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October 19, 2009



Ms. Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0850

Re: Docket No. 090001-EI

Dear Ms. Cole:

Enclosed for official filing in the subject docket on behalf of Gulf Power Company, is the original and ten copies of the following for the month of September, 2009 based on actual amounts.

1. Schedule A1: Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor
2. Schedule A2: Calculation of True-up and Interest Provision
3. Schedule A3: Generating System Comparative Data by Fuel Type
4. Schedule A4: System Net Generation and Fuel Cost
5. Schedule A5: System Generated Fuel Cost Inventory Analysis
6. Schedule A6: Power Sold
7. Schedule A7: Purchased Power (Exclusive of Economy Energy Purchases)
8. Schedule A8: Energy Payments to Qualifying Facilities
9. Schedule A9: Economy Energy Purchases
10. Schedule A12: Capacity Contracts

These schedules are being sent to you on the enclosed CD in MSExcel format.

Sincerely,

Susan D. Ritenour

mr

Enclosures

cc w/enclosure:

Florida Public Service Commission
Division of Auditing and Safety
Lynn Deamer
Division of Economic Regulation
Connie Kummer

COM _____
ECR 2 & CD
GCL 2
OPC _____
RCP 1
SSC _____
SGA 2
ADM _____
CLK _____

DOCUMENT NUMBER-DATE

10710 OCT 20 09

FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: **Fuel and Purchased Power Cost
Recovery Clause with Generating
Performance Incentive Factor**)
)
)

Docket No.: 090001-EI

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing was furnished by U. S. mail this 19th day of October, 2009, on the following:

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**BEFORE THE FLORIDA PUBLIC
SERVICE COMMISSION**

Docket No. 090001-EI

**MONTHLY FUEL FILING
SEPTEMBER 2009**



DOCUMENT NUMBER-DATE

10710 OCT 20 8

FPSC-COMMISSION CLERK

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
SEPTEMBER 2009
CURRENT MONTH**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE	
			AMT	%			AMT	%			AMT	%
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1 Fuel Cost of System Net Generation (A3)	35,667,794	54,629,857	(18,962,063)	(34.71)	1,004,111,000	1,294,580,200	(290,469,200)	(22.44)	3.5522	4.2199	(0.67)	(15.82)
2 Hedging Settlement Costs (A2)	4,513,898	2,479,000	2,034,898	82.09	0	0	0	0.00	#N/A	#N/A	#N/A	#N/A
3 Coal Car Investment	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
4 Adjustments to Fuel Cost (A2, Page 1) **	43,500	0	43,500	100.00	0	0	0	0.00	#N/A	0.0000	#N/A	#N/A
5 TOTAL COST OF GENERATED POWER	40,225,192	57,108,857	(16,883,665)	(29.56)	1,004,111,000	1,294,580,200	(290,469,200)	(22.44)	4.0061	4.4114	(0.41)	(9.19)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	7,066,481	4,418,000	2,648,481	59.95	325,898,235	113,510,000	212,388,235	187.11	2.1683	3.8922	(1.72)	(44.29)
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
10 Capacity Cost of Schedule E Economy Purchases	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
11 Energy Payments to Qualifying Facilities (A8)	354,172	0	354,172	100.00	6,691,000	0	6,691,000	100.00	5.2933	0.0000	5.29	0.00
12 TOTAL COST OF PURCHASED POWER	7,420,653	4,418,000	3,002,653	67.96	332,589,235	113,510,000	219,079,235	193.00	2.2312	3.8922	(1.66)	(42.68)
13 Total Available MWH (Line 5 + Line 12)	47,645,845	61,526,857	(13,881,012)	(22.56)	1,336,700,235	1,408,090,200	(71,389,965)	(5.07)				
14 Fuel Cost of Economy Sales (A6)	(264,045)	(187,000)	(77,045)	(41.20)	(5,036,728)	(4,566,000)	(470,728)	(10.31)	(5.2424)	(4.0955)	(1.15)	(28.00)
15 Gain on Economy Sales (A6)	(95,725)	(69,000)	(26,725)	(38.73)	0	0	0	0.00	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Unit Power Sales (A6)	(2,267,022)	(2,966,000)	698,978	23.57	(101,335,277)	(132,715,000)	31,379,723	23.64	(2.2371)	(2.2349)	(0.00)	(0.10)
17 Fuel Cost of Other Power Sales (A6)	(327,813)	(7,481,000)	7,153,187	95.62	(138,662,310)	(180,622,000)	41,959,690	23.23	(0.2364)	(4.1418)	3.91	94.29
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(2,954,605)	(10,703,000)	7,748,395	72.39	(245,034,315)	(317,903,000)	72,868,685	22.92	(1.2058)	(3.3668)	2.16	64.19
20 Net Inadvertent Interchange	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
21 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 19)	44,691,240	50,823,857	(6,132,617)	(12.07)	1,091,665,920	1,090,187,200	1,478,720	0.14	4.0939	4.6619	(0.57)	(12.18)
23 Net Unbilled Sales *	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
24 Company Use	68,641	53,985	14,656	27.15	1,676,656	1,158,000	518,656	44.79	4.0939	4.6619	(0.57)	(12.18)
25 T & D Losses	2,767,549	3,104,695	(337,146)	(10.86)	67,601,775	66,597,200	1,004,575	1.51	4.0939	4.6619	(0.57)	(12.18)
26 TERRITORIAL KWH SALES	44,691,240	50,823,857	(6,132,617)	(12.07)	1,022,387,489	1,022,432,000	(44,511)	0.00	4.3713	4.9709	(0.60)	(12.06)
27 Wholesale KWH Sales	1,434,142	1,665,752	(231,610)	(13.90)	32,808,496	33,510,000	(701,504)	(2.09)	4.3713	4.9709	(0.60)	(12.06)
28 Jurisdictional KWH Sales	43,257,098	49,158,105	(5,901,007)	(12.00)	989,578,993	988,922,000	656,993	0.07	4.3713	4.9709	(0.60)	(12.06)
28a Jurisdictional Loss Multiplier	1.0007	1.0007							1.0007	1.0007		
29 Jurisdictional KWH Sales Adj. for Line Losses	43,267,378	49,192,516	(5,905,138)	(12.00)	989,578,993	988,922,000	656,993	0.07	4.3743	4.9744	(0.60)	(12.06)
30 TRUE-UP	3,997,794	3,997,794	0	0.00	989,578,993	988,922,000	656,993	0.07	0.4040	0.4043	(0.00)	(0.07)
31 TOTAL JURISDICTIONAL FUEL COST	47,285,172	53,190,310	(5,905,138)	(11.10)	989,578,993	988,922,000	656,993	0.07	4.7783	5.3787	(0.60)	(11.16)
32 Revenue Tax Factor									1.00072	1.00072		
33 Fuel Factor Adjusted for Revenue Taxes									4.7817	5.3826	(0.60)	(11.16)
34 GPIF Reward / (Penalty)	(36,140)	(36,140)	0	0.00	989,578,993	988,922,000	656,993	0.07	(0.0037)	(0.0037)	0.00	0.00
35 Fuel Factor Adjusted for GPIF Reward / (Penalty)									4.7780	5.3789	(0.60)	(11.17)
36 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									4.778	5.379		

* Included for Informational Purposes Only

** (Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

SCHEDULE A1a

**GULF POWER COMPANY
RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
SHOWN ON SCHEDULE A-1
FOR THE MONTH OF: SEPTEMBER 2009**

