

AUSLEY & McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

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P.O. BOX 391 (ZIP 32302)
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REDACTED

October 15, 2009

HAND DELIVERED

Ms. Ann Cole, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

RECEIVED-FPSC
09 OCT 15 PM 4:12
COMMISSION
CLERK

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor;
FPSC Docket No. 090001-EI

Dear Ms. Cole:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of August 2009. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment and motion for temporary protective order being simultaneously filed herewith.

- COM _____
- ECR 2
- GCL _____
- OPC _____
- RCP _____
- SSC _____
- SGA _____
- ADM _____
- CLK _____

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

James D. Beasley

JDB/pp
Enclosures

cc: All Parties of Record (w/o enc.)

DOCUMENT NUMBER-DATE

10607 OCT 15 09


FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 2009

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Paul Edwards Director Financial Reporting
(813) - 228 - 4891

4. Signature of Official Submitting Report: 
Paul Edwards, Director Financial Reporting

5. Date Completed: October 15, 2009

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	08/01/09	F02	*	*	359.64	\$83.4
2.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	08/03/09	F02	*	*	895.29	\$85.5
3.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	08/04/09	F02	*	*	543.31	\$86.8
4.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	08/05/09	F02	*	*	2,490.36	\$88.6
5.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	08/06/09	F02	*	*	3,562.52	\$87.6
6.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	08/07/09	F02	*	*	2,306.69	\$86.7
7.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	08/08/09	F02	*	*	6,360.57	\$86.7
8.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	08/09/09	F02	*	*	1,629.71	\$86.7
9.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	08/10/09	F02	*	*	3,754.29	\$87.9
10.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	08/11/09	F02	*	*	2,500.36	\$86.6
11.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	08/18/09	F02	*	*	1,459.86	\$84.6
12.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	08/19/09	F02	*	*	1,451.88	\$87.2
13.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	08/20/09	F02	*	*	1,460.36	\$85.6
14.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	08/21/09	F02	*	*	1,459.62	\$86.6

* No analysis taken
FPSC FORM 423-1 (2/87)

DOCUMENT NUMBER-DATE
10607 OCT 15 09
FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August Year: 2009

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Paul Edwards Director Financial Reporting
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Paul Edwards, Director Financial Reporting

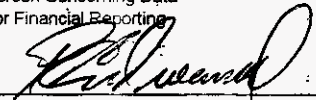
5. Date Completed: October 15, 2009

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
15.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	08/22/09	F02	*	*	725.57	\$86.60
16.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	08/24/09	F02	*	*	1,088.07	\$86.93
17.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	08/25/09	F02	*	*	1,088.29	\$84.60
18.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	08/27/09	F02	*	*	1,084.74	\$85.21
19.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	08/28/09	F02	*	*	362.00	\$85.80
20.	Polk	Transmontaigne	Manatee	MTC	Polk	08/04/09	F02	*	*	358.50	\$86.29
21.	Polk	Transmontaigne	Manatee	MTC	Polk	08/12/09	F02	*	*	1,091.67	\$85.60
22.	Polk	Transmontaigne	Manatee	MTC	Polk	08/13/09	F02	*	*	1,089.29	\$86.74
23.	Polk	Transmontaigne	Manatee	MTC	Polk	08/14/09	F02	*	*	1,091.79	\$83.93
24.	Polk	Transmontaigne	Manatee	MTC	Polk	08/15/09	F02	*	*	1,088.69	\$83.93
25.	Polk	Transmontaigne	Manatee	MTC	Polk	08/17/09	F02	*	*	903.36	\$82.85
26.	Polk	Transmontaigne	Manatee	MTC	Polk	08/18/09	F02	*	*	181.64	\$84.46

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: August Year: 2009
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Paul Edwards Director Financial Reporting
 (813) - 228 - 4891

