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October 20, 2009

**-VIA HAND DELIVERY -**

Ms. Ann Cole  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

**Re: Docket No. 090001-EI**

Dear Ms. Cole:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files the original and ten (10) copies of Commission Schedules A1 through A9 and A12 for the month of September 2009. A revised March 2009 Schedule A1 and A2, April 2009 Schedule A1 and A2, and August 2009 Schedules A1 through A4 and A6 through A9 are also included.

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**SGA** \_\_\_\_\_  
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Sincerely,

John T. Butler

Copy to: All parties of record

DOCUMENT NUMBER-DATE

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**CERTIFICATE OF SERVICE**

**Docket No. 090001-EI**

**I HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by hand delivery (\*) or United States mail this 20<sup>th</sup> day of October, 2009, to the following:

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By:   
John T. Butler  
Fla. Bar No. 283479

**FLORIDA POWER & LIGHT COMPANY**  
**COMPARISON OF ESTIMATED AND ACTUAL**  
**FUEL AND PURCHASED POWER COST RECOVERY FACTOR**

MONTH OF: MARCH 2009

		DOLLARS				MWH				#/KWH			
		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
				AMOUNT	%			AMOUNT	%			AMOUNT	%
1	Fuel Cost of System Net Generation (A3)	331,372,333	382,519,593	(51,147,260)	(13.4)	7,025,977	7,180,548	(154,572)	(2.2)	4.7164	5.3272	(0.6108)	(11.5)
1a	Incremental Hedging Implementation Costs	(44,957)	88,438	(133,395)	(150.8)	0	0	0	NA	0.0000	0.0000	0.0000	NA
1b	DOE Settlement	0	0	0	NA	0	0	0	NA				
2	Nuclear Fuel Disposal Costs	1,866,366	1,546,366	320,020	20.7	2,003,155	1,665,445	337,710	20.3	0.0932	0.0929	0.0003	0.3
3	Coal Car Investment	219,868	219,940	(72)	(0.1)	0	0	0	NA	0.0000	0.0000	0.0000	NA
4	Adjustments to Fuel Cost (A2, page 1)	(3,531,892)	(4,758,938)	1,227,046	(25.8)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5	TOTAL COST OF GENERATED POWER	329,881,538	379,615,398	(49,733,860)	(13.1)	7,025,977	7,180,548	(154,572)	(2.2)	4.6952	5.2867	(0.5915)	(11.2)
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	15,141,737	24,841,533	(9,699,796)	(39.0)	723,017	888,111	(165,094)	(18.6)	2.0942	2.7971	(0.7029)	(25.1)
7	Energy Cost of Florida Economy/OS Purchases (A9)	26,293	991,557	(965,264)	(97.3)	652	23,300	(22,648)	(97.2)	4.0327	4.2556	(0.2229)	(5.2)
8	Energy Cost of Non-Florida Economy/OS Purchases (A9)	3,216	3,280,307	(3,277,091)	NA	67	76,500	(76,433)	NA	4.8000	4.2880	0.5120	NA
9	Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10	Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11	Energy Payments to Qualifying Facilities (A8)	11,826,986	19,763,000	(7,936,014)	(40.2)	409,224	518,517	(109,293)	(21.1)	2.8901	3.8114	(0.9213)	(24.2)
12	TOTAL COST OF PURCHASED POWER	26,998,232	48,876,398	(21,878,166)	(44.8)	1,132,960	1,506,428	(373,468)	(24.8)	2.3830	3.2445	(0.8615)	(26.6)
13	TOTAL AVAILABLE (LINE 5 + LINE 12)	356,879,770	428,491,796	(71,612,026)	(16.7)	8,158,937	8,686,976	(528,039)	(6.1)	4.3741	4.9326	(0.5585)	(11.3)
14	Fuel Cost of Economy and Other Power Sales (A6)	(5,212,199)	(8,294,874)	3,082,675	(37.2)	(186,676)	(171,800)	(14,876)	8.7	2.7921	4.8282	(2.0361)	(42.2)
15	Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(259,034)	(268,355)	9,321	(3.5)	(47,711)	(46,084)	(1,627)	3.5	0.5429	0.5823	(0.0394)	(6.8)
17	Revenues from Off-System Sales (A6)	(2,182,095)	(1,767,256)	(414,839)	23.5								
18	TOTAL FUEL COST AND GAINS OF POWER SALES	(7,653,328)	(10,330,485)	2,677,157	(25.9)	(234,387)	(217,884)	(16,503)	7.6	3.2653	4.7413	(1.4760)	(31.1)
19	Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20	ADJUSTED TOTAL FUEL & NET POWER	349,226,444	418,161,312	(68,934,870)	(16.5)	7,924,550	8,469,091	(544,542)	(6.4)	4.4069	4.9375	(0.5306)	(10.7)
	TRANSACTIONS (LINE 5 + 12 + 18 + 19)												
21	Net Unbilled Sales *	22,438,701	14,497,537	7,941,164	NA	509,172	293,621	215,551	NA	0.3257	0.1891	0.1366	NA
22	Company Use *	377,605	460,321	(82,716)	NA	8,569	9,323	(755)	NA	0.0055	0.0060	(0.0005)	NA
23	T & D Losses *	20,093,177	21,231,175	(1,137,998)	NA	455,948	429,998	25,950	NA	0.2816	0.2770	0.0146	NA
24	SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	349,226,442	418,161,312	(68,934,870)	(16.5)	6,890,222,135	7,664,650,000	(774,427,865)	(10.1)	5.0684	5.4557	(0.3873)	(7.1)
25	Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	555,864	251,524	304,340	121.0	10,967,039	4,810,000	6,357,039	137.9	5.0684	5.4557	(0.3873)	(7.1)
26	Jurisdictional KWH Sales	348,670,578	417,909,788	(69,239,210)	(16.6)	6,879,255,096	7,660,040,000	(780,784,904)	(10.2)	5.0684	5.4557	(0.3873)	(7.1)
26a	Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00056	1.00056	0.0000	-
27	Jurisdictional KWH Sales Adjusted for Line Losses	348,865,834	418,143,817	(69,277,984)	(16.6)	6,879,255,096	7,660,040,000	(780,784,904)	(10.2)	5.0713	5.4588	(0.3875)	(7.1)
28	TRUE-UP **	14,690,365	14,690,365	0	NA	6,879,255,096	7,660,040,000	(780,784,904)	(10.2)	0.2135	0.1918	0.0218	11.3
29	TOTAL JURISDICTIONAL FUEL COST	363,556,199	432,834,182	(69,277,984)	(16.0)	6,879,255,096	7,660,040,000	(780,784,904)	(10.2)	5.2848	5.6505	(0.3657)	(6.5)
30	Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31	Fuel Factor Adjusted for Taxes									5.2886	5.6546	(0.3660)	(6.5)
32	GPIF **	750,108	750,108	0	NA	6,879,255,096	7,660,040,000	(780,784,904)	(10.2)	0.0109	0.0098	0.0011	11.2
33	Fuel Factor Including GPIF									5.2995	5.6644	(0.3649)	(6.4)
34	FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									5.300	5.664	(0.364)	(6.4)
	* For Informational Purposes Only												
	** Calculation Based on Jurisdictional KWH Sales												

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FPSC-COMMISSIONER OF

**FLORIDA POWER & LIGHT COMPANY  
COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH OF: JANUARY 2009 THROUGH MARCH 2009**

	DOLLARS				MWH				\$/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	964,410,604	1,062,134,906	(97,724,302)	(9.2)	20,194,161	20,785,373	(591,212)	(2.8)	4.7757	5.1100	(0.3343)	(6.5)
1a Incremental Hedging Implementation Costs	188,553	192,322	(3,769)	(2.0)	0	0	0	NA	0.0000	0.0000	0.0000	NA
2 Nuclear Fuel Disposal Costs	5,876,639	5,408,557	468,082	8.7	6,307,214	5,825,048	482,166	8.3	0.0932	0.0928	0.0004	0.4
3 Coal Car Investment	665,017	665,288	(271)	(0.0)	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(11,934,572)	(14,422,953)	2,488,381	(17.3)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	959,206,241	1,053,978,119	(94,771,878)	(9.0)	20,194,161	20,785,373	(591,212)	(2.8)	4.7499	5.0708	(0.3209)	(6.3)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	57,437,407	81,657,573	(24,220,166)	(29.7)	2,470,320	2,858,074	(387,754)	(13.6)	2.3251	2.8571	(0.5320)	(18.6)
7 Energy Cost of Florida Economy/OS Purchases (A9)	98,638	2,063,149	(1,964,511)	(95.2)	2,240	53,800	(51,560)	(95.8)	4.4035	3.8348	0.5687	14.8
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	70,691	7,079,824	(7,009,133)	(99.0)	605	170,800	(170,195)	(99.6)	11.6845	4.1451	7.5394	181.9
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8) ***	39,418,733	55,257,000	(15,838,267)	(28.7)	1,277,101	1,488,610	(211,509)	(14.2)	3.0866	3.7120	(0.6254)	(16.8)
12 TOTAL COST OF PURCHASED POWER	97,025,469	146,057,546	(49,032,077)	(33.6)	3,750,266	4,571,284	(821,018)	(18.0)	2.5872	3.1951	(0.6079)	(19.0)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	1,056,231,710	1,200,035,665	(143,803,955)	(12.0)	23,944,427	25,356,657	(1,412,230)	(5.6)	4.4112	4.7326	(0.3214)	(6.8)
14 Fuel Cost of Economy and Other Power Sales (A6)	(20,261,191)	(30,586,938)	10,325,747	(33.8)	(657,768)	(681,700)	23,932	(3.5)	3.0803	4.4869	(1.4066)	(31.3)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(768,211)	(782,035)	13,824	(1.8)	(139,103)	(133,794)	(5,309)	4.0	0.5523	0.5845	(0.0322)	(5.5)
17 Revenues from Off-System Sales (A6)	(7,908,364)	(8,749,362)	840,998	(9.6)								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(28,937,766)	(40,118,335)	11,180,569	(27.9)	(796,871)	(815,494)	18,623	(2.3)	3.6314	4.9195	(1.2881)	(26.2)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	1,027,293,945	1,159,917,332	(132,623,386)	(11.4)	23,147,556	24,541,164	(1,393,608)	(5.7)	4.4380	4.7264	(0.2884)	(6.1)
21 Net Unbilled Sales *	(24,879,339)	(31,256,610)	6,377,271	NA	(560,598)	(661,320)	100,722	NA	(0.1122)	(0.1325)	0.0203	NA
22 Company Use *	1,146,025	1,274,578	(128,553)	NA	25,823	26,967	(1,144)	NA	0.0052	0.0054	(0.0002)	NA
23 T & D Losses *	58,275,596	64,401,266	(6,125,670)	NA	1,313,105	1,362,586	(49,481)	NA	0.2627	0.2729	(0.0102)	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	1,027,293,945	1,159,917,331	(132,623,386)	(11.4)	22,180,096,723	23,595,654,000	(1,415,557,277)	(6.0)	4.6316	4.9158	(0.2842)	(5.8)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	(1,396,065)	(6,254,147)	4,858,082	(77.7)	15,484,740	14,832,000	652,740	4.4	4.6316	4.9158	(0.2842)	(5.8)
26 Jurisdictional KWH Sales	1,028,690,010	1,166,171,478	(137,481,468)	(11.8)	22,164,611,983	23,580,822,000	(1,416,210,017)	(6.0)	4.6316	4.9158	(0.2842)	(5.8)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00056	1.00056	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	1,027,108,661	1,159,839,327	(132,730,666)	(11.4)	22,164,611,983	23,580,822,000	(1,416,210,017)	(6.0)	4.6340	4.9186	(0.2846)	(5.8)
28 TRUE-UP **	44,071,095	44,071,095	0	NA	22,164,611,983	23,580,822,000	(1,416,210,017)	(6.0)	0.1988	0.1869	0.0119	6.4
29 TOTAL JURISDICTIONAL FUEL COST	1,071,179,756	1,203,910,422	(132,730,666)	(11.0)	22,164,611,983	23,580,822,000	(1,416,210,017)	(6.0)	4.8328	5.1055	(0.2726)	(5.3)
30 Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31 Fuel Factor Adjusted for Taxes									4.8363	5.1091	(0.2728)	(5.3)
32 GPIF **	2,250,325	2,250,325	0	NA	22,164,611,983	23,580,822,000	(1,416,210,017)	(6.0)	0.0102	0.0095	0.0007	7.4
33 Fuel Factor Including GPIF									4.847	5.119	(0.2721)	(5.3)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									4.847	5.119	(0.272)	(5.3)