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1	Fuel Cost of System Net Generation	Schedule A-3, Line 7	\$ 35,667,794
2	Fuel Related Transactions		0
3	Adjustments to Fuel Cost	Schedule A-2, Line A-7	43,500
4	Hedging Settlement Costs	Schedule A-2, Line A-5	4,513,898
5	Fuel Cost of Purchased Power	Schedule A-7	0
6	Energy Cost of Economy Purchases	Sch. A-9, Col. 5, Line 12	7,066,481
7	Demand & Non Fuel Cost of Purchased Power	Schedule A-9	0
8	Energy Payments to Qualified Facilities	Sch. A-8, Col. 8, Line 9	354,172
9	Fuel Cost of Power Sold	Sch. A-6, Col. 7, Total Line	<u>(2,954,605)</u>
10	Total Fuel and Net Power Transactions		<u>\$ 44,691,240</u>

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
SEPTEMBER 2009
PERIOD TO DATE**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE	
			AMT	%			AMT	%			AMT	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
1 Fuel Cost of System Net Generation (A3)	370,277,690	548,710,941	(178,433,251)	(32.52)	9,578,513,000	12,577,924,200	(2,999,411,200)	(23.85)	3.8657	4.3625	(0.50)	(11.39)
2 Hedging Settlement Costs	43,051,553	13,144,000	29,907,553	227.54	0	0	0	0.00	#N/A	#N/A	#N/A	#N/A
3 Coal Car Investment	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
4 Adjustments to Fuel Cost (A2, Page 1) **	292,211	0	292,211	100.00	0	0	0	0.00	#N/A	0.0000	#N/A	#N/A
5 TOTAL COST OF GENERATED POWER	413,621,454	561,854,941	(148,233,487)	(26.38)	9,578,513,000	12,577,924,200	(2,999,411,200)	(23.85)	4.3182	4.4670	(0.15)	(3.33)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	48,031,059	38,526,000	9,505,059	24.67	2,011,860,002	664,909,000	1,346,951,002	202.58	2.3874	5.7942	(3.41)	(58.80)
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
10 Capacity Cost of Schedule E Economy Purchases	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
11 Energy Payments to Qualifying Facilities (A8)	3,477,092	0	3,477,092	100.00	61,328,000	0	61,328,000	100.00	5.6697	0.0000	5.67	0.00
12 TOTAL COST OF PURCHASED POWER	51,508,151	38,526,000	12,982,151	33.70	2,073,188,002	664,909,000	1,408,279,002	211.80	2.4845	5.7942	(3.31)	(57.12)
13 Total Available MWH (Line 5 + Line 12)	465,129,605	600,380,941	(135,251,336)	(22.53)	11,651,701,002	13,242,833,200	(1,591,132,198)	(12.02)				
14 Fuel Cost of Economy Sales (A6)	(2,699,234)	(11,609,000)	8,909,766	(76.75)	(53,151,903)	(152,806,000)	99,654,097	(65.22)	(5.0783)	(7.5972)	2.52	33.16
15 Gain on Economy Sales (A6)	(866,839)	(1,434,000)	567,161	(39.55)	0	0	0	0.00	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Unit Power Sales (A6)	(21,902,818)	(33,493,000)	11,590,182	(34.60)	(976,324,550)	(1,217,343,000)	241,018,450	(19.80)	(2.2434)	(2.7513)	0.51	18.46
17 Fuel Cost of Other Power Sales (A6)	(15,548,124)	(127,945,000)	112,396,876	(87.85)	(1,376,488,889)	(1,961,561,000)	585,072,111	(29.83)	(1.1295)	(6.5226)	5.39	82.68
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(41,017,015)	(174,481,000)	133,463,985	(76.49)	(2,405,965,342)	(3,331,710,000)	925,744,658	(27.79)	(1.7048)	(5.2370)	3.53	67.45
19 Net Inadvertant Interchange	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
21 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 19)	424,112,590	425,899,941	(1,787,351)	(0.42)	9,245,735,660	9,911,123,200	(665,387,540)	(6.71)	4.5871	4.2972	0.29	6.75
22 Net Unbilled Sales *	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
24 Company Use *	767,459	737,872	29,587	4.01	16,730,803	17,171,000	(440,198)	(2.56)	4.5871	4.2972	0.29	6.75
25 T & D Losses *	24,797,418	25,506,555	(709,137)	(2.78)	540,590,311	593,562,200	(52,971,890)	(8.92)	4.5871	4.2972	0.29	6.75
26 TERRITORIAL KWH SALES	424,112,586	425,899,941	(1,787,355)	(0.42)	8,688,414,547	9,300,390,000	(611,975,453)	(6.58)	4.8814	4.5794	0.30	6.59
27 Wholesale KWH Sales	13,889,652	14,485,813	(596,161)	(4.12)	284,513,613	317,143,000	(32,629,387)	(10.29)	4.8819	4.5676	0.31	6.88
28 Jurisdictional KWH Sales	410,222,934	411,414,128	(1,191,194)	(0.29)	8,403,900,934	8,983,247,000	(579,346,066)	(6.45)	4.8813	4.5798	0.30	6.58
28a Jurisdictional Loss Multiplier	1.0007	1.0007							1.0007	1.0007		
29 Jurisdictional KWH Sales Adj. for Line Losses	410,510,090	411,702,118	(1,192,028)	(0.29)	8,403,900,934	8,983,247,000	(579,346,066)	(6.45)	4.8848	4.5830	0.30	6.59
30 TRUE-UP	35,980,146	35,980,146	0	0.00	8,403,900,934	8,983,247,000	(579,346,066)	(6.45)	0.4281	0.4005	0.03	6.89
31 TOTAL JURISDICTIONAL FUEL COST	446,490,236	447,682,264	(1,192,028)	(0.27)	8,403,900,934	8,983,247,000	(579,346,066)	(6.45)	5.3129	4.9835	0.33	6.61
32 Revenue Tax Factor									1.00072	1.00072		
33 Fuel Factor Adjusted for Revenue Taxes									5.3167	4.9871	0.33	6.61
34 GPIF Reward / (Penalty)	(325,260)	(325,260)	0	0.00	8,403,900,934	8,983,247,000	(579,346,066)	(6.45)	(0.0039)	(0.0036)	(0.00)	8.33
35 Fuel Factor Adjusted for GPIF Reward / (Penalty)									5.3128	4.9835	0.33	6.61
36 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									5.313	4.984		

* Included for Informational Purposes Only

**(Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: SEPTEMBER 2009**

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	ESTIMATED	AMOUNT (\$)	DIFFERENCE %	ACTUAL	ESTIMATED	AMOUNT (\$)	DIFFERENCE %
A. Fuel Cost & Net Power Transactions								
1 Fuel Cost of System Net Generation	35,431,537.68	54,215,861	(18,784,323.32)	(34.65)	368,264,908.27	544,218,949	(175,954,040.73)	(32.33)
1a Other Generation	236,256.11	413,996	(177,739.89)	(42.93)	2,012,779.24	4,491,992	(2,479,212.76)	(55.19)
2 Fuel Cost of Power Sold	(2,954,605.13)	(10,703,000)	7,748,394.87	72.39	(41,017,014.86)	(174,481,000)	133,463,985.14	76.49
3 Fuel Cost - Purchased Power	7,066,482.41	4,418,000	2,648,482.41	59.95	48,031,058.19	38,526,000	9,505,058.19	24.67
3a Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	0.00	0.00	0	0.00	0.00
3b Energy Payments to Qualifying Facilities	354,171.17	0	354,171.17	100.00	3,477,092.07	0	3,477,092.07	100.00
4 Energy Cost - Economy Purchases	0.00	0	0.00	0.00	0.00	0	0.00	0.00
5 Hedging Settlement Cost	4,513,898.00	2,479,000	2,034,898.00	82.09	43,051,553.01	13,144,000	29,907,553.01	227.54
6 Total Fuel & Net Power Transactions	44,647,740.24	50,823,857	(6,176,116.76)	(12.15)	423,820,375.92	425,899,941	(2,079,565.08)	(0.49)
7 Adjustments To Fuel Cost*	43,500.00	0	43,500.00	100.00	292,211.25	0	292,211.25	100.00
8 Adj. Total Fuel & Net Power Transactions	44,691,240.24	50,823,857	(6,132,616.76)	(12.07)	424,112,587.17	425,899,941	(1,787,353.83)	(0.42)
B. KWH Sales								
1 Jurisdictional Sales	989,578,993	988,922,000	656,993	0.07	8,403,900,934	8,983,247,000	(579,346,066)	(6.45)
2 Non-Jurisdictional Sales	32,808,496	33,510,000	(701,504)	(2.09)	284,513,613	317,143,000	(32,629,387)	(10.29)
3 Total Territorial Sales	1,022,387,489	1,022,432,000	(44,511)	0.00	8,688,414,547	9,300,390,000	(611,975,453)	(6.58)
4 Juris. Sales as % of Total Terr. Sales	96.7910	96.7225	0.0685	0.07	96.7254	96.5900	0.1354	0.14

*(Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: SEPTEMBER 2009**

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%
C. True-up Calculation								
1 Jurisdictional Fuel Revenue	56,677,407.09	56,604,906	72,500.73	0.13	481,126,785.58	514,190,870	(33,064,084.53)	(6.43)
2 Fuel Adj. Revs. Not Applicable to Period:								
2a True-Up Provision	(3,997,794.08)	(3,997,794)	0.00	0.00	(35,980,146.72)	(35,980,147)	0.00	0.00
2b Incentive Provision	36,114.41	36,114	0.00	0.00	325,029.69	325,030	0.00	0.00
3 Juris. Fuel Revenue Applicable to Period	52,715,727.42	52,643,227	72,500.42	0.14	445,471,668.55	478,535,753	(33,064,084.45)	(6.91)
4 Adjusted Total Fuel & Net Power Transactions (Line A8)	44,691,240.24	50,823,857	(6,132,616.76)	(12.07)	424,112,587.17	425,899,941	(1,787,353.83)	(0.42)
5 Juris. Sales % of Total KWH Sales (Line B4)	96.7910	96.7225	0.0685	0.07	96.7254	96.5900	0.1354	0.14
6 Juris. Total Fuel & Net Power Transactions Adj. for Line Losses (C4 *C5*1.0007)	43,287,378.31	49,192,516	(5,905,137.69)	(12.00)	410,510,090.94	411,702,118	(1,192,027.06)	(0.29)
7 True-Up Provision for the Month Over/(Under) Collection (C3-C6)	9,428,349.11	3,450,711	5,977,638.11	(173.23)	34,961,577.61	66,833,635	(31,872,057.39)	47.69
8 Interest Provision for the Month	(6,417.52)	10,015	(16,432.52)	164.08	(246,002.08)	(11,068)	(234,934.08)	(2,122.64)
9 Beginning True-Up & Interest Provision	(39,455,511.09)	47,370,665	(86,826,176.09)	183.29	(96,731,507.67)	(47,973,529)	(48,757,978.67)	(101.64)
10 True-Up Collected / (Refunded)	3,997,794.08	3,997,794	0.00	0.00	35,980,146.72	35,980,147	0.00	0.00
End of Period - Total Net True-Up, Before								
11 Adjustment (C7+C8+C9+C10)	(26,035,785.42)	54,829,185	(80,864,970.42)	147.49	(26,035,785.42)	54,829,185	(80,864,970.42)	147.49
12 Adjustment	0.00	0	0.00	0.00	0.00	0	0.00	0.00
13 End of Period - Total Net True-Up	(26,035,785.42)	54,829,185	(80,864,970.42)	147.49	(26,035,785.42)	54,829,185	(80,864,970.42)	147.49

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**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: SEPTEMBER 2009**

		CURRENT MONTH			
		\$		DIFFERENCE	
		ACTUAL	ESTIMATED	AMOUNT (\$)	%
<i>D. Interest Provision</i>					
1	Beginning True-Up Amount (C9)	(39,455,511.09)	47,370,665	(86,826,176.09)	(183.29)
2	Ending True-Up Amount				
	Before Interest (C7+C9+C10+C12+C12)	(26,029,367.90)	54,819,170	(80,848,537.90)	(147.48)
3	Total of Beginning & Ending True-Up Amts.	(65,484,878.99)	102,189,835	(167,674,713.99)	(164.08)
4	Average True-Up Amount	(32,742,439.50)	51,094,918	(83,837,357.50)	(164.08)
5	Interest Rate				
	1st Day of Reporting Business Month	0.25	0.25	0.0000	
6	Interest Rate				
	1st Day of Subsequent Business Month	0.22	0.22	0.0000	
7	Total (D5+D6)	0.47	0.47	0.0000	
8	Annual Average Interest Rate	0.24	0.24	0.0000	
9	Monthly Average Interest Rate (D8/12)	0.0196	0.0196	0.0000	
10	Interest Provision (D4*D9)	(6,417.52)	10,015	(16,432.52)	(164.08)
	Jurisdictional Loss Multiplier (From Schedule A-1)	1.0007	1.0007		

