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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition of Progress Energy Florida, Inc. for approval of an amended negotiated purchase power contract with Vision/FL, LLC.

Docket No. 090371-EQ

Dated: October 14, 2009

**PROGRESS ENERGY FLORIDA INC.'S
REQUEST FOR CONFIDENTIAL CLASSIFICATION**

Progress Energy Florida, Inc., ("PEF" or "Company"), pursuant to Section 366.093, Florida Statutes (F.S.), and Rule 25-22.006, Florida Administrative Code (F.A.C.), submits this Request for Confidential Classification for certain information contained in PEF's responses to Staff's Data Request filed on September 24, 2009. In support of this Request, PEF states:

1. PEF's responses to Staff's Data Request contains information that is "proprietary business information" under Section 366.093(3), Florida Statutes.

2. The following exhibits are included with this request:

(a) Sealed Composite Exhibit A is a package containing unredacted copies of all the documents for which PEF seeks confidential treatment. Composite Exhibit A is being submitted separately in a sealed envelope labeled "CONFIDENTIAL." In the unredacted versions, the information asserted to be confidential is highlighted by yellow marker.

(b) Composite Exhibit B is a package containing two copies of redacted versions

of the documents for which the Company requests confidential classification. The specific information for which confidential treatment is requested has been blocked out by opaque marker or other means.

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(c) Exhibit C is a table which identifies by page and line the information for which PEF seeks confidential classification and the specific statutory bases for seeking confidential treatment.

3. As indicated in Exhibit C, the information for which PEF requests confidential classification is “proprietary confidential business information” within the meaning of Section 366.093(3), F.S. Specifically, the information at issue relates to competitively negotiated contractual data, such as the negotiated capacity and energy payment pricing and email correspondence, the disclosure of which would impair the efforts of the Company or its affiliates to negotiate purchase power contracts on favorable terms. *See* § 366.093(3)(d), F.S.; Affidavit of David Gammon at ¶ 5. Furthermore, the information at issue relates to the competitive interests of PEF, the disclosure of which would impair its competitive businesses. *Id.* § 366.093(3)(e); Affidavit of David Gammon at ¶ 6. Accordingly, such information constitutes “proprietary confidential business information” which is exempt from disclosure under the Public Records Act pursuant to Section 366.093(1), F.S.

4. The information identified as Exhibit “A” is intended to be and is treated as confidential by the Company. *See* Affidavit of David Gammon at ¶ 7. The information has not been disclosed to the public, and the Company has treated and continues to treat the information and contracts at issue as confidential. *See* Affidavit of David Gammon at ¶ 7.

5. PEF requests that the information identified in Exhibit A be classified as “proprietary confidential business information” within the meaning of section 366.093(3), F.S., that the information remain confidential for a period of at least 18 months as provided in section 366.093(4)

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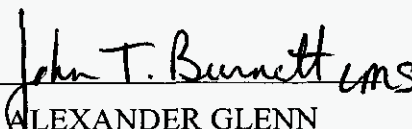
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F.S., and that the information be returned as soon as it is no longer necessary for the Commission to conduct its business.

WHEREFORE, for the foregoing reasons, PEF respectfully requests that this Request for Confidential Classification be granted.

RESPECTFULLY SUBMITTED this 14th day of October, 2009.


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Exhibit B

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Table 1
 Comparison of Projected Payments
 Vision Power Systems Revised Contract vs. 2008 Standard Offer Contract As Filed
 Discount Rate 8.48%
 Discount Date 6/30/2009
 Capacity 40
 Capacity Factor 89%