4. Signature of Official Submitting Report: 
 Paul Edwards, Director Financial Reporting

5. Date Completed: October 15, 2009

PLANT NO. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adj. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transpo Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Red (r)
1	Big Bend	Transmontaigne	Big Bend	08/01/09	F02	359.64									\$0.00	\$0.00	11
2	Big Bend	Transmontaigne	Big Bend	08/03/09	F02	895.29									\$0.00	\$0.00	9
3	Big Bend	Transmontaigne	Big Bend	08/04/09	F02	543.31									\$0.00	\$0.00	11
4	Big Bend	Transmontaigne	Big Bend	08/05/09	F02	2,490.36									\$0.00	\$0.00	11
5	Big Bend	Transmontaigne	Big Bend	08/06/09	F02	3,562.52									\$0.00	\$0.00	12
6	Big Bend	Transmontaigne	Big Bend	08/07/09	F02	2,306.69									\$0.00	\$0.00	11
7	Big Bend	Transmontaigne	Big Bend	08/08/09	F02	6,360.57									\$0.00	\$0.00	11
6	Big Bend	Transmontaigne	Big Bend	08/09/09	F02	1,629.71									\$0.00	\$0.00	11
9	Big Bend	Transmontaigne	Big Bend	08/10/09	F02	3,754.29									\$0.00	\$0.00	12
1	Big Bend	Transmontaigne	Big Bend	08/11/09	F02	2,500.36									\$0.00	\$0.00	18
1	Big Bend	Transmontaigne	Big Bend	08/18/09	F02	1,459.86									\$0.00	\$0.00	17
1	Big Bend	Transmontaigne	Big Bend	08/19/09	F02	1,451.88									\$0.00	\$0.00	2
1	Big Bend	Transmontaigne	Big Bend	08/20/09	F02	1,460.36									\$0.00	\$0.00	11
1	Big Bend	Transmontaigne	Big Bend	08/21/09	F02	1,459.62									\$0.00	\$0.00	10

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: August Year: 2009

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Paul Edwards Director Financial Reporting
 (813) - 228 - 4891

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report: 

Paul Edwards, Director Financial Reporting

5. Date Completed: October 15, 2009


Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount \$	Discount \$	Net Amount \$	Net Price (\$/Bbl)	Quality Adjust. (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport Charges (\$/Bbl)	Other Charges (\$/Bbl)	Line #	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	Big Bend	Transmontaigne	Big Bend	08/22/09	F02	725.57								\$0.00	\$0.00		0
1	Big Bend	Transmontaigne	Big Bend	08/24/09	F02	1,088.07								\$0.00	\$0.00		3
1	Big Bend	Transmontaigne	Big Bend	08/25/09	F02	1,088.29								\$0.00	\$0.00		0
1	Big Bend	Transmontaigne	Big Bend	08/27/09	F02	1,084.74								\$0.00	\$0.00		1
1	Big Bend	Transmontaigne	Big Bend	08/28/09	F02	362.00								\$0.00	\$0.00		0
2	Polk	Transmontaigne	Polk	08/04/09	F02	358.50								\$0.00	\$0.00		9
2	Polk	Transmontaigne	Polk	08/12/09	F02	1,091.67								\$0.00	\$0.00		0
2	Polk	Transmontaigne	Polk	08/13/09	F02	1,089.29								\$0.00	\$0.00		4
2	Polk	Transmontaigne	Polk	08/14/09	F02	1,091.79								\$0.00	\$0.00		3
2	Polk	Transmontaigne	Polk	08/15/09	F02	1,088.69								\$0.00	\$0.00		3
2	Polk	Transmontaigne	Polk	08/17/09	F02	903.36								\$0.00	\$0.00		5
2	Polk	Transmontaigne	Polk	08/18/09	F02	181.64								\$0.00	\$0.00		6

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: August Year: 2009

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Paul Edwards Director Financial Reporting
 (813) - 228 - 4891

4. Signature of Official Submitting Report: 
 Paul Edwards, Director Financial Reporting

5. Date Completed: October 15, 2009

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (\$/Bbls) (k)	Reason for Re: (l)
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NONE

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

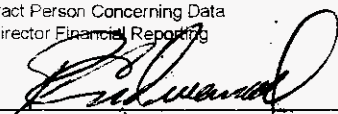
1. Reporting Month: August Year: 2009

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Maritime Group - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Paul Edwards, Director Financial Reporting
(813) - 228 - 4891