**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
GULF POWER COMPANY
FOR THE MONTH OF: SEPTEMBER 2009**

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	EST.	DIFFERENCE		ACTUAL	EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
<u>FUEL COST-NET GEN.(\$)</u>								
1 LIGHTER OIL (B.L.)	72,987	28,891	44,096	152.63	727,273	986,864	(259,591)	(26.30)
2 COAL excluding Scherer	24,513,972	45,763,487	(21,249,515)	(46.43)	246,325,068	381,723,046	(135,397,978)	(35.47)
3 COAL at Scherer	2,717,715	2,991,639	(273,924)	(9.16)	25,570,558	26,692,094	(1,121,536)	(4.20)
4 GAS	8,260,086	5,845,840	2,414,246	41.30	96,631,111	139,058,440	(42,427,329)	(30.51)
5 GAS (B.L.)	103,034	0	103,034	100.00	974,253	250,497	723,756	288.93
6 OIL - C.T.	0	0	0	0.00	49,427	0	49,427	100.00
7 TOTAL (\$)	<u>35,667,794</u>	<u>54,629,857</u>	<u>(18,962,063)</u>	<u>(34.71)</u>	<u>370,277,690</u>	<u>548,710,941</u>	<u>(178,433,251)</u>	<u>(32.52)</u>
<u>SYSTEM NET GEN. (MWH)</u>								
8 LIGHTER OIL	0	0	0	0.00	0	0	0	0.00
9 COAL excluding Scherer	605,437	1,000,444	(395,007)	(39.48)	5,612,912	9,388,477	(3,775,565)	(40.21)
10 COAL at Scherer	123,176	133,362	(10,186)	(7.64)	1,192,062	1,215,565	(23,503)	(1.93)
11 GAS	275,518	160,775	114,744	71.37	2,773,568	1,973,882	799,686	40.51
12 OIL - C.T.	(20)	0	(20)	100.00	(29)	0	(29)	100.00
13 TOTAL (MWH)	<u>1,004,111</u>	<u>1,294,580</u>	<u>(290,469)</u>	<u>(22.44)</u>	<u>9,578,513</u>	<u>12,577,924</u>	<u>(2,999,411)</u>	<u>(23.85)</u>
<u>UNITS OF FUEL BURNED</u>								
14 LIGHTER OIL (BBL)	897	401	496	123.63	9,438	7,024	2,414	34.37
15 COAL (TONS) excluding Scherer	267,801	459,080	(191,279)	(41.67)	2,674,511	4,267,176	(1,592,665)	(37.32)
16 GAS (MCF)	1,896,367	1,062,162	834,205	78.54	19,158,148	13,192,806	5,965,342	45.22
17 OIL - C.T. (BBL)	0	0	0	0.00	600	0	600	100.00
<u>BTU'S BURNED (MMBTU)</u>								
18 COAL + GAS B.L. + OIL B.L.	7,782,801	11,886,603	(4,103,802)	(34.52)	72,728,440	110,076,502	(37,348,062)	(33.93)
19 GAS - Generation	1,905,731	1,094,027	811,704	74.19	19,406,607	13,568,865	5,837,742	43.02
20 OIL - C.T.	0	0	0	0.00	3,470	0	3,470	100.00
21 TOTAL (MMBTU)	<u>9,688,532</u>	<u>12,980,630</u>	<u>(3,292,098)</u>	<u>(25.36)</u>	<u>92,138,517</u>	<u>123,645,367</u>	<u>(31,506,850)</u>	<u>(25.48)</u>
<u>GENERATION MIX (% MWH)</u>								
22 LIGHTER OIL (B.L.)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23 COAL	72.56	87.58	(15.02)	(17.15)	71.04	84.31	(13.27)	(15.74)
24 GAS	27.44	12.42	15.02	120.93	28.96	15.69	13.27	84.58
25 OIL - C.T.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
26 TOTAL (% MWH)	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>
<u>FUEL COST (\$)/ UNIT</u>								
27 LIGHTER OIL (\$/BBL)	81.37	72.01	9.36	13.00	77.06	140.50	(63.44)	(45.15)
28 COAL (\$/TON) (1)	91.54	99.69	(8.15)	(8.18)	92.10	89.46	2.64	2.95
29 GAS (\$/MCF) (2)	4.29	5.11	(0.82)	(16.05)	4.99	10.22	(5.23)	(51.17)
30 OIL - C.T. (\$/BBL)	0.00	0.00	0.00	0.00	82.38	0.00	82.38	100.00
<u>FUEL COST (\$)/ MMBTU</u>								
31 COAL + GAS B.L. + OIL B.L.	3.52	4.10	(0.58)	(14.15)	3.76	3.72	0.04	1.08
32 GAS - Generation (2)	4.21	4.96	(0.75)	(15.12)	4.88	9.92	(5.04)	(50.81)
33 OIL - C.T.	0.00	0.00	0.00	0.00	14.24	0.00	14.24	100.00
34 TOTAL (\$/MMBTU)	<u>3.66</u>	<u>4.18</u>	<u>(0.52)</u>	<u>(12.44)</u>	<u>4.02</u>	<u>4.40</u>	<u>(0.38)</u>	<u>(8.64)</u>
<u>BTU BURNED / KWH</u>								
35 COAL + GAS B.L. + OIL B.L.	10,682	10,484	198	1.89	10,688	10,381	307	2.96
36 GAS - Generation (2)	7,054	7,175	(121)	(1.69)	7,104	7,175	(71)	(0.99)
37 OIL - C.T.	0	0	0	0.00	0	0	0	0.00
38 TOTAL (BTU/KWH)	<u>9,700</u>	<u>10,092</u>	<u>(392)</u>	<u>(3.88)</u>	<u>9,619</u>	<u>9,896</u>	<u>(277)</u>	<u>(2.80)</u>
<u>FUEL COST (¢ / KWH)</u>								
39 COAL + GAS B.L. + OIL B.L.	4.08	4.58	(0.50)	(10.92)	4.42	4.08	0.34	8.33
40 COAL at Scherer	2.21	2.24	(0.03)	(1.34)	2.15	2.20	(0.05)	(2.27)
41 GAS	3.00	3.64	(0.64)	(17.58)	3.48	7.04	(3.56)	(50.57)
42 OIL - C.T.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
43 TOTAL (¢/KWH)	<u>3.55</u>	<u>4.22</u>	<u>(0.67)</u>	<u>(15.88)</u>	<u>3.87</u>	<u>4.36</u>	<u>(0.49)</u>	<u>(11.24)</u>

Note: (1) Line 28, \$/Ton excludes Plant Scherer. Coal statistics for Plant Scherer are being reported on a BTU and \$ basis only.

(2) Calculations for Line 29, 32, and 36 exclude Gulf's CT in Santa Rosa County because MCF and MMBTU's are not available due to contract specifications.

**SYSTEM NET GENERATION AND FUEL COST
GULF POWER COMPANY
FOR THE MONTH OF: SEPTEMBER 2009**

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line	Plant/Unit	Net Cap. (MW) 2009	Net Gen. (MWH)	Cap. Factor (%)	Equiv. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units) (Tons/MCF/Bbl)	Fuel Heat Value (BTU/Unit) (lbs./cf/Gal.)	Fuel Burned (MMBTU)	Fuel Burned Cost (\$)	Fuel Cost/ KWH (¢/KWH)	Fuel Cost/ Unit (\$/Unit)
1	Crist 4	78.0	9,129	16.3	99.8	16.3	12,645	Coal	4,899	11,782	115,435	539,720	5.91	110.17
2			0					Gas-G	0	1,017	0	0	0.00	0.00
3								Gas-S	3,115	1,017	3,167	10,139		3.25
4								Oil-S	37	136,983	213	3,128		84.54
5	Crist 5	78.0	28,424	50.6	96.9	52.2	10,991	Coal	13,354	11,697	312,410	1,471,296	5.18	110.18
6			0					Gas-G	0	1,017	0	0	0.00	0.00
7								Gas-S	28,228	1,017	28,709	91,865		3.25
8								Oil-S	313	136,983	1,800	26,388		84.31
9	Crist 6	302.0	(2,219)	(1.0)	100.0	0.0	0	Coal	0	0	0	0	0.00	0.00
10			0					Gas-G	0	1,017	0	0	0.00	0.00
11								Gas-S	0	1,017	0	0		0.00
12								Oil-S	0	136,983	0	0		0.00
13	Crist 7	472.0	215,236	63.3	100.0	63.3	11,064	Coal	103,151	11,543	2,381,340	11,364,517	5.28	110.17
14			0					Gas-G	0	1,017	0	0	0.00	0.00
15								Gas-S	317	1,017	322	1,030		3.25
16								Oil-S	46	136,983	266	3,897		84.72
17	Scherer 3 (2)	211.0	123,176	81.1	99.9	81.2	10,428	Coal	N/A	8,419	1,284,494	2,717,715	2.21	#NA
18								Oil-S	1	140,150	4	55		55.00
19	Scholz 1	46.0	(226)	(0.7)	99.2	0.0	0	Coal	0	0	0	0	0.00	0.00
20								Oil-S	1	140,009	4	66		66.00
21	Scholz 2	46.0	(187)	(0.6)	99.2	0.0	0	Coal	0	0	0	0	0.00	0.00
22								Oil-S	1	140,009	2	66		66.00
23	Smith 1	162.0	69,754	59.8	99.4	60.2	10,896	Coal	32,234	11,789	760,017	3,661,275	5.25	113.58
24								Oil-S	190	138,530	1,103	14,977		78.83
25	Smith 2	195.0	19,409	13.8	84.4	16.4	10,783	Coal	8,962	11,677	209,290	1,017,898	5.24	113.58
26								Oil-S	301	138,530	1,749	23,749		78.90
27	Smith 3	479.0	270,179	78.3	80.0	97.9	7,054	Gas-G	1,864,707	1,022	1,905,731	8,023,830	2.97	4.30
28	Smith A (3)	32.0	(20)	(0.1)	100.0	0.0	0	Oil	0	137,845	0	0	0.00	0.00
29	Other Generation	0.0	5,339						0	0		236,256	4.43	0.00
30	Daniel 1 (1)	255.0	136,393	74.3	98.2	75.6	9,987	Coal	64,307	10,591	1,362,140	4,517,311	3.31	70.25
31								Oil-S	7	137,841	40	515		73.57
32	Daniel 2 (1)	255.0	129,724	70.7	95.7	73.9	10,178	Coal	63,812	10,345	1,320,291	4,482,644	3.46	70.25
33								Oil-S	1	137,841	5	68		68.00
34	Total	2,611.0	1,004,111	53.4	79.7	67.0	9,700				9,688,532	38,208,405	3.81	

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Notes & Adj.: (1) Represents Gulf's 50% Ownership
 (2) Represents 25% Ownership; Scherer coal is reported on a BTU and \$ basis only.
 (3) Smith A uses lighter oil

Negative Net Generation at any unit is due to station service
 Gas-G is gas used for generation; Gas-S is gas used for starter

Units	\$	cents/kwh
NA Daniel Railcar Track Deprec.	(5,233)	
(19,880) Crist semi-annual inventory adj.	(2,190,768)	
(3,038) Smith semi-annual inventory adj.	(344,688)	
1 Scherer 3 Oil inventory adj.	77	
Recoverable Fuel	35,667,794	3.55

**SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS
GULF POWER COMPANY
FOR THE MONTH OF: SEPTEMBER 2009**

	CURRENT MONTH				PERIOD-TO-DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
LIGHT OIL									
1	PURCHASES :								
2	UNITS (BBL)	920	1,009	(89)	(8.82)	12,845	12,476	369	2.96
3	UNIT COST (\$/BBL)	151.54	71.94	79.60	110.65	69.43	115.66	(46.23)	(39.97)
4	AMOUNT (\$)	139,418	72,589	66,829	92.06	891,837	1,442,913	(551,076)	(38.19)
5	BURNED :								
6	UNITS (BBL)	1,075	401	674	168.08	10,502	7,023	3,479	49.54
7	UNIT COST (\$/BBL)	81.81	72.05	9.76	13.55	77.45	140.51	(63.06)	(44.88)
8	AMOUNT (\$)	87,946	28,891	59,055	204.41	813,350	986,864	(173,514)	(17.58)
9	ENDING INVENTORY :								
10	UNITS (BBL)	8,035	12,263	(4,228)	(34.48)	8,035	12,263	(4,228)	(34.48)
11	UNIT COST (\$/BBL)	81.46	76.19	5.27	6.92	81.46	76.19	5.27	6.92
12	AMOUNT (\$)	654,563	934,270	(279,707)	(29.94)	654,563	934,270	(279,707)	(29.94)
13	DAYS SUPPLY	NA	NA						
COAL EXCLUDING PLANT SCHERER									
14	PURCHASES :								
15	UNITS (TONS)	258,366	451,000	(192,634)	(42.71)	2,946,951	3,748,143	(801,192)	(21.38)
16	UNIT COST (\$/TON)	91.06	104.66	(13.60)	(12.99)	95.40	95.10	0.30	0.32
17	AMOUNT (\$)	23,527,296	47,203,459	(23,676,163)	(50.16)	281,152,692	356,457,300	(75,304,608)	(21.13)
18	BURNED :								
19	UNITS (TONS)	267,801	459,080	(191,279)	(41.67)	2,674,511	4,267,176	(1,592,665)	(37.32)
20	UNIT COST (\$/TON)	91.56	99.69	(8.13)	(8.16)	92.12	89.46	2.66	2.97
21	AMOUNT (\$)	24,519,204	45,763,487	(21,244,283)	(46.42)	246,372,168	381,723,046	(135,350,878)	(35.46)
22	ENDING INVENTORY :								
23	UNITS (TONS)	958,622	744,672	213,950	28.73	958,622	744,672	213,950	28.73
24	UNIT COST (\$/TON)	98.03	96.91	1.12	1.16	98.03	96.91	1.12	1.16
25	AMOUNT (\$)	93,974,264	72,167,400	21,806,864	30.22	93,974,264	72,167,400	21,806,864	30.22
26	DAYS SUPPLY	47	36	11	30.56	47	36	11	30.56
COAL AT PLANT SCHERER (Reported on a BTU and \$ basis only; no inventory of tons is maintained.)									
27	PURCHASES :								
28	UNITS (MMBTU)	1,172,353	1,257,090	(84,737)	(6.74)	10,789,875	10,889,716	(99,841)	(0.92)
29	UNIT COST (\$/MMBTU)	2.11	2.09	0.02	0.96	2.12	2.13	(0.01)	(0.47)
30	AMOUNT (\$)	2,475,067	2,622,712	(147,645)	(5.63)	22,828,439	23,184,875	(356,436)	(1.54)
31	BURNED :								
32	UNITS (MMBTU)	1,284,494	1,373,864	(89,370)	(6.51)	11,964,892	12,521,838	(556,946)	(4.45)
33	UNIT COST (\$/MMBTU)	2.12	2.18	(0.06)	(2.75)	2.14	2.13	0.01	0.47
34	AMOUNT (\$)	2,717,715	2,991,639	(273,924)	(9.16)	25,570,557	26,692,094	(1,121,537)	(4.20)
35	ENDING INVENTORY :								
36	UNITS (MMBTU)	3,281,629	3,121,223	160,406	5.14	3,281,629	3,121,223	160,406	5.14
37	UNIT COST (\$/MMBTU)	2.12	2.01	0.11	5.47	2.12	2.01	0.11	5.47
38	AMOUNT (\$)	6,943,919	6,287,912	656,007	10.43	6,943,919	6,287,912	656,007	10.43
39	DAYS SUPPLY	63	60	3	5.00	63	60	3	5.00
GAS (Reported on a MMBTU and \$ basis)									
40	PURCHASES :								
41	UNITS (MMBTU)	1,927,561	1,094,027	833,534	76.19	20,037,523	13,588,590	6,448,933	47.46
42	UNIT COST (\$/MMBTU)	4.11	4.96	(0.85)	(17.14)	4.78	9.92	(5.14)	(51.81)
43	AMOUNT (\$)	7,927,281	5,431,844	2,495,437	45.94	95,759,437	134,816,945	(39,057,508)	(28.97)
44	BURNED :								
45	UNITS (MMBTU)	1,937,929	1,094,027	843,902	77.14	19,660,424	13,588,590	6,071,834	44.68
46	UNIT COST (\$/MMBTU)	4.19	4.96	(0.77)	(15.52)	4.86	9.92	(5.06)	(51.01)
47	AMOUNT (\$)	8,126,865	5,431,844	2,695,021	49.62	95,592,584	134,816,945	(39,224,361)	(29.09)
48	ENDING INVENTORY :								
49	UNITS (MMBTU)	796,240	0	796,240	100.00	796,240	0	796,240	100.00
50	UNIT COST (\$/MMBTU)	4.21	0.00	4.21	100.00	4.21	0.00	4.21	100.00
51	AMOUNT (\$)	3,352,464	0	3,352,464	100.00	3,352,464	0	3,352,464	100.00
OTHER - C.T. OIL									
52	PURCHASES :								
53	UNITS (BBL) *	0	0	0	0.00	25,229	1,863	23,366	1,254.21
54	UNIT COST (\$/BBL)	0.00	0.00	0.00	0.00	61.83	72.72	(11.00)	(15.13)
55	AMOUNT (\$)	0	0	0	0.00	1,560,005	135,480	1,424,525	1,051.47
56	BURNED :								
57	UNITS (BBL)	0	0	0	0.00	599	0	599	100.00
58	UNIT COST (\$/BBL)	0.00	0.00	0.00	0.00	82.51	0.00	82.51	100.00
59	AMOUNT (\$)	0	0	0	0.00	49,426	0	49,426	100.00
60	ENDING INVENTORY :								
61	UNITS (BBL)	29,738	31,836	(2,098)	(6.59)	29,738	31,836	(2,098)	(6.59)
62	UNIT COST (\$/BBL)	65.30	65.86	(0.56)	(0.85)	65.30	65.86	(0.56)	(0.85)
63	AMOUNT (\$)	1,941,829	2,096,717	(154,888)	(7.39)	1,941,829	2,096,717	(154,888)	(7.39)
64	DAYS SUPPLY	1	1	0	0.00				

POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: SEPTEMBER 2009

CURRENT MONTH								
(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	¢ / KWH		(5) x (6)(a) TOTAL \$ FOR FUEL ADJ.	(5) x (6)(b) TOTAL COST \$
					FUEL COST	TOTAL COST		
ESTIMATED								
1	Southern Company Interchange	180,622,000	0	180,622,000	4.14	4.45	7,481,000	8,046,000
2	Various Unit Power Sales	132,715,000	0	132,715,000	2.23	2.41	2,966,000	3,202,000
3	Various Economy Sales	4,566,000	0	4,566,000	4.10	4.40	187,000	201,000
4	Gain on Econ. Sales	0	0	0	0.00	0.00	69,000	69,000
5	TOTAL ESTIMATED SALES	<u>317,903,000</u>	<u>0</u>	<u>317,903,000</u>	<u>3.37</u>	<u>3.62</u>	<u>10,703,000</u>	<u>11,518,000</u>
ACTUAL								
6	Southern Company Interchange	15,550,298	0	15,550,298	3.46	3.56	537,445	554,364
7	A.E.C. External	52,100	0	52,100	3.24	3.52	1,690	1,835
8	AECI External	0	0	0	0.00	0.00	4,452	0
9	AEP External	0	0	0	0.00	0.00	2,541	0
10	AMERENEM External	0	0	0	0.00	0.00	1,721	0
11	BPENERGY External	0	0	0	0.00	0.00	0	0
12	BREC External	0	0	0	0.00	0.00	6,243	0
13	CALPINE External	0	0	0	0.00	0.00	7,879	0
14	CARGILE External	43,696	0	43,696	24.41	3.14	10,668	1,371
15	CITIG External	0	0	0	0.00	0.00	0	0
16	COBBEMC External	64,943	0	64,943	29.73	4.22	19,310	2,740
17	CONOCO External	0	0	0	0.00	0.00	0	0
18	CONSTELL External	57,143	0	57,143	51.16	2.65	29,237	1,516
19	CPL External	0	0	0	0.00	0.00	0	0
20	DUKE PWR External	53,783	0	53,783	1.89	2.54	1,019	1,368
21	DUKEM1GA External	0	0	0	0.00	0.00	0	0
22	EAGLE EN External	0	0	0	0.00	0.00	0	0
23	EASTKY External	0	0	0	0.00	0.00	0	0
24	ENDURE External	0	0	0	0.00	0.00	0	0
25	ENTERGY External	3,326,264	0	3,326,264	3.24	5.66	107,796	188,182
26	EXELON External	0	0	0	0.00	0.00	0	0
27	FEMT External	0	0	0	0.00	0.00	0	0
28	FPC External, UPS	25,676,717	0	25,676,717	2.17	2.36	558,087	605,727
29	FPL UPS	61,700,196	0	61,700,196	2.17	2.35	1,338,549	1,452,348
30	HBEC External	0	0	0	0.00	0.00	0	0
31	JARON External	0	0	0	0.00	0.00	0	0
32	JEA UPS	13,959,910	0	13,959,910	2.17	2.36	303,371	329,311
33	JPMVEC External	20,908	0	20,908	2.32	3.24	486	677
34	LG&E External	0	0	0	0.00	0.00	0	0
35	LPM External	0	0	0	0.00	0.00	0	0
36	MERRILL External	0	0	0	0.00	0.00	0	0
37	MIDAMER External	0	0	0	0.00	0.00	0	0
38	MISO External	0	0	0	0.00	0.00	0	0
39	MNRQW External	0	0	0	0.00	0.00	0	0
40	MORGAN External	19,764	0	19,764	74.04	4.51	14,634	892
41	NRG External	16,807	0	16,807	103.31	3.42	17,363	575
42	OPC External	351,601	0	351,601	2.26	3.09	7,930	10,882
43	ORLANDO External	5,376	0	5,376	2.82	3.00	152	161
44	PJM External	0	0	0	0.00	0.00	0	0
45	REMC External	0	0	0	0.00	0.00	0	0
46	SANTAROS External	0	0	0	0.00	0.00	0	0
47	SCE&G External	0	0	0	0.00	0.00	0	0
48	SCTRANS External	0	0	0	0.00	0.00	0	0
49	SEC External	204,834	0	204,834	2.62	3.18	5,364	6,516
50	SEPA External	0	0	0	0.00	0.00	0	0
51	SHELL ENERGY External	0	0	0	0.00	0.00	0	0
52	TAL External	0	0	0	0.00	0.00	0	0
53	TEA External	804,518	0	804,518	2.86	3.56	22,977	28,657
54	TECO External	0	0	0	0.00	0.00	0	0
55	TVA External	13,445	0	13,445	1.88	2.50	253	336
56	UEC External	0	0	0	0.00	0.00	0	0
57	UPP External	0	0	0	0.00	0.00	632	0
58	VEPCO External	0	0	0	0.00	0.00	0	0
59	WESTERN External	0	0	0	0.00	0.00	0	0
60	WRI External	0	0	0	0.00	0.00	1,667	0
61	Less: Flow-Thru Energy	(7,246,005)	0	(7,246,005)	2.89	2.89	(209,632)	(209,632)
62	AEC/BRMC	0	0	0	0.00	0.00	0	0
63	SEPA	1,447,160	1,447,160	0	0.00	0.00	0	0
64	U.P.S. Adjustment	0	0	0	0.00	0.00	67,047	67,047
65	Economy Energy Sales Gain (1)	0	0	0	0.00	0.00	95,725	95,725
66	Other transactions including adj.	<u>128,910,857</u>	<u>91,054,293</u>	<u>37,856,564</u>	<u>0.00</u>	<u>0.00</u>	<u>0</u>	<u>0</u>
67	TOTAL ACTUAL SALES	<u>245,034,315</u>	<u>92,501,453</u>	<u>152,532,862</u>	<u>1.21</u>	<u>1.24</u>	<u>2,954,605</u>	<u>3,044,873</u>
68	Difference in Amount	(72,868,685)	92,501,453	(165,370,138)	(2.16)	(2.38)	(7,748,395)	(8,473,127)
69	Difference in Percent	(22.92)	#N/A	(52.02)	(64.09)	(65.75)	(72.39)	(73.56)

Note: (1) Economy Sales Gains in column 8 are included in the total cost for each counterparty and are not included as depicted on line 65

POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: SEPTEMBER 2009

PERIOD TO DATE								
(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	¢ / KWH		TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$
					FUEL COST	TOTAL COST		
ESTIMATED								
1	Southern Company Interchange	1,961,561,000	0	1,961,561,000	6.52	6.79	127,945,000	133,216,000
2	Various Unit Power Sales	1,217,343,000	0	1,217,343,000	2.75	2.97	33,493,000	36,171,000
3	Various Economy Sales	152,806,000	0	152,806,000	7.60	7.80	11,609,000	11,912,000
4	Various Gain on Econ. Sales	0	0	0	0.00	0.00	1,434,000	1,434,000
5	TOTAL ESTIMATED SALES	3,331,710,000	0	3,331,710,000	5.24	5.48	174,481,000	182,733,000
ACTUAL								
6	Southern Company Interchange	516,614,066	0	516,614,066	3.50	3.82	18,090,846	19,747,978
7	A.E.C. External	9,903,983	0	9,903,983	3.76	4.50	372,677	445,391
8	AECI External	167,395	0	167,395	14.73	5.23	24,660	8,757
9	AEP External	66,216	0	66,216	7.02	3.61	4,651	2,391
10	AMERENEM External	201,661	0	201,661	8.56	4.62	17,272	9,317
11	BPENERGY External	0	0	0	0.00	0.00	6	0
12	BREC External	39,127	0	39,127	20.03	5.34	7,836	2,089
13	CALPINE External	116,302	0	116,302	29.07	5.89	33,806	6,846
14	CARGILE External	400,947	0	400,947	44.08	4.97	176,730	19,926
15	CITIG External	0	0	0	0.00	0.00	521	0
16	COBBEMC External	1,223,680	0	1,223,680	12.78	6.09	156,355	74,552
17	CONOCO External	47,061	0	47,061	2.69	4.70	1,267	2,212
18	CONSTELL External	996,047	0	996,047	7.54	4.84	75,063	48,228
19	CPL External	423,736	0	423,736	3.68	5.74	15,610	24,331
20	DUKE PWR External	408,952	0	408,952	6.39	4.59	26,149	18,755
21	DUKEM1GA External	0	0	0	0.00	0.00	22	0
22	EAGLE EN External	335	0	335	18,536.55	5.63	62,097	19
23	EASTKY External	307,514	0	307,514	4.36	6.43	13,415	19,778
24	ENDURE External	20,571	0	20,571	3.83	3.55	787	730
25	ENTERGY External	21,290,164	0	21,290,164	4.18	7.56	889,004	1,610,107
26	EXELON External	0	0	0	0.00	0.00	7,785	0
27	FEMT External	132,909	0	132,909	4.03	5.87	5,360	7,801
28	FPC External, UPS	277,921,534	0	277,921,534	2.22	2.41	6,174,050	6,711,161
29	FPL External, UPS	562,945,546	0	562,945,546	2.20	2.39	12,407,733	13,437,008
30	HBEC External	0	0	0	0.00	0.00	598	0
31	JARON External	26,888	0	26,888	3.84	4.50	1,033	1,210
32	JEA UPS	136,869,895	0	136,869,895	2.21	2.40	3,029,076	3,281,464
33	JPMVEC External	1,297,077	0	1,297,077	6.73	4.72	87,329	61,219
34	LG&E External	53,781	0	53,781	3.96	5.11	2,129	2,746
35	LPM External	5,043	0	5,043	3.71	5.47	187	276
36	MERRILL External	43,900	0	43,900	2.75	4.04	1,206	1,773
37	MIDAMER External	0	0	0	0.00	0.00	21,232	0
38	MISO External	27,696	0	27,696	3.71	4.47	1,027	1,238
39	MNR0W External	0	0	0	0.00	0.00	146	0
40	MORGAN External	108,567	0	108,567	68.90	4.30	72,631	4,670
41	NRG External	90,757	0	90,757	21.86	4.59	19,840	4,165
42	OPC External	3,576,690	0	3,576,690	3.09	4.25	110,509	152,169
43	ORLANDO External	25,076	0	25,076	3.17	4.21	795	1,056
44	PJM External	45,112	0	45,112	11.28	2.69	5,087	1,213
45	REMC External	32,203	0	32,203	2.74	3.36	884	1,083
46	SANTAROS External	0	0	0	0.00	0.00	542	0
47	SCE&G External	65,345	0	65,345	7.90	13.67	5,160	8,932
48	SCTRANS External	0	0	0	0.00	0.00	659	0
49	SEC External	1,762,550	0	1,762,550	3.58	4.70	63,150	82,914
50	SEPA External	2,303,975	0	2,303,975	4.03	5.59	92,843	128,906
51	SHELL ENERGY External	0	0	0	0.00	0.00	3,236	0
52	TAL External	980,160	0	980,160	5.21	5.00	51,069	48,986
53	TEA External	3,588,799	0	3,588,799	3.40	4.66	122,154	167,290
54	TECO External	225,553	0	225,553	3.57	4.97	8,045	11,202
55	TVA External	1,352,962	0	1,352,962	3.36	4.53	45,401	61,314
56	UEC External	0	0	0	0.00	0.00	3,046	0
57	UPP External	0	0	0	0.00	0.00	10,021	0
58	VEPCO External	336	0	336	3.27	3.80	11	13
59	WESTERN External	0	0	0	0.00	0.00	499	0
60	WRI External	380,408	0	380,408	6.32	4.77	24,032	18,133
61	Less: Flow-Thru Energy	(68,859,453)	0	(68,859,453)	3.69	3.69	(2,542,722)	(2,542,722)
62	AEC/BRMC	0	0	0	0.00	0.00	0	0
63	SEPA	10,730,280	10,730,280	0	0.00	0.00	0	0
64	U.P.S. Adjustment	0	0	0	0.00	0.00	345,615	345,615
65	Economy Energy Sales Gain (1)	0	0	0	0.00	0.00	866,839	866,839
66	Other transactions including adj.	918,003,996	768,646,249	149,357,747	0.00	0.00	0	0
67	TOTAL ACTUAL SALES	2,405,965,342	779,376,529	1,626,588,813	1.70	1.83	41,017,015	44,042,241
68	Difference in Amount	(925,744,658)	779,376,529	(1,705,121,187)	(3.54)	(3.65)	(133,463,985)	(138,690,759)
69	Difference in Percent	(27.79)	#N/A	(51.18)	(67.56)	(66.61)	(76.49)	(75.90)

Note: (1) Economy Sales Gains in column 8 are included in the total cost for each counterparty and are not included as depicted on line 65

SCHEDULE A-7

**PURCHASED POWER
GULF POWER COMPANY
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)
FOR THE MONTH OF: SEPTEMBER 2009**

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						¢ / KWH		
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (6)x(7)(a)

ESTIMATED:

NONE

ACTUAL:

NONE

**ENERGY PAYMENT TO QUALIFIED FACILITIES
GULF POWER COMPANY
FOR THE MONTH OF: SEPTEMBER 2009**

CURRENT MONTH									
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢/KWH		TOTAL \$ FOR FUEL ADJ.	
						(A) FUEL COST	(B) TOTAL COST		
<i>ESTIMATED</i>									
1		0	0	0	0	0.00	0.00	0	
<i>ACTUAL</i>									
2	Bay County/Engen, LLC	COG 1	3,452,000	0	0	0	7.38	7.38	254,744
3	Pensacola Christian College	COG 1	0	0	0	0	0.00	0.00	0
4	PhotoVoltaic Customers	COG 1	0	0	0	0	0.00	0.00	6
5	Solutia	COG 1	2,922,000	0	0	0	3.10	3.10	90,604
6	International Paper	COG 1	317,000	0	0	0	2.78	2.78	8,818
7	TOTAL		<u>6,691,000</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>5.29</u>	<u>5.29</u>	<u>354,172</u>

PERIOD-TO-DATE									
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢/KWH		TOTAL \$ FOR FUEL ADJ.	
						(A) FUEL COST	(B) TOTAL COST		
<i>ESTIMATED</i>									
1		0	0	0	0	0.00	0.00	0	
<i>ACTUAL</i>									
2	Bay County/Engen, LLC	COG 1	32,094,000	0	0	0	7.38	7.38	2,368,683
3	Pensacola Christian College	COG 1	0	0	0	0	0.00	0.00	0
4	PhotoVoltaic Customers	COG 1	0	0	0	0	0.00	0.00	16
5	Solutia	COG 1	27,684,000	0	0	0	3.80	3.80	1,051,283
6	International Paper	COG 1	1,550,000	0	0	0	3.68	3.68	57,109
7	TOTAL		<u>61,328,000</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>5.67</u>	<u>5.67</u>	<u>3,477,091</u>

SCHEDULE A-9

**ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
GULF POWER COMPANY
FOR THE MONTH OF: SEPTEMBER 2009**

(1) PURCHASED FROM	CURRENT MONTH			PERIOD - TO - DATE		
	(2) TOTAL KWH PURCHASED	(3) TRANS. COST ¢ / KWH	(4) TOTAL \$ FOR FUEL ADJ.	(5) TOTAL KWH PURCHASED	(6) TRANS. COST ¢ / KWH	(7) TOTAL \$ FOR FUEL ADJ.
<i>ESTIMATED</i>						
1 Southern Company Interchange	48,182,000	3.85	1,854,000	306,237,000	5.77	17,671,000
2 Unit Power Sales	954,000	3.88	37,000	14,191,000	6.55	929,000
3 Economy Energy	2,924,000	4.62	135,000	57,054,000	7.88	4,494,000
4 Other Purchases	<u>61,450,000</u>	3.89	<u>2,392,000</u>	<u>287,427,000</u>	5.37	<u>15,432,000</u>
5 TOTAL ESTIMATED PURCHASES	<u>113,510,000</u>	3.89	<u>4,418,000</u>	<u>664,909,000</u>	5.79	<u>38,526,000</u>
<i>ACTUAL</i>						
6 Southern Company Interchange (1)	208,186,741	3.48	7,244,152	959,224,328	4.01	38,481,797
7 Non-Associated Companies (1) (2)	36,444,540	(1.08)	(392,048)	523,739,425	1.48	7,772,327
8 Alabama Electric Co-op	0	0.00	0	0	0.00	0
9 Purchased Power Agreement Energy (2)	8,662,000	4.85	420,475	87,488,000	4.96	4,341,281
10 Other Wheeled Energy	0	0.00	N/A	24,429,000	0.00	N/A
11 Other Transactions	115,356,959	0.02	23,945	803,458,702	0.03	214,172
12 Less: Flow-Thru Energy	<u>(42,752,005)</u>	0.54	<u>(230,043)</u>	<u>(386,479,453)</u>	0.72	<u>(2,778,518)</u>
13 TOTAL ACTUAL PURCHASES	<u>325,898,235</u>	2.17	<u>7,066,481</u>	<u>2,011,860,002</u>	2.39	<u>48,031,059</u>
14 Difference in Amount	212,388,235	(1.72)	2,648,481	1,346,951,002	(3.40)	9,505,059
15 Difference in Percent	187.11	(44.22)	59.95	202.58	(58.72)	24.67

Note (1): Reflects the correction of energy charges associated with Coral PPA that were incorrectly subtracted from line 6 and energy charges associated with Dahlberg PPA that were incorrectly subtracted from line 7
 Note (2): Reflects the correction of energy charges associated with Coral PPA that were overstated in July and August on line 9. Total purchase amounts on line 13 are not impacted since the Coral PPA energy charges on line 9 are subtracted from the total Non-Associated Purchases reported on line 7

014

2009 CAPACITY CONTRACTS
GULF POWER COMPANY

A. CONTRACT/COUNTERPARTY	(A) CONTRACT TYPE	(B) TERM Start End		(C)		(D)		(E)		(F)		(G)		(H)		(I) SUBTOTAL
				JAN		FEB		MAR		APR		MAY		JUN		
				MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	
1 Southern Intercompany Interchange	SES Opco	2/18/2000	5 Yr Notice	450.3	1,099,028	493.1	478,864	281.8	265,587	672.9	322,492	487.1	479,435	130.9	578,905	3,224,311
2 JP Morgan Ventures Energy (1)				0.0	(50)	0.0	(50)	0.0	(50)	0.0	(50)	0.0	(50)	0.0	(50)	(300)
3 Calpine Power Services (1)				0.0	(102)	0.0	(102)	0.0	(103)	0.0	(102)	0.0	(102)	0.0	-	(511)
4 Effingham County Power, LLC (1)				0.0	(50)	0.0	(50)	0.0	(50)	0.0	(51)	0.0	(51)	0.0	-	(252)
5 Exelon Power Team (1)				0.0	(50)	0.0	(50)	0.0	(50)	0.0	(50)	0.0	(50)	0.0	-	(250)
6 FP&L Energy Power Marketing (1)				0.0	(50)	0.0	(50)	0.0	(50)	0.0	(50)	0.0	(50)	0.0	(50)	(300)
7 KGEN, LLC (1)				0.0	(153)	0.0	(153)	0.0	0	0.0	0	0.0	0	0.0	-	(306)
8 MPC Generating, LLC (1)				0.0	(50)	0.0	(50)	0.0	(50)	0.0	(51)	0.0	(51)	0.0	-	(252)
9 Shell Energy N.A. (U.S.), LP (1)				0.0	(50)	0.0	(50)	0.0	(50)	0.0	(50)	0.0	(50)	0.0	-	(250)
10 West Georgia Generating Company (1)				0.0	(50)	0.0	(50)	0.0	(51)	0.0	(50)	0.0	(50)	0.0	-	(251)
SUBTOTAL					\$ 1,098,423		\$ 478,259		\$ 265,133		\$ 322,038		\$ 478,981		578,805	\$ 3,221,639
B. CONFIDENTIAL CAPACITY CONTRACTS																
1 Confidential Contracts (Aggregate)	Other	Varies	Varies	Varies	(3,361)	Varies	(3,361)	Varies	(5,972)	Varies	(4,813)	Varies	(6,134)	Varies	5,313,836	5,290,195
SUBTOTAL					\$ (3,361)		\$ (3,361)		\$ (5,972)		\$ (4,813)		\$ (6,134)		5,313,836	\$ 5,290,195
TOTAL					1,095,062		474,898		259,161		317,225		472,847		5,892,641	\$ 8,511,834

(1) Generator Balancing Service provides no capacity scheduling entitlements.

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2009 CAPACITY CONTRACTS
GULF POWER COMPANY

	(J)	(K)	(L)		(M)		(N)		(O)	(P)	(Q)		(R)
	CONTRACT TYPE	TERM Start End	JUL MW	\$	AUG MW	\$	SEP MW	\$	OCT MW	\$	NOV MW	DEC MW	YTD MW
A. <u>CONTRACT/COUNTERPARTY</u>													
1 Southern Intercompany Interchange	SES Opco	2/18/2000 5 Yr Notice	202.9	2,122,657	105.1	1,179,630	267.3	1,313,644					7,840,242
2 JP Morgan Ventures Energy (1)			0.0	0	0.0	0	0	0					(300)
3 Calpine Power Services (1)			0.0	0	0.0	0	0	0					(511)
4 Effingham County Power, LLC (1)			0.0	0	0.0	0	0	0					(252)
5 Exelon Power Team (1)			0.0	0	0.0	0	0	0					(250)
6 FP&L Energy Power Marketing (1)			0.0	0	0.0	0	0	0					(300)
7 KGEN, LLC (1)			0.0	0	0.0	0	0	0					(306)
8 MPC Generating, LLC (1)			0.0	0	0.0	0	0	0					(252)
9 Shell Energy N.A. (U.S.), LP (1)			0.0	0	0.0	0	0	0					(250)
10 West Georgia Generating Company (1)			0.0	0	0.0	0	0	0					(251)
SUBTOTAL				\$ 2,122,657		\$ 1,179,630		\$ 1,313,644	\$ -	\$ -	\$ -	\$ -	\$ 7,837,570
B. <u>CONFIDENTIAL CAPACITY CONTRACTS</u>													
1 Confidential Contracts (Aggregate)	Other	Varies	Varies	Varies	5,418,235	Varies	5,328,721	Varies	5,386,293				21,423,444
SUBTOTAL				\$ 5,418,235		\$ 5,328,721		\$ 5,386,293	\$ -	\$ -	\$ -	\$ -	\$ 21,423,444
TOTAL				\$ 7,540,892		\$ 6,508,351		\$ 6,699,937	\$ -	\$ -	\$ -	\$ -	\$ 28,261,014

(1) Generator Balancing Service provides no capacity scheduling entitlements.