	(1)	(2)		(3)	(4)			(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	
										(5) + (6)				(9) + (10)	(12)	(7)-(11)	
	Negotiated Capacity Payments	Negotiated Energy Payments	Delivery Voltage Adj.	Total Negotiated Energy Payments	SOC Capacity Payments	SOC Energy Payments	Delivery Voltage Adj.	Total SOC Energy Payments	Negotiated Capacity Payments	Negotiated Energy Payments	Negotiated Total Payments	Negotiated Total Payment	SOC Capacity Payments	SOC Energy Payments	SOC Total Payments	SOC Total Payment	Difference Between Negotiated and SOC
Year	\$/kW-mo.	\$/MWh	\$/MWh	\$/MWh	\$/kW-mo.	\$/MWh	\$/MWh	\$/MWh	\$000	\$000	\$000	\$/MWh	\$000	\$000	\$000	\$/MWh	
2009	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2010	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2011			\$ 1.21	\$ 58.53	\$ -	\$ 66.59	\$ 1.41	\$ 68.00	\$ 3,996	\$ 18,250	\$ 22,246	\$ 71.34	\$ -	\$ 21,205	\$ 21,205	\$ 68.00	\$ 1,041
2012			\$ 1.21	\$ 58.53	\$ -	\$ 63.38	\$ 1.34	\$ 64.72	\$ 4,152	\$ 18,300	\$ 22,452	\$ 71.80	\$ -	\$ 20,237	\$ 20,237	\$ 64.72	\$ 2,215
2013			\$ 1.21	\$ 58.53	\$ 10.70	\$ 60.48	\$ 1.28	\$ 61.75	\$ 4,320	\$ 18,250	\$ 22,570	\$ 72.37	\$ 2,996	\$ 19,258	\$ 22,254	\$ 71.36	\$ 316
2014			\$ 1.21	\$ 58.53	\$ 11.10	\$ 63.24	\$ 1.33	\$ 64.58	\$ 4,500	\$ 18,250	\$ 22,750	\$ 72.95	\$ 5,328	\$ 20,139	\$ 25,467	\$ 81.66	\$ (2,717)
2015			\$ 1.21	\$ 58.53	\$ 11.55	\$ 66.23	\$ 1.40	\$ 67.63	\$ 4,680	\$ 18,250	\$ 22,930	\$ 73.53	\$ 5,544	\$ 21,091	\$ 26,635	\$ 85.41	\$ (3,705)
2016			\$ 1.21	\$ 58.53	\$ 12.00	\$ 62.98	\$ 1.33	\$ 64.30	\$ 4,872	\$ 18,300	\$ 23,172	\$ 74.10	\$ 5,760	\$ 20,109	\$ 25,869	\$ 82.72	\$ (2,697)
2017			\$ 1.21	\$ 58.53	\$ 12.48	\$ 59.24	\$ 1.25	\$ 60.49	\$ 5,064	\$ 18,250	\$ 23,314	\$ 74.76	\$ 5,988	\$ 18,864	\$ 24,852	\$ 79.69	\$ (1,538)
2018			\$ 1.21	\$ 58.53	\$ 12.95	\$ 60.57	\$ 1.28	\$ 61.84	\$ 5,268	\$ 18,250	\$ 23,518	\$ 75.41	\$ 6,216	\$ 19,287	\$ 25,503	\$ 81.78	\$ (1,985)
2019			\$ 1.21	\$ 58.53	\$ 13.45	\$ 61.94	\$ 1.31	\$ 63.24	\$ 5,484	\$ 18,250	\$ 23,734	\$ 76.11	\$ 6,456	\$ 19,722	\$ 26,178	\$ 83.95	\$ (2,444)
2020			\$ 1.21	\$ 58.53	\$ 13.98	\$ 63.32	\$ 1.34	\$ 64.66	\$ 5,700	\$ 18,300	\$ 24,000	\$ 76.75	\$ 6,708	\$ 20,220	\$ 26,928	\$ 86.11	\$ (2,928)
2021			\$ 1.21	\$ 58.53	\$ 14.53	\$ 64.75	\$ 1.37	\$ 66.12	\$ 5,940	\$ 18,250	\$ 24,190	\$ 77.57	\$ 6,972	\$ 20,620	\$ 27,592	\$ 88.48	\$ (3,402)
2022			\$ 1.21	\$ 58.53	\$ 15.10	\$ 66.20	\$ 1.40	\$ 67.60	\$ 6,180	\$ 18,250	\$ 24,430	\$ 78.34	\$ 7,248	\$ 21,082	\$ 28,330	\$ 90.84	\$ (3,900)
2023			\$ 1.21	\$ 58.53	\$ 15.70	\$ 67.70	\$ 1.43	\$ 69.13	\$ 6,420	\$ 18,250	\$ 24,670	\$ 79.11	\$ 7,536	\$ 21,558	\$ 29,094	\$ 93.30	\$ (4,424)
2024			\$ 1.21	\$ 58.53	\$ 16.30	\$ 69.22	\$ 1.46	\$ 70.68	\$ 6,684	\$ 18,300	\$ 24,984	\$ 79.90	\$ 7,824	\$ 22,103	\$ 29,927	\$ 95.70	\$ (4,943)
2025			\$ 1.21	\$ 58.53	\$ 16.95	\$ 70.78	\$ 1.49	\$ 72.27	\$ 6,948	\$ 18,250	\$ 25,198	\$ 80.80	\$ 8,136	\$ 22,537	\$ 30,673	\$ 98.36	\$ (5,475)
2026			\$ 1.21	\$ 58.53	\$ 17.60	\$ 72.37	\$ 1.53	\$ 73.90	\$ 7,224	\$ 18,250	\$ 25,474	\$ 81.69	\$ 8,448	\$ 23,046	\$ 31,494	\$ 100.99	\$ (6,020)
2027			\$ 1.21	\$ 58.53	\$ 18.30	\$ 74.00	\$ 1.56	\$ 75.56	\$ 7,524	\$ 18,250	\$ 25,774	\$ 82.65	\$ 8,784	\$ 23,565	\$ 32,349	\$ 103.73	\$ (6,575)
2028			\$ 1.21	\$ 58.53	\$ 19.03	\$ 75.66	\$ 1.60	\$ 77.26	\$ 7,824	\$ 18,300	\$ 26,124	\$ 83.54	\$ 9,132	\$ 24,160	\$ 33,292	\$ 106.46	\$ (7,168)
2029			\$ 1.21	\$ 58.53	\$ 19.78	\$ 77.37	\$ 1.63	\$ 79.00	\$ 8,136	\$ 18,250	\$ 26,386	\$ 84.61	\$ 9,492	\$ 24,637	\$ 34,129	\$ 109.44	\$ (7,743)
2030			\$ 1.21	\$ 58.53	\$ 20.55	\$ 79.12	\$ 1.67	\$ 80.79	\$ 8,460	\$ 18,250	\$ 26,710	\$ 85.65	\$ 9,864	\$ 25,194	\$ 35,058	\$ 112.42	\$ (8,348)
2031			\$ 1.21	\$ 58.53	\$ 21.35	\$ 80.90	\$ 1.71	\$ 82.60	\$ 8,796	\$ 18,250	\$ 27,046	\$ 86.73	\$ 10,248	\$ 25,760	\$ 36,008	\$ 115.47	\$ (8,962)
2032			\$ 1.21	\$ 58.53	\$ 22.18	\$ 82.71	\$ 1.75	\$ 84.46	\$ 9,156	\$ 18,300	\$ 27,456	\$ 87.80	\$ 10,644	\$ 26,411	\$ 37,055	\$ 118.50	\$ (9,599)
2033			\$ 1.21	\$ 58.53	\$ 23.05	\$ 84.58	\$ 1.78	\$ 86.36	\$ 9,516	\$ 18,250	\$ 27,766	\$ 89.04	\$ 11,064	\$ 26,932	\$ 37,996	\$ 121.84	\$ (10,230)
2034			\$ 1.21	\$ 58.53	\$ 23.98	\$ 86.48	\$ 1.82	\$ 88.30	\$ 9,900	\$ 18,250	\$ 28,150	\$ 90.27	\$ 11,508	\$ 27,537	\$ 39,045	\$ 125.20	\$ (10,895)
2035			\$ 1.21	\$ 58.53	\$ 24.90	\$ 88.42	\$ 1.87	\$ 90.29	\$ 10,296	\$ 18,250	\$ 28,546	\$ 91.54	\$ 11,952	\$ 28,157	\$ 40,109	\$ 128.61	\$ (11,563)
Total									\$ 167,040	\$ 456,553	\$ 623,593		\$ 183,848	\$ 563,431	\$ 747,279		\$ (123,686)
NPV									\$ 53,686	\$ 172,486	\$ 226,172		\$ 53,713	\$ 201,047	\$ 254,760		\$ (28,588)

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Table 2

Comparison of Projected Payments
 Vision Power Systems Revised Contract vs. 2008 Standard Offer Contract at 69% Capacity Factor