5. Signature of Official Submitting Form:


Paul Edwards, Director Financial Reporting

6. Date Completed: October 15, 2009

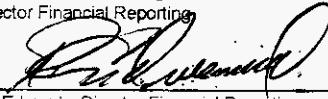
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Alliance Coal	9,KY,107	LTC	RB	82,913.10			\$55.94	3.18	12,398	8.04	
2.	Alliance Coal	9,KY,107	LTC	RB	51,924.30			\$72.13	3.24	12,418	8.24	
3.	Coal Sales	10,IL,165	LTC	RB	66,770.37			\$48.31	2.95	12,284	8.77	
4.	Coal Sales	10,IL,157	S	RB	26,014.10			\$80.91	2.86	10,890	8.50	
5.	Ken American	9,KY,177	S	RB	1,584.10			\$89.60	2.77	11,448	9.39	
6.	Knight Hawk	10,IL,145	LTC	RB	53,709.93			\$41.87	2.75	11,176	9.35	
7.	Knight Hawk	10,IL,145	LTC	RB	12,057.91			\$55.09	2.76	11,112	9.50	
8.	American Coal	10,IL,165	S	RB	24,000.13			\$68.08	2.52	11,869	8.21	
9.	SMCC	9, KY, 233	S	RB	11,446.30			\$47.05	2.73	11,628	10.31	

(1) As United Maritime Group Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: August Year: 2009
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: United Maritime Group - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Paul Edwards, Director Financial Reporting
 (813) - 228 - 4891

5. Signature of Official Submitting Form: 
 Paul Edwards, Director Financial Reporting

6. Date Completed: October 15, 2009

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Alliance Coal	9,KY,107	LTC	82,913.10	N/A	\$0.00		\$4.65		\$0.00	
2.	Alliance Coal	9,KY,107	LTC	51,924.30	N/A	\$0.00		\$4.65		\$0.00	
3.	Coal Sales	10,IL,165	LTC	66,770.37	N/A	\$0.00		\$0.00		\$0.00	
4.	Coal Sales	10,IL,157	S	26,014.10	N/A	\$0.00		\$0.00		\$0.00	
5.	Ken American	9,KY,177	S	1,584.10	N/A	\$0.00		\$4.30		\$0.00	
6.	Knight Hawk	10,IL,145	LTC	53,709.93	N/A	\$0.00		\$0.00		\$0.00	
7.	Knight Hawk	10,IL,145	LTC	12,057.91	N/A	\$0.00		\$0.00		\$0.00	
8.	American Coal	10,IL,165	S	24,000.13	N/A	\$0.00		\$0.00		\$0.00	
9.	SMCC	9, KY, 233	S	11,446.30	N/A	\$0.00		\$0.00		\$0.00	

(1) As United Maritime Group Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Poik Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

Reporting Month: August Year: 2009

Reporting Company: Tampa Electric Company

Plant Name: United Maritime Group - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Paul Edwards, Director Financial Reporting
 (813) - 228 - 4891

5. Signature of Official Submitting Form:


 Paul Edwards, Director Financial Reporting

6. Date Completed: October 15, 2009

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges				Total Transportation Charges (p)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
	Alliance Coal	9,KY,107	Hopkins Cnty., IL	RB	82,913.10		\$0.00		\$0.00							
	Alliance Coal	9,KY,107	Hopkins Cnty., IL	RB	51,924.30		\$0.00		\$0.00							
	Coal Sales	10,IL,165	Saline Cnty., IL	RB	66,770.37		\$0.00		\$0.00							
	Coal Sales	10,IL,157	Randolph Cnty., IL	RB	26,014.10		\$0.00		\$0.00							
	Ken American	9,KY,177	Muhlenberg Cnty., KY	RB	1,584.10		\$0.00		\$0.00							
	Knight Hawk	10,IL,145	Jackson & Perry Cnty., IL	RB	53,709.93		\$0.00		\$0.00							
	Knight Hawk	10,IL,145	Jackson & Perry Cnty., IL	RB	12,057.91		\$0.00		\$0.00							
	American Coal	10,IL,165	Saline Cnty., IL	RB	24,000.13		\$0.00		\$0.00							
	SMCC	9, KY, 233	Webster Cnty., KY	RB	11,446.30		\$0.00		\$0.00							

(1) As United Maritime Group Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY


1. Reporting Month: August Year: 2009

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Maritime Group Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Paul Edwards, Director Financial Reporting
(813) 228 - 4891

5. Signature of Official Submitting Form:


Paul Edwards, Director Financial Reporting

6. Date Completed: October 15, 2009

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	M...
1.	Valero				40,237.32			\$37.29	4.76	14047.00	0.21	

(1) As United Maritime Group Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is delivered to Polk Station but could ultimately be delivered to Big Bend Station.


