#### 10/15/2009 2:04 PM

#### Office of Commission Clerk Official Filing

**Ruth Nettles** 

090000-0T

From:

Rogers, Mallory [MAROGER@SOUTHERNCO.COM]

Sent:

Thursday, October 15, 2009 1:16 PM

To:

Filings@psc.state.fl.us

Subject:

E-filing

Attachments:

10-15-09 URD Differential Cost Data.pdf



10-15-09 URD ifferential Cost.

A. Susan D. Ritenour

Gulf Power Company One Energy Place Pensacola FL 32520 850.444.6696

maroger@southernco.com<mailto:maroger@southernco.com>

B. Docket No. Undocketed

C. Gulf Power Company

D. Document consists of 5 pages.

E. The attached document is Gulf's annual Electric Utility Overhead/Underground Residential Differential Cost Data.

Mallory Rogers

Administrative Assistant | Corporate Secretary Gulf Power Company | Bin 0786

Tel: 850.444.6696 | Fax: 850.444.6026

Email: maroger@southernco.com

Susan D. Ritenour Secretary and Treasurer and Regulatory Manager One Energy Place Pensacola, Florida 32520-0781

Tel 850.444.6231 Fax 850.444.6026 SDRITENO@southernco.com



October 15, 2009

Ms. Ann Cole, Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee FL 32399-0850

Dear Ms. Cole:

Attached is Gulf Power Company's annual Electric Utility Overhead/Underground Residential Differential Cost Data (Form PSC/EAG 13) as required by Rule 25-6.078, F.A.C.

Sincerely,

mr

**Enclosures** 

cc w/encl.:

Beggs & Lane

Jeffrey A. Stone, Esq.

Susan D. Ritenau (lw)

DOCUMENT NUMBER-DATE 10586 OCT 158

FPSC-COMMISSION CLERE

## ELECTRIC UTILITY OVERHEAD/UNDERGROUND RESIDENTIAL DIFFERENTIAL COST DATA

#### FOR GULF POWER COMPANY

Florida Public Service Commission Form PSC/EAG 13 (10/97)

10586 OCT 158

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#### PSC/EAG FORM 13 FOR REPORTING THE OVERHEAD/UNDERGROUND RESIDENTIAL DIFFERENTIAL COST DATA

#### RULES 25-6.074 THROUGH 25-6.083

Schedule <u>No.</u>	<u>Title</u>	<u>Page</u>
1-4 1	Low Density - 210 Lot Subdivision Overhead vs. Underground Summary Sheet	2
2	Cost Per Service Lateral Overhead Material and Labor	N/A
3	Cost Per Service Lateral and Underground Material and Labor	N/A
4	Low Density - 210 Lot Subdivision Typical Layout for both Overhead and Underground Designs	N/A
5-11 5	High Density - 176 Lot Subdivision Overhead vs. Underground Summary Sheet (Company Owned Service Laterals)	N/A
6	Cost per Service Lateral Overhead Material and Labor (Company Owned Service Laterals)	N/A
7	Cost per Service Lateral Underground Material and Labor (Company Owned Service Laterals)	N/A
8	Overhead vs. Underground Summary Sheet (Customer Owned Service Laterals from Meter Centers)	N/A
9	Cost Per Dwelling Unit Overhead Material and Labor (Customer Owned Service Laterals from Meter Centers)	N/A
10	Cost Per Dwelling Unit Underground Material and Labor (Customer Owned Service Laterals from Meter Centers)	N/A
11	High Density - 176 Lot Subdivision Layouts for both Overhead and Underground Designs	N/A
12	Average Underground Feeder Costs	N/A
13	Actual Operating and Maintenance Distribution Expenses for Overhead and Underground	N/A
14	Signature Page	3

#### Notes:

COCUMENT NUMBER - DATE 10586 OCT 158

Mark all schedules from 2 through 13 which do not apply to the current filing as not applicable. Attach additional sheets for clarification and justification if necessary.

<sup>\*</sup> The signature page, Schedule 14, must be filed with every filing. PSC/EAG Form 13 (10/97)

# Gulf Power Company Overhead VS Underground Summary Sheet Cost Per Lot 210 Lot Single Family Residential

### April 1, 2009 Filing (Revised October 2, 2009)

<u>Item</u>	Overhead	Underground	Differential
Labor Material Subtotal	875 <u>580</u> 1,455	1,066 <u>863</u> 1,929	191 <u>283</u> 474
Operational Costs 1	1,041	<u>879</u>	(162)
Total	2,496	2,808	312

#### October 15, 2009 Filing

<u>Item</u>	Overhead	Underground	Differential	% Difference
Labor Material Sub-Total	951 <u>575</u> 1,526	1,171 <u>848</u> 2,019	220 <u>273</u> 493	4.0%
Operational Costs <sup>2</sup>	949	<u>719</u>	(230)	
Total	2,475	2,738	263	-15.7%

#### Notes:

<sup>1.</sup> As required by 2007 Storm Hardening Rule changes, Operational Costs were derived using the 2007 Net Present Value Operational Cost Multipliers of 0.71517 for Overhead facilities and 0.45563 for Underground facilities. This is pursuant to Rule 25-6.078(4) which represents the Net Present Value of operational costs, including average historical storm restoration costs over the life of the facilities for underground and overhead systems.

<sup>2.</sup> Operational Costs derived using the 2008 Net Present Value Operational Cost Multipliers of 0.62184 for Overhead facilities and 0.35591 for Underground facilities

I certify that I am the person responsible for submitting Form PSC/EAG 13 and that I have examined the attached schedule(s): that to best of my knowledge, information, and belief, all statements of fact contained in the schedule(s) are true.

I am aware that Section 837.06 of the Florida Statutes provides:

Whoever knowingly makes a false statement in writing, with the intent to mislead a public servant in the performance of his official duty, shall be guilty of a misdemeanor of the second degree, punishable as provided in S.775.082 and S.775.083.

Date: October 15, 2009

Name: Edward J. Battaglia

Signature:

Technical Services Manager

**Gulf Power Company**