Discount Rate 8.48%
 Discount Date 6/30/2009
 Capacity 40
 Capacity Factor 69%

Year	(1)	(2)			(3)	(4)			(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
	Negotiated Capacity Payments \$/kW-mo.	Negotiated Energy Payments \$/MWh	Delivery Voltage Adj. \$/MWh	Total Negotiated Energy Payments \$/MWh	SOC Capacity Payments \$/kW-mo.	SOC Energy Payments \$/MWh	Delivery Voltage Adj. \$/MWh	Total SOC Energy Payments \$/MWh	Negotiated Capacity Payments \$000	Negotiated Energy Payments \$000	Negotiated Total Payments \$000	Negotiated Total Payment \$/MWh	SOC Capacity Payments \$000	SOC Energy Payments \$000	SOC Total Payments \$000	SOC Total Payment \$/MWh	Difference Between Negotiated and SOC
2009	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2010	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2011			\$ 1.21	\$ 58.53	\$ -	\$ 66.59	\$ 1.41	\$ 68.00	\$ 14,150	\$ 14,150	\$ 58.53	\$ -	\$ 16,440	\$ 16,440	\$ 68.00	\$ (2,289)	
2012			\$ 1.21	\$ 58.53	\$ -	\$ 63.37	\$ 1.34	\$ 64.71	\$ 14,189	\$ 14,189	\$ 58.53	\$ -	\$ 15,687	\$ 15,687	\$ 64.71	\$ (1,498)	
2013			\$ 1.21	\$ 58.53	\$ 10.70	\$ 60.47	\$ 1.28	\$ 61.75	\$ 14,150	\$ 14,150	\$ 58.53	\$ 2,996	\$ 14,930	\$ 17,926	\$ 74.14	\$ (3,775)	
2014			\$ 1.21	\$ 58.53	\$ 11.10	\$ 63.24	\$ 1.33	\$ 64.57	\$ 14,150	\$ 14,150	\$ 58.53	\$ 5,328	\$ 15,612	\$ 20,940	\$ 86.61	\$ (6,789)	
2015			\$ 1.21	\$ 58.53	\$ 11.55	\$ 66.22	\$ 1.40	\$ 67.62	\$ 14,150	\$ 14,150	\$ 58.53	\$ 5,544	\$ 16,349	\$ 21,893	\$ 90.55	\$ (7,742)	
2016			\$ 1.21	\$ 58.53	\$ 12.00	\$ 62.97	\$ 1.33	\$ 64.30	\$ 14,189	\$ 14,189	\$ 58.53	\$ 5,760	\$ 15,588	\$ 21,348	\$ 88.06	\$ (7,159)	
2017			\$ 1.21	\$ 58.53	\$ 12.48	\$ 59.24	\$ 1.25	\$ 60.49	\$ 14,150	\$ 14,150	\$ 58.53	\$ 5,988	\$ 14,625	\$ 20,613	\$ 85.26	\$ (6,463)	
2018			\$ 1.21	\$ 58.53	\$ 12.95	\$ 60.58	\$ 1.28	\$ 61.86	\$ 14,150	\$ 14,150	\$ 58.53	\$ 6,216	\$ 14,955	\$ 21,171	\$ 87.57	\$ (7,021)	
2019			\$ 1.21	\$ 58.53	\$ 13.45	\$ 61.94	\$ 1.31	\$ 63.25	\$ 14,150	\$ 14,150	\$ 58.53	\$ 6,456	\$ 15,291	\$ 21,747	\$ 89.95	\$ (7,597)	
2020			\$ 1.21	\$ 58.53	\$ 13.98	\$ 63.33	\$ 1.34	\$ 64.67	\$ 14,189	\$ 14,189	\$ 58.53	\$ 6,708	\$ 15,678	\$ 22,386	\$ 92.34	\$ (8,197)	
2021			\$ 1.21	\$ 58.53	\$ 14.53	\$ 64.75	\$ 1.37	\$ 66.12	\$ 14,150	\$ 14,150	\$ 58.53	\$ 6,972	\$ 15,986	\$ 22,958	\$ 94.96	\$ (8,808)	
2022			\$ 1.21	\$ 58.53	\$ 15.10	\$ 66.22	\$ 1.40	\$ 67.62	\$ 14,150	\$ 14,150	\$ 58.53	\$ 7,248	\$ 16,348	\$ 23,596	\$ 97.59	\$ (9,445)	
2023			\$ 1.21	\$ 58.53	\$ 15.70	\$ 67.70	\$ 1.43	\$ 69.13	\$ 14,150	\$ 14,150	\$ 58.53	\$ 7,536	\$ 16,713	\$ 24,249	\$ 100.30	\$ (10,099)	
2024			\$ 1.21	\$ 58.53	\$ 16.30	\$ 69.22	\$ 1.46	\$ 70.68	\$ 14,189	\$ 14,189	\$ 58.53	\$ 7,824	\$ 17,136	\$ 24,960	\$ 102.96	\$ (10,771)	
2025			\$ 1.21	\$ 58.53	\$ 16.95	\$ 70.78	\$ 1.49	\$ 72.27	\$ 14,150	\$ 14,150	\$ 58.53	\$ 8,136	\$ 17,474	\$ 25,610	\$ 105.93	\$ (11,460)	
2026			\$ 1.21	\$ 58.53	\$ 17.60	\$ 72.37	\$ 1.53	\$ 73.90	\$ 14,150	\$ 14,150	\$ 58.53	\$ 8,448	\$ 17,866	\$ 26,314	\$ 108.84	\$ (12,164)	
2027			\$ 1.21	\$ 58.53	\$ 18.30	\$ 74.00	\$ 1.56	\$ 75.56	\$ 14,150	\$ 14,150	\$ 58.53	\$ 8,784	\$ 18,267	\$ 27,051	\$ 111.89	\$ (12,901)	
2028			\$ 1.21	\$ 58.53	\$ 19.03	\$ 75.68	\$ 1.60	\$ 77.27	\$ 14,189	\$ 14,189	\$ 58.53	\$ 9,132	\$ 18,734	\$ 27,866	\$ 114.94	\$ (13,677)	
2029			\$ 1.21	\$ 58.53	\$ 19.78	\$ 77.37	\$ 1.63	\$ 79.00	\$ 14,150	\$ 14,150	\$ 58.53	\$ 9,492	\$ 19,100	\$ 28,592	\$ 118.26	\$ (14,441)	
2030			\$ 1.21	\$ 58.53	\$ 20.55	\$ 79.12	\$ 1.67	\$ 80.78	\$ 14,150	\$ 14,150	\$ 58.53	\$ 9,864	\$ 19,532	\$ 29,396	\$ 121.58	\$ (15,245)	
2031			\$ 1.21	\$ 58.53	\$ 21.35	\$ 80.89	\$ 1.71	\$ 82.60	\$ 14,150	\$ 14,150	\$ 58.53	\$ 10,248	\$ 19,970	\$ 30,218	\$ 124.98	\$ (16,067)	
2032			\$ 1.21	\$ 58.53	\$ 22.18	\$ 82.71	\$ 1.75	\$ 84.46	\$ 14,189	\$ 14,189	\$ 58.53	\$ 10,644	\$ 20,476	\$ 31,120	\$ 128.36	\$ (16,931)	
2033			\$ 1.21	\$ 58.53	\$ 23.05	\$ 84.58	\$ 1.78	\$ 86.36	\$ 14,150	\$ 14,150	\$ 58.53	\$ 11,064	\$ 20,879	\$ 31,943	\$ 132.12	\$ (17,793)	
2034			\$ 1.21	\$ 58.53	\$ 23.98	\$ 86.49	\$ 1.82	\$ 88.31	\$ 14,150	\$ 14,150	\$ 58.53	\$ 11,508	\$ 21,351	\$ 32,859	\$ 135.91	\$ (18,709)	
2035			\$ 1.21	\$ 58.53	\$ 24.90	\$ 88.42	\$ 1.87	\$ 90.29	\$ 14,150	\$ 14,150	\$ 58.53	\$ 11,952	\$ 21,829	\$ 33,781	\$ 139.72	\$ (19,631)	
Total									\$ -	\$ 353,993	\$ 353,993		\$ 183,848	\$ 436,816	\$ 620,664	\$ (266,671)	
NPV									\$ -	\$ 133,739	\$ 133,739		\$ 53,713	\$ 155,865	\$ 209,578	\$ (75,839)	

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Table 3
 Comparison of Projected Payments
 Vision Power Systems revised Contract vs. 2008 Standard Offer Contract and 2009 SOC Fuel Forecast
 Discount rate 8.48%
 Discount Date 6/30/2009
 Capacity 40
 Capacity Factor 89%

	(1)			(2)				(3)			(4)				(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
																	(5) + (6)			(9) + (10)	(12)	(13)	
				Total																			
Year	Negotiated Capacity Payments \$/kW-mo.	Negotiated Energy Payments \$/MWh	Delivery Voltage Adj. \$/MWh	Negotiated Energy Payments \$/MWh	SOC Capacity Payments \$/kW-mo.	SOC Energy Payments \$/MWh	Delivery Voltage Adj. \$/MWh	Total SOC Energy Payments \$/MWh	Negotiated Capacity Payments \$000	Negotiated Energy Payments \$000	Negotiated Total Payments \$000	Negotiated Total Payment \$/MWh	SOC Capacity Payments \$000	SOC Energy Payments \$000	SOC Total Payments \$000	SOC Total Payment \$/MWh	Difference Between Negotiated and SOC						
2009	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
2010	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
2011			\$ 1.21	\$ 58.53	\$ -	\$ 85.25	\$ 1.80	\$ 87.04	\$ 3,996	\$ 18,250	\$ 22,246	\$ 71.34	\$ -	\$ 27,145	\$ 27,145	\$ 87.04	\$ (4,899)						
2012			\$ 1.21	\$ 58.53	\$ -	\$ 77.34	\$ 1.63	\$ 78.98	\$ 4,152	\$ 18,300	\$ 22,452	\$ 71.80	\$ -	\$ 24,696	\$ 24,696	\$ 78.98	\$ (2,244)						
2013			\$ 1.21	\$ 58.53	\$ 10.70	\$ 80.78	\$ 1.70	\$ 82.49	\$ 4,320	\$ 18,250	\$ 22,570	\$ 72.37	\$ 2,996	\$ 25,724	\$ 28,720	\$ 92.09	\$ (6,149)						
2014			\$ 1.21	\$ 58.53	\$ 11.10	\$ 79.76	\$ 1.68	\$ 81.44	\$ 4,500	\$ 18,250	\$ 22,750	\$ 72.95	\$ 5,328	\$ 25,399	\$ 30,727	\$ 98.53	\$ (7,977)						
2015			\$ 1.21	\$ 58.53	\$ 11.55	\$ 81.59	\$ 1.72	\$ 83.31	\$ 4,680	\$ 18,250	\$ 22,930	\$ 73.53	\$ 5,544	\$ 25,981	\$ 31,525	\$ 101.09	\$ (8,595)						
2016			\$ 1.21	\$ 58.53	\$ 12.00	\$ 79.32	\$ 1.67	\$ 80.99	\$ 4,872	\$ 18,300	\$ 23,172	\$ 74.10	\$ 5,760	\$ 25,327	\$ 31,087	\$ 99.41	\$ (7,915)						
2017			\$ 1.21	\$ 58.53	\$ 12.48	\$ 72.09	\$ 1.52	\$ 73.61	\$ 5,064	\$ 18,250	\$ 23,314	\$ 74.76	\$ 5,988	\$ 22,956	\$ 28,944	\$ 92.81	\$ (5,630)						
2018			\$ 1.21	\$ 58.53	\$ 12.95	\$ 72.33	\$ 1.53	\$ 73.86	\$ 5,268	\$ 18,250	\$ 23,518	\$ 75.41	\$ 6,216	\$ 23,032	\$ 29,248	\$ 93.79	\$ (5,730)						
2019			\$ 1.21	\$ 58.53	\$ 13.45	\$ 73.40	\$ 1.55	\$ 74.95	\$ 5,484	\$ 18,250	\$ 23,734	\$ 76.11	\$ 6,456	\$ 23,372	\$ 29,828	\$ 95.65	\$ (6,094)						
2020			\$ 1.21	\$ 58.53	\$ 13.98	\$ 74.98	\$ 1.58	\$ 76.56	\$ 5,700	\$ 18,300	\$ 24,000	\$ 76.75	\$ 6,708	\$ 23,941	\$ 30,649	\$ 98.01	\$ (6,649)						
2021			\$ 1.21	\$ 58.53	\$ 14.53	\$ 79.07	\$ 1.67	\$ 80.74	\$ 5,940	\$ 18,250	\$ 24,190	\$ 77.57	\$ 6,972	\$ 25,179	\$ 32,151	\$ 103.10	\$ (7,961)						
2022			\$ 1.21	\$ 58.53	\$ 15.10	\$ 81.75	\$ 1.72	\$ 83.48	\$ 6,180	\$ 18,250	\$ 24,430	\$ 78.34	\$ 7,248	\$ 26,033	\$ 33,281	\$ 106.72	\$ (8,851)						
2023			\$ 1.21	\$ 58.53	\$ 15.70	\$ 85.55	\$ 1.81	\$ 87.35	\$ 6,420	\$ 18,250	\$ 24,670	\$ 79.11	\$ 7,536	\$ 27,241	\$ 34,777	\$ 111.52	\$ (10,107)						
2024			\$ 1.21	\$ 58.53	\$ 16.30	\$ 83.55	\$ 1.76	\$ 85.32	\$ 6,684	\$ 18,300	\$ 24,984	\$ 79.90	\$ 7,824	\$ 26,679	\$ 34,503	\$ 110.34	\$ (9,519)						
2025			\$ 1.21	\$ 58.53	\$ 16.95	\$ 88.44	\$ 1.87	\$ 90.31	\$ 6,948	\$ 18,250	\$ 25,198	\$ 80.80	\$ 8,136	\$ 28,163	\$ 36,299	\$ 116.40	\$ (11,101)						
2026			\$ 1.21	\$ 58.53	\$ 17.60	\$ 91.62	\$ 1.93	\$ 93.55	\$ 7,224	\$ 18,250	\$ 25,474	\$ 81.69	\$ 8,448	\$ 29,175	\$ 37,623	\$ 120.64	\$ (12,149)						
2027			\$ 1.21	\$ 58.53	\$ 18.30	\$ 97.29	\$ 2.05	\$ 99.34	\$ 7,524	\$ 18,250	\$ 25,774	\$ 82.65	\$ 8,784	\$ 30,980	\$ 39,764	\$ 127.51	\$ (13,990)						
2028			\$ 1.21	\$ 58.53	\$ 19.03	\$ 97.31	\$ 2.05	\$ 99.36	\$ 7,824	\$ 18,300	\$ 26,124	\$ 83.54	\$ 9,132	\$ 31,072	\$ 40,204	\$ 128.57	\$ (14,080)						
2029			\$ 1.21	\$ 58.53	\$ 19.78	\$ 99.54	\$ 2.10	\$ 101.64	\$ 8,136	\$ 18,250	\$ 26,386	\$ 84.61	\$ 9,492	\$ 31,696	\$ 41,188	\$ 132.07	\$ (14,802)						
2030			\$ 1.21	\$ 58.53	\$ 20.55	\$ 101.77	\$ 2.15	\$ 103.92	\$ 8,460	\$ 18,250	\$ 26,710	\$ 85.65	\$ 9,864	\$ 32,408	\$ 42,272	\$ 135.55	\$ (15,562)						
2031			\$ 1.21	\$ 58.53	\$ 21.35	\$ 104.07	\$ 2.20	\$ 106.26	\$ 8,796	\$ 18,250	\$ 27,046	\$ 86.73	\$ 10,248	\$ 33,138	\$ 43,386	\$ 139.12	\$ (16,340)						
2032			\$ 1.21	\$ 58.53	\$ 22.18	\$ 106.37	\$ 2.24	\$ 108.62	\$ 9,156	\$ 18,300	\$ 27,456	\$ 87.80	\$ 10,644	\$ 33,966	\$ 44,610	\$ 142.66	\$ (17,154)						
2033			\$ 1.21	\$ 58.53	\$ 23.05	\$ 108.80	\$ 2.30	\$ 111.09	\$ 9,516	\$ 18,250	\$ 27,766	\$ 89.04	\$ 11,064	\$ 34,645	\$ 45,709	\$ 146.57	\$ (17,943)						
2034			\$ 1.21	\$ 58.53	\$ 23.98	\$ 111.25	\$ 2.35	\$ 113.60	\$ 9,900	\$ 18,250	\$ 28,150	\$ 90.27	\$ 11,508	\$ 35,425	\$ 46,933	\$ 150.50	\$ (18,783)						
2035			\$ 1.21	\$ 58.53	\$ 24.90	\$ 113.75	\$ 2.40	\$ 116.15	\$ 10,296	\$ 18,250	\$ 28,546	\$ 91.54	\$ 11,952	\$ 36,223	\$ 48,175	\$ 154.48	\$ (19,628)						
Total									\$ 167,040	\$ 456,553	\$ 623,593		\$ 183,848	\$ 709,595	\$ 893,443		\$ (269,850)						
NPV									\$ 53,686	\$ 172,486	\$ 226,172		\$ 53,713	\$ 251,786	\$ 305,500		\$ (79,327)						

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Table 4
 Comparison of Projected Payments
 Vision Power Systems Revised Contract vs. 2009 Standard Offer Contract
 Discount rate 8.48%
 Discount Date 6/30/2009
 Capacity 40
 Capacity Factor 89%

Year	(1)	(2)		(3)	(4)			(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	
	Negotiated Capacity Payments \$/kW-mo.	Negotiated Energy Payments \$/MWh	Delivery Voltage Adj. \$/MWh	Total Negotiated Energy Payments \$/MWh	SOC Capacity Payments \$/kW-mo.	SOC Energy Payments \$/MWh	Delivery Voltage Adj. \$/MWh	Total SOC Energy Payments \$/MWh	Negotiated Capacity Payments \$000	Negotiated Energy Payments \$000	Negotiated Total Payments \$000	Negotiated Total Payment \$/MWh	SOC Capacity Payments \$000	SOC Energy Payments \$000	SOC Total Payments \$000	SOC Total Payment \$/MWh	Difference Between Negotiated and SOC
2009	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
2010	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
2011			\$ 1.21	\$ 58.53	\$ -	\$ 85.25	\$ 1.80	\$ 87.04	\$ 3,996	\$ 18,250	\$ 22,246	\$ 71.34	\$ -	\$ 27,145	\$ 27,145	\$ 87.04	\$ (4,899)
2012			\$ 1.21	\$ 58.53	\$ -	\$ 77.34	\$ 1.63	\$ 78.98	\$ 4,152	\$ 18,300	\$ 22,452	\$ 71.80	\$ -	\$ 24,696	\$ 24,696	\$ 78.98	\$ (2,244)
2013			\$ 1.21	\$ 58.53	\$ -	\$ 83.63	\$ 1.76	\$ 85.39	\$ 4,320	\$ 18,250	\$ 22,570	\$ 72.37	\$ -	\$ 26,629	\$ 26,629	\$ 85.39	\$ (4,059)
2014			\$ 1.21	\$ 58.53	\$ 9.55	\$ 82.12	\$ 1.73	\$ 83.85	\$ 4,500	\$ 18,250	\$ 22,750	\$ 72.95	\$ 2,674	\$ 26,148	\$ 28,822	\$ 92.42	\$ (6,072)
2015			\$ 1.21	\$ 58.53	\$ 9.90	\$ 85.17	\$ 1.80	\$ 86.97	\$ 4,680	\$ 18,250	\$ 22,930	\$ 73.53	\$ 4,752	\$ 27,122	\$ 31,874	\$ 102.21	\$ (8,944)
2016			\$ 1.21	\$ 58.53	\$ 10.30	\$ 79.32	\$ 1.67	\$ 80.99	\$ 4,872	\$ 18,300	\$ 23,172	\$ 74.10	\$ 4,944	\$ 25,327	\$ 30,271	\$ 96.80	\$ (7,099)
2017			\$ 1.21	\$ 58.53	\$ 10.68	\$ 72.09	\$ 1.52	\$ 73.61	\$ 5,064	\$ 18,250	\$ 23,314	\$ 74.76	\$ 5,124	\$ 22,956	\$ 28,080	\$ 90.04	\$ (4,766)
2018			\$ 1.21	\$ 58.53	\$ 11.10	\$ 72.33	\$ 1.53	\$ 73.86	\$ 5,268	\$ 18,250	\$ 23,518	\$ 75.41	\$ 5,328	\$ 23,032	\$ 28,360	\$ 90.94	\$ (4,842)
2019			\$ 1.21	\$ 58.53	\$ 11.53	\$ 73.40	\$ 1.55	\$ 74.95	\$ 5,484	\$ 18,250	\$ 23,734	\$ 76.11	\$ 5,532	\$ 23,372	\$ 28,904	\$ 92.68	\$ (5,170)
2020			\$ 1.21	\$ 58.53	\$ 11.95	\$ 74.98	\$ 1.58	\$ 76.56	\$ 5,700	\$ 18,300	\$ 24,000	\$ 76.75	\$ 5,736	\$ 23,941	\$ 29,677	\$ 94.90	\$ (5,677)
2021			\$ 1.21	\$ 58.53	\$ 12.43	\$ 79.07	\$ 1.67	\$ 80.74	\$ 5,940	\$ 18,250	\$ 24,190	\$ 77.57	\$ 5,964	\$ 25,179	\$ 31,143	\$ 99.87	\$ (6,953)
2022			\$ 1.21	\$ 58.53	\$ 12.90	\$ 81.75	\$ 1.72	\$ 83.48	\$ 6,180	\$ 18,250	\$ 24,430	\$ 78.34	\$ 6,192	\$ 26,033	\$ 32,225	\$ 103.33	\$ (7,795)
2023			\$ 1.21	\$ 58.53	\$ 13.40	\$ 85.55	\$ 1.81	\$ 87.35	\$ 6,420	\$ 18,250	\$ 24,670	\$ 79.11	\$ 6,432	\$ 27,241	\$ 33,673	\$ 107.98	\$ (9,003)
2024			\$ 1.21	\$ 58.53	\$ 13.90	\$ 83.55	\$ 1.76	\$ 85.32	\$ 6,684	\$ 18,300	\$ 24,984	\$ 79.90	\$ 6,672	\$ 26,679	\$ 33,351	\$ 106.65	\$ (8,367)
2025			\$ 1.21	\$ 58.53	\$ 14.45	\$ 88.44	\$ 1.87	\$ 90.31	\$ 6,948	\$ 18,250	\$ 25,198	\$ 80.80	\$ 6,936	\$ 28,163	\$ 35,099	\$ 112.55	\$ (9,901)
2026			\$ 1.21	\$ 58.53	\$ 15.00	\$ 91.62	\$ 1.93	\$ 93.55	\$ 7,224	\$ 18,250	\$ 25,474	\$ 81.69	\$ 7,200	\$ 29,175	\$ 36,375	\$ 116.64	\$ (10,901)
2027			\$ 1.21	\$ 58.53	\$ 15.58	\$ 97.35	\$ 2.05	\$ 99.40	\$ 7,524	\$ 18,250	\$ 25,774	\$ 82.65	\$ 7,476	\$ 30,999	\$ 38,475	\$ 123.37	\$ (12,700)
2028			\$ 1.21	\$ 58.53	\$ 16.18	\$ 97.31	\$ 2.05	\$ 99.36	\$ 7,824	\$ 18,300	\$ 26,124	\$ 83.54	\$ 7,764	\$ 31,072	\$ 38,836	\$ 124.19	\$ (12,712)
2029			\$ 1.21	\$ 58.53	\$ 16.80	\$ 99.54	\$ 2.10	\$ 101.64	\$ 8,136	\$ 18,250	\$ 26,386	\$ 84.61	\$ 8,064	\$ 31,696	\$ 39,760	\$ 127.50	\$ (13,374)
2030			\$ 1.21	\$ 58.53	\$ 17.45	\$ 101.77	\$ 2.15	\$ 103.92	\$ 8,460	\$ 18,250	\$ 26,710	\$ 85.65	\$ 8,376	\$ 32,408	\$ 40,784	\$ 130.78	\$ (14,074)
2031			\$ 1.21	\$ 58.53	\$ 18.13	\$ 104.07	\$ 2.20	\$ 106.26	\$ 8,796	\$ 18,250	\$ 27,046	\$ 86.73	\$ 8,700	\$ 33,138	\$ 41,838	\$ 134.16	\$ (14,792)
2032			\$ 1.21	\$ 58.53	\$ 18.83	\$ 106.37	\$ 2.24	\$ 108.62	\$ 9,156	\$ 18,300	\$ 27,456	\$ 87.80	\$ 9,036	\$ 33,966	\$ 43,002	\$ 137.51	\$ (15,546)
2033			\$ 1.21	\$ 58.53	\$ 19.58	\$ 108.80	\$ 2.30	\$ 111.09	\$ 9,516	\$ 18,250	\$ 27,766	\$ 89.04	\$ 9,396	\$ 34,645	\$ 44,041	\$ 141.22	\$ (16,275)
2034			\$ 1.21	\$ 58.53	\$ 20.33	\$ 111.25	\$ 2.35	\$ 113.60	\$ 9,900	\$ 18,250	\$ 28,150	\$ 90.27	\$ 9,756	\$ 35,425	\$ 45,181	\$ 144.88	\$ (17,031)
2035			\$ 1.21	\$ 58.53	\$ 21.10	\$ 113.75	\$ 2.40	\$ 116.15	\$ 10,296	\$ 18,250	\$ 28,546	\$ 91.54	\$ 10,128	\$ 36,223	\$ 46,351	\$ 148.63	\$ (17,804)
Total									\$ 167,040	\$ 456,553	\$ 623,593		\$ 152,182	\$ 712,410	\$ 864,592		\$ (240,999)
NPV									\$ 53,686	\$ 172,486	\$ 226,172		\$ 42,746	\$ 253,644	\$ 296,390		\$ (70,218)

REDACTED

Table 5
 Comparison of Projected Payments
 Vision Power Systems Revised Contract vs. Original Contract
 Discount rate 8.48%
 Discount Date 6/30/2009
 Capacity 40
 Capacity Factor 89%

Year	(1)		(2)		(3)		(4)		(5)	(6)	(7) (5) + (6)	(8)	(9)	(10)	(11) (9) + (10)	(12)	(13) (7)-(11) Difference Between Revised and Original
	Revised Capacity Payments \$/kW-mo.	Revised Energy Payments \$/MWh	Revised Delivery Voltage Adj. \$/MWh	Total Revised Energy Payments \$/MWh	Original Capacity Payments \$/kW-mo.	Original Energy Payments \$/MWh	Original Delivery Voltage Adj. \$/MWh	Total Original Energy Payments \$/MWh	Revised Capacity Payments \$000	Revised Energy Payments \$000	Revised Total Payments \$000	Revised Total Payment \$/MWh	Original Capacity Payments \$000	Original Energy Payments \$000	Original Total Payments \$000	Original Total Payment \$/MWh	
2009	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2010	\$ -	\$ -	\$ -	\$ -	\$ 7.50	\$ 69.95	\$ -	\$ 69.95	\$ -	\$ -	\$ -	\$ -	\$ 3,600	\$ 21,815	\$ 25,415	\$ 81.50	\$ (25,415)
2011			\$ 1.21	\$ 58.53	\$ 7.80	\$ 66.59	\$ -	\$ 66.59	\$ 3,996	\$ 18,250	\$ 22,246	\$ 71.34	\$ 3,744	\$ 20,767	\$ 24,511	\$ 78.60	\$ (2,265)
2012			\$ 1.21	\$ 58.53	\$ 8.10	\$ 63.38	\$ -	\$ 63.38	\$ 4,152	\$ 18,300	\$ 22,452	\$ 71.80	\$ 3,888	\$ 19,819	\$ 23,707	\$ 75.81	\$ (1,255)
2013			\$ 1.21	\$ 58.53	\$ 8.43	\$ 60.48	\$ -	\$ 60.48	\$ 4,320	\$ 18,250	\$ 22,570	\$ 72.37	\$ 4,044	\$ 18,860	\$ 22,904	\$ 73.44	\$ (334)
2014			\$ 1.21	\$ 58.53	\$ 8.78	\$ 63.24	\$ -	\$ 63.24	\$ 4,500	\$ 18,250	\$ 22,750	\$ 72.95	\$ 4,212	\$ 19,723	\$ 23,935	\$ 76.75	\$ (1,185)
2015			\$ 1.21	\$ 58.53	\$ 9.13	\$ 66.23	\$ -	\$ 66.23	\$ 4,680	\$ 18,250	\$ 22,930	\$ 73.53	\$ 4,380	\$ 20,655	\$ 25,035	\$ 80.28	\$ (2,105)
2016			\$ 1.21	\$ 58.53	\$ 9.48	\$ 62.98	\$ -	\$ 62.98	\$ 4,872	\$ 18,300	\$ 23,172	\$ 74.10	\$ 4,548	\$ 19,693	\$ 24,241	\$ 77.52	\$ (1,069)
2017			\$ 1.21	\$ 58.53	\$ 9.85	\$ 59.24	\$ -	\$ 59.24	\$ 5,064	\$ 18,250	\$ 23,314	\$ 74.76	\$ 4,728	\$ 18,474	\$ 23,202	\$ 74.40	\$ 112
2018			\$ 1.21	\$ 58.53	\$ 10.25	\$ 60.57	\$ -	\$ 60.57	\$ 5,268	\$ 18,250	\$ 23,518	\$ 75.41	\$ 4,920	\$ 18,888	\$ 23,808	\$ 76.34	\$ (290)
2019			\$ 1.21	\$ 58.53	\$ 10.65	\$ 61.94	\$ -	\$ 61.94	\$ 5,484	\$ 18,250	\$ 23,734	\$ 76.11	\$ 5,112	\$ 19,315	\$ 24,427	\$ 78.33	\$ (693)
2020			\$ 1.21	\$ 58.53	\$ 11.10	\$ 63.32	\$ -	\$ 63.32	\$ 5,700	\$ 18,300	\$ 24,000	\$ 76.75	\$ 5,328	\$ 19,802	\$ 25,130	\$ 80.36	\$ (1,130)
2021			\$ 1.21	\$ 58.53	\$ 11.53	\$ 64.75	\$ -	\$ 64.75	\$ 5,940	\$ 18,250	\$ 24,190	\$ 77.57	\$ 5,532	\$ 20,194	\$ 25,726	\$ 82.49	\$ (1,536)
2022			\$ 1.21	\$ 58.53	\$ 12.00	\$ 66.20	\$ -	\$ 66.20	\$ 6,180	\$ 18,250	\$ 24,430	\$ 78.34	\$ 5,760	\$ 20,646	\$ 26,406	\$ 84.67	\$ (1,976)
2023			\$ 1.21	\$ 58.53	\$ 12.48	\$ 67.70	\$ -	\$ 67.70	\$ 6,420	\$ 18,250	\$ 24,670	\$ 79.11	\$ 5,988	\$ 21,113	\$ 27,101	\$ 86.90	\$ (2,431)
2024			\$ 1.21	\$ 58.53	\$ 12.98	\$ 69.22	\$ -	\$ 69.22	\$ 6,684	\$ 18,300	\$ 24,984	\$ 79.90	\$ 6,228	\$ 21,646	\$ 27,874	\$ 89.14	\$ (2,890)
2025			\$ 1.21	\$ 58.53	\$ 13.50	\$ 70.78	\$ -	\$ 70.78	\$ 6,948	\$ 18,250	\$ 25,198	\$ 80.80	\$ 6,480	\$ 22,072	\$ 28,552	\$ 91.56	\$ (3,354)
2026			\$ 1.21	\$ 58.53	\$ 14.03	\$ 72.37	\$ -	\$ 72.37	\$ 7,224	\$ 18,250	\$ 25,474	\$ 81.69	\$ 6,732	\$ 22,570	\$ 29,302	\$ 93.96	\$ (3,828)
2027			\$ 1.21	\$ 58.53	\$ 14.60	\$ 74.00	\$ -	\$ 74.00	\$ 7,524	\$ 18,250	\$ 25,774	\$ 82.65	\$ 7,008	\$ 23,078	\$ 30,086	\$ 96.47	\$ (4,312)
2028			\$ 1.21	\$ 58.53	\$ 15.18	\$ 75.66	\$ -	\$ 75.66	\$ 7,824	\$ 18,300	\$ 26,124	\$ 83.54	\$ 7,284	\$ 23,661	\$ 30,945	\$ 98.96	\$ (4,821)
2029			\$ 1.21	\$ 58.53	\$ 15.78	\$ 77.37	\$ -	\$ 77.37	\$ 8,136	\$ 18,250	\$ 26,386	\$ 84.61	\$ 7,572	\$ 24,128	\$ 31,700	\$ 101.65	\$ (5,314)
2030			\$ 1.21	\$ 58.53	\$ 16.40	\$ 79.12	\$ -	\$ 79.12	\$ 8,460	\$ 18,250	\$ 26,710	\$ 85.65	\$ 7,872	\$ 24,673	\$ 32,545	\$ 104.36	\$ (5,835)
2031			\$ 1.21	\$ 58.53	\$ 17.08	\$ 80.90	\$ -	\$ 80.90	\$ 8,796	\$ 18,250	\$ 27,046	\$ 86.73	\$ 8,196	\$ 25,228	\$ 33,424	\$ 107.18	\$ (6,378)
2032			\$ 1.21	\$ 58.53	\$ 17.75	\$ 82.71	\$ -	\$ 82.71	\$ 9,156	\$ 18,300	\$ 27,456	\$ 87.80	\$ 8,520	\$ 25,865	\$ 34,385	\$ 109.96	\$ (6,929)
2033			\$ 1.21	\$ 58.53	\$ 18.45	\$ 84.58	\$ -	\$ 84.58	\$ 9,516	\$ 18,250	\$ 27,766	\$ 89.04	\$ 8,856	\$ 26,375	\$ 35,231	\$ 112.97	\$ (7,465)
2034			\$ 1.21	\$ 58.53	\$ 19.20	\$ 86.48	\$ -	\$ 86.48	\$ 9,900	\$ 18,250	\$ 28,150	\$ 90.27	\$ 9,216	\$ 26,968	\$ 36,184	\$ 116.03	\$ (8,034)
2035			\$ 1.21	\$ 58.53	\$ -	\$ -	\$ -	\$ -	\$ 10,296	\$ 18,250	\$ 28,546	\$ 91.54			\$ -		\$ 28,546
Total								\$ 167,040	\$ 456,553	\$ 623,593		\$ 149,748	\$ 546,028	\$ 695,776			\$ (72,183)
NPV								\$ 53,686	\$ 172,486	\$ 226,172		\$ 52,274	\$ 213,685	\$ 265,959			\$ (39,787)

REDACTED

Portion of July 15, 2008 Email
(between David Gammon & Russell Spitz)

REDACTED

Portion of August 27, 2008 Email
(between David Gammon & Russell Spitz)

REDACTED

Emails Regarding Interconnection
(between David Gammon & Russell Spitz)
(6 Pages)

REDACTED

Emails Regarding Extension of Deadlines
(between David Gammon & Russell Spitz)
(4 Pages)

REDACTED

**January 15, 2009 Letter to Tamara Waldmann from Russell Spitz
(4 Pages)**

REDACTED

Emails dated:

January 18, 2009

February 20, 2009

March 3, 2009

March 9, 2009

(Between Russell Spitz, David Gammon, Tamara Waldmann & Greg Hart)

(11 Pages)

REDACTED

Email dated July 14, 2009

(Between Russell Spitz and David Gammon)
(1 Page)

Exhibit C

PROGRESS ENERGY FLORIDA Confidentiality Justification Matrix

DOCUMENT/RESPONSES	PAGE/LINE	JUSTIFICATION
<p>PEF Response to Staff Data Request</p>	<p>Table 1: negotiated capacity payments in Column 1 and the negotiated energy payments in first part of Column 2.</p> <p>Table 2: negotiated capacity payments in Column 1 and the negotiated energy payments in first part of Column 2.</p> <p>Table 3: negotiated capacity payments in Column 1 and the negotiated energy payments in first part of Column 2.</p> <p>Table 4: negotiated capacity payments in Column 1 and the negotiated energy payments in first part of Column 2.</p> <p>Table 5: negotiated capacity payments in Column 1 and the negotiated energy payments in first part of Column 2.</p> <p>E-Mail Correspondence:</p> <p>7/15/08 & 8/27/08 Emails between D. Gammon & R. Spitz (2 pages)</p>	<p>§366.093(3)(d), F.S. The document in question contains confidential information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), F.S. The document in question contains confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>

	<p>Emails Re: Interconnection (between D. Gammon & R. Spitz) (6 pages)</p> <p>Emails Re: Extension of Deadlines (between D. Gammon & R. Spitz) (4 pages)</p> <p>1/15/09 Letter to Tamara Waldmann from R. Spitz (4 pages)</p> <p>1/18/09 Email Re: SOC Modifications (between D. Gammon and R. Spitz) (3 pages)</p> <p>2/20/09 Email between D. Gammon & R. Spitz (2 pages)</p> <p>3/3//09 Email Re: SOC/RPS (between D. Gammon and R. Spitz) (4 pages)</p> <p>3/9/09 Email between D. Gammon, T. Waldmann, G. Hart & R. Spitz (2 pages)</p> <p>7/14/09 Email between D. Gammon & R. Spitz (1 page)</p>	
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COMMISSIONERS:
MATTHEW M. CARTER II, CHAIRMAN
LISA POLAK EDGAR
NANCY ARGENZIANO
NATHAN A. SKOP

STATE OF FLORIDA



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Public Service Commission

ACKNOWLEDGEMENT

DATE: October 14, 2009

TO: John T. Burnett, Progress Energy

FROM: Ruth Nettles, Office of Commission Clerk

RE: Acknowledgement of Receipt of Confidential Filing

This will acknowledge receipt of a **CONFIDENTIAL DOCUMENT** filed in Docket Number 090371 or, if filed in an undocketed matter, concerning information contained in response to staff's data request filed on 9/24/09, and filed on behalf of Progress Energy. The document will be maintained in locked storage.

If you have any questions regarding this document, please contact Marguerite Lockard, Deputy Clerk, at (850) 413-6770.

DOCUMENT NUMBER - DATE

10542 OCT 14 09

FPSC-COMMISSION CLERK

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