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: August Year: 2009

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Maritime Group Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Paul Edwards, Director Financial Reporting
 (813) - 228 - 4891

5. Signature of Official Submitting Form: 
 Paul Edwards, Director Financial Reporting

6. Date Completed: October 15, 2009

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Tr) (l)
1.	Valero			40,237.32	N/A	\$0.00		\$3.37		\$0.00	

(1) As United Maritime Group Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is delivered to Polk Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

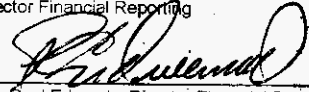
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

Reporting Month: August, Year: 2009

Reporting Company: Tampa Electric Company

Plant Name: United Maritime Group Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Paul Edwards, Director Financial Reporting
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5. Signature of Official Submitting Form: 
 Paul Edwards, Director Financial Reporting

6. Date Completed: October 15, 2009

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)		
1.	Valero				40,237.32		\$0.00	\$0.00							

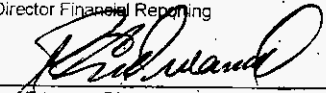
(1) As United Maritime Group Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is delivered to Polk Station but could ultimately be delivered to Big Bend Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY.

- 1. Reporting Month: August Year: 2009
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Paul Edwards, Director Financial Reporting
(813) - 228 - 4891

5. Signature of Official Submitting Form:


Paul Edwards, Director Financial Reporting

6. Date Completed: October 15, 2009

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content (m)
1.	Transfer Facility - Big Bend	N/A	N/A	OB	297,426.00			\$72.46	3.05	12,100	8.26	
2.	Transfer Facility - Polk	N/A	N/A	OB	72,417.00			\$64.08	3.41	13,220	4.64	

(1) This page includes all coal delivered to Big Bend for use at Big Bend or Polk.
Effective with the January 2008 filing.

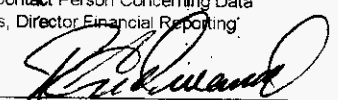
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: August Year: 2009

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Paul Edwards, Director Financial Reporting
 (813) - 228 - 4891

5. Signature of Official Submitting Form: 
 Paul Edwards, Director Financial Reporting

6. Date Completed: October 15, 2009

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility - Big Bend	N/A	N/A	297,426.00	N/A	\$0.00		\$0.00		\$0.00	
2.	Transfer Facility - Polk	N/A	N/A	72,417.00	N/A	\$0.00		\$0.00		\$0.00	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

Reporting Month: August Year: 2009

Reporting Company: Tampa Electric Company

Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Paul Edwards, Director Financial Reporting (813) - 228 - 4891

5. Signature of Official Submitting Form



Paul Edwards, Director Financial Reporting

6. Date Completed: October 15, 2009

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Total	
															Charges (\$/Ton) (p)	
1.	Transfer Facility - Big Bend	N/A	Davant, La.	OB	297,426.00		\$0.00		\$0.00							\$
2.	Transfer Facility - Polk	N/A	Davant, La.	OB	72,417.00		\$0.00		\$0.00							\$

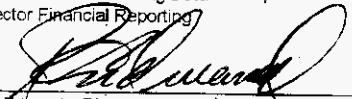
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY.

1. Reporting Month: August Year: 2009

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Paul Edwards, Director Financial Reporting
(813) 228 - 4891

5. Signature of Official Submitting Form: 
Paul Edwards, Director Financial Reporting

6. Date Completed: October 15, 2009

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality		
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)
1.	Transfer facility	N/A	N/A	TR	55,762.10			\$3.65	0.00	0.00	0.00

(1) This page includes coal received at Big Bend and subsequently trucked to Polk. Effective with the January 2008 filing.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: August Year: 2009

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Paul Edwards, Director Financial Reporting
 (813) 228 - 4891

5. Signature of Official Submitting Form: 

Paul Edwards, Director Financial Reporting

6. Date Completed: October 15, 2009

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	55,762.10	N/A	\$0.00		\$0.00		\$0.00	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

Reporting Month: August, Year: 2009

Reporting Company: Tampa Electric Company

Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Paul Edwards, Director Financial Reporting
 (813) 228 - 4891

5. Signature of Official Submitting Form


 Paul Edwards, Director Financial Reporting

6. Date Completed: October 15, 2009

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FCB Rate (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Transfer facility	N/A	N/A	TR	55,762.10		\$0.00	\$0.00									

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

Reporting Month: August Year: 2009

Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Paul Edwards Director Financial Reporting
(813) 228 - 4891

4. Signature of Official Submitting Report: 
Paul Edwards, Director Financial Reporting

5. Date Completed: October 15, 2009

a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
NONE												