumption.
Nov-08				Yes		
Dec-08				Yes		
Jan-09				Yes		
Feb-09				Yes		
Mar-09				No	-2%	Natural gas unit outage delayed to April.
Apr-09				No	11%	Natural gas unit outage reduced gas burn.
May-09				Yes		
Jun-09				Yes		
Jul-09				Yes		







Tampa Electric Company Review of Hedging Activities Docket # 090001-El Audit Request 2 (Page 1)

Please provide the following items: (If poss ble in Excel format)

44-1 To 41-13

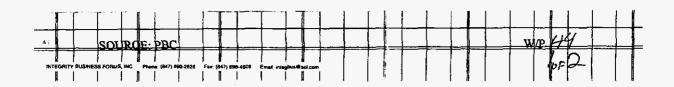
1. The volumes of each fuel the utility actually hedged using a fixed price contract or instrument.

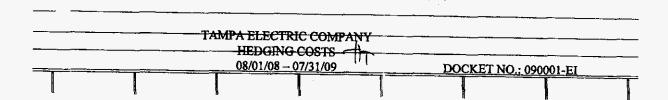
Please see the attached CD.

2. The types of hedging instruments the utility used, and the volume and type of fuel associated with each type of instrument.

Tampa Electric Company enters into OTC NYMEX Natural Gas fixed for float swaps. Volumes (in contracts) entered into for natural gas swaps for the period requested are as follows:

			Total
		Contracts	MMBtus
(200)	80' guA	522	
(BBO)42	Sep '08	410	
	Oct '08	.345	
110-	80' voN	255	
42-2-	Dec '08	304.5	
	Jan '09	290	
	Feb '09	375	
	Mar '09	325	
	Apr '09	384	
	May '09	503.5	
	Jun '09	465	
	Jul '09	516.5	





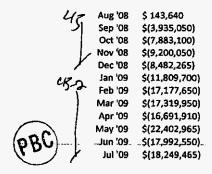
Tampa Electric Company Review of Hedging Activities Docket # 090001-El Audit Request 2 (Page 2)

3. The average period of each hedge, options premiums, futures gains and losses, swaps settlements.

Tampa Electric Company only enters into OTC NYMEX Natural Gas fixed for float swaps.

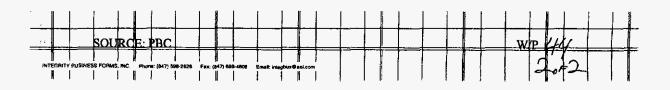
The average period of months that each hedge covers is approximately 1.4 months per hedge entered into.

Swap settlement per contract month are as follows:



4. The actual total cost (fees, commissions, associated with using each type of hedging instrument).

There are no direct costs such as fees or commissions associated with Tampa Electric's hedge instruments.



	(\$\$5,5\$2,381,1	(97,021,580)	(590,807,21)) (066,213,99)	(\$60'407'87)) (096'694'871) (016'849'0\$1) (089,574,111	(60,118,065)	(85,937,995)	(524,084,13)	A (294,130,8E)	(\$99'98E'\$)	JUL IVE
	316,000	005'66	000,8£1	(005'\$1)	0	0	0	0	10	0 /	0 /	0 ,	10 1	
	737,590	711,460	371,480	(05£05£) /	0 (0 /	0	0 /	0	0	0) o X	0	
	(004,82T)	(009'011)	(059,68)	(502,100)	(114,300)	82,250	0	0 ′	0	0	0	0	0 {	
	(212,292,17)	(4,565,160)	(\$9\$,6£6,8)	(7,065,260)	(7,621,925)	(089'\$90'८)	(8,132,360)	(009'1/6'9)	(086,607,2)	(8,621,075)	(0\$6'\$16'\$)	(006,615,2)	(09£,886,1)	
	(050,760,62)	1'200	(000,187,1)	(6,144,400)	(4,998,900)	(4,200,200)	(3,734,100)	(1,824,750)	(1,482,350)	(0\$2,280,1)	(00£,968)	(1,482,800)	(005,464,1)	1
	(87,254,250)	(077,219,9)	(016,770,01)	(01 £,772,EID)	(020,627,61)	(15,866,510)	(025,593,11)	(051,084,8)	(3,576,200)	(2,054,150)	(001,761,1)	(020,180,1)	(055,240,1)	
	(17,448,350)	(2,154,700)	(2,666,550)	(007,689,E)	(021,250,5)	(056,227,5)	(024,602,5)	(027,205)	(002,27)	006'8\$	24,850	021,72	002'146	
	(24,998,700)	(050,725,1)	(0\$9'197'7)	(020,585,5)	(2,120,150)	(00£,978,1)	(4,016,900)	(024,250,E)	(055'606'7)	(1,894,200)	(05£,095,1)	(008,218,1)	(022,628)	
	(50,858,850)	(4,584,900)	(5,331,900)	(050'464'9)	(059,120,7)	(056'LL0'L)	(0\$6'90Z'L)	(000,764,2)	(0\$9°Z66°E)	(056,450,5)	(007,264,1)	147,850	1,010,400	
	(072,578,34)	(4,845,330)	(082,7£0,8)	(099'999'9)	(055,052,3)	(01/8,207,2)	(076,876,8)	(011,802,E)	(0\$0,856,5)	(026,628,6)	(2,288,400)	(504,500)	2,575,520	\
	(06L'089'£I)	0	(436,200)	(1,564,950)	(1,817,900)	(2,614,680)	(2,865,460)	(017,729,1)	(055,589,1)	(1,830,430)	(001,236)	132,910	2,192,580	1
	(81,112,460)	(051,706,4)	(006,257,2)	(05L'L06'L)	(006'L16'L)	(009,882,800)	(10,462,990)	(006'909'6)	(001/L66'L)	(044,44E,7)	(006'965'5)	(3,632,620)	(016'614'1)	13
	(78,042,920)	(027,208,2)	(006,227,8)	(8,642,520)	(076,701,8)	(8,484,260)	(0£1,878,7)	(050,352,8)	(022,876,8)	(072,046,2)	(015'6L1'9)	(4,264,960)	(02E,974,1)	ł.
	(157,890,960)	(076,623,01)	(007,848,81)	(089,846,080)	(080'170'91)	(084,798,01)	(16,315,850)	(086,058,11)	(001,718,9)	(8,522,540)	(028,079,2)	(3,038,320)	066'989	i
	(42,147,440)	(094'658'5)	(6,934,800)	(006'\$46'8)	(0+9'815'L)	(005'LL1'9)	(5,318,560)	(01911261)	(637,820)	090'61	98,300	324,680	710,140	
	(8,082,490)	(022,722)	(216,600)	(572,850)	(050'055)	(089'665'1)	(092,224,1)	(017,690,1)	(024,608)	(051,728)	(382,900)	(068,721)	204,280	
	(19'206'61)	(0544441)	(1'424'620)	(1,646,550)	(2,098,050)	(2,818,200)	(2,536,450)	(055,537,1)	(0\$2'\$81'1)	(1,442,550)	(1,262,100)	(009'001'1)	(009'8\$4)	
	(156,540,940)	(009'101'01)	(008,452,(j)	(027,021,E)	(001,245,100)	(605,707,819)	(14'418'400)	(11'451'280)	(6'842'626)	(9,163,890)	(001,020,0)	(3/15/13/16)	(4,323,200)	
	(000,606,31)	(052,257,4)	(09L'86L'H)	(0,919,740)	(016,114,1)	(000,376,9)	(024,158,01)	(02E,424,T)	(2'541'400)	(7,325,000)	(051,471,20)	(4,426,850)	(002,599,1)	
	(0£0,380,79)	(9,441,500)	(004,842,400)	(054,879,0)	(41,132,100)	(05¢4600,04)	(006,191,01)	(007,521,8)	(9,642,665)	(9,249,340)	(\$96'166'\$)	(3,348,865)	295,305	
	(088,87S,48)	(5,826,400)	(027,945,7)	(009'LL6'6)	(004,825,11)	(027,466,21)	(12,725,250)	(028,615,6)	(000,470,7)	(051,607,2)	(3,355,550)	(812,000)	1'866'120	
	(27,870,000)	(2,015,550)	(009,279,2)	(026,238,4)	(002,782,4	(4,063,250)	(050'9L9'E)	(088,710,E)	(2,061,850)	(1'860'220)	(368,550)	244,300	1,275,400	·
	(058,692,69)	(6,336,300)	(7,002,400)	(8,148,500)	(8,364,200)	(000,258,7)	(7,594,300)	(00£'06L'9)	(5,640,200)	(0\$6'668'4)	(027,572,5)	(2,395,100)	(058,610,1)	
	(055,091,212)	(026'561'2\$)	(088'\$60'7\$)	(\$2 <mark>,549,820)</mark>	(080,355,28)	(0Ep'tL1'Z\$)	(019'55'15)	(\$1,142,700)	(001,0582)	(\$256,470)	(\$252,450)	(092,7012)	2316,220	
	Total	mr \	nul	(a) Way	ıdұ	Mar	Peb	nol]	29(T)	VON)	120	dəs	8ny	
		504/	5941	501	54/	302)	5941	921	2041	502/	5041	267	547	
CKET NO::090001-EI	poc	Erhn	11-17	11/1	orph	1-11	60/1 <i>8/2</i> 0 ⁻ 80/1	0/80 L-HFr	9-1717	5-1717	4-11	8-147	8-117	
					المحواط	R 14	OGING COSTS	HEI			•			
					بالحال	YNA¶	ECTRIC CON	TAMPA EI						
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ВУ СОИЛТЕЯРАЯТУ - ОТС SWAPS

00.066,64

Group(1): CounterPerly Group(1): CounterPerly

teport Date:

EQ SWEET	OTO-V0-3	TEC-TE	_Nbee:	(eeg
			_	

	•	•	00.082,781 8		00.088,781	TIE.B	80-04A	8/31/2008	8/1 2008	900Z/L/Z	SHARE CERCI		Tempa Electric Company Tempa Electric Company
	00.013.191	\$	-		00.072,781 00.009,81-	80£,01 80£,01	OF-YEM Mmy-10	9/31/5010	37. 2010	\$002\72\Z	Saws fitti		Temps Electric Company Temps Electric Company
006,84) 006,84)	\$ 06.078,10?		\$ 00,038,701 \$	- 47	. An occase	44.01-							
006'99)	\$ 00.074,781	•	\$ 00.888,781 \$	rh	316,220.00								
				I								Š	
	•	•	00.025,766 \$		00.025,766	10.199	60-mst	1/31/2008	8002/1/1	1/3/2007	ScIAAS SOCCI	í.	wagnes Cleatific Company
	:	•	4 21,700.00	1	21,700.00	10.204	90-da3	3/28/2009	371.2009	2/13/2008	89W8 166CI	į,	Ampa Electric Company Amparite Company
	00,000,68	\$		1	00.009,68	10.369	80-19Q 090-08	12/31/2009	15/1/2008	800Z/NZ/C	12091 RMES	ŷ	ampe Electric Company
308,80t) 301, 1111	ì			1	00.008,801-	M86.9 672.9	80-de2	8002/15/01	4/1.5008	8/4/2008	SHWS BETER	6 3	Antide Electric Company
001,T11) 308,051)	•		: :		120,600.00	P#5'8	60-0nv	10/31/2008	8002:1/9	9007/1/9	13739 SWPS)	ampa Sectic Company ampa Sectic Company
	•	\$ (00,001,841)	.	1	00.001,811-	8788	90-yaM 99-nut	10/31/2008	6002/1/9	8/4/2008 8/4/2008	Sqws ecter Sqws ecter	ļ!!!	empa Electric Company
	•	\$ (00,000,001)	ì		00,006,861- 00,001,751-	9.534 9.479	60-IUC	800Z/LE/01	6002.1/9	6/4/2008	SQWS GETER	, , , , , , , , , , , , , , , , , , ,	Arripe Electric Company
	•	(00.001,\S1) \$ (00.001,051)	.		00'001'001-	9.359	PD-JdY	10/21/5008	4/1/2008	904Z/1/9	S9ANS GETE!		autha Electric Company
001,211)		A farantinal	· ·		00,001,211-	906,01	Of-WM	3/31/5010	14//2009		89W8 04TC1		tampa Electric Company ampa Electric Company
901,199	•				00.001,19-	10.549	Of-de-	3/31/2010	14/1/2008	900Z/h/9 800Z/h/9	SAMS OFFE		Innpt Electric Company
008,86)	š				00.000,86-	10:308	01-mst. 60-ceC	3/31/2010			13340 BANDS		Temps Electric Company
(100,001)	i		: :		00,000,841	9:00-6	80-voN	3/21/2010			SAWS OFTER	í.	Tempa Electric Company
(146,600) (146,600	\$ 80,000,68	\$ (00,000,748)	\$ 00'096'992 \$		4'00'020'810'5-							1\$	
900'948)	\$ 06,000,53	\$ \$00,000,764)	\$ 00.081,885 \$		00'099'810'1-								
						10,0	an weld	800Z/06/11	ATOC: 111	T005\T5\6	13522 EWP8		Tampa Electric Company
	•	į	00.008,ETG \$		00.008,676	102.8 873.8	60-FTC 80-40N	6002/11/2		//002/11/8			Senipe Electric Company
	00 000 515	•	93,850.00		213,600,00	165'8	50-AON	41/20/2009			SAME OTES!		Fampa Electric Company
	213,600.60	1	00.009,941 8	1	90.004,441	9.384	80-mul	6/30/5008	6007/1/9	11/20/2007			14mpa Electric Company
	00'055'DB	!		1	00.028,08	10.368	80-340	12/31/2008		TOUS NEW T			Temps Electric Company Temps Electric Company
	76,200,00	1	•		00.005,27	100.0	68-bO	8002/16/01	4/1/2009	3/50/5000 3/50/5000			Sample Checkle Company
	•	1	00'098'86 \$	i	06.028,92	825.6 878.9	90-10A 90-qa8	800Z/16/01	800Z/1/y	7/50/5008			empe Elecuic Company
	00.059,07	i	;		00.088,07 00.005,68	115.6	60-6nV	10/31/2009	800Z-L/P	3/20/3000	SHANS BYACI	Ř	ampa Electric Company
	00.002.68	1	00.038,85		00.028,28	978.6	80-IN	10/31/2009	6002/1/9	3/30/2008	SAMO BASCI		ampa Etacido Company
	•	1	00,026,56 \$		00.088,88	9286	80-YEM	10/31/2009	8002/1/9	3/20/2008			ampa Electric Company ampa Electric Company
	•	•	8 91,200.00		00.005,18	1908	80-nvt. 80-net.	10/31/2009					empe Electric Company
		\$ (00,00+;08)	\$	· [00,004,08-	A STATE OF	80-UBC	1/31/5008	6002/5/1	0002-4-7 **	A (1) A (1)		
	\$ 00,000,000	2 (00,064,08) 2 (00,064,06)	\$ 00'006'994 \$ \$ \$ 200'00 \$		09.000,875,1 09.000,875,1								
	\$ 00'806'609	\$ {00'00'00}	& assessment &			CC							
						70							
	-	1	00.058,005 4	•	00.026,00S	7	60-ABW	6002/10/9					whyse Electric Company American Electric Company
	•	•	00,000,006	•	00.008,£88	T15.6	80-guA	8002/10/8	8005/1/8 8005/1/8	T005/Mg	13230 BANDS 13230 BANDS	9	empe Electric Company empe Electric Company
	-	\$	00'009'098 1	-	00,004,088	811.8	50-deg	6/30/2008 8/30/2008	900Z, 1/9 900Z/1/8	1005/11/4 M1/2007		56.	empe Electric Company
	•	\$	00'002'Ze 4		00.006,58	185.9 715.0	80-guA	8/31/2008	9002 1/9	9/17/2006	13063 699798	10	empa Electric Company
		\$ (00'009'28) \$ (00'009'28)	•		00.008,881-	110.01	60-JBW	3/31/2008	3/1/2000	4/58/5008	3-TW8 800C1	į.	emps Electric Company Serves Electric Company
	•	\$	00.008,Tr 8		00.008,Tr	661.01	80-mil	8002/12/1	3/2-3008	4002N21L			Temps Electric Company Temps Electric Company
	•	\$	00,006,81		00.008,81	10.204	Feb-09	800Z/15/6 2/56/5008				P	subsegged Company
		\$	\$ 5'160'386'09 \$ \$ 18'900'00		00,008,81	10.0r		****	***				
	\$ - \$ ·	\$ (00.005,125) \$ (00.005,125)	\$ 00'995'051'7 4		80'091'859'1								
					}	Ped 0	80-08C	#002/19/E)	12/1/2006	9002/06/11	1 BANAS SEAL		vnagmo Clackfo Company
	•	\$	236,650.00 5 226,636,00	i i	00.058,855 00.068,005	662°6 998°6	80-AMA	8002/19/6		5/16/2007	13408 SANDE		subs george Combany
	•	:	00'009'51		00.008,2T	165'8	BD-VOM	8002/05/11					empe Electric Company empe Electric Company
	-	1	112,380,00	b	00.086,511	881.01 115.0	80-gal. 80-guli	8005/14/1	900Z/1/g 600Z/1/1				emps Electric Company
		i	00.001,602		00,001,002	112.8 618.9	20b-08	9/20/2009					ampa Electric Company
	00.03E,82S	\$: :	•	00.000,104	775'6	80-guA	8/21/2008	471/S008	DV6/2407			empe Electric Company
	00,000,104	\$	1 80*420:00	ŧ	00.084,08	936.8	60-10A	4/30/2009	4/:/5008				ampa Electric Company ampa Electric Company
	-	i i	00.005,88		96,200,00	715.0	80-guA 80-voM	9002/05/11					emper Electric Company
		\$ 100 007 \$67	00,0001,26 1	e .	00.001,58	9.35g	80-1QA	8002/06/1			13000 BWP8		empe Electric Company
	:	\$ (00,005,656)	. <u> </u>		-333,200.00	10Z-01	60-de-1	5/S6/S008	5/1/2000	4/30/2008			ampa Electric Company empa Electric Company
	•	\$ (00.817,118,1)	\$	•	00,817,112,1-		80-39Cl	12/31/2009		*****			Sample Electric Company
		i	00,087,81		00.02T,91 00.02E,3E	981.01 906.01	90-net. 01-18M	3/31/5010					ampe Electric Company
	24,350,00	•		•	00.088,63	986.01	60-360	0102/15/6			13188 SWPS		ampe Electric Company

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v	(12,900.00) (12,900.00) (12,900.00) (12,900.00)	.,	• •		(47,400.00) (47,400.00) (47,460.00)	••
	L-T Asert 8 77,100.00 70,360.00 882,600.00 \$	178,380,00 	734,500.00 334,600.00 334,900.00 1,197,400.00 1,197,400.00	50 50 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	4 , ,	317,800.00 317,800.00 117,800.00 679,400.00
- OTC SWAPS	Current Leadily \$ (1,840,318.00) \$ (1,840,318.00) \$	\$ (00"006"3/L"() \$ (00 "006"3/L"() \$ (00 "006"3/L"()	(1,075,800,807 (1,075,800,807 (562,800,807 (562,800,807 (41,722,800,807 (41,270,807 (41,270,807 (41,270,807 (41,270,807 (41,270,807 (41,270,807 (41,176,80) (41,780,80)	\$ (119,150,00) \$ (134,150,00) \$ (134,150,00) \$ (134,150,00) \$ (134,150,00) \$ (134,1500,00) \$ (134,1500,00) \$ (134,700,00) \$	ado un ado	** ** ** ** ** ** ** ** ** ** ** ** **
TY - 0TC	Current Auset	384,460,00 222,860,00 171,860,00 138,400,00 270,800,00 8 8 1,206,080,00 8 8 1,206,080,00 8	443,820.00 182,000.00 451,700.00 283,830.00	236,100,00 8 8 8 8 8 5 234,100,00 234,100,00 234,100,00	251,060,00 281,840,80 251,840,80 \$	302,340,00 392,346,00 392,346,00 392,346,00 390,340,00 137,400,00 137,400,00 111,000,00 311,000,00
RPAR 31-44-02	****	***************************************	W W W W W W W		40 40 40 40	to the set of the set of the set
BY COUNTERPARTY	M2M F11 -12,800.00 77,100.00 70,500.00 284,306.00	394,490,00 202,000,00 171,800,00 270,800,00 178,500,00 132,180,00 1,804,500,00 1,805,000,00 1,805,000,00	143,520.00 144,520.00 174,500.00	226.102.00 -111,102.00 -123,002.00 -124,500.00 -124,500.00 -124,500.00 -124,500.00	251,880.00 -47,400.00 224,280.00 284,280.00	382,340,00 740,144,30 740,144,30 740,40,30 137,40,00 137,40,00 137,40,00 575,400,00 575,400,00 575,400,00
Ö	Mid Price 0.994 10.504 10.548	8.257 9.226 9.226 9.119 10.204 10.309 10.309 8.219 8.209 8.209 8.269 8.269	9.119 10.188 10.188 10.189 10.189 10.199 10.217 9.237 10.044 10.599 10.599 10.199	0,350 9,217 9,119 9,224 10,044	1903 1903	10.286 8,479 8,479 9,234 10,544 10,544 10,544 10,544 10,544 10,544
B	Prince Drive					
	Nav-D9 Jan-10 Fab-10	Aug-de Oct-de Sep-de Sep-de Mar-de Ma	28-28-28-28-28-28-28-28-28-28-28-28-28-2	Apr-09 Aug-08 Sep-08 Ccl-08 Nov-08	Mar-08 May-10	Dec-08 Jai-198 Nov-08 Dec-08 Dec-08 Jai-198 Dec-08 Dec-08
	Dal End 3/3/2010 No. 3/3/2010 Ju 3/3/2010 Fe	84712006 AV 10212006 OC 84302006 Be 87312006 Be 27282001 Fe 87902008 Se 8712006 Be 11302008 Be	PROFICES SE STATOOR SE			
	Del Start Del 11/1/2006 3/31 11/1/2008 3/31	000 8431 000 331 000 331 000 228 010 228 010 228 000 430 000 430 000 1132		006 4/30/2009 006 8/1/2006 006 10/31/2006 006 11/30/2008 009 3/31/2009	3/3/1/ 3/3/1/ 3/3/1/	009 1231/2009 009 7731/2009 009 1340/2009 009 1231/2009 009 231/2009 009 1331/2009 109 1431/2009 009 1231/2009
		805 18-12006 007 24:72009 007 24:72009 008 92:72019 008 92:72019 008 92:72019 009 34:72009 009 34:72009 009 94:72009 009 94:72009	07 1-7200 07 1-7200 07 1-7200 07 1-7200 07 1-7200 08 1-7200 09 1-7200	07 47.7209 38 87.7209 38 187.7209 06 117.7209 06 37.7209		07 12:12000 08 11:12000 08 11:12000 07 10:12000 07 10:12000 07 11:12000 07 11:12000 07 11:12000
	pe Trade Date 7724/2008 7724/2008 7724/2006	81142008 (81142000 2227200 2227200 21142000 2142000 2142000 2142000 2142000 2142000 2142000 2142000	84272007 8442007 1047172007 1047172007 1047172008 47362008 47362008 711772008 711772008 711772008 711772008 711772008	47192007 5/472008 5/472008 5/28/2008 6/28/2008		1277/2007 1277/2007 1071/2006 1071/2007 1071/2007 1277/2009 127/2009
	C Ply Dreaf & DearType 13786 SWA'S 13786 SWA'S 13786 SWA'S	13143 SWP8 13273 SWP8 13378 SWP8 13818 SWP8 1372 SWP8 1372 SWP8 1372 SWP8 1372 SWP8 1373 SWP8 1374 SWP8 1374 SWP8	13524 8WPS 13541 8WPS 13553 8WPS 13563 8WPS 13563 8WPS 13784 8WPS 1371 8WPS 1371 8WPS 1371 8WPS 1377 8WPS 1377 8WPS 1377 8WPS 1377 8WPS 1378 8WPS 1378 8WPS 1378 8WPS	13104 SWPS 13714 SWPS 13716 SWPS 13716 SWPS 13734 SWPS 13756 SWPS	13713 SWPS	1304 SWPS 1361 SWPS 1364 SWPS 1365 SWPS 1365 SWPS 1365 SWPS 1365 SWPS 1365 SWPS 1365 SWPS
5.	Surfer S					
V-OTG Swe	***	**********		· 《八···································		April 1995 State State Law
avi/2008 puss Group(1): CounterParty Group(2): Dest Type Dest Types: TEC-TE-OY-OTG Bengs	Cempany Tempe Electric Cempeny Tempe Electric Cempeny Tempe Electric Cempeny	Tampa Electric Company	Tampa Ebotic Company Tampa Bushic Company	Tempa Electric Company	Tempa Elactric Company Tempa Elactric Company Tempa Elactric Company	Tunpe Badir Company
Report Date: 3rtysped By: ************************************	Security			44444		

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Import Date: Imaged By: 8/1/2008 9:56

Group(1): CounterParty Group(2): Deal Type

BY COUNTERPARTY - OTC SWAPS 1-Aug-08 1-Aug-09 31-Aug-20

De	eel Types: TEC-TE-DV-01	TC Swa	ρe											31-Aug-2						
	ompany		Counter	Pty Deal # De	аПуре	Trade Data	Del Start	Del End		Volume	Dina	Mid Price	мам							
Ta	empe Electric Company	-		13840 SW		2/19/2006			Apr-09		-	9.350		FA		Current Asset	Current Unbility	L-T Asset	L-T Liability	_
	empe Electric Company			13653 8W	WPS	2/28/2008	3/1/2009		Mar-DO				46,450.00		\$	46,450.00		•		-
Ta	ampa Electric Company	1		13870 SV	MP8	3/18/2008	10/1/2008		Oci-88			10.044	-15,460.00			\$	(18,480,00) \$	•		
	ampa Electric Company			13671 SM		3/19/2008	4/-/2009		Oct-09			9.224	-29,100.00			\$	(29,100.00) \$			
Te	empe Electric Company			13671 BW		3/19/2008	4/1/2009	10/31/2009	Apr-09			9,654	198,400.00		\$	•	\$	108,400,00		
Te	empe Electric Company			13671 SW		3/19/2008	4/1/2009	10/31/2009				9.350	75,900.00		*	75,000.00	Š	,		
	Ampe Electric Company			13671 SVA		3/19/2006			May-09			9.299	69,900.00		8	00.009,95	á	_		
Ta	empa Electric Company	1		13671 SW		3/19/2006	4/-/2009	10/31/2009	Aug-09			P.544	84,400.00		\$		š	94,400.00		
	empa Electric Company						4/ /2009	19/31/2009	Jul- 09			9.479	87,900.00		3	67,900.00	:	44,400.00		
	mps Electric Company			13871 SW		3/19/2008	4/1/2009	10/31/2009	Sep-09			9.576	97,900,00		š	,	:	07.000.00		
	Impa Electric Company			13071 SW		3/19/2006	4/1/2009	10/31/2009	Jun-09			9,384	75,400,00		ř	78,400.00	:	97,900.00		
-	mps cacuic Company			13675 SW		3/20/2006	2/:/2009	2/2W2009	Fab-09			10.204	33,600.00		- 7	33,600,00	•	-		
18	impe Étactric Company	- 6		13742 SW		6/9/2008	8/: 2010	6/30/2010	Jun-10			9,024	-255,850.00		:	33,800.00	5	-		
	unpa Electric Company			13745 SW	/P 5	6/11/2008	6/1/2009	6/30/2009	Jun-09			9,384			*	•		\$	(256,850.00)	
Tel	impa Electric Company			13746 8W	PS	6/11/2008	7/1/2009	7/31/2009	Jul-09				-546,350.00			\$	(548,350.00) \$		• • •	
Tal	Impa Electric Company	Ž.		13768 SW		7/8/2008	8/1/2006	8/31/2006	Aug-08			9.479	-549,850,00				(549,850,00)			
Ter	Impa Electric Company	7.		13709 SW		7/5/2000	B/*/2006	9/30/2008				9.217	-338,300.00			\$	(346,300,00) \$	_		
Tar	Impa Electric Company	- 3		13770 SW					Sep-08			9.119	-353,100,00				(353,100,00) \$			
Tax	Impa Electric Company	- 1				7/6/2008	10/1/2008		Oct-98			0.224	-352,800,00			Š	(352,800.00) \$			•
	y County County			13767 SW	PB	7/24/2008	7/1/2010	7/31/2010	Jul-10			9.119	37,350.00				(000,000,00)	37.350.00		-
		- 1											834 PRA PA		i	2,167,160,00 \$	(2,186,760,90) \$			_
													634,990,004	U./	i	2,167,150,00 \$		811,450,00 \$	(255,860.90)	
	•												100,000	12.	•	Z,181,180,04 \$	{2,466,760.00} \$	911,468.90 \$	(254,860.00)	
														1						
_														!						
Ter	mps Electric Company			13422 SW	PS	8/1/2007	4/1/2009	4/30/2009	Apr-09			0.770		1						-
Tèr	mpa Electric Company			13477 SW		7/2/2007	7/ /2008	7/31/2000	Jul-09			9.359	81,200.00	1	\$	61,200.00		-		
Tar	mps Electric Company			13551 SW		98/2007	6/:/2009					9.479	458,700.00	1	\$	458,700.00	i			MILLIBE
Тел	mpe Electric Company			13817 SWI		1/22/2008	8/1/2008	8/31/2009	Aug-09		ليهي	9,544	802,000,00	}	\$	· •	i	892,000,00		7
Ten	mpe Electric Company	- 3		13638 SW		1/22/2008 2/13/2008		8/31/2008	Aug-06		الترور	9.217	255,400.00		8	255,400.00	:			-
Ten	mos Electric Company	- 4					5/1/2009	5/31/2009	May-09			9.299	53,450.00	1	Š	53,450.00		•		-
Ter	mpe Electric Company	-36		13639 SWI		2/19/2008	10. /2008	10/31/2008	Oct-06			9.224	200	1	\$	200.00	:	•		
Ter	mpa Electric Company	/3		13659 6WI		3/17/2006	10/1/2008	10/31/2008	Oct-08			9.224	-163,200,00	1	•	erv.yv	(163,200,00) \$	•	•	<
****	men cache company	- 0		13669 SWI		3/19/2008	10-1/2008	10/31/2008	Oct-08			9,224	-29,100.00	1		:		•	4	_
-	mpa Electric Company			13892 SWI	P8	4/22/2006	3/1/2009	3/31/2009	Mar-D9			10.044	-230,400,00	i		•	(29,100,00) \$		•	-
l en	mpa Electric Company	12		13720 SWI	PS :	5/12/2008	10/1/2006	10/31/2008	Oct-08			9.224		1		ş	(230,400,00) \$	•		
Tan	Mpa Electric Company			13723 SW	P8 :	5/16/2008	10.1/2008	10/31/2008	Oct-06				-473,200.00	l		\$	(473,200.00) \$			
i en	mpa Electric Company			13725 SWI		5/16/2006	5/1/2009	5/31/2009	May-09			9.224	-223,100.00	I		\$	(223,100.00) \$			
Tan	mpa Electric Company	**		13727 SW		5/22/2008	11, /2009	11/30/2009				9.200	-68,100.00	1		\$	(88,100,00) \$			
Ten	mps Electric Company	`,		13733 SWI					Nov-09			9.994	-125,600.00	ſ	\$	-			(125,800,00)	
Tan	mpe Electric Company		:			5/29/2008	11/7/2009	11/30/2009	Nov-09			9,994	-111,600,00		3	_		:		
	mps Electric Company	- 1		13760 SWI		5/26/2006	12/1/2009	12/31/2009	Dec-09			10.300	-207,150.00		ì			•	(111,500,00)	
, 444	who concluse exterballs	- 1		13783 SW	P\$	7/7/2006	1/1/2009	1/31/2009	7eu-09			10100	-1,368,850.00		•		44 555 555 55	•	(297,150.00)	
													-1,479,360,00		\$	*********	(1,388,650.00) \$	•		
												8				\$28,960.00 \$	(2,676,960.00) \$	\$02,000.00 \$	(534,360,00)	
												\mathbf{O}]-1,479,350.00/		\$	\$28,860.09 \$	(2,576,950.00) \$	802,000.00 \$	(634,369,60)	
												(0)	/ /							
													1							
Terr	npa Electric Company	. 1		13824 SWF	20	2/1/2008	11/1/2008	11/30/2008					(
Tan	noe Electric Company			13828 SWF		2/11/2006			Nov-08			9.594	172,350.db		\$	172,350.00				
	npa Electric Company	1		13074 SWF			2/1/2010	2/20/2010	Feb-10			10.549	178,350.db		\$	•	- 1	178,350,00		
,	npe Electric Company					3/20/2006	2/1/2009	2/26/2009	Feb-09			10.204	35,850.00		š	35,850,00	:	170,000.00		
	npe Electric Company			13677 SWF			11/:/2008	3/31/2009	Mer-09			10.044	17,200.00			17,200,00	•	•		
				13677 SWF			11, /2008	3/31/2009	Feb-09			10.204	25,200.00		•	25,200,00	ş	•		
	nea Electric Company			13677 SWF	°5 3	3/20/2008	11/1/2008	3/31/2009	Jan-09			10,199	24,950,00		•		\$	•		
	npe Electric Company			13677 SWF	98 3		11.1/2008	3/31/2009	Nov-08			0.504			\$	24,950.00	\$			
	npa Electric Company			13677 BWF			11, /2005	3/31/2009	Dec-08				-5,300.00				(5,300,00) \$			
	npa Electric Company			13680 SVVP		W26/2008	10/ /2008	10/31/2008	Oct-08			9.964	14,200.00		\$	14,200.00	\$			
an.	npe Electric Company			13097 SWP	-	1/28/2008	3/- 2009	3/31/2009				9.224	-99,900.00				(99,900,00) \$			
	npe Electric Company			13701 SWF		1/20/2008			Mar-09			10.044	94,050.00			\$	(94,050.00) \$			
	npa Electric Company			13772 SWF			1/: 2009	1/31/2009	780-03			10.199	-184,100.00			i	(184,100.00) \$	•		
	npe Electric Company					7/8/2008		10/31/2009	Oct-09			9.064	-173,100.00		\$		(104)104/06]	•		
	nee Electric Company			13772 SWP		7/1/2008		10/31/2009	Sep-09			9.579	-161,600,00		i	•			(173,100.00)	
क्या	npe Electric Company			13772 SWP		7/8/2008	4/1/2009	10/31/2009	Jul-08			9.479	-191,890.08		•	•		\$	(181,600.00)	
ern	npa Electric Company			13772 SV/P		7/8/2008	41" /2000	10/31/2009	May-09			9.290				\$	(191,000,00)			
	npe Electric Company			13772 SWP		7/0/2006		10/31/2000	Apr-09				-200,600.00			\$	(209,600.00) \$			
	npa Electric Company			13772 SWP		7/8/2008		10/31/2009				9,359	-203,800.00			\$	(203,600,00) \$			
am	npe Electric Company			13772 BWP		7/8/2008	4/1/2009	10/31/2008	Jun-09			9,384	-201,100.00			\$	(201,100.00) \$			
am	npa Electric Company	18		13773 SWP		//10/2008	1/1/2009		Aug-09			9.544	-185,100.00		\$				/48E 400 0=	
	apa Electric Company	- 2		13778 SWP				1/31/2009	Jen-09			10.199	-231,580,00				(231,880,00) \$	•	(185,100.00)	
				13116 944	0 7	//10/2008	21:/2000	2/26/2009	Feb-89			10.204	-227,280.00			· ·	(227,200.00) \$	•		
												_	-1,719,919,00		5	289,750,00 \$		499 494		
													-1.719.810.00		i		(1,848,210.00) \$	178,350.00 \$	(639,000.00)	
													.1. :=,= :0.00		•	289,750.00 \$	(1,548,210.00) \$	178,350,90 \$	(639,800,00)	
										-4.			j							
													1							
em	npe Electric Company			13152 BWP	S 8	/31/2006	5/1/2008	9/30/2008	Sep-86	400 00-	*									
	npe Electric Company	1		13152 SWP						100,000	7.78	9.119	133,900.00			133,000.00				
	nes Electric Company			13401 SWP			5/1/2008	9/30/2008	Aug-D8	100,000	7.74	9.217	143,700,00		\$	143,700.00	i	•		
	npa Electric Company	1						10/31/2008	Oct-08	150,000	8.3	9,224	138,800,00		Š	138,600,00		•		
	ne could company	-		13417 SWP				12/31/2006	Dec-08	250,000	9.88	9,984	78,000,00	t	i	78,000.00	•	•		
10	pa Electric Company	- 9		13505 SWP			8/1/2008	8/31/2006	Aug-08	350,000	7.76	9.217	502,950.00	1	:		•	•		
-	pa Electric Company			13508 SWP	8 6			2/28/2009	Feb-89	100,000	9.09	10.204		1	3	502,950.00				
	pa Electric Company			13549 SWP				3/31/2000	Mar-09				111,400.00	١.	5	111,400,00	\$			
êm,		-1		13550 SWP			5/1/2009	5/31/2009	May-09	220,000 250,000	8.73	10.044	289,080.00	V	ŧ	289,060.00	\$			
êm,	pa Electric Company																			
am;				13565 SWP				4/30/2009	Apr-09	190,000	7.77 7.84	9,299 9,369	382,250.00 151,800.00	A .	8	382,260.00	2			

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Report Date: Grouped By: 0/1/2008 B;56

Group(1): CounterParty Group(2): Deal Type

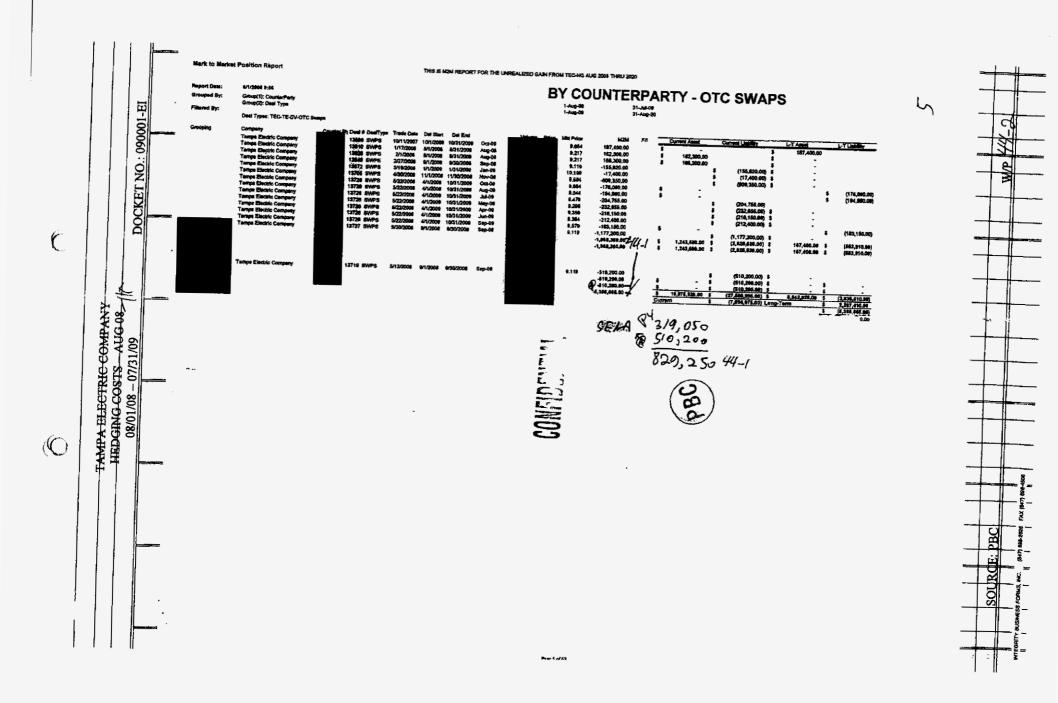
d By: Deal Types: TEC-TE-DV-OTC Swaps

BY COUNTERPARTY - OTC SWAPS

1-Aug-0

31-Jul-09 31-Aug-20

Company Tempe Electric Company	Counter Pty Deal # DealTyp 13585 SWPS	 Trade Data Del Start 11/20/2007 6/1/2009 		Volume Price		M2M F/I	Current Asset	Current Liability	L-T Asset	L-T Liebility
Tampe Electric Company	13825 SWPS	2/1/2008 11/1/2006			9,384 9,594	148,400,00 114,400,00 2,192,500,00 2,192,500,00	\$ 148,400,00 \$ 114,400,00 \$ 2,192,580,00 \$ 2,192,580,00		: : \$: \$:
Tempe Electric Compeny	13351 SWPS 13410 SWPS 13423 SWPS 13423 SWPS 13534 SWPS 13534 SWPS 13536 SWPS 13535 SWPS 13536 SWPS 13666 SWPS 13667 SWPS 13710 SWPS 13710 SWPS 13710 SWPS	2/1/2007 8/1/2008 6/1/2007 9/1/2009 6/1/2007 10/1/2009 6/1/2007 11/2009 6/4/2007 11/2009 6/4/2007 11/2008 6/4/2007 11/2008 6/4/2007 11/2008 6/4/2007 11/2008 6/4/2007 11/2009 6/4/2008 9/1/2009 5/4/2009 9/1/2009 5/6/2008 4/1/2009 5/6/2008 3/1/2010 7/1/2009 7/1/2010	1 11/9/2008 Nov. 25/90/2008 Juni- 25/91/2008 Juni- 25/91/2008 Nov. 25/91/2008 Nov. 25/91/2008 Aug- 25/91/2008 Sep- 12/91/2008 Dec- 8/90/2009 Sep- 9/90/2009 Sep- 4/90/2009 Sep- 4/90/2009 Mar- 3/91/2009 Mar- 3/91/2009 Mar-	06 09 08 08 08 08 08 08 08 09 09 09	9.217 9.594 9.384 9.224 9.594 4.226 9.217 9.119 9.994 9.119 10.199 9.559 10.309 9.119	90,120,00 74,850.00 383,200.00 387,250.00 589,750.00 482,259,80 388,750.00 398,600.50 277,500.60 -57,200.00 -18,550.00 -4,950.00 -39,600.00 -21,850.00 -21,850.00 -21,850.00 -21,850.00 -21,850.00 -21,850.00	\$ 90,120.00 \$ 74,850.00 \$ 382,200.00 \$ 387,250.00 \$ 589,750.00 \$ 399,750.00 \$ 399,750.00 \$ 399,750.00 \$ 399,750.00 \$ 391,750.00 \$ 391,750.00 \$ 31,199,870.00	\$ (39,800,00) \$ \$ (124,790,80) \$	41,950.00 3 41,950.00 3 41,950.00 3	(21,050,00) (21,050,00) (511,360,00) (632,460,00) (632,460,00)
Tamps Electric Company Tamps Electric Company Tamps Electric Company Temps Electric Company Tamps Electric Company Tamps Electric Company	13304 8WPS 13403 8WPS 13504 8WPS 13575 8WPS 13600 8WPS	1/2/2007 10/1/2008 4/19/2907 4/7/2008 11/7/2007 11/1/2007 12/27/2007 10/1/2008	4/30/2009 April 8/31/2008 Aug- 11/30/2009 Nov-	09 06 4	9.224 9.358 8.217 9.994 9.224	145,400,00 156,600,00 141,700,00 155,400,00 411,000,00 1,010,400,00	\$ 146,400,00 \$ 156,900,00 \$ 141,700,00 \$ 411,000,00 \$ 866,000,00 \$ 866,000,00		155,400,00 165,400,00 \$ 165,400,00 \$:
Tampa Electric Company Tampa Electric Company	13581 SWP8 13777 SWPS	11/12/2007 Eu-/2008 7/16/2008 2/1/2009			9.217 10,204	291,750.00 -810,800.00 -318,660.00 -318,660.00	\$ 291,750.00 \$ 291,750.90 \$ 291,750.00	, ,,,,,,,,,,,	: ;	:
Tempe Electric Company	13521 SWP8	8/27/2007 &/1/2009	5/31/2009 Aug-	09	9.544	94,200,90 94,209,90 94,209.00		<u>e</u> ::	94,200.00 94,280.00 94,280.00 \$:
Tempe Electric Company Tampa Electric Company Tampe Electric Company Tampe Electric Company Tampa Electric Company Tampe Electric Company Tampe Electric Company Tampa Electric Company	13164 SWPS 13376 SWPS 13615 SWPS 13668 SWPS 13728 SWPS 13723 SWPS 13732 SWPS 13732 SWPS	8/31/2008 9/-/2008 2/27/2007 9//2008 1/22/2009 9//2008 4/1/2009 4//2010 5/22/2008 9//2008 5/28/2008 5//29/2008 5/28/2008 9//2008	9/30/2008 Sep- 2/28/2009 Feb- 4/30/2010 Apr- 11/30/2008 Nov- 9/30/2008 Sep- 5/31/2010 May-	08 09 10 09 08	9.119 9.119 10.204 9.079 9.994 9.119 8.944 9.217	178,100.00 118,400.00 258,800.00 144,750.00 -128,800.00 -711,500.00 -80,600.00 -81,800.00 -1,946,330.90 -1,946,330.90	\$ 176,100.00 \$ 116,400.00 \$ 258,800.06 \$ - \$ - \$ - \$ 661,300.00 1	(1,020,102,20)	144,750.00 \$ 3 144,750.86 \$ 144,780.00 \$	(125,560,00) (88,500,00) (215,286,90) (215,270,00)
Tempa Electric Company Tampa Electric Company Tampa Electric Company Tampa Electric Company Tampa Electric Company	13707 SWPS 13718 SWPS 13730 SWPS 13744 SWPS	4/30/2008 5/1/2009 5/12/2008 6/-/2008 6/22/2008 12/1/2008	8/31/2008 Aug- 9/30/2008 Sep-	08 08	9.298 9.217 9.119 9.984	-105,350,00 -482,600,00 -790,250,00 -186,300,00 -1,464,500,00 -1,464,500,00	\$ -	. (1)1111 22-125 4	:	:
Tempe Electric Company Tampe Electric Company Tempe Electric Company Tampe Electric Company Tampe Electric Company	13350 SWP8 13350 SWP8 13350 SWP5 13353 SWP6 13554 SWP6	1/28/2007 4/1/2008 1/28/2007 4/1/2008 1/28/2007 4/1/2008 2/1/2007 2/1/2009 9/11/2007 2/1/2009	10/31/2008 Sep- 10/31/2008 Aug- 2/28/2009 Feb-	08 08 09 09	9.224 8.118 9.217 10.204 10.204 Page 4 of 63	189,400.00 189,900.00 188,708.00 284,800.00 131,400.00	\$ 169,400.00 \$ 158,900.00 \$ 169,700.00 \$ 284,680.00 \$ 131,400.00	:	i i	



BY COUNTERPARTY - OTC SWAPS

30-840-30 31-440-09

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8,443 ££8.6

Volume Price Mid Price

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60-00A	\$002/1£/01	80(Z/\/\r	8005/85/8	Sqwb Base	Temps Electric Company
60-UNF	10/31/2008	60X Z/\/h	8/26/2008	STAYS BACT	Temps Electric Company
40-hul	10/31/5009	60CZ/\/\r	8002/97/9	SAMS SMES	Temps Electric Company
60-PO	10/31/5008	80CZ/I/P	P002/92/4	13948 SAMPS	Tempe Electric Company
60-744	3/31/5008	60K 3/1/E	7/24/2008	13705 3VPB	Tempa Electric Company
Feb-09	2/28/2008	8003/WZ	7/24/2008	13394 SANS	Enimple Electric Company
60-U#F	#00Z/LE/L	\$000Z/L/\$	7/24/2008	SHAME COTE!	Temps Elecate Company
90-1 46 4	3/31/2008	SOUTIVE	900Z/9Z/>	13000 EMb8	Temps Electric Company
eo-aut	600Z/0E/9	8003/1/8	8413/5003	SAMAS JOSES	Tempe Electric Company
2eb-09	8/30/2008	BOC 3/1/8	£002/1/6	13230 2ANS	Tampa Electric Company
80-YEYE	6002/16/9	BOC 2/1/9	5/10/2007	. Salvas sorci	Temps Electric Compeny
60-380 60-150 20-101 20-101 60-104 60-104 60-105 61-2015	01/02/12/8 8002/12/9 8002/12/9 8002/12/9 8002/12/9 8002/12/9 8002/12/9 8002/12/9	01071/9 5007/41 5007/44 5007/44 5007/44 5007/44 5007/44 6007/46	7005/4 F/S1 8005/05/C 8005	2002 STWS 500C1 STWS 500C1 STWS 500C1 STWS 500C1 STWS 500C1 STWS 500C1 STWS 500C1 STWS 500C1 STWS 500C1	Temps Electric Company
BO-MUL	8/30/5008	8007/1/9	11/20/2007	SdMS RESEL	Temps Electric Company
80-MIN	800Z02/1	11/1/2008	ZOOZ/ZUII	SHAR SALL	Tampa Electric Company Tampa Electric Company
\$0-IN	7/31/2009	60CZ/1/L	2002/LIA	SdWS 09901	Tampa Electric Company Tampa Electric Company
BO-ACN	9002/02/11	11/1/2008	1002/12/R	13222 SWP8	Temps Electric Company Temps Flectric Company
20-08-1 Feb-09-7 Cot-09-00-00-00-00-00-00-00-00-00-00-00-00-	0102/16/0 0102/16/0 0102/16/0 0102/16/0 0102/16/0 0002/16/0 0002/16/0 0002/16/0 0002/16/0 0002/16/0 0002/16/0 0002/16/0 0002/16/0 0002/16/0 0002/16/0 0002/16/0 0002/16/0 0002/16/0	01C 21/8 800:7/11 800:7/11 800:7/11 800:7/11 800:7/11 800:7/11 800:7/14 800:7/14 800:7/14 800:7/12 800:7/12 800:7/12 800:7/12 800:7/12	9062/82/8 9002/1/9 9002/1/9 9002/1/9 9002/1/9 9002/1/9 9002/1/9 9002/1/9 9002/1/9 9002/1/9 9002/1/9 9002/1/9 9002/1/2 £002/2/1	13025 RMbs 13140 RMbs 143140 R	Tampe Electric Company
OL-4894	CHARLES THE CHARLES	SHE SHE	alarG əberif 8005/12\Z 8005/8\Z	eqyTised & beed of Sawa exect Sawa inter	Group(1): Counteering Group(1): Deel Type: Company Company Counteering Countee
OL-MINE	GLODAGE	OICANE	2/27/2006	SHANS GIGE!	Greup(Z): Deel Type Company Company Counter

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		\$ (00,088,152)	1		00'009'999-	800.6	
			•	1	00.082,155-	612.8	
		\$ (00.052,101)	\$. /	00,088,101-	680.8	
			00.004,8E	•	00,004,65	812.0	اكري
	00'059'991	•	215,750.00	•	215,750.00	£06.8	
	UU (57 77)	\$ (ocroos/ye)		\$	00.084,441	668.6	
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		\$ (000000000)	00.005,26	*	00.005,88	852.8	
	•	\$ (00,084,84)	\$		00.001,01-	88T.8	
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		\$ (00,055,811)	1		00.085,811-	812.8	
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		\$ (00.02T,86)			00,002,08-	827.8 128.8	الالالال
(co.coc.cs)	\$		•	\$	00,002,05-	8.57.8	الالالال
		\$ (00'009'+12)	*	•	214,499,00	878.8 £19.8	
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		\$ (00,004,815)	•		00.001.815-	850,9	
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		\$ NO DESCRIP	00,080,55			878.8	
		•	00,000,212	•	00'050'55	158.6	
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		i	23,060.00	•	00.080.52	8,621	
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	80.005,76	ì	THE STATE OF		00.005,78	9128	
	-	į	00,004,84	1	00,005,84	857.0	
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(00.007,681)	į			• 1	00.007,891	8783	
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		\$ 100,005,655	\$,	00.005,655-	Bra.o	
		\$ (00,005,555)	•		00.005,555-	652.6	
		\$ (00,00%,447)	•		00.005,341-	500.6 8C2.6	
		\$ (00,006,575)	ì	ŀ	00,009,515-	128.8 508.8	
		\$ (00,005,505)	•	- 1	-202,200,00	827.8 158.8	
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(00.005,81)	į			: 1	00,005,81-	886.4	
		\$ (00'000'90)	•	,	00.006,86-	860.0	

42,000.00

Cument Asset

\$ (00,000,00)

Current Lebity

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(00.080,421)

\$ 00'062'91

\$ 00'06/91

\$110,2007 11/1/2008 11/30/2006

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11/30/2008 12/1/-008 12/31/2008

60-MY 6002/15/01 6002/1/7 8002/20/2 60-MY 6002/15/01 5002/1/7 9002/20/2 60-M9 6002/15/01 5002/1/7 9002/92/9

Tampa Electre Company

Tempa Electric Company Tempa Electric Company Tempa Electric Company

ВУ СОUNTERPARTY - ОТС SWAPS

Group(1): CounterParty Group(2): Deal Type 96:0 9002/2/6

Wented By:

Deal Types: TEC-TE-OV-OTC Sweps

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(00.007.8) (00.007.6) (00.005.86) (00.005.46)	\$ \$ 00.001,203 \$ 00.001,208	\$ (00,025,050,0)	\$ 60.003,108	\$ 00.007,2- \$ 00.005,2- \$ 00.017,757,2- \$ 00.074,757,2-	812.0 55.0	80-A01	4 600Z/LE/Z1 SQCZ/IJ	() BÓGZ/ZZ/R	SAWS OEBEL	Tampa Electric Company	
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(00.082,04)	00,000,h81	2 2 3 (00.087,567,6) 2 (00.004,68) 2 (00.004,528)	00,002,472 00,002,472	00,000,461 00,000,461 00,000,575,6- 00,000,588- 00,000,588-	C10.8 510.8 510.6 678.5 650.8	60-108 50-108 50-108 50-108 50-09	1/1/2008 3/31/2000	7005/15/21 1 8005/17/2 1 8005/	Samas Blei Samas Blei Samas Blei Samas Sebei Bamas Cobei Bamas Cobei Bamas Cobei	Tempa Electric Compeny	
-	\$ 00.000,000 	\$ (00.00E,8/0,4)	\$ 00,080,161 00,052,045 00,082,045		100.8 810.8 668.8	80-qe8 90-mil. 90-qa8	6002/02/6 6002/1/1 6002/15/1 6002/1/1 9002/06/8 9002/1/1	7005/M8	39W8 5261 39W8 1381 39W8 5881	Tampa Sheddo Company Tampa Sheddo Company Tampa Sheddo Company Tampa Sheddo Company	
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(00,008,05) (00,008,07) (00,008,05) (00,008,74) (00,008,74) (00,008,070)	\$ 08'099'99! \$ \$ \$ \$	\$ (00.387,534,¢) \$ (90.387,534,¢)	. 00.084,865 \$ 00.084,865	00,000,07- 00,000,51- 00,000,51- 00,023,75- 00,388,850,0-	800.0 801.0 801.0 201.0	Dec-09 Nov-09 14-10 15-de-1	OFOGNESS WOCHNESS OF ANN OFOGNESS WOCHNESS WOCHNESS OF ANN OFOGNESS WOCHNESS WOCHNESS WOCHNESS WOCH WAS A STREET WAS A	7/24/2006 7/24/2006 7/24/2006	57448 80761 67478 80761 87478 80761 87478 80761	Tempe Electric Company Tempe Electric Company Temps Electric Company Temps Electric Company	
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Seport Date: Youped By: Wered By: W2/2008 8:36 Group(1): CounterParty

Group(1): CounterPa Group(2): Deal Type

Des! Types: TEC-TE-DV-OTC Swape

BY COUNTERPARTY - OTC SWAPS

31-Aug-09 30-Sep-20

1-Sep-06 1-Sep-09

iouping Counter Phy Deat # DealType Trade Date Det Start Det End Volume Price Mit Price Man FÆ Current Asset Current Liebley L-T Asset L-T Lincolly Tampa Electric Company 13270 SWPS 19/39/2006 11/1/2006 11/39/2008 Nov-06 8,363 54,600,00 54,600,00 Tempa Electric Company 13546 SWPS PM/2007 12/1/2008 12/31/2008 Dec.08 8.788 65,800,00 85,800,00 Tempa Electric Compan 13663 SWPS 10/11/2007 10/1/2008 10/31/2008 Oct-08 7.943 2,300,00 2,300.00 Temps Electric Company 13564 SWPE 10/11/2007 3/1/2000 3/31/2000 Har-DO 8,878 20,800.00 20,800,00 Tempe Flectric Como 13509 SWPS 12/27/2007 10/17 008 10/1/2000 CHARLE 7.943 90,750.00 80 750 00 Temps Electric Company 13805 SWP6 1/4/2008 1/1/2010 1/31/2010 Jan-10 9.798 298,800,00 296,800.00 Temps Electric Company 13622 SWPS 2/1/2008 12/1/2008 12/31/2008 Dec-08 8.748 12,000.00 12,000,00 Tampa Electric Company 13840 SWPS 2/19/2008 4/1/2009 4/30/2000 Apr-09 8.518 4,400.00 4,400,00 . Tampa Electric Company 13853 SWPS 2/28/2008 3/1/2009 3/11/2000 May OR 8.878 -321.020.00 G21 820 000 1 13870 SWPS Tampa Bactric Cornorm 3/19/2008 10/1/2008 10/31/2008 CM-DR 7.943 -157,200.00 Tampa Electric Company (157,200.00) 13671 SWPS 3/19/2008 4/1/21/09 10/31/2006 Oct.00 6.913 31,300,00 Temps Electric Company 31,300.00 13871 SWP5 3/19/2008 4/1/2/109 10/31/2009 B 833 23,300.00 Tempe Electric Company 23,300.00 13671 SWP6 3/19/2008 4/1/2009 10/31/2009 8 803 20,300.00 20,300.00 Tampa Electric Company 13871 SWP8 3/19/2008 4/1/2009 10/31/2009 8 821 2,100,00 2,100.00 Tempa Electric Company 13671 CIADE 3/18/2008 4/1/2009 10/31/2009 £ 518 -6 200 00 (8.200.00) S Tampu Electric Company 13671 SWPS 3/19/2008 4/1/2009 10/31/2009 8.528 -7,200.00 (7,200,00) \$ Temps Electric Company 13671 SWEET 3/19/2008 4/1/2009 10/31/2009 Temps Electric Company 8 725 12 800 00 12,600.00 13875 SWP5 3/20/2006 2/1/2009 2/26/2009 9.038 -141 300 00 (141,300,00) S Temps Electric Company 13742 SWPS 6/0/2008 6/1/2010 6/30/2010 8.518 -432 950 DO Tampa Electric Company (432,950,00) 13745 RWPS 6/11/2008 6/1/2)09 6/30/2006 5.621 -813,400,00 (813,400,00) 5 Tampa Electric Company 13748 RWDS 8/11/2008 7/1/2009 7/31/2009 8.726 -812 700 00 (812,700,00) \$ Tampe Electric Company 13780 SWPS 7/8/2006 9/1/2,308 9/30/2008 8 364 -425 Ann An (425,600.00) \$ Tampa Electric Company 13776 QUIDE 7/8/2008 10/1/2008 10/31/2008 7041 -480.700.00 (480,700,00) \$ Tampa Electric Company 13787 SWPS 7/24/2008 7/1/2010 7/31/2010 Jul-10 8.613 -36 550.00 (38,550.00) Temps Electric Company 13818 SWES 8/22/2008 1/1/2009 12/31/2009 9.568 -1.600.00 Tempa Electric Company (1,600.00) 13818 SWPS 8/72/200 1/1/2009 12/31/2009 B 218 -1.600.00 **Temps Electric Company** (1,600.00) 13818 SWPS 8/22/200 1/1/2009 12/31/2009 Jul-09 A 724 -3,100.00 (3.100.00x 8 Tampa Electric Company 13816 SWPS 8/22/200 1/1/2 309 12/31/2009 May-09 8.528 -3,100.00 Tempa Electric Company (3.100.00) \$ 13818 SWPS 8/22/200 1/1/2009 12/31/2009 Mar-00 8.878 -3,600.00 (2.600.00) S Temps Electric Company 13818 SWPS 8/22/2008 1/1/2000 12/31/2009 Jan 09 9.018 4,100,00 (4 100,00) Tampe Electric Company 13818 SWPS 8/22/200 1/1/2 309 12/31/2009 Feb-09 9.036 -4,100.00 Temps Electric Company (4 100 00) 13818 SWPS 8/22/200 1/1/2009 12/31/2009 Apr-09 8 548 4,100.00 44 100 nm Temps Electric Company 1351R SWPS 6/22/200 1/1/2009 12/31/2009 Jun-09 1.621 -2 950 00 (2 850 00) Temps Electric Company 13818 SWPS E/22/2006 1/1/2:009 12/31/2009 Auto-09 8.603 -2.850 00 Tempe Electric Company (2.850.00) 13816 SWP6 8/22/2008 1/1/,306 12/31/2009 Sec-09 8.833 -2,850.00 Tempa Electric Company (2,850.00 13818 SWPS 8/22/2008 1/1/2009 12/31/2009 Oct-09 A 012 -2 850 00 (2,850.00) Tumpa Electric Company 13842 RWPS 5/31/2010 0.983 850 850.00 1.038,329.00 285,850.00 \$ (3,196,820,001 \$ 357 055 60 (480,400,00) 3,038,320,06.77 285,860,00 \$ /3.196,620,003 \$ 362,060,00 (480,400,00) O **Temps Electric Company** 13422 SWPR 6/1/2007 4/1/2/2009 4/30/2009 8518 Apr-09 19,150,08 19,150.00 Ternos Electric Company 13477 SMAPE 7/2/2007 7/1/2009 7/31/2000 Jul-09 6.728 233,400,00 233,400,00 Terrior Electric Company 13551 SWPS MS/2007 8/1/2009 8/31/2009 Aug-00 8,803 431,500,00 431,500,00 Tempa Electric Company 13536 SWP8 2/13/2008 5/1/2309 5/31/2009 May-09 8,528 14,900.00 14 800 00 Tumpa Electric Company 13639 SWPS 2/19/2008 10/1/2008 10/31/2008 Oct-08 7,943 -63,950,00 Tamps Electric Company (03,850,00) 13659 SWPS 3/17/2008 10/1/2008 10/11/2008 Col.OR 7.943 419,400,00 Terring Electric Company (419,400,003 13669 SWPS 3/1 0/2008 10/1/2008 10/31/2008 Oct-08 7.943 -157,200,00 (157,200.00) Tempe Electric Compen 13692 SWP8 472/2008 3/1/2109 3/31/2000 Mar.00 8.878 -405,300,00 405,300,00) Tampe Electric Company 13720 SWP6 5/12/2008 1007008 10731/2008 Oct.08 7.943 -729 400 00 (729,400,00) Tempe Electric Compe 13723 SWPS 5/18/2008 10/1/2008 10/31/2009 Oct-08 7.943 -351 200 00 (381,200.00) Tempe Electric Company 13725 SWPS 5/16/2008 5/1/2009 5/31/2009 May-09 1,528 -185 200 00 (105,200,00) \$ Tampe Electric Compen 13727 SWPS 5/22/2008 11/1/2009 11/30/2009 Nov-09 9.218 -203,208.00 Tempe Electric Compen (203,200.00) 13733 SWPS 5/29/2008 11/1/2009 11/30/2009 9.218 -189,200,00 Tumpa Electric Company 13780 SWP8 (189,200.00) 6/26/2008 12/1/2009 12/31/2009 Dec-09 9.568 417,300,00 Tampa Electric Company 13783 SWP6 (417,300.00)7/7/2008 1/1/2000 1/31/2009 9.016 -1 782 200 00 (1,782,200,00) 8 Tempe Electric Company 13782 SWPS 9/21/2008 5/1/2309 5/31/2009 6.528 -81,780.00 (81,760.00) **Tempe Electric Company** 13844 SWPS 8/25/2008 8/1/2010 8/31/2010 Aug-10 8.683 1 300 00 1.300.00 4 284 980 00 \$90,950,00 (4,186,510.00) \$ 1,300,00 (809,700,00) -4.264,050.00 698,950.00 (4,155,510.00) \$ 1,300,00 \$ (849,700.00) Temps Electric Company 13624 SWPS 2/1/2008 11/1/2008 11/30/2008 8.363 -12 300 00 \$ (12,300.00) \$ Temps Electric Company 13628 SWPS 2/11/2008 2/1/2010 2/20/2010 9.782 60 450 00 60,450,00 Tampa Electric Company 13674 SWPS 3/20/2008 2/1/2009 2/28/2000 9.036 -139 050 00 (139,050,00) \$ Temps Electric Company 13677 SWPS 3/20/2008 11/1/2008 3/31/2009 8.878 41,100.00 (41,100.00) \$ Temps Electric Company 13677 SWPS Jan-08 3/20/2008 11/1/2009 3/31/2009 0.018 34,100,00 (34,100,00) \$ Temps Electric Compan 13677 SWP8 3/20/2008 11/1/2008 3/31/2008 Feb-09 8.038 -33,100,00 (33,100.00) Temps Electric Company 13677 SWPS 3/20/2008 11/1/2008 3/31/2009 Dec-08 1.798 45,800,00 (45,600.00) Tampa Electric Compan 13877 SWP6 3/20/2008 11/1/2006 3/31/2009 8,363 -55 650 00 (86,850,00) Tempe Electric Company 13680 SWPS 3/26/2008 10/17/2005 10/31/2008 Oct-08 7.943 -292 050 00 (292,050.00) \$ Temps Electric Company 13897 SWPS 4/26/2008 3/17/309 3/31/2009 Mar-09 8.878 -152,350,00 (152,350.00) S **Temps Electric Company** 13701 SWPB 4/29/2008 1/1/2009 1/31/2006 Jun-00 9.018 -302,200,00 (302,200,00) \$ Temps Electric Company 13772 SWPS 7/8/2008 4/1/2009 10/31/2000 8,913 -248,200.00 \$ (248,200,00) Page 2 of 63

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9/2/2008 G-14

Company

Group(1): CounterParty Group(2): Coal Type

Temps Electric Company
Temps Electric Company

Tampe Electric Company

Tempa Electric Company

Tempe Electric Company

Tempe Sectric Company

Tempe Electric Company

Tempa Electric Company

Tampa Electric Company

Tampa Electric Company

Tumpa Electric Company

Tampa Electrio Company

Tampa Electric Company

Tempe Electric Company

Tempa Electric Company

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Temps Eleptric Company

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Tempa Electric Company

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Coal Types: TEC-TE-DV-OTC Swape

Counter Ph Deal # DealType Trade Date Del Start Del End

7/8/2008

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9/4/2007

94/2007

9/4/2007

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3/18/2008

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5/6/2006

7/7/2006

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Jen-06

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Oct-08

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Apr-09

Page 9 of 63

13772 SWPS

13772 SWEET

13772 SMDE

13772 SWEE

13772 QMDQ

13772 MADE

13773 SIMPR

13778 SWEE

13506 BMDS

13806 SWPS

13005 SWPS

13808 SWPS

13800 SWPS

13805 SWPS

13806 SWPS

13606 SWPS

13806 SWPS

13808 SWPS

12806 SWP6

13400 SWPS

13152 SMPS

13401 SMPS

13417 SMPS

13508 RIAPS

13540 SWPS

13550 SWPS

13565 SWPS

13565 SWP8

13625 SIMPR

13410 SWPS

13423 SWP8

13523 SWPS

1363E EMODE

13538 SWPS

13538 SWPS

13538 SMPS

13651 SWP8

13666 8WPS

13987 SWPS

13688 SWPS

13709 SWP8

13710 BWPS

13765 SWPS

13304 SWPS

13403 SWPS

13575 SWPS

13600 SWIDS

13794 SWPS

13794 RWPS

13794 SWPS

13704 SWPS

13794 SWPS

13784 SIMPS

13794 SWP8

11704 RIMDS

13794 SWPS

13794 SWPS

13794 SWPS

13794 SWPS

13848 BWPS

13848 SWPS

13848 SWPS

13846 SWP8

13848 SWPS

BY COUNTERPARTY - OTC SWAPS

1-840-08

Ause Price M ix		M2M	FA		Current Appet		Current Liebilly		-T Asset		L-T Lieby
	8.803	-259,200.00				\$	(259,200.00)		-		
	4.833	-256,200.00		\$	-			-		8	(256,200.00)
	0.528 6.518	-266,700.00 -267,700.00				\$	(286,700.00)				
	8. 52 1	-277,400.00				\$		3	•		
	8.728	-266,700.00				•	(277,400.00) (286,700.00)	\$	•		
	9,018	-325,180,00				i		\$ \$	-		
	P.036	-320,580.00				š	(320,580.00)		•		
	9.588	-5,850,00		\$		•	(320,000.00)	•	•	\$	(5,650,00)
1	9.218	-4,350.00		\$						į	
	0.833	-5,600,00		\$						š	(4,350.70)
	8.821	-4,950.00		-			(4,950,00)			,	(5,600.00)
	.728	-5,100,00				Š		š			
	8.803	-5,350,00						š			
	9.913	-5,100.00		\$			(-,)	•			(5,100,00)
	3,528	4,000,00				\$	(4,800.00)	\$		•	(oc.ee.,c)
	0.018 0.038	1,150.00		\$	1,150.00			\$			
	1.030 5.878	-100				\$	(100.00)	\$			
	3.518	- 500 -5,100,00				\$		\$			
		-3,632,830 pn 4			1,150.00	•	(5,100.00)	\$			
		-3,632,820.00 -3,632,820.00	W.	į	1,180,00	\$		ş	60,460,00		(526,300.00)
			17	•	1,100.00	•	(3,146,928.00)	\$	60,460.00	\$	(626,300.00)
			1								
			1								
	3.304	81,400.00	1	\$	61,400.00			\$			
	.943	-53,550.00		-		\$	(53,550,00)	i			
	1,768	-223,000.00				\$		i			
	.038	-6,200.00				š	(\$,200.00)	i			
	.878	32,580,00	1	\$	32,580,00		,				
	.526	186,500.00		\$	189,500.00			Š			
	.518	87,800.00		ş	67,800.00			Š			
	J821_	72,100.00		\$	72,100.00			\$			
L.	303	-8,700.00				\$	(6,700.00)	\$			
n	***	132,910,00-		\$	423,380.00	8		\$		\$	
5	3.7	132,910.00		\$	423,360.08	8	(290,460.00)	\$		\$	
	4	1									
	- V										
	202	-109,800.00					/400 poo em				
	.821	156,300.00		\$	155,300,00	•	(100,800.00)	\$	•		
7	.943	67,000.00		į	67,000.00			\$ \$			
8	.788	290,750,00		į	290,750,00			5 2	•		
	.363	184,500.00		š	184,500,00			•	:		
	.943	79,500,00		\$	79,500.00			ž			
	.394	192,250.00		\$	192,250.00			š			
	.788	418,100.00				\$		\$			
	.394	-55,800.00				\$	(55,800.00)	Š			
	.018	-87,100.00				\$		Š			
	.833	4,850.00		\$	-			\$	4,850,00		
	.518 522	-81,850.00				\$	(61,650,00)	\$	•		
	.523 .813	-80,350.00			-					\$	(90,350,00)
•	,e13	-688,450,00 -594,500,00		•						\$	(688,450.00)
				:	970,300,00	\$	(730,460.00)		4,650.00	\$	(748,809,00)
		-504,650.00		\$	970,380.66	\$	(730,460,00)	\$	4,850,00	\$	(748,800.00)
		- 1									
		1									
7	.943	17,300.00			17,300,00						
	.519	72,800.00		i	72,800.00		5	•	•		
	218	77,800.00		i	12,000.00			\$ 1	77.400.00		
7.	943	90,750.00		ï	90,750.00			-	77,800.00		
	566	-7,200.00					•	•	•		
0.	.016	-1,200.00		•		\$	(1,200.00) 8			\$	(7,200.90)
	.038	1,700.00				i	(1,700.00) 8		•		
	878	-3,200.00				:	(3,200,00) 1		•		
	518	-10,700.00				•	(10,700.00) 1		•		
	833	-6,600,00				-	(.4,144,01)		•	\$	/A Ann
	603	9,000.00				\$	(9,000,000)			*	(00,000,6)
	720	-0,300.00				ī	(9,300.00)				
	528	-9,000.00				š	(00.000.00)	•	•		
	821	-8,200.00				š	(P,200.00) (
8.	913	-9,000.00		8	-		,-,, ,		•	\$	(9,000.00)
	218	-7,700,00		\$	-					i	
	S&B	-3,100.00		\$	-					i	(7,700.00) (3,100.00)
9.					4 000 00					-	(0,100,00)
9. 9.	018	1,900.00			1,900.00						
9. 9. 9.	038	1,850.00		\$	1,680.00						
9. 9. 9. 8.							(3,450.00) \$;			

		 Import Date: 9/2/2000 5:36 rouged By: Group(1); CounterPar	٧				- ALL POP	O FURTINE!	MREALIZED GAIN FROM	Y CC	UNTE	RPAR	TY - OTC	SWAPS			٨	++
01-E		Marred By: Deal Types: TEC-TE-	W-OTG Sumps							1-Sep-06 1-Sep-08		31-Aug-09 36-Sep-20					O t	
DOCKET NO.: 090001	6	Company Company Terme Bactic Comp Terme Bactic Comp Tempe Bactic Tempe Bactic Tempe Bactic Tempe Bactic Comp	any any any any	13846 SWPS 13846 SWPS 13846 SWPS 13846 SWPS 13846 SWPS 13846 SWPS 13846 SWPS 13846 SWPS	Trade Data A/25/2008 A/25/2008 B/25/2008 B/25/2008 B/25/2008 B/25/2008 B/25/2008	1/1/2009 1/1/2009 1/1/2008 1/1/2008 1/1/2009	12/31/200 12/31/200 12/31/200 12/31/200 12/31/200 12/31/200	06 May-09 06 Jun-09 09 Nav-09 09 Oct-00 09 Sep-09 0 Jut-00	Volume Price	8.528 8.528 8.621 9.218 8.813 6.833 6.728 6.803	M244 -3,100.00 -3,100.00 -3,100.00 -3,400.00 -3,300.00 -3,300.00 147,880.80 147,880.80	* = : !/-(:	S \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Current Liable (2,100,00) \$ (3,100,00) \$ (3,100,00) \$ (3,300,00) \$ (3,300,00) \$ (88,865,86) \$ (88,560,80) \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	(2,100.09) (2,450.09) (3,450.09) (44,760.09) (44,780.09)		
		Tampa Electric Compa Tampa Electric Compa		13710 SWPS 13777 SWPS	5/12/2006 7/16/2008	B/1/2006 2/1/2009	9/30/2008 2/24/2009	Sep-06 Feb-08	:	3.394 3.038	-855,290,00 -900,600,00 -1,815,600,00 -1,816,600,00	:	\$	(555,250,00) \$ (860,000,00) \$ (1,816,000,00) \$ (1,816,000,00) \$: : :	:		
Hand I		Terripa Electrio Compen		13521 SWPS	8/27/2007	8/1/2006	\$/31/2009	Aug-08		8.803	57,150.00 57,159.50 57,159.00		87,150.00 87,150.00 \$ 87,180.00 \$: :	: :	: 3		
HEDGING COSTS SEP 08 08/01/08 - 07/31/09		Tumps I kodiń Company Tumps (Bodic Company		13015 EWPS 13003 EWPS 13720 EWPS 13720 EWPS 13732 EWPS	1/22/2008 4/1/2008 5/22/2008 5/22/2008	2/1/2009 2/1/2009 4/1/2010 11/1/2009 1/1/2008	9/30/2008 2/29/2009 4/30/2010 11/30/2008 9/30/2008	Sup-Do Sep-On Feb-OS Apr-10 Nov-Do Sep-O0 May-10 Dec-OS		8.394 8.394 8.538 8.523 9.218 8.394 8.443 8.766	67,350,00 43,900,00 25,800,00 5,750,00 5,750,00 -882,750,00 -18,700,00 12,000,00 -7,081,050,00	5	47,350,00 43,800,00 25,800,00 \$ 12,000,00 148,850,00 \$ 148,850,00 \$	\$ 8 (002,750,00) 8 (002,750,00) 3 (002,750,00) 3	5,750.00 \$ \$ 5,750.00 \$	(136,700.00 (136,700.00 (141,900.00		
HEDGING COSTS 08/01/08 07/2		Tempe Electric Company Tumpe Electric Company Tempe Electric Company	13	3/30 30778 :	4/30/2006 1 5/22/2008 1 6/11/2008 1	91/2004	0/20/2004	May-08 Rep-05 Dec-05	á	1 CO	-375,200.00 -881,500,00 -226,100.00 1,452,890.00	;	\$ \$. 1 . 1	(\$75,280,00) \$ (\$61,500,00) \$ (220,100,00) \$ (1,483,800,00) \$ (1,483,800,00) \$: :	:		
HEDC		Tange Bratic Campany Yampa Bratic Campany Yampa Bratic Campany Yampa Bratic Campany Yampa Bratic Company	13 13 13 13 13 13 13 13 13 13 13 13 13 1	1350 SWPS 1353 SWPS 1464 SWPS 1566 SWPS 177 SWPS 177 SWPS 176 SWPS	IZBL2007 4 21/1/2007 2 21/1/2007 2 21/1/2007 1 1/2007 1 1/2008 1 1/202008 1 1/202008 4 1/202	#1/2006 1 #1/2006 2 #1/2006 2 #1/2008 1 #1/2008 1 #1/2008 1 #1/2008 1 #1/2008 1 #1/2008 1 #1/2008 1 #1/2008 1 #1/2009 1 #1/2009 1 #1/2009 1	7/28/2009 7/28/2009 7/28/2009 7/31/2009 7/31/2009 7/31/2009 7/31/2009 7/31/2009 7/31/2009 7/31/2009 7/31/2009 7/31/2009 7/31/2009 7/31/2009 7/31/2009 7/31/2009 7/31/2009	Oct-08 Bep-08 Feb-09 Feb-09 Bep-08 Jan-09 Bep-08 Aug-09 Cot-08 Aug-09 Aug-09 Aug-09 Aug-09 Aug-09 Sep-09 Sep-09		7.943 9.394 9.335 9.038 9.038 8.913 6.394 8.913 8.913 8.903 8.726 8.528 8.518 8.821 8.833 8.833 8.833	41,500,00 80,600,00 28,160,00 14,800,00 92,500,00 -805,120,00 -8		41,300,00 #4,400,00 28,190,00 14,400,00 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	92,300,00 \$ \$ \$22,500,00 \$	(292,486,00) (295,960,00) (897,634,98)		E. PBC
										-	4,311,990,00 4,001,494,40	S Current	178,680,00 \$ 6,365,000,00 \$ \$	(4,993,228.06) \$ (29,812,730.89) \$ (34,206,739.69) Long-1	87 305 85 A	(WF, 636.04) (WF, 636.04) (6,644,636.04) (1,046,746.54) (34,841,846.00) (34,841,846.00)		Source

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Report Date:

19/1/2006 5:06 Group(1): CounterParty Group(2): Deal Type

Deal Types: TEC-TE-DV-OTC Swaps

BY COUNTERPARTY - OTC SWAPS

Shorl-Term Long-Term

	Deal Types: TEC-TE-DV-OTC	Swaps													
ha	Company	Counter Pty Deal & DeelType	Trade Date D	De; Start De	el End	Volume Unit	Price	Mid Price	M2M FA	-	Current Asset	Current Listally	L-T Asset		L-T United
	Tampe Electric Company Tempe Electric Company	13648 SWP8 13711 SWPS			5/2010 Mar-1 1/2010 May-1			8.835 8,11	-116,450,00 -174,000,00 -292,458,00	: : :	:	; · ;	:	:	(118,450.00) (174,000,00) (292,460,00) (282,460.00)
	Temps Electric Company	13305 SWP6 13637 SWP8 13561 SWP8 13730 SWP8 13730 SWP8	2/13/2008 2/ 3/26/2008 12 6/4/2008 4/ 6/4/2008 4/	1/2009 2/28 ///2009 12/31 11/2009 10/31	//2009 Jsn-06 //2009 Feb-01 1/2009 Dec-01 1/2009 Oct-06 1/2009 Sep-01		10.74	8,02 8,055 8,835 8,27	-267,500.00 -65,760.00 -79,500.00 -246,000.00 -256,000.00			\$ (207,600,00) \$ \$ (85,750,00)	•	\$ \$	(79,500.00) (249,000.00)
	Tempa Electric Company	13739 SWPS 13739 SWPS 13739 SWPS 13739 SWPS 13740 SWPS 13740 SWPS 13740 SWPS	6/4/2008 4/ 6/4/2008 4/ 6/4/2008 4/ 6/4/2008 11s	1/2009 10/31 1/2009 10/31 1/2009 10/31 1/2009 10/31	1/2000 Jul-09 1/2009 Aug-05 1/2009 Jun-09 1/2009 Apr-09 1/2009 May-05 /2010 Dec-05			0.075 0.157 7.845 7.775 7.828 0.035	-267,500,00 -259,300,00 -280,500,00 -297,500,00 -292,200,00 -252,500,00	s		\$ (256,000,00) \$ (287,500,00) \$ (259,300,00) \$ (280,500,00) \$ (297,500,00) \$ (282,200,00)		•	(252,500,00)
	Tampa Electric Company Tampa Electric Company Tampa Electric Company Tampa Electric Company	13740 SWPS 13740 SWPS 13740 SWPS 13740 SWPS 13852 SWPS	6/4/2008 11/ 6/4/2008 11/ 6/4/2008 11/	. /2000 3/31 / /2009 3/31 / /2009 3/31/	/2010 Feb-10 /2010 Jan-10 /2010 Nov-06 /2010 Mar-10 /2010 Aug-10			9.15 9.16 8.56 8.935 9.35	-231,000,00 -230,000,00 -280,000,00 -252,500,00 -44,000,00 -3,673,780,50	\$ \$ \$ \$ \$ \$:	\$ (1,848,250,00) \$: : : :	(231,000.00) (231,000.00) (230,000.00) (290,000.00) (252,500.00) (44,000.00) (1,627,860.00)
	Tampa Electric Company Tampa Electric Company Tampa Electric Company	13522 SWPs 13560 SWPs 13579 SWPs	9/11/2007 7/3	/2008 11/30 /2009 7/31/	/2009 Jul-09	O.		7.438 6.075	-185,500.00 13,750.00	\$	13,750.00	\$ (1,644,280.00) \$ \$ (166,500.00) \$		ŧ	(1,827,800,00)
	Tampa Electric Company	13588 SWPS 13596 SWPS 13678 SWPS 13678 SWPS 13878 SWPS	11/20/2007 6/1 12/14/2007 12/ 3/20/2008 4/- 3/20/2008 4/- 3/20/2008 4/-	/2009 8/30/ /2009 12/31 /2009 10/31	/2006 Dec-09 /2006 Oct-09 /2006 Jul-09 /2009 Sep-06			8.56 7.945 8.935 9.27 8.075 8.19	1,500,00 500 9,250,00 5,800,00 4,250,00 1,500,00	\$ \$ \$ \$	500.00	\$ \$ \$ \$ \$ (4,250.00) \$	9,250,00 5,500,00	•	(1,500.00)
	Temps Electric Company	13678 SWPS 13678 SWPS 13678 SWPS 13678 SWPS 13853 SWPS	3/20/2008 4/1 3/20/2008 4/1 3/20/2009 4/1 3/28/2008 1/1 8/29/2008 8/1	2009 10/31, 2009 10/31, 2009 10/31, 2009 1/31, 2010 6/31, 2009 5/31,	/2008 Jun-09 /2008 Apr-09 /2008 May-09 2008 Jen-89 2010 Aug-10			8.15 7.940 7.776 6.02 8.02 8.03	41,000.00	\$		\$ (150.00) \$ (10,750,00) \$ (10,250,00) \$ (16,800.00) \$ (407,250.00) \$:	s	(41,000.00)
	Tampa Electric Company			2009 5/31/2	,		0-	1	87,200.00 -848,850,00 -889,886.00	\$	57,200.00 82,950.00 92,950.00	\$ (623,786,98) \$ \$ (823,786,98) \$	14,750.00 14,750.00		(42,600.00) (42,600.00)
	Tempa Electric Company Tampa Electric Company	13557 SWP6 13606 SWP8 13783 SWP8 13784 SWP8 13785 SWP8 13648 SWP8	9/11/2007 8/1 4/28/2008 3/1- 7/24/2008 1/1/ 7/24/2006 2/:. 7/24/2008 3/1. 8/26/2008 4/:4	2009 6/30/2 -2009 3/31/2 /2009 1/31/2 -2009 2/28/2 -2008 3/31/2 -2009 10/31/2	2009 Jun-09 2009 Mer-09 2009 Jen-09 2009 Feb-09 2009 Mer-09			Part of the state	-19,800.00 10,250,00 -400,000.00 -418,000.00 -418,000.00 -404,000.00	•	10,250.00	(,,= ==+++++	:		
	Fampa Electric Company	13649 SWPS 13644 SWPS 13648 SWPS 13648 SWPS 13648 SWPS	8/20/2008 4/1 8/20/2000 4/1 8/20/2000 4/1 8/20/2000 4/1 8/20/2000 4/1	2009 19/31/ 2009 19/31/ 2009 19/31/ 2009 19/31/ 2009 19/31/ 2009 19/31/ 2019 9/30/2	2008 Sep-09 2008 Aug-09 2009 Jun-09 2009 Apr-08 2009 May-09			8.1975- 8.1975- 8.1977- 7.945 7.775 7.828 8.38	-230,000.00 -201,250.00 -209,500.00 -282,500.00 -305,000.00 -291,750.00	•	-	(230,000,00) \$ (201,250,00) \$ (208,500,00) \$ (282,500,00) \$ (385,000,00) \$ (291,750,00) \$:		(181,250.00)
	'ampa Electric Company	13282 BWPS 1	1/30/2008 12:1-	2008 12/31/2	2008 Dac-08			•••	-29,750.00 -3,356,550.00 -3,366,550.00	\$ \$	10,250,00 1 10,250,00 1	(3,184,809.09) \$ (3,184,800.00) \$	•		(29,750.00) (211,800.00) (211,000.00)
1 1 1 1	emps. Sectro Company emps Sectric Company emps Sectric Company emps Electric Company	13409 SWPS 13411 SWPS 13484 SWPS 13543 SWPS 13552 SWPS 13565 SWPS	5/10/2007 5/17 5/10/2007 11/5/ 5/20/2007 1/17 5/4/2007 9/16 9/6/2007 8/17 5/11/2007 4/17	2009 5/31/2 /2009 11/30/2 2009 1/31/2 2009 9/30/2 2009 6/31/2 2009 4/30/2	006 May-09 2008 Nev-05 009 Jan-02 009 Sep-09 000 Aug-09	-t-		7.788 7.828 7.438 8.02 8.19 8.157 7.775	-278,460.00 -19,800.00 -247,800.00 -214,500.00 48,000.00 54,236.00 1,230.00	\$ \$	48,000.00 54,230.00 1,250.00	(278,460.00) \$ (19,800.00) \$ (247,600.00) \$ (214,500.00) \$ \$:		
7	emps Electric Company emps Electric Company	13000 BMP8	112/2008 11/-/ 1/28/2008 4/1:1 1/38/2008 2/1:1	2009 4/30/2	909 Apr-09	- # - #		7.438 7.775 8.055	-240,300.00 -333,000.00 -783,000.00		1,230,00	(240,300.00) \$ (333,000.00) \$ (783,000.00) \$:		

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Report Date: 10/1/2008 8:05

Group(1): CounterParty Group(2): Deal Type **BY COUNTERPARTY - OTC SWAPS**

Short-Term 1-Oct-08 ong-Term 1-Oct-09 30-Sep-09 31-Oct-20

Grouped By: Filtered By:

Does Types: TEC-TE-DV-OTC Sweps

Deal Types: TEC-TE-DV-OTC	Swapa				
Company	<u> </u>				
Tampa Electric Company	Counter Pty Deal of DealType	Trade Date	De: Start	Del End	
Tampa Electric Company	13741 SWP8	0/0/2006	12/1/2008		Dec-08
Temps Electric Company	13782 SWPS 13786 SWPS	7/24/2008 7/24/2008	1/1/2008	1/31/2009	Jan-09
Temps Electric Company	13786 SWPS	7/24/2006	11/1/2009		Dec-09 Mar-10
Tempa Electric Company	13786 SWPS	7/24/2008	11/1/2000		Fab-18
Tampa Electric Company	13786 SWPS	7/24/2006	11/:/2000		Jan-10
Tampe Electric Company	13786 SWPS	7/24/2006	11/1/2009		Nov-09
Tampa Electric Company	13870 SWP8	9/30/2008	12/1/2009	12/31/2009	Dec-09
C.					
υ <u>΄</u>					
_					
Tempe Electric Company	13252 SWPS	10/11/2006	10/1/2006	10/31/2006	Oct-08
Tampa Electric Company	13567 SWPS	16/11/2007	3/1/2000	3/31/2000	Mar-09
Temps Electric Company Temps Electric Company	13618 SWPS	1/22/2008	2/1/2009	2/28/2000	Feb-09
Tampa Electric Company	13629 8WPS 13724 8WPS	2/11/2006 5/16/2006	2/1/2010	2/28/2010	Feb-10
Temps Electric Company	13750 SWPS	6/28/2008	5/1/2009	5/31/2009	May-08
Temps Electric Company	13787 SWPS	7/7/2008	3/1.2009 4/1/2000	3/31/2009 4/30/2009	Mar-08 Apr-09
Tampa Electric Company	13771 81WPS		11/1/2008	11/30/2008	Nov-08
Tempe Electric Company	13845 SWPS		12/1/2008	12/31/2008	Dec-08
Tempa Electric Company	13858 SWPS	9/4/2006	4/1/2006	4/30/2000	Apr-09
Tempe Electric Company Tempe Electric Company	13859 SWPS			10/31/2000	Oct-09
- ample electric company	13861 SWP8	94/2006	80 Z009	9/30/2009	Sep-09
£ .					
₩					
_					
Tempe Electric Company	13541 SWPS	9/4/2007	1/1/2009	1/31/2009	Jan-09
Temps Electric Company	13553 SWP8		9/1/2009	9/30/2009	Sep-09
Temps Electric Company Temps Electric Company			10/:/2009	10/31/2009	Oct-09
Tempe Electric Company	13802 SWP8		1/1 2009	1/31/2009	Jan-09
Temps Electric Company	13685 SWPS 13747 SWPS		0/1/2009	10/31/2009	Oct-09
Tempe Electric Company			10/1/2008 11/: '2008	10/31/2008	Oct-08
Tampe Electric Company			1/1/2008	3/31/2009 3/31/2009	Mar-09 Fab-09
Tampe Electric Company			1/:/2008	3/31/2000	Jan-09
Temps Electric Company	13779 SYMPS		1/1/2006	3/31/2009	Nov-08
Tampa Electric Company Tempa Electric Company			1/1/2008	3/31/2009	Dec-05
Temps Electric Company	13786 \$WP6 13830 \$WP6		4/1/2009	4/30/2009	Apr 09
Tampa Electric Company			1/1/2009 1/1/2009	12/31/2009	Dec-09 Nov-09
Tempa Electric Company			1/1/2009	12/31/2009	Oct-09
Tampa Backic Company	13830 SWPS		1/1/2009	12/31/2009	Aug-09
Yempe Electric Company Tempe Electric Company		8/22/2006		12/31/2000	Jun-09
Tampa Electric Company				12/31/2009	Jan-09
Tempa Electric Company				12/31/2009	Feb-09
Tempe Electric Company				12/31/2009 12/31/2009	Mar-09 Apr-09
Tampa Electric Company				12/31/2009	May-09
Temps Electric Company	13830 SWPS	8/22/2008 1		12/31/2009	Jul-09
Tampa Electric Corrupany Yampa Electric Company		B/22/2000 1	/1-2009	12/31/2009	Sep-09
Tampe Electric Company				12/31/2008	Dec-08
Tampa Electric Company				12/31/2009	Dec-09
Tampa Electric Company				12/31/2009	Sep-09
Tempe Electric Company				12/31/2009 12/31/2009	Jul-09 May-09
Temps Electric Company				12/31/2009 12/31/2009	Mar-09
Temps Electric Company	13850 SWPS			12/31/2009	Jan-09
Temps Electric Company Tamps Electric Company			/1/2009	12/31/2009	Feb-09
Tampa Electric Company Tampa Electric Company				12/31/2009	Apr-09
Tempe Electric Company				12/31/2009	Jun-09
Temps Electric Company				12/31/2009	Aug-09
Temps Electric Company				12/31/2009 12/31/2009	Oct-00
			· ** 20 08	14/3 1/2 6/3	Nov-09
Control of the Contro					
Temps Electric Company	13404 SWP6 4	400000	/4 mmc =		
Temps Electric Company				4/20/2009	Apr-09
Tampa Electric Company				10/31/2008 11/30/2008	Oct-08 Nov-08
Temps Electric Company				3/31/2008	Mar-09
		-			

Volume Unit	Price Mit Price	M2M	FA		urrent Asset		Current Liebery	_	L-T Asset		L-T Liebby
	7.786 6.02	-2,532,855.00				\$	(2,532,655.00)	8			
	8.02 8.935	-525,000.00 -171,750,00		\$		\$	(525,000.00)	ŧ	•	_	
	8.935	-171,750.00		•	•					\$	(171,7 50.00) (171, 750.00)
	9.15	-139,500.00								i	(139,500,00)
	9.18	-138,000.00			•					\$	(135,000.00)
	8,56 8,935	-228,000.00 -83,750.00		•	•					3	(228,000.00)
	9.460	-83,750.00 -8.981.948.00 <i>2</i>	lst	•	103,500,00	4	(5,162,715.00)				(93,750,00)
		-5,901,948,00. 2-00,888,788,3-	44	•	103,600.00		(5,162,715.00)	:		3	(842,750,00) (842,750,00)
			, `	•		٠	(-1	•	-	•	(**************************************
			ſ								
	7.472	-117,600,00	ĺ			1	# 12 ann am				
	7.93	76,000.00				š	(117,809,00) (78,000,00)	\$:		
	8.055	-159,000,00					(150,000.00)	i			
	9.15	-31,500.00		\$	•						(31,500.00)
	7.528 7.93	-352,800.00 -1,719,800.00				\$	(352,890,00)	•	•		
	7,775	-570,750.00				ŝ	(1,710,000,00) (570,750,00)	•	•		
	7.438	-2,570,400.00				š	(2,570,400,00)	ï	:		
	7.786	-85,200.00				\$	(88,200.00)	\$			
	7,775	-27,500,50 -42,000,00					(27,500.00)	\$	•		
	8,19	-20,000.00		\$	-	\$	(20,000,00)	\$		\$	(42,000.00)
	, T	-5,774,760.00 -		\$	-	;		ì	:		(73,600,00)
		-5,774,760.00		\$	-	\$		i		i	(73,600,00)
							•			Ť	,
	8.02	-134,250,00					(134,250.00)	\$			
	8.19	100,000.00			100,000,00	•	(100/200.009	š	:		
	8.27	56,000.00		\$	•			ř	58,000.00		
	8.02	-107,100,00		_		\$	(107,100.00)	Š	•		
	8.27 7.472	-141,000.00 -4,068,000.00		\$	•		// 600 000 000	_		\$	(141,000.00)
	7.93	-774,000.00				\$	(4,086,000,00) (774,000,00).	‡ 2	•		
	8.055	-749,000,00				ï		Š	:		
	8,02	-756,000.00				\$		š			
	7.438 7.78a	-872,400.00				\$		\$			
	7.775	-802,400.00 -249,750.00				\$		\$	-		
	8.935	-67,500.00		\$		*	(249,750.00)	\$	•		(67,500,00)
	6.50			•						š	(70,000,00)
	8,27 6,157	70,000.00								š	(70,000.00)
	7.945	70,300.00 72,500.00				3		\$	•		• • • • • • • • • • • • • • • • • • • •
	8.02	10,000.00				\$		\$ \$	•		
	0.065	95,600.00				š		Š	:		
+	7.93	93,000.00				\$	(93,000.00)	Š			
	7.775 7.828	793,000.00 -80,500.00				\$		\$	-		
		70,500,00				\$	(\$ £	-		
	8.19	-70,000.00				i		•	•		
	7.76	-29,200.00				į		š			
	8.935	13,250,00		\$	•					\$	(13,250.00)
	8.000	9,250,00				\$:	• .		
	7.828	-10,800,00				\$	(9,250,00) : (10,600,00) :	•	• 1		
	7.91	-14,000.00				š	(14,000.00)				
	8.02	-13,500,60				\$	(13,500,00)	•	-		
	9.056 7.775	-18,750.00				•	(18,750.00)				
	7.945	-11,750.00 -10,750.00				\$	(11,750.00)		•		
	8.157	-9,680,00				ì	(10,750.00) : (9,850.00) :	•	•		
	8.27	-11,500.00		\$		•	4-t	•	•	3	(11,500.00)
	1.56	-15,000,00 -9,622,100,00			-					\$	(15,000.00)
		-0,622,100.00 -0,622,100.00		\$	100,000.00		(0,385,560,00)	•	00.000,88	\$	(350,250,00)
		-4/455/120700)		•	100,000.00	\$	(9,389,880.00)	•	58,000,00	\$	(359,250.00)
		3									
	-										
	7.775 7.472	-1,500.00				\$	(1,600,00)				
	7.438	-299,900.00 } -477,700.00 }				\$ 2	(209,800.00) : (477,700.00) :		-		
	7.93	-573,000.00				š	(477,700.00) ((573,000.00) (•		
		-1,282,100,00		\$		š	(1,262,100.00)		:	\$	_
		-1,242,100,00		\$	-	\$	(1,262,100.00)	,		\$	
		- 7									
Page	r 12 of 63										

Report Date: 10/1/2008 8:06

Group(1): CounterParty Group(2): Deal Type

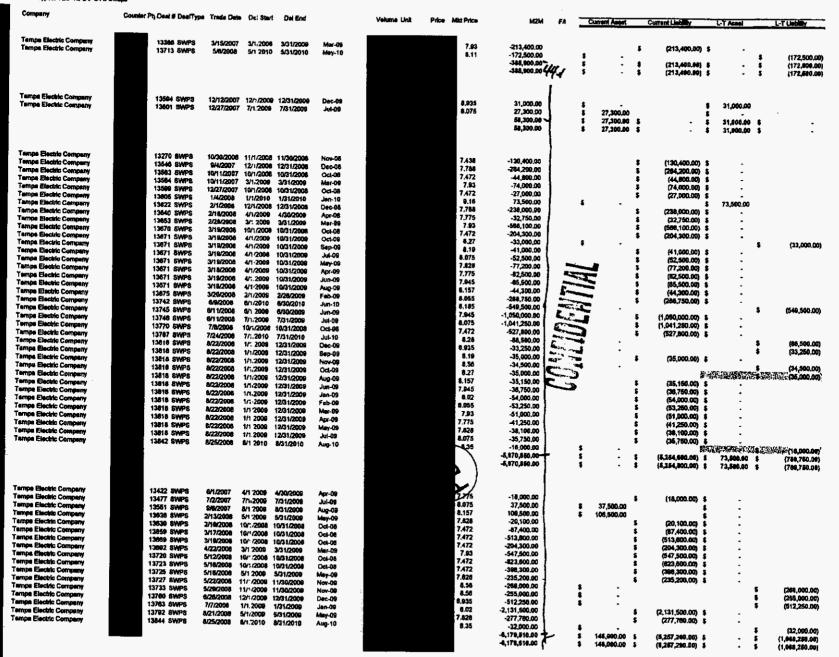
BY COUNTERPARTY - OTC SWAPS

3

Short-Term 1-Oct-06 30-8 Long-Term 1-Oct-09 31-0

Filtered Bv:

Deal Types: TEC-TE-DV-OTC Swape



A

Report Date: Grouped By: 10/1/2008 8:05 Group(1): CounterParty Group(2): Deal Type

Deal Types: TEC-TE-DV-OTC Swaps

BY COUNTERPARTY - OTC SWAPS

Short-Term Long-Term 1-Oct-08 1-Oct-09

39-Sep-09 31-Oct-20

Tampa Electric Company		Ph Deel # De 13024 89	PS :	2/1/2008	Del Start 11/1/2001		Nov-08	Volume I half Brice	Mkt Price	M2M	FA	Current Asset		Current Links	L-T Asset		L-Y Llobally
Tamps Electric Company		13028 SV		2/11/2008	2/1/2010		Feb-10		7.438 9.15	-151,050.00			\$	(151,050,00) \$	•		-
Temps Electric Company		13674 SV		/20/2006	2/1.2009		Fab-09		8,055	-31,500.00 -286,500,00		• -				\$	(31,500.00)
Tempe Electric Company Tempe Electric Company		13877 SV		/20/2008	11/1/2008		Mer-09	i de la companya de	7.93	-88,500.00			•	(286,500,00) \$ (88,600,00) \$	•		
Tempe Electric Company		13877 SV		V20/2006	11/1/2008		Nov-08		7.438	-113,100.00			·	(113,100,00) \$	-		
Temps Electric Company		13677 SW 13677 SW		V29/2008 V20/2008	11/-/2006		Dec-08		7.788	-95,800.00			i	(95,000,00) &	-		
Tampa Electric Company					11/1/2008		Jen-09		5.02	-84,000.00			š	(84,200.00) \$			
Tampa Electric Company		13677 8W 13680 8W		/20/2006	11/-2006		Feb-09		6,055	-82,250.00			Š	(82,250.00) \$			
Tempa Electric Company		13607 SV		/28/2008 /28/2008	3/1/2009	19/31/2008 3/31/2008	Oct-08		7.472	-382,700.00			Š	(382,700,00) \$			
Tampa Electric Company		13701 SW		/28/2008	1/1 2009	1/31/2009	Mar-09 Jan-09	1	7.03	199,750.00			\$	(109,750.00) \$	_		
Temps Electric Company		13772 BW		7/6/2006	4/1/2008	10/31/2009	Oct-09		8.02	-402,000.00			\$	(402,000.00) \$			
Tempe Electric Company		13772 SW		7/8/2008	4/1:2009	10/31/2009	Jun-09		8.27	-312,500,00		\$ -		,		\$	(312,500.00)
Tempe Electric Company		13772 SW		/8/2006	4/1/2009	10/31/2008	Jul-08		7.945	-345,000.00			\$	(345,000,00)			
Temps Electric Company		13772 SW		/6/2008	4/1/2000	10/31/2009	Aug-09		6.075	-332,000.00			\$	(332,000.00) \$	-		
Tampa Electric Company		13772 SW		/8/2008	4/1.2009	10/31/2009	Sep-09		8.157 8.19	-323,800.00			\$	(323,800,00) \$	-		
Tampa Electric Company	1	13772 SW	PS 7.	/8/2008	4/1/2009	10/31/2009	May-09		7.828	-320,500,00			5	(320,500.00) \$	-		
Tempe Electric Company		13772 SW		/6/2008	4/1-2009	10/31/2009	Apr-09	·	7.920 7.775	-355,700.00			\$	(356,700.00) \$	-		
Tempe Electric Company		13773 SW		10/2008	1/1.2009	1/31/2009	Jan-09		8.02	-382,000.00 -408,000.00			5	(362,000.00) \$	•		
Tempa Electric Company		1377# SW		10/2008	2/1:2009	2/26/2009	Feb-09		9.055	-399,200,00			•	(408,000.00) \$	-		
Temps Electric Company		13808 SW		22/2004	1/1/2009	12/31/2009	Dec-08		8.935	-398,200,00 -1,500,00			\$	(389,200.00) \$	•		
Tempe Electric Company		13806 SW		22/2008	1/1/2009	12/31/2009	Sap-09		5,19	-38,750,00						\$	(1,500.00)
Tempe Electric Company Tempe Electric Company		13806 SW		22/2008	1/1.2009	12/31/2009	Nov-08		8.56	-20,250,00			\$	(38,750.00) \$	-		
Tampa Electric Company		13806 SW		22/200#	1/1.2009	12/31/2009	Oct-09		6.27	-34,750.00						ž	(20,250.00)
Tampa Electric Company		13806 BW		22/2008	1/1,2009	12/31/2009	Aug-09		8,157	-40,400,00				/40 400 0c. 4		\$	(34,750.00)
Temps Electric Company		13806 SWI		22/2008	1/1.2009	12/31/2008	Jun-09		7.945	-51,000.00				(40,400,00) \$ (51,000,00) \$	•		
Temps Electric Company		13805 SWI 13806 SWI		22/2006	1/1/2000	12/31/2009	Jan-00		8.02	-47.250.00	1	CONFIDENTIAL	:	(37,000,00) \$ (47,250,00) \$	-		
Temps Electric Company		13806 SVA		22/2008 22/2008	1/1 2009	12/31/2009	Feb-09		6.055	-45,500,00	•		š	(45,500.00) \$ (45,500.00) \$	•		
Tempa Electric Company		13806 SW		22/2008 22/2008	1/1/2009	12/31/2009	Mar-00		7.93	-51,750.00		~	3	(51,750.00) \$	•		
Tempe Electric Company		13806 SWI		22/2008 22/2008		12/31/2009	Apr-09		7.775	-59,500.00			š	(59,500.00) \$			
Tampa Electric Company		13806 SW			1/1/2009	12/31/2009	May-09		7.828	-56,850,00			š	(56,850,00) \$			
Temps Stactric Company		13857 SW			2/1/2009	12/31/2009 2/28/2009	Jul-09 Feb-09		5.075	-44,500.00				(44,500.00) \$			
				**************************************	27172448	2/20/2004	Leb-AA		8.055	-50,250.00			Š	(\$0,250,00) \$			
								•		-5,596,000.00			\$	(5,198,400,00) \$	_	\$	(400,500.00)
										-5,596,000.004	44	•	\$	(8,196,400.00) \$		š	(400,600.00)
											,			• • •		-	(
											1						
Tampa Electric Company	1	13401 SW/F		9/2007	10/1 2008	10/31/2008	Oct-06		~								
Tampa Electric Company		13417 SWF			12/1/2008	12/31/2006	Dec-08		7.472 7.788	-124,200.00			\$	(124,200.00) \$	-		
Temps Electric Company		13505 SWF	8 8/2		2/1,2009	2/28/2009	Fab-09		7.766 A.085	-473,000.00			\$	(473,000.00) \$	-		
Temps Electric Company		13548 SWF			3/1/2009	3/31/2009	Mar-09		7.93	-103,500,00			\$	(193,558.00) \$	•		
Tampe Electric Company		13550 SWF	5 64		5/1,2009	5/31/2009	May-09	8	7.828	-176,000,00			\$	(176,000.00) \$	-		
Tumpe Electric Company		13565 SWP			4/1-2009	4/30/2009	Apr-09		7.020 7.775	14,500,00		\$ 14,500.00		1	_		
Tampa Electric Company		13565 SWP	5 11/2			6/30/2009	Jun-09		7.775 7.945	-8,500.00	ì	_	\$	(6,500.00) \$	-		
Tampa Electric Company		13625 SWP	8 24	1/2006		11/30/2006	Nav-08		7.438	4,500.00 -101,200.00	ļ	\$ 4,500.00		\$	•		
								•	7.430				ī	(101,200,00) \$	•		
										-886,400.00 -865,400.00	1	\$ 19,000.00	3	(964,400,08) \$	•	\$	
										-969,400,00		\$ 18,000.86	\$	(984,400.00) \$	-	\$	
		i								· ·							
Temps Electric Company		4444								١							
Tempe Electric Company		13410 SWIP 13423 SWIP				11/30/2008	Nov-08		7.438	-248,550.00	l			A10 550 550 5			
Tempe Electric Company		13423 8WP	,			6/30/2008	Jun-09		7.945	-48,500.00			:	(248,550.00) \$ (40,500.00) \$	•		
Tempe Electric Company		13538 SWP				10/31/2008	Oct-06		7.472	-50,750.00			:		•		
Tempa Electric Company		13538 SWP				12/31/2006	Dec-08		7.785	40,750,00		\$ 40,750.00	*	(50,760.00) \$	•		
Temps Electric Company		13538 SWP				12/31/2006	Nov-08		7,438	-46,750.DO				(46,780,00) \$	•		
Tempe Electric Company		13851 SWP				12/31/2008	Oct-08		7.472	-38,250,00			:	(16,250.00) \$	-		
Tampa Electric Company		13007 SWP				12/31/2008	Dec-08		7.786	-715,100.00			:	(718,160.00) \$	-		
Tampa Electric Company		13058 SWP				1/31/2009	.ien-09		8.02	-117,000,00				(117,000,00) 8	-		
Tampa Electric Company		13709 SWP				9/30/2009	Sap-09		8.19	-27,500.00			š	(27,500,00) \$	•		
Temps Electric Company		13710 SWP				4/30/2009	Apr-09		7.775	-119,000,00			Š	(110,000.00) \$	•		
Tampa Electric Company		13765 SWP				3/31/2010	Mar-10		8.935	-89,750,00		s .	•	(110,000,00)	-		MA 5
rempe Electric Company		13864 SWP	. ,,,,,		//1/2010	7/31/2010	Jul-10		8.28	-605,000.00		š .					(89,750.00)
, ,			104	14144	2/1/2009	2/31/2000	Dec-09		8.935	-24,000.00						:	(805,000.00)
										-2,288,400.00		\$ 40,750,00	\$	(1,410,400,00) \$		*	(24,000,00)
										-2,208,400.00		1 40,760,00	i	(1,410,400.00) \$	•	Š	(916,756.00)
												. 1711 54166	•	(1)414/304/40]	•	*	(918,750.00)
										1							
smpa Electric Company		13304 SWPS		/2007 1	0/1/2008 1	0/31/2008	Oct-08										
amps Electric Company		13403 SWPS				4/30/2000	Apr-09		7.472	-29,500.00			\$	(29,800.00) \$			
ampa Electric Company		13575 BWP5	11/7			1/30/2000	Nov-09		7.775	-1,500.00			\$	(1,500.00) \$			
emps Electric Company		13800 SWPS				0/31/2008	Oct-08		0.50	12,000,00		\$ -		1	12,000.00		
ampa Electric Company		13794 BWPS				2/31/2000	Dec-09		7.472	-27,000.00			\$	(27,000,00) \$			
ninps Electric Company		13794 SWPE	8/22			2/31/2008	Jan-09		8.935	-70,500.00		\$ -				\$	(70,500.00)
empa Electric Company		13794 SWP8	8/22			2/31/2009	Feb-09		8.02	-101,000.00			\$	(101,800,00) \$			(
empe Electric Company		13794 SWPS	6/22			2/31/2009	Mar-09		8.055	-100,800.08			\$	(100,000,00) \$			
emps Electric Company		13794 SWPS				2/31/2009	Apr-09		7.93 7.775	-98,000.00 -85,000.00	,		\$	(98,000,00) \$			
		13794 SWPS							1.113	.45 DOD DO 1	,						
empa Electric Company		INTER OFFICE	W44	72000 1	/t.2009 1	2/31/2009	Sep-09		8.10	-73,100,00 Y	/		•	(85,000.00) \$			

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Report Date: Grouped By:

10/1/2008 8:05

Group(1): CounterParty Group(2): Dual Type

BY COUNTERPARTY - OTC SWAPS
1-0ct-08 30-8ep-08
31-0ct-26

Coal Types: TEC-TE-DV-OT	C Swaps					Cong-1 terr	1-UCI-U9		31-Oct-20							
Company Tempe Stackle Company	Counter Pt, Deaf # DealTy					Velume Unit	Price Mkt Price	M2M	F A	Cu	rrent Asset		Surrent Liebilly	L-T Asset		L-T Liebility
Tampa Electric Company Tempa Electric Company Tampa Electric Company Tampa Electric Company	13794 BWPS 13794 BWPS 13794 BWPS 13794 BWPS	8/22/2008 8/22/2008 8/22/2008 8/22/2008	1/1/2009 1/1/2008 1/1/2009 1/1/2009	12/31/2009 12/31/2009 12/31/2009	Aug-09 Jul-09 May-09 Jun-09		8.157 8.075 7.828 7.945	-73,800.00 -74,800.00 -79,000.00 -76,800.00				\$ 5	(73,500,00) \$ (74,500,00) \$ (76,000.00) \$:	_	
Temps Electric Company Temps Electric Company	13794 SWPS	8/22/2008 8/22/2008	1/1/2009		Oct-09		8.27	-73,300.00		\$	•	•	[76,800.00] \$	-	\$	(73,300.00)
i amps Electric Company	13846 SWPS	M25/2008	1/- 2009	12/31/2009	Nov-09 Dec-09		8.56 6.935	-73,500,00 -34,750,00		\$	-				5	(73,500.00)
Temps Electric Company Temps Electric Company	13646 SWPS 13846 SWPS	8/25/2008	1/ 2000	12/31/2009	Feb-09		8.055	-47,500.00		•		s _	(47,500.00) \$		•	(34,750.00)
Temps Electric Company	13846 BWPS	8/25/2008 8/25/2008	1/1 2009	12/31/2009 12/31/2006	Mar-09 Apr-09		7.93 7.775	-40,450.00			27	7	(48,450.00) \$			
Tampa Electric Company Tempa Electric Company	13846 SWPS	8/25/2006	1/ 2000	12/31/2006	May-09		7.828	-40,600,00 -38,100.00					(40,509.00) \$ (38,100.00) \$	•		
Tampa Electric Company	13846 SWPS	8/25/2008 8/25/2008	1/: 2009	12/31/2009 12/31/2009	Jun-09 20-lut		7.945	-36,900,00				~~~~	(36,900.00) \$:		
Tempe Electric Company Tempe Electric Company	13848 SWPS	8/25/2006	17: 2009	12/31/2000	Aug-09		8.075 6.157	-35,950,00 -35,800.00			_=		(35,950.00) \$ (35,990.00) \$	•		
Temps Electric Company	13846 SWP8 13848 SWPS	8/25/2008 8/25/2008	1/1/2009	12/31/2009 12/31/2009	Sep-09 Oct-09		4.19	-35,550.00					(35,550.00) \$:		
Tempa Electric Company	13846 SWPS	8/25/2006	1/: 2000	12/31/2000	Jun-09		8,27 8,02	-35,600.00 -46,000.00			5		P4		14 173	(00.000,00)
Tampa Electric Company	13846 SWP8	6/25/2008	17 2000	12/31/2009	Nav-09		8.56	-38,000.00		\$		•	(48,000.00) \$		1	(36,000,00)
								-1,498,700.00	₹.	\$	=		(1,184,060.00) \$	12,000.00		(323,850.00)
								-1,495,700.00 -1,495,700.00	4-(•	=	\$	(1,184,060.00) \$	12,090.00	\$	(323,560.00)
											~					
Tampa Electric Company	13777 SWP8	7/16/2008	2/: 2000	2/28/2009	Fab-09		8.055	-1,255,500.00	ı		CONFIDENTI	_	(d men ean an a			
Tampa Electric Company Tampa Electric Company	13868 SWP5	9/30/2008	4/1/2010	4/30/2010	Apr-10		8.17	-14,250,00	}	\$		\$	(1,256,500.00) \$	••	\$	(14,250.00)
· · · · · · · · · · · · · · · · · · ·	13869 SWPS	9/30/2008	8/1.2009	8/31/2009	Aug-00		8.157	-20,600.00	1	-		\$	(20,000.00) \$		•	(17,230.00)
								-1,290,380,00 = -1,290,350,00	t	\$	-	\$	(1,276,100.99) \$	•		(14,250.00)
								-1250/300704	{	•	•	•	(1,276,100.00) \$	•	5	(14,250.00)
Temps Electric Company	13521 SWPS	8/27/2007	8/1.2000	8/31/2000	Aug-09		8.157	24.850.00	1		24,850,00					
							\	24,860,00	L	į	24,880.00			:	\$	_
							• \	24,850.90	ĺ	\$	24,880,00	Š	- š		ì	
							1		ŀ							
Tampa Electric Company	13615 SWPS	1/22/2008	2/1 2009	2/28/2000	Feb-09		8.055									
Temps Electric Company Temps Electric Company	13688 SWPS	4/1/2006	4/:/2010	4/30/2010	Apr-10		8,17	-171,000,00 -82,500.00				\$	(171,900.00) \$	-		700 F44 e44
Tamps Electric Company	13728 SWP8 13732 SWP8		11/:/2009 5/::2010	11/30/2009 5/31/2010	Nov-09 May-10		8.58	-269,909.00		š	-				i	(82,500.00) (200,000,00)
Temps Electric Company	13847 SWPS	8/25/2006	12 ./2008	12/31/2008	Dec-08		8,11 7,788	-173,000,00 -238,000.00		\$	•	_			i	(173,000.00)
Tempe Electric Company Tempe Electric Company	13854 SWPS 13854 SWPS		4/1/2009	10/31/2009	Oct-09		8.27	-236,000.00 [-21,300.00 [\$		\$	(238,000.00)			(21,300.00)
Tempe Electric Company	13854 SWPS	9/4/2005 9/4/2008	4/1/2009 4/1/2009	10/31/2009 10/31/2009	Aug-09 Sau-09		6.157	-20,800.00		•		\$	(20,600.00)		•	(21,800.00)
Temps Electric Company Temps Electric Company	13854 SWR6	9/4/2006	4/1/2009	10/31/2000	May-09		9.18 7.826	-20,300.00 (-24,500.00 (\$	(20,300.00)			
Tempe Electric Company	13854 SWPS 13854 SWPS		4/: 2009	10/31/2000	Apr-09		7.775	-27,800.00	ı			2	(24,500.06) (27,800.66)			
Tampa Electric Company	13554 SWPS			10/31/2009 10/31/2009	Jun-09 Jul-09		7.945	-22,800.00	}			\$	(22,800,00)			
Tampa Electric Company Tempa Electric Company	13850 SWPS	9/4/2006	12":/2009	12/31/2009	Dac-09		8.075 8.935	-20,800.05 -26,000.00	l .	\$			(20,800.00)		_	
- with contract confiltent	13682 SWP6	9/4/2008	9/ 2009	9/30/2009	Sep-09		8.19	-19,500,00		•	•	5	(19,500,00) 8		•	(26,000,00)
								-1,137,100.00		\$	•	\$	(566,300.00) \$		\$	(571,800.00)
								-1,137,100.06		ŧ	٠	\$	(585,380.00) \$	•	\$	(571,800.00)
Temps Electric Company Temps Electric Company	13707 SWPS			5/31/2009	May-09		7.828	-820,280,00				_				
· mides execute Company	13744 SWPS	6/11/2008	12/1/2008	12/31/2008	Dec-06		7.788	-276,100,00				\$ \$	(620,200.00) \$ (278,100.00) \$	•		
								-894,300.00-	-	\$	•	\$	(894,300,00) \$:	\$	
								-896,300.00		\$	•	\$	(694,300.00) \$	•	•	•
Tampa Electric Company	13350 SWP8		4/5/2008	10/31/2006	Oct-08		7.472									
Tempe Electric Company Tempe Electric Company	13353 SWPS 13554 SWPS		2/1/2000	2/28/2009	Feb-09		8.055	-5,800.00 -188,100.00				\$	(5,800.00) \$ (188,100,00) \$	•		
Tempe Electric Company	13569 SWP6			2/28/2000 10/31/2009	Feb-09 Oct-09		8.055	-83,500.00				\$	(83,500.00) \$:		
Tampa Electric Company Tampa Electric Company	13672 SWPS	3/19/2008	1/:.2009	1/31/2009	Jan-09		8.27 6.02	26,000,00 -344,250.00		\$			\$.	28,000,00		
Temps Electric Company	13705 SWPS 13728 SWPS			11/30/2008 10/31/2008	Nov-08 Oct-09		7.438	-1,363,950.00				\$	(344,250.00) \$ (1,363,950.00) \$:		
Tampa Electric Company	13728 SWPS	5/22/2008	4" /2009	10/31/2009	Oct-09 Sep-09		8.27	-392,150.00 -391,500.00		\$				•	\$	(392,150.00)
Temps Electric Company Temps Electric Company	13725 SWPS 13726 SWPS		4/1-/2009	10/31/2008	Aug-09		8.157	-391,500.00 -406,865.00				2	(301,500.00) \$ (409,865.00) \$	•		·
Tempe Electric Company	13726 SWPS			10/31/2009 10/31/2009	Jul-09 Jun-00		8.075 7.945	-422,375.00				š	(422,375.00) \$:		
Temps Electric Company Temps Electric Company	13726 SWPS	5/22/2008	47,/2009	10/31/2009	May-09		7,945 7,825	-428,250.00 -460,660.00				\$	(428,250,00) \$	-		
Temps Electric Company	13726 SWPS	5/22/2008	4/1-2009 1	10/31/2009	Apr-09		7.775	-453,750.00				;	(460,660,00) \$ (453,750,00) \$	-		
								4,915,960.00	7	\$			(4,551,800.00) \$	28,000.00	\$	(392,150,90)
								-4,816,989.00 [61,480,426.00]		\$	554,600.00	\$	(4,661,600.00) \$ (64,020,726.00)	28,000,00	\$	(392,150.00)
						Day (5 -443	,					(-1,04U; 40UU)	216,260.09		(8,229,650.00)



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BY COUNTERPARTY - OTC SWAPS Short-Term 1-Nov-06 31-Oct-06 21-Oct-06 20-Nov-20

	ante transce	0	rt Del End														
	Perly	나이 하다	n Del Ead		Volume Unit	Price Mid Price	MZM	FA		Aurrent Asset	-	Current Liebbby	Į-T/	Hel		L-T Liebility	
13 13	1549 SWP8 1711 SWP6	3/1/201 6/1/201	0 3/31/2010 0 5/31/2010	0 Mar-10 3 May-10		8.256 7,591	-274,820.00 -251,850.00		:	:	:	:			*	(274,620.00)	
A.							-\$26,470.00 -\$26,470.00	t/J	į	:	į	:	\$:	\$	(251,850.00) (526,470,00) (828,470.00)	
								, , I			•		•		•	fore's cost	N
131	308 SWPS 537 SWPS	1/1/2000 2/1/2000	2/20/2000			7.063 7.114	-446,250.00 -132,800,00		5	-	\$	(448,250.00)			\$		CONFIDENTIAL
13	001 SWP8 739 SWPS	12/1/200 4/1/2004		9 Dec-09		9.101 7.478	-153,900.00 -327,400.00		•	:	*	(132,800.00)	:	:	\$	(163,900,00)	
	739 SWPS 739 SWPS	4/1/2009 4/1/2009	10/31/2006	Sep-09		7.396	-325,400.00		5	:	\$	(327,400.00) (336,400.00)	:	:	\$		
137	739 SWP5	4/1/2000 4/1/2000	10/31/2000	May-09		7,386 7,046	-338,400.00 -370,400.00		i	:	•	(338,400.00)	\$	•	5	-	
137	730 SWPS	4/1/2009 4/1/2009	10/31/2000	Jun-09		8,991 7.156	-376,900.00 -359,200.00		:	:	i	(276,900.00)	i	•	\$:	9
137	740 SWP6	11/1/2000	3/31/2010	Mar-10		7.281 8.256	-346,900.00 -320,400,00		•	•	•	(348,900,00)	•	-	\$:	
137	740 SWPS 740 SWPS	11/1/2006	3/31/2010 3/31/2010	Feb-10 Dec-09		8.436	-302,400.00			:	i	:	\$:	\$	(320,400,00) (302,400.00)	
	40 SWPS 40 SWPS	11/1/2006		Jan-10 Nov-09		8.426	-328,900,00 -303,400,00		•	:	3	:	\$ \$:	\$ \$	(328,800.00)	9
136	52 SWP 5	0/1/2010		Aug-10		7.818 7.871	-364,400.00 -81,900.00	1	\$:	*	•		٠	\$	(364,400.00)	<u>ح</u> ة
					4		4,899,950,00 — 4,899,950,00	1	1	•	į	(3,036,880.00)	•	:	\$ 1	(91,900,00) (00,000,008,19)	
								l	•	•	*	(3,038,880.00)	•	•	\$	(1,863,360.00)	
136 135	22 SWPS 80 SWPE	11/1/2008 7/1/2008	11/30/2008 7/31/2008	80-vol/ 20-lui		6.459	-407,750.00	1				{407,780,00}	1	_			
135	79 SWPS 80 SWPS	11/1/2000	\$1/30/2009	Nov-09		7.281 7.816	-25, 95 0.00 -113,100,00	ĺ	3	:	•		•	•	\$		
135	BO SWPS	12/1/2000		Jun-09 Dac-09	,	7.156 8,191	-78,200.00 -27,950.00	ļ	i		\$	(78,200.00)	š		\$	(113,100,00)	
1367	78 SWPS	4/1/2009 4/1/2009	10/31/2009	Ott-09 Aug-09		7.476 7.306	-34,200.00		•	:		(34,200.00)	3 3	:	\$ \$	(27,960.00)	
130	78 SWPS 78 SWPS	4/1/2009 4/1/2000	10/31/2009	Jul-09 Jun-09		7.281	-39,700.00 -43,960.00	l	:	-	\$	(39,700.00) : (43,950.00) :	5 8		\$ \$:	_
	78 SWPS	4/1/2008 4/1/2008	10/31/2009	Apr-09 May-09		7,158 8,961	-50,100,00 -56,050,00	[1	:	5		i	-	•	-	
	78 SWPS	4/1/2009	10/31/2008	Sep-09		7,046 7.390	-55,700.00 -38,200.00]	\$	-	•	(85,700.00) (36,200.00)	•	-	•	-	(10)
1385	SI SWPS	8/1/2 010	6/31/2010	Jen-09 Aug-10		7.053 7.671	-552,300,00 -86,900,00		į		\$	(662,300.00)	•	:	\$ \$	•	(VCQ)
1300	SO SHIP'S	5/1/2009	5/31/2009	May-09	÷.	7,048	-245,600.00 -1,800,568,00		•	:	\$	(246,600.00)	•	:	\$ \$	(88,900,00)	
ľ					ě.		-1,840,550,00	ĺ	:	:	\$	(1,630,600.00) ((1,630,600.00)	•	:	\$ \$	(220,960.00) (220,960.00)	
1340	4 SWPS	5/1/2009	5/31/2009	May-09]	İ									
	7 SWPS	5/1/2000 3/1/2000	6/30/2009 3/31/2009	Jun-09		7.048 7.158	-137,100.00 -29,100.00		:	:	1	(137,100.00) ((29,100.00) (\$	•	
1378	3 SWPS	1/1/2009	1/31/2009	Jan-09		7,061 7,053	-487,900,00 -611,400,00		\$	•	•	(467,900.00) 4		•	•	:	
1378	5 GWPS	3/1/2009	3/26/2008 3/31/2009	Fnb-fliù Mar-Qu		7,114 7,051	601,200.00 579,800.06		ŧ		8	(611,400.00) 1 (601,200.00) 1	; ,		\$:	
1364	8 SWP8		10/31/2009 10/31/2009	Oct-09 Aug-09		7.476 7.366	-379,750.00		\$:	\$	(579,000.00) \$ (379,780.00) \$] }		\$ \$:	
1384	i ewps 6 swps	4/1/2009 4/1/2009	10/31/2009	Jul-08 Jun-08		7,281	-407,250,00 -429,500.00		5		\$	(407,250.00) ± (428,500.00) ±		:	5	:	
1384	8 BWPS 8 SWPS	4/1/2009 4/1/2009	10/31/2009 10/31/2009	Apr-09		7.158 6.981	-459,250.00 -803,500.00		3	:	\$	(460,250,00) s (503,600.00) s			•	-	i L
13846	SWPS		10/31/2000	May-09 Sep-09	4	7.048 7.398	-497,250.00 -399,750.00		\$	•	i	(487,250.00) \$		-	•	:	ζ
,	3 31173	W 1/2010	9/30/2010	5ep-10		7,901	-197,400.00 -5,709,180,00		į			(399,750.00) 3			-	(197,400.00)	. <i>t</i>
							-8,709,160.00		:		\$ \$	(8,511,750,00) \$ (8,511,750,00) \$. :	\$ \$	(107,400.00) (197,400.00)	*
42700	SWP8	12/1/2008	12/31/2005														, ,
13400	SWPB	5/1/2000	5/31/2000	Dec-06 May-09		6,783 7,048	-607,810.00 -137,100.00		\$		\$	(607,810.00) \$,	- :		-	
13464	SWP8	1/1/2009	1 <i>1/</i> 30/2006 1/31/2008	Nov-08 Jan-09		5.460 7.053	-393,150.00 -359,550.00		š	-	5	(137,100.00) \$ (393,160.00) \$;	- :	_	:	_ ,
13852	SWP6	6/1/2009	9/30/2008 9/31/2009	Sep-09 Aug-09		7,398 7.388	-71,100,00 -143,500,00		\$;	(369,650,00) S (71,100,00) S		• 1		:	
	SWPS	4/1/2009 11/1/2008	4/30/2009 1/30/2000	Apr-09 Nov-08		8,981	-38,450.00		\$ 5		5 5	(143,500.00) \$ (34,460.00) \$		- 1		•	
	SMP8	4/1/2009	4/30/2009 2/28/2009	Apr-09 Feb-09		8,460 8,001	-365,650,00 -452,100.00		\$ \$		\$	(395,850.00) \$ (452,100.00) \$: }	i	-	
13741		12/1/2006 1	2/31/2008 1/31/2009	Dec-05 Jen-09		7,114 6.763	-961,200.00 -3,000,100.00		Š		•	(961,200.00) \$ (3,000,100.00) \$		- 1		:	
13785	6WPB	11/1/2009	¥31/201 0	Mar-10		7.053 8.256	-768,760.00 -273,500.00		š		\$	(786,750.00) \$		- 1		:	
13766	8WPS	11/1/2006 :	1/31/2010 1/31/2010	Jan-10 Dec-09		8.426 8.191	-248,100.00 -283,350.00		\$	÷	•					(273,600.00) (246,190.00)	
13788	5WP8		M31/2010 M31/2010	Nov-09 Feb-10		7.016	-339,800.00		!		1				}	(283,360.00) (239,600.00)	
13670			2/31/2000	Oec-09		9.438 9.191	-246,600.00 -051,750.00		\$ \$		\$ \$: 1				(246,600.00) (861,750.00)	
							•					- •		•		(001, rad.00)	

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BY COUNTERPARTY - OTC SWAPS

Deal & DealTy	~ 나의 지법	n Dellend		Volume Unit	Price	Mid Price	M2M	FA		Cerrent Asset		Current Liability	L Ass	et .	L-7 Linksty
							-0,249,340,00	***	3	•	3	(7,206,340.00)	\$	- 1	(2,943,998.00)
							4,249,340,00	44	3	•		(7,206,340,00)	*	. 1	(2,043,008,90)
13567 SWPS	3/1/200	9 3/31/2009	Mer-09			7.051	****	1							
3018 SWPS	2/1/200		Feb-09			7.114	-163,900,00 -347,200,00	1	1	:	\$	(163,900.00) (347,200.00)	‡ 2		
3629 SWP8 3724 SWP8	2/1/201 5/1/200					8.438	-136,600.00	1	•	:	ះ	(947,200,00)	:		
3759 SWPS	3/1/200					7.046	-470,100.00	1	š		š	(470,100.00)	i		(100,000.50)
3767 SWPS	4/1/200					7.051	-1,982,790.00 -589,850.00		•	-		(1,082,700,00)	\$. \$	•
3771 SWPS	11/1/200		Nov-08			8,400	-3,008,450,00	i	•	•	•	(589,650,00) (3,008,460,00)	•		•
3846 BWPB 3858 SWPA	12/1/200					8,783	-188,760.00		i	:	:		\$. \$	•
3659 SWPS	10/1/200					9.001	-100,900.00	l	8	-		(100,800,00)	ī		
3661 EWPS	9/1/2000	9/30/2009	Sep-09			7,478 7,398	-200,800,00 -89,400.00	t .	:	•	\$	(200,800.00)	5		•
BORT BWPS	2/1/2006	2/26/2006	Feb-09			7.114	BS.500.00	ļ	i	69,800.00		(89,400.00)			•
				-			7,325,000.00	1	į	00,000,00		(7,250,000.00)	i	. ;	(138,600,80)
							-7,328,000,00		•	68,600.00	* *	(7,286,000.00)			(138,600.00)
541 6WP8	1/1/2006		Jan-09			7.053	-279.300.00					7777 DAG 6.01	_	_	
553 5WP8 561 5WP6	9/1/2006		Sep-09			7.306	-297,000.00		i	:	3	(276,300.00) (297,000.00)	•		•
1001 SWPS 1002 SWPS	10/1/2000		Dct-09 Jen-09			7.478	-102,800.00		ě	:	i	(102,800,00)			•
665 SWP8	10/1/2000		Jen-09 Oct-09			7.063	-271,490.00		į		i	(271,490.00)	i :	. ;	
779 SWP8	11/1/2000	3/31/2000	Mar-09			7.479	-250,100,00 -949,800,00		3	-		(200,100.00)	\$.	. \$	
779 SWPS	11/1/2006	3/31/2008	Feb-08			7,114	-837,200.00		\$:	\$		•	•	•
770 SWPS	11/1/2008		Nov-06 Dec-06			6.480	-1,086,206.00		i	:	ï	(1,085,200.00)			•
1778 SWPS	11/1/2000		Dec-08			5,793 7,050	-1,063,460.00		\$	•	\$	(1,003,400.00)		:	
744 SWPS	4/1/2009	4/30/2000	Apr-00			7.053	-949,400.00 -369,650.00		\$	-	\$		\$.	•	•
1630 SWP6 1630 SWPS	1/1/2009	12/31/2009	Dec-09			6.181	-141,900.00		;	:	1	(366,560.00)			
eso swips	1/1/2009 1/1/2009	12/31/2009	Nov-09 Oct-09			7.810	-144,400.00		i	:	i	:			(141,900.00) (144,400.00)
30 SWPS	1/1/2009	12/31/2000	-Jun-09			7.478	149,400,00			-	š	(149,400.00)		i	(177,400.00)
30 SWP6	1/1/2000	12/31/2009	Apr-09			7.168 9.981	-151,200.00 -150,000.00		\$	•	\$		\$.		•
30 SWPS	1/1/2009	12/31/2008	Feb-09			7.114	-169,500.06		:	-	•		\$. 5 .	•	-
30 SWPE	1/1/2009	12/31/2006	Jan-09 Mar-09			7.053	192,700.00		ī		i	(182,700.00)			•
30 SWPS	1/1/2000	12/31/2009	May-09			7.051	190,000.00		\$	•	\$	(186,900.00)		š	-
30 GWP8	1/1/2009	12/31/2009	Jul-09			7.046 7,291	-152,400.00 -149,800,00		3	•	8	(162,400,00)		5	-
IO SWP8	1/1/2009	12/31/2009	Aug-09			7.366	-149,400,00		\$	•	•	(149,900.00)			•
30 SWPS 56 SWPS	1/1/2009	12/31/2006	Sep-09			7,396	-148,400.00		i		\$	(149,400,00) (149,400,00)		\$	-
d awrs	12/1/2008	12/31/2008	Oec-09 Oec-09		:	6.793	129,700,00		i		ï	(129,700.00)		•	:
d gwps	1/1/2009	12/31/2009	Nov-05			6.191 7.816	-50,450.00		\$	-	\$	•	i .	Ĭ	(50,450,00)
6 SWPS	1/1/2009	12/31/2008	Aug-09			7.386	-52,200.00 -49,200.00		\$	•	8				(52,200.00)
SE SWPE SE SWPE	1/1/2008	12/31/2000	Jul-09			7.201	-48,850.00		i	:	3	(49,200.00) : (48,980.00) :			•
id SWPS	1/1/2009	12/31/2000	Sep-09 Oct-09			7.396	-50,700,00		ī	:	i	(50,700.00)		•	•
55 SWP6	1/1/2008	12/31/2006	Jun-09			7.478	-51,200.00			-	8	(51,200,00)		·	-
56 SWP6	1/1/2000	12/31/2000	Apr-08			7.168 9.861	-50,100.00 -51,450.00		•	•	*	(50,100.00)		ī	
58 8WP8 36 8WP8	1/1/2008	12/31/2009	Jen-09			7 053	-61,850.00		1	:	i	(51,450.00)	-	\$	•
B SWPR	1/1/2009	12/31/2000	Feb-09		į.	. 7.114	-83,600,00		i	:	:	(61,860.00) ((63,800.00) (•	
6 SWP8	1/1/2000	12/31/2009 12/31/2009	Mar-00 May-00			7.051	-57,950.00		š		i	(87,960.00)		•	-
	,,	*2011200P	may-va	19		7.048	-49,700.00		\$	•	ŧ	(49,700.00)		•	-
							-9,183,890.00 -9,183,890.00		\$	•	\$	(0,774,940,00)		i	(388,980,00)
							-,,		•	•		(0,774,940.90)	٠ .	•	(388,960.00)
H SWPS	4/1/2009 11/1/2008	4/30/2009 11/30/2008	Apr-09 Nov-08			8.991	-120,800.00		\$			(120,600.00)			
55 SWP8	3/1/2009	3/31/2009	Mar-06			0.488 1.051	-574,600.00		\$	-	\$	(574,800,00)		i	
2 SWP8	7/1/2009	7/31/2009	Jul-00			7.051 7.291	-860,900,00 -86,750,00		\$	•	\$	(000,000,00)		i	
M SWPS	10/1/2010	10/31/2010	Oct-18			7.076	300		\$		\$	(88,760.00)		. \$	•
							-1,442,550.00		i	:	;	(1.442,660,00)	300.6		•
							-1,442,658.00		4	•	š	(1,442,850.00)			•
6 SWP8		3/31/2009	Mac-08			7.051	-405,780.00								
3 SWP5	5/1/2010	5/31/2010	May-10			7.581	-250,350.00		:	•	•	(496,760.00) 4	•	•	
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BY COUNTERPARTY - OTC SWAPS

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BY COUNTERPARTY - OTC SWAPS

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60-FU	3/31/3000		BOWE HELES
80-40N	5/31/5009	11/2008 I	SAME MILEL
60-PO	331/5000	1/1/2008	BOWS HOTEL
BO-GUA	\$13 85008	1 8002/1/1	SAMS HELES
50 OS	\$13 1/2008	1/1/5006	13704 SWP6
60-200	8002/1 C.P.	1/1/5000	13704 SWPS
60-404	800Z/DE/L	11/1/2008	BRIVE BYDE
80-XIV	800Z/06/3	4/1/2008	BHANG CONCI
ea-ân-	800Z/15/9		
90-de-i	8002/12/9		BOWS STOCK
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OT-AUC	OLOGUEST		24M8 13861
Or-wite	0102/10/2	0105/1/7	S4448 584E1
60-xdy	800Z/06/h	3/1/2010	BOWS DITER
80-des	8002/00/9	900Z/L/8	SHAR BOTC!
90-rat	606771E/L	111/2008	9d/46 #9901
20-000	9002/16/21	9002/1/21	34W8 199EI
SD-MON	9002/16/20	4002/1/L	84MS 19901
80-360	13/31/2008	600E/L/1	13636 SWP8
60-WY	9002/06/6	6005/1/0	SUMS BUTEL
90-AGN	9002/06/41	BOOZ/L/LL	BOWN COAR!
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80-von	9002/06/1	17/1/5000	BOANS SCOOL
80-nu.	8/30/5/08	6002/1/20	BUANS SOCI
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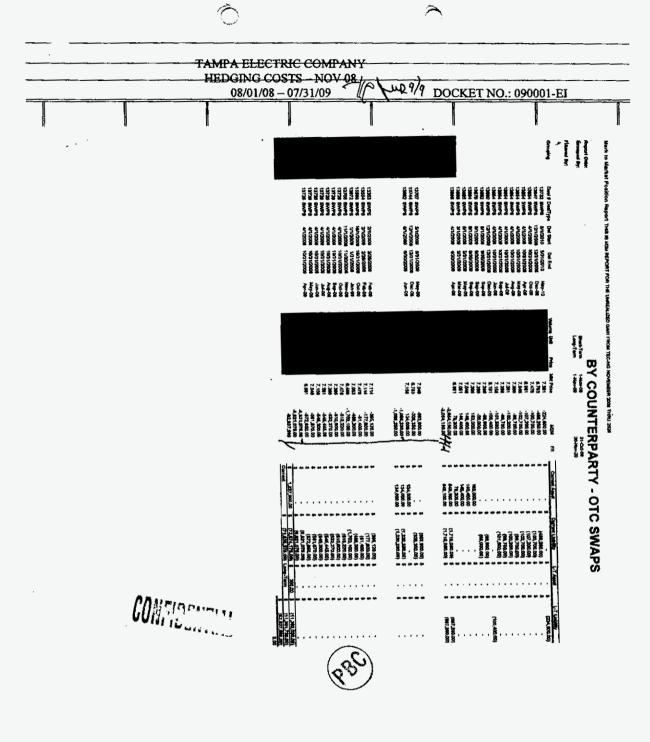
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BY COUNTERPARTY - OTC SWAPS

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-		\$ (00,000,182)	\$	-	İ	00.000,185-	688,8	80-6		71E/8 6002			Temps Electric Company
•	\$ -	\$ (00 000 001)	*	•	ś	00.050,007-	EÞ9.8	so-c		2000 8/20/2			Tempe Electric Company
•	* •	\$ (00.000, r++)	\$	•	ŧ	00.000,234	16.0	801		712/1 8002			Temps Electric Company
•	• •	\$ (00,007,705)	\$	•	\$	00,027,705-	272.8	60-A	-, ,,,,,,,,	/1E/9 8000			Temps Electric Company
•	* •	\$ (00,001,281)	\$	•	•	00.081,681-	\$56.0	90-0		2005 12/31	1/21 9002/06/		Tentha Electric Company
					-				-0 1000	1100 1000	HET MOUSING	11 89WP8 SAEE1	Temps Electric Company
(290,500,500.00)		\$ (00.003,687,8)	*	-	•	200,510,1-							
(00.008,06 <u>5)</u>	• •	\$ (00.008,CRT,8)	*	•	*	- 000, ATO, T-							
(00'005'08Z)	\$	\$	*	-	\$	00.006,085-	268.T	01-0	90 ALA	2010 81301	/1/6 800Z/00	6 SAMS BORCL	Frank
•	\$ -	\$ (00.002.718)		•	\$	00,008,718-	222.6	80-4		TEVOT 9005			Temps Electric Company
•	* -	\$ (00,000,618)	*	•	\$	50,000,818-	£48.6	80-0		10/01 8002			Temps Electric Company
•	* -	\$ (00.000,8HZ)	\$	•	*	00.000,818-	506.6	50-		1001 6002			Tampa Electric Company
	\$ -	\$ (00.008,772)	\$	•	\$	00,008,178-	588.6	60-1		1000 1000		- 400110 011001	Tampa Electric Company
•	* •	\$ (00.000,500)	*	•	*	00.000,808-	872.8	80-6					Tampa Elechic Company
•	\$ -	\$ (00.027,158)	*	•	*	00.087,756-	969'9	60-6		2009 10/31			Temps Electric Company
•	1 -	\$ (00.025.981)	*	•		00.085,884-	60.T	80-1		2009 10/31			Termps Bactric Company
•	• •	\$ (00.000,588)	*	•	•	00,000,566-	96'8	60-4		2008 3/3E/V			Temps Bacino Company
•		\$ (00,000,017)	•	•	•	00.000,017-	T8.8	60-9					Tampa Electric Company
•	•	\$ (00,000,057)	\$	-	\$	00.000,0ST-	12.8	60-1		2/2 5002 2006 3/3 2006 3/3			Temps Electric Company
•	\$.	\$ (00'000'865)	*	•		00,000,668-	15'0	60-4		2006 3/3			Temps Electric Company
•	• •	\$ (00.087,52)	*	•	*	00.087,58-	899,8	80-1		2006 B/308			Temps Electric Company
•		\$ (00.081,705)	\$	•	8	00.08T,T0S-	872.0	80-4				2 89W8 80AFF	Tempe Electric Company Tempa Electric Company
(00.082,581) (00.068,581)	::	\$ (00'082'088'))	•		•	00.086,186,5-							
A 062 141)		1 (00.025,088,1)		•	•	-2,061,658,00							
(15,500,000)		\$ (00,000,163)	3		•	00.000,483-	678.8						Tampa Electric Company
-		\$ (00.087,668)	3			00.002,811-	206.T	Ohug		2010 8/31/		8 SHWS ESBET	Lampa Electric Company
		\$ (00.085.65)			•	00.027,568-	15.0	02-4	-	5008 1/31/			Temps Electric Company
		\$ (00.087,18)	:		\$	00.085,97-	372.0	602	7-4002	10/31 8005			Temps Electric Company
		\$ (00.087,ET)			\$	00,027,67- 00,027,18-	\$55.B			2009 10/31			Temps Electric Company
		\$ (00.088,08)			ì	00.028,08-	599,8 388,0			2009 10/31			Tampa Electric Company
	\$ 4	\$ (00.005,£8)			i	63,200,00	568.8 Fbg.a	eo-d 60-5					Temps Electric Company
		\$ (00.088,18)	i		i	00,026,78-	C08.8	60-6					Tampa Electric Conspany
	\$ -	\$ (00.002,88)	•		i	00.008,88-	20.7	60°					Temps Electric Company
(00.001,74)	<u>.</u>	\$.	•		i	00,001,73-	808.T	#0# 60°0					Temps Sectifc Company
•	• •	\$ (00,000,251)	•		į	00.008,851	588.0	80°3					Tampa Electric Company
	• •	\$ (00,000,1471)	•		į	00.000,571-	11/2			2008 P/30V			Temps Electric Company
•	\$ -	\$ (00.026,21)	;		•	00.028,91-	606.0	60-1 60-1		11617 600 51 120 09 11/30			Temps Electric Company Temps Electric Company
							{						_
(00.006,S17,F)	:	\$ (00,002,758,5)	*	•	\$	00,005,048,8-							
(00.008,211,1)		\$ (00.000, (10,0)	•	•	\$	(648,200.00							
(00.008,811)	1	· .	\$	•	•	00.008,811.	206.T	D1-8					Temple Electric Company
(D0.005,886)		A fearander:	\$	•	\$	-386,200,00	806.Y	60-9				SAMS OFIEL	Temps Electric Company
(Advancias et		\$ (00.000,201)	5	•		00,000,201-	17.5	80-^					Lambe Electric Company
(940,500,500,	•			•	\$	00.008,016-	880.8	บ!-ก	t oros	LENE BOOZ	/LL 9002/9/9	SAWS OFTER	Tampa Electric Company
(336,560,00		\$.	\$	•		-239,500.00	890.9	01-9					Lemps Electric Company
(80.000,73E)	\$ -	* **		•		00.000,786-	69°£	01-30		15000 3/31		BYWB OFFET	Tempe Electric Company
•	ş -	\$ (00,008,553)	\$	•	•	-42Z,500.00	658.6	80-4		10/31	1/7 9002/9/9		Temps Electric Company
•	•	6 (00.008,514)	•	•	*	00.006,711-	878.B	80-A			L/Y 900Z/Y/9		Temps Electric Company
•		\$ (00.004,385)	\$	-	\$	06.004,886-	568.5	60-8					Temps Electric Company
•		\$ (00,602,504)	\$	•		30,906,801-	888.8	90-n			PH-2008 4/1	SAWE BETER	Lampa Electric Company
•	• .	\$ (00,007,100)	*	•	\$	00.00T,14C-	C06.5	60-1				SAWS OCTE!	Tempe Electric Company
		\$ (00.007,086)	\$	•	•	00.00T,08C-	E10.5	80-d				SAMS SAMES	Tempe Electric Company
(ac-ac-trail	1 :	\$ (00,000,012)	3	•	\$	00.000,075-	20.T	60-≃				SAWS BETER	Temps Electric Company
(182,206.90)		a fearcanters?	•	•		00.005,591-	806.7	60-50				SHWB 10001	Temps Electric Company
		\$ (00,000,288) \$ (00,000,087)	•			00.000,001-	76.8	60-9					Tampa Electric Company
	•	4 AND ONE 288)	•	•	•	00.000,882-	12.8	#0-u	F 800Z	/200 0	1/1 Z00Z/E/L	13306 BWP&	Tempe Electric Company
	A		_			1							
00.088,988)	\$ 00.000,05	: :	\$	•	•	1-11200.001,000-							
(00.088,068)	\$ 00.030,05	•	3	•	\$								
-	\$ 00,000,11	\$ *	3	•	*	11,000.00	ZA.T	01-0					Tampa Eleciric Company
	\$ 00.021.8	* :	•	•		00.024,8	656.T	O1-yi					Tamps Electric Company
lamana ete amb			\$	•	\$	-281,750.00	256.T	01-\(\alpha\)	M 010Z	16/6 0105/	/S 6005/8/S	SAWS HITCH	Temps Electric Company
00.006,866) (00.08T,185)			ě		•	-326,800,00	98.T	βL-J#	15010 N	12010 3/31	/C 9002/12/2	13948 RMb8	Temps Electric Company

alx goigboll

ВҮ СОИМТЕЯРАЯТУ - ОТС SWAPS

31-Dec-20 meT-hod3 meT-gno.i

Group(1): CounterParty 82:CL 9002/1/21

Deel Types: TEC-TE-DV-OTC Swaps

							1		12						
:	\$ \$	•	12,000.00) \$		s -	8	00.000,517-	75'8		60-JUW	9002/12/9	8002/1/	Se/2008		
	•	-	\$ (00,000,661	,	\$ -	\$	00,000,681	253.0		60-Xd√	4/30/5008				emps Electric Company emps Electric Company
							1								
00.008,845) (248,800.00		:	\$ (00.086,886		s -	\$	00.033,334,0-								
-	ì	-	\$ (00'09E'885	D)		•	-0.088,858,0								
-	•		\$ (00.087,87)			:	00.007,57-	686.8		60-guA	3/31/2008	6002/1/1	£00Z/9/8	SHAVE BERGI	stube ejecnic company
•	\$	•	(14 250 00) \$		· -	į	00.085,57-	855.8		60-mul	600Z/1E/Z			13658 SWPS	Impa Electric Company
-	*	-	\$ (00,000,19)		* -	Ť	00,000,16-	72.0		Fab-09 Apr-09	5/21/2008 5/21/2008				subs Ejectic Company
-	•	•	\$ (00.000.85)		•	8	00.000,98-	15.8		287-09	5/31/2009				emps Electric Company
•	:	-	\$ (00,002,03)		ş ·		00,002,08-	99°8		PD-JEM	600Z/1C/Z			SAWS BESET	empe Electric Company
-	i		2 (00.028.ST) 2 (00.028.ST)				-73,250,00			80-VEM	13/21/5008				empe Electric Company
•	š		\$ (00.086,65)			•	00.086,07-	677		60-101	12/31/2008		8002/17/8		empa Electric Company
•	\$	•	\$ (00,000,51)		š -	÷	00.008,57-	11.		60-des	0002/16/21				ampa Electric Company
•	\$	•	\$ (60.003,5T)		\$ -	š	00.002,57-	000		80-19O	9002/16/21			13928 BWPS	empe Electric Company
00.008,68)	•	•	8		* -	\$	00.008,88-	200.5		80.040	8002/19/21				authe Flechic Company
•	•		\$ (96,002,91)		•	\$	119,200,00	996 9		90-390	9002/16/21		4000	13929 SANDS	empe Electric Company
	•	-	\$ (00,008,202			•	00,002,891-	111.0		60-YEM	8002/16/21				empe Electric Company
•		•	\$ (00'000'212			:	00.000,262-	15.03		ag-Jdy	5002/16/21		9002/22/4		empa Electric Company empa Electric Company
•	t	•	\$ (00,000,04)		š -	•	00,000,045-	16.00		60-18AN	12/31/2009		400000000000000000000000000000000000000	13830 5WPS	emps Electic Company
•	\$	•	\$ (00,000,142		\$.	\$	247,000,00	19'9"		50-08 184-08	12/31/2009				embe Electric Company
	5	•	\$ (00,002,681		•	\$	00.002,841-			80-NUL	12/31/2009				empe Electric Company
			\$ {00.007,He} \$ {00.000,581		2 .	\$	00,000,881-			80-ADN	9002/15/21				ampa Electric Company
	ż		\$ 100,000,001		• •	:	00,007,461-			60-deg	500Z/1E/Z1	1/1/5006	9002/22/6		ampa Electric Company
•	ŧ		\$ (00,007,79)		•		00.007,791-	8 600		60-guA	13/31/5008	1/1/5009	9/22/2008		empa Electric Company empa Electric Company
•	š	•	\$ (00,000,501)			•	00.000,591-	80.7 808.8		60-IN	12/3 1/2008		9002/22/9	13830 SWYPS	mmps Electric Company
)0.002,081)	\$	•	* -		\$ -	i	00.002.081-	808.Y		60-PO	12/31/2008		9002/22/9		eurbe Electric Company
•		•	\$ (00.085,754)		\$ -	\$	437,250.00	979		60->0∀ Dec-08	15/21/5008	1/1/5008	9/22/2006		empa Electric Company
:	•	•	\$ (00,000,810)	ı)	. -	\$	00.000,840,1-	78.8		60-qa-1	3/31/5009	9002/1/11		13788 8VV98	Flectic Company
	:	•	\$ (00,000,680)		• -		982,400.00	868.6		80-01G	8002/12/0	9002/1/11			Temps Electric Company
	•		\$ (00.000,520			•	DD:000,880,1-	15.6		60-net	3/31/2008	9002/1/11			empe Electric Company Temps Electric Company
-	Š	-	\$ (00,000,455)	"		•	00.000,625-	80.T 42.8		90-MM	3/21/2008	11/1/2008		SAMS BYTEI	subs Escape Combany
-		•	\$ (00,008,686)		· -	•	00.006,686-	12.6		60-12O	CONTRACTOR	6002/1/01		13882 SMDE	Temps Electric Company
•		•	\$ (00,000,681)		.	2	00,000,681-	20.T		794-08 OCI-08	DE LO	600Z/\/\\	12/27/2007		Temps Electric Company
•	•	:	\$ (00,008,858)		• -	\$	00,008,658-	53-9.6		80-des		800Z/1/8	£002/11/01	19201 SAMES	Temps Electric Company
	•	•	\$ (00,087,085)		• •	\$	00.087,086-	12.0		90-uer	1000/101	6002/1/1	9/4/2007	SdMS LISEL	Temps Electric Company Temps Electric Company
							1	/Da							Temper Sheride Common
							1	1 × 2 × 1							
(124,250.01		:	\$ (00.058,870,		\$ 00'000'82	\$	00.009,185,8-								
(104,250.0	1	:	\$ (00,088,870,)	28,400,00	\$	-6,241,460,00	`\ `							
					00,000,01 00,000,00	•	00.006,9	988.9		80- 	# 17 1/2 E	6002/1/9	11/13/2008	SdMS EZBEL	Tempa Electric Company
•	į	-		,	00.006.0	•	00.008,8	C06.6		604BC		7/1/2009	11/13/2008	ScIANS ZCOCI	Tempe Electric Company
-	\$	-	\$ (00.000,45)	i		į	00,000,55-	200.0		80 MIC	6/31/2008	6002/1/9	11/13/2008	BOWNS 128E1	Tampa Electric Company
•		-	\$ (00.088,88)		•	\$	00.088,86-	608.8			102/120	800Z/1/R 800Z/1/L	11/12/2008	89W8 DIGET	Таптра Емейне Сотролу
•	•	•	\$ (00,000,041)	,	-	*	00,000,841-	45'8		P. 60-00	000Z/9Z/Z	3/1/2008	10/30/2008	24W8 486F1	Tampa Electric Company
	*	:	\$ (00.000,865) \$ (00.007,AM)			\$	00.007,341-	6,943		80-d9g	8/30/2008	8/1/5008	8/4/5009	34MS 19861	Temps Electric Company Temps Electric Company
•			\$ (00.008,521) \$ (00.008,521)				00.008,281+	852.6 80.1		60-PO	10/31/2009	10/1/2008	9/4/5008	13838 BANDS	Temps Electric Company
•	\$	-	\$ (00.005,871)			i	00.005,671-	858.8		Apr-08	4/30/2008	4/1/2008	9/4/2009	Salvas asast	Temps Electric Company
-	*	٠	\$ (00.085,887)		•	ŧ	00.025,887-	652.5		80-10A 80-20C	12/31/2008	9002/1/21	W25/2008	13845 SWP8	Temps Electric Company
•		-	\$ (00,000,061,)		\$	-2,138,000.00	15.8		90-14M 90-10A	9/31/2008	4/1/2008 2/1/2008	6/26/2008 7/7/2008	BOWS TOTEL	Tempe Electric Company
(184,250.0	2	:	\$ (00.081,018)			\$	00.027,042-	815.0		Mey-09	800Z/LC/G	800Z/L/S	6/16/2008	89W8 85TE1	Temps Electric Company Temps Electric Company
- va6 POI		:	\$ (00,000,024)	3		•	-194,250.00	890.6		01-464	3/28/2010	2/1/2010	2/11/2009	13629 SWPS	Temps Electric Company Temps Electric Company
	i		\$ (00,000,815)	- 1		•	00.000,215-	75.8		Fab-09	3/28/2008	8002/1/2	1/53/5008	SdMS 91901	Tempe Electric Company Jemps Electric Company
•	•		V 4.1. 4.1.			•	10000312-	77 1		90-18M	9002/16/6	9/1/2009	7002\11\01	84W8 18881	Tampa Electric Company
•			\$ (00'990'929'.) 4		\$	je je journe zvele-								
	•	•				i	200.888,S56,8-								
(2,214,360.0	:	:	\$ (00.886,854,			\$	00,000,858-	808.7		40-20G	13/21/2008	800Z/L/21	8/30/5008	SAWS OTHER	form do
(938,000.0 (7.214,300.0	:	:	\$ 100 995 8297	1			-302,250.00	200.5		Feb-10		11/1/2008	7/24/2006	SAWS OUTER	Tempe Electric Company Tempe Electric Company
0.085,580) 0.000,400) 0.086,415,5)	* *	:	\$ 100 995 8297		•	•									
0.085,580) 0.000,400) 0.086,415,5)	* * * * * * * * * * * * * * * * * * * *	:		9	•	•	00.006,006-	608.T		90->9 <u>0</u>	3/31/2010	11/1/5008	BOOZWEIL	SAMS DO/EL	Aunchino alman advan
0.008,01-6) 0.065,586) 0.000,469) 0.006,1-(5,5)	* * * * * *		\$ (00.002,004) \$	1	: -	•	00.008,001-	19.7		60-volv	3/31/2010	11/1/2009	7/24/2008	SAWE BOTE! SAWE BOTE!	Tempe Electric Company
0.008,006) 0.008,006) 0.008,206) 0.006,469) 0.006,415,5)	* * * * * * * * * * * * * * * * * * * *			1	-	•	00.0087,606- 00.008,003- 00.008,036-	880.8 TÞ.T		90-vol/	3/31/2010 3/31/2010	11/1/2009	7/24/2008	BANNS BOTE! BANNS BOTE!	Tempe Electric Company Tempe Electric Company Tempe Electric Company
0.005,055) -0.005,055) 0.008,045) 0.005,045) 0.006,415,51	* * * * * * * * * * * * * * * * * * * *			1		•	00,008,855 00,087,856 00,008,003- 00,008,036	98.T 880.8 TÞ.T		OT-NBM OT-NBL CO-vot/	0102/16/6 0102/16/6 0102/16/6	11/1/2009 11/1/2009	8005/AS/T 8005/AS/T 8005/AS/T	SAWS BOTE! SAWS BOTE! SAWS BOTE!	Tampe Electric Company Tampe Electric Company Tampe Electric Company Tempe Electric Company
0.008,006) 0.008,006) 0.008,206) 0.006,469) 0.006,415,5)	* * * * * * * * * * * * * * * * * * * *		\$ (00.255,125,5 \$ (00.002,509) \$ - \$ (00.002,009) \$ - \$ -			•	00.0087,606- 00.008,003- 00.008,036-	880.8 TÞ.T		00-net. 01-18M 01-net. 00-vol/	0102/16/6 0102/16/6 0102/16/6	11/1/2009	8005/45/T 8005/45/T 8005/45/T	SAWS SOTE! SAWS BOTE! SAWS BOTE!	Temps Electric Company Temps Electric Company Temps Electric Company Temps Electric Company Temps Electric Company
0.008,01-c) 0.008,01-c) 0.008,250C) 0.006,45C) 0.006,45C)	* * * * * * * * * * * * * * * * * * * *		2 (00,000,000,1 2 (00,002,009) 3 (00,002,009) 5 - 5 (00,002,009) 5 -			•	00,008,508- 00,008,852- 00,008,008- 00,008,008-	18.8 98.7 880.8 16.5		OT-NBM OT-NBL CO-vot/	2027/2/2008 1/21/2008 2/21/2010 2/21/2010	11/1/2009 11/1/2009	8005/AS/T 8005/AS/T 8005/AS/T	SAWS BOTE! SAWS BOTE! SAWS BOTE!	Tempe Electric Company Tempa Electric Company Tempa Electric Company Tempa Electric Company

Report Date: Grouped By: Filtered By:

12/1/2008 13:29 Group(1): CounterParty Group(2): Deal Type

Deal Types: TEC-TE-DV-QTC Swaps

BY COUNTERPARTY - OTC SWAPS

Short-Term Lang-Term	
1-Dec-08 1-Dec-09	ひっ くくくばった

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Tempa Electric Company Tempa Electric Company Tempa Electric Company Tempa Electric Company Tempa Electric Company Tempa Electric Company Tempa Electric Company Tempa Electric Company Tempa Electric Company Tempa Electric Company Tempa Electric Company Tempa Electric Company Tempa Electric Company Tempa Electric Company Tempa Electric Company Tempa Electric Company	Tampa Electric Company Tampa Electric Company Tampa Electric Company Tampa Electric Company Tampa Electric Company Tampa Electric Company Tampa Electric Company	Tempa Bedric Company Yanga Bedric Company	Yampa Electric Company Yampa Electric Company	Tempa Electric Company Tempa Electric Company Tempa Electric Company Tempa Electric Company Tempa Electric Company Tempa Electric Company Tempa Electric Company	Company Tempe Beddid Company Tempe Beddid Company
a Company a Company b Company c Company c Company c Company c Company c Company company company	c Company c Company c Company c Company c Company	Electric Company Telectric Company	Electric Company Electric Company	to Company to Company to Company to Company to Company to Company to Company	de Company
******		• = = = = = = = = = = = = = = = = = = =			Counter Pt)
19422 8WP8 19477 8WP8 19561 8WP8 19582 8WP9 19782 8WP9 19782 8WP6 19723 8WP6 19783 8WP8 19783 8WP8 19783 8WP8 19783 8WP8 19784 8WP8 19784 8WP8	13414 SWPS 13416 SWPS 13425 SWPS 13425 SWPS 13420 SWPS 13420 SWPS	1341 SWPS 1341 SWPS 1341 SWPS 1341 SWPS 1341 SWPS 1341 SWPS 1341 SWPS 1341 SWPS 1341 SWPS 1341 SWPS	1364 SWP8 1305 SWP8 1305 SWP8 1302 SWP8 1302 SWP8 1302 SWP8 1307 SWP8 1307 SWP8 1307 SWP8 1307 SWP8 1307 SWP8 1307 SWP8 1307 SWP8 1307 SWP8 1307 SWP8 1307 SWP8 1307 SWP8	13/13 SWPS 13/13 SWPS 13/04 EWPS 13/01 SWPS 13/01 SWPS 13/01 SWPS 13/01 SWPS	Counter Ph Deat II DeatType 13872 SWPS 13888 SWPS
8/12/007 7/22/007 98/2/007 98/2/007 2/13/2/008 4/22/2/008 5/12/2/008 5/2/2/2/008 1/11/2/008 8/21/2/008	9/22/2008 9/22/2008 9/22/2008 11/13/2008 11/14/2008	774/2008 8/22/2008 8/22/2008 8/22/2008 8/22/2008 8/22/2008 8/22/2008 8/22/2008	e4/2007 1011/2007 1011/2009 21/2009 21/2009 21/2009 31/2009 31/2009 31/2009 31/2009 31/2009 31/2009 31/2009 31/2009	34/2008 34/2008 12/12/2007 12/17/2007 12/27/2008 10/24/2008 11/12/2008	
4/1/2008 7/1/2008 8/1/2009 5/1/2009 5/1/2009 1/1/2009 1/1/2009 1/1/2009 1/1/2009 5/1/2009 5/1/2009 5/1/2009	1/1/2009 1/1/2009 1/1/2009 8/1/2010 12/1/2009 10/1/2009 11/1/2009		-	517200 517200 1277200 77277200 777200 817200 1077200	
4/30/2000 7/31/2509 8/31/2509 9/31/2509 9/31/2509 9/31/2509 11/30/2509 121/2509 1/31/2509 8/31/2510	1231/2008 1231/2008 1231/2008 8/31/2010 1231/2008 18/31/2008 18/31/2008 11/30/2011	7/31/2010 12/31/2008 12/31/2009 12/31/2009 12/31/2009 12/31/2009 12/31/2009 12/31/2009 12/31/2009		5/31/2010 5/31/2010 12/31/2009 7/31/2009 8/31/2009 1/31/2009	
Apr-00 Jul-09 Aug-09 Aug-09 May-09 May-09 Nov-09 Nov-09 Dec-09 Jan-09 May-08 Aug-10	Aug-10 Oct-09 Aug-10 Dec-08 Oct-08 Nev-10			May-10 Jul-08 Jul-08 Aug-09 Oct-08	
					Yolu
					Volume Unit
					Price
0.525 6.803 6.896 4.575 4.54 8.575 7.41 7.41 7.506 6.57 6.575	7.06 7.975	NFIDENT		7.506 7.506 7.506 7.506 7.506	Mid Price 8,803 7,716
10,000,000,000,000,000,000,000,000,000,	-9, 517, 199, 309	91,750,00 -92,000,00 -93,500,00 -120,500,00 -121,500,00 -121,7500,00	-589 200.00 -213,000.00 -213,000.00 -453,000.00 -453,000.00 -155,000.00 -155,000.00 -170,400.00 -571,250.00 -571,250.00 -571,250.00 -571,250.00 -571,250.00 -571,250.00 -571,250.00 -571,250.00 -571,250.00	-99,250,00 -99,250,00 -99,450,00 -99,450,00 -194,450,00 -85,000,00 -82,000,00 -837,220,00 -837,220,00 -837,220,00	.208,21 .75,00 -1,186,21
0.000	90.000	0.0000000000000000000000000000000000000	000000000000000000000000000000000000000	8898888	.200,250.00 .73,000.00 -1,166,260.00
40 40 40 40 40 40 40 40 40 40 40 40 40 4	en en en en en en en en en en	40 40 40 pa 10 00 40 40 40 40	an an an an an an an an an an an an an a	47 47 67 67 67 69 69 69 69 69 69 69 69	****
*************	87,600,00 4,500,00 82,100,00 82,100,00				Current Asset
4444444444	****				Outran
(80,500.00) (82,500.00) (82,700.00) (82,700.00) (82,700.00) (780,500.00) (844,500.00) (870,500.00) (870,500.00) (8,780,600.00) (8,180,400.00) (8,180,400.00)	(96,250,00) (97,260,00) (96,000,00) (16,226,860,60)	(82,000.00) (89,350.00) (100,750.00) (120,600.00) (127,500.00) (100,750.00) (80,750.00)	(246, 260, 00) (211, 000, 00) (211, 000, 00) (212, 000, 00) (222, 000, 00) (104, 700, 00) (107, 700, 00) (170, 700, 00) (170, 700, 00) (171, 500, 00) (171, 500, 00) (171, 500, 00) (171, 500, 00)	(00.002, 618) (00.002, 618) (0	Current Liability (2006,250,00) (1,107,240,00) (1,107,250,00)
************	*************	te en en en 44 en en en en en en 18 :	69 GO GA GA GA GA GA GA GA GA GA GA GA GA GA		₩ # # # T/Asset
2 4 1 5 4 6 50 50 50 50 50 50 50 50 50 50 50 50	on on on on the ten on on ou	*	** * * * * * * * * * * * * * * * * * *	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	*****
(190,000,00) (190,000,00)	(\$3,250.00) (\$3,250.00) (\$250.00) (\$443,360.00)	(261,750,06) (86,800,00)	(213,250,00)	(290,250,00) (298,250,00) (290,250,00) (194,460,00) (194,460,00)	L-T Liability (78,000.00) (78,000.00) (78,000.00)
889	9,000	og g		(50) (50) (50) (50) (50) (50) (50) (50)	989

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Proupling

Report Date: 12/1/2004 13:28

Group(1): CounterParty Group(2): Deal Type

BY COUNTERPARTY - OTC SWAPS

Short-Term Long-Term

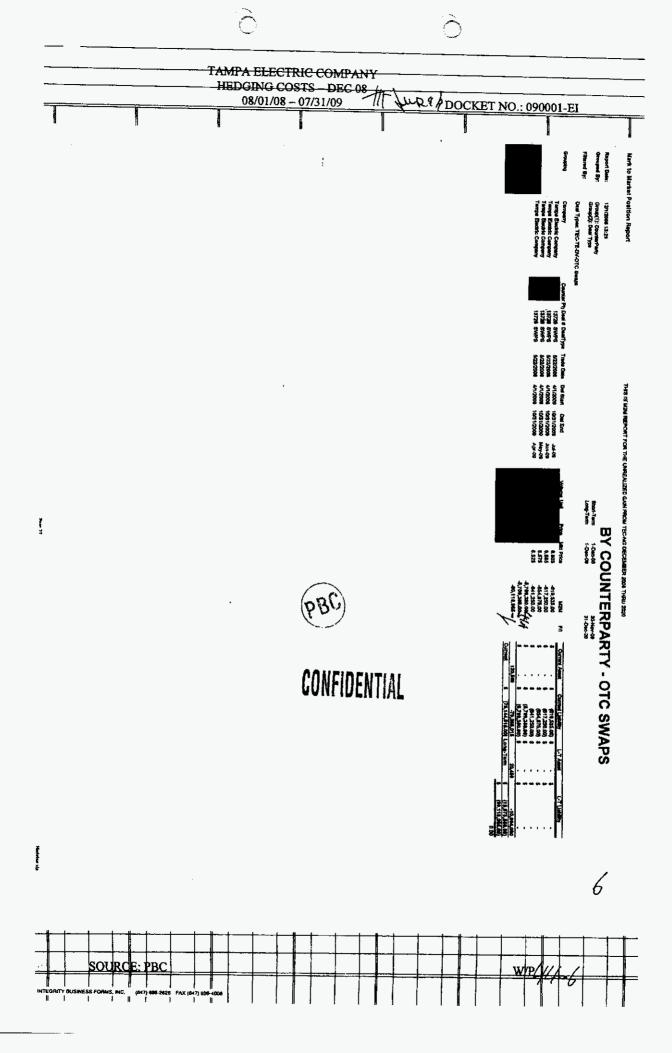
1-Dec-08 1-Dec-09

Deal Types: TEC-TE-DV-C Company	·		_											
Company	Counter Pty Deal # DealType	Trade Dela	Da! Start	Del End		Volume Unit	Price	Mkt Price	M2M F/I	Current A	sed	Current Lintilly	L-T Asset	E-T Liability
Temps Electric Company	13828 SWPS	2/11/2006	2/1/2010	2/28/2010	Feb-10			6,065	-194,250.00		_	•		\$ (194,250,00)
Tamps Electric Company	13874 SWPS	3/20/2008	2/1/2009	2/28/2009	Feb-08			6.57	-509,250.00	i		\$ (509,250,00)		\$ (194,230,00)
Temps Electric Company	13677 SWPS	3/20/2008	11/1/2008	3/31/2009	Mar-09			4.54	-158,000,00	\$	-	\$ (150,000,00)		i .
Tempe Electric Company Tempe Electric Company	13877 SWPS	3/20/2006	11/1/2008	3/31/2009	Feb-09			6.57	-158,500.00	8	•	\$ (150,500,00)		•
Tempe Electric Company	13677 SWP8	3/20/2008 3/20/2008	11/1/2008	3/31/2009	Jen-09 Dec-06			6.51	-159,500.00	\$	•	\$ (159,500.00)		•
Tampa Electric Company	13897 SWPS	4/28/2006	3/1/2009	3/31/2009	Mar-09			6.886 6.54	-140,600,00 -269,250,00	•	-	\$ (140,600.00)		•
Tampa Electric Company	13701 SWPS	4/29/2008	1/1/2009	1/31/2000	Jan-09			6.51	-553,000.00	:	•	\$ (289,250,00) (\$ (553,000,00) (•
Tampe Electric Company	13772 SWPS	7/8/2006	4/1/2009	19/31/2009	Oct-09			7.06	-434,500.00	i	:	\$ (434,500.00) :		:
Tampa Electric Company	13772 SWPS	7/6/2008	4/1/2009	10/31/2009	Sep-09			6.P43	-445,200.00	8		1 (445,200.00)		· .
Tampa Electric Company Tampa Electric Company	13772 SWPS 13772 SWPS	7/8/2008	4/1/2009	10/31/2009	Aug-09			8.896	-449,900.00	\$	•	\$ (449,900,00)		•
Tempe Electric Company	13772 SWPS	7/8/2006 7/8/2008	4/1/2009 4/1/2009	10/31/2009	Jul-09			6.603	459,200,00	\$	•	\$ (459,200.00)	•	
Tempe Electric Company	13772 SWPS	7/4/2008	4/1/2009	10/31/2009	May-09 Apr-09			6.575 8.525	482,000,00 487,000,00	•	•	\$ (482,000.00) \$	•	•
Tampe Electric Company	13772 SWPS	7/8/2008	4/1/2009	10/31/2000	Jun-00			4.885	471 000 00	:	•	\$ (487,000.00) \$ \$ (471,000.00) \$:
Tampa Electric Company	13773 SWPS	7/10/2008	1/1/2009	1/31/2000	Jan-09			8,51	-487,000,00 -471,000,00 -528,800,00	i	:	\$ (526,800.00)		: :
Tampa Electric Company	13776 SWPS	7/10/2008	2/1/2009	2/28/2009	Fab-09			6.57	-518,000.00 -57,000	\$	-	\$ (518,000.00)		š .
Tampa Electric Company Tampa Electric Company	13806 SWPS	8/22/2006	1/1/2009	12/31/2009	Dec-09			7.808	-57, 97,00	\$				\$ (57,850,00)
Temps Electric Company	13800 SWPS 13806 SWPS	8/22/2008 8/22/2008	1/1/2009	12/31/2006	Nov-09			7.41	-17 10 12	\$	•	\$ (77,750.00) (\$
Temps Electric Company	13806 SWPS	8/22/2008	1/1/2000	12/31/2009	Oct-09 Sep-09			7.05	-05/144-00	•	-	\$ (95,750.00)		
Tampe Electric Company	13808 SWPS	5/22/2008	1/1/2009	12/31/2009	Jul-09			6.943 6.803	-10410000	•	•	5 (101,100.00) (5 (106,100.00) (•	•
Tampa Electric Company	13806 SWPS	8/22/2008	1/1/2009	12/31/2009	Jan-09			8.51	127 100 11	į	•	\$ (105,100.00) \$		•
Tampe Electric Company	13808 EVAPS	8/22/2008	1/1/2009	12/31/2009	Fab-09			0.57	750.00	i		\$ (119,750,00)		:
Tempe Electric Company Tampe Electric Company	13806 BWPS	8/22/2008	1/1/2009	12/31/2009	Mar-09			8.54	250,00			\$ (121,250.00)		
Temps Electric Company	13606 SWPS	8/22/2008 8/22/2008	1/1/2009	12/31/2008	Apr-09			6.525	(22-464)	\$	•	\$ (122,000,00)	-	• •
Tampa Electric Company	13806 SWPS	8/22/2008	1/1/2006	12/31/2009	May-09 Jun-09			8.575	-119,500.00		•	\$ (119,500.00) 1	•	
Tamps Electric Company	13806 SWPS	5/22/2008	1/1/2008	12/31/2009	Aug-09			6.685 5.596	-114,000.00 -103,450.00	•	•	\$ (114,000,00) 1 \$ (103,450,00) 1	•	•
Tampa Electric Company	13857 SWPS	W4/2006	2/1/2009	2/28/2009	Feb-09			8.57	-273,000.00	i	-	\$ (273,000.00)		:
Tampa Electric Company	13906 SWPS	11/6/2008	2/1/2009	2/28/2009	Feb-09			8.57	-47,280.00	\$		\$ (47,200,00)		•
•								"	-7,997,400.00	\$		\$ (7,745,300,00)		\$ (262,100.00)
								\sim	-7,997,400.00 <i>(()</i>	\$	•	\$ {7,745,300.00}	-	\$ (252,100.00)
								$\langle \hat{\chi} \rangle$)					
									7 1					
Tempa Electric Company	13417 SWP8	6/1/2007		12/31/2006	Dec-08			0.035	-896,000,00			\$ (896,000,00) (
Tampa Electric Company Tempa Electric Company	13508 SWPS 13549 SWPS	8/23/2007	2/1/2009	2/28/2009	Feb-09			6.57	-252,000.00	i		\$ (252,000.00)		•
Tempe Electric Company	1350 SWPS	9/6/2007 9/6/2007	3/1/2009 5/1/2009	3/31/2009 5/31/2009	Mer-09			0.54	-481,800.00	\$	-	\$ (481,800.00) 1		
Tampa Electric Company	13565 SWP8	10/11/2007	4/1/2009	4/30/2009	May-09 Apr-09			6,575	-298,750.00	\$	•	\$ (200,750.00)	-	•
Tempa Electric Company	13565 SWPS	11/20/2007	6/1/2009	6/30/2000	Jun-09			6.525 6.885	-131,500.00 -121,500.00	•	:	\$ (131,500,00) { \$ (121,500,00) {	-	•
ŀ								0.505	-1,943,650.00		:	\$ (1,842,660.00) 1		•
									-1,885,560.00	š		\$ (1,983,686.00) (: :
														•
Tempa Electric Company	13423 SWPS	8/1/2007	8/1/2009	6/30/2009	Jun-09			6.885	-424.500.00	4		\$ (424,800.00) 1		
Temps Electric Company Temps Electric Company	13538 SWPS	9/4/2007		12/31/2008	Dec-08			6.686	-184,250.00	i	-	\$ (184,250,00)	:	
Temps Electric Company	13651 SWPS 13667 SWPS	2/28/2008		12/31/2006	Dec-08			888.0	-986,100.00	į.		\$ (965,100.00) t		i :
Tampa Electric Company	13668 SWPS	3/18/2008 3/18/2008	1/1/2009 9/1/2009	1/31/2009 9/30/2009	Jan-09 Sep-09			0.51	-192,500.00	\$	•	\$ (192,500.00) 1		.
Tampa Electric Company	13700 SWPS	5/8/2008	4/1/2009	4/30/2000	Apr-09			6.943 8.525	-89,650.00	•	•	\$ (89,860.00) (•
Tampa Electric Company	13710 SWPS	5/6/2008	3/1/2010	3/31/2010	Mar-10			7.89	-142,000,00	•	:	\$ (181,500.00) (•	•
Tempe Electric Company	13765 SWPS	7/1/2008	7/1/2010	7/31/2010	Jul-10			7.525	-1.089.250.00	i	:			\$ (142,000,00) \$ (1,089,250,00)
Temps Electric Company Temps Electric Company	13864 SWPS			12/31/2009	Dec-09			7.608	-136,700,00	i				\$ (136,790,00)
Tempe Electric Company	13673 SWPS 13675 SWPS	10/8/2006 10/8/2008		2/28/2006	Feb-09			8.57	-50,400.00	\$	-	\$ (50,400.00) 8		8
	13613 31115	10/0/2000	8/1/2009	6/31/2009	Aug-09			6.896	-176,000.00	\$		\$ (176,000.00) \$	_	\$.
									-3,633,050 t -3,633,050 t	•	•	\$ {2,285,100.00}		\$ (1,347,950.00)
									-0,000,000	•	•	\$ (2,285,100.00) 1	•	\$ (1,347,950.00)
Tampa Electric Company	13403 SWPS	4/19/2007	4/1/2009	4/30/2009	Apr-09									
Tampa Electric Company	13575 SWPS			11/30/2009	Apr-09 Nov-09			6.525 7.41	-126,500.00 -103,000.00	•		\$ (126,500,00) 1	-	
Temps Electric Company	13794 SWPS	8/22/2008	1/1/2009	12/31/2009	Dec-09			7.808	-183,200.00	3		\$ (103,000.00) 1 \$	•	
Tempe Electric Company Tempe Electric Company	13794 SWP8	8/22/2008	1/1/2009	12/31/2009	Jan-09			0.61	-252,000.00/			\$ (252,000.00)		\$ (183,200,00)
Tempe Electric Company Tempe Electric Company	13794 SWPS	8/22/2008 8/22/2008		12/31/2000	Feb-09			6.57	-248,500.00	\$		\$ (248,500.00)		i :
Tempa Electric Company	13794 SWPS	6/22/2008		12/31/2009	Mer-09 Apr-09			8.54	·237,000.00	3	•	\$ (237,000.00)		\$.
Tempe Electric Company	13794 SWPS	8/22/2008		12/31/2000	Sap-09			0.525 6.943	-210,030,00 -197,800,00	5	•	\$ (210,000.00) 1	•	
Tampe Electric Company	13794 SWPS	8/22/2008	1/1/2000	12/31/2009	Aug-09			8.896	199,700.00	i	:	\$ (197,800.00) 4 \$ (198,700,00) 4	•	
Tempe Electric Company	13794 SWPS	6/22/2008		12/31/2009	Jul-00			6.603	-201,800.00	š		\$ (201,800.00) \$:	
Tempa Electric Company	13794 SWPS	6/22/2008	1/1/2009	12/31/2009	May-09			8,575	-204,300,00		-	\$ (204,300,00)		:

12/1/2008 13:29 Group(1): CounterParty Group(2): Deal Type **BY COUNTERPARTY - OTC SWAPS**

Short-Term Long-Term 1-Dec-08 30-Nov-09

					Long-Term	1-Dec-09		31-Dec-20				
Doel Types: TEC-TE-DV-OTO	C Swaps											
Company	Davida by Barria a -											
Tampa Electric Company	Counter Pty Deal # DealTyp				Volume Unit Price	Mid Price	MZM	PΛ	Current Asset	Current Liebilly	L-T Arest	L-T Lieblity
Tampa Electric Company	13794 SWP8	8/22/2006 1/1//2				5.685	-202,800.00		•			
Tampa Electric Company	13794 SWPS	8/22/2006 1/1/2	900 12/31/200	9 Oct-09		7.05	-195,300.00			\$ (202,800.00) (•
Yempe Electric Company	13784 SWP6	8/22/2008 1/1/2		9 Nov-09		7.41	-188,500,00			\$ (196,500.00)		•
Temps Electric Company	13846 SWPS	8/25/2006 1/1/2	009 12/31/2009	Dec-09		7,808	-81,100.00		: :	\$ (188,500.00) \$	•	•
Temps Electric Company	13846 SWPS	8/25/2008 1/1/2		90-net 6		8.51	-123,500,00		: :	***********	•	\$ (91,100.00)
Temps Electric Company	13846 SWP8	8/25/2008 1/1/2		Feb-09		6.57	-121,750.00		•	\$ (123,500.00) £	•	<u>.</u>
Tomas Sharela Company	13848 SWPS	8/25/2008 1/1/2	009 12/51/2009	Mar-09		B.54	-115,950.00		:	\$ (121,750.00) \$	•	-
Tampa Electric Company	13846 SWPS	6/25/2008 1/1/2	009 12/31/2006	Apr-09		8,525	-103,100,00		•	\$ (115,950,00) \$	-	•
Tampe Electric Company	13848 SWPS	8/25/2008 1/1/2				8.575	-100,750.00			\$ (103,100,00) \$		•
Tampa Electric Company	13846 SWPS	6/25/2008 1/1/2	009 12/31/2009	Jun-09		8.845	-89,900,00			\$ (100,750.00) \$	•	\$ -
Tampa Electric Company	13646 SWPS	6/25/2006 1/1/2				8.603	-99,550,00		•	\$ (09,900.00) \$	•	.
Tempe Electric Company	13840 SWPS	8/25/2008 1/1/2				8,896			•	\$ (99,550,00) \$		•
Tempe Electric Company	13848 SWPS	8/25/2006 1/1/2					-94,650.00		•	\$ (96,850.00) \$.
Tampa Electric Company	13848 SWPS	8/25/2008 1/1/2				7.41 8.943	-93,500,00		•	\$ (93,500,00) \$.
Tempa Electric Company	13845 SWPS	8/25/2008 1/1/20			-		-97,900,00			\$ (97,900.00) \$	-	• -
						7.05	00,008,89-			\$ (96,800,00) \$		\$ -
					1		-3,992,660.00	-	•	\$ (3,718,350.00) \$	•	\$ (274,300,00)
							-3,892,650.00		\$.	\$ (3,718,380,00) \$		\$ (274,300.00)
						i	-3,992,650.00 -3,992,650.00	7-1				· · · · · · · · · · · · · · · · · · ·
Tempa Electric Company	13777 SWP8	7/18/2008 2/1/20	09 2/26/2009	Eat 60				1				
Tampa Electric Company	13866 SWP8	9/38/2008 4/1/20		Feb-09		6.57	-1,701,000.00	1		\$ (1,701,000.00) \$.
Tampa Electric Company	13880 SWPS			Apr-10		7.36	135,750.00	1		\$ (strategies) \$	-	\$ (135,780.00)
Tampa Electric Company	13871 SWP8			Aug-09		8.898	-272,800.00	1	4 .	\$ (272,800,00) \$		• (130,180,00)
,	130/1 3/4/5	10/7/2008 6/1/20	00 6/30/2000	-Jun-08		6.885	-200,000,00	l .	1	\$ (200,000,00) \$	•	•
							-2,309,650.00*	ļ.		\$ (2,173,800.00) \$	•	
							-2,309,860,00	ł	•	A feet and a feet a fee	•	
							-111	1	•	\$ (2,173,800,00) \$	- :	§ (135,750.00)
								{				
Tampa Electric Company								1				
	13521 SWPS	8/27/2007 8/1/20	09 8/31/2009	Aug-09		6.898	-38,200.00	1				
Tampa Electric Company	13893 SWPS	10/28/2008 1/1/20	00 1/31/2009	Jan-09		8.51	-34,000.00	1		\$ (38,200.00) \$	• 1	
						0.51		ì		\$ (34,000.00) \$	- 1	
						``	-72,200.00	7		\$ (72,200.00) \$	- 1	
						\ \	-72,200.00	ł	•	\$ (72,200.00) \$. ;	-
						ro i		Į				
						19 . 11		1				
Tampe Electric Company	13615 SWPS	1/22/2008 2/1/20	9 2/26/2009	Feb-09				j				
Tempa Electric Company	13688 SWP8	4/1/2008 4/1/20		Apr-10			-488,000.00	•	\$.	\$ (468,000.00) S		
Tempa Electric Company	13726 SWPS	5/22/2008 11/1/20		Nov-09		7.30	-265,000.00	1	\$ •	• 4		(285,000.00)
Tampe Electric Company	13732 6WPS	5/29/2008 5/1/20		May-10		7.41	384,000.00		\$ ·	\$ (384,000.00) \$		(200,000,00)
Temps Electric Company	13847 SWPS	8/25/2008 12/1/20				7.325	-251,500, <u>00</u>		\$ -			751 600 0m
Tampe Electric Company	13654 SWPS	9/4/2008 4/1/20		Dac-08 Oct-09		8.886	463,000.0			\$ (463,000,00) \$		(251,600.00)
Tampa Electric Company	12854 SWPS	9/4/2008 4/1/20				7.05	143 3UU UU			\$ (143,300,00) \$		•
Tempa Electric Company	13854 SWPS	9/4/2008 4/1/20		Jul-09 Jun-09		8.803	148 000 00	-	š .	\$ (148,000,00) \$		•
Tempe Electric Company	13854 BWP8	9/4/2008 4/1/20				8.885	-148,800,00		i .	\$ (148,000,00) \$		-
Tempe Electric Company	13864 SWPS			Aug-09		8,896	148 700 00		_	\$ (148,700.00) \$		•
Temps Electric Company	13854 SWP8	9/4/2006 4/1/200 9/4/2006 4/1/200		Sap-09		8.943	-145,000.00	-	\$	\$ (145,000,00) \$		
Tampa Electric Company	13654 SWPS			May 09	•	6.575	149,600.		Ξ	5 (149,800,00) \$	•	•
Tampe Electric Company	13860 BWP8	9/4/2008 4/1/200		Apr-09		8.525	-152,800					-
Temps Electric Company		9/4/2006 12/1/20		Dec-09		7.808	138,700				- 1	•
Temps Electric Company	13862 SWPS 13878 SWPS	9/4/2008 9/1/200		Sep-09		8.943	144,200		• .		- 1	(138,790,99)
Temps Electric Company		10/8/2006 9/1/200		Sep-09		8,943	169,250,00	F	: .	\$ (144,200.00) \$		
Tempe Electric Company	13894 SWP8	10/20/2008 9/1/200		Sep-09		6.943	-43,500 66		:	\$ (100,250.00) \$		
Tampa Electric Company	13885 SWPS	10/28/2008 5/1/200		May-08		8.575	20 AND 1985			(43,500.00) \$		
Tempa Electric Company	13696 SWPS	10/28/2008 3/1/200		Mer-09		8.54	-48,000 -58,000 -58,500			8 (48,000.00) \$	- 8	
Tempa Electric Company	13800 SWPS	10/31/2008 4/1/200		Apr-09		8.525	50 500		•	\$ (58,000.06) \$	- 1	
empe Electric Company	13911 SWPS	11/12/2008 7/1/200		Jul-DR		8.803			• .	(58,600,00) \$		
	13013 SWPS	11/12/2008 6/1/200	9 8/31/2009	Aug-09		8.898	-19,050.00	1	• • ;	(19,050,00) \$	- \$	
						9.090	-11,100.00	1.	š - :		. \$	
							-3,578,200.00 <i>-</i> -	Ţ		(2,901,900,00) \$	• \$	(476,200,00)
							-3,878,200.00	1	\$ - :	{2,941,000.06} 4		(675,200,00)
								1			•	in almostal
Terres Stantal Co.								ł				
Tempe Electric Company	13707 SWP6	4/30/2008 5/1/200	5/31/2009	Man-09		4 674	4 844					
Intripa Electric Company	13744 SWPS	6/11/2008 12/1/200		Dec-08		6.575	-1,058,750,00	1	• - ((1,058,780.00) \$	- 8	
ampa Electric Company	13892 SWP6	10/28/2008 8/1/200		Jun-09		6.868	-321,100,00		8 - i		i	•
			- WOON 2000	Anti-OA		6.885	-102,500.00		• •	(102,500.00) \$	i	•
							-1,482,360,00 -			(-	•
							-1,482,380.00			. internation &		•
										(1)445/106/00 \$	- \$	
							l					
ampa Electric Company	13353 SWPS	94494mm					1					
Impa Electric Company	13864 BWPS	2/1/2007 2/1/200		Feb-09		6.67	-514,800,00					
empe Sectric Company	13869 SWPS	9/11/2007 2/1/2009		Feb-09		6.57	-232,000.00		- 1	for change of the	\$	•
impe Electric Company		10/11/2007 10/1/200		Oct-09		7.05	-94,000.00					
amps Electric Company	13672 SWPS	3/19/2008 1/1/2009		Jan-09		6.51	-670,750.00		- 1	14.11-1-11-1		
	13726 SWP5	5/22/2008 4/1/2009		Oct-09		7.05	-581,250.00			. farationida &		
Tempe Electric Company	13726 SWPS	5/22/2008 4/1/2009		Sep-09		8,943				(; , , •		
Tempe Electric Company	13726 8WPS	5/22/2008 4/1/2009	10/31/2009	Aug-09			-578,550.00			(576,550.00) \$	ì	
				, ,		6.898	-805,120.00	•			·	
							ſ				•	-



BY COUNTERPARTY - OTC SWAPS

90-e0-1-tz 80-mst-1 mm3T-gno.3 05-e6-1-tz af-mst-1 mm9T-gno.3

Group(3): Deel Type Group(1): CounterPetty :wind svoqeF :y8 bequote :We benefit:

Deal Types: TEC-TE-DV-OTC Swaps

(00.000,794) (00.000,784)	•	:	\$ (00'098'2		\$	•	\$	00.026,212,9-										
(00.000,194)			\$ (00'098'Z	FE. 81	3	•	\$.	C. 00.038,016,0-										
- 000 100		-	A famoret	. 4	2	•	•	00.000,761-	7.045			Q1-dag	0102/05/6	0.102/1/8	9002/06/	13999 2Mb2 8		fundamen
	3	-	\$ (00,000,11		\$	•	\$	00,000,147	160.8			80-Inc	600Z/LE/0					Campa Electric Company
-	\$	•	\$ (00,000,0		\$	-	\$	00,000,008-	5.795			SO ÁRN				a contra district		Temps Electric Company
•		•	\$ (00.008,7)		\$	•	1	00'006'118-	6.725			60-3dy	5002/15/0					Temps Electric Company
•	\$	•	\$ (00.02T,S)		\$	•	\$	00 057 STT	908'9			80-005	0/31/2000					Temps Electric Company
•	2	•	\$ (00.025,71	u)	\$	-	\$	717,250.00	6,128									Temps Electric Company
•	\$	•	\$ (00'092'61	ω)		•	i	00.027,607-	61.0			so-ony	600S\2 C\0					Temps Electric Company
-	2	٠	\$ (00'094'S		š		;	00.027,678-				80-085	0/21/5000			13848 SAMS		Temps Electric Company
•	1		\$ (00.000,6		-	_	i		6.8			50-PO	6002/1/2008	41/2008	9002/92/	13918 2MLB 0		Temps Electric Compeny
•	ě		\$ (00.000.0)		:	-	_	00.008,828-	5.66. 2			60-FW	3/31/5006	3/1/2009	9002/92/			Tempa Electric Company
	i				•	•	\$	00.000,898-	558.8			E40-09	500Z/BZ/2	6002/1/2				Company of the Company
	-	-	\$ (00'000'H		*	•	\$	00.000,187	801.8			60-49	1/31/2008					Tampa Electric Company
		-	\$ (00,006,7)		\$	-	1	00.00£,758-	786.8			80-MM	9002/16/9					Temps Electric Company
•	\$	*	\$ (00.006,10		3	•	\$	00'009'18-	£.904			80-00	000070070					Tampa Elechic Company
·		•	\$ (00.00T,M	re)	*	•	\$	00.087,456-	SOL'S			90-4814	8002/15/5					Tampa Electric Company Tampa Electric Company
(06.608,251)	3	•	\$ 100.086,51		\$		\$	00.888,110,6-										
(00.003,511)		•	\$ {00'096'51		\$	•	3	00.088,710,4-										
	*	•	£ (00'000'e)	·D	\$	•	•	00.000.847	264.3									
(00.005,471)	*	-	\$ -		š		•	00,008,451	210.T			80-YEM						Temps Electric Compeny
•	*		\$ (00.088,61	ee)	. 2		i	00'058'899-				01-guA	0102/16/0			13853 SWPS		Temps Electric Company
	\$		\$ (00,004,80		•		_		8.136			90-nat.	1/31/2009	1/1/5008	9002/92/			Тапре Евсіліс Сопрату
-			\$ (00,025,8)		•	-	\$	00.021.001	100.8			60-(01	6002/16/01		ROOZAGEA			Company options
*	:	_			\$	•	\$	118 250 00	29T.č			60-yeA	0/31/5000		POOZAJZN			Temps Electric Company
		_	8 (00,087,75		\$	•	•	00.067 157-	5,125			60-MV	500Z/LE/01		BOGZ/OZ/			Temps Electric Company
-	•	-	\$ (00,006,51		\$	•	\$	112,800,00	5.904			60-UNC	8002/15/01			. ACRITO OTATA		Tampa Electric Company
		•	\$ (00.001,10		\$	•	\$	101 100 00	8,126			60-0ny	800Z/LC/01					Temps Electric Company
•	\$	•	\$ (00.600,66	Ŋ	\$		\$	00.000,86-	91.9			60-des			N20/2006			Temps Elechic Company
4	\$	•	\$ (00,000,00)	\$		\$	-82,000.00	E.B				6002/16/01		NSO/S008	SAMS BYBE!		Temps Electric Company
+	\$		\$ (00.085,18		Š		i	00.025,18-	621.7			60-toO	10/31/2008		*******			Tempa Elackio Company
•	Š	-	\$ (00,009,00		•		•					80-0BQ	15/34/5008			12200 SANS		Tampa Elecato Company
•	i		\$ (00.085,14		:		-	-203,600,00	906'S			EG-UNT	9002/06/9	600Z/1/9				Tampa Electric Company
	:				•	-	\$	281 250 00	200.8			60-40N	500Z/0€/LI	11/1/3000				Company ordered Agents
		-	\$ (00.034,86	0	\$	•	\$	00.021.88	F£0.8			80-100	9005/16/1					Tempe Electric Company Tempe Electric Company
								ļ								,		· · · · · · · · · · · · · · · · · · ·
(00.000,814,1)	8	•	\$ (00'000'92		\$	•	5	00.006,097,8-										
(00.000,811,1)	\$	-	\$ (00.000,81	(e'3:	\$	-	1 -	00.000,007,8-										
(00,002,771)	\$	-	3 -		Š	-	;	00 005 7/1	210.7									
•	•	-	\$ (00.008,68	•)	š		ě	00.002,554	257.7 210.5			Of-guA	0102/16/8	0102/1/8	9002/62/9			leube Ejequic Company
•	š	-	\$ (00.008,87		;							60-3#Q	3/31/5010			BOWE OFFER		Temps Electric Company
(00:005'90+)	i	-	\$:	_	:	00,002,873-	269.6			E0-voM	3/31/2010	0002/1/11	9/4/5008	13140 SANDO		Temps Electric Company
(00.000,804)	:		-		•	-	•	00'009'909	29C.T			Of-mat.	0102/12/5	600Z/1/LL		SAWS OFTER		Tampa Elacido Company
		-	\$ -		\$	•	\$	00.000,801-	¥L.			61-de-1	3/31/5010			BRIMB GATET		
(425,000,009)		-			1		\$	438,000,00	12.7			01-JBIN	0102/16/6					Tampa Electric Company
•	\$	•	\$ (00,006,36		\$	-	\$	00 009 191	706'5			80-mul	10/31/2008			SAMS DYLCI		Temps Electric Company
•	\$	-	\$ (00,008,50		•		š	90,008,508-	827.8						6/4/2006	agwa ecter		Temps Electric Company
•	\$	-	4 (00,008,84		\$		į	00.002,593-	287.2 207.3			90-1QA	10/31/2008	8002/1/5	9002/1/0	SAMS BETEI		Таттра Елесије Соперату
	•		# (00.00A,SA		i		:						10/21/2008	4/1/2008	9002/1/9	BOWNE OCTER		Temps Electric Company
	•		\$ (00.000,17		-		7	00,000,500	6,128			20-miA	6002/15/01	4/1/5008	9/4/2008	STANS GETE!		Temps Electric Company
	;	_			\$		\$	00.008,151	160.8			104-09	600Z/1C/01	600Z/1/>	6/4/5009	STANE BETCI		Temps Electric Company
	-	•	\$ (00,000,78		*	•	\$	00.000,784-	81.0			60-005	10/2 1/2008	4/1/5009	9/4/2009	SAMS SELES		manner of the family of the family
•	•	-	\$ (00,000,24		\$	•	\$	00'000'511	6.3			60-120	10/31/2008	4/1/2008	900Z/1/0	BOWS CCCC		Temps Electric Compeny
•	\$	•	\$ (00.006,08	2	\$.	•	\$	00'005'092-	7.125			80-380	5002/16/21	12/1/2008				Tampa Electric Company
•	•		\$ {00.001,76	Z)	\$	•	•	00.001,705-	\$78.5			80-09-1			3/20/2008	SAWS ISSET		Temps Electric Company
•	\$		\$ (00,008,81		ž.		:	00.008,878-	6.136				2/24/2009	271/2009	2/13/2008	adma Teach		Temps Electric Company
	-							20 203 874	251 7			80-msL	1/31/2000	1/1/2009	1005/6/1	84W8 80EE1		Tempe Sectric Company
(00:001,541,1)							. 14											
(00.007,521,1)					:		: '4	700 004 EPL'1"										
(00.001,SE)							2	- 00 007 571 1-										
	*	-	ž .		2 .	•	\$	00.001,56-	817.8			OF-MY	10/2/15/01	4/1/5010	12/4/2008	SQWS 150CI		fundamental annual and a second
(00.005,55)	8	•	. -		\$	•	\$	-33,300,00	827.8			OI-YBM	0102/16/01		BOOZ/P/Z1			Temps Electric Company
(12,960,009)	\$	-	* -		\$.	•	1	00.008,81-	210.7			OI-GUA	10/31/2010	0102/1/9	12/1/2008	SHAS 15061	·	Temps Electric Company
(00.006,75)	\$	•	<u> </u>		\$.		8	00.00E,TS-	250.0							Bans 18861		Tempe Electric Company
(00.007,0S)					. i		ě	00.007,05-	259.8			01-nut	10/31/2010	4/1/2010	12/4/2008	Saws 138ch		Temps Electric Company
(00.001,51)					•		:					OT-lut.	10/31/2010	4/1/2010	12/4/2008	SHAS 19801		Tempe Electric Compeny
	:				:		•	00.001,41-	210.7			01-de2	10/31/5010	0102/1/9	15/4/5000	12621 SM58		Tempe Electric Compeny
(9,390,005		•	•		•		2	00.008,9-	221.7			01-10	10/2/10/01	4/1/2010	12/4/2008	SHAS ISSEL	-	Temps Electric Company Temps Electric Company
(00.008,81-)	5	•	1 -		•		\$	00.002,81-	6.625			OI-NUL	0130/5010	01/3010	800Z/FL/LL	12852 SANDE		mannon alterial some
(00.088,54)	\$	-	s -		\$.		1	00.022,44	6.725			May-10	9/31/2010					Temps Electric Company
(00.08T, F80)	\$	-	· •		ě.		4	00.08T,16C-	8,725					0102/1/5	800Z/+I/11	SAWS MOST		Temps Electric Company
(515,200.00)	į				;			00.005,812-				OT-YEM	0102/16/9	0105/1/5	900Z/9/S	13711 SWPB		Temps Electric Company
	•		•		•		-	no nec 219.	127			Of-tal/f	0102/16/6	O LOZ/L/E	2/27/2008	13948 2ANDR		Temps Electric Company
							_											
Villes II T-1		lossA. T	·7 Alliqui	J menus		Current Ass	ᆜ	MSM	eohy bilk	A solid	MAU MONITOR		bn3 leG	Del Simi	etaG ebarT	Pt/ Deal # DeelType	Counter	Company
																	_	

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ВУ СОИЛТЕВРАЯТУ - ОТС SWAPS

G-rs 00-nat-1 meT-bond G-rs Of-met-1 meT-prod

12/21/2008 16:11 Group(1): CounterParty Group(2): Deall Type Report Date: Grouped By: Filtered By:

Deel Types: TEC-TE-DV-OTC Sweps

	\$	-	\$ (00'000'011)	2	•	•		00.000,011	6.8							
•	*	•	\$ (00.002,111)	\$	-	\$	- 1	00.005,111	821.8		04-08 Vn0-08					pe Bedric Company
•	•	-	2 (00.008,SFF)		•	\$	- 7	-112,800,00	906.6		20-014 20-014					pe Electric Company
•	•	•	\$ (00.085,417)	\$	-			114,250,00	621.6		20-xg∧	\$1,2009				pe Electric Company
	•	-	\$ (00,000,act)	\$	-			139,400.00	5.622		60-09*					pe Electric Company
	•	•	\$ (00.00T,TDI)	8	•			00 007 701	6.136		00-nat. où-ta≥	9005/15/2				pe Electric Company
	\$	•	\$ (00.088,YST)		•			00 050 /Zt	788.2		Main 199					pa Electric Company
•	8	-	\$ (00.085,S11)	\$	-			112,250,00	96/19		20-yahi	3/3 //2008 3/3 //2008				the Electric Company
•	\$	•	2 (00.02F, FFF)		•			00.021,111	6.031		BO-HUL.	8002/10/2				pa Electric Company
	\$	•	£ (00.006,111)	\$	•			00 000 111	81.8		6D-dag	8/31/2008				pa Electric Company
•		•	\$ (00.02T,ED1)	•	•	2		00.087,501	821.7							ibe Electric Company
•	\$	•	\$ (00.000,TBS)	\$		\$		267,000,00	6.8		60-000					the electric Company
•	\$	+	\$ (00,000,ETS)	•	•	4		273,400,00	8,126		60-PC	8002/19/2				the Electric Company
•	\$		\$ (00,000,012)	ě		Š		278 800 00	106'5		80-gu∧	800Z/16/Z				ibe geogle combina
•	\$	•	\$ (00'005'982)	·		•		DO 000 685-			80-nut.	600Z/1E/Z			12630 SWRS 8	the Ejectifo Company
-	2		\$ (00'00E'0ZE)			- :		320,300,00	257.2		80-x1A	5/31/5009	400Z/1/I	8002/22/1	13920 BMb8	the Bectuc Company
-	\$		\$ (00.000,005)	į	-	•		00.006,855	758.5		60-MM	2/31/2006	600Z/I/I	9002/22/	SdAAS CEREL	spa Electric Company
•	•	•	\$ (00,000,14SS)	•		•			5,622		80-48¥	800Z/16/Z	1/1/5000	9002/22/1		ope Electric Company
	Ť		\$ (00.008,175)	:		•		00'001'192	861.8		60-net	\$791/2009	0002/1/1			the Worker Company
	•				•			00 008 TTS	29T.2		90-Anhi					the Electric Company
	i	-	\$ (00,000,1/5)	2	•	\$		00.000,175	160.8		60-Inr	3/21/2006				iba Eleculo Compeny
_	-	•	\$ (00,000,175)		-	1	į	00'000'1/Z	81.8		60-des	600Z/LE/Z				the Electric Company
•	\$	•	\$ (00,000,005)	\$	-	•		00 009 99Z	268.8		6D-AON		************			the Electric Company
•	•	٠	\$ (00,008,81S)	*				249 500 00	7,125			5/31/2008				she Ejectric Combany
•		•	\$ (00.022,724)			i		DQ.D25,788-	857.8		80-040	3/31/2008				the Electric Combany
•	4	•	\$ (00.000,SE1,F)			•		00'000'261'1-			60-×d∀	4/30/2009			SHAMS BRICK	npe Escure Company
•	\$	•	\$ (00,000,005,t)	į				00.000.862.1-	361.8		60-net	3/31/2008			SHAS GLIEL	npa Electric Company
•	i		\$ (00,000,855,1)	•		:			5.672		Feb-09	9/31/2009	9002/1/1	9002/11/2	SAMS BLICE	npa Elackic Company
•	ż	-	\$ (00,000,00h)			3		00.000,655,1-	788.8		QD-1814	3/31/5008				water of the party
	į			•	•			138 500.00	€.8		60-100	6002/16/01				npa Electric Company
	ż		\$ (00,08£,55A)	*	•			DO 085 TSI-	861.8		80-uer	000Z/LE/L				hpa Electric Company
	•	_	\$ (00,000,065)			\$		339 000 00	6.8		04-09	0/21/5008				npe Electric Company
_	-	-	1 (00.000,800)		•	\$	1	00,000,809	81.8		80-des	6/30/2/06/8				npa Electric Comosay
	*	•	\$ (00,028,814)		•	*		30.058,811-	BC1.8-		80-V8r	600Z/LE/L				npa Electric Company npa Electric Company
(90,900,25) (90,902,7) (90,902,25)	:	:	\$ (00,080,797,8)	\$:	•	†	00.002,7- D0.08E,559,7- 00.08E,559,7-	21.3		Dec-10	0102/16/21	0105/1/21	12/4/2008	SAMS CORCL	Franking arms a h
	•	•	ş -		-	\$	- 1	DO.000,84-	310.7		OT-OUA	0102/15/9				Type Electric Company
(00,000,151)	*	:	\$ -	*	•	8	1	00'000'123	21.7		01-380	0102/15/21		12/1/2008		Type Securic Company
(00.000,901)	2	-		\$	•	\$	- 1	109,000,001	386.7		G1-AON	0102/00/11		DOGG HC		WindmoO chickle Reprin
•		•	1 (00'001'/4)		•	8	- 1	00,001,78-	91150		60-00V	8/31/2000	6002/1/2			Trop Electric Company
•	8	•	\$ (00.000,80)	*	-	\$	- 1	00,006,88-	150.8		80-61	800Z/16//	600Z/1/2			The Electric Company
-		-	\$ (00,000,00)	\$	•	*	- 1	00.008,68-	106'5		BD-UNC	800Z/06/0	800Z/L/9			mpa Electric Company
•	ş	•	\$ (00.001,0HT)	\$	•	\$		140 100 00	6.126		60-finy	600Z/16/R	9/1/2006	11/13/2008		mpa Electric Company
•	8	-	\$ (00.08E,1ET)		-	\$	1	00.026,181	160.8		90-100	7/31/2008	8002/1/4			mps Electric Company
•	\$	•	\$ (00.005,728)	\$	•	\$		00.005,758·	228.8		80-99-	5/3/7/2005		9002/21/14		mpa Electric Company
-	\$	•	\$ (00,000,155)	\$	-	•	- 1	00'000'1ZZ-	81.6		200-00	6002/06/5	\$11/2008	9002/00/00		прв Евсис Соправу
-	\$	•	\$ (00,000,00)		•	\$	- }	430,000,00	E.8				8/1/2008	8/4/2008	SHAS 1981	mpa Electric Company
•		•	\$ (00.003,565)	•	-	•	- 1	-232,500.00	\$24°5		60-PO	600Z/LC/01		8/4/2008	SHAR GESCI	mpa Beculo Company
•	\$	-	\$ (00.085,818)	ě		i	- 1	00.085,878- C			60-10A	4/30/Z009	600Z/L/9	8002/9/8	Squas asach	mps Electric Company
-		-	\$ (00,000,000,5)	i		•			- 22 5		60-JQA	4130/2008	4/1/2008	7/1/2008	SHARE TOTEL	mps Electric Company
•	į	-	\$ (00.08Y,Y88)	•		-	1	00.000,000,5-			60-AM	500Z/L¢/©	3/1/5008	9/26/2006	SHANS BELEI	mps Ejectic Company
(584,000,00	•	-	• 40 ANY TARE	3	:	*	1	00,027,788	701.8		60-Anw	8/31/5008	6002/1/9	9002/91/6	SAMS ACTE!	mpe Seciric Company
	•		\$ (00,000,000)	*			1	00,000,18S- CE			Feb-18	2/26/2010	2/1/2010	2/11/2006		mps Electric Company
	•		\$ (00.006,806) \$ ent (x)n 8h6)		•	\$	-	00.006,248-	7 9		Eeb-08	3/26/2009	5/1/2008	1/22/2006	13610 8WP8	The Electric Company
	,		2 MD GOE KOK	\$	•	•		00.000,000			80-18M	3/31/5008	3/1/2008	1002/11/01		Impa Electric Company
0.032,862,1)	1		\$ (00.000,818,8)			8	PLA	200.001,CB1,	- 1							
00.035,865,F)	ż		\$ (00.08A,818,8)	:		•										
	•		\$ (00,085,184,1)	- 1		7	-	00.007,£81								
		-	\$ (00.025,644) \$ 400.025,644)	7	:	\$		00.025,125	Z1.7		60-0 8 0	15/31/5008	15/1/2009	8/30/2008	SAWS OTHER	unpa Electric Company
			\$ (00.027,708) \$ 60.025,500)			. •		00.035,614	421.7	-	Dec-09		11/1/5009	900Z/9Z/L	SANS BOTE!	PRIPA Electric Company
0.087,504)			\$ -			\$		00.021,100			80-AON	0102/16/6	11/1/5000	800Z/VZ//	34MS 98/EL	miph Electric Company
0.000,504)	ì					\$		DO,027,50	S6E'L		DI-Ver	SYSTICAL	11/1/5006	7/24/2008	12198 SWPS	Might Electric Company
0,002,05 1)	ţ			*		\$		402,000.00	₩.Z		01-443	3/31/5010	11/1/5008	1/24/2008	SdME 98/EL	emps Electric Company
~ ~~ 403 0677	•	-	a (nationalizad)	*				430,500,00	15.7		01-16M	3/31/2010	6002/1/11	9002/92//	SAWS BATEL	
	\$	-	\$ (00,000,000)	•	•	\$		00'000'968-	8E1.8		QO-NEL	800Z/LC/L	8007/1/1	B005/A2/7	SOMS BALE!	Hutte Ejectife Courbeil
-	\$	-	\$ (00.000,845,1)	\$	•	\$		00,008,045,f-	ZZ8 9		60-99-4	3/59/5006	600Z/L/Z	4/30/2008	SAWS BOTE!	empe Electric Company
•	\$	-	\$ (00,002,048)	*	•	\$		00.008,068-	SZ1.5		Apr-09	4/30/2008	4/1/2008	900Z/8Z/>		maps Electric Company
	\$	•	\$ (00,085,101)	\$	•	\$		00.025,101-	5.725		80-10A	9002/02/9	600Z/1/>	1002/11/8	24M8 86961	emps Electric Company
•	\$	-	\$ (00.008,684)		-	•		00.008,621-	871.9		60-50V	8/31/2006			13222 SAMPS	ennes Electric Company
:			(392'990'90) 2	2		i		00.008,685-	81.8		80-q48		8/1/2008	9/6/2007	SAMB SESS!	Ample Electric Company
:	•	•									00.448	843043008	8/1/5008	844/2007	SAMS ENSEL	empe Slectifo Company
:	•	•	\$ (00'001'481)	Š	•	*		00'001'/89-	001.0			GARGE AC				
	\$ \$ \$	•		\$:	\$		00.027,ASE- 00.001,78A-	887.8 861.8		60-uer 60-keyy	1/31/S008	600Z/1/L 600Z/1/9	6/29/2007 5/10/2007	SHAVE MONE!	ampa Electric Company ampa Electric Company

Import Date:

12/31/2000 18:11

Group(1): CounterParty Group(2): Onel Type

BY COUNTERPARTY - OTC SWAPS

Deal Types: TEC-TE-DV-(YTC Suese						Long-Term	1-Jan-10	31-0	Dec-20						
Company		# B		.												
Tampa Electric Company	Counter Pty Deal :	≠ Dellitype : 6 SWPS	Frada Dela B/4/2008				Makene Jink - Origo	lit Price	M2M	F/I	Current Asset	Current Lieb	My	L-T Asset		L-T Liability
	13850	o state	W4/2008	1/1/2009	12/31/2009	Nov-09		8.895	-108,250,00	-			,250.00)	,	-	
									-11,421,500.00		•		,560.00) (8	-
									-11,421,880,00	1 *	•	\$ (11,421,	(99.088,		\$	•
									7,	•						
Tempa Electric Company	1340/	SWPS	4/19/2007		******				- 1							
Tampa Electric Company			6/26/2008	4/1/2009 3/1/2009	4/30/2009 3/31/2009	Apr-09 Mar-09		5,725 5,657	-309,000,00	\$	•	\$ (306,	,000.00) (
Tampa Electric Company			10/7/2008	7/1/2009	7/31/2009	Jul-09		35.057	-800,300.00	\$	•	3 (800,	300.00) 1		\$	
Tempe Electric Company			10/10/2008		10/31/2010	Oct-10		6.031	-399,250.00		•		,250.00) 4	•	\$	
					1000112012	COLLID		7.125	-255,000.00		•		- 1		\$	(255,000.00)
									-1,763,550.00 -1,763,650.00		•		EE6.00) 3		\$	(265,000.00)
									-1,1700,000,00	•	•	\$ (1,508,	650,00) 1	•	Ŧ	(265,000.00)
									,							
Tampa Electric Company	13386	SWPS :	3/15/2007	3/1/2009	3/31/2009	Mar-09			_ /							
Tampa Electric Company			5/8/2006	5/1/2010	5/31/2010	May-10		5.657	-713,480.00	\$	-		480.00) \$	-	\$	•
					40.,20,0			6.725	-380,250.00 -1,093,710.00	•	•	\$	- 1	•	\$	(380,250.00)
									-1,093,710.00	•	•		400,00) \$	-		(340,250.00)
									1,555,1750	•	•	• (/13,	440.00) \$	•	•	(380,260.00)
									}							
ampe Electric Company	13594	SWPS 1	2/12/2007	12/1/2009	12/31/2009	Dec-09										
Impa Electric Company	13601	SWPS 1	2/27/2007	7/1/2008	7/31/2009	Jul-09		7.126 8.031	-331,000.00 -504,140,00	5	•		900.00) \$		\$	-
ampa Electric Company	13890		0/28/2006	7/1/2008	7/31/2009	Jul-09		6.031	-304,140,00 -452,000.00	•	•		140.00) \$		\$	
ampa Electric Company			0/20/2006	8/1/2009	8/31/2009	Aug-09		6.125	447,000,00	•	•		000.00) \$	•	\$	-
ampa Electric Company ampa Electric Company			1/12/2008	10/1/2009	10/31/2009	Oct-09		8.3	-312,000.00	i		. ()	00.00) \$ 000.00) \$		•	•
ampa Stackric Company			2/31/2006	6/1/2008	6/30/2009	7011-09		5.904	62,000.00	ĭ	82,000.00	\$ (312,1		•	:	-
	13990	SWP6 1	2/31/2008	5/1/2009	5/31/2009	May-09		5.795	62,500,00		62,500.00	i	- 1		•	•
									-1,921,640.00	\$		•	140.00) \$		i	•
									-1,821,640.00	\$	124,500.00		140.00) \$	_	ĭ	
								}	1						•	
								j								
Tempa Electric Company				2/1/2009	3/31/2000	Mar-09		5.857	-301,300.00		_	\$ (301.5				
ampa Electric Company ampa Electric Company			1/4/2006	1/1/2010	1/31/2010	Jan-10		7.395	-544,250.00	:	•	\$ (301); \$	300.00) \$	•	5	•
Tampa Electric Company	13640		2/19/2008	4/1/2009	4/30/2009	Apr-09		5.725	-135,250.00	ï	•	•	250,00) \$	•	5	(644,250.00)
Tempa Electric Company			2/26/2008	3/1/2009	3/31/2009	Mar-09		5.857	-1,159,080.00	š	-		180,00) \$	•	\$	•
ampe Electric Company			V19V2008 V19V2006		10/31/2009	Oct-09		8,3	-230,000.00	i			200.00) \$		•	•
ampe Electric Company			V19/2006		10/31/2009 10/31/2009	Jun-09		5.904	-269,500.00		-	\$ (200.0	100,00) \$		ï	-
amps Electric Company			V19/2008	4/1/2000	10/31/2009	Apr-09 May-09		5.725	-267,500.00		•	\$ (287,5	500.00) \$		š	
amps Electric Company	13071		V19/2008		10/31/2009	Jul-09		5.795 8.031	-280,500,00 -256,900,00		•	\$ (200,5	\$ (00,00)	•	\$	
amps Electric Company	13871		/19/2008		10/31/2009	Sep-09		8.18	-256,900.00 -242,000.00		-		\$ (00,000	-	\$	•
'ampe Electric Company 'ampa Electric Company			V19/2008	4/1/2009	10/31/2008	Aug-09		8.125	-247,400.00	•	•		\$ (00.00		\$	•
Tampa Electric Company	13675		/20/2008	2/1/2009	2/28/2009	Feb-09		5.822	-653,700.00	:	•		100,00) \$	-		•
empe Electric Company	13742		5/9/2006		6/30/2010	Jun-10		5.825	1,025,500,00	ĭ		* (000,1	(OO.DO) \$	•	•	4. 4
ampa Electric Company	13748	SWPS 6	V11/2008 V11/2008		6/30/2009	Jun-09		5.904	-1,764,350.00	i		5 (1784)	50,000 \$	-	:	(1,025,500.00)
ampa Electric Company	13787				7/31/2009	Jul 09		8,031	-1,758,850.00			\$ (1,756,6			:	•
emps Electric Company	13618		/22/2008		7/31/2010 12/31/2009	Jul-10 Dec-09		6.935	-290,250.00		•	\$			i	(290,250.00)
smos Electric Company	13818				12/31/2009	Nov-89		7.125	-123,750.00		-	\$ (123,7	50.00) \$	-	š	(A. 10. 10. 10. 10. 10. 10. 10. 10. 10. 10
empa Electric Company	13818	SWPS 8/	/22/2008		12/31/2009	Sen-00		6.695	-127,750,00		•		20.00) 1	-	8	-
Impa Electric Company	13818		/22/2006		12/31/2009	Jul-09		8,18 6,031	135,500.00		-		4 (30.00)		\$	
Mine Electric Company	13818			1/1/2009	12/31/2009	May-09		5.795	-137,950.00 -139,760,00		-		66.00) \$	•	\$	
empa Electric Company empa Electric Company	13018				12/31/2009	Jan-09		0.136	-148,200,00	:	•		50.00) \$	-		•
Impe Electric Company	13818 1 13818 1		/22/2006		12/31/2009	Feb-09		5.822	-174,990,00	:			90,00) \$	•	•	•
empe Electric Company	13818				12/31/2009	Mer-09		5.857	-184,650,00	i			50,00) \$	-	•	•
amps Electric Company	13818				12/31/2009 12/31/2009	Apr-09		5.725	-143,750.00			4 (10.10	50.00) \$	•	:	•
ampa Electric Company	13410				12/31/2009	RO-crui RO-crui		5.904	-136,800.00		•		00.00		;	:
amps Electric Company	13818				12/31/2009	Oct-09		8.126	-136,700.00		-		00.00) \$		i	
empe Electric Company	13842	SWPS M			8/31/2010	Aug-10		8.3	-133,500.00		•	\$ (133,5	00,00) §	4	ì	
empe Electric Company	13020 3	SWPS 11.			10/31/2009	Oct-09		7.015 B.3	-82,750.00	*	-	\$	- 1	•	\$	(82,750,00)
empe Electric Company	13030 8			1/1/2010	11/30/2010	Nov-10		7,395	-108,000.00 -95,250.00	3	•		00.00) \$	•		•
amps Electric Company	13936 8	BWP8 12			4/30/2009	Apr-09		5,725	-86,000,00	•	•	\$		•	Ŧ	(94,250.00)
Tamps Electric Company Temps Electric Company	13942 5				1/31/2010	Jan-10		7.395	-45,850,00		-	0,88)	90.00) \$	•	\$	•
Fempe Electric Company	13945 8				2/26/2010	Feb-10		7,4	4,150.00	i		•		-		(45,850,00)
emps Electric Company	13947 8 13053 8				3/31/2010	Mar-10		7.21	-46,000.00	i		Ĭ	- 1	•		(4,150.00)
empe Electric Company	13957 8					May-10		8.725	-48,800.00	i		š			:	(46,000.00)
ampa Electric Company	13086 8				6/30/2010 7/31/2010	Jun-10		6.025	-58,500.00	\$	•	\$			•	(48,900,00) (56,500.00)
ampa Electric Company	13962 8					Jul-10 Dec-10		6.935	70,200,00	\$. ;		š	(70,200.00)
								7.72	-56,250.00	\$	•	3	- 1	-	\$	(56,250.00)
									11,830,880.00	•	•	\$ {9,440,4			\$	(2,367,586.00)
									-11,830,880.00 A		-	\$ (0,460,4	\$ 100.00	-	\$	(2,347,860.00)

Report Dute:

12/31/2008 16:11

Group(1): CounterParty Group(2): Deal Type

Deal Types: TEC-TE-DV-OTC Swaps

BY COUNTERPARTY - OTC SWAPS

Short-Term Long-Term

31-Dec-08 31-Dec-20

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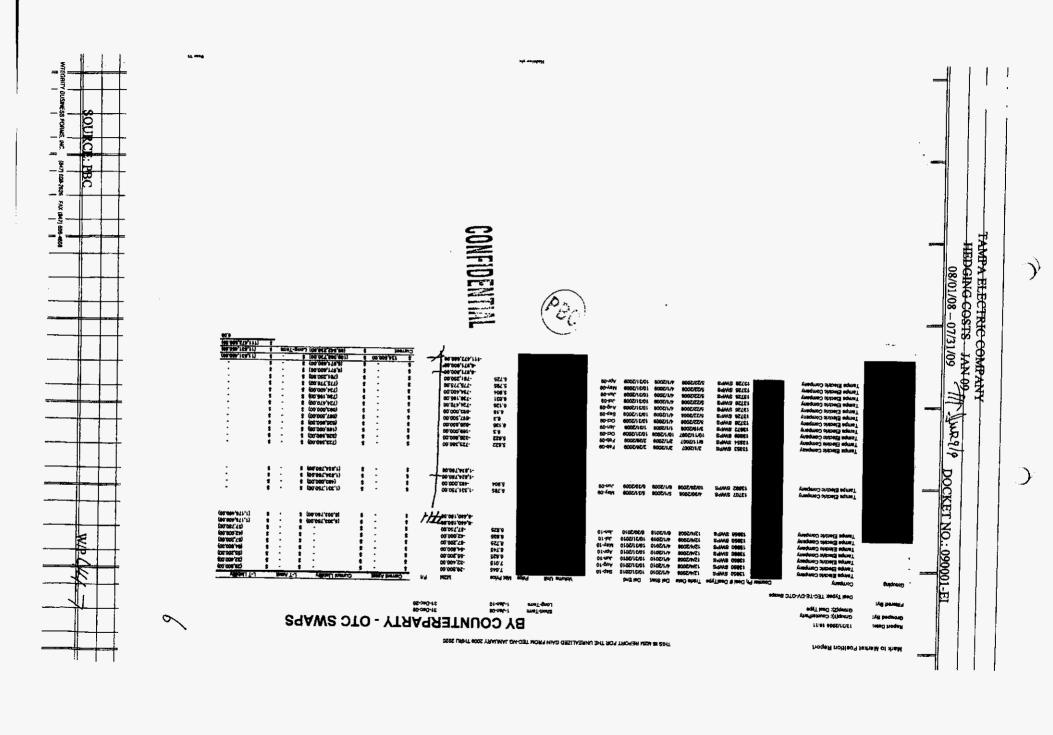
	-																	
Соптрилу	Counter Pty	Doal# DealType	Trade Date	Del Start	Del End		Volume Unit	Price	Mid Price	MZM	FA	Current As	# #	Ċŧ	irrent Liability	L-T Ass	el	L-T Liability
Temps Electric Company		13422 SWPS	6/1/2007	4/1/2009	4/30/2009	Apr-09			5,725	-120,500.00		\$		\$	(120,500.00)	\$. \$	•
Tampa Electric Company		13477 SWPS	7/2/2007	7/1/2000	7/31/2009	Jul-09			6.031	-575,700.00		\$	•	\$	(575,700.00)	\$		•
Tampa Electric Company Tampa Electric Company		13551 SWP6 13638 SWP6	9/6/2007 2/13/2008	8/1/2009 5/1/2009	8/31/2009 5/31/2009	Aug-09 May-08			6.126 5.795	-907,000.00		\$	•	•	(907,000,00)	•		•
Tampa Electric Company		13692 SWP8	4/22/2008	3/1/2009	3/31/2009	Mar-OP			5.795 5.857	-121,750.00 -868,450.00		•	•	•	(121,750,00) (888,450,00)	•	• •	•
Tampe Electric Company		13725 SWP8	5/16/2008	5/1/2009	5/31/2009	May-09			5.795	-438,500.00		:	:	:	(438,500.00)	•	. :	•
Tampa Electric Company		13727 SWPS	5/22/2006	11/1/2009	11/30/2009	Nov-09			8.895	-455,600.00		į	:	:	(455,500.00)			
Temps Electric Company		13733 SWP8	5/29/2006	11/1/2009	11/30/2009	Nov-09			0.595	-441,500.00		i		š	(441,500.00)	i.	. š	-
Temps Electric Company		13760 SWP8	6/26/2008	12/1/2009	12/31/2009	Dec-09			7.125	-783,750.00		\$		\$	(783,750.00)	\$.	- i	-
Temps Electric Company		13763 SWPS	7/7/2008	1/1/2009	1/31/2000	Jan-09			6.136	-2,790,900.00		\$	-	\$	(2,790,900.00)	•	. \$	•
Tampa Electric Company Tampa Electric Company		13792 SWP8	8/21/2008	5/1/2009	5/31/2009	May-D9			5.795	-847,000.00			•		(847,000.00)	•	. \$	· · · · · · · · · · · · · · · · · · ·
Temps cleans company		13 1 44 SWPS	8/25/2008	6/1/2010	M31/2010	Aug-10			7.015	-185,500.00			•	\$		•		(165,500.00)
										-\$,636,060,00 -\$,636,050,00	7/1	:	•	•	(0,370,550.00)		: :	(165,800.00)
										7	7-1 I	•	•	•	(4,370,540.00)	•	•	(146,600.05)
Temps Electric Company		13628 SWPS	2/51/2006	2/1/2010	2/28/2010	Feb-10			7.4	-294,000,00	1							(294,000.00)
Tempa Slectric Company		13074 SWPS	3/20/2008	2/1/2009	2/26/2009	Feb-09			5.622	-851,450.00		i	:	:	(861,450,00)			(407,000.00)
Temps Electric Company		13877 SWPS	3/20/2008	11/1/2008	3/31/2009	Mar-09			5,857	-202,150.00		š		i	(202,150.00)		- :	
Tampa Electric Company		13677 SWP6	3/20/2008	11/1/2008	3/31/2009	Feb-09			5.622	-205,900.00		3		i	(203,900,00)		. ;	
Tempe Electric Company		13877 SWP6	3/20/2008	11/1/2008	3/31/2009	Jan-09			6,136	-178,200.00		\$		š	(178,200.00)	\$.		
Temps Electric Company		13697 8WPS	4/26/2005	3/1/2009	3/31/2009	Mar-09			5.857	-313,400.00		\$		\$	(313,400.00)	\$.	. \$	
Tampa Electric Company Tampa Electric Company		13701 SWP8	4/29/2008	1/1/2009	1/31/2009	Jan-09			8.136	-590,400.00		\$	•	\$	(590,400.00)	\$.	- \$	
Tampa Electric Company Tampa Electric Company		13772 SWP8 13772 SWP8	7/8/2008 7/8/2008	4/1/2009	10/31/2009	Oct-09 May-09			8,3 5,795	-509,500.00		•	•	•	(509,500.00)			
Tampa Electric Company		13772 SWPS	7/8/2008	4/1/2009	10/31/2009	Apr-09			5.725	-560,000,00 -567,000,00	1	:	•	•	(580,000.00)	•	. :	•
Tempa Electric Company		13772 SWP8	7/6/2008	4/1/2009	10/31/2009	Jun-09			5.904	-549,100,00		•	•	\$	(567,000.00) (549,100.00)	•		•
Tampa Electric Company		13772 SWPS	7/8/2008	4/1/2009	10/31/2009	Sep-09			6.18	-\$21,500.00		:	:	:	(521,500.00)		. :	
Temps Electric Company		13772 SWPS	7/8/2008	4/1/2008	10/31/2008	Jul-09			6.031	-536,400.00		ī	:	:	(536,400.00)		:	:
Tampe Electric Company		13772 SWPS	7/8/2006	4/1/2009	10/31/2009	Aug-09			6.126	-528,900.00		Š		š	(525,900.90)	•		•
Tampa Electric Company		13773 SWP8	7/10/2008	1/1/2009	1/31/2009	Jan-08			6.135	-556,720,00	i	\$	•	\$	(556,720.00)	\$.	. š	
Tempe Electric Company		3776 SWP8	7/10/2006	2/1/2009	2/28/2009	Feb-09			5.822	-593,840.00	į	\$		\$	(593,840,00)	\$. \$	
Tampa Electric Company Tampa Electric Company		13806 SWPS 13806 SWPS	8/22/2006 8/22/2008	1/1/2000	12/31/2009	Dec-09			7.125	-92,000.00		\$	•	\$	(92,000.00)	\$.	- \$	-
Tampa Electric Company		13806 SWP6	8/22/2008	1/1/2009	12/31/2009	Jul-De Jen-09			6.031	-148,700.00	1	•	•	ŧ	(146,700.00)			•
Tampa Electric Company		13606 SWPS	8/22/2008	1/1/2009	12/31/2009	Feb-09			8.136 5.822	-141,450,00	[•	•	\$	(141,450.90)	•	- 5	•
Temps Electric Company		13806 SWPS	8/22/2008	1/1/2009	12/31/2009	Mer-09			5.657	-187,150.00 -185,400.00	ŀ	:	•	•	(167,150.00) (185,400.00)	•	: :	•
Tampa Electric Company		13896 SWPS	8/22/2008	1/1/2009	12/31/2009	Apr-09			5.725	-182,000,00			:	:	(162,000.00)		. ;	•
Tampe Electric Company		13606 SWPS	8/22/2006	1/1/2009	12/31/2009	May-09			5.795	-156,500.00		i		ĭ	(168,500.00)			
Temps Electric Company Temps Electric Company		13806 SWPS	8/22/2008	1/1/2009	12/31/2009	Jun-00			5.904	-153,050.00		\$		\$	(153,050.00)	•	- š	
Temps Electric Company		13806 SWPS 13806 SWPS	8/22/2008 8/22/2008	1/1/2009	12/31/2009	Aug-09			6.126	-141,950.00		\$	•	\$	(141,950.00)	\$.	. \$	
Tampa Electric Company		13806 SWPS	8/22/2008	1/1/2008	12/31/2009	Nov-09 Sep-09			6.895	-113,500.00	ł	•	•	\$	(113,500,00)	\$ ·	. \$	
Tampa Electric Company		3800 SWP8	6/22/2006	1/1/2009	12/31/2009	Oct-09			6:16~ 6:3	-139,250.00 -133,250.00	l .	•	•	\$	(139,250.00)			•
Temps Electric Company		13857 SWPS	9/4/2008	2/1/2000	2/26/2009	Feb-09			5.022	415,200.00	ļ .	:	:	:	(133,280,00) (415,200,00)	•		•
Tampe Electric Company	1	13908 SWPS	11/6/2008	2/1/2009	2/28/2009	Feb-09			- 5.062 ×	-123.040.00	l	i		•	(123,040.00)		: ;	:
										-0,906,906,00	-	Š		š	(0,312,000,00)	i .	. ;	(284,000,00)
									\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	-9,606,900.00	ĺ	•	-	\$	(9,312,880.80)	•	. š	(294,000.00)
Tampa Electric Company		14504 NV TO	AMA 15-15															
Tampa Electric Company Tampa Electric Company		13506 SWPS 13549 SWPS	8/23/2007	2/1/2009	2/28/2009	Feb-09			5.622	-346,800.00		\$	•		(348,800,00)	\$.		-
Tampa Electric Company		13550 SWPS	9/6/2007 9/6/2007	3/1/2009 5/1/2009	3/31/2009 5/31/2009	Mar-09 May-09			5.857	-875,080,00	l .	•	•	\$	(670,060.00)			•
Tampa Electric Company		3585 SWPS	10/11/2007	4/1/2009	4/30/2009	Apr-09			5.795 5.725	-493,750.00 -211,500.00	1	•	*	•	(483,750.00)			•
Temps Electric Company			11/20/2007	8/1/2009	6/30/2009	Jun-09			5.934	-211,500.00 -199,600.00	1	:	:	•	(211,500.00)		•	•
									J. 204	-1,927,710.00	1	i	:	:	(199,600.00) (1,927,710,00)			•
										-1,927,710.00	1	š	•	i	(1,827,710.00)		: ;	:
Tampa Electric Company		3423 SWPS	5/1/2007	6/1/2009	6/30/2009	Jun-09			5.904	-06,600,600	1			4	(054,800,00)			
Tempe Electric Company		3667 8WPS	3/10/2006	1/1/2009	1/31/2009	Jen-09			6.136	-211,200.00	i			š	(211,200,00)		, ;	
Temps Electric Company Temps Electric Company		3666 SWPS	3/18/2006	0/1/2009	0/30/2009	Sep-09			6.18	-126,000.00	1	\$		\$	(128,000.00)		. ;	
Tampa Electric Company		3709 SWPS 3710 SWPS	5/6/2008 5/6/2008	4/1/2009	4/30/2009	Apr-09			5.725	-221,500.00		\$	•	\$	(221,500.00)	\$.	. i	
Temps Electric Company		3785 SWP8	1/0/2008 1/7/2008	3/1/2010 7/1/2010	3/31/2010 7/31/2010	Mer-10 Jul-10			7.21	-178,000.00		•	•	\$	•	\$.		(176,000.00)
Tampa Electric Company		3864 SWPS		12/1/2009	12/31/2000	Dec-09			8.935 7.125	-1,275,750.00 -205,000.00		:	•	•	// nec e			(1,275,750.00)
Tempa Electric Company	1	3873 SWPS	10/8/2000	2/1/2009	2/28/2009	Feb-09			5.822	-116,760.00		i	:	:	(205,000.00) (118,780,00)	•	: :	
Tampa Electric Company		3875 SWPS	10/6/2008	6/1/2009	8/31/2009	Aug-09			8.126	386,500,00	1	i		ĭ	(114,760,00)		: :	:
Tempa Electric Company		3939 SWPS	12/4/2008	4/1/2009	4/30/2009	Apr-09			5.725	-44,800.00		\$			(44,800.00)			
Tempe Electric Company Tempe Electric Company		3954 SWPS	12/4/2008	5/1/2010	5/31/2010	May-10			8.725	-34,650.00		\$	•.	\$	•	\$.	. ;	(34,850,00)
Tempa Electric Company	'	3959 SWP8	12/4/2008	7/1/2010	7/31/2010	Jul-10			0.935	-67,150.00			•	•	-	•	- \$	(67,150.00)

BY COUNTERPARTY - OTC SWAPS

ENTEROY-OTC SWIPS

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1	•	•	•	\$ (00,028,467)	\$.	\$	00,088,461-	6.031							Supplied Company
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	•	•	-		\$ •		00,000,006-	81,8			8/30/5008				
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Second Control Seco	•		•	\$ (00,006,565)	. \$	\$	-232,800.00	5.725							femduros supportantes
1	•	t	•	\$ (00.009,855)	\$ -	•	00.002,855-	906'9		BO-UNC					Conduct Company
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1	00.008,116)	•	•	t ·	• •	į									Temps Electric Compsoy
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BY COUNTERPARTY - OTC SWAPS

Group(2): Dod Type

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:			\$ (00'009'919'91) \$ (00'009'919'91)	:	•	i	00.000,819,51-								
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•	\$	•	\$ (00.080,811)	š	•	i	00 000 071-	, 6	889 F	80-XIV	13/21/2008	1/1/2008	8902/948	12020 SANES	Furthe Sectio Company
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-	•	-	\$ (00,000,140)	•	•	į	-384,800.00	0	P18'F	\$0-put	13/21/2008	600Z/L/L	900Z/ZZ/9	13030 SANS	Jampa Bechic Company
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•	\$	-	\$ (00,000,565)	*	:	:	00.000,582-	0	418.4 18.4	60-FT 60-60g	12/21/2009	800Z/1/1 800Z/1/1	9/35/3009 9/35/3009	FAWS OCAC!	empe Electric Company
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(500,000,005)	1	:	\$ (00,000,081)	2	:	\$	00,000,005-	1000	2− 3610 −31610	80-guA 61-voM	9102/00/11	010271/11	12/12/2008	12821 SWP8	Anthe Electric Company
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(419,086,000	•		1 .			•	00.058,811-	-	188.8 ·	Of-de-1	01025272	01/05/1/5	2/11/2008	SHANE BESET	Angele Cleating Company
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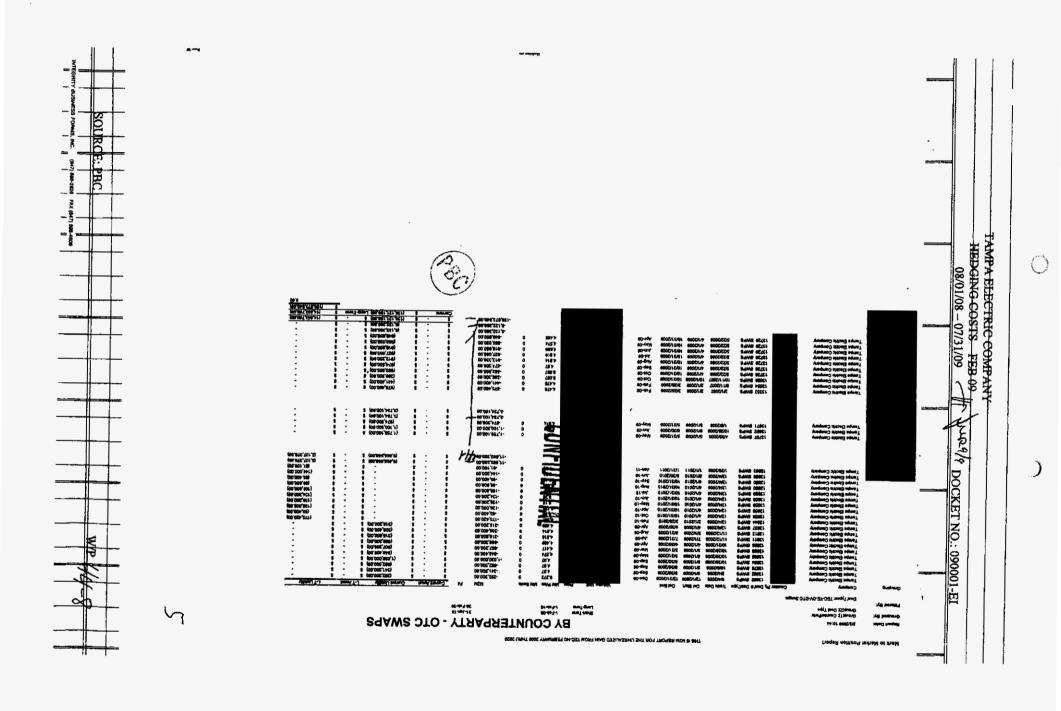
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II.

BY COUNTERPARTY - OTC SWAPS

Deal Types: TEC-TE-DV-OTC Breeps

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•	•	•	8 (00,000,00C)	•	•	•	00.000,340	0 7167	80 WW	10/3/12000	600Z/UP	9007/6/8	13894 SWES		Tehnipe Stacks Company
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•	\$	•	s (00'000'00C)	\$	- 1	\$	00.000,8CE-	0 780,6	60-100	10/31/2008	900Z/L/Y	9002/118	SAME POOL!		Tempe Soots Company Tempe Soots Company
0.000,000£)		•	* *	•		i	00 000 800	0 61%	01-44M	0102/16/61					vneused althost seme?
-	3		\$ (00'088'/59)	ě		ě	00,000,168	0 Z/#FG			0105/146	9/5 0/3 5/08	13135 BANDE	-	Temps Securi Company
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	ě		\$ (00.087,Stc) \$:	- ;	:	00.027,516-		SO-ABN	10/3/12008	000Z/\/V	41975000	BOWE STORI		Tarapa Bochic Company
	ě		\$ (00'992'692)	:	_ :	:	00.965.985	0 6697	10-mC	10/3/12008	4/1/2008	1/1/2000	SAME STREP		Tenipa Beoric Company
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	•	_		•	: :	•	242,500,00	0 26"9	200-08	10/21/3008	40027170	1/8/2009	JOHN PARE		Tentos Electric Company
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			\$ (00,000,00f)		. :		00.005.001	0 260'9" :	90-PQ	15/31/5008		8002/52/9	13046 BWPS		Temps Electric Company
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•	\$	•	\$ (00'006'ZBL)	\$. 1	\$	00.008,581-	6.272 0	90 OHO	12/31/2009	1/1/2008	900Z/CZ/8	STAND BARE		Paristo Santa agent
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	7	-	\$ (00'000'451)	\$	• 1	5	00.008,723	D STA.A	80-4°4	15/2/55008	11/5009	9/33/3008	12191 RNNS		Lampa Shorts Company
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un antennal : *		•	\$ (00,010,127,5)		. !	-	00.078,874,8								3.3
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1,005,28 t) - - -		· ·	\$ (00.006,100) \$	*	:	\$ \$	00.005,86	g	 D)-ARM	GLOZALDE	OLOZALAC	4007m/71	RAMO MORE		Author Suprem advant
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•	\$:	4 (00,006,008)	i	•	i	00.008,088-	Ç a	995'V	80-14C	8002/15//			13890 SWP8	mpa Electric Company
=		•	\$ (00,000,762)		-		00.000,788~	ā	919'9	60-040		12/1/2009		SAMS MOST	mpa Electric Company mpa Electric Company
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•	:	:	\$ (00,000,971) \$ (00,000,971)	•	•	*	00.000,871-	ŏ	82.29	BD-volv	12/31/2009		600Z/9/1 600Z/9/8	BHANE BOSEL	итра Евесию Сомрану итра Евесию Сомрану
	i	•	\$ (00.006,%M) \$ 100.035,MM;	•	;	:	00,000,781- 00,087,281-	0	979'7	60-Pr	13/11/2009	5002/1/1	0002/1/0	SHAMS DOBEL	hapt Electric Company
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•		-	\$ (00,001,881)	i		į	00.001,661-	0	92Z**	May-09 Oct-09	12/31/2008		8/4/3008	13920 SWPS	Mitthe Electric Company
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RIVIZILIL 2007/776 Tempa Electric Company 00 000 177-12/31/2008 BOOZALA s innaca auz BOOK /77 M Temps Electric Company 00 006 BLZ-020°+ 80-5m 13/31/3000 8 (00'000'01Z 800Z/L/1 WOOZ/ZZ/S SHAME BOREL Tempe Books Company 512 000 00 990°b 60-das ANOT/LETT BOOP/L/L (00'000'01Z) BUANG BOOCL 210,000,015 Tampa Sociale Company 00/'h 60 PO 8007/19/71 100,000,000 8007/1/1 8002/ZZ/1 Tampa Electric Company OD DEE WEE-4.276 15/31/2000 11.05000 94MS 909ES (00.086,865) 9007*0*776 Temps Electric Company 00'065'067-281 > 13/31/3000 for not one 1/1/5008 9007*071*1 Temps Electric Company SHAVE BOSCI 00 05h £PS 990 1 60-rejn 60-seg 8002/LS/7.L 1/1/2006 BOOZ/ZZA (00 000 001 12000 SANDE Lemps Electric Company 9110 (00.000,818) (00.000,618) 80027tezzt BOOK A 00Z/ZZ/A SAME COSCI Tempe Electric Company 00'000'678 986 600Z/LE/NL 800271.0 400Z/M/ BOWN STACE Tempo Electric Company 00 000 020 9207 60-B/ry f00'00/'8LL 6007/Uh 7/6/2008 Temps Electric Company 00 00/ BL/-861. an-sd-c 6007/LC(0) (00,004,111) 471/2008 900Z/0/A 94MB 2//5 411 700.00 Temps Electric Company 9/7 6 60-ÁRIN 00,001,900 ADDZ/LEADS 600Z/LA NAZ008 13112 SWP8 Temps Electric Company 00 004 B69 800 P 10/31/2000 (00,000,500) 6002/L/w BOYO MIL 12115 BANDE Tampa Electric Campany 00,000,000 905'1 60-M-800Z/1C/0 (00.000,600) 800Z/L/h GDOZ/G// SAMS SLLET Tempa Electric Compony 00,000,586 ACHDO BOOZ/LEAD 0002/1/ 7/8/2006 SAMA ZZZEL (on now need OO OST COC 950 9 (00,000,000) 60-IWN 8007/16/6 34.7500B 4/26/2008 S-MAN LOOCE Tampa Elacino Company -202,200,00 950 Y 3/3/15008 900271711 900Z0Z/E BUMB LIGHT 00 092 981-Temps Electric Company 3/1/2010 8007/11/7 SAME BYOCK TOTAL ELECTRIC CON (266,000,00) (00.085,815,8) 00'092'999'9 (06,000,003) 100'082'812'8 -00'09Z'999'B (06/000/402 70'9 Di -guA 8/1/2010 B/31/2010 (00 004 142 1 0007/07/0 00 094 142 1 Compas Electric Company BAZ V 2/3 1/5000 800Z/L/G BAWB SATE! Temps Electric Company (00.021,218) 9007/LZ/9 CO DO COM 90->+C 3/21/5008 (00'000'cas) 900Z/9Z/9 SAME DOZE Lemps Electric Company 00,000,088-9Z'C (00.000,797) SO-AGM BOOK INCH 8002/1/1 BOWS CETC! Series Electric Company 60,000,188-92.6 8002/DE/LI BOWE IZIEL 00.005,002) ANNTH ILL 900ZZZK Temps Electric Company 00'002'089-BAZ'S 800Z/1075 SAWE STEL (1, 128,600.00) 80027L/S **CONTRACTOR** embe Electric Company 00'009'6ZL'L 990'1 90-yaw 500Z/1£X 3,1,5000 13000 SWP6 (00 000 Zat) 900E/EE/V Tampa Electric Company 00'000'/61-MZ'y 8007/16/6 21.13000 3/13/5000 BUANS SCOOL (00,000,788,1) Sample Electric Company 00,000,788,1-1,626 60-Sny 9002/16/0 8/1/2009 1002/9/0 SHWG 188CT Tampa Electric Company (00 000 LZ0'L) 00.008,150,1-CHC'S 80-IAC 1/21/3008 (00,086,891) 6002/1// \$00ZIZIL SAWS THEF Temps Electric Company 00 098 961 DRI b 4/30/2008 6002/10 Temps Electric Company 00.000,481-00.000,481-00.000,481-00.000,100,000-00.000,100,000-00.000,100,000-(00,000,181,5) \$ (00'009'01/'01) (00,000,181,E) \$ (00'000'91/'51) (00,008,581) 994'9 01-960 15/45/200 15/1/2010 15/31/2010 (on pea sec.) SHAR ZOBEL 2143 ampa Electric Company 01-10 0102/10// 1/1/2010 BUMS SOCI (aa:09/'/az) 800Z/WZ1 Temps Electric Company £6.8 (00,000,001) GI-mot 15/4/5008 BOWS COCI Tempa Electric Company \$4.8 OL-ARM OLOF/LC/C 21/2010 (60,000,591) 00 009 ZEI Tampa Electric Company 900'9 OF-16M SAME THECH 0102/16/6 0102/16 900Z/h/Z (00 008 91) Timpa Electric Company 00.006,81 CZL'9 DI-99-10 OJOZATZO (O (00 091 BB) 0102/1/2 9007*0*471 SAWS SHEET Tampa Electric Company 00.051,961-CLLO DIGE/LE/L 1115010 15/4/5008 Salvas Zhack Temps Electric Company (00'00+'1/E) 00:000,1% 41.188 (234,750.00) 60-MV M30\300 41/5008 300E/HZ1 SAMAS RESEL Temps Electric Company Temps Electric Company 00'09/'MEZ-OLDZADEALI OL-40N 0102/1/1 BUMS OCOCI 8002/VI/LL (00'092'pee) 00.085,86¢-681,5 80-PO 10/3/1/2008 (135,500,00) 8002/L/01 MODE SELVER Tempe Electric Company 132,600.00 20° 18 OFOSVEVO DEDZZLJE 9007/02/0 (00 009 681) 2043 SMAS Temps Electric Company 00.008,881-90-401 3/3/13000 BOOZ/ZZ/B BOWS SISE! (210,250,00) Temps Sectic Company 00'09Z'01Z-991 > 60-PO 60-5my ADD A COL 600Z/L/L 800Z/ZZ/9 SAWS BIBE! Temps Glectric Company (211,700.00) 00'002'112-229) SOOZ/LE/ZL 8002/1/L BOOKEZA 13618 6WP6 Tempa Electric Company for opercust 00.008,C1S-8057 60-Unc 13/31/2008 500Z/L/L 900Z/ZZ/9 BOWS BIBES Temps Electric Composy (00'001 '0ZZ 00.001,055-981 13/31/2008 8002/2Z/R (244, 700,00) SAWS BIBCO Tempe Electric Compeny 00'00/'bbE-60-JWW 9002/16/21 600Z/L/1 100Z/ZZ/0 SHAR GIBEL Yempe Blechic Company (216,600,00) 00'00g'SLZ-MZ'b 80-YeM SAVE STATE (212,350,00) 13/31/200B 8002/1/1 900E/EZ/3 Temps Electric Company 00'092'212-4,005 60 M 600Z/LE/EL SAVAS BIBCI Tempo Becale Company 8002/1/1 BOOK IZZ IN £ (00'092'LL2) 00.08S, 11S-15/01/5000 800Z/ZZ/10 600Z/1/I Tampa Blockic Company \$ (00.087,781) 00.027,78t-S18.8 500Z/LC/Z1 600Z/L/L 000Z/ZZ/0 SAMS SISCI Tampa Electric Company (438,200,00) 00.005,885-01-190 7/31/2010 DIGENIA 900Z/+Z/L SAWS TOTES Tenge Beckie Company (50/00/19/27) 00.03T,8TZ,S-3Þ\$'> SO PE 313415000 80027177 9002/11/0 BOWS SPICE Temps Electric Company

Temps Electric Company \$ (D0.086,185,5) 00'098'182'2-9011 80-Unr 8/20/2008 800Z/L/9 9002/t L/0 BUANE SPIEL (00.037.ETE,1) 1,373,750.00 E8.6 01-007 01301010 0102/1/0 0002/6/0 SHAR ZDIEL Temps Electric Company (00'00Z'61) 00.00£,814 8013 10/31/5008 600E/1/0 3/18/3008 SHAMS LASE! Temps Electric Company (432,200.00) 435,200,00 912.4 SO-UNI 8002/LE/01 4115008 31/18/2008 SHAR ITEL Dectric Company (40,005,00) 00'002'09+ 8617 90-16V 600Z/LE/01 8002/1/1 3/10/2008 SAMS LIBEL Comps Boctoic Company (00,000,004 00,008,801 999 10/31/5008 Tampa Electric Company 600Z/L/h MODEL AC SAMS IZE (on nog'esc! 00'009'686-4.665 60-dag 800Z/16/01 9002/5L/E (00,00), (95) SHAR LISEL Temps Electric Company MS8.4 600Z/L/6 SANAP / LO GO / 311813000 SdMS LIBEL Temps Electric Company (00.000,005) 00.008,585 992'Y 80-120 8002/LC/01 8007/LID BOOK ALAC 13671 SWPS Tampa Electric Company (DO DIE GAG'L 00.0hE,&T&,1 C 029 3/21/5000 9002/BZ/Z 80-my 600E/1/C (211,600.00) BHAND CORCL Tempe Electric Company 00.000,115-ADDZ/DED (00'092'E86) 3/18/3006 BYWE GHEL Temps Electric Company 00'092'286-OLDZACA 1/1/2010 100279/1 Temps Electric Com NZM when Price And Beam HAU BINUMA CONUM LES DON & COUNTY DOM TYPON: TEC-TE-DV-4NOL Hodge, TEC-TE-DV-4YYNEX Funimon, TEC-TE-DV-4YMEX Options, TEC-TE-DV-OTC Optione, TEC-TE-DV-OTC Bompin

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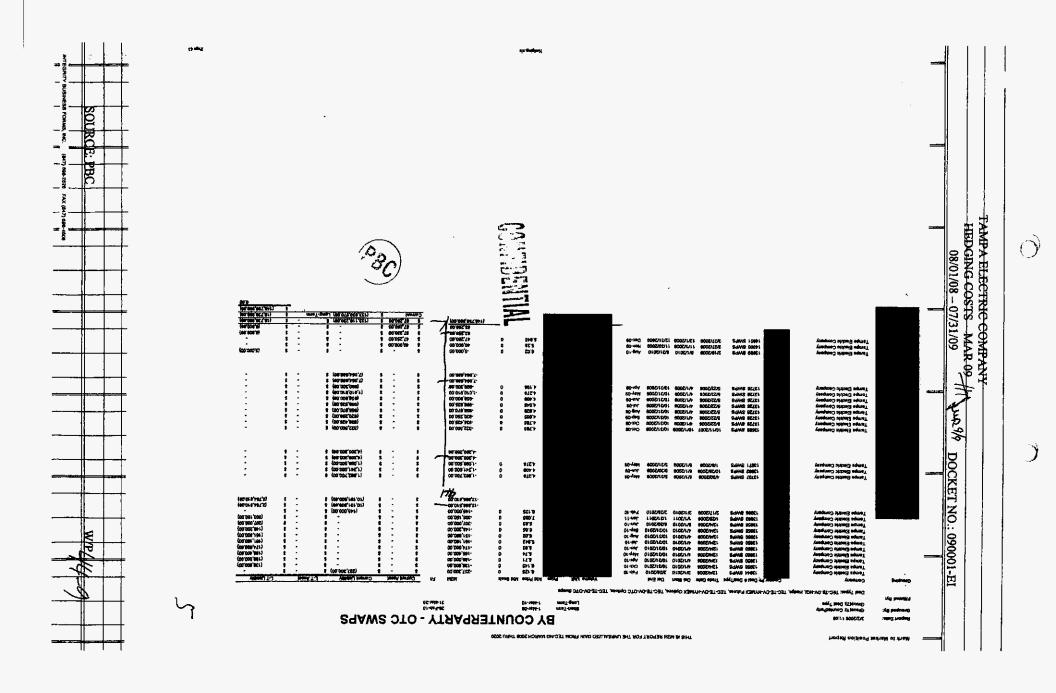
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8 -		[\$40'099'01\$]	Y - V /	/	00'000'017-										
		\$ (00'000'112)	- N - /	š		ž				13/31/2000	1/1/5009	900Z/9Z/9	JOHNS SHEEL		mine Electric Company
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		- 101 004 105 17	•	•	00,006,701,1-	0	801 T		60-VnC			1005/148	13433 SWP8		empe Electric Company
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BY COUNTERPARTY - OTC SWAPS 1-Apr-10 31-Mar-10 30-Apr-20

Short-Term 1-Apr-09 Long-Term 1-Apr-10

Grouped By: Group(1): CounterParty Group(2): Deal Type

Report Date: 4/1/2009 6:27

Deal Types: TEC-TE-DV-OTC Swape

Grouping	Сотралу	Counter Pi	h Deel # DeelType	Trade Date	Oal Stort	Del End		Votume Unit	Orlean	Mit Price A	MA Davis									
]		,			Po the		VOID IN CHIL	PIICE	NACE SUCCES	ACAT CLOSING	M2M	FA	Curre	t Amet	Current I	<u> </u>		<u> </u>	L-T Linbilly
	Tempe Electric Compe		13849 SWPS	2/27/200e	3/1/2010	3/31/2010	Mer-10			5.758				_						
	Temps Electric Comps		13711 SWP8	5/8/2008	5/1/2010		May-10			5.593	0	-848,820,00 -551,550,00		5	•	\$ (8 1	49,820,00	•	•	(551,550,00)
	Tampa Electric Compa		13924 SWPS	11/14/2008	5/1/2010	5/31/2010	May-10			5.593	ō	-148,430.00		ĭ	-	Š		• • •	ì	(146,430.00)
	Tempa Electric Compa		13925 SWP6	11/14/2008		6/30/2010	Jun-10			5.706	0	-180,200.00		Š		š			i	(160,200,00)
	Tampa Electric Compa: Tempa Electric Compa		13951 SWP8 13951 SWPS	12/4/2008	4/1/2010	10/31/2010	Oct-10	4		8.031	0	·74,940.00		\$	-	\$. /	•	i	(74,940.00)
	Tampa Electric Compa		13951 SWPS	12/4/2006	4/1/2010 4/1/2010	10/31/2010	Sec (0 Jul 10			5.938	0	-80,520.00		\$	-	į	- 1	-	\$	(80,520.00)
	Tampa Electric Compa		13951 SWPS	12/4/2008	4/1/2010			-		5.828 5.803	6	-87,120.00 -82,820.00		•	•	\$. !	• -		(87,120.00)
	Tampa Electric Compe		13051 SWPS	12/4/2008	4/1/2010	10/31/2010	Aug-10"	-		5.563	Ö	-101,220.00		•	-	•			3	(82,629.00)
	Temps Electric Compa		13051 SWPS	12/4/2006	4/1/2010	10/31/2010	Admir	*		5.548	ŏ	-104,040,00		•		•			•	(101,229.00) (104,040.00)
	Temps Electric Comps Temps Electric Comps		13951 SWPS	12/4/2008	4/1/2010		Jug-10	4		5.708	0	-94,320.00		š		Š			i	(94,320.00)
) within macine company		14005 SWPS	3/31/2009	3/1/2010	3/31/2010	Md+10			5.756	0	-3,500.00		\$	-	\$	(3,500,00)		Š	
								3				-2,338,080.00		\$			61,120.00) 1		\$	(1,442,960.00)
	14°							f				-2,338,080,00 -2,338,080,00		*	-	\$ {84	53,120.00) 1	-		[1,482,980.00)
								-				77-4	1							
	Temps Electric Compa						-	-				1								
	Temps Electric Compar		13881 SWPS 13739 SWPS	3/26/2008 6/4/2008	12/1/2009		0			5.537	0	-419,300,00		\$	-		18,300.00) \$			
	Temps Electric Compar		13739 SMPS	6/4/2008	4/1/2009	10/31/2009 10/31/2009	Saltin "	4		4.347 4.22	0 0	-840,300.00		\$	-		40,300,00) 5		\$	•
	Tampa Electric Compa		13739 SWPS	6/4/2008	4/1/2009	10/31/2009	Jul 09			4.061	ă	-653,000,00 -665,900,00		•	-		33,000,00) \$	-	5	•
	Temps Electric Compa		13730 SWP8	5/4/2000	4/1/2009	10/31/2009	Aug-09			4.181	ō	-858,900,00		i	-		\$8,900.007 \$ \$6,900.003 \$		•	•
	Temps Electric Compar Temps Electric Compar		13739 SWPS	8/4/2008	4/1/2009	10/31/2009	Apr-09			3.831	0	-711,900.00		š			11,900,00) \$		i	:
	Tampa Electric Compa		13739 SWPS 13738 SWPS	8/4/2006 8/4/2006	4/1/2009 4/1/2009	10/31/2009	May-09			3.778	0	-697,400.00		\$	•		97,400.00) \$	-	š	
	Temps Electric Compan		13740 SWPS	84/2008	11/1/2009	10/31/2009 3/31/2010	Jun-09 Mar-10			3.915	0	-683,500.00		Ł	-		53,500,00) \$	-	\$	•
	Tampa Electric Compar		13740 SWPS	6/4/2008	11/1/2009	3/31/2010	Feb-10			5.758 5.848	0	-570,400.00		•	•		70,400.00) \$	-	*	•
	Tampa Electric Compar		13740 SWPS	6/4/2006	11/1/2008	3/31/2010	Oec-09			5,537	ě	-561,400.00 -592,300.00		:			81,400,00} \$ 92,300,001 \$	-	5	•
	Tempe Slectric Comper		13740 SWP8	6/4/2006	11/1/2009	3/31/2010	Nov-09			4.919	ŏ	-654,100,00		i			54,100.00) 8	-	•	•
	Tempe Electric Comper Tempe Electric Comper		13740 SWPS	6/4/2008	11/1/2009	3/31/2010	Jan-10			5.619	a	-584,100.00		ì			94,100.00) \$		ž	
	e comparation		13852 SWPS	8/29/2008	6/1/2010	a/31/2010	Aug-10			5.903	0	-288,700,00		\$	•	, , ,	- 1		š	(288,700.00)
	9											-4,344,200.00		\$	-		75,500.00) \$			(288,700.00)
	*											-8,384,290,06		\$	•	(8,07	6,500,00j \$	-	\$	(289,790.00)
	Tampa Electric Compar		13560 SWPS	-4																
	Temps Electric Company		13579 SWPS	9/11/2007 11/12/2007	7/1/2009	7/31/2009	Jul-00			4.061	0	-188,850,00		\$		(18	8 (950.00)		\$	-
	Tempe Electric Compet			11/20/2007	9/1/2009	6/30/2009	Nov-08 1 Jun-09			4.919	0	-547,850.00	ŀ	\$	- :		7,850.00) \$	-	\$	
	Tempe Electric Compar			12/14/2007	12/1/2009	12/31/2009	Osc-08			3.915 5.537	0	-402,500,00 -160,650,00		•	-		2,500.00) \$	-		•
	Tempe Electric Comper		13678 SWPS	3/20/2009	4/1/2009	10/31/2009	Oct-09			4.347	ă	-190,850.00		:	•		10,650,00) \$ 10,850.00) \$	-	ş	-
	Temps Electric Compar Temps Electric Compar		13678 SWPS	3/20/2008	4/1/2000	10/31/2009	Aug-09			4.161	ō	-189,950,00		ï	- 1		10,050.00) \$ 19,050.00) \$:	•	•
	Tampa Electric Compan		13878 SWPS 13678 SWPS	3/20/2000 3/20/2000	4/1/2009 4/1/2009	10/31/2009	Sep-09			4.22	0	-197,000.00	ı	Š			7,000,00		i	-
	Temps Electric Compar		13878 SWPS	3/20/2006	4/1/2000	10/31/2009	Jul-09 Apr-00			4.051	0	-204,950.00		\$	• :	(20	M,950,90) \$		š	_
	Tampa Electric Compan		13678 SWPS	3/20/2008	4/1/2000	10/31/2009	May-09			3.631 3.776	0	-226,450.00	l	ş	- !		M,450.00) \$		\$	-
	Tampe Electric Compar		13678 SWPS	3/20/2008	4/1/2009	10/31/2009	Jun-09			3,915	ŏ	-219,200.00 -212,280.00		•	- !		9,200.00) \$	•	Ŀ	-
	Temps Electric Compar Temps Electric Compar		13653 BWPS	8/29/2006	8/1/2010	8/31/2010	Aug-10			5.903	ŏ	-265,700,00		;		(21	2,250,00) \$	-		
	i authe mecas comben		13885 SWPS	9/29/2008	5/1/2009	5/31/2009	May-09			3.776	Ö	-1,553,800.00		i		/1 56	3,800,000	:	:	(285,700.00)
	7											4,847,500.00		Š	- 1		1,800,00) \$		i	(285,700.00)
											•	-4,567,500.00		\$		(4,30	1,800.00) \$		Ě	(286,700.00)
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	Tomas Shares											ļ								
	Tampa Electric Compan Tampa Electric Compan		13408 SWPS 13557 SWPS	5/10/2007	5/1/2009	5/31/2009	May-09			3.776	٥	-627,600,00		2		, mo	7.800.001 &	_		
	Tampa Electric Compan		13557 SWP5 13648 SWP8	9/11/2007 8/26/2006	6/1/2009 4/1/2009	9/30/2009	Jun-08			3,915	0	-181,250.00		\$. ;	(19	1,250,00) \$			•
	Tempa Electric Compan		13848 SWPS	8/26/2008	4/1/2009	10/31/2009 10/31/2009	Oct-09 Sap-09			4.347	0	-1,182,000.00		\$	- 1	(1,16	2,000,00) \$		\$	
	Tempa Electric Compan		13848 SWPS	8/26/2008	4/1/2000	10/31/2009	701-00			4.22 4.081	0	-1,193,750.90		•	- 1		3,750.00) \$	•	\$	
	Tampa Electric Compan		13846 SWP5	8/26/2008	4/1/2009	10/31/2009	May-08			3.776	ŏ	-1,233,500.60 -1,304,750.00		•	•		3,500.00) \$	•		
	Tampa Electric Compar Tampa Electric Compar		13848 BWP6	6/26/2008		10/31/2009	Apr-09			3,831	ŏ	-1,341,000,00		i			4,750,00) \$:	•	•
	Temps Electric Compan		13648 SWP8 13648 SWP8	8/26/2006 8/26/2006		10/31/2009	Jun-09			3.915	0	-1,270,000.00		š			0,000.00)	:	i	•
	Temps Electric Company		13886 SWPS	9/30/2000	9/1/2010	10/31/2009 9/30/2010	Aug-09 Sep-10			4.181	0	-1,208,500.00		\$	- (8,500.00) \$		i	:
	Tempe Electric Compan	•	13968 SWP6	1/7/2009	4/1/2009	4/30/2009	Apr-09			5.938 3.631	0	-884,450.00		\$	- 4		- \$	-		(884,450.00)
	k _{0.}									3.031	v	-811,800.00 -11,328,400.00		\$	•		1,600.00) \$	•	\$	• 1
	l.							•				-11,328,400.00		ì	- 1		3,860.00) \$ 3,960.00) \$:	•	(684,489.00)
												.,,		•		(10/44)	riamental 9		\$	(884,450.00)
	Tempe Electric Company		13409 SWPS	5/10/2007	5/1/2009	5/31/2009	Man-09			3,778	0									
	Temps Electric Compen		13543 SWP8	9/4/2007	9/1/2009	9/30/2009	Sep-09			4.22	0	-827,600.00 -547,500.00		\$	-		7,000,00) \$	*		•
	Tampa Electric Company		1355Z BWP8	W6/2007	8/1/2008	8/31/2009	Aug-09			4,181	ŏ	-844,750.00		i	: :	(B4)	7,500.00) 8 4,750.00) \$	•	1	•
	Tampa Electric Compan Tampa Electric Compan		·	9/11/2007 4/28/2008	4/1/2009	4/30/2009	Apr-09			1,831	ō	205,050.00	1	i			4,/30.00) \$ 6,960.00) \$:	i	•
	Tampa Electric Company				4/1/2009 11/1/2009	4/30/2009 3/31/2010	Apr-09 Mer-10			3.831	0	-954,600,00		\$	- 1		4,000.00) \$	-	š	
	Tempe Electric Compen					3/31/2010	Jen-10			5.758 5.819	0 a	-648,600.00 (\$	- 9	(84)	\$ (00,000,8	-	š	
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meT-tod2 meT-geo.i BY COUNTERPARTY - OTC SWAPS

Report Date: 4/1/2009 8:27

Group(S): Dem 1yps
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DOMES	210-00-3	11-231	:abda:	mac .

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(560,080,080)	\$:	-	•										
NA CERT CHARLE		-			-	\$	00.020,022-	Ð	593.8		-Key	010 2/31/5010	7/L/C 904	12/9/5	SAWS SITE	Temps Electric Company
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0.042,280)	2		\$ (00.988,918,1)				00.890,520,5									
1663,200.01	i		1 (00.638,518,1)	•	_	•										200
00.002,203)			3 (00 0317121)	3	-	\$	- 00.080,860,5-									
NO OUC FAR	\$	•			-	\$	00.005,688-	0	1.00.8	Ot-	PO (0102/16/01 0103	(f) (f) 1 (f) (f)	101101	13889 SWPS	tendence concern national
•	*	-	\$ (00,057,168)		-	\$	00.027,188-	0	190.5	60-						
•	\$	•	8 (00.001,ESB)	2	•	2	00,001,658-	0	16B,E					2/ <i>L</i> /01	13872 SWP8	Tampia Electric Compent
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		_		•	-	\$	00.000, A2T-	0	3.915	60-1	un,	\$00Z/0E/9 \$000	Z/1/9 60¢	1/9/5	SOMS BLEEL	Temps Electric Company
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BY COUNTERPARTY - OTC SWAPS

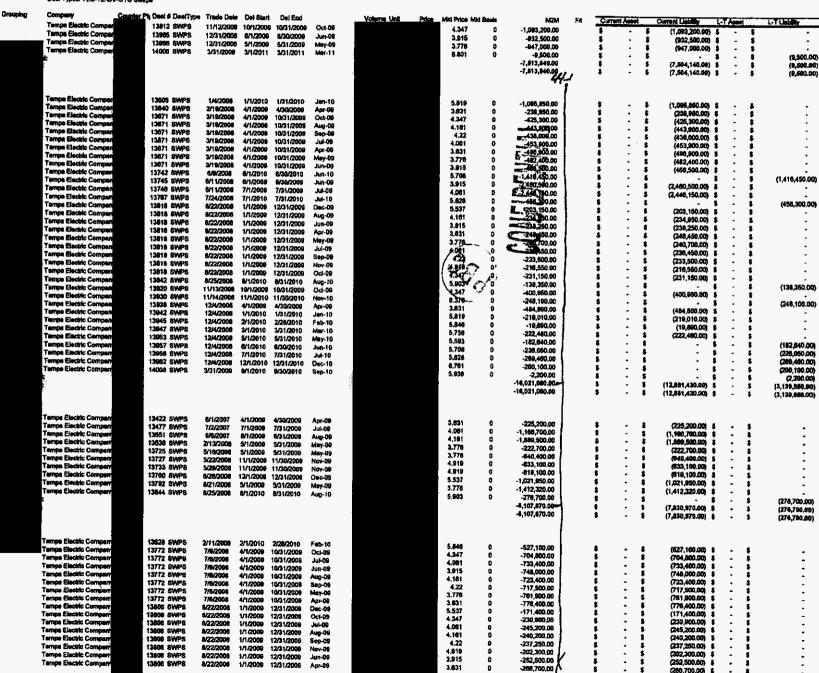
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Report Date: 4/1/2009 8:27

Grouped By: Group(1): CounterPurty
Group(2): Deal Type
Filtered By:

Deal Types: TEC-TE-DV-OTC Swaps



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Report Date: 4/1/2009 8:27 Group(1): CounterParty Group(2): Deel Type

BY COUNTERPARTY - OTC SWAPS Bhort-Term 1-Apr-09 31-Mar-10 30-Apr-20

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or ordered			Deel # DeelType					Volume Uell Price	Mkt Price	Miki Beels	M2M	FA	Current Ass	el .	Current Liebility	L-T Amer	4	LTLEN
-	Tempa Electric Comper		13806 SWP8	W22/2008	1/1/2009	12/31/2009	May-Q9		3,778	0	259,450.00		\$ -	\$	(259,450,00)		\$	
	Tempe Electric Compan		13005 SV/PS	2/17/2009	2/1/2011	2/28/2011	Feb-11		7.001	0	-149,500.00			\$	- :		•	(149,500.00)
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	Tampa Electric Compart		13550 SWP8	96/2007	5/1/2009	5/31/2009	May-09		3,776	0	-898,500.00	•			#			
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	Temps Electric Company		13423 SYPS	6/1/2007 3/16/2006	6/1/2009 9/1/2008	6/30/2009 6/30/2009	Jun-09		3,915	Fr-10 (-1,255,500.00	[.	*	(1,255,500,00) (-		
	Tampa Electric Company		3709 SWPS	5/8/2008	4/1/2009	4/30/2009	Sep-09		4.22	·····	-226,000.00	1	4 -	\$	(226,000.00) (-	\$	
	Tampa Electric Company		3710 SWP8	5/6/2006	3/1/2010	3/31/2010	Apr-09 Mar-10	1	3.631	-T 0	-326,200.00	ľ	•	\$	(326,200.00)	-	\$	-
	Tampa Electric Company		3765 SMP5	7/7/2008	7/1/2010	7/31/2010	Jul-10		5.758 5.826	San 0 7	-248,700.00	t			(248,700.00)	-	\$	•
	Temps Electric Company		3884 SWPS	9/4/2008	12/1/2009	12/31/2008	Oec-09		5.537	£-0-3	-1,683,200.00	ŀ	• ·			•		(1,663,200.00)
	Tampa Electric Company		3675 SWP8	10/6/2008	8/1/2009	8/31/2009	Aug-09		4.101	D. D. Comman	-383,800.00 -859,750.00		•	\$	(363,800,00) (•
	Temps Electric Company	1	3639 SWPS	12/4/2008	4/1/2009	4/30/2009	Apr-09		3.631	L 70	-337,960.00	1	\$. \$.	•	(859,750.00) \$	-		•
	Temps Electric Company	1	3 95 4 SWP9	12/4/2008	5/1/2010	5/31/2010	May-10	1	5.593		-136,530.00		•	•	(337,980.90) \$	•	•	*****
	Temps Electric Company		13 959 SWPS	12/4/2006	7/1/2010	7/31/2010	Jul-10		5.628	0'	-255,340.00		: :	:		-	•	(136,530.00)
	Temps Electric Compani	1	3861 SWPS	1/14/2000	7/1/2009	7/31/2009	Jul-09		4.061		-657,350.00	ŀ	· :	•	(857,350,00) \$:	(255,340.00)
	0										-6,630,330.004	+	i.	i	(4,476,260.00) \$		i	(2,056,070,00)
	3							į	/_	_	-6,530,330.00	l	i .	š	(4,475,260.00) \$	÷	i	j2,055,070.00)
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									S	> 1		ł						
	Tampa Electric Compair (3403 SWPS	4/19/2007	4/1/2009	4/30/2009	4			_#								
	Tampa Electric Company		3575 SWP8	11/7/2007		11/30/2009	Apr-09 Nov-09		3.531	7 /9	-415,900.00		\$ ·	\$	(415,000,00) \$	-		-
	Famps Electric Company		3794 SWP8	8/22/2008	1/1/2008	12/31/2009	Dec-08		4.018	ン:	-352,100.00	ŀ	.	\$	(352,100.00) \$	-	\$	•
	Tempa Electric Company I		3794 SWPS	8/22/2008	1/1/2009	12/31/2009	Apr-09		5:597 3:631	U	-410,300.00	ľ	.		(410,300.00) \$	-	\$	•
	Tampa Electric Company I	1	3794 SWPS	8/22/2008	1/1/2008	12/31/2009	Sep-09		4.22	0	-499,400.00 -470,100.00	l .	•	\$	(498,400.00) \$	-		•
	Temps Electric Company i	1	3794 SWPS	8/22/2008	1/1/2009	12/31/2009	Aug-09		4.161	Ď	-473,200.00	ł	•	\$ 2	(470,100,00) \$	-	•	•
	Temps Electric Company I		3794 SWP8	8/22/2008	1/1/2009	12/31/2009	Jul-09		4.061	ŏ	478,000.00		: :	•	(473,200,00) \$	-	•	•
	Tempa Electric Company I		3794 SWP8	\$/22/2008	1/1/2009	12/31/2009	May-09		3.776	Ď	484,200,00		:	i	(478,000,00) \$ (484,200,00) \$	-	•	•
	Tempe Electric Company I		3794 SWP5	8/22/2008	1/1/2009	12/31/2009	JUN-09		3.915	ò	479,800.00		· .	Ĭ	(479,800,00) \$	-	*	•
	Tempa Electric Compan I Tempa Electric Compan I		3704 SWPS	8/22/2008	1/1/2009	12/31/2009	Oct-09		4.347	0	-485,800.00		Š	š	(485,600,00) \$	-	i	
	Fampa Electric Company		3704 SWPS 3848 SWPS	6/22/2006	1/1/2009	12/31/2009	Nov-09		4.919	0	-437,800.00		\$.	š	(437,600,00) \$		ĭ	
	Tampa Electric Company	7	3545 8WP8	8/25/2006 8/25/2006	1/1/2009	12/31/2009	Dec-09		5.537	0	-204,850.00		5 -	Š	(204,650.00) \$		š	-
	empe Electric Company.		1848 SWPS	8/25/2009	1/1/2009	12/31/2009	Apr-09 May-09		3.831	0	-247,800.00		* -	\$	(247,800.00) \$		\$	
	Tempe Electric Company		3848 SWPS	8/25/2008	1/1/2009	12/31/2009	Jun-09		3.776 3.915	0	-240,700.00		.	\$	(240,700.00) \$		\$	-
	Tampe Electric Compare)		3845 SWPS	8/25/2006	1/1/2009	12/31/2009	Jul-09		4.081	, ,	-238,400.00		-	\$	(238,400.00) \$	•	\$	-
	ampa Electric Compair I		3846 SWP6	8/25/2008	1/1/2009	12/31/2009	Aug-09		4.181	ŏ	-235,650.00 -235,400.00		-	\$	(236,650,00) \$	•	\$	•
	Tempe Electric Company		3846 SWP6	8/25/2006	1/1/2009	12/31/2009	Nov-09		4.910	ŏ	-215,050.00			\$	(235,400.00) \$ (218,050.00) \$	•	•	-
	empe Electric Compan I		3846 SWPS	8/25/2008	1/1/2009	12/31/2009	Sep-09		1.22	Ď	-234,050.00		•	š	(234,050.00) \$:	•	•
	Ampa Electric Company	1	3546 SWP5	8/25/2006	1/1/2009	12/31/2009	Oct-09		4.347	D	-231,750,00			ï	(231,750.00) \$	-	ż	•
											-7,051,450.00	-	.	\$	(7,051,650.00) \$		i	•
	·							**			-7,081,650.00		š -	š	(7,051,650.00) \$		i	:
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	ampe Electric Company		3868 SWP8	9/30/2006	4/1/2010	4/30/2010	Apr-10		5,548		-407,850.00				_			
	ampe Electric Company 8		3669 SWP8	9/30/2008	8/1/2009	8/31/2009	Aug-09		4.161	ŏ	-519,800.00			\$ \$	- \$	•	\$	(407,850.00)
	empe Electric Company S	1:	3871 SWP8	10/7/2009	6/1/2009	6/30/2009	Jun-09		3.915	ŏ	-892,500,00			š	(819,800.00) \$ (682,500.00) \$	-		•
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	ampa Elavirio Compan S	1:	3521 SWP8	6/27/2007	8/1/2009	8/31/2009	Aug-09					1	_					
	ampe Electric Company		3048 SWPS	12/4/2008	3/1/2010	3/31/2010	Mar-10		4.161 5.756		-174,950.00	1		\$	(174,950.00) \$	-	\$	
	ampe Electric Company		9972 SWP8	1/8/2009		10/31/2009	Oct-09		4.347		-92,950,00 -396,250,00	1	-		(92,960.00) 8	-	\$	•
	ampe Electric Company		3072 SWP6	1/6/2009		10/31/2009	Sep-08		4.22	ŏ	-430,000.00			•	(368,250.00) \$	-		•
	emps Electric Company S		3972 SWPS	1/6/2009		10/31/2009	Aug-09		4.161	ŏ	444.750.00			•	(430,000,00) \$	•	•	•
	empe Electric Compen E		3972 SWP6			10/31/2009	Jul-09		4.061	ŏ	-489,750.00			i	(444,750.00) \$ (459,750.00) \$	-		•
	ampa Electric Compan. S ampa Electric Compan. S		3972 SWPS			10/31/2009	Jun-09		3.915	ě	-506,250.00			ì	(500,250,00) \$:	\$	•
	Impe Electric Compen a		1972 SWPS 1972 SWPS	1/8/2000	4/1/2009	10/31/2009	May-09		3.778	ō	541,000.00			i	(541,000,00) \$	-	š	•
		13	1414 OVE 0	1/8/2009	√1/2009	10/31/2009	Apr-09		3.831	0	-577,250.00		Š	š	(577,250.00) \$	-	į	•
											-3,635,180.00		•	Ĭ	(3,635,150.00) \$		Ĭ	-
											~3,835,180.00 }		5 -	\$	(3,635,160.00) \$	-	\$	-
	empe Electric Compania	13	1588 SWPS	4/1/2008	4/1/2010	4/30/2010	Apr-10		5,548	0	-736,500.00	,		\$				Ann 222 222
											,,		•	•	- 6	•	•	(738,500.00)
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so after SOURC \$ (00.005.00) \$ (00.005.00) \$ (00.000.01) \$ (00.001.01) \$ (00.001.01) \$ (00.001.01) 00.025.08-00.022.08-00.000.971-00.000.971-00.000.709.691-100'000'59 E08'S 01/25/10, 01/25/1/8 11/20/2009 11/20/2009 1/21/2009 1/21/2009 14001 SWES 14000 EWES 13888 SWES 2/27/2009 100.002,68 TAMPA ELECTRIC COMPANY 2 (00.000,A60) 2 (00.200,A60) 3 (00.200,A60) 3 (00.200,A60) 5 (00.200,A60,1) 5 (00.200,A60,1) 5 (00.200,A60,1) 6 (00.200,A60,1) 7 (00.200,A60,1) 8 (00.200,A60,1) 9 (00.200,A60, 00.2540,950,1-00.254,240,1-00.0257,280,1-00.025,270,1-00.255,128,7-00.255,128,7-HEDGING COSTS 8002/15/01 8002//8002/15/01 8002//8002/15/01 8002//8002/15/01 8002//8002/15/01 8002//8002/15/01 8002//8002/15/01 8002//-3431 3718 4701 4701 4701 Oct-09 Cot-09 Sep-09 Jul-08 Jul-08 Jul-09 Jul-09 Apr-09 9002/22/5 9002/22/5 9002/22/5 9002/22/5 9002/22/5 24W2 658C1 24W2 65TC1 24W2 65TC1 24W2 65TC1 24W2 65TC1 24W2 85TC1 24W2 65TC1 magno Sactoria estinati parpa Elecita Changa Elecita Martina Sactoria Magno Sactoria Magno Sactoria Magno Sactoria Magno Sactoria Magno Sactoria Magno Sactoria Magno Sactoria Magno Sactoria Magno Sactoria Magno Sactoria Magno Sactoria Magno 08/01/08 -- 07/31/09 00.006, NRE-00.215,000, I-00.000, Tat-227 2027 00.000,519,1-00.000,619,1-00.000,868,4-\$ (00,000,59A,F) \$ (00,000,67A,F) \$ (00,000,67A,F) \$ (00,000,000,4) : 877.£ 819.£ 877.£ 2/3/\3008 #\30\5008 2/3!\3008 2/1/2008 2/1/2008 2/1/2008 1/8/5008 10/56/5008 10/56/5008 STAVE TOTE! STAVE SEC! BTAVE ITEE! APR 09 # OC 009 RED'Z P_P (00.000,453) (00.000,7TT,07) (00.000,7TT,07) 00.055,625-00.000,ASI-00.000,ASI-00.000,GSI,CI-(00.004,5T0,5) (00.004,5T0,5) 935F/3020 3/1/50/10 01-120 8002/4 L/Z 24/49 5051 84/49 ipe Electric Co 000 0CZ 555) magmod bitches agment magmod bitches agment magmod bitches magmod bitches 1102/15/1
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_			\$ (00.086,558)	\$	•	•	00'056'ZZ9-	0	411.2	60-qeg	8A3075008	8002/1/6	20027W8		
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(00,004,858)		-	(a oez-zoe oo) 2	ř			-00.000,179,0-								
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•	È		\$ (00'099'969)							EO-rut.	800Z/0C/9	8005/1VB	1/5002/11/8	12667 SWP6	Temps Electric Company
	•		- 100 And Both	•		•	00,088,268-	0	122-6	BO-AMM	6002/15/5	6002/1/9	1002/01/2	13408 8WPS	Tempe Electric Company
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lastanate	*	•	g (00.000,88T,F)	*	•	\$	00.009,261,1-	0	156.6	60-ABW	8002/15/6	800Z/L/G	0007/	0.040, 5000	Average and the second
(256,800,50)	\$	•	1	\$	-	\$	00.008,885-	n	† ///'9				8/29/2009	SGWS 286CI	Tempe Blackle Company
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	ę	_	\$ (00'091'222)	-	_				3.638	60-GUA	10/31/2009	600Z/1/+	3/20/2006	SIGNE BANDS	Tempe Steckie Company
				•			00.081,SSZ-	0	717.E	60-deg	10/31/5009	6002/17	3/20/2008	12678 BWPS	Temps Electric Company
	5	-	\$ (00'052'352)	\$		\$	00.085,255-	0	3.616	60-mc	8002/LC/01	6002/1/	3/20/2008		Tempo Electric Consort
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			\$ (00.000,07?)	•	÷		00,006,815-	D	\$-88.C	60-IPO	10/31/5000	4/1/2009	3/20/200#	13678 SWPS	Tampa Electric Company
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•	t	•	\$ (00.668,708)	•	-	ġ	00.058,708-	6 /				6002/1/8	11/20/2007	SHANS BOSE!	Temps Electric Company
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(00,008, FOC)	\$; ·	ě		ě	00.000,100	0	4114						
•	i		\$ (00'001'960)	į	_	•			454.8	OI-WA	0102/16/9	0102/1/8	9002/52/9	13923 SANES	Tampa Blechle Company
		-	5 100 DUL 1001		-	\$	00,001,168-	9	4.518	60-voN	3731/5010	11/1/5009	8/4/5008	SAWR DATE!	Tempe Electric Company
			\$ (00'001'Z89)	\$	•	\$	682,101,598	0	609'9	OT-16M	3/31/5010	8002/1/11	800276/8	84W8 04VE!	
•	\$	-	t (00 001 ES9)	\$	-	\$	00,001,058-	ò	9ZZ'S	60-220	3/31/5010		700#715	Outre Over	Temps Electric Company
•	\$		\$ (00,005,788)	Š	-	ž.	-51,200,00	ŏ	BB2.8	** **		6002/1/11	B00Z/1/B	SQVVB 041C1	Tempe Electric Company
	ė		\$ (00'001'ZeS)					-		01-49-1	3/31/5010	11/1/2009	900Z/W9	84W8 0+7C1	Таптра Ефефію Сопервлу
	:	_			-	•	00.001,568-	O	5.639	Of-mal.	3/31/5010	6002/1/11	80027979	SAMS ONTE!	Lempa Electric Company
•	7	•	\$ (00.002,CST)	2	-	\$	00.000,027-	0	3156	60 ITF	6002/11/01	4/1/2009	9D0Z/W9	13139 SWP8	
•	1	•	\$ (00.006,547)	\$	-	\$	00.000,597-	D	3.321	80-444	6002/15/01	600Z/L/F	900279/9		Tenths Electric Company
•	*	•	\$ (00,007,757)	\$		\$	00.00%, YE'S-		ETE.E					SAWE BCTC!	Tempa Electric Company
	Š		\$ (00'002'114)							80-unr	8002/16/01	8002/1/1	9002/9/9	SHWS CETE!	Tampa Electric Company
	•					:	-711,200,000		868.E	BO-DITY	10/21/2008	411/5008	9002/1/79	13338 8Mb8	Tampa Electric Company
			\$ (00.006,60V)	5		5	00.006,607-	-	\$1.08	BO-das	10/3/1/2008	6002/1/9	90027979	13739 BWPS	Tempe Electric Company
•	\$	•	\$ (00'000'ess)	\$	•	\$	00,008,888-		3'824	80-120	8002/LC/0 L	6/1/5009	9/4/5008		(magnet areas as a second)
-	*	•	1 (00'001'091)	8	•	*	00.001,064-		9338	Dec-09		5002/1/21	BOOZAK	BAWS 168C1	Temps Electric Company Temps Electric Company
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						1	-00,058,838,5- 00,058,838,5-								
(00.080,617,1)	1		\$ (00.044,070,1)	2		• /	droze'eve'z-	· ·							
(00,086,854,1)			\$ (00,064,050,1)			•	00,058,838,S-	E*************************************							
demand and	,	•	\$ (00.085,18)	2	•	\$	00.081,18-		853.8	D1-10M	3/31/5010	3/1/50:0	3/31/2008	J400P SMb2	Temps Electric Company
(00'001'58)	\$	-	, ·	8	•	\$	00.004,88-		69.9	01-101	10/31/2010	0102/1/2	800Z/h/Z1	13821 SWPS	
(00.016,011)			\$.			Ė	00,036,011-	~~ ,~~ 1	19975						Temps Bechic Company
	ě		\$ (00.081,511)	÷		i	00.007,E11-	• • =		OI-VEM	0102/16/01	41/2010	13/1/2008	13961 SWPS	Temps Englic Company
(103,650,050)				:		:			\$384	DI-14A	10/21/2010	0105/1/>	13/4/2008	SAWS ISBE!	Tampa Elecate Company
	2	•	*	2	•	2	00.058,£01-	_ 0 	588.8	DI-mat	10/31/2010	D102/1/b	12/4/2008	SAMS 19681	Tempe Elechic Company
(90,086,08)	\$	•	3	\$		\$	00.0BC,0G-	M	744°S	Of GUA	DLOZZLEADL	0102/1/9	800Z/VZL		Townson ordered agency
(00.000,78)	\$		4	ě			00.042,18-	- ;	158,6					13861 SIMPS	Temps Gleckic Company
(00.088,18)				:		:		Ÿ			*********	0102/17	15/1/5009	13061 SWPS	Tampa Electric Company
ULU UNE LIU	5	-	•	2	-	5	00.086,18-	0	2'81 †	01-150	10/21/2010	4/1/2010	15/4/S008	19821 SANS	Lampa Electric Company
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(00.001,011)	Ė		•		-	ŧ	00.011,081-	ŏ	149.0					12852 2002	Temps Eleasts Company
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(00.001,011)	\$	•	\$.	\$	•	T	00.086,478-	0	199'5	 © f~yaM	2015010	5/1/2010	2-9/2009	Bamb 11/01	ANDRIUOS OLDOREI Britano i
(00.011,001) (00.001,011)		:	\$ (00,058,000)	•	:	•	00,052,8 08- 00,086,878-	0	6223	Ot-valid Ot-valid			900Z/LZ/Z 900Z/LZ/Z	BAWB 11761	Tampa Electric Company Tampa Electric Company

\$ (00,080,670,01) \$ - \$



ВҮ СОUNTERPARTY - ОТС SWAPS

K4Z008 9113 Greup(1): CounterParty Group(2): Deal Type

Tempe Blechic Company Tempe Blechic Company Tempe Blechic Company Tempe Blechic Company Tempe Blechic Company Tempe Blechic Company Tempe Blechic Company

Tampa Electric Company

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(818,300.00)	\$:	\$ (00.005,850,1) \$ (00.005,850,1)	*	-	•		00'096'996'1-										
	-	:	\$	\$	-	\$		00,006,818-	0	116'5		01-10	ALGZ/LEJA L	0102/1401	9002/01/0	12000 BANS 8		f
•	*	•	\$ (00'092'\$20'L)	\$	•	*		00.025,050,1-	0	219.5		80-100	\$131/S008					Electric Company Flectric Company
	•		t (oc.ost,ésk,ci)	ŧ		,		00.081,851,51-										
:	•	•	\$ (00.001,051,C1)	*	•	\$	-	13,428,750.00										
-	Ţ	:	\$ (00,006,078)	ş	•	\$		00,008,018-	D.	£7£,£		80-USF	8/20/S008	600Z/1/9	176/2008	SHAR STREET		Агефиод ацарен
	•	:	\$ (00.005,086,1) \$ (00.006,086)		:	•		60,005,086	0	\$ 330		65-3#C	\$00Z/1C/Z1	600Z/1/Zi		Sqws Steri		Sechis Company Sechis Company
•	ž	_	\$ (00'090'212)	•	-	2		00,086,115-	0	ēlē,£		50-PT	8062/10/1	1/1/2008	1/8/3009	SHAMS SAGEL		Shorths Company
•	Ě	-	\$ (00'009'9EZ)	:	•	•		00.008,805-	0	8C8.E		BO-ADN	15/31/5006	1/1/5009	9/4/5008	12020 SWP8		popus Combany
•	\$	•	\$ (00.085,765)	•	•	•		00.085,765-	0	818.5		80-guA	12/31/2009	600E/1/1	8002/9/8	\$4MS 999C:		gespie Combany
•	*	*	\$ (00'098'96Z)	\$	•	•		234,650.00	ŏ	117.E		60-IN	15/31/5008	6002/L/L	8442008	SHANS BEREI		Prespect Company
	•	•	\$ (00'00C'ZEZ)	\$	-	\$		00.006,565-	Ġ	3,864		60-120	12/31/2009	800Z/1/L	900Z/146 8/4/2008	13886 3WPS		Section Company
		•	\$ (00.080,855)		-	\$		00.080,00S.	0	ETELE		80-unr	12/31/2008		8002/1/8	SAWS BESCI		Несейс Соларану Весейс Соларану
			\$ (00'098'9tZ) \$ (00'098'9tZ)	•	•	\$		-232,950.00	0	3,321		60-V=M	12/31/2009		9002/1/6	SAME 95861		Slechic Company
•	•		\$ (00,001,414) \$ (00,001,414)		:	3		00,022,861	0	822'5		80-seC	15/31/3008	1/1/2008	8002/148	SdMS 998CL		Slecific Company
•	i		\$ (D0.005,555)	ŧ	·			00.002,556-	0	4.519		60-val/i	13/31/3000	1/1/2009	9002/22/0	SAME OCECS		Electric Company
•	\$	-	\$ (00.000,858)			ì		00.008,858-	0	818.E 858.E		60-0my	12/21/2008	6002/1/1	8/22/2008			Sjectric Company
•	8		\$ (00.000.112)	3		i		00,006,718-	٥	717.5		60 FT	15/31/5006	1/1/2009	9/22/2008			Electric Company
-	\$	-	\$ (00'000'115)	\$	-	\$		00'009'115	ŏ	150'5		60-taC)	15/31/5009	11/5069	\$122/2008	A		Electric Company
:	•		\$ (00.00T,658)	\$	•	\$		00,007,858-	Ō	ETC.E		80-004	12/21/2009	6002/1/1	\$00Z/ZZ/\$ \$00Z/ZZ/\$			Electric Company
	*		\$ (00'006'929)	\$	•	\$		00.009,458-	0	13CE		60-Amy	15/21/5000	6002/1/1	9002/22/8			Sleakle Company Electric Company
	•	:	\$ (00.004,508) \$ (00.001,854)	2	-	1		00.001,80>	0	622.5		O46-09	15/31/5008	1/1/5008	9002/22/8			Section Company
	•	•	\$ (00,005,758) \$ (50,005,758)					00.005,178-	0	/ 198°E		60-190	10/31/2000	10/1/2008	4/1/2009	SHARE SPECI		Electric Company
•	ŧ .		\$ (00,006,661,5)	i				00,000,001,5-	ç o	175.E		50-12O	600Z/1C/01		1005/11/01			Electric Company
						•			•	*******		60-deS	813015008	000271/6	2002/9/6	Same Cocci		Electric Company
•	•		\$ (00'08C'08E)		22,000.00	•		00.000,005-										
:	•	•	\$ (00.000,000)	*	90,000,00	\$	***	00.080,080										
	\$:	\$ (00.000.hE)	2	00,000,60	\$		39,000,00	0	BEB.C		80-8m¥	800Z/1C/2	500Z/1/8	6002/06/7	14028 SANDS		Ejectric Company
	•		\$ (00,000,005)	•		•		00.000,46-	0	3.054		90-32O	6002/10/01	10/1/2009	8002/02/7			Electric Company
	· • ·		\$ (00,005,84)	ì				00.005,81-	0	655.2 615.1		80-vol/	11/30/2008	500Z/1/11	8002/1Z/7	SAMS SIGHT		Electric Company
•		•	\$ (00.080.07)	i	•	•		00.086,05-	Ö	160.8		01-rqA 01-mM	0102/16/6 4/30/2010	0102/1/¢	4/12/2009 4/12/2009			ynagmo O aldool3 ynagmo O aldool3
(0,896,590,F)		_	\$ (00'000'Z(0'9)		-		r	00.047,816,4 00.047,816,4										
0.046,540,1)			\$ (80.004,174.4)	:		;		00.047.019.0-										
•	i .	•	\$ (00'000'vc)	į	-	į		- 00.000,5€-	¬	199°C				-				
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		•	\$ (00.006,178)		•	. 8		00'000'149-	par 0	816.4		60-vol/		6002/1/11	1/13/2009	SQWS 178C!		Electric Company
0.058,85) Stockholm		-			•	\$		-28,520,00	20 D TO TO	690.8		01-080		121/2010	12/4/2008	89WE C8661		Electric Company Flactric Company
1,050,884) 1,050,681)	*			Ş	•	3		00.059,681-		922'5		01-guA	8/31/2010	0102/1/8	12/4/2008	13861 SWP8		Electric Company
1.008,55C)		-						-223'900'00 -223'900'00	التسيد.	890'9		01-20Q		12/1/2010	12/1/2008	13833 SANDE		FIGORIA COMPANA
*		-	\$ (00'002'916)					00.000,815-	E	5,638		DI-ACN		0102/1/11	12/1/2006	SQW8 FEBE!		Electric Company
•	\$.		\$ (00.005,815)	•	-			00,008,612-	E-0	SIG.E		90-FMY	7/21/2009 9/31/2009	800Z/1/2 800Z/1/8	11/13/2008			Electric Company
•	\$.		\$ (06,007,555)	8		3		00.007,SSE-		£4£.£		60-UTC	6002/05/9	800Z/1/9	11/13/2008	13855 BAMB BELL BAMB		Electric Company
•		•	\$ (00.000,518)	1	•	\$		-513,300.00	J	BERE		EO-DITY	BOOZ/LC/P	500Z/1/9	9002/21/11	Sqivas 1981		Electric Company Electric Company
•	\$.	- !	\$ (00.087,858)	\$	•	\$		00.087,858-	* 0 -			80-FT	800Z/11/Z	6002/1/4	11/12/2000	13800 28862		Electric Company
	• :		\$ (00,000,100s)	\$		\$		00.006,781-				80-deS	900Z/0C/8	841/2009	8002/148	SHAME ISSEL		Sherbic Company
			\$ (00.005,850);	2		:		925,200.00	ويستالسن	3.954		60-120		10/1/2008	800Z/7/6	SHAME BEREL		Securic Company
-		-	\$ (00,008,888)	;	٠	i		00.006,882- 00.036.852.1-	 - 0	5,568 152.6		01-da₹ 60-yaM	2/28/2010 2/28/2010	5/1/2010 5/1/2010	800Z/11/Z	agwa asaci agwa asaci		Electric Company Electric Company
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#172059 It 13 Birush(1): CounterParty Grush(2): Deal Type Deal Types: TEC-TE-DV-OTC Swape

Short-Term Long-Term
1-May-09 1-May-10

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Volume Unit Price	Long-Term
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19028 SWP8 19772 SWP8 19772 SWP8 19772 SWP8 19772 SWP8 19772 SWP8 19772 SWP8 19772 SWP8 19772 SWP8 19772 SWP8 19772 SWP8 19772 SWP8 19702 SWP8 19002 SWP8	13477 SWPS 13481 SWPS 13481 SWPS 13725 SWPS 13727 SWPS 13727 SWPS 13733 SWPS 13742 SWPS 13742 SWPS 13844 SWPS	14026 SWPS	1300 SWP8 1301 SWP8 1302 SWP8 1303 SWP8 1304 SWP8 1305 SWP8 1306 SWP8 1306 SWP8	Counter Pty Deal of DealType
2/1/2000 7/8/2000 7/8/2000 7/8/2000 7/8/2000 7/8/2000 8/22/2000 8/22/2000 8/22/2000 8/22/2000 8/22/2000 8/22/2000 8/22/2000 8/22/2000 8/22/2000 8/22/2000 8/22/2000 8/22/2000 8/22/2000	772/2007 g-62/2007 2/19/2008 5/19/2008 5/22/2008 5/28/2008 6/28/2008 6/21/2008 6/21/2008	4/29/2008	114/2008 3/18/2008	Trade Date
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5.586 3.257 3.373 3.373 3.377 3.588 3.516 5.229 3.518 3.127 3.538 4.519 3.538 4.519 3.538 4.519 3.538 4.519 3.538 4.519 3.538 4.519 3.538 4.519 3.538 4.519 3.538 4.519 3.538 4.519 3.538	3,515 3,630 3,221 3,321 4,519 4,519 4,529 3,321 4,774	8.118	0.000 0.0000 0.	Volume Unit Price Mix Price Mix Basis
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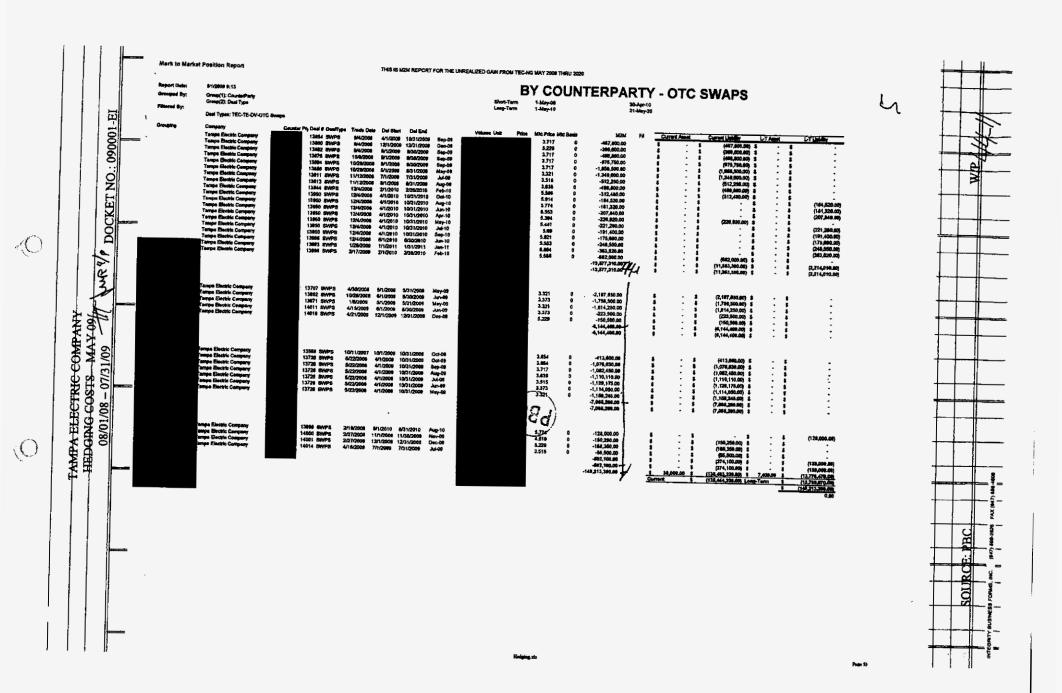
Group(1); CounterParty Group(2): Deel Type

BY COUNTERPARTY - OTC SWAPS Short-Term 1-May-09 Long-Term 1-May-10

Deal Types: TEC-TE-DV-OTC Swaps

30-Apr-10 31-May-20

DAM (About 180-18-04-0	110 awapt																
Company	Counter Pty Deal & DealTy	e Trade Date	Del Start	Del End		Volume Unit	Price	Mkt Price Mkt	Bank	M2M	FA	Current Age	ed .	Current Liebilly	L-T Anual		£-T Llebilly
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T																	
Tempa Electric Company Temps Electric Company	13550 SWP8 13565 SWP8	9/8/2007 11/20/2007	5/1/2009 8/1/2009		May-09 Jun-09			3.321	0	-1,112,250.00				(1,112,250.00)		8	-
	10300 01170	112382007	OI 1/2009	W-3082004	300-03			3.273	0	-452,700.00 -1 #84 950 00		•		(482,700.00) (•
											_			(1,984,989,00) ((1,984,989,00)		1	•
										-1,004,059,00	,			(1,111,111,111,111,111,111,111,111,111,	_	•	
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Tampa Electric Company Tampa Electric Company	13423 SWPS	5/1/2007	6/1/2009		Jun-01			3.373	0	-1,418,100,00				(1,418,100,00)			
Temps Stuckts Company	13666 SWPS 13710 SWPS	3/18/2005 5/8/3008	9/1/2009 3/1/2010	9/30/2009	Sep-09 Mar-10			3.717	0	-251 150.00		•	• 🗼	(261,150.00)		š	•
Tempa Electric Company	13765 SWPS	7/1/2008	7/1/2010		Jul-10			5.530 5,60 M	0	-259,550,00 -1,711,500,00		•	•	(259,550.00)		\$	
Temps Electric Company Temps Electric Company	13864 SWP8	9/4/2008	12/1/2009	12/31/2009	Dec-09			5.224	ŏ	394,600,00		i		(304,600,00)		\$	(1,711,500.00)
Temps Electric Company	13875 SWPS	10/8/2008 12/4/2008	8/1/2009 5/1/2010	8/31/2009 5/31/2010	Aug-09			3,630 ⊷	6	890,500.00			. š	(990,500.00)		š	
Tempa Electric Company	13959 SWPs	12/4/2008	7/1/2010	7/31/2010	May-10 Jul-10			2.441 m	0	-150,210,00 -278,800,00		•	• • •	- 1	-	\$	(150,210.00)
Tampa Electric Company	13961 8WP8	1/14/2009	7/1/2009	7/31/2000	Jul-09			··· 3.51020	ŏ	-1,212,250.00		•		(1.212.250.00) ((278,800.00)
								Tales and special	-	4,846,960.00		i :		(4,628,159,00) (;	(2,140,610.00)
								الستسنا		-1,654,060.00		•	· i	(4,829,160.00)		š	(2,140,810.00)
														·			
Yamaa Staata S										1							
Temps Electric Company Temps Electric Company	13575 8WPS	11/7/2007	11/1/2009		Nov-09			1211	0	-392,100.00		s .		(392,100.00)			-
Tamps Electric Company	13794 SWPS 13794 SWPS	8/22/2008 8/22/2008	1/1/2009	12/31/2000	Dec-09 Sep-09			1717	0	-441,100.00		\$.	· i	(441,100,00) 6		i	-
Tampa Electric Company	13794 SWPS	8/22/2008	1/1/2009	12/31/2009	Aug-09			1717	0	-520,400.00 -525,500.00		• .	. \$	(520,400.00)		\$	•
Tempe Electric Company Tempe Electric Company	13794 SWP8	8/22/2008	1/1/2009	12/31/2009	Jul-09			3.519	ů	-525,500,00 -530,000,00		•		(525,500.00) 1 (530,600,00) 1	•	;	•
Tempe Electric Company Tempe Electric Company	13794 SWPS	6/22/2008 8/22/2006	1/1/2009	12/31/2009	May-09			3,321	ă	529,700.00				(529,700,00)		;	
Tampa Electric Company	13794 SWPS	8/22/2008	1/1/2009	12/31/2009	Jun-09 Oct-09			3.373	0	-534,000.00		.	. \$	(534,000.00) 4		š	
Tampa Electric Company	13794 SWPS	8/22/2004	1/1/2009	12/31/2009	Nov-09			3.654 4.519	0	-514,900.00 -477,800.00		•	•	(514,900,00)		\$	-
Temps Electric Company	13846 SWPS	8/25/2008	1/1/2009	12/31/2009	Dec-09			5.229	ŏ	-220,050,00		: :		(477,600,00) \$ (220,050,00) \$	•	5	•
Tempe Electric Company Tempe Electric Company	13846 SWPS 13848 SWPS	8/25/2006 8/25/2006	1/1/2009	12/31/2009	May-09			3,321	0	-263,450.00			. ;	(283,480,00)		•	-
Temps Electric Company	13646 SWPS	8/25/2006	1/1/2009	12/31/2009	Jun-09 Jul-09			3.373 3.515	0	-265,500.00		ş .		(285,500,00) \$	-	š	
Temps Electric Company	13848 SWPS	8/25/2006	1/1/2009	12/31/2009	Aug-09			3.515 3.636	0	-263,950,00 -261,550,00		\$ -	•	(263,850,00) \$ (261,550,00) \$	•	:	
Tampa Electric Company Tempa Electric Company	13846 SWPS	8/25/2008	1/1/2009	12/31/2009	Sep-09			3.717	ō	259,200.00				(259,200,00) 1 (259,200,00) 1		\$	•
Temps Electric Company	13846 SWPS	8/25/2008 8/25/2008	1/1/2009	12/31/2009	Nev-05 Oct-09			4.519	0	238,050.00		j.	•	(230,050.00) \$		i	•
• • • • • • • • • • • • • • • • • • • •	TOURS OF ET	444400	17172003	12/31/2009	Oct-03			3,854	٥	-255,400,00 + -4,494,088,00 +-	_	.	•	(208,400.00) \$		ě	
								Carry.		00.000,004,0	•	1	•	(6,494,060.00) \$		\$	•
								غيه حذ		3,1-3,1-3-1		•	•	(6,494,060.00) \$	•	\$	•
								&d/		ł							
Tampa Blactric Company	13868 SWPS	9/30/2008	4/1/2010	4/30/2010	Apr-10			6.394	0	-430,650,00		.	_				
Tampa Electric Company Tampa Electric Company	13869 SWPS	9/30/2008	8/1/2009	8/31/2009	Aug-09			3.638	ŏ	-924,400,00		•	•	(430,650,00) \$ (024,400,00) \$			•
Annha charact Cottibutà	13871 SWP8	10/7/2008	6/1/2009	6/30/2009	Jun-09			3.373	0	1,020,000.00		i .	i	(1,026,000.00) 1		i	:
										-2,393,050,00	•			(2,383,080.00) 1		š	
1										-2,383,950.00			\$	(2,383,060,00) \$	•	8	•
								_		1							
Tempa Electric Company	13521 SWP8	8/27/2007	8/1/2009	8/31/2009	Aug-09			3.636									
Temps Electric Company	13948 SWPS	12/4/2008	3/1/2010	3/31/2010	Mar-10			3.636 5.536	0	-201,100,00 -103,860.00		•	\$	(201,100.00) \$		\$	•
Tampa Electric Company Tampa Electric Company	13972 SWPS 13972 SWPS	1/0/2009	4/1/2000	10/31/2009	Oct-09			3,854	ŏ	-521,500.00		: :	\$	(103,800,80) \$ 6521,500,00) \$			•
Temps Electric Company	13972 SWPS	1/8/2009	4/1/2009 4/1/2009	10/31/2009	May-09 Jun-09			3.321	ō	-854,750,08		; :	i	(854,750.00) \$:	ì	•
Tampa Electric Company	13972 SWPS	1/8/2009	4/1/2009	10/31/2009	.k4-09			3.373 3.515	0	-541,750,00			\$	(641,750.00) \$		\$	
Temps Electric Company Temps Electric Company	13972 SWP8	1/6/2008	4/1/2009	10/31/2009	Aug-09			3,636	ů	-806,250.00 -675,500.00		1 .		(806,250.00) \$ (575,500,00) \$		\$	-
Tampa Electric Company Tampa Electric Company	13972 SWPS 14022 SWPS	1/0/2009 4/22/2004	4/1/2009 4/1/2010	10/31/2009	Sep-09			3.717	ō	-555,750.00		: :	•	(975,990,90) \$ (555,750,00) \$	•	*	-
Tampa Electric Company	14022 SWPS	4/22/2009	4/1/2010 4/1/2010	10/31/2010	Oct-10 Sep-10			5.014	0	7,400.00			*	\$	7,400,00	į	:
Tampa Electric Company	14022 SWP8	4/22/2008	4/1/2010	10/31/2010	Aug-10			5.821 5.774	0	-1,990.00 -6,900.00				- \$		\$	(1,909.00)
Yampa Electric Company Yampa Electric Company	14022 SWPS	4/22/2009	4/1/2010	10/31/2010	Jul-10			5.60	Ď	-15,000.00		:	2		•		(8,806.00)
Tampa Electric Company	14022 SWPS 14022 SWPS	4/22/2009 4/22/2009	4/1/2010 4/1/2010	10/31/2010	Jun-10 May-10			5.553	0	-28,700.00		i .	4	: ;		:	(15,005,00) (24,704.00)
Tumps Electric Company	14022 SWPS	4/22/2009	4/1/2010	10/31/2010	Apr-10			5,441 5,394	0	-36,900.00			\$			\$	(30,909,00)
								0.384	U	-44,600.00 -3,665,700.00	_		\$	\$ (00,000,00) \$ (00,000,000,00)		\$	• •
										3,999,700.00		; :	•	\$ (00.806,308,2) \$ (20.806,308,2)	7,400.00 7,400.00	\$	(92,198.00)
													•	(-,,)	, ,	•	(92,109.00)
										- 1							
Temps Electric Company Temps Electric Company	13686 SWPS	4/1/2008	4/1/2010	4/20/2010	Apr-10			5.394	Q	-778,500.00		s .	\$	(776,500,00) \$	_		
Yempa Electric Company	1372# SWPS 13732 SWPS	5/22/2000 5/29/2000	11/1/2009 5/1/2010	11/30/2009 5/31/2010	Nov-09 May-10			4.510	0	-673,100.00		i :	i	(873,100.00) \$:	•	•
Temps Electric Company	13854 SWP8	B/4/2008		10/31/2000	Oct-09			5.441 3.654	0	-439,800.00		\$ -	\$			i	(439,900.00)
Tempe Electric Company	13854 SWPS	0/4/200a	4/1/2009	10/31/2008	Jul-09			3.515	0	-462,900.00 -476,600,00		\$.	\$	(462,900.00) \$	-	\$	•
Tempa Electric Company Tampa Electric Company	13854 SWP8 13854 SWPS	9/4/2006		10/31/2009	May-09			3.321	ō	-475,200.90		: :	3 1	(478,800.00) \$ (475,200,00) \$:	•
Tampa Electric Company	13854 SWPS	9/4/2008 9/4/2008	4/1/2009 4/1/2009	10/31/2000	Jun-09 Aug-09			3.373	0	-480,000.00		.	i	(480,000.00) \$:	:
	01110			10/31/2009	₩8-na			3.638 ing.xls	٥	-472,500.0df		\$.	\$	(472,500.00) \$		š	
										- /							



Report to MY209 11:16 Grouped Group(1): CounterParty Grouped By: Filternd By: Deal Types: TEC-TE-DV-OTC Byago

Сопповалу

BY COUNTERPARTY - OTC SWAPS

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Shorton t-lands
Long-Term 1-lands

31-May-10 30-Jun-20

(138,400.00) (86,940.00) (81,340.00) (81,340.00) (73,860.00) (446,820.00) (264,800.00) (264,808.00) (264,800.00) (261,900.00) (261,900.80) (261,900.60) (413,400.00) (1053,800.00) (1053,800.00) (1053,800.00) (1054,800.00) (1054,800.00) (1056,400.00) (1056,400.00) (1056,800.00) (10 (186,280,00) 8 (564,460,00) 8 (187,700,00) 8 (187,700,00) 8 (187,700,00) 8 (210,260,00) 8 (210,260,00) 8 (210,260,00) 8 (1,640,580.80) 1 (87,840,00) CONFIDENTIAL 417,720,00 -128,300,00 -128,300,00 -128,300,00 -128,340,00 -15,340,00 -17,340 -572-290.00 -287-390.00 -781-390.00 -781-390.00 -781-390.00 -789-390.00 -789-390.00 -1,749-390.00 -2,44,490.00 -210,100,00 -1,195,250.00 -1,226,000.00 -1,256,250.00 -1,356,250.00 -795,000.00 -795,000.00 -795,000.00 -7,346,760.00 -196,250.00 -554,550.00 -157,700.00 -157,700.00 -210,100.00 -210,100.00 -251,100.00 -251,100.00 -251,100.00 -251,100.00 -251,100.00 -251,100.00 413,400,00 453,800,00 478,200,00 478,200,00 478,200,00 481,700,00 481,700,00 484,700,00 484,700,00 484,700,00 484,700,00 484,700,00 M2M Wit Price Mid Basis 2,838 2,838 2,838 4,214 4,214 4,068 3,988 3,988 3,988 1,538 8,141 5.586 4.055 3.956 3.956 3.956 5.963 5.963 5.568 5.568 5.568 5.568 5.568 5.568 5.568 5.568 5.568 5.568 5.568 5.667 6.677 6.777 6.777 3,538 4,214 4,056 3,956 3,956 3,536 8,191 5.500 5.500 5.500 5.500 5.500 5.500 5.500 5.500 5.500 £ 5 Volume May-10 May-10 May-10 Jun-10 Oct-10 Sep-10 Aug-10 May-10 Jun-10 Jun-10 Dec-09 Oct-09 Sep-09 Aug-09 Jun-09 Jul-09 Mar-10 Feb-10 Dec-09 Jan-10 Nov-09 Aug-10 Jun-09 Cot-08 Sep-06 Jul-09 Jun-09 Sep-10 Sep-09 Aug-09 Mar-10 Nov-08 Dec-09 Jan-10 Jan-10 321/2010 621/2010 643/2010 643/2010 1021/2010 1021/2010 1021/2010 1021/2010 1021/2010 1231/2009 1031/2009 1031/2009 1031/2009 331/2010 331/2010 331/2010 331/2010 331/2010 7731/2006 11/30/2009 6730/2009 11/2/31/2009 10/31/2009 10/31/2009 10/31/2009 10/31/2009 8/12000 0002109 8/12000 001/2000 11/12000 001/2010 11/12000 001/2010 11/12000 001/2010 11/12000 101/2010 11/12000 101/2010 6/30/2008 10/31/2008 10/31/2008 10/31/2008 10/31/2009 9/30/2010 Del End Del Stan 9/12010 5/12010 5/12010 5/12010 4/12010 4/12010 4/12010 12/1/2008 4/1/2008 4/1/2008 4/1/2008 4/1/2008 11/1/2008 11/1/2008 11/1/2009 11/1/2009 11/1/2009 7/1/2008 6/1/2008 6/1/2008 4/1/2008 4/1/2008 4/1/2008 4/1/2008 4/1/2008 4/1/2008 6/1/2006 4/1/2006 4/1/2006 4/1/2006 4/1/2009 6/1/2010 Trade Date 2277208 58206 11/142008 11/142008 12/42008 12/42008 12/42008 12/42008 12/42008 11/12/2007 11/12/2007 11/20/2007 12/14/2007 3/20/2008 3/20/2008 3/20/2008 3/20/2008 3/28/2008 8/4/2008 8/4/2008 8/4/2008 8/4/2008 8/4/2008 8/4/2008 8/4/2008 8/4/2008 8442007 8442008 77242008 77242008 77242008 77242008 77242008 Counter Pty Deal # DealType 1344 SWPS 1371 SWPS 1325 SWPS 1365 GWP6 1373 GWP8 1373 GWP8 1373 GWP6 1373 GWP6 13740 GWP6 13740 GWP6 13740 GWP6 13740 GWP6 13740 GWP6 13740 GWP6 13740 GWP6 13740 GWP6 13500 8WPS 13570 8WPS 13500 8WPS 13670 8WPS 13671 8WPS 13671 8WPS 13671 8WPS 13671 8WPS 13557 SWPS 13648 SWPS 13648 SWPS 13648 SWPS 13648 SWPS 1366 SWPS 13543 GWPS 13562 GWPS 13786 GWPS 13786 GWPS 13786 GWPS 13786 GWPS 13807 GWPS

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Report Dr 6/1/2009 11:16
Grouped Group(1): CounterParty
Group(2): Deal Type
Fittened by:
Deal Types: TEC-TE-DY-OTC Sweps

BY COUNTERPARTY - OTC SWAPS

Temps Electric Company Temps Electric Company	Tampa Badric Company Tampa Badric Company	Tampa Electric Company Tampa Escric Company
13972 SWP8 13986 SWPS	13553 SWP8 13561 SWP9 1360 SWP9	13479 SWPS 13469 SWPS 13461 SWPS 13461 SWPS 13461 SWPS 13461 SWPS 13462 SWPS 13462 SWPS 13463 SWPS
10/12/2008 7/: 10/10/2008 10/	##227000 1/1/2007 18 ##227000 1/1/2007 18 ##227000 1/1/2007 18 ##227000 1/1/2007 18 ##227000 1/1/2007 18 ##227000 1/1/2007 18 ##227000 1/1/2007 18 ##227000 1/1/2007 18 ##22700 1/1/2007 18 ##22700 1/1/2007 18 ##22700 1/1/2007 18 ##22700 1/1/2007 18 ##227000 18 ##227000 18 ##22727000 18 ##22727000 18 ##22727000 18 ##22727000 18 ##22727000 18	20112000 942200 942200 942200 942200 942200 9422200 11122200 11122200 11122200 11122200 11122200 11122200 11242200 1242200 1242200 1242200 424220 4242
7/1/2009 7/31/2009 10/1/2010 10/31/2010	#17200 BASA/2009 10/12009 10/31/2009 10/12009 10/31/2009 10/12009 12/31/2009 1/1/2009 1/31/2009 1/1/2009 12/31/2009 1/1/2009 1/31/2009 1/1/2009 1/31/2009 1/1/2009 1/3	2/1/2010 2/2/2010 2/1/2010 2/2/2010 2/1/2010 2/2/2010 2/1/2010 1/2/2010 2/1/2010 1/2/2010 2/1/2010 1/2/2010 2/1/2010 2/2/2010 2/1/2010 2/2/2010 2/1/2010 2/2
9 Jule9 Oct-10	98 Sep-09 00 Oct-09 00 Oct-09 00 Oct-09 00 Oct-09 00 Oct-09 00 Oct-09 00 Alt-09	110 Feb-10 110 Feb-10 110 Feb-10 110 Feb-10 110 Feb-10 110 Feb-10 110 Feb-10 110 Feb-10 110 Feb-10 110 Feb-10 111 Feb-10
3.035 6.298	1.005 1.005	Volume Unit Price Mid Basis 5,943 4,214 4,245 3,885 3,885 3,885 3,885 3,885 4,261 7,061 7,
0 -949,250,00 0 -509,700,00 -1,464,960,00 -1,444,960,00	-1,007,000 -178,200 -178,200 -178,200 -178,200 -178,200 -178,200 -178,200 -177,200,00	132,500,00 143,200,00
* * * * * * *	**************************************	Christif Asset S S S S S S S S S S S S S S S S S S
(944,250.00) \$ (944,250.00) \$ (944,250.00) \$	(1,987,600.00) \$ (749,000.00) \$ (749,000.00) \$ (749,000.00) \$ (475,000.00) \$ (495,000.00) \$ (495,000.00) \$ (496,000.00) \$ (496,000.00) \$ (496,000.00) \$ (219	Charmet Liberthy (851,2600,00) (862,2600,00) (462,2600,00) (462,2600,00) (2261,2600,00) (2261,2600,00) (2261,2600,00) (44,087,2600,00) (4,087,2600,00) (4,087,2600,00) (4,087,2600,00) (4,087,2600,00) (4,087,2600,00) (4,087,2600,00) (4,087,2600,00) (4,087,2600,00) (4,087,2600,00) (4,087,2600,00) (4,087,2600,00) (4,087,2600,00) (4,087,2600,00) (4,087,2600,00) (4,087,2600,00)
	11 14 60 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	7.7] Asset:
(606,700.00) (604,700.00) (604,700.00)		(281,000.00) (277,700.00) (272,700.00) (21,250.00) (21,250.00) (21,250.00) (813,360.00)

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guanb(x): per 1/he

Grouped Group(1): Counterparty

\$6116 G00Z/1/9 Mg Lloday

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BY COUNTERPARTY - OTC SWAPS

OT-YBM-15 OS-aut-oc 00-mul-t mineT-hode 01-mul-f mineT-good

Inntentions 00'000'902-650.6 An-Inc 8007/(0/2) 40/20/0 9002/27/80 SAMS SOREL £ (00,000,001) тапра Евсию Соправу DO. GCP, DOT 986.¢ 60-080 8002/10/21 4007/10 Tempe Electric Company 9002/27/8 SHMS 9080L ¢ (00:000'ses) 00'000'ec (-. 990 1 KO-dae 800271.0801 4007117 1/8/2004 Temps Electric Company \$ (00'00/'09/ 00'00 /'00 /-852.5 AO-UN ADDZ/LEADI GOOTH & 400Z/Q/ SAMS Z//CL Lamba Electric Company & (nernomac/) OCCOPPING (3,835 An-Inc Anny/Lean 4000011 0002 BAMAS Z/ZEL Leurpe Execute Company t intronviews 00,001,001 3.958 ev-no-Anny Lemi ADDTH A 000Z/0// SQWS STTEP Lampe Electric Company e (noronties) 00,001,611-٥ 412.4 40.00 6067/1 e/61 6007/LPs 11012000 SAMB STTEP Tempe Secting Company \$ (00,088,518) 00'006'716-Peare O L OZABOZO 0102117 900Z/LL/Z SHAME STOCK Lamba Stacing Company (00:000,215) e (norman/angle) 00'008'29/'0-(00.006,235) 1 (orrann'eng's) 001004179710 (00,009,585) 00'004'207-LPL'D 01-5010 6/31/2010 Aug-10 9002/92/9 BAIAAR SHOEL Anticipa concerns compania # (00'00's'c's) 00'001'010'1 996.6 80.000 6002/10/71 15/1/Z008 900Z/9Z/9 SHAR DOVE Tatable Electric Company (00'00/'EZB) 00'00/'070-£/9'¥ AD-ADM 1/20/2008 A002/1/11 9002/62/0 Temps Electric Company (00'001'189) DAME COICE 00.007,768-6/8.P 40-404 800Z/nc/t L 11/1/5000 90020726 BOMS IZIEL Lampa Electric Company \$ (00'000'146'1) 1,991,000,00 OCA'E an-fins MAT/2009 8007/140 JOOZ IDA SHAR ISSEL Temps Electric Company & Inninne'sez'il 00'00C'HEZ'L-CCO.C 1/91/S008 8007/11/ Temps Electric Compeny 1007/711 SHAAS LINEL \$ 08'000'00'L ANTHORIGE. 128,080,80 00'508'601 Antennines 00,900,001 655.8 11-de 4/1/2011 4/30/2011 600Z/6Z/V BHAND OZDEL August Combany (60°002°700°71 \$ 00,001,65 # (pgre/g/set/tt) 00.007,848,61-(60,062,286,2) 00'001'02 \$ {00.058,501,11] 13,843,700,00 00'001 CZ 00,001,65 DL-d09 0102/00/6 8/1/5010 9/31/S008 (normatical) SHARE GROSS Leube Electric Company 00.006,461 1507 01-280 12/31/2010 0107/1/21 12/4/2008 RAME FORCE Temps Electric Company (00,000,022) 00'000'627-01-100 0102/1011 OLOZ/L// 9002/1/21 SAMS BOREL Temps Electric Company (00'00C'CAL) 183,350.00 2 839 01-005 0102/00/9 0102/1/9 900Z/\/ZL SHAAR /COCL (00'000'591) Tampa Electric Company DO:088'GCL-816.2 nt-Ans 0102/12/5 OLOZILIS 900Z/V/Z Temps Electric Company SHAAR CCACL (205,088,605) -302,880,00 968.6 OL-JUM 0102/15/2 3/1/2010 12/4/2008 SHAR JAKEL Temps Electric Company (00.057,81) 18,720,00 2 842 01-09-3/1/2010 9007/WZ BHAR CHIEF Temps Electric Compeny (noross'anz) -509,890,00 LÒS C OL-NEC DLOZ/LC/L 1/1/2010 9007/1/71 Temps Electric Company 13842 SANLO (209,850,00) 00,000,051 1000 Q1-AON 0102/06/11 0102/1/11 BUOS/FILL Tempa Electric Company SHARE DEBEL \$ (00,000,054) 6176 60-PO 10/31/2009 6002/1/01 9002XCL/LL (00,006,051) SHAAS OZBEL Temps Electric Company 120,650,051 LPL'O ol-ony OLOZ/LE/P **カレハア/1/0** 2002/02/02 13045 SMDS гвифе гредис сошрен) 00,000,765-00,008,765-00,028,815-(00'099'812) E48.4 AD-AGN MAZZZZ 8007/1/1 9002/22/9 BAMAS BLOCK Terripe Electric Company (00,000,16X) PLZIP 40-00 6007/16/71 A007/L71 9002/22/0 SAWS BIBE! Temps Electric Company (245,100,00) en-dev 8002/19/20 1/1/5006 Tample Electric Company 1002/22/9 SAME PLOE! (00,027,735) -247,750,00 3.635 80-100 15/31/5008 600Z/L/S Tempe Electric Company 9002/72/9 SAMS PLREL (agreet 192) 00.001,785-3.530 60 Unp 600Z/10/Z1 AD07/L/1 9002/22/9 SHARS PLOCE Temps Electric Company (mree/'ter) 241,750.00 conte 60-088 8002/LE/Z L 6002/17 9002/22/9 Tampa Electric Company SHAAS GLOCI e (an'abz'nazi 200,005,005-080'0 60-260 5002/15/21 600Z/L/L 8002/27/9 Temps Electric Company 12010 SAMES (00.021,654) 00'051'CZ1-810.8 7/1/2010 900Z/1Z// SAMB TATEL Tempe Electric Company (00 OUZ SZG'Z) 00.085,858,5-CE9'E 7/31/2000 Tampa Electric Company 60-HTC 111/2008 100Z/LL/9 SHAAR RE/EL (00.064,588.5) 00'051'265'2-00000 6002/1/9 9002/11/9 Tampa Electric Company SAMS CHICL (00.081,016,1) 00,061,046,1-078°C OL-NA OLOZMER 01/2010 8002/8/3 SAMO PLICE Temple Electric Company (00,006,464 00'009'959-CC9.P 4/1/2008 BOOZ/61/E R4M9 1/001 Temps Electric Company (00,002,144) 464,200,00 OCA'S 60-0ny 500Z/LE/01 600Z/1/b 27.18A5008 SHARR LIGHT Tempra Electric Company (00.005,808) 200,200,00 900'0 6002/LE/01 600Z/L/b 900ZML/E SAWS ITAC! LUMBE Electric Combany (00,000,073) 00 005 9/1-CEE.E 60 IT 600Z/LE/01 4/1/2008 13871 8WPS 9002/61/5 Temps Electric Company (00.008,804) 60'600'00-PLZ P 80-PO 10/31/2008 6002/176 SHWS ITEL 9002466 Temps Electric Compeny (00.021,180,1) 00,001,100,1-TUR.C OL-UST DLDZ/LC/L OLOZA (I 9007/6/1 BANAS COOC! Tempe Electric Company \$ 00'009'921 (90,086,080,7) 00,008,458,8 125,560.50 (00,006,020,7) - 80 OCC 128 9 00'009'521 125,500.00 140.4 3/31/5008 3/1/5011 3/31/5011 LL-Jane SAME BOOM Electric Company (00'000'121'1) 00.000,151,1 3.538 An-unn 6007/00/20 8007/1/0 9007/15/71 SAMS SPECI Temps Electric Company (00,000,001;1) 90 001 811 1. 4.214 80-00 SOUTH CASE BOOZ/L/OL 9002/21/11 SAMS ZIECI Tampa Becinc Company (00,000,756,1) 00.000,153,1-998°C AD-DOM ROOFFICE 500Z/1/R 8002/97/0L SGWS 19861 Temps Elecinic Company (00.000,066,1) 00,000,032,1-GER'E An-inc Temps Electric Company ROOF/LC// 8002/11/ 800Z/8Z/01 SHANS DESC! (normoutezotu) -1 075 100 00 3.635 60-IDC 800Z/LE// 500Z/1// /002//Z/Zt 12901 SMb8 Tampa Electric Company introne/sect 00,006,868 60-060 13/13/2001 13/1/2008 13/31/2008 Tampa Bedulo Company 17/20.000,E18-\$ (00.008,818) (00,008,818) 00'009'819 (00,000,818) 00 000 915 816.6 OI-YEM 0102/16/9 0102/1/9 9002/9/9 SHAR SIJEL Tempe Electric Company CHILD VIEW IRREA 1.1 Content Liebatty VIII O Price Mki Price Mki Basis TWO BURBOA Constitution Death Deatlype Trade Date Del Start Aueduon É Deal Types, TEC-TE-DV-OTC Sweps All pensula

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Group(1): CounterParty Group(2): Dani Type

Deal Types: TEC-TE-DV-OTC Swaps

BY COUNTERPARTY - OTC SWAPS

1-Jun-09
1-Jun-10
31-Jun-20

Short-Term Long-Term

ompany	Covete			DealType		Del Start	Del End		Volume Unit	Price	Mid Price Mi	t Basis	M2M	FA Co	rreal Asset		Current Liebsby	L-T Asset	L-T Ueblity
ampa Electric Company				SWP8	8/22/2008	1/1/2009	12/31/2009	Jun-09			3.538	0	-271,350.00	3		- \$	(271,350,00) \$	-	\$
ampa Electric Company				SWPS	8/22/2008	1/1/2009	12/31/2009	Aug-De			3,958	0	-250,350,00	\$		\$	(260,350.00) \$		
empe Electric Company					8/22/2008	1/1/2009	12/31/2009	Nov-09			4,873	0	-204,800.00				(204,600,00) \$	-	Š .
ampa Medic Company											4,214	٥	-237,550.00			•	(237,550,00) \$		i .
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empe Electric Company		1	4020	89W8	4/22/2009	9/1/2009		Sep-09				ă			37 500 07	•		41,300.00	:
					4/22/2009	10/1/2000	19/31/2009	Oct-09				ō						•	:
empe Electric Company		1	4023	SWPS	4/22/2009	10/1/2009	10/31/2009	Oct-09				-		ĭ				•	•
empe Electric Company		1	4031	8WPS	4/22/2009	5/1/2009	8/31/2009					-	47 050 00	•			• •	•	:
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						8/1/2000	8/31/2009	Aug-09			3.958	0	-910,500,00	-	-	Š		_	ž i
						5/1/2010	5/31/2010	May-10			5.818	a		-		ĭ			•
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- HEDGING COSTS - JUN 109

- NR/101/102 - 107/31/109 O\$ (00,000,170) 08/01/08 - 07/31/09 \$ {00.000,Tf8,t) \$ {00.000,Tf8,t} 00,000,EE 00,000,EE 00,000,076,1-000,191-00,000,65 00,000,461,1-84W8 11061 84W8 11061 84W8 81061 985'5 600Z/15/81 600Z/1/81 600Z/12/9 600Z/91/9 600Z/91/9 600Z/91/9 600Z/92/9 \$ (00,000,111) Temps Electric Company Temps Electric Company Temps Electric Company 868.6 868.8 07 012" (120" 01-12" 01 Po Service Boss Boss Boss Boss \$ (00'001'696'8) \$ (00'000'(21) (00.051,801,7) 01-02/02/7 01-02/14/2 11-02/14/2 The processing of the processi 01-09-6002/LI/2 9002/9/21 S-MM 0001.

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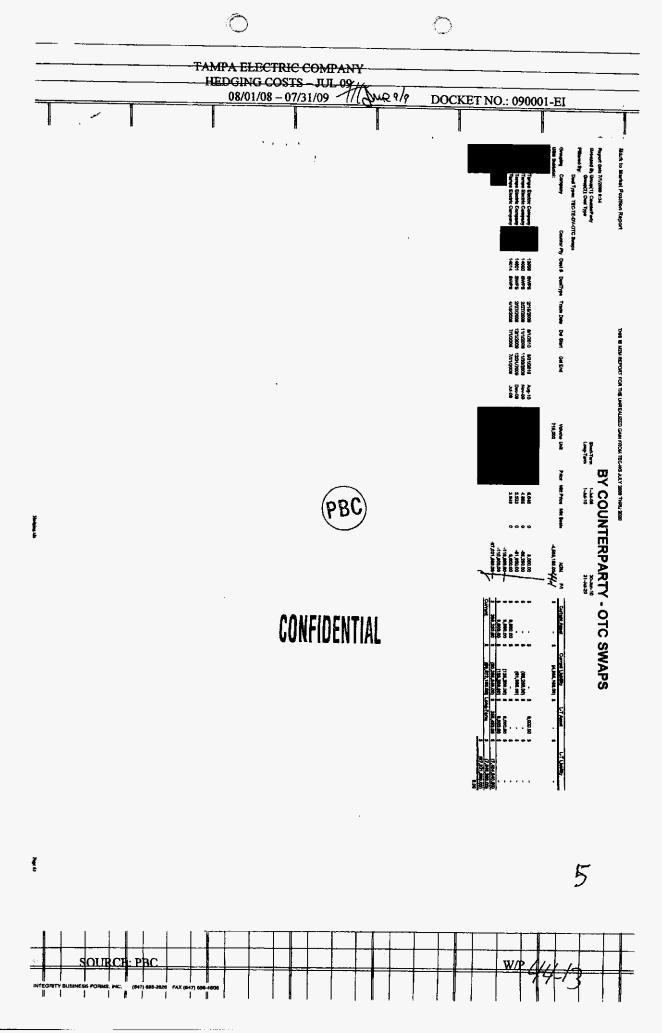
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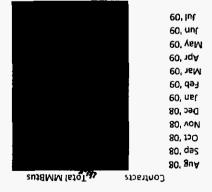


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2 Tampa Electric Company enters into OTC NYMEX Natural Gas fixed for float swaps.
Volumes (in contracts) entered into for natural gas swaps for the period requested are as follows:



3 The average period of months that each hedge covers is approximately: 1.4 months per hedge entered into.

Swap settlement per contract month are as follows:



(18,249,465) (055,599,71) (\$96'207'22) \$ 60, 4614 (016'169'91) \$ 60, 1dA (056'6TE'ZT) \$ 60, 16M (059'221'21) \$ 60, 994 (004'608'11) \$ 60, uer (8,482,265) \$ 80,000 (050'002'6) \$ 80, AON (001,E88,T) \$ 80,100 (050'586'8) \$ 80, das 049'EtT \$149'\$ 80, 3my

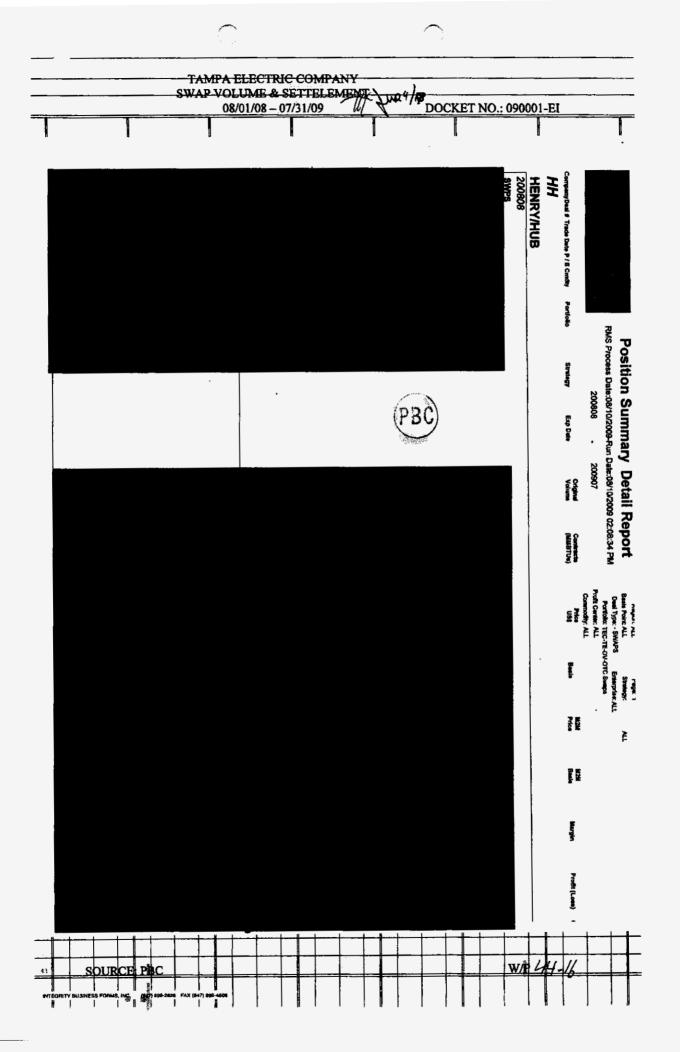
4 There are no direct costs such as fees or commissions associated with Tampa Electric's hedge instrument

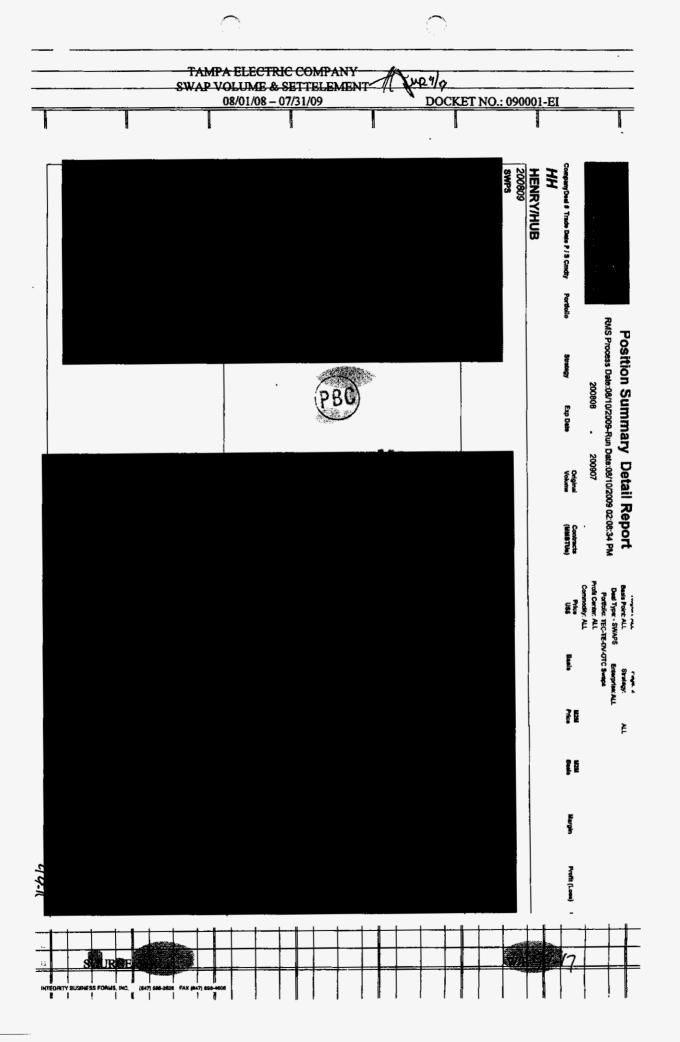
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TAMPA ELECTRIC COMPANY

SWAP VOLUME & SETTELEMENT DOCKET NO.: 090001-EI

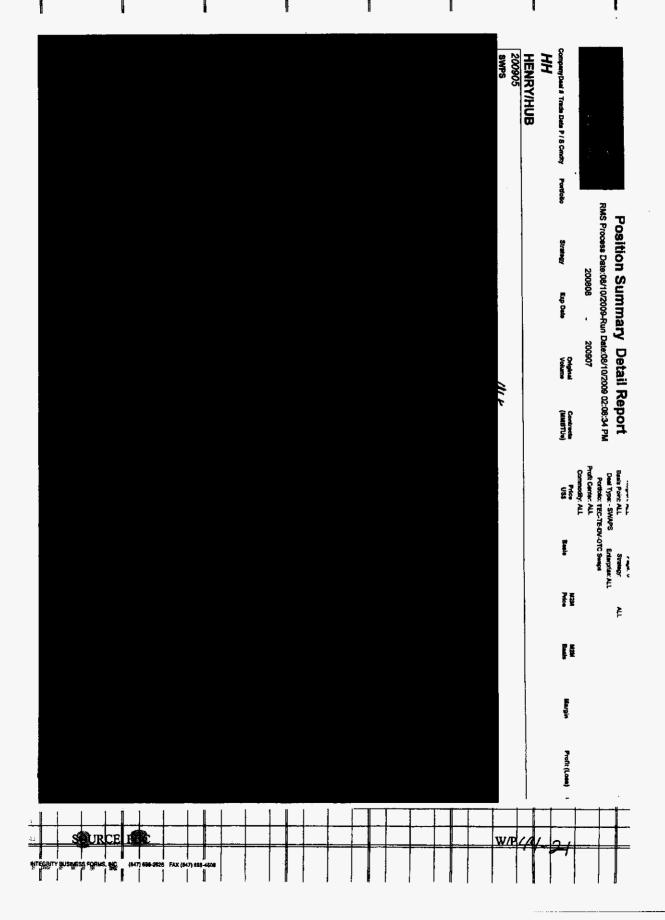
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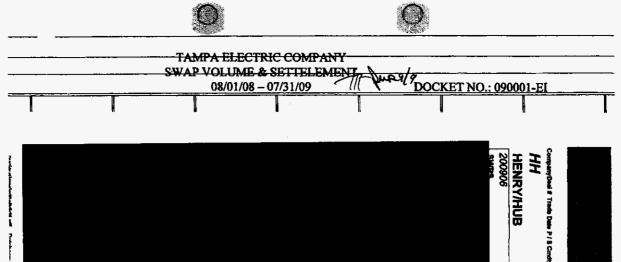
TAMPA ELECTRIC COMPANY
SWAP VOLUME & SETTELEMENT DOCKET NO.: 090001-EI

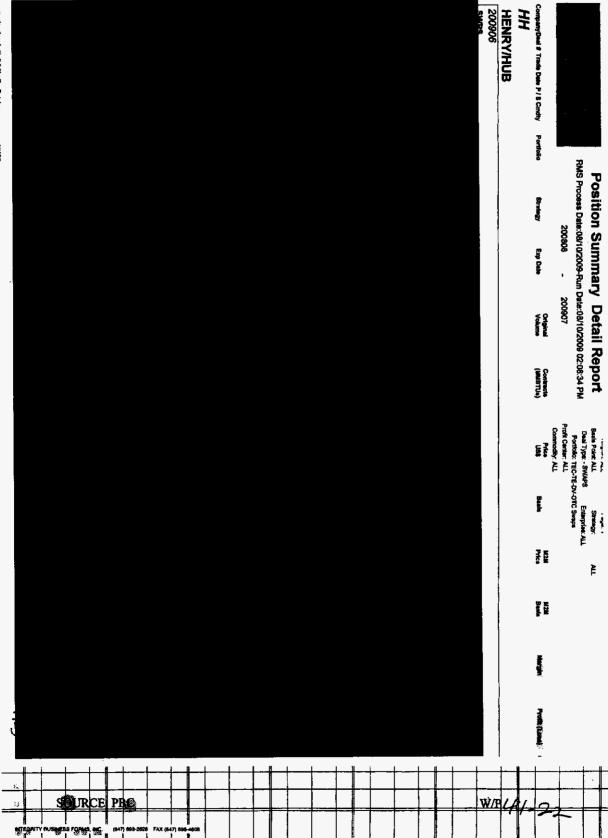
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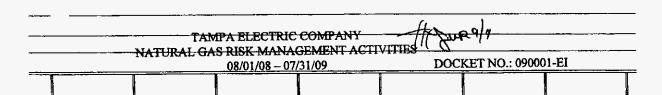
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Tampa Electric Company
Review of Hedging Activities
Docket # 090001-El
Audit Request 7

Please provide answers to the following questions:

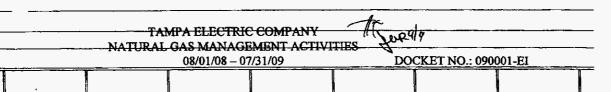
Please provide the source documents for Projected/Budget Price, Hedge Price on page 3 of 6 of the Annual Risk Management Report filed April 3, 2009 (Docket 090001-Ei), and page 1 of Hedging Information Report filed August 14, 2009

Please see the attached source documentation for the Projected/Budget Price.

An example has been provided for the calculation of the Jan-09 Hedge Price.



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TAMPA ELECTRIC COMPANY DOCKET NO. 090001-EI ANNUAL RISK MANAGEMENT REPORT PAGE 3 OF 6 FILED: APRIL 3, 2009

Tampa Electric Natural Gas Risk Management Activities

	Type of Hedge	Mark-to-Market Saving/(Loss)	Hedged Volume (MMBTU)	Consumption (MMBTU)	Percent Hedged	Projected Price	Hedge Price	Settle Price
Jan 2008 Feb 2008 Mar 2008 Apr 2008 May 2008 Jun 2008 Jul 2008 Aug 2008 Sep 2008 Oct 2008 Nov 2008	Swaps Swaps Swaps Swaps Swaps Swaps Swaps Swaps Swaps Swaps Swaps	\$ (4,622,710) \$ (2,695,930) \$ 553,250 \$ 3,773,800 \$ 13,515,750 \$ 14,327,740 \$ 22,652,300 \$ 143,640 \$ (3,935,050) \$ (7,883,100) \$ (9,200,050)		4,952,279 3,531,736 2,774,327 4,573,838 6,103,368 5,873,024 4,583,176 5,651,800 5,864,216 3,594,179 3,791,151				\$ 7.17 \$ 8.00 \$ 8.93 \$ 9.58 \$11.28 \$11.92 \$13.11 \$ 9.22 \$ 8.39 \$ 7.47 \$ 6.47
Dec 2008 Total	Swaps	\$ (8,482,265) \$ 18,147,375		4,704,138 55,997,232				9 0.00

Consistent with Tampa Electric's non-speculative risk management plan objective, Tampa Electric's natural gas hedging plan provided price stability and certainty during 2008. The net gain is a combination of large gains during the summer offset by losses during the mild winter at the beginning of 2008 and losses due to low prices during the economic downturn at the end of 2008. The gains during the summer were the result of a dramatic rise in the price of all energy commodities, including natural gas. The losses at the beginning of 2008 were driven primarily by the mild winter of 2007/2008 that allowed natural gas prices to decrease. The losses at the end of 2008 were due to the severe and abrupt economic downturn that reduced demand for natural gas; as a result, the price of natural gas dropped dramatically during the third and fourth quarters of 2008.



To enhance its physical reliability of gas supply, Tampa Electric has increased its natural gas storage capabilities since summer 2005, and in 2008, the company maintained this storage capacity at 225,000 MMBtu. The storage provides Tampa Electric with improved access to "intraday" natural gas when an operational need arises, provides improved hurricane coverage, and can be used to cost-effectively manage swings in gas supply needs during extreme weather conditions, weekends and holidays.

Tampa Electric also continues to improve its physical access to natural gas supply by diversifying its receipt points along the Gulf Coast and other areas when opportunities arise.

Deal Types: TEC-TE-DV-OTC Swept

BY MONTH - OTC SWAPS

(1,075,800.00) (362,000.00) (362,000.00) (124,860.00) (118,150.00)

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(4,179,080,00)

(814,680,00)



BY MONTH - OTC SWAPS

45

31-Aug-09 30-Sep-20 1-Sep-04 1-Sep-09

9/2/2906 9:38 Group(1): CounterParty Group(2): Deal Type

Report Dale:

Deal Types: YEC-TE-DV-OTC Swape

Grouping	Company
	Tampa Electric Company
	Tempe Electric Company
	Temps Electric Company
	Tamps Electric Company
	Termo Fischie Company

Company	Counter Pty Deal #	DesiType	Tredy Date	CHI START	Obt issue	
Tampa Electric Company	13016	SWPS	8/4/2007	9/1/2008	9/30/2000	Sep-08
Tampa Electric Company	13375	SWPS	2/27/2007	9/1/2008	9/30/2008	Sep-06
Temps Electric Company	13722	SWPS	5/16/2008	9/1/2008	9/30/2008	Sep-08
Tamps Electric Company		SWP\$	8/27/2007	9/1/2008	9/30/2008	Sep-08
		SWPS	12/4/2007	9/1/2006	9/30/2008	Sep-08
Tempe Electric Company		SWP8	5/8/2008	D/1/2008	9/30/2008	Sep-08
Tempa Electric Company		SWPS	7/8/2008	9/1/2006	9/30/2008	Sep-05
Tempe Electric Company		SWPS	8/31/2006	5/1/2008	9/30/2008	Sep-08
Tampe Electric Company				1/1/2008	12/31/2008	Sep-08
Tempa Electric Company		SVVP8	0/4/2/007		9/30/2006	Sep-08
Tampa Electric Company		SWPS	¥18/2006	9/1/2008		Sep-06
Tempe Electric Company		SWPS	5/12/2008	9/1/2008	9/30/2008	
Temps Bectric Company	13154	SWPS	8/31/2005	9/1/2006	8/30/2006	Sep-06
Tampa Electric Company	13376	SWPS	2/27/2007	9/1/2008	8/30/2008	Sep-08
Tamps Electric Company	13720	SWPS	5/22/2008	9/1/2005	9/30/2008	Sep-00
Yemps Electric Company	13720	SWP8	5/22/2008	9/1/2008	9/30/2008	Sep-08
Tampa Bactric Company	13350	SWPS	1/26/2007	4/1/2008	10/31/2008	Sep-08
Tampa Electric Company		SWPS	2/27/2008	9/1/2006	9/30/2006	Sep-08
Temps Electric Company		SWPS	5/30/2006	9/1/2008	9/30/2008	Sep-06
I PRIDE ENGINE COMPANY	13751	71.7	*********			Sep-08 Total

	Volume Price Mid Price	M2M	FA	- c	arrage Asset		Current Unitally	L-T Asset	LTL
Sep-08	0.394	515,400.00		-	518,400,00		\$		
Sep-06	1,394	62,850.00			82,860.00			•	
Sep-08	8.394	-299,100.00					(299,100.00) \$	•	
Sep-08	8.394	240,520.00			246,520.00			•	
	1,394	274,200,00		ġ	274,200.00			•	
Sep-08	0.394	-160,600.00		•		5	(160,600.00) \$		
Sep-08	9.394	-425,600.00				ġ	(425,600.00) \$	-	
Sep-08	1.394	81,400.00			61,400.00	•		_	
Sep-00				:	182,250.00		i		
Sep-08	8.384	192,250.00		•	102,200.00		(55,800.00) \$	_	
Sep-08	8.394	-55,800,00				:	(855,200.00) \$	_	
\$ep-06	6.394	-855,200.00				•	(030,200.00) 3	-	
Sep-06	0.394	67,350.00		3	67,350.00		:	•	
Sep-08	5.394	43,900.00		•	43,900.00	_		•	
Sep-08	5,394	-892,750,00				5	(892,750.00) \$	•	
Sep-98	8,394	-881,509.00			•	\$	(881,500.00) \$	•	
Sep-08	8,364	88,400.00		8	88,400.00			•	
Sep-08	8.394	-605,120.00					(606,120.00) \$	-	
Sep-06	0,394	1,503,450.00					(1,503,450,00)		
Sep-08 Total	-	3,936,030.00		· \$	1,544,270.00	-1	(8,479,320.00) \$		<u> </u>
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BY MONTH - OTC SWAPS

Short-Term 1-Oct-08 30-Sep-09 31-Oct-20

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							21001-14111	1 1 1 1 1 1	34					
rouped By:	Group(1): CounterParty Group(2): Deel Type						i.ong-Term	1-Oct-09	•	1-00-20				
Harad Su:	Group(1): CounterParty Group(2): Deal Type Deal Types: TEC-TE-DV-OTC Sv Company Tampa Electric Company Tampa Electric Company Tampa Electric Company Tampa Electric Company Tampa Electric Company Tampa Electric Company Tampa Electric Company Tampa Electric Company Tampa Electric Company Tampa Electric Company Tampa Electric Company Tampa Electric Company Tampa Electric Company Tampa Electric Company Tampa Electric Company Tampa Electric Company Tampa Electric Company Tampa Electric Company Tampa Electric Company	Counter Ph Deal # Deal Type 13292 6WP5 13747 8WPS 13747 8WPS 13745 8WPS 13503 8WPS 13509 8WPS 13670 SWPS 13690 8WPS 13710 8WPS 13601 8WPS	10/11/2006 1 6/12/2008 1 5/8/2008 1 5/8/2008 1 10/11/2007 1 12/27/2007 1 3/19/2008 1 7/8/2008 1 3/19/2008 3/19/2008 5/12/2008 5/12/2008 3/26/2008 4/19/2007	0/1/2008 1 0/1/2008 1 0/1/2008 1 0/1/2008 1 0/1/2008 1 0/1/2008 1 0/1/2008 1 0/1/2008 1 0/1/2008 1 0/1/2008 1 0/1/2008 1 0/1/2008 1 0/1/2008 1 0/1/2008 1 0/1/2008 1	Del End 0/31/2008 0/31/2008 0/31/2008 0/31/2008 0/31/2008 0/31/2008 0/31/2008 10/31/2008 10/31/2008 10/31/2008 10/31/2008 10/31/2008	Oct-08 Oct-08 Oct-08 Oct-08 Oct-08 Oct-08 Oct-08 Oct-08 Oct-08 Oct-08 Oct-08 Oct-08 Oct-08 Oct-08 Oct-08 Oct-08	i.ong-Term	1-Oct-09 7-A72	M2M -117,600.00 -0,080,000.00 -200,900.00 -200,900.00 -27,000.00 -27,000.00 -57,400.00 -513,600.00 -204,300.00 -823,800.00 -302,300.00 -302,700.00 -124,200.00 -50,750.00	1-Oct-20	Current Asset	Current Lincibly \$ (4,088,000.00) \$ \$ (209,900.00) \$ \$ (27,000.00) \$ \$ (27,000.00) \$ \$ (27,000.00) \$ \$ (327,900.00) \$ \$ (57,400.00) \$ \$ (57,400.00) \$ \$ (57,400.00) \$ \$ (53,800.00) \$ \$ (382,900.00) \$ \$ (382,900.00) \$ \$ (382,700.00) \$ \$ (382,700.00) \$ \$ (382,700.00) \$ \$ (382,700.00) \$		L'i Linhay
	Tampa Electric Company Tampa Electric Company Tampa Electric Company Tampa Electric Company	13523 SWP8 13538 SWPS 13304 SWPS 13800 SWPS	9/4/2007 1/2/2007 1/2/27/2007	1/1/2008 10/1/2008 10/1/2008	12/31/2008 10/31/2008 10/31/2008 10/31/2008	Oct-08 Oct-08 Oct-08 Oct-08		7777	-36,250.00 -26,800.00 -27,000.00 -5,800.00 -7,883,100.00			\$ (29,800.00) \$ (27,000.00) \$ (5,800.00) \$ (7,883,100.00)	:	ş
	Tempa Electric Company	13350 SWP8				Oct-00 Total		15	45			· · · · · · · · · · · · · · · · ·		



15/3/2008 10:33 Group(1): CounterParty Group(2): Deaf Type

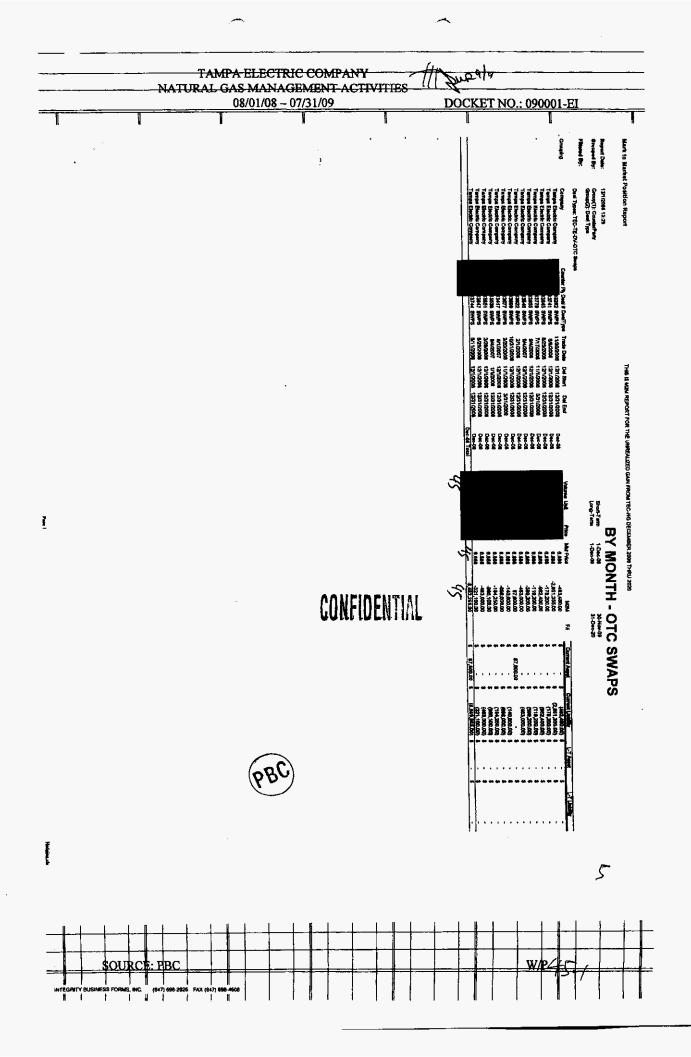
BY MONTH - OTC SWAPS 9hort-Term 1-Nov-08 31-Oct-08 30-Nov-20

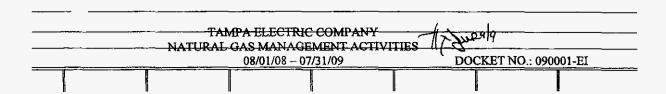
Deal Types: TEC-TE-DV-OTC Swees

	1,100, 120, 120, 10, 10	V-14-				
Grounina	Company	Counter Pty Deal & DealType	Trade Date	Del Start	Oal End	
	Temps Electric Company	13822 BWP8	B/27/2007	11/1/2008	11/30/2000	Nov-08
	Tampa Electric Company	13411 SWP8	5/10/2007	11/1/2006	11/30/2008	Nov-08
	Temps Electric Cornogny	13632 SWPS	2/12/2008	11/1/2008	11/30/2008	Nov-08
•	Temps Electric Company	15771 BWP6	7/6/2006	11/1/2008	11/30/2008	Nov-06
	Yemps Electric Company	13779 #WP8	7/17/2008	11/1/2008	3/31/2009	Nov-08
	Tampe Electric Company	13734 SWP6	5/29/2008	11/1/2008	11/30/2008	Nov-C8
*	Tampa Electric Company	13270 8WPS	10/30/2008	11/1/2008	11/30/2008	Nov-06
	Tampe Electric Company	13824 SWPS	2/1/2008	11/1/2006	11/38/2008	Nov-08
	Tempe Electric Company	13677 SWP8	3/20/2008	11/1/2008	3/31/2009	Nev-08
	Tempa Electric Company	13825 8WP6	2/1/2006	11/1/2005	11/30/2008	Nov-08
	Temps Electric Company	13410 8WP8	5/10/2007	11/1/2008	11/30/2006	Nov-08
	Temps Electric Company	13526 SWPS	BM/2007	1/1/2008	12/31/2008	Nov-06
	Tampe Electric Company	13705 SWP\$	4/30/2008	11/1/2006	11/30/2006	Nov-08
						Nov-06 Total

duna Unit	Price	Mid Price	142M	FA		Current Asset		Current Liability		L-T Asset	_	L-T Limbility
		8.460	-407,750.00		-	-	-1	(407,750.00)	\$	<u>-</u>	3	-
		8.460	-303,150.00		8	-	\$	(363, 160.00)	8	-	*	-
		0.469	-385,850.00		3			{366,660.00}	\$	-	\$	-
		6.459	-3,008,480.00		\$	-	3	(3,008,480,00)	\$	•	\$	•
		8.469	-1,058,200.00			-	3	(1,088,200.00)	1		\$	-
		6.489	-674,600.00		*	-	5	(574,600.00)	\$	-	\$	-
		8,469	-324,200,00		*	-		(324,200.00)	\$	-	8	-
		0.469	-295,400,00			-		[298,400.00]	\$		\$	•
		6,409	-161,550,00		8		*	(161,560.00)	\$	•	\$	•
		6.469	-196,100,00			-	\$	(196,100.00)	\$		\$	•
		6,489	-303,900.00					(593,900.00)			8	-
		6,489	-206,000,00		8	-		(280,000,00)	8	-	ŧ	-
		6,469	-1,703,100.00					(1,703,100.00)			<u>.</u>	
		1	9,290,050.00		8		3	(1,200,060.00)	\$	<u> </u>	1	<u> </u>
		43	1									







TAMPA ELECTRIC COMPANY DOCKET NO. 090001-EI HEDGING INFORMATION REPORT FILED: 8/14/09

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Tampa Electric Natural Gas Risk Management Activities January 1, 2009 through July 31, 2009

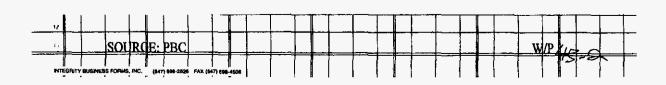
	Type of Hedge	Mark-to-Market Saving/(Loss)	Hedged Volume (MMBTU)	Consumption (MMBTU)	Percent Hedged	Budget Price	Hedge Price	\$	ettle rice
Jan-09	Swaps	\$ (11,809,700)		4,474,927				\$	6.14
Feb-09	Swaps	\$ (17,177,650)		5,091,469				\$	4.48
Mar-09	Swaps	\$ (17,319,950)		5,648,613				\$	4.06
Apr-09	Swaps	\$ (16,691,910)		4,199,282				\$	3.63
May-09	Swaps	\$ (22,402,965)		6,511,147				\$	3.32
Jun-09	Swaps	\$ (17,992,550)		6,753,594				\$	3.54
Jul-09	Swaps	\$ (18,249,465)		7,112,535				\$/	3,95
Total	<u></u>	\$ (121,644,190)		39,791,567					

4,474,927

7,1/2,535

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12/31/2006 16:11 Group(1): CounterParty Group(2): Deal Type

Deal Types: TEC-TE-0V-OTC Beeps

BY MONTH - OTC SWAPS

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BY MONTH - OTC SWAPS

Types: TEC-TE-DV-OTC Sweps	Seed By: Deal

					رح	<i>י</i>	t-5h							
	· · · · · · · · · · · · · · · · · · ·	8 (00.050,TTI,TI)	\$		00,088,577	Z\$*		-	Feb-09 Total					···
•	\$	\$ "(00'006'199)	-	-	00,009,154	1.6.0	8477		60-483	5002/92/2	31/2000	100Z/11/6	84MS 199EL	Tampa Electric Company
•	• •	2 (00,089,878)	\$		00,081,818	· 7/2/7 0	9211		E*P:08	\$728/2008	800Z/L/Z	200ZH-/2	SHAAS ECCEL	Lamba Electric Company
•	5 -	\$ (00,000,000)	1	. ,	00,000,008	. 0	9217		60-9°3	Z/Z@/S008	600Z/L/Z	1/53/5008	SAMS SUSSI	Temps Electric Company
-	\$	\$ (00.005,855,5)	1	- •	329,200.00	7- O	9277		F=0-09	3/29/2008	3/1/2008	1/16/2008	SAMS 1/1EL	Tampa Electric Company
-	\$ -	\$ (00'098'922)	*	- 5	356,450,00	. 0	9457		60-49-1	15/31/5000	1/1/5008	900Z/SZ/6	SHAME SHEET	Temps Electric Company
-	* -	\$ (00,000,731)	\$	- 5	00 005 /\$1	. 0	927 1		60-49-3	13/31/2009	600Z/L/L	B/33/3008	SHWS 19751	Tampa Electric Company
•	* -	8 (00,000,102)	\$	- :	501,300,00	. 0	9/57		Feb-08	\$39,5008	6007/1/2	1/8/2008	BHWS EVECT	Isute Ejectic Company
•		\$ (00,000,001)	\$	- 6	00 005 961	. 0	927'7		60-Q0-1	3/39/2009	5007/1/2	10/9/2008	SHAME EXECT	Tampa Electric Company
•	9 -	\$ (00,000,184)	\$	- 1	00,001,131	. 0	945.5		E0-49-J	3/39/3009	31.1/2008	100Z/CZ/R	8dAAS SOSES	Tampa Electric Company
-	s -	\$ (00'024'112)	8	- \$	214,720.00	. 0	9/7'7		\$0-Q3-J	5002/02/2	500Z/1/Z	9002/9/11	13808 BAN63	Lemps Electric Company
	\$ -	\$ (00,001,788)	*	- 48	507,190,00	. 0	9477		60-9*4	SOUZHEZE	3/1/2008	900Z/M	SAMS 19861	Tampa George Company
•	\$ -	\$ (00'091'1422')	1		-234 450.00	. 0	9277 7		60-49-J	13/31/2008	600Z/L/L	8/22/2008	SHAS SORE!	Tampa Electric Company
	s -	\$ (00.055,588)	\$	- 5	00.058,568	. 0	9(1)		60-Q0 ₋₁	3/39/3008	600Z/L/Z	7/10/2008	SdMS 9//C1	Temps Electric Company
•		\$ (00.005,185)	\$	- 8	00.00S.12S.	. 0	874.6		60-qe ₃	600Z/LE/E	9002/1/11	3/20/2008	SdMS 449EL	Temps Electric Company
•	* •	\$ (00.08E,CSB)	\$		00.025,558	. 0	9/6/7		60-qa-3	\$2\$\Z008	3/1/2000	3/20/2008	SHAS PAREL	Tampa Electric Company
•	• •	\$ (00.005,265)		- \$	00.002,555.	. 0	925.4		60-Q9_	12/31/2009	1/1/2008	P/22/2008	SHAS THES	Temps Electric Company
-	• •	\$ (00,000,358)	\$. \$	952,600.00	. 0	9257		Feb-09	3/S9/S008	37/2008	3/20/2008	SHAS SUSCI	Tumps Electric Company
•	\$ -	\$ (00,007,581)	\$	- 1	00,001,381	. 0	9477		60-98-J	13/31/2009	11/L/2008	9442008	Balins 999CL	Tampa Bleckic Company
	\$ -	\$ (00,000,624)	\$	- i	00.004,624		9/1/0		60-99-1	12/31/2009	1/1/2008	B002/22/8	13930 SANES	Laube Electric Company
•		\$ (00'000'999'1)		- 1	00 009 101	s- 0	947.6		E-65-09	3/3 1/2008	800Z/L/LL	7/11/2008	84W8 8YYEI	Temps Seouls Company
-	\$.	\$ (00,000,000)	\$	- \$	00'009'996-	0	947.5		E-45-09	5/59/5008	3/1/3000	10/30/2008	13901 BMbB	Tampa Electric Company
-		\$ (00,000,478)	1	- *	00,008,1-18-	٥	947.5		60-98-1	5002/92/2	5/1/2008	1/22/2006	SAVPE STAFF	Jeanfor Electric Company
	• •	1 (00.000,8%). r)	Š	- •	00 008 875	t- o	9457		Feb-09	3159/3008	3/1/2008	4/30/2008	BHWB BOYE!	Surbe Specific Company
		\$ (00'000'8Z1'1)	•	- 6	126,800,00	l- 0	9200		Feb-09	3\56\5008	31/3009		SAWS MATER	Temple Electric Company
		\$ (00.00T, AME)	\$		00.00T,N2S.		9477		80-994	3/38/5008	371/2009	3/13/2008	BOWS TEBE!	Tentra Electric Company
All que	7 290	Applied Sterning) P	Current Ass	M2M FA	ales& bi		Volume Unit Price		Del End	Del Start	eleC eben?		gioritata combany
					-									



BY MONTH - OTC SWAPS

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BY MONTH - OTC SWAPS

Report Date: 41/2008 8:27
Group(2): CounterPerly
Group(2): Deal Type
Filtered By:

Deel Types: TEC-TE-DV-OTC Swaps

											<u> </u>								
	\$	•		(00.012,162,31)	_\$				00.014.123.31	-	7 47		E atoT 90-						
<u></u>	\$	-		(00.026,270,1)	\$	•			00 056 870 1	95%	3,831		90-xJ/	10/21/2009	6002/1/7	9002/22/5	SHAND BELES	Temps Electric Compant	
-	1	•	8	(00.006,864)	*	-	\$		00,008,981	# -=// ₀	168.6		80-m/	4/30/2008	6002/1/9	15/4/5008	SHAMB TERE!	Temps Electric Company &	
•	3	-	*	(00,001,858)	*	-	\$		926,700,00	0	168.6		60-1q/	4/30/2008	6007/1/9	10/31/2006	SdAAS BOOK!	Tempa Electric Company &	
•	\$	•	\$	(442,200,000)	\$	-	\$		442,200,00	0	168.E		80-1dv	10/31/2008	4/1/5008	8002/3/6	SHAAS PEREL	Temps Electric Company	
-	\$	-	\$	(00.085,TT2)	\$	-	\$		00.025,772-	0	FEB.E		60-xdv	1003/15/01	600Z/L/Y	1/9/5000	39WE STREE	Tempe Electric Company &	
-	\$	•	*	(00.004,TMS)	•	•	\$		-247 800 00	0	1.831		60-xt/	12/1/2009	600271/1	8002/52/9	SAMS BIGES	Temper Electric Comparr M	
-	\$	-	\$	(00'001'661)	*	-	*		00 001 551	0	1£8,E		80-vd/	12/31/2008	4/1/2009	8002/22/6	SHAR MOTER	Temps Electric Company h	
•	\$	-	\$	(415,900,000)	•	-	\$		00 006 SI+	0	128,6		60-xt\	4/30/2008	8002/1/9	Z00Z/61/7	STWE COAC!	Temps Electric Compent It	
•	Ŷ	-	*	(00.086,555)		-	\$		337,960,00	0	168.6		90-104	4/30/2008 ×	600Z/1/V	15/4/5008	SAMS BESET	Temps Electric Compan' N	
•	\$	-	\$	(00.005,0SE)	•	-			326.200.60	0	168.6		60-Id\	4/30/2008	600271/>	9/9/5/008	SAMS BOTE!	Tampa Electric Company A	
•	\$	-	\$	(00,000,054)	*	-			420,900,00	C	1.68.6		60-Jd/	4/30/2008	600Z/1/F	1002/11/01	13202 SAMS	Temps Electric Company I	
-	\$			(00.00T,88S)	8	-			00 00T 885-	0	1.60.5		60-xd	1303/12008	1/1/5008	8/53/5008	SHANS BOREL	Temps Elechic Compert is	
-	\$	-	\$	(80.001,8TT)	\$	-	\$		00,004,877	٥	1EB.C		80-Jdy	600Z/LE/01	4/1/2006	9002/9/1	SAWS STEEL	Tempe Elechic Company (
•	\$	٠	\$	(00.00S,2SS)	*	٠	\$		-225,200,00	0	168.6		80-xdy	6002/06/9	5002/1/9	1002/1/0	13425 SAME	Temps Elactic Concert	
-	\$	-	\$	(00.006,484)	*	-	\$		00 008 191	٥	1.68.6		80-Jdv	4/30/2008 ·	6002/1/	12/4/2008	SHIME BODEL	Temps Electric Company	
•	\$	-	\$	(248,450.00)	\$	-	\$		342 420 00	0	168.6		60-Jdy	15/31/2008	1/1/5009	6/22/2008	SAMS BISEL	Tempe Electric Compart 4	
-	\$	-	•	(00.002,361)	\$	-	•		00 006 981	D	168.E		80-10	500Z/16/01	6002/1/9	3/18/5009	SHANS 17861	Tempe Electric Company	
-	\$	-		(00.086,0ES)		-	\$		228 820 00	ō	3.631		80-X ¹ 1	800Z/0C/9	6002/1/9	2/19/2008	SAMS OFFI	Temps Electric Compent	
•	1	-	\$	(00,001,cS9)	\$	-	\$		-623,100.00	0	FEB.E		60-10\	600Z/0E/h	11/2008	4/18/5007	13404 SANDS	Temps Elechic Compete P	
-	\$	-	•	(218,950.00)		•			-S18 850 00	0	158.5		40-10	12/31/2008	1/1/5008	9002/1-/8	13929 SAMS	Tampe Electric Company I	
-	ŝ	-	ż	(00'006'161)	Š	-	Ė		00'006'161	Ô	3.831		80-10	12/31/2009	1/1/2008	9/35/5008	13030 8AA68	Temps Electric Company,	
	Ì	-	\$	(00'0\$6'178)	•	-	•		971,350,00	0	3.831		60-Jd\	4/30/2009	41/5008	9/1/5008	BAME ORZEL	Temps Electric Company	
-	Ť	•	\$	(00,008,194)	1	•	2		00,000,111	٥	3.631		60-1¢/	4/30/2009	6002/1/9	944/2006	13020 SAME	Temps Electric Company	
	\$		\$	(00.085,581,1)	\$	-	8		1,192,350,00	٥	1£8.E		80-10 ^a	4/30/2009	800Z/1/9	900Z/L/L	SAWS TOTEL	Temps Electric Compen.	
•	\$	-	\$	(00'009'158)	2	-	\$		00'009'158-	0	3.831		60-1d/	4/30/2009	8002/1/9	4/38/2008	13000 2Mb8	Tempe Electric Compant	
	\$		3	(00,088,805)	•	-	\$		-502 820 00	0	3,831		80-10	4/30/5009	4/1/5008	4002711/6	SAMS SSSET	Temps Electric Compen.	
•	\$	-	\$	(00,000,119)	\$		\$		00.000,119	Ó	SERE		80-10		411/2009	1772009	13968 8006	Temps Electric Company	
	\$	-	\$	(00,000,116,1)			1		00.000,136,1-	Ó	TERE		80-40	1003/15/00	6007/1/9	9/59/5008	SHANS SHOCK	Temps Electric Compan	
	•	-	\$	(00,081,855)	8		\$		00 091 SZZ-	0	168.6		80-10	6002/12/01	6002/1/9	3/20/2008	24W8 81861	Tempe Electric Company	
•	\$			(00.008,11T)	\$	•	\$		-711,800.06	0	168.6		60-10	10/31/2009	4/1/2008	9002/1/9	SAMS 65/EL	Tampa Electric Compan	
AMPPL 1-7	1	WY.		Current Linking		100EV	Сипопи	V±	MZM	2010	Palce Mad	ADMINE INTO PARCE IN		Del End	PALS DAG	Trade Dela			Busino:
- THE P. LEWIS CO., LANSING, MICH.							,		* 140 1	44-6				F-3 F-0		-1-0 -11		, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	- openion



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BY MONTH - OTC SWAPS

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BY MONTH - OTC SWAPS

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80-rud-1 meT-hof8 01-rud-1 meT-gno.l

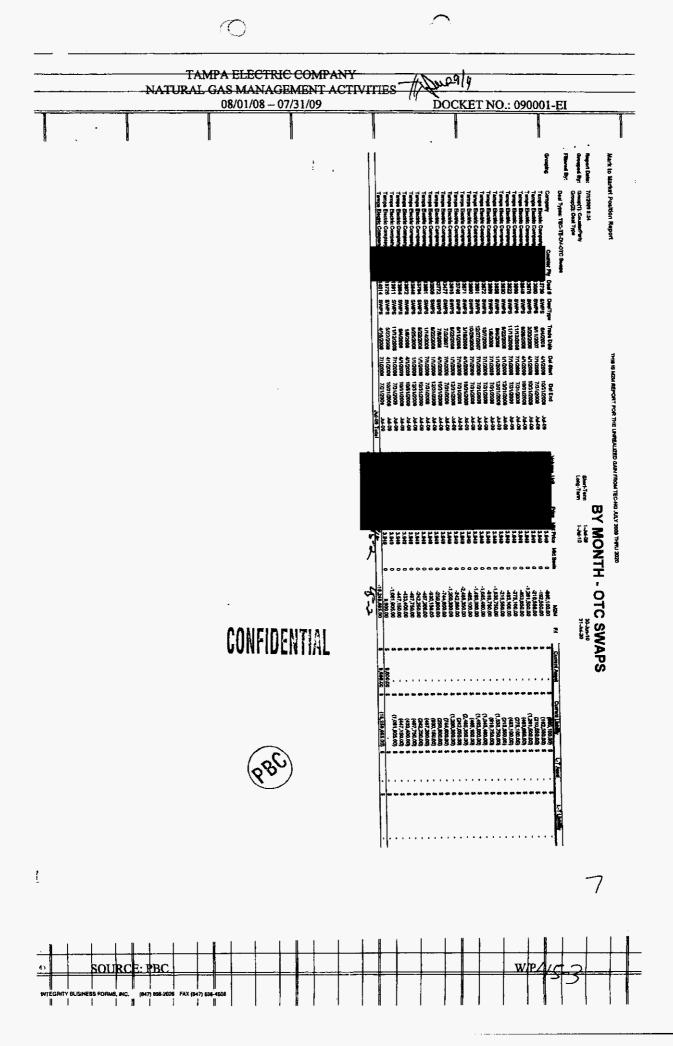
81:11 600S\F\& vG haqefi elmoO:(f)oumD beaufinD

overteen types: TEC-TE-DV-OTC I d By: overteen type

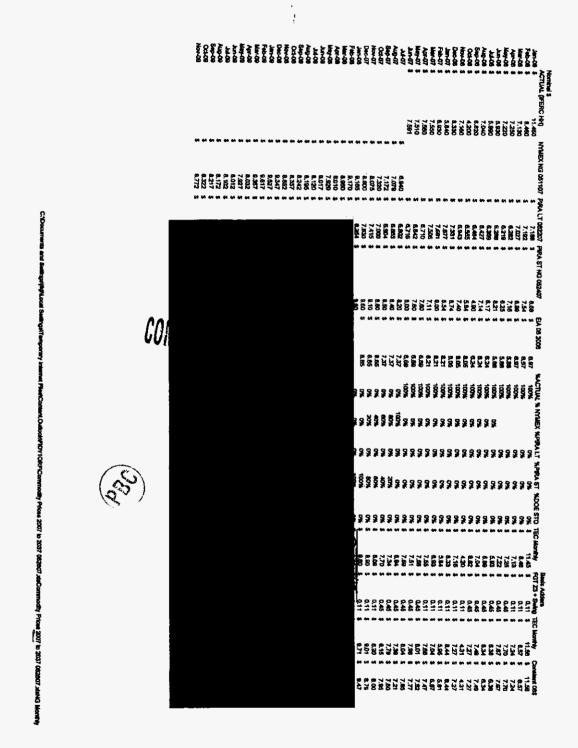
Deel Types: TEC-TE-DV-OTC Sweps	
A 070 MM 37 037 1990 Land	

			4-27	7.0	Tell-
•		\$ (00,033,244,71) \$ -	\$ 00.038,580,11-	777	BOT BO-NUL
•	\$ -	\$ (00,000,000,1) \$ -	\$ 00'006'890'1-	0 868.E	Tampe Cockip Company 13726 SVPP 5422/2006 4/1/2009 10/31/2009 Jun-09
•	\$ •	\$ (00,000,141) \$ -	\$ 00.000,151-	3.536 0	Tempe Electric Company 14011 8WPS 4/15/2009 6/1/2009 6/30/2009 Jun-09
•	\$	\$ (00,000,876,1) \$ -	\$ 00.000,878,1-	3.538 0	Tempe Electric Company 13862 SWPS 10/26/2006 6/1/2009 6/20/2009 July 04
•	\$.	\$ (00,005,684) \$ -	\$ 00'005'691-	G 862,C	Temps Emph Emph (2017) 13664 SWPS 8/4/2006 4/1/2009 10/31/2009 Jun-09
•	* -	1 (00'005'00 0) \$ -	\$ 00,000,008	3.538 0	Temper Especials Company 13972 SWPS 1/8/2009 4/1/2009 10/31/2009 Jun-09
•	\$	\$ (00,027,860) \$ -	\$ 00.097,886-	0 652.0	Terripe Electric Company; \$471 39771 3978 10/7/2008 6/1/2009 6/30/2009 6/30/2009
•	\$ -	\$ (00.082,T8E) \$ -	\$ 00.025,725-	3.536 0	Temps Eastin Company 1566 SWPS 6/25/2006 1/1/2006 12/31/2006 Jun-09
•	\$ ^	8 (00,008,578) 8 -	\$ 00.008 T18-	0 802.0	Formit Company 13794 8VPS 8/22/2006 1/1/2009 12/31/2009
•	\$.	\$ (00,000,000,1)	\$ 00,000,886,1-	3.538 0	The Company (1942) 19425 BVI2007 6/1/2009 6/2010 0 Jun-09
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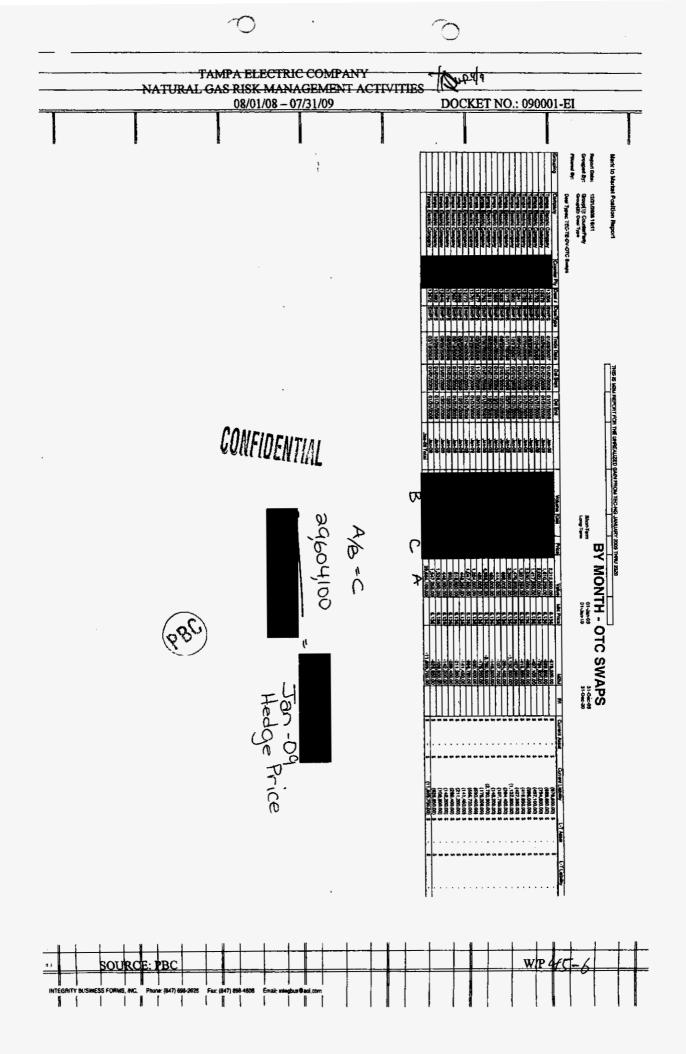
			
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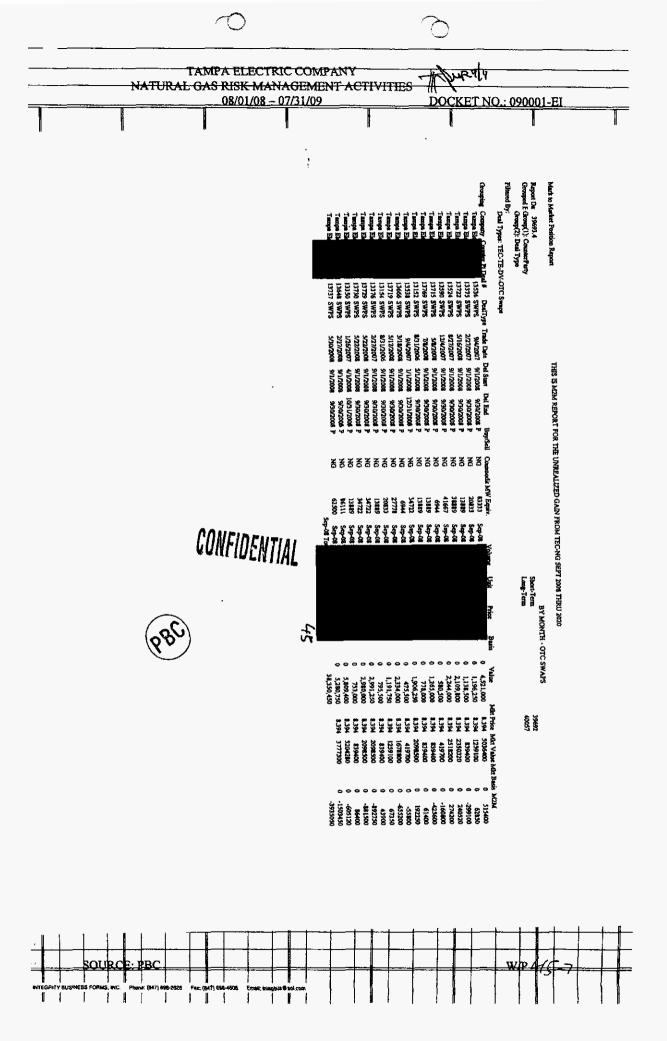


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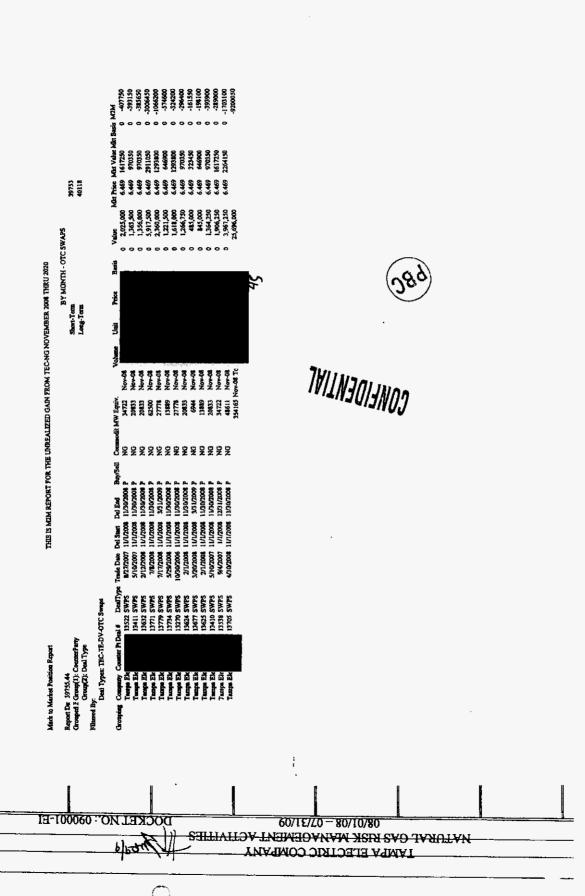
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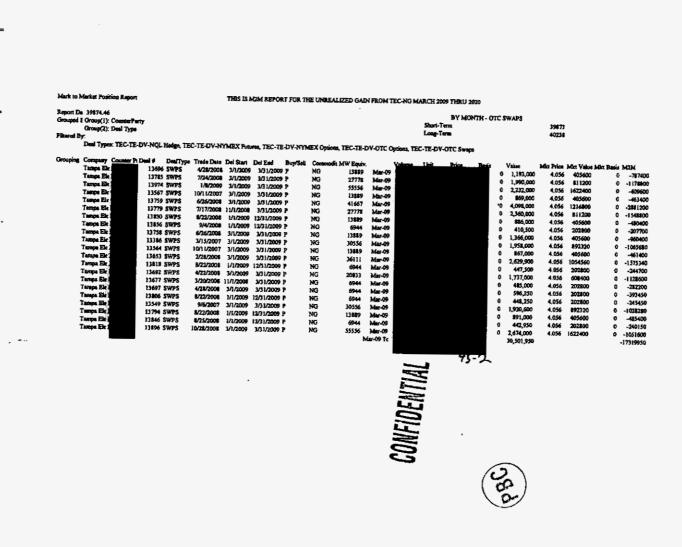
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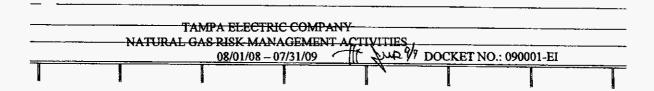
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NATURAL GAS RISK MANAGEMENT ACTIVITIES

08/01/08 - 07/31/09

TAMPA ELECTRIC COMPANY



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•	485,739.35	•	916,671.67	215,892.52	275,218.74	1,903,522,28	Total Polit Gas Expense
	496,730.35		916,571.67	215,892.52	275,218.74	1,903,522.28	
	(1,246.83)		(2,305.51)	(542.99)	(692.20)	X (4,787.53)	Resized Hedging
	2,021.28	,			1,122.15	7,761.24	Storage Cost
	(111.01)	•	(205.28)		(61.63)	(426.24)	Usage Cost
	48,864.73				27,017.11	186,861.10	Reservation Cost
	24,969.15				13,856.52	95,837.23	linventory - Prior Month
	(54,104,00)		(100,043,69)	(23,562.07)	(30,036.62)	(207,746.58)	Inventory - Current Month
	(1,328.04)		(2 455 68)	(578,36)	(737.29)	(5,099.37)	Imbalance - Pipeline
	(12,585,40)		(23,271.68)	(5,480.90)	(6,987.02)	(48,325.00)	<u>\$</u>
	489,469.47	,	905,078.03	219,182.0t	271,737.92	1,879,447.43	Purchases
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TAMPA ELECTRIC COMPANY JOURNAL ENTRY

AUGUST 2008

DOCKET NO.: 090001-EI

NATURAL GAS RISK MANAGEMENT AC 08/01/08 - 07/31/09 SOURCE 79

JOURNAL ENTRY 90032

PAGE 7 of 11

ACCOUNT TITLE	\neg	ACC	OUNT	NO.		I DEBIT	CREDIT
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FUEL EXPENSE · NATURAL GAS - COT	897	547	86	27	498	42,415.83	
FUEL EXPENSE - NATURAL GAS - POLK 2	897	547	76	27	840	275,218.74	
FUEL EXPENSE - NATURAL GAS - POLK 3	897	547	75	27	840	215,892.52	
FUEL EXPENSE - NATURAL GAS - POLK 4	897	547	74	27	840	916,671.67	_
FUEL EXPENSE - NATURAL GAS - POLK 4 Capital Expense	970	H64	01	10	100	0.00	
FUEL EXPENSE - NATURAL GAS - POLK 5	897	547	73_	27	840	495,739.35	
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FUEL EXPENSE - NATURAL GAS - BAYSIDE 1	897	547	90	27	860	24,685,009.19	
FUEL EXPENSE - NATURAL GAS - BAYSIDE 2	897	547	91	27	860	32,46,044.08	
FUEL EXPENSE - NATURAL GAS	897	151	17	27	897		63,676,991.38
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REVERSAL OF NATURAL GAS - ACCRUAL	897	232	15	99	897	63,648,232.57	
REVERSAL OF NATURAL GAS - ACCRUAL	897	151	17	27	897		63,648,232.57
ACCRUAL FOR NATURAL GAS	897	151	17	27	897	3,292,163.85	
ACCRUAL FOR NATURAL GAS	897	232	15_	99	897		53,292,163.85
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ACCRUAL FOR NATURAL GAS - INVENTORY	897	151	17	27	897	6,233,004.01	
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NATURAL GAS RISK MANAGEMENT ACTIVITIES

TAMPA ELECTRIC COMPANY

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DOCKET NO.: 090001

TAMPA ELECTRIC COMPAN

NATURAL GAS RISK MANAGEMENT

- 07/31/09

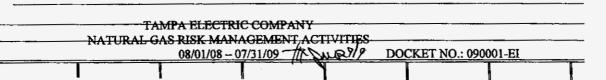
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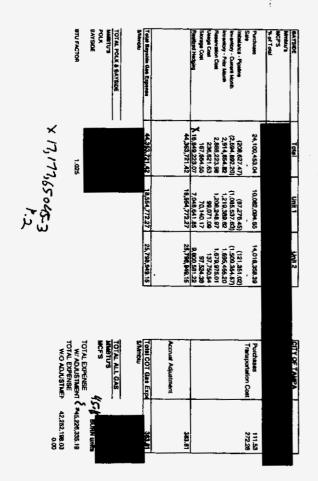
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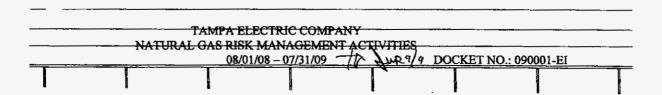
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NATURAL GAS RISK MANAGEMENT ACTIVITIES
08/01/08 - 07/31/09 DOCKET NO.: 090001-EI

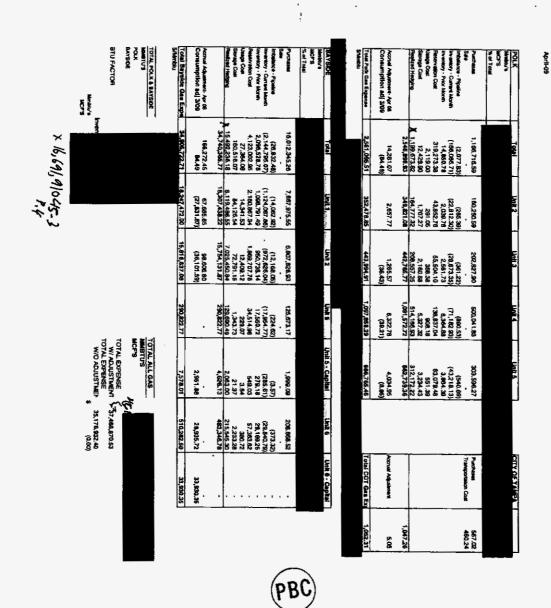
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TAMPA ELECTRIC COMPANY JOURNAL ENTRY

SOURCE 79

APRIL 2009

REVERSE NATURAL GAS A/R BALANCE

REVERSAL OF NATURAL GAS ACCRUAL

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JOURNAL ENTRY 90032

PAGE 7 of 10

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HAMPA ELECTRIC COMPANY

NATURAL GAS RISK MANAGEMEN

-07/31/09

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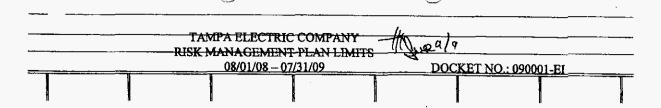
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Tampa Electric Company
Review of Accounting Treatment for Hedging Activities
Docket # 090001-El
Audit Request 8

What is the percentage range limit for hedging (please provide source documentation)? If the Percent Hedged is higher than the range limit please explain.

Tampa Electric projects natural gas burn volumes during the company's annual fuel projection process. The volume of natural gas the company will hedge falls between a minimum and maximum percentage of these natural gas burn projections. The hedge plan targets hedges between minimum and maximum of the projected natural gas consumption when the natural gas is needed. These percentages (of projected volume) are the Risk Authorization Committee (RAC) approved hedge targets. The attached graph shows these targets.

Variances between the actual hedge percentage and the RAC approved targets are caused by the variance between actual natural gas burn versus the projected natural gas burn. In general, weather and unit outages drive the amount of natural gas consumed, so particularly in low load shoulder months such as April and October, the actual consumption of natural gas may vary significantly between the projected burn and the actual burn.

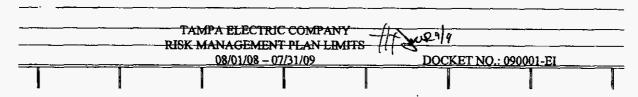
The volume hedged exceeded the target maximum range of the for the months of August, 2008, October, 2008 and April, 2009, The percentage hedged compared to actual natural gas burn was for August, October and April, respectively. However, the percentage hedged compared to projected natural gas burn was within the target range. The percent hedged exceed the target because the actual natural gas consumption was much less than the projected natural gas consumption. Actual fuel consumption, particularly for natural gas, always varies compared to projected consumption due to unit failures, changes to planned outages, weather, wholesale power market changes, fuel prices, and economic changes. These factors drove the percentages hedged for August, October and April to exceed the target range.

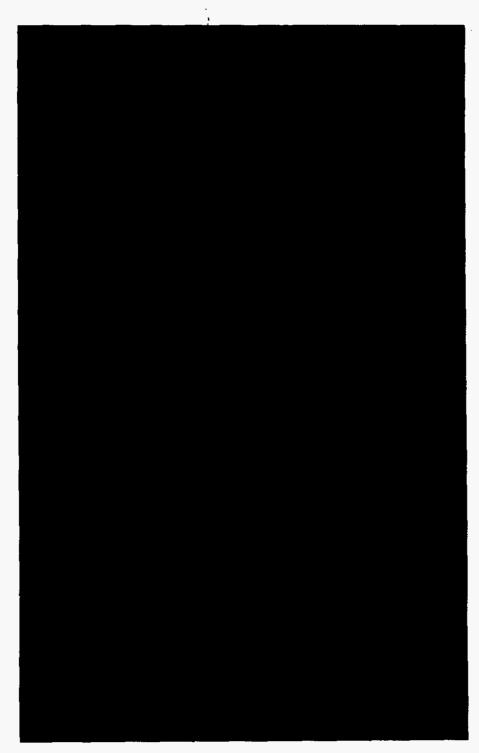
Tampa Electric Summary of Natural Gas Hedge Volumes Relative to Actual Consumption August, 2008 - July, 2009

DOCKET NO: 090001-EI

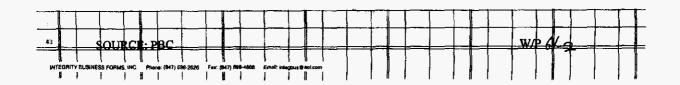
TAMPA ELECTRIC COMPANY RISK MANAGEMENT PLAN LIMITS 08/01/08 = 07/31/09

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Aug-08		•		No	12%	Higher than projected generation from coal lowered actual gas consumption.
Sep-08				Yes		
Oct-08				No	16%	Higher than projected generation from coal lowered actual gas consumption.
Nov-08				Yes		
Dec-08				Yes		New Year
Jan-09				Yes		00
Feb-09				Yes		
Mar-09				No .	-2%	Natural gas unit outage delayed to April.
Apr-09	: 			No	11%	Natural gas unit outage reduced gas burn.
May-09				Yes		
Jun-09				Yes		
Jul-09				Yes		





2 of 2





Tampa Electric Company Review of Hedging Activities Docket # 090001-El Audit Request 3A

Please provide the following items for: Aug 08 through July 09

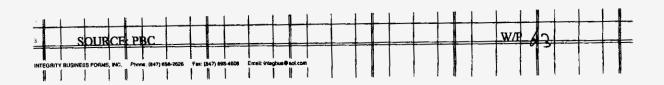
1. Detailed information regarding Front, Middle, and Back office.

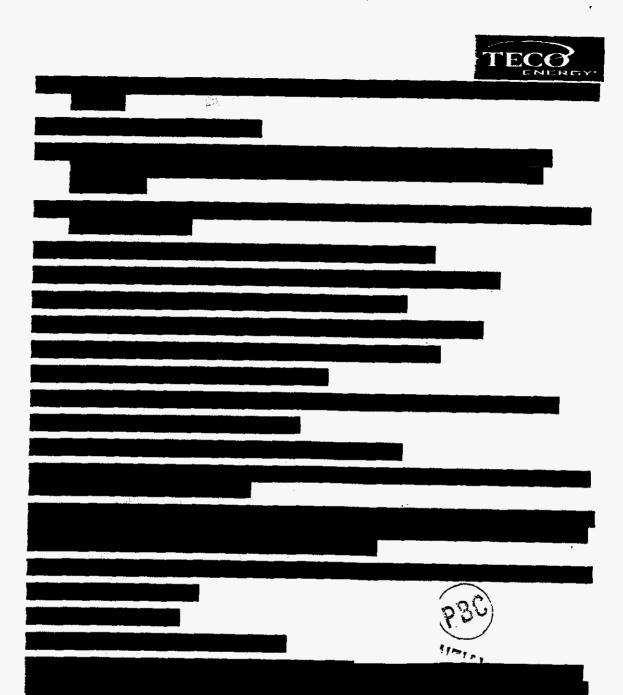
Please see the attached hardcopy provided.

2. External and internal auditors work papers regarding item #1.

We have not completed any internal or external audits related to Front, Middle, or Back office.







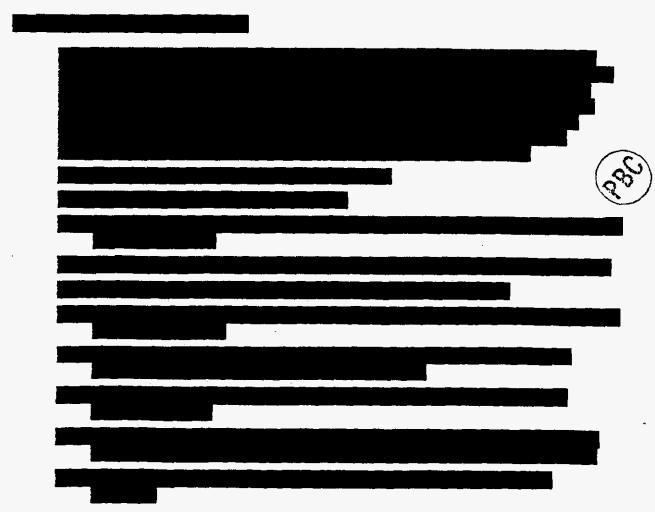
2.4. Front Office

Front Office management has the primary responsibility for managing risks for the individual operating companies. In executing risk management activities, they must seek the advice and involvement of qualified individuals for issues related to areas beyond the unit's expertise. For example, certain sources of risk, such as credit, tax, accounting, and legal/regulatory, give rise to a high degree of reliance on persons with specialized knowledge.

Specifically, Front Office management is responsible for:



- Developing and executing transacting strategies that are consistent with the strategies, limits and products approved by the RAC:
- Proposing strategies and market risk trading limits for RAC approval (following input from the DIRO):
- Assuring that the operations group and systems infrastructure supports the volume and complexity of transactions;
- Developing a process for identifying new products, initiating and managing the review of new products and presenting new products for RAC approval;
- Supervising transactors and all activity:
- Managing and reviewing overall transacting portfolio and risk profile as well as ensuring and verifying that hedges are appropriate and well maintained;
- Enforcing market risk limits and observing credit risk policies;
- Assuring that transactors understand the risk exposures of transactions and understand the risk policies, procedures, and limits; and
- Assuring understanding of all applicable regulatory issues.



Tampa Electric Company Review of Hedging Activities Docket # 090001-El Audit Request 3B

Please provide answers to the following questions:

Front Office:

A copy of the transacting limits for each individual authorized to transact derivatives and hedging activities and the related approved products by the RCA?

See attached CONFIDENTIAL transacting limits for TECO Energy and the attached <u>Scope of Authorized Activities</u> for related approved transactions (approved products).

How often do you assess market and credit risk?

Market and credit risk are assessed daily and an internal credit report is issued by Middle Office which shows available credit by counterparty.

What process is used in approving a new derivative or hedging product?

See the attached New Product Approval.

How do you ascertain that hedges are appropriate and well maintained?

The middle office provides daily reports showing hedge position relative to limits required by the pre-set hedge plan.

How do you ensure regulatory issues are enforced?

Front Office follows the Tampa Electric Risk Management plan filed annually with the Commission which was provided in Request #3.



TECO Energy Appendix A - Approved Transactors/Limits List

Anova \$100 Million			25 (a) 1 (a) 1 (b) 3		Notional Dollar Limits (per	
Above \$100 Million	Transactor	Portfolio	Commodity	Tenor Limit		Physical/Financi
Above 350 Millon	Beard				Above \$100 Million	Phys. & Financia
10 Years 550 Million	Risk Authorization Committee				Above \$50 Million	
1995	xecutive					
Technology	Sordon Gillette			10 Years	S50 Million	Phys & Financia
## Cartrel ## Cartrel	Chuck Black	TEC				
See Propose 3 Years \$50 Million Physical	Bill Cantrell	PGS TGS				
TEC	ce President Fuels Management		<u> </u>			1 1.ys. or mancia
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is authorized by the Risk Authorization Committee	Assert Makelland and Campbell and			(S. J. J. J. J. J. J. J. J. J. J. J. J. J.	AG for all and a second	ing TECO Cool TEC

As a sinchized by the Hisk Authorization Committee

"Mssrs. McLelland and Campbell and Ms. Ruede can execute trades specifically authorized by the RAC for all operating companies including TECO Coal, TECO

Transport, and TECO Guatemata.



3. Scope of Authorized Activities

3.1. Permitted Instruments

TECO Energy or its operating companies transacts, or may transact in:

- Spot Transactions,
- Forwards,
- Futures.
- Options,
- Spreads,
- Price Swaps,
- Basis Swaps, and
- Exchanges of Futures for Physicals.

The underlying commodities to which transactions must relate are:

- Electricity including capacity, energy, ancillary services and transmission,
- Natural gas, including transportation and storage, and
- Crude Oil or refined products, including transportation.
- Coal

For physical transactions, the deal terms must specify receipt or delivery of commodities at locations where TECO Energy has obligations or needs associated with its primary business (gas supply, electricity generation, etc.). Some of the listed instruments are standard products currently in use by TECO Energy while others may be considered for future use. However, in all instances due consideration should be given to a transaction's product accounting, tax and regulatory treatment, and all transactions should comply with the market and credit risk limits that have been established including transacting only with counterparties that have proper enabling agreements and approved credit limits (see Section 4 for New Product Approval Process).

Although management of risks unrelated to energy commodities is not intended to be within the scope of this policy, any transactions in financial derivatives (e.g. interest rates, currency) require the approval of the RAC and must otherwise comply with the requirements of this policy.

3.2. Authority to Commit on Trades

Only persons who have been specifically authorized by the RAC to execute commodities transactions may do so. A list of authorized transactors will be maintained as Appendix A to this RMP. Only the authorized transacting individuals may sign (either manually, by facsimile, or otherwise) a customized trading confirmation or any other trading agreement including (without limitation) any master trading agreement.

The Front Office Manager will assure that any authorized person pursuant to this section understands the risk exposures arising from the transactions in question, the applicable risk

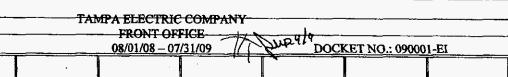


management guidelines, and the management control procedures for documenting, recording, and reporting such transactions.

3.3. Specific Contract Approval Thresholds

Notwithstanding any other specific approval requirements detailed in this policy, any energy transaction that has a fixed-price notional value greater than \$50 million must be reviewed and approved by the RAC, while any energy transaction that has a fixed-price notional value greater than \$100 million must also be reviewed and approved by the Board of Directors.







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4. New Product Approval

4.1. Definition

A new product is defined as a commodity transaction and/or financial structure that exposes TECO Energy to market, credit, regulatory and/or administrative risks which the Company has not previously managed.

4.2. **New Product Parameters**

Examples of new transaction terms that may require a new product review include the following:

- Geographic point;
- Contract tenor;
- Significantly increased rate of acceleration of loss for the risk type; and
- Change in the capacity in which the operating company transacts in the product.

4.3. **Approval Process**

Energy Risk Management Policy

New products must be approved by the RAC. Prior to presenting a new product to the RAC, the Front Office will work with the DIRO to coordinate a review of the new product to address considerations such as regulatory, legal, credit, and market risks, accounting and tax consequences, and measurement and reporting implications.

To augment the responsiveness and efficiency of the assignment of ratings and credit lines, as part of the new product approval process, the Front Office will include a description of the types of counterparties it expects to transact within the new product/market, including the following:

- Typical company size, approximate expected range, distribution;
- Business types, approximate expected distribution if volume variability will be used;
- Product tenor and volume expected,

 The names of any major counterparties in the given region, additional and the second

The Credit Manager will use this information to obtain as much of a "lead" in credit analysis as is practicable.



TAMPA ELECTRIC COMPANY

MIDDLE BACK-OFFICE // DOCKET NO.: 090001-EI



2.6. Middle Office

The Middle Office is a TECO Energy corporate function reporting through the DIRO. It consists of three main areas: market risk management, credit risk management and contract management/compliance. The Middle Office will have the following responsibilities:

- Ensure the proper recording of Front Office transactions;
- Negotiate, administer and maintain enabling agreements with counterparties;
- Exchange written and/or verbal confirmations with counterparties;
- Monitor the aging of confirmations;
- Source forward curves for portfolio valuation as needed
- Perform end-of-period portfolio valuation;
- Perform market and credit risk measurement;
- Review counterparty credit and establish appropriate credit limits;
- Determine mark-to-market valuation adjustments;
- Ensure awareness of pertinent regulatory provisions/standards and monitor transactional compliance; and
- Developing appropriate control procedures to monitor compliance with Energy and Credit risk policies.

The activities of the Middle Office do not reduce the Front Office's primary responsibility for accurately assessing and managing the risk associated with their business profile. A strong segregation of duties must exist between Front and Middle Office activities.

2.7. Back Office

The Back Office function is responsible for manerar and accoming activities relating to the transaction process independent of the Front Office. The Back Office will have the following responsibilities:

- Track and process transactions;
- Maintain customer information;
- Perform P&L reconciliation;
- Prepare customer billings;
- Issue payment receipt/instructions; and
- Support or perform transaction settlements.



Energy Risk Management Policy

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Tampa Electric Company Review of Hedging Activities Docket # 090001-El Audit Request 3C

Please provide answers to the following questions:

Middle Office:

Do you deal with counterparties? If yes describe your interactions with counterparties and the procedures it follows.

Middle Office interacts with counterparties to establish enabling agreements, asses counterparty creditworthiness and confirm forward transactions.

How do you monitor the aging of confirmations?

For physical and financial transactions that have a delivery date beyond the next business day, the Middle Office analyst will create and send a new confirmation, and/or respond to the counterparty's confirmation. As each confirmation is sent or received, the Middle Office analyst uses the Nucleus system to track the status of applicable confirmations.

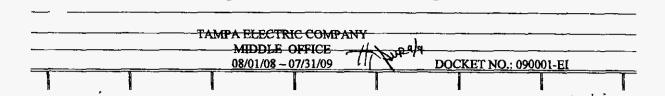
How often do you perform end of period portfolio valuation?

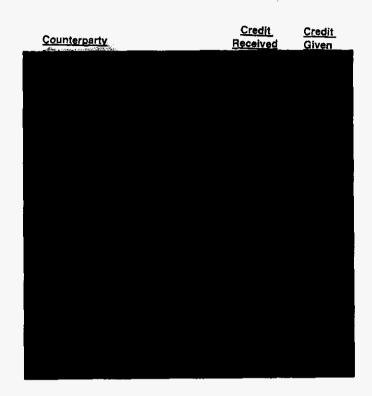
The hedging portfolio is valued at the end of each month.

Do you have established credit limits for counterparties? If yes, could you provide me with copies of the credit limits? (in excel format)

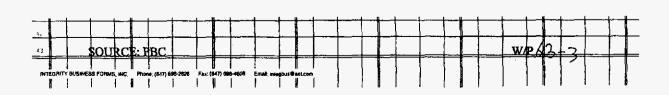
Yes, please see the attached CONFIDENTIAL credit limits for counterparties.

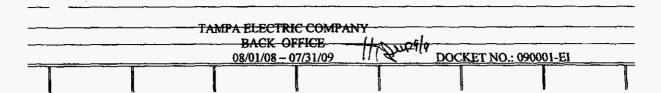












Tampa Electric Company Review of Hedging Activities Docket # 090001-El Audit Request 3D

Please provide answers to the following questions:

Back Office:

How are transactions tracked and recorded?

Tampa Electric uses the computer software Nucleus to track gas transactions.

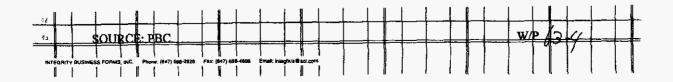
How often do you perform account reconcillation?

Monthly

How are billing and payments separated and processed as far as settlements is concern?

The Back Office performs the settlement process for gas purchases, sales and settled hedging. Once an invoice is settled (payable) or created (receivable), it is approved and forwarded to the Accounting Department. The Accounts Payable department disburses funds for payables and the Accounts Receivable receives funds for receivables.





To: TAMPA ELECTRIC COMPANY 02-27-08 15:49 PM Page 2

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APAPAP00980842-56487ATATAT

To: TAMPA ELECTRIC COMPANY Attention: JUDE CAMPBELL

We are pleased to confirm the following Transaction between you and

Contract Reference Number:

SDB903894110 1 1

Trade Date:

27 Feb 2008

Commodity Type:

Nymex Natural Gas - USD/MMBTU

Total Quantity:

Fixed Price Payer:

TAMPA ELECTRIC COMPANY

Floating Price Payer:

Start Date:

End Date:

Determination Period(s):

1 Monthly Period(s) with each Determination Period corresponding to a calendar month ("Reference Month"),

beginning with the Start Date and ending on the End Date

Quantity:

Fixed Price:

Floating Price:

For each Determination Period, the average of the closing

settlement prices for Pricing Days (referenced below) for the New York Mercantile Exchange's (Nymex) Natural Gas Henry Hub Futures Contract for the Reference

Month

Pricing Day(s):

LAST I TRADING DAY

If, with respect to each Determination Period, the Fixed Price exceeds the Floating Price, the Fixed Price Payer shall pay Floating Price Payer the difference between the two such amounts multiplied by the quantity, and if the Floating Price exceeds the Fixed Price, the Floating Price Payer shall pay the Fixed Price Payer the difference between the two such amounts multiplied by the quantity. If the Floating Price is equal to the Fixed Price, then no payment shall be made.

Settlement Date(s):

The last trading day of each Determination Period

Payment Date(s):

5 New York Business Day(s) after each Settlement Date

via wire transfer of Federal Funds

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APAPAP01022599-49434ATATAT



To: TAMPA ELECTRIC COMPANY Attention: JUDE CAMPBELL

Subject: ENERGY SWAP TRANSACTION
Date Confirmation Sent: May 07, 2008

Transaction Reference No.: SDB905631357 1 2

The purpose of this communication is to confirm the terms and conditions of the above referenced transaction entered into on the Trade Data and effective as of the Effective Date as specified below (the "Transaction") between and TAMPA ELECTRIC COMPANY ("Counterparty"). This communication constitutes a "Confirmation" as referred to in the ISDA Master Agreement specified below. Aron is acting as Principal in this Transaction.

The definitions and provisions contained in the 2005 ISDA Commodity Definitions (the "Commodity Definitions") as published by the International Swaps and Derivatives Association, Inc. ("ISDA") and as amended and supplemented from time to time, are incorporated by reference into, and made part of, this Confirmation. In the event of any inconsistency between the Commodity Definitions and the provisions of this Confirmation, this Confirmation will prevail for the purposes of the relevant Transaction.

This Confirmation supplements, forms part of and is subject to, the ISDA Master Agreement dated as of 10 March, 2004, as amended and supplemented from time to time (the "Agreement") between Aron and TAMPA ELECTRIC COMPANY. All provisions contained in the Agreement govern this Confirmation except as expressly modified below.

Trade Date:

Effective Date:

Termination Date:

Commodity:

Total Notional Quantity:

Notional Quantity per Calculation Period:

Calculation Period(s):

Each calendar month, from and including the Effective Date, to and

including the Termination Date

Payment Date(s): In respect of each Calculation Period, the 5th Business Day following the

Pricing Date(s) applicable to such Calculation Period subject to adjustment in accordance with the Modified Following Business Day

Convention

Business Day:

New York

Rounding:

Rounding to 4 decimal places to be used in all Floating Price calculations

Fixed Amount Details: Fixed Price Payer: Fixed Price:

* / SUMMARY

TAMPA ELECTRIC COMPANY

The series of the particular Transaction to which this Confirmation ralises are as follows: General Terrent: 10 November, 2006 : Effective Date: 11 Department, 2006 : Terrelander Date: 12 Department, 2008 : Terrelander Date: 13 Department, 2008 : Terrelander Date: 14 Department, 2008 : Terrelander Date: 15 Department, 2008 : Terrelander Date: Terrelander Dat

Notional Quantity per Calculation Period:

Calculation Period(a):

Payment Data(a);

The fifth Business Day following the Pricing Date in the Calculation Period.

One paried from and including the Effective Date, to end including the Tarmination Date.

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Commodity Reference Price:

NATURAL GAS-HENGY HUB-NYMEX

Specified Price:

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Christian Period.

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The terms of the particular Transaction to which this Confirmation relates are as follows:

General Terms:

Trade Date:

10 May, 2007

Effective Date:

01 May, 2009

Termination Date:

31 May, 2009

Commodity:

Total Notional Quantity:

Notional Quantity per Calculation Period:

Calculation Period(s):

One period from and including the Effective Date, to and

including the Termination Date.

Payment Date(s):

The fifth Business Day following the Pricing Date in the

Calculation Period.

Fixed Amount Details:

Fixed Price Payer:

Counterparty

Fixed Price:

Floating Amount Details:

Floating Price Payer:

Commodity Reference Price:

NATURAL GAS-HENRY HUB-NYMEX

Specified Price:

Settlement price

Delivery Date(s):

The calendar month and year corresponding to the

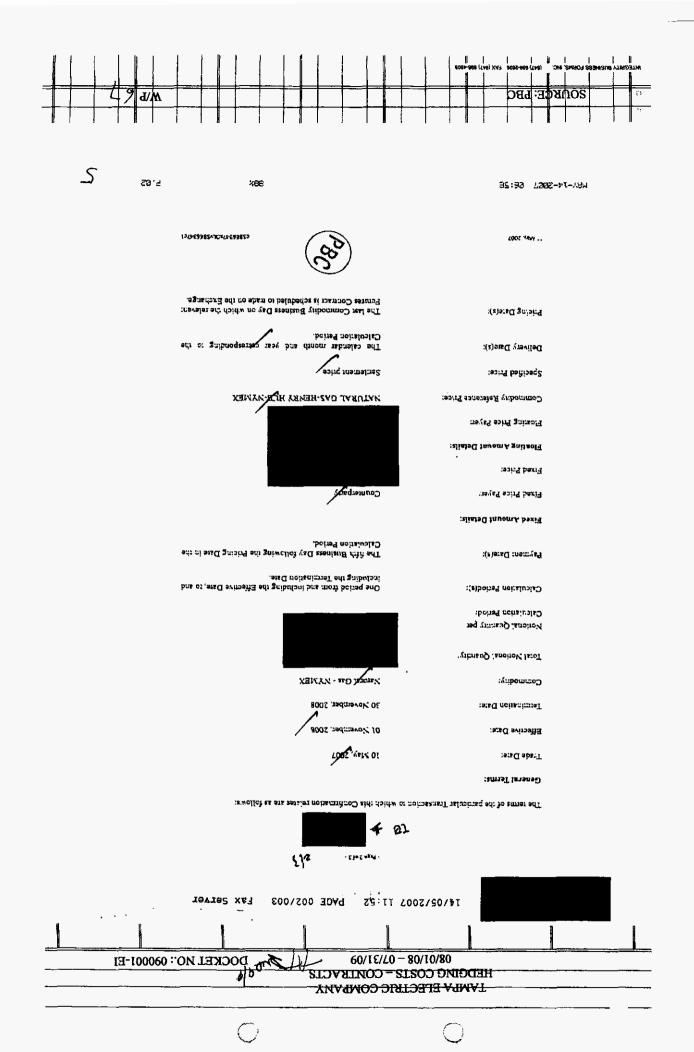
Calculation Period.

Pricing Date(s):

The last Commodity Business Day on which the relevant Futures Contract is scheduled to wade on the Exchange.

11 May, 2007

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TAMPA ELECTRIC COMPANY HEDGING COSTS - NYMEX HENRY HUB DOCKET NO.: 090001-E1 <u> 08/01/08 – 07/31/09</u>

GAS DAILY ; TUESDAY, SEPTEMBER 2, 2008

Floods E.L

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nor Tony Knowles, in the general election.

At an event in Dayton, Ohio, where he formally introduced her as his running mate, presumptive GOP presidential candidate John McCain said her track record as a reformer would bolster the party's ticket. Her selection is designed to counter Democratic attacks that McCain is in lock step with the policies of the unpopular President Bush.

"The people of America expect us to seek public office and to serve for the right reasons," Palin said at the event. "The right reason is to challenge the status quo and to serve the common good,"

McCain, an Arizona senator whose party's convention was to start Monday in St. Paul, Minnesota, said Palin would "best help me shake up Washington" in light of its many problems. "She's exactly who I need, she's exactly who this country needs to help me fight the same old Washington politics of me first and country second," the four-term Arizona senator said.

The Obama campaign — while praising McCain's choice of a woman as his running mate -- criticized the pick given McCain's assertion that Obama as a first-term Illinois senator did not have sufficient experience to lead the country. "Today, John McCain put the former mayor of a town of 9,000 with zero foreign policy experience a heartbeat away from the presidency," Obama spokesman Bill Burton said of the former Wasilla, Alaska, mayor. He also accused her for pushing "the agenda of Rig Oil."

Palin and McCain differ on the need to open up ANWR as McCain has opposed opening up the refuge. When asked if Palin's support for ANWR drilling would change McCain's view, one of his top advisers dismissed the possibility. "No. His positions are his positions and obviously that's not going to change," Douglas Holtz-Eakin said.

But McCain earlier this year reversed his opposition to expanding offshore oil and gas drilling - another core issue for Palin - in light of record gasoline prices. The McCain campaign noted that "Alaska has significant energy resources and she has been a leader in the fight to make America energy independent."

American Gas Association CEO David Parker said "Governor Palin knows a lot about the energy industry, and that will be important to all of us."

If Palin becomes the vice president, Republican Lieutenant Governor Parnell would normally be in line to step in as governor. But Parnell, a formally byist for ConocoPhillips, is locked in a tight primary race against Representative Don Young, Alaska's ione congressman. If Parnell defeats Young, he would run against Democrat Ethan Berkowitz in November.

And, if the McCain-Palin ticket and Pamell win in November as well, the governor's post would go to Attorney General Talis Colberg, whom Palin appointed in 2006, until a special election is held. Parnell has supported many of Palin's gas pipeline initiatives. - Alexander Duncan, Mark Davidson, Tim Bradner

Hub Heme	Schedule Flow	d +/-	% Change	Dally Price	—31 Day Flow	Average-
ANA, La.	538	-123	-			
Oracut, Mass.	172	27	-18.58 18.69	8.095 8.490	629	8.263
Fior-ca city-gates	2.168	-76	-3.39		155	8.740
				12.395	Zi015	9.389
requos, receipts	911	-10	-1.12	8.455	_ { '02'9	8.639
≦ern River, Opal plant	750	-10	1.37	3.830 (Charles	5.67 L
Magara	756	-88	-10.41	8.440 \ €	3 V 822	8.582
Northern Ventura	276	-7	2 49	7.370	385	7 676
Northern, demarc	1.470	29	2.00	7.025	1.370	7 339
Northwest, Can. bdr. (Sumds)	832	57	7 29	6,585	793	7.161
PG&E, Malin	1,494	-87	-5,52	7.420	1,567	7.633
Stanfield, Gre.	0	-7	-100.00	7.100	1,1	7 468
Transco, zong 3	1,793	-314	14.98	8.235	2.148	8.382
Transco, zone 6 N.Y.	1,168	-52	4.28	8.610	1,350	8.023

Source: Platts Energy Advantage

NYMEX H	enry Hub ga:	future	s contra	ct, Aug	29	
	Settlement	High	Low	+/-	Volume	
Oct 2008	7,943	8.280	8.170	10.7	140813	
Yov 2008	X 8.363	8.670	8.590	10.9	33203	
Dec 2008	X 8.788	9.070	9.030	10.9	22251	
an 2009	9.018	9.300	9.300	10.7	21708	
Feb 2009	9.038	9.315	9.315	-10.7	7820	
Mar 2009	8.878	9.150	9.080	10.2		
Apr 2009	8.518	8.750	8.720	13.2	11972	
May 2009	X 8.528	8.740	8.740	12.9	3127	
/un 2009	8.621	8.830	8.830	12.9	934	
.ut 2009	8.728	8.728	8.728	12.9	693	
Aug 2009	8.803	8.803	8.803	12.9	431	
Sep 2009	8.833	8.833	8.833	12.9	527	
Oct 2009	8.913	8.913	8.913	12.9	1871	
Nov 2009	9.218	9.218	9.218	12.4	210	
Dec 2009	9.568	9.568	9.568	12.4	265	
Jan 2010	9.798	9.798	9.798	12.4	497	
Feb 2010	9.763	9.763	9.763	12.4	29	
Mar 2010	9.523	9.523	9.523	11.9	293	
Apr 2010	8.523	8.523	8.523	11.9	74	
May 2010	X 8.443	8,443	8.443	10.9	12	
Jun 2010	8.518	8.518	8.518	-10.9	24	
Jul 2010	8.613	8.613	8.613	-10.9	30	
Aug 2010	8.683	8.683	8.683	10.9	2	
Sep 2010	8.708	8.708	8.708	10.9	2	
Oct 2010	8,793	8.793	8.793	10.9	4	
Nev 2010	9.063	9.063	9.063	10.9	-7	
Dec 2010	9.388	9.388	9.388	10.9	5	
Jan 2011	9.613	9.613	9.613	10.9	9	
Feb 2010	9,583	9.583	9.583	10.9	3	
Mar 2011	9.333	9.333	9.333	10.9	8	
Apr 2011	8.333	8,333	8.333	10.9	3	
May 2011	8.248	8.248	8.248	10.4	4	
Jun 2011	8.313	8.313	8.313	10.4	0	
Jul 2011 _.	8.408	8.408	8.408	10.4	0	
Aug 2011	8.478	9.333	9.333	10.4	0	
Sep 2011	8,498	8.498	8.498	10.4	0	

Volume of contracts traded: 264,780

OCT, 145,423; NOV, 85,411; DEC, 59,254

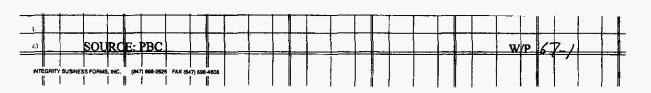
otal ogen interest: 914,198

	(\$/MMBIU)				
8.7500					
8.4375			1		
8.1250	مبر	//	*.	".	
7.8125			Henry Hub c	nsh price month close]
7.5000	25-Aug	26-Aug	27-Aug	28-Aug	29-Ai.e

	(\$/b)	(\$/MMBtu
Gulf Coast spot		
1'h Resid	100.60-100.80	16.02
35 Resid	96,85-96,95	15.41
Crude spot		
WTI (Sep j	115.46-115.50	19,82
New York spot		
No.2	332.80-133.22	22.83
0.3% Rosed HP	109.45-109 65	17 42
0.3% Resid LP	115.15-115.35	18.33
0.7% Resid	94,15-95,35	15.07
1's Resid HP	96.25-96.45	15.33

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TAMPA ELECTRIC COMPANY PRICE CONFIRMATION 08/01/08 - 07/31/09 DOCKET NO. 090001-EI

OBJECTIVE: To check that swap transaction price can be checked against the Markey futures price as of the date the utility entered the swap.

AUDIT STEPS PERFORMED: We reviewed sample of contracts and compared the contract price against the NYMEX future price as the date the utility entered the swap.

NOTE: Contracts can be seen on attached cd.

Counter Pty	Deal #	Volume	Date	Price	Mkt Price	
	13649		Mer-10 . 67	سنستني	9.523	
	13711		May-10		8,443	
	13282		Dec-08		8,788	
	13409		May-09		8.528	
	13411		Nov-08		8.363	
	13464		Jan:-09		9.018	
	13543		Sep-09		8.833	
	13552		Aug-09		8,803	
	13555		Apr-09		8,518	
	13632		Nov-08		8.363	
	13699	_	Apr-09		8.518	
	13706		Feb-09		9.038	
	13741 13782		Dec-08 Jan-09		8.788	
	13786		Mar-10		9,018	
	13780		Dec-09		9.218 9.523	
			Nov-09		9.568	
			Jan-10		9.763	
			Peb-10		9.798	
	13306		Jan-09		9.018	
-	13637		Feb-09			
	13681		Dec-09		9,038 6,540 6,540 1,621 1,728 8,803	
	13739		Oct-09		MANIATA.	
			Sep-09		8.528	71
			Jul-09		1.621	. 1
		_	Jun-09		8,728	116
			Aug-09			-
			May-09		8.833	
	13740		Apr-09 Mar-10		8.913 9.218	
· ··	13/40	-	Feb-10		9,523	
		-	Jan-10		9.568	
			Nov-09		9.763	
-			Dec-09		9,798	
	13852		Aug-10		8.683	
	13522	<i>-</i>	Nov-08		R.363	
	13560		Jul-09		8,728	
	13579		Nov-09		9.218	
	13588		Jun-09		8.621	
	13596		Dec-09		9.568	
	13678		Oct-09		8.518	
			Jul-09		8.528	
			Jun-09		8,621	
			Aug-09		8.728	
			Sep-09		8.803	
			May-09		8.833	
	13679		Apr-09		8.913	
	13853	:	Jan-09 Aug-10		9,018 8,683	
	13408		May-09		8,528	
	13536		Sep-08		8.394	
	13557		Jun-09		8.621	
	13696		Mar-09		8.878	
	13783		Jan-09		9.018	
	13784		Feb-09		9.038	
	13785		Mar-09		8,878	
	13848		Oct-09		4.518	
			Jul-09		8.528	
			Jun-09		8.621	
			Aug-09		8.728	
			Sep-09		8,803	
	_		Мау-09 Арг-09		8.833 8.913	

SOURCE: AS REFERENCED