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

\*\*\*Includes Okeelanta Settlement

		CALCULATION OF TRUE-UP AND INTEREST PROVISION						REVISED	
		Company: Florida Power & Light Company							
		Month of: <b>March 2009</b>							
		CURRENT MONTH				YEAR TO DATE			
LINE NO.		ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE AMOUNT	%	ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE AMOUNT	%
<b>Fuel Costs &amp; Net Power Transactions</b>									
1	a Fuel Cost of System Net Generation	\$ 331,372,333	\$ 382,519,593	\$ (51,147,260)	(13.4) %	\$ 964,410,604	\$ 1,062,134,906	\$ (97,724,302)	(9.2) %
	b Incremental Hedging Costs	(44,957)	88,438	(133,395)	(150.8) %	188,553	192,322	(3,769)	(2.0) %
	c Nuclear Fuel Disposal Costs	1,866,386	1,546,366	320,020	20.7 %	5,876,639	5,408,557	468,082	8.7 %
	d Coal Cars Depreciation & Return	219,668	219,940	(272)	(0.1) %	665,016	665,289	(273)	0.0 %
	e Adjustment for West County 1 & 2	0	0	0	N/A	-	-	0	N/A
2	a Fuel Cost of Power Sold (Per A6)	(5,471,234)	(8,563,229)	3,091,995	(36.1) %	(21,029,403)	(31,368,973)	10,339,570	(33.0) %
	b Gains from Off-System Sales (Per A6)	(2,182,096)	(1,767,256)	(414,840)	23.5 %	(7,908,365)	(8,749,362)	840,997	(9.6) %
3	a Fuel Cost of Purchased Power (Per A7)	15,141,740	24,841,533	(9,699,793)	(39.0) %	57,437,410	81,657,573	(24,220,163)	(29.7) %
4	Energy Payments to Qualifying Facilities (Per A8)	11,826,987	19,763,000	(7,936,013)	(40.2) %	39,418,735	55,257,000	(15,838,265)	(28.7) %
5	Energy Cost of Economy Purchases (Per A9)	29,509	4,271,865	(4,242,356)	(99.3) %	169,329	9,142,973	(8,973,644)	(98.1) %
6	Total Fuel Costs & Net Power Transactions	352,758,336	422,920,250	(70,161,914)	(16.6) %	1,039,228,518	1,174,340,285	(135,111,767)	(11.5) %
<b>Adjustments to Fuel Cost</b>									
	a Sales to FL Keys Elect Coop (FKEC) & City of Key West (CKW)	(3,723,305)	(4,758,938)	1,035,633	(21.8) %	(11,649,318)	(14,422,953)	2,773,635	(19.2) %
	b Reactive and Voltage Control Fuel Revenue	(90,304)	0	(90,304)	N/A	(209,986)	0	(209,986)	N/A
	c Inventory Adjustments	28,738	0	28,738	N/A	(328,248)	0	(328,248)	N/A
	d Non Recoverable Oil/Tank Bottoms	252,979	0	252,979	N/A	252,979	0	252,979	N/A
7	Adjusted Total Fuel Costs & Net Power Transactions	\$ 349,226,444	\$ 418,161,312	\$ (68,934,868)	(16.5) %	\$ 1,027,293,945	\$ 1,159,917,332	\$ (132,623,387)	(11.4) %
<b>kWh Sales</b>									
1	Jurisdictional kWh Sales	6,879,255,096	7,660,040,000	(780,784,904)	(10.2) %	22,164,611,983	23,580,822,000	(1,416,210,017)	(6.0) %
2	Sale for Resale (excluding FKEC & CKW)	10,967,039	4,610,000	6,357,039	137.9 %	15,484,740	14,832,000	652,740	4.4 %
3	Sub-Total Sales (excluding FKEC & CKW)	6,890,222,135	7,664,650,000	(774,427,865)	(10.1) %	22,180,096,723	23,595,654,000	(1,415,557,277)	(6.0) %
4	Sales to FKEC & CKW	60,638,899	71,499,000	(10,860,101)	(15.2) %	189,129,093	217,276,000	(28,146,907)	(13.0) %
5	Total Sales	6,950,861,034	7,736,149,000	(785,287,966)	(10.2) %	22,369,225,816	23,812,930,000	(1,443,704,184)	(6.1) %
6	Jurisdictional % of Total kWh Sales (lines B1/B3)	99.84083 %	99.93985 %	(0.09902) %	(0.1) %	N/A	N/A	N/A	N/A

		CALCULATION OF TRUE-UP AND INTEREST PROVISION				REVISED			
		Company: Florida Power & Light Company							
		Month of: March 2009							
		CURRENT MONTH				YEAR TO DATE			
LINE NO.		ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE AMOUNT	DIFFERENCE %
C	<b>True-up Calculation</b>								
1	Jurisdictional Fuel Revenues Net of Revenue Taxes	\$ 395,473,514	\$425,311,570	\$ (29,838,056)	(7.0) %	\$ 1,282,941,007	\$ 1,309,323,275	\$ (26,382,268)	(2.0) %
	<b>Fuel Adjustment Revenues Not Applicable to Period</b>								
2	a Prior Period True-up Collected/(Refunded) This Period	(14,690,365)	(14,690,365)	0	0.0 %	(44,071,095)	(44,071,095)	0	0.0 %
	b GPIF, Net of Revenue Taxes (a)	(448,308)	(448,308)	0	0.0 %	(1,344,924)	(1,344,924)	0	0.0 %
	c Blank Line	0	0	0	N/A	0	-	0	N/A
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 380,334,841	\$ 410,172,897	\$ (29,838,056)	(7.3) %	\$ 1,237,524,988	\$ 1,263,907,256	\$ (26,382,268)	(2.1) %
4	a Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 349,226,444	\$ 418,161,312	\$ (68,934,868)	(16.5) %	\$ 1,027,293,945	\$ 1,159,917,332	\$ (132,623,387)	(11.4) %
	b Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A
	c RTP Incremental Fuel -100% Retail	0	0	0	N/A	-	0	0	N/A
	d D&D Fund Payments -100% Retail	0	0	0	N/A	0	0	0	N/A
	e Adj Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	349,226,444	418,161,312	(68,934,868)	(16.5) %	1,027,293,945	1,159,917,332	(132,623,387)	(11.4) %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.84083 %	99.93985 %	(0.09902) %	(0.1) %	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00056(b)) +(Lines C4b,c,d)	\$348,865,837	\$418,143,817	\$ (69,277,980)	(16.6) %	\$ 1,027,108,664	\$ 1,159,839,327	\$ (132,730,663)	(11.4) %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ 31,469,004	\$ (7,970,920)	\$ 39,439,924	N/A	\$ 210,416,324	\$ 104,067,929	\$ 106,348,395	102.2 %
8	Interest Provision for the Month (Line D10)	(13,205)	0	(13,205)	N/A	(192,230)	0	(192,230)	N/A
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	31,864,647	(34,864,799)	66,729,446	(191.4) %	(220,669,322)	(220,669,322)	0	0.0 %
	a Deferred True-up Beginning of Period - Over/(Under) Recovery	(79,321,012)	0	(79,321,012)	N/A	(79,321,012)	0	(79,321,012)	N/A
10	Prior Period True-up Collected/(Refunded) This Period	14,690,365	14,690,365	0	0.0 %	44,071,095	44,071,095	0	0.0 %
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ (1,310,201)	\$ (28,145,354)	\$ 26,835,153	(95.3) %	\$ (45,695,145)	\$ (72,530,298)	\$ 26,835,153	(37.0) %
D	<b>Interest Provision</b>								
1	Beginning True-up Amount (Lines C9 + C9a)	\$ (47,456,365)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Interest (C7+C9+C9a+C10)	\$ (1,296,996)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	\$ (48,753,361)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	\$ (24,376,681)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	0.75000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	0.55000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	1.30000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	0.65000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.05417 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	\$ (13,205)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
NOTES	(a) Generation Performance Incentive Factor is ((\$9,001,300) x 99.9280%) - See Order No. PSC-08-0030-FOF-EL								



**FLORIDA POWER & LIGHT COMPANY  
COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH OF: JANUARY 2009 THROUGH APRIL 2009**

	DOLLARS				MWH				#/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	1,347,030,184	1,469,090,573	(122,060,389)	(8.3)	27,895,053	28,328,556	(433,503)	(1.5)	4.8289	5.1859	(0.3570)	(6.9)
1a Incremental Hedging Implementation Costs	231,028	245,842	(14,814)	(6.0)	0	0	0	NA	0.0000	0.0000	0.0000	NA
2 Nuclear Fuel Disposal Costs	7,376,986	7,201,941	175,045	2.4	7,912,541	7,756,533	156,008	2.0	0.0932	0.0929	0.0003	0.3
3 Coal Car Investment	882,305	883,406	(1,101)	(0.1)	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(15,922,788)	(19,483,780)	3,560,992	(18.3)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	1,339,597,715	1,457,937,982	(118,340,267)	(8.1)	14,726,869	14,723,731	3,138	0.0	9.0963	9.9020	(0.8057)	(8.1)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	77,474,135	107,008,509	(29,534,374)	(27.6)	3,267,445	3,719,437	(451,992)	(12.2)	2.3711	2.8770	(0.5059)	(17.6)
7 Energy Cost of Florida Economy/OS Purchases (A9)	1,904,401	3,084,787	(1,180,386)	(38.3)	43,127	73,950	(30,823)	(41.7)	4.4158	4.1715	0.2443	5.9
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	2,145,084	10,951,720	(8,806,636)	(80.4)	48,041	249,600	(201,559)	(80.8)	4.4651	4.3877	0.0774	1.8
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8) ***	47,432,576	63,756,000	(16,323,424)	(25.6)	1,465,135	1,736,615	(271,480)	(15.6)	3.2374	3.6713	(0.4339)	(11.8)
12 TOTAL COST OF PURCHASED POWER	128,956,196	184,801,017	(55,844,821)	(30.2)	4,823,748	5,779,602	(955,854)	(16.5)	2.6734	3.1975	(0.5241)	(16.4)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	1,468,554,032	1,642,739,000	(174,184,967)	(10.6)	32,718,801	34,108,158	(1,389,357)	(4.1)	4.4884	4.8163	(0.3279)	(6.8)
14 Fuel Cost of Economy and Other Power Sales (A6)	(20,858,834)	(35,870,744)	15,011,910	(41.9)	(680,099)	(779,600)	99,501	(12.8)	3.0670	4.6012	(1.5342)	(33.3)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(1,048,337)	(1,036,989)	(11,348)	1.1	(187,076)	(177,659)	(9,417)	5.3	0.5604	0.5837	(0.0233)	(4.0)
17 Revenues from Off-System Sales (A6)	(8,130,561)	(9,752,399)	1,621,818	(16.6)								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(30,037,752)	(46,660,132)	16,622,380	(35.6)	(867,175)	(957,259)	90,084	(9.4)	3.4639	4.8743	(1.4104)	(28.9)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	1,438,516,160	1,596,078,870	(157,562,709)	(9.9)	31,851,626	33,150,899	(1,299,273)	(3.9)	4.5163	4.8146	(0.2983)	(6.2)
21 Net Unbilled Sales *	3,108,976	(1,439,489)	4,548,465	NA	68,839	(29,898)	98,737	NA	0.0105	(0.0046)	0.0151	NA
22 Company Use *	1,551,033	1,770,524	(219,491)	NA	34,343	36,774	(2,431)	NA	0.0052	0.0057	(0.0005)	NA
23 T & D Losses *	83,809,174	79,413,134	4,396,040	NA	1,855,704	1,649,423	206,281	NA	0.2828	0.2545	0.0283	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	1,438,516,160	1,596,078,869	(157,562,709)	(9.9)	29,634,624,694	31,199,565,000	(1,564,940,306)	(5.0)	4.8542	5.1157	(0.2615)	(5.1)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	(292,259)	(5,962,223)	5,669,963	(95.1)	35,496,693	19,921,000	15,575,693	78.2	4.8542	5.1157	(0.2615)	(5.1)
26 Jurisdictional KWH Sales	1,438,808,420	1,602,041,092	(163,232,672)	(10.2)	29,599,128,001	31,179,644,000	(1,580,515,999)	(5.1)	4.8542	5.1157	(0.2615)	(5.1)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00056	1.00056	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	1,437,456,737	1,595,953,028	(158,496,291)	(9.9)	29,599,128,001	31,179,644,000	(1,580,515,999)	(5.1)	4.8564	5.1186	(0.2622)	(5.1)
28 TRUE-UP **	58,761,460	58,761,460	0	NA	29,599,128,001	31,179,644,000	(1,580,515,999)	(5.1)	0.1985	0.1885	0.0101	5.3
29 TOTAL JURISDICTIONAL FUEL COST	1,496,218,197	1,654,714,488	(158,496,291)	(9.6)	29,599,128,001	31,179,644,000	(1,580,515,999)	(5.1)	5.0549	5.3070	(0.2521)	(4.8)
30 Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31 Fuel Factor Adjusted for Taxes									5.0586	5.3109	(0.2523)	(4.8)
32 GPIF **	3,000,433	3,000,433	0	NA	29,599,128,001	31,179,644,000	(1,580,515,999)	(5.1)	0.0101	0.0096	0.0005	5.2
33 Fuel Factor Including GPIF									5.069	5.321	(0.2518)	(4.7)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									5.069	5.321	(0.252)	(4.7)

\* For Informational Purposes Only  
\*\* Calculation Based on Jurisdictional KWH Sales  
\*\*\*Includes Okeelanta Settlement



		CALCULATION OF TRUE-UP AND INTEREST PROVISION						REVISED		
		Company: Florida Power & Light Company								
		Month of:		April 2009						
		CURRENT MONTH				YEAR TO DATE				
LINE NO.		ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE AMOUNT	DIFFERENCE %	
A	<b>Fuel Costs &amp; Net Power Transactions</b>									
1	a	Fuel Cost of System Net Generation	\$ 382,619,580	\$ 406,955,668	\$ (24,336,088)	(6.0) %	\$ 1,347,030,184	\$ 1,469,090,574	\$ (122,060,390)	(8.3) %
	b	Incremental Hedging Costs	42,475	53,520	(11,045)	(20.6) %	231,028	245,842	(14,814)	(6.0) %
	c	Nuclear Fuel Disposal Costs	1,500,347	1,793,384	(293,037)	(16.3) %	7,376,986	7,201,941	175,045	2.4 %
	d	Coal Cars Depreciation & Return	217,288	218,118	(830)	(0.4) %	882,304	883,407	(1,103)	(0.1) %
	e	Adjustment for West County 1 & 2	0	0	0	N/A	0	0	0	N/A
2	a	Fuel Cost of Power Sold (Per A6)	(877,768)	(5,538,760)	4,660,992	(84.2) %	(21,907,171)	(36,907,733)	15,000,562	(40.6) %
	b	Gains from Off-System Sales (Per A6)	(222,217)	(1,003,037)	780,820	(77.8) %	(8,130,582)	(9,752,399)	1,621,817	(16.6) %
3		Fuel Cost of Purchased Power (Per A7)	20,036,727	25,350,936	(5,314,209)	(21.0) %	77,474,137	107,008,509	(29,534,372)	(27.6) %
4		Energy Payments to Qualifying Facilities (Per A8)	8,013,843	8,499,000	(485,157)	(5.7) %	47,432,578	63,756,000	(16,323,422)	(25.6) %
5		Energy Cost of Economy Purchases (Per A9)	3,880,156	4,893,535	(1,013,379)	(20.7) %	4,049,485	14,036,508	(9,987,023)	(71.2) %
6		Total Fuel Costs & Net Power Transactions	415,210,431	441,222,364	(26,011,933)	(5.9) %	1,454,438,949	1,615,562,649	(161,123,700)	(10.0) %
	<b>Adjustments to Fuel Cost</b>									
	a	Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	(4,084,426)	(5,060,826)	976,400	(19.3) %	(15,733,744)	(19,483,779)	3,750,035	(19.2) %
	b	Reactive and Voltage Control Fuel Revenue	(60,016)	0	(60,016)	N/A	(270,002)	0	(270,002)	N/A
	c	Inventory Adjustments	156,226	0	156,226	N/A	(172,022)	0	(172,022)	N/A
	d	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	252,979	0	252,979	N/A
7		Adjusted Total Fuel Costs & Net Power Transactions	\$ 411,222,215	\$ 436,161,538	\$ (24,939,323)	(5.7) %	\$ 1,438,516,160	\$ 1,596,078,870	\$ (157,562,710)	(9.9) %
B	<b>kWh Sales</b>									
1		Jurisdictional kWh Sales	7,434,516,018	7,598,822,000	(164,305,982)	(2.2) %	29,599,128,001	31,179,644,000	(1,580,515,999)	(5.1) %
2		Sale for Resale (excluding FKEC & CKW)	20,011,953	5,089,000	14,922,953	293.2 %	35,496,693	19,921,000	15,575,693	78.2 %
3		Sub-Total Sales (excluding FKEC & CKW)	7,454,527,971	7,603,911,000	(149,383,029)	(2.0) %	29,634,624,694	31,199,565,000	(1,564,940,306)	(5.0) %
4		Sales to FKEC & CKW	68,985,582	77,759,000	(8,773,418)	(11.3) %	258,114,675	295,035,000	(36,920,325)	(12.5) %
5		Total Sales	7,523,513,553	7,681,670,000	(158,156,447)	(2.1) %	29,892,739,369	31,494,600,000	(1,601,860,631)	(5.1) %
6		Jurisdictional % of Total kWh Sales (lines B1/B3)	99.73155 %	99.93307 %	(0.20152) %	(0.2) %	N/A	N/A	N/A	N/A

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: Florida Power & Light Company

Month of: April 2009

REVISED

CURRENT MONTH

YEAR TO DATE

LINE NO.		CURRENT MONTH				YEAR TO DATE				
		ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE AMOUNT	%	ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE AMOUNT	%	
C	<b>True-up Calculation</b>									
1	Jurisdictional Fuel Revenues Net of Revenue Taxes	\$ 429,032,911	\$421,941,161	\$ 7,091,750	1.7 %	\$ 1,711,973,918	\$ 1,731,264,436	\$ (19,290,518)	(1.1) %	
	<b>Fuel Adjustment Revenues Not Applicable to Period</b>									
2 a	Prior Period True-up Collected/(Refunded) This Period	(14,690,365)	(14,690,365)	0	0.0 %	(58,761,460)	(58,761,460)	0	0.0 %	
b	GPIF, Net of Revenue Taxes (a)	(448,308)	(448,308)	0	0.0 %	(1,793,232)	(1,793,232)	0	0.0 %	
c	Blank Line	0	0	0	N/A	0	0	0	N/A	
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 413,894,238	\$ 406,802,488	\$ 7,091,750	1.7 %	\$ 1,651,419,226	\$ 1,670,709,744	\$ (19,290,518)	(1.2) %	
4 a	Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 411,222,215	\$ 436,161,538	\$ (24,939,323)	(5.7) %	\$ 1,438,516,160	\$ 1,596,078,870	\$ (157,562,710)	(9.9) %	
b	Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A	
c	RTP Incremental Fuel -100% Retail	0	0	0	N/A	0	0	0	N/A	
d	D&D Fund Payments -100% Retail	0	0	0	N/A	0	0	0	N/A	
e	Adj Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	411,222,215	436,161,538	(24,939,323)	(5.7) %	1,438,516,160	1,596,078,870	(157,562,710)	(9.9) %	
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.73155 %	99.93307 %	(0.20152) %	(0.2) %	N/A	N/A	N/A	N/A	
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00056(b)) +(Lines C4b,c,d)	\$410,347,953	\$436,113,702	\$ (25,765,749)	(5.9) %	\$ 1,437,456,618	\$ 1,595,953,029	\$ (158,496,411)	(9.9) %	
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ 3,546,285	\$ (29,311,214)	\$ 32,857,499	N/A	\$ 213,962,608	\$ 74,756,715	\$ 139,205,893	186.2 %	
8	Interest Provision for the Month (Line D10)	3,090	0	3,090	N/A	(189,140)	0	(189,140)	N/A	
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	78,010,811	(28,145,354)	106,156,165	(377.2) %	(142,658,511)	(142,658,511)	0	0.0 %	
a	Deferred True-up Beginning of Period - Over/(Under) Recovery	(79,321,012)	0	(79,321,012)	N/A	(79,321,012)	0	(79,321,012)	N/A	
10	Prior Period True-up Collected/(Refunded) This Period	14,690,365	14,690,365	0	0.0 %	58,761,460	58,761,460	0	0.0 %	
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ 16,929,539	\$ (42,766,203)	\$ 59,695,742	(139.6) %	\$ 50,555,405	\$ (9,140,336)	\$ 59,695,741	(653.1) %	
D	<b>Interest Provision</b>									
1	Beginning True-up Amount (Lines C9 + C9a)	\$ (1,310,201)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
2	Ending True-up Amount Before Interest (C7+C9+C9a+C10)	\$ 16,926,449	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
3	Total of Beginning & Ending True-up Amount	\$ 15,616,248	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
4	Average True-up Amount (50% of Line D3)	\$ 7,808,124	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
5	Interest Rate - First Day Reporting Business Month	0.55000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
6	Interest Rate - First Day Subsequent Business Month	0.40000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
7	Total (Line D5 + Line D6)	0.95000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
8	Average Interest Rate (50% of Line D7)	0.47500 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
9	Monthly Average Interest Rate (Line D8 / 12)	0.03958 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
10	Interest Provision (Line D4 x Line D9)	\$ 3,090	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
NOTES	(a) Generation Performance Incentive Factor is ((\$9,001,300) x 99.9280%) - See Order No. PSC-08-0030-FOF-EL									

**FLORIDA POWER & LIGHT COMPANY**  
**COMPARISON OF ESTIMATED AND ACTUAL**  
**FUEL AND PURCHASED POWER COST RECOVERY FACTOR**  
 MONTH OF: August 2009

	DOLLARS				MWH				\$/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	498,043,404	489,704,334	8,339,070	1.7	9,834,285	9,726,990	107,295	1.1	5.0644	5.0345	0.0299	0.6
1a Incremental Hedging Implementation Costs	37,028	68,428	(31,400)	(45.9)	0	0	0	NA	0.0000	0.0000	0.0000	NA
1b DOE Settlement	0	0	0	NA	0	0	0	NA				
2 Nuclear Fuel Disposal Costs	2,033,752	1,979,519	54,233	2.7	2,180,434	2,131,954	48,480	2.3	0.0933	0.0929	0.0004	0.4
3 Coal Car Investment	209,731	209,731	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(6,056,718)	(6,379,339)	322,621	(5.1)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	494,267,197	485,582,674	8,684,523	1.8	9,834,285	9,726,990	107,295	1.1	5.0260	4.9921	0.0339	0.7
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	29,199,426	26,056,026	3,143,400	12.1	988,443	871,276	117,167	13.4	2.9541	2.9906	(0.0365)	(1.2)
7 Energy Cost of Florida Economy/OS Purchases (A9)	5,075,962	1,931,528	3,144,434	162.6	98,110	30,000	68,110	227.0	5.1737	6.4384	(1.2647)	(19.6)
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	3,828,482	3,758,385	70,097	NA	78,948	55,000	23,948	NA	4.8494	6.8334	(1.9840)	NA
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	17,968,325	16,308,000	1,660,325	10.2	492,732	390,715	102,017	26.1	3.6467	4.1739	(0.5272)	(12.6)
12 TOTAL COST OF PURCHASED POWER	56,072,195	48,053,939	8,018,256	16.7	1,658,233	1,346,991	311,242	23.1	3.3814	3.5675	(0.1861)	(5.2)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	550,339,392	533,636,613	16,702,779	3.1	11,492,518	11,073,981	418,537	3.8	4.7887	4.8188	(0.0301)	(0.6)
14 Fuel Cost of Economy and Other Power Sales (A6)	(421,229)	(2,761,474)	2,340,246	(84.7)	(12,289)	(40,000)	27,711	(69.3)	3.4277	6.9037	(3.4760)	(50.3)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(307,059)	(270,922)	(36,137)	13.3	(47,500)	(45,332)	(2,168)	4.8	0.6464	0.5976	0.0488	8.2
17 Revenues from Off-System Sales (A6)	(79,194)	(550,601)	471,407	(85.6)								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(607,482)	(3,582,998)	2,775,516	(77.5)	(59,789)	(85,332)	25,543	(29.9)	1.3506	4.1989	(2.8483)	(67.8)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	549,531,910	530,053,615	19,478,295	3.7	11,432,729	10,988,649	444,080	4.0	4.8067	4.8236	(0.0169)	(0.4)
21 Net Unbilled Sales *	32,353,898	19,237,819	13,116,079	NA	673,100	398,827	274,273	NA	0.3266	0.1957	0.1309	NA
22 Company Use *	540,610	582,838	(42,228)	NA	11,247	12,083	(836)	NA	0.0055	0.0059	(0.0004)	NA
23 T & D Losses *	36,163,593	31,393,762	4,769,831	NA	752,358	650,837	101,521	NA	0.3650	0.3193	0.0457	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	549,531,910	530,053,615	19,478,295	3.7	9,907,542,341	9,831,676,667	75,965,674	0.8	5.5466	5.3913	0.1553	2.9
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	1,688,602	1,120,639	567,963	50.7	30,443,649	20,786,114	9,657,535	46.5	5.5466	5.3913	0.1553	2.9
26 Jurisdictional KWH Sales	547,843,308	528,932,976	18,910,333	3.6	9,877,098,692	9,810,790,552	66,308,140	0.7	5.5466	5.3913	0.1553	2.9
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00056	1.00056	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	548,150,101	529,229,178	18,920,923	3.6	9,877,098,692	9,810,790,552	66,308,140	0.7	5.5497	5.3944	0.1553	2.9
28 TRUE-UP **	14,690,365	14,690,365	0	NA	9,877,098,692	9,810,790,552	66,308,140	0.7	0.1487	0.1497	(0.0010)	(0.7)
29 TOTAL JURISDICTIONAL FUEL COST	562,840,466	543,919,543	18,920,923	3.5	9,877,098,692	9,810,790,552	66,308,140	0.7	5.6984	5.5441	0.1543	2.8
30 Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31 Fuel Factor Adjusted for Taxes									5.7025	5.5481	0.1544	2.8
32 GPIF **	750,108	750,108	0	NA	9,877,098,692	9,810,790,552	66,308,140	0.7	0.0076	0.0076	0.0000	NA
33 Fuel Factor Including GPIF									5.7101	5.5557	0.1544	2.8
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									5.710	5.556	0.154	2.8

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

**FLORIDA POWER & LIGHT COMPANY  
COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH OF: JANUARY 2009 THROUGH AUGUST 2009**

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	3,228,235,574	3,219,896,504	8,339,070	0.3	64,000,821	63,893,525	107,295	0.2	5.0441	5.0395	0.0046	0.1
1a Incremental Hedging Implementation Costs	423,053	454,453	(31,400)	(6.9)	0	0	0	NA	0.0000	0.0000	0.0000	NA
2 Nuclear Fuel Disposal Costs	14,194,600	14,140,367	54,233	0.4	15,221,388	15,172,908	48,480	0.3	0.0933	0.0932	0.0001	0.1
3 Coal Car Investment	1,732,132	1,732,132	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(37,407,939)	(37,730,560)	322,621	(0.9)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	3,207,177,783	3,198,493,260	8,684,523	0.3	64,000,821	63,893,525	107,295	0.2	5.0112	5.0060	0.0052	0.1
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	183,361,214	180,217,814	3,143,400	1.7	7,011,927	6,894,760	117,167	1.7	2.6150	2.6138	0.0012	0.0
7 Energy Cost of Florida Economy/OS Purchases (A9)	21,822,392	18,677,958	3,144,434	16.8	410,754	342,644	68,110	19.9	5.3128	5.4511	(0.1383)	(2.5)
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	15,614,918	15,544,821	70,097	0.5	307,520	283,572	23,948	8.4	5.0777	5.4818	(0.4041)	(7.4)
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8) ***	116,311,615	114,651,290	1,660,325	1.4	3,333,952	3,231,939	102,013	3.2	3.4887	3.5474	(0.0587)	(1.7)
12 TOTAL COST OF PURCHASED POWER	337,110,140	329,091,883	8,018,256	2.4	11,064,165	10,752,923	311,242	2.9	3.0469	3.0605	(0.0136)	(0.4)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	3,544,287,923	3,527,585,143	16,702,779	0.5	75,064,986	74,646,448	418,537	0.6	4.7216	4.7257	(0.0041)	(0.1)
14 Fuel Cost of Economy and Other Power Sales (A6)	(22,503,251)	(24,843,496)	2,340,246	(9.4)	(732,543)	(760,254)	27,711	(3.6)	3.0719	3.2678	(0.1959)	(6.0)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(2,170,794)	(2,134,657)	(36,137)	1.7	(374,296)	(372,128)	(2,168)	0.6	0.5800	0.5736	0.0064	1.1
17 Revenues from Off-System Sales (A6)	(8,611,720)	(9,083,127)	471,407	(5.2)								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(33,285,765)	(36,061,281)	2,775,516	(7.7)	(1,106,839)	(1,132,382)	25,543	(2.3)	3.0073	3.1846	(0.1773)	(5.6)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	3,511,001,795	3,491,523,500	19,478,295	0.6	73,958,147	73,514,066	444,080	0.6	4.7473	4.7495	(0.0022)	(0.0)
21 Net Unbilled Sales *	74,374,335	61,382,206	12,992,129	NA	1,566,666	1,292,393	274,273	NA	0.1111	0.0918	0.0193	NA
22 Company Use *	3,701,484	3,742,917	(41,433)	NA	77,970	78,807	(836)	NA	0.0055	0.0056	(0.0001)	NA
23 T & D Losses *	227,281,353	222,564,920	4,716,433	NA	4,787,592	4,686,071	101,521	NA	0.3396	0.3329	0.0067	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	3,511,001,795	3,491,523,500	19,478,295	0.6	66,935,244,942	66,859,279,268	75,965,674	0.1	5.2454	5.2222	0.0232	0.4
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	4,512,513	3,944,550	567,963	14.4	122,131,727	112,474,192	9,657,535	8.6	5.2454	5.2222	0.0232	0.4
26 Jurisdictional KWH Sales	3,506,489,282	3,487,578,950	18,910,333	0.5	66,813,113,215	66,746,805,075	66,308,140	0.1	5.2454	5.2222	0.0232	0.4
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00056	1.00056	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	3,506,295,140	3,487,374,217	18,920,923	0.5	66,813,113,215	66,746,805,075	66,308,140	0.1	5.2479	5.2248	0.0231	0.4
28 TRUE-UP **	117,522,920	117,522,920	0	NA	66,813,113,215	66,746,805,075	66,308,140	0.1	0.1759	0.1761	(0.0002)	(0.1)
29 TOTAL JURISDICTIONAL FUEL COST	3,623,818,060	3,604,897,137	18,920,923	0.5	66,813,113,215	66,746,805,075	66,308,140	0.1	5.4238	5.4009	0.0230	0.4
30 Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31 Fuel Factor Adjusted for Taxes									5.4277	5.4047	0.0230	0.4
32 GPIF **	6,000,867	6,000,867	0	NA	66,813,113,215	66,746,805,075	66,308,140	0.1	0.0090	0.0090	0.0000	NA
33 Fuel Factor Including GPIF									5.437	5.414	0.0230	0.4
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									5.437	5.414	0.023	0.4

\* For Informational Purposes Only  
\*\* Calculation Based on Jurisdictional KWH Sales  
\*\*\*Includes Okeelanta Settlement

		CALCULATION OF TRUE-UP AND INTEREST PROVISION				REVISED				
		Company: Florida Power & Light Company								
		Month of: August 2009								
		CURRENT MONTH				YEAR TO DATE				
LINE NO.		ACTUAL	REV EST/ ACTUAL (b)	DIFFERENCE		ACTUAL	ESTIMATED / ACTUAL (b)	DIFFERENCE		
A				AMOUNT	%			AMOUNT	%	
	<b>Fuel Costs &amp; Net Power Transactions</b>									
1	a	Fuel Cost of System Net Generation	\$ 498,043,404	\$ 489,704,334	\$ 8,339,070	1.7 %	\$ 3,228,235,574	3,219,896,504	\$ 8,339,070	0.3 %
	b	Incremental Hedging Costs	37,028	68,428.42	(31,400)	(45.9) %	423,053	454,453	(31,400)	(6.9) %
	c	Nuclear Fuel Disposal Costs	2,033,752	1,979,519.29	54,233	2.7 %	14,194,602	14,140,369	54,233	0.4 %
	d	Coal Cars Depreciation & Return	209,731	209,731.48	(0)	0.0 %	1,732,132	1,732,132	(0)	0.0 %
	e	Adjustment for West County 1 & 2	0	-	0	N/A	0	-	0	N/A
2	a	Fuel Cost of Power Sold (Per A6)	(728,288)	(3,032,397)	2,304,109	(76.0) %	(24,674,046)	(26,978,154)	2,304,108	(8.5) %
	b	Gains from Off-System Sales (Per A6)	(79,194)	(550,601)	471,407	(85.6) %	(8,611,721)	(9,083,128)	471,407	(5.2) %
3	a	Fuel Cost of Purchased Power (Per A7)	29,199,427	26,056,026	3,143,401	12.1 %	183,361,218	180,217,817	3,143,401	1.7 %
4		Energy Payments to Qualifying Facilities (Per A8)	17,968,324	16,308,000	1,660,324	10.2 %	116,311,614	114,651,290	1,660,324	1.4 %
5		Energy Cost of Economy Purchases (Per A9)	8,904,444	5,689,913	3,214,531	56.5 %	37,437,310	34,222,779	3,214,531	9.4 %
6		<b>Total Fuel Costs &amp; Net Power Transactions</b>	<b>\$ 555,588,628</b>	<b>\$ 536,432,954</b>	<b>\$ 19,155,674</b>	<b>3.6 %</b>	<b>\$ 3,548,409,736</b>	<b>3,529,254,062</b>	<b>\$ 19,155,674</b>	<b>0.5 %</b>
	<b>Adjustments to Fuel Cost</b>									
	a	Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	\$ (5,900,658)	\$ (6,379,339)	\$ 478,681	(7.5) %	\$ (36,334,771)	(36,813,452)	\$ 478,681	(1.3) %
	b	Reactive and Voltage Control Fuel Revenue	(84,017)	-	(84,017)	N/A	(981,450)	(897,433)	(84,017)	9.4 %
	c	Inventory Adjustments	(72,043)	-	(72,043)	N/A	(317,716)	(245,673)	(72,043)	29.3 %
	d	Non Recoverable Oil/Tank Bottoms	0	-	0	N/A	225,996	225,996	0	0.0 %
7		<b>Adjusted Total Fuel Costs &amp; Net Power Transactions</b>	<b>\$ 549,531,910</b>	<b>\$ 530,053,615</b>	<b>\$ 19,478,295</b>	<b>3.7 %</b>	<b>\$ 3,511,001,795</b>	<b>3,491,523,500</b>	<b>\$ 19,478,295</b>	<b>0.6 %</b>
	<b>B kWh Sales</b>									
1		Jurisdictional kWh Sales	9,877,098,692	9,810,790,552	66,308,140	0.7 %	66,813,113,215	66,746,805,075	66,308,140	0.1 %
2		Sale for Resale (excluding FKEC & CKW)	30,443,649	20,786,114	9,657,535	46.5 %	122,131,727	112,474,192	9,657,535	8.6 %
3		Sub-Total Sales (excluding FKEC & CKW)	9,907,542,341	9,831,576,667	75,965,674	0.8 %	66,935,244,942	66,859,279,268	75,965,674	0.1 %
4		Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	97,544,653	96,925,000	619,653	0.6 %	626,962,819	653,801,000	(26,838,181)	(4.1) %
5		<b>Total Sales</b>	<b>10,005,086,994</b>	<b>9,928,501,667</b>	<b>76,585,327</b>	<b>0.8 %</b>	<b>67,562,207,761</b>	<b>67,513,080,268</b>	<b>49,127,493</b>	<b>0.1 %</b>
6		<b>Jurisdictional % of Total kWh Sales (lines B1/B3)</b>	<b>99.69272 %</b>	<b>99.78858 %</b>	<b>(0.09586) %</b>	<b>(0.1) %</b>	<b>99.81754 %</b>	<b>1</b>	<b>(0.01423) %</b>	<b>0.0 %</b>
	<b>SEE FOOTNOTES ON PAGE 2</b>									
	<b>CALCULATION OF TRUE-UP AND INTEREST PROVISION</b>									

		Company: Florida Power & Light Company				REVISED				
		Month of:		August 2009						
		CURRENT MONTH				YEAR TO DATE				
LINE NO.		ACTUAL	ESTIMATED / ACTUAL (b)	DIFFERENCE		ACTUAL	ESTIMATED / ACTUAL (b)	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
C	<b>True-up Calculation</b>									
1	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	\$ 565,054,127	\$ 557,243,830	\$ 7,810,297	1.4 %	\$ 3,846,297,620	3,838,487,324	\$ 7,810,296	0.2 %	
	<b>Fuel Adjustment Revenues Not Applicable to Period</b>									
2	a Prior Period True-up (Collected)/Refunded This Period	(14,690,365)	(14,690,365)	(0)	0.0 %	(117,522,919)	(117,522,919)	(0)	0.0 %	
	b GPIF, Net of Revenue Taxes (a)	(448,308)	(448,308)	(0)	0.0 %	(3,586,464)	(3,586,464)	(0)	0.0 %	
	c Drilled Hole Refund (c)	0	0	0	N/A	706,415	706,415	(0)	0.0 %	
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 549,915,454	\$ 542,105,158	\$ 7,810,296	1.4 %	\$ 3,725,894,652	3,718,084,356	\$ 7,810,296	0.2 %	
4	a Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 549,531,910	\$ 530,053,615	\$ 19,478,295	3.7 %	\$ 3,511,001,795	3,491,523,500	\$ 19,478,295	0.6 %	
	b Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	-	0	N/A	
	c RTP incremental Fuel -100% Retail	0	0	0	N/A	0	-	0	N/A	
	d D&D Fund Payments -100% Retail	0	0	0	N/A	0	-	0	N/A	
	e Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	549,531,910	530,053,615	19,478,295	3.7 %	3,511,001,795	3,491,523,500	19,478,295	0.6 %	
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.69272 %	99.78858 %	(0.09586) %	(0.1) %	N/A	N/A	N/A	N/A	
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00056(b)) +(Lines C4b,c,d)	\$548,150,101	\$529,229,178	\$ 18,920,923	3.6 %	\$ 3,506,295,139	3,487,374,216	\$ 18,920,923	0.5 %	
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ 1,765,353	\$ 12,875,980	\$ (11,110,627)	(86.3) %	\$ 219,599,515	230,710,140	\$ (11,110,625)	(4.8) %	
8	Interest Provision for the Month (Line D10)	16,760	21,306	(4,546)	(21.3) %	(150,400)	(145,854)	(4,546)	3.1 %	
9	a True-up & Interest Provision Beg of Period-Over/(Under) Recovery	144,215,176	144,215,175	1	0.0 %	(176,284,380)	(176,284,380)	0	0.0 %	
	b Deferred True-up Beginning of Period - Over/(Under) Recovery	(79,321,012)	(79,321,012)	0	0.0 %	(79,321,012)	(79,321,012)	0	0.0 %	
10	a Prior Period True-up Collected/(Refunded) This Period	14,690,365	14,690,365	0	0.0 %	117,522,919	117,522,919	0	0.0 %	
	b Prior Period True-up Collected/(Refunded) This Period								N/A	
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ 81,366,642	\$ 92,481,813	\$ (11,115,171)	(12.0) %	\$ 81,366,642	92,481,813	\$ (11,115,171)	(12.0) %	
								(0)		
D	<b>Interest Provision</b>									
1	Beginning True-up Amount (Lines C9a + C9b)	\$ 64,894,164	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
2	Ending True-up Amount Before Interest (C7+C9a+C9b+C10)	\$ 81,349,882	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
3	Total of Beginning & Ending True-up Amount	\$ 146,244,046	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
4	Average True-up Amount (50% of Line D3)	\$ 73,122,023	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
5	Interest Rate - First Day Reporting Business Month	0.30000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
6	Interest Rate - First Day Subsequent Business Month	0.25000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
7	Total (Line D5 + Line D6)	0.55000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
8	Average Interest Rate (50% of Line D7)	0.27500 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
9	Monthly Average Interest Rate (Line D8 / 12)	0.02292 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
10	Interest Provision (Line D4 x Line D9)	\$ 16,760	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
NOTES	(a) Generation Performance Incentive Factor is ((\$9,001,300) x 99.9280%) - See Order No. PSC-08-0030-FOF-EI.									
	(b) Per Estimated/Actual filing submitted August 4, 2009									
	(c) Per Commission Order No. PSC-09-0024-FOF-EI, this amount represents the difference between the approved refund amount and the actual refund applied to customers' bills.									

MONTH OF: AUGUST 2009

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>FUEL COST OF SYSTEM NET GENERATION (\$)</b>								
1 * HEAVY OIL	83,114,982	61,533,444	21,581,538	35.1	363,195,500	341,613,962	21,581,538	6.3
2 * LIGHT OIL	200,918	0	200,918	0.0	2,750,391	2,549,473	200,918	7.9
3 COAL	14,594,986	16,204,000	(1,609,014)	(9.9)	104,329,331	105,938,344	(1,609,014)	(1.5)
4 ** GAS	387,281,276	398,898,890	(11,617,614)	(2.9)	2,675,105,796	2,686,723,410	(11,617,614)	(0.4)
5 NUCLEAR	12,851,241	13,068,000	(216,759)	(1.7)	82,854,552	83,071,311	(216,759)	(0.3)
6 TOTAL (\$)	498,043,404	489,704,334	8,339,070	1.7	3,228,235,571	3,219,896,501	8,339,070	0.3
<b>SYSTEM NET GENERATION (MWH)</b>								
7 HEAVY OIL	712,503	492,632	219,871	44.6	3,356,325	3,136,454	219,871	7.0
8 LIGHT OIL	1,068	0	1,068	0.0	13,593	12,526	1,068	8.5
9 COAL	562,094	638,529	(76,435)	(12.0)	4,206,309	4,282,745	(76,435)	(1.8)
10 GAS	6,378,187	6,463,875	(85,688)	(1.3)	41,203,205	41,288,893	(85,688)	(0.2)
11 NUCLEAR	2,180,434	2,131,954	48,480	2.3	15,221,388	15,172,908	48,480	0.3
12 TOTAL (MWH)	9,834,285	9,726,990	107,295	1.1	64,000,821	63,893,525	107,295	0.2
<b>UNITS OF FUEL BURNED</b>								
13 * HEAVY OIL (Bbl)	1,170,038	779,372	390,666	50.1	5,502,151	5,111,485	390,666	7.6
14 * LIGHT OIL (Bbl)	2,466	0	2,466	0.0	34,146	31,680	2,466	7.8
15 *** COAL (TON)	70,055	69,749	306	0.4	468,285	467,979	306	0.1
16 ** GAS (MCF)	50,410,148	49,058,940	1,351,208	2.8	318,709,512	317,358,304	1,351,208	0.4
17 NUCLEAR (MMBTU)	23,997,295	23,769,566	227,729	1.0	165,868,075	165,640,346	227,729	0.1
<b>BTU BURNED (MMBTU)</b>								
18 HEAVY OIL	7,498,736	4,987,982	2,510,754	50.3	35,305,808	32,795,054	2,510,754	7.7
19 LIGHT OIL	13,810	0	13,810	0.0	195,173	181,363	13,810	7.6
20 COAL	5,867,906	6,448,972	(581,066)	(9.0)	43,924,877	44,505,943	(581,066)	(1.3)
21 GAS	51,623,779	49,058,940	2,564,839	5.2	325,982,719	323,417,880	2,564,839	0.8
22 NUCLEAR	23,997,295	23,769,566	227,729	1.0	165,868,075	165,640,346	227,729	0.1
23 TOTAL (MMBTU)	89,001,526	84,265,460	4,736,066	5.6	571,276,652	566,540,586	4,736,066	0.8
<b>GENERATION MIX (%MWH)</b>								
24 HEAVY OIL	7.25	5.06	2.18	43.0	5.24	4.91	0.34	6.9
25 LIGHT OIL	0.01	0.00	0.01	0.0	0.02	0.02	0.00	0.0
26 COAL	5.72	6.56	(0.85)	(12.9)	6.57	6.70	(0.13)	(1.9)
27 GAS	64.86	66.45	(1.60)	(2.4)	64.38	64.62	(0.24)	(0.4)
28 NUCLEAR	22.17	21.92	0.25	1.1	23.78	23.75	0.04	0.2
29 TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
<b>FUEL COST PER UNIT</b>								
30 * HEAVY OIL (\$/Bbl)	71.0361	78.9526	(7.9165)	(10.0)	66.0097	66.8326	(0.8229)	(1.2)
31 * LIGHT OIL (\$/Bbl)	81.4749	0.0000	81.4749	0.0	80.5470	80.4748	0.0722	0.1
32 *** COAL (\$/TON)	73.0874	92.5748	(19.4874)	(21.1)	64.5769	83.3653	(18.7884)	(22.5)
33 ** GAS (\$/MCF)	7.6826	8.1310	(0.4484)	(5.5)	8.3936	8.4659	(0.0723)	(0.9)
34 NUCLEAR (\$/MMBTU)	0.5355	0.5498	(0.0142)	(2.6)	0.4995	0.5015	(0.0020)	(0.4)
<b>FUEL COST PER MMBTU (\$/MMBTU)</b>								
35 * HEAVY OIL	11.0839	12.3363	(1.2525)	(10.2)	10.2871	10.4166	(0.1295)	(1.2)
36 * LIGHT OIL	14.5487	0.0000	14.5487	0.0	14.0921	14.0573	0.0348	0.2
37 COAL	2.4873	2.5126	(0.0254)	(1.0)	2.3752	2.3803	(0.0051)	(0.2)
38 ** GAS	7.5020	8.1310	(0.6290)	(7.7)	8.2063	8.3073	(0.1010)	(1.2)
39 NUCLEAR	0.5355	0.5498	(0.0142)	(2.6)	0.4995	0.5015	(0.0020)	(0.4)
40 TOTAL (\$/MMBTU)	5.5959	5.8114	(0.2156)	(3.7)	5.6509	5.6834	(0.0325)	(0.6)
<b>BTU BURNED PER KWH (BTU/KWH)</b>								
41 HEAVY OIL	10,524	10,125	399	3.9	10,519	10,456	63	0.6
42 LIGHT OIL	12,936	0	12,936	0.0	14,358	14,479	(121)	(0.8)
43 COAL	10,439	10,100	340	3.4	10,443	10,392	51	0.5
44 GAS	8,094	7,590	504	6.6	7,912	7,833	79	1.0
45 NUCLEAR	11,006	11,149	(143)	(1.3)	10,897	10,917	(20)	(0.2)
46 TOTAL (BTU/KWH)	9,050	8,663	387	4.5	8,926	8,867	59	0.7
<b>GENERATED FUEL COST PER KWH (¢/KWH)</b>								
47 * HEAVY OIL	11.6652	12.4908	(0.8255)	(6.6)	10.8212	10.8917	(0.0705)	(0.6)
48 * LIGHT OIL	18.8196	0.0000	18.8196	0.0	20.2336	20.3541	(0.1205)	(0.6)
49 COAL	2.5965	2.5377	0.0588	2.3	2.4803	2.4736	0.0067	0.3
50 ** GAS	6.0720	6.1712	(0.0992)	(1.6)	6.4925	6.5071	(0.0147)	(0.2)
51 NUCLEAR	0.5894	0.6130	(0.0236)	(3.9)	0.5443	0.5475	(0.0032)	(0.6)
52 TOTAL (¢/KWH)	5.0644	5.0345	0.0299	0.6	5.0441	5.0395	0.0046	0.1

\* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

\*\* Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

\*\*\* Scherer coal is reported in MMBTUs only. Scherer coal is not included in TONS.

Florida Power & Light Company  
**SYSTEM NET GENERATION AND FUEL COST**  
 ACTUAL FOR THE PERIOD/MONTH OF: AUGUST 2009

REVISED

SCHEDULE A4

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)	
1 CAPE CANAVERAL # 1	380	28,010	44.1	100.0	57.2	10,794	#6 OIL	43,609	BBLs	6.417	279,839	3,182,066	11.3605	72.97
2 # 1		96,029					GAS	1,032,150	MCF	1.026	1,058,986	8,243,903	8.5848	7.99
3 # 2	370	35,189	38.1	83.6	50.1	10,395	#6 OIL	57,387	BBLs	6.417	368,252	4,187,421	11.8998	72.97
4 # 2		66,029					GAS	666,621	MCF	1.026	683,953	5,324,378	8.0637	7.99
5 FT. MYERS # 2	1349	861,942	86.9	99.0	86.9	7,254	GAS	6,111,953	MCF	1.023	6,252,528	48,674,142	5.6470	7.96
6 #3A	149	23,240	21.2	100.0	88.9	12,168	GAS	276,427	MCF	1.023	282,785	2,201,400	9.4725	7.96
7 #3A		35					#2 OIL	64	BBLs	5.806	372	4,921	14.0596	76.89
8 #3B	149	23,709	21.6	97.1	88.9	11,702	GAS	271,206	MCF	1.023	277,444	2,159,822	9.1097	7.96
9 #3B		13					#2 OIL	24	BBLs	5.806	139	1,845	14.1947	76.89
10 LAUDERDALE # 4	438	0					#2 OIL	0	BBLs	5.639	0	0	0.0000	0.00
11 # 4		198,938	61.8	82.1	73.2	8,365	GAS	1,621,902	MCF	1.026	1,664,071	12,954,317	6.5117	7.99
12 # 5	438	0					#2 OIL	0	BBLs	5.639	0	0	0.0000	0.00
13 # 5		262,922	81.6	100.0	81.6	8,071	GAS	2,068,212	MCF	1.026	2,121,986	16,519,054	6.2829	7.99
14 MANATEE # 1	794	96,890	38.6	99.8	38.6	11,442	#6 OIL	168,134	BBLs	6.406	1,077,066	11,820,753	12.2002	70.31
15 # 1		129,877					GAS	1,490,016	MCF	1.019	1,517,581	11,813,934	9.0962	7.93
16 # 2	772	88,571	37.5	96.1	39.0	10,503	#6 OIL	149,930	BBLs	6.406	960,452	10,540,910	11.9011	70.31
17 # 2		125,614					GAS	1,265,639	MCF	1.019	1,289,053	10,034,909	7.9887	7.93
18 # 3	1054	0					#2 OIL	0	BBLs	6.308	0	0	0.0000	0.00
19 # 3		676,465	87.2	95.6	87.2	6,927	GAS	4,600,823	MCF	1.019	4,685,938	36,478,687	5.3925	7.93
20 MARTIN # 1	801	91,033	50.0	98.0	50.0	10,178	#6 OIL	140,635	BBLs	6.425	903,580	9,674,273	10.6272	68.79
21 # 1		205,271					GAS	2,058,741	MCF	1.026	2,112,268	16,443,402	8.0106	7.99
22 # 2	805	105,664	50.2	100.0	50.2	9,838	#6 OIL	157,049	BBLs	6.425	1,009,040	10,803,391	10.2243	68.79
23 # 2		194,054					GAS	1,890,500	MCF	1.026	1,939,653	15,099,644	7.7812	7.99
24 # 3	431	297,267	93.8	100.0	93.8	7,324	GAS	2,121,977	MCF	1.026	2,177,148	16,948,475	5.7014	7.99
25 # 4	431	294,235	92.8	99.9	94.1	7,250	GAS	2,079,189	MCF	1.026	2,133,248	16,606,726	5.6440	7.99
26 # 8	1044	0					#2 OIL	0	BBLs	5.874	0	0	0.0000	0.00
27 # 8		625,232	81.2	89.2	81.2	7,236	GAS	4,409,779	MCF	1.026	4,524,433	35,221,417	5.6333	7.99



Florida Power & Light Company  
**SYSTEM NET GENERATION AND FUEL COST**  
 ACTUAL FOR THE PERIOD/MONTH OF: AUGUST 2009

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1	PT EVERGLADES # 1	203	23,327	31.0	96.2	43.3	11,648	#6 OIL	42,213 BBLs	6.362	268,559	3,064,241	13.1360	72.59
2	# 1		23,329					GAS	267,933 MCF	1.026	274,899	2,140,010	9.1732	7.99
3	# 2	203	23,161	29.2	100.0	42.9	11,684	#6 OIL	42,149 BBLs	6.362	268,152	3,059,595	13.2101	72.59
4	# 2		20,668					GAS	237,777 MCF	1.026	243,959	1,899,151	9.1888	7.99
5	# 3	370	44,568	29.5	65.3	53.7	12,554	#6 OIL	73,966 BBLs	6.362	470,572	5,369,191	12.0472	72.59
6	# 3		36,141					GAS	528,882 MCF	1.026	542,633	4,224,243	11.6882	7.99
7	# 4	370	74,457	48.6	100.0	55.2	10,728	#6 OIL	123,322 BBLs	6.362	784,575	8,951,942	12.0230	72.59
8	# 4		58,583					GAS	626,455 MCF	1.026	642,743	5,003,570	8.5410	7.99
9	RIVIERA # 3	272	-88	0.0	100.0	0.0	0	#6 OIL	0 BBLs	6.435	0	0	0.0000	0.00
10	# 3		-88					GAS	0 MCF	1.026	0	0	0.0000	0.00
11	# 4	281	-57	0.0	100.0	0.0	0	#6 OIL	0 BBLs	6.435	0	0	0.0000	0.00
12	# 4		-57					GAS	0 MCF	1.026	0	0	0.0000	0.00
13	SANFORD # 3	138	-223	0.0	100.0	0.0	0	#6 OIL	0 BBLs	6.354	0	0	0.0000	0.00
14	# 3		-223					GAS	0 MCF	1.026	0	0	0.0000	0.00
15	# 4	960	451,264	68.1	79.3	68.1	7,660	GAS	3,369,043 MCF	1.026	3,456,638	26,908,938	5.9630	7.99
16	# 5	896	554,599	84.2	99.7	84.2	7,409	GAS	4,005,097 MCF	1.026	4,109,230	31,989,180	5.7680	7.99
17		**	*	**			*		*					
18	TURKEY POINT # 1	376	19,967	10.6	31.6	33.7	9,623	#6 OIL	34,908 BBLs	6.459	225,471	2,534,289	12.6924	72.60
19	# 1		9,528					GAS	56,888 MCF	1.026	58,367	454,370	4.7688	7.99
20		**	*	**			*		*					
21	# 2	376	82,034	34.1	99.7	39.3	10,910	#6 OIL	136,736 BBLs	6.459	883,178	9,926,910	12.1010	72.60
22	# 2		12,705					GAS	146,591 MCF	1.026	150,402	1,170,837	9.2156	7.99
23	# 5	1062	250.3	81.1	95.8	81.1	7,136	# 2 OIL	295 BBLs	5.774	1,703	26,432	10.5602	89.60
24	#5		634,756					GAS	4,414,866 MCF	1.026	4,529,653	35,262,053	5.5552	7.99
	WEST COUNTY #1		0	0	0	0	9,693	# 2 OIL	0 BBLs	5.755	0	0	0.0000	0.00
	#1		286,345.0					GAS	2,726,351 MCF	1.018	2,775,425	7,012,841	2.4491	2.57
	#2		-1,211.0	0	0	0	0	# 2 OIL	0 BBLs	5.755	0	0	0.0000	0.00
	#2		-1,211.0					GAS	15,236 MCF	1.018	15,510	120,741	9.9704	7.92
25	CUTLER # 5	64	-63	0.0	100.0	0.0	0	GAS	0 MCF	1.026	0	0	0.0000	0.00
26	# 6	137	-63	0.0	100.0	0.0	0	GAS	0 MCF	1.026	0	0	0.0000	0.00
27	FT MYERS 1-12	552	0	0.0	100.0	0.0	0	#2 OIL	79 BBLs	5.804	459	6,074	0.0000	76.89
28	LAUDERDALE 1-12	342	0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
29	1-12		3,224	1.3	96.6	36.6	18,893	GAS	59,368 MCF	1.026	60,912	474,183	14.7079	7.99
30	13-24	342	662					#2 OIL	1,814 BBLs	5.537	10,044	145,204	21.9342	80.05
31	13-24		2,650	1.3	98.6	37.5	15,747	GAS	41,044 MCF	1.026	42,111	327,822	12.3706	7.99
32	EVERGLADES 1-12	342	2					#2 OIL	11 BBLs	5.537	61	737	36.8621	67.02
33	1-12		18	0.0	96.6	4.5	25,050	GAS	429 MCF	1.026	440	3,425	19.0293	7.99

\* INCLUDES CRANKING DIESELS

\*\* EXCLUDES CRANKING DIESELS

Florida Power & Light Company  
**SYSTEM NET GENERATION AND FUEL COST**  
 ACTUAL FOR THE PERIOD/MONTH OF: AUGUST 2009

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM # 1	239	0					#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
2 # 1		86,518	49.1	98.4	78.8	9,497	GAS	800,829 MCF	1.026	821,651	6,396,318	7.3930	7.99
3 # 2	239	0					#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
4 # 2		118,740	67.3	100.0	67.3	10,030	GAS	1,160,773 MCF	1.026	1,190,953	9,271,228	7.8080	7.99
5 (A) (B)						(B)	PET COKE /						
6 ST JOHNS (1) # 1	124	76,429	81.3	94.0	84.5	9,817	COAL	33,533 TONS	22.376	750,334	2,450,841	3.2067	73.09
7 # 1							COAL ONLY	33,533 TONS	22.376	750,334	2,450,841		73.09
8 # 1		0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
8 #1		0					GAS	2,688 MCF	1.000	2,688	18,895	0.0000	7.03
9 (A) (B)						(B)	PET COKE /						
10 # 2	124	81,613	87.0	100.0	87.0	9,798	COAL	36,522 TONS	21.894	799,613	2,669,298	3.2707	73.09
11 # 2							COAL ONLY	36,522 TONS	21.894	799,613	2,669,298		73.09
12 # 2		105					#2 OIL	179 BBLs	5.763	1,032	15,704	14.9137	87.73
13 (A) (B)						(C) (2)							
14 SCHERER (1) # 4	624	404,052	87.6	96.2	87.6	10,687	COAL	4,317,959 MMBTU	---	4,317,959	9,474,847	2.3450	2.19
15 # 4		0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
16 TURKEY POINT # 3	693	520,624	101.0	100.0	101.0	11,203	NUCLEAR	5,832,488 MMBTU	---	5,832,488	3,569,106	0.6855	0.00
17 # 4	693	515,465	100.0	99.7	100.0	11,299	NUCLEAR	5,824,444 MMBTU	---	5,824,444	3,311,951	0.6425	0.57
18 ST LUCIE # 1	839	636,862	102.0	100.0	102.0	10,756	NUCLEAR	6,849,842 MMBTU	---	6,849,842	3,320,086	0.5213	0.48
19 ***		***	****	****	****	***		***					
20 # 2	714	507,483	95.5	94.2	95.5	10,819	NUCLEAR	5,490,521 MMBTU	---	5,490,521	2,650,097	0.5222	0.48
21													
22													
23 SYSTEM TOTALS	20,980	9,834,285	---	---	---	9,050	---	1,172,503 BBLs	---	89,001,526	498,043,403	5.0644	---
24								50,410,148 MCF					
25 *** EXCLUDES PARTICIPANTS								4,317,959 MMBTU	COAL (C)				
26 **** INCLUDES PARTICIPANTS								70,055 TONS	COAL (C)				
27													
28								23,997,295 MMBTU	NUCLEAR				

(1) ALL COAL DATA AND GAS COST AND CONSUMPTION IS REPORTED ON A CALENDAR BASIS. ALL OTHER DATA IS FISCAL.

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

(2) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN JUL 09 FOR SCHERER, THE MMBTU'S REPORTED AUGBE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.

(3) WEST COUNTY 2 NATURAL GAS START-UP BURNS HAVE BEEN CAPITALIZED. THESE AMOUNTS WILL BE ADJUSTED BASED ON THE PLANT'S EFFICIENCY BURN RATE, WITH THE PORTION RELATED TO POWER GENERATED TO THE GRID BEING RECLASSIFIED TO FUEL COSTS IN THE SUBSEQUENT MONTHS. THE UNIT IS NOT COMMERCIAL YET AND IS SCHEDULED TO GO ON LINE IN NOVEMBER

POWER SOLD  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF AUGUST 2008

REVISED SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (5) X (6)(a)	TOTAL COST \$ (5) X (6)(b)	GAIN FROM OFF-SYSTEM SALES \$	
					(a) FUEL COST	(b) TOTAL COST				
<b>ESTIMATED:</b>										
ST. LUCIE RELIABILITY	OS	40,000 45,332	0	40,000 45,332	6.804 0.598	8.511 0.598	2,781,474 270,922	3,404,559 270,922	550,801 0	
<b>TOTAL</b>		<b>85,332</b>	<b>0</b>	<b>85,332</b>	<b>3.554</b>	<b>4.307</b>	<b>3,032,396</b>	<b>3,875,481</b>	<b>550,801</b>	
<b>ACTUAL:</b>										
ECONOMY **		0	0	0	0.000	0.000	0	0	0	
FMFA (SL 1)		29,581	0	28,081	0.847	0.847	181,742	181,742	0	
QUC (SL 1)		19,419	0	18,419	0.845	0.845	125,317	125,317	0	
FLORIDA KEYS ELECTRIC COOPERATIVE		2,240	0	2,240	6.128	6.128	137,274	137,274	0	
ALABAMA ELECTRIC COOPERATIVE INC.	OS	0	0	0	0.000	0.000	0	0	0	
ARLIGHT ENERGY MARKETING, LLC	OS	0	0	0	0.000	0.000	0	0	0	
BEAR ENERGY, LP	OS	0	0	0	0.000	0.000	0	0	0	
CARGILL POWER MARKETS, LLC	OS	75	0	75	2.410	4.500	1,808	3,375	1,568	
CAROLINA POWER & LIGHT COMPANY	OS	0	0	0	0.000	0.000	0	0	0	
CINCINNATI GAS & ELECTRIC CO	OS	0	0	0	0.000	0.000	0	0	0	
COBB ELECTRIC MEMBERSHIP CORP.	OS	550	0	550	2.358	3.394	12,869	18,665	3,752	
CONOCO PHILLIPS, INC.	OS	0	0	0	0.000	0.000	0	0	0	
CONSTELLATION ENERGY COMMODITIES GROUP, INC.	OS	0	0	0	0.000	0.000	0	0	0	
ENERGY AUTHORITY, THE	OS	564	0	564	2.288	3.466	12,865	19,548	1,884	
ENERGY AUTHORITY, THE	AF	0	0	0	0.000	0.000	0	0	0	
FLORIDA MUNICIPAL POWER AGENCY	OS	180	0	180	2.580	3.778	4,608	6,800	1,887	
FLORIDA POWER CORPORATION	OS	0	0	0	0.000	0.000	0	0	0	
FORTIS ENERGY MARKETING & TRADING, GP	OS	0	0	0	0.000	0.000	0	0	0	
GAINESVILLE REGIONAL UTILITIES	AF	0	0	0	0.000	0.000	0	0	0	
HOMESTEAD, CITY OF	OS	155	0	155	7.287	8.589	11,295	13,313	1,553	
JP MORGAN VENTURES ENERGY CORP.	OS	0	0	0	0.000	0.000	0	0	0	
MERRILL LYNCH COMMODITIES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0	0	0.000	0.000	0	0	0	
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	0	0	0	0.000	0.000	0	0	0	
OGLETHORPE POWER CORPORATION	OS	550	0	550	2.212	3.373	12,185	18,550	221	
ORLANDO UTILITIES COMMISSION	OS	100	0	100	3.853	4.800	3,853	4,800	601	
POWERSOUTH ENERGY COOPERATIVE	OS	0	0	0	0.000	0.000	0	0	0	
PROGRESS VENTURES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
RAINBOW ENERGY MARKETING CORP.	OS	0	0	0	0.000	0.000	0	0	0	
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0	0	0.000	0.000	0	0	0	
RELIANT ENERGY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	3,428	0	3,428	2.612	3.500	89,531	119,984	30,453	
SEMINOLE ELECTRIC COOPERATIVE, INC.	AF	0	0	0	0.000	0.000	0	0	0	
SEMPRA ENERGY TRADING CORP.	OS	0	0	0	0.000	0.000	0	0	0	
SOUTH CAROLINA ELECTRIC & GAS CO.	OS	0	0	0	0.000	0.000	0	0	0	
SOUTHERN COMPANY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
SOUTHERN COMPANY FLORIDA LLC	OS	0	0	0	0.000	0.000	0	0	8,920	
TALLAHASSEE, CITY OF	OS	0	0	0	0.000	0.000	0	0	0	
TALLAHASSEE, CITY OF	AF	0	0	0	0.000	0.000	0	0	0	
TAMPA ELECTRIC COMPANY	OS	4,447	0	4,447	3.935	3.941	134,862	175,271	30,684	
TENASKA POWER SERVICES CO	OS	0	0	0	0.000	0.000	0	0	0	
TENNESSEE VALLEY AUTHORITY	OS	0	0	0	0.000	0.000	0	0	0	
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0	0	0.000	0.000	0	0	(2,489)	
ECONOMY SUB-TOTAL		0	0	0	0.000	0.000	0	0	0	
ST. LUCIE PARTICIPATION SUB-TOTAL		47,500	0	47,500	0.000	0.000	307,059	307,059	0	
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		12,289	0	12,289	3.428	4.212	421,228	517,580	79,184	
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)							0			
<b>SUBTOTAL</b>		<b>59,789</b>	<b>0</b>	<b>59,789</b>	<b>1.218</b>	<b>1.379</b>	<b>728,288</b>	<b>824,639</b>	<b>79,184</b>	
Gas Turbine Maintenance Revenue Reclassed to Base Revenue							0			
PP ADJ-Gas Turbine Rev Reclassed to Base Revenue							0			
<b>TOTAL</b>		<b>59,789</b>	<b>0</b>	<b>59,789</b>	<b>1.218</b>	<b>1.379</b>	<b>728,288</b>	<b>824,639</b>	<b>79,184</b>	
2008 3-Yr Average Threshold									19,688,561	
YTD Difference of Threshold vs Actual									(11,056,842)	
YTD 20% FPL Share									0	
<b>CURRENT MONTH:</b>										
DIFFERENCE		(25,543)	0	(25,543)	(2.336)	(2.928)	(2,304,108)	(2,850,842)	(471,407)	
DIFFERENCE (%)		(29.9)	0.0	(29.9)	(65.7)	(68.0)	(78.0)	(77.6)	(85.6)	
<b>PERIOD TO DATE:</b>										
ACTUAL		1,108,838	0	1,108,838	2.230	3.130	24,883,865	34,846,385	8,811,719	
ESTIMATED		1,132,382	0	1,132,382	2.383	3.311	26,987,963	37,497,207	9,083,126	
DIFFERENCE		(25,543)	0	(25,543)	(0.153)	(0.181)	(2,304,108)	(2,850,842)	(471,407)	
DIFFERENCE (%)		(2.3)	0.0	(2.3)	(6.4)	(5.5)	(9.5)	(7.6)	(5.2)	

\* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

\*\* TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST = \$

Purchased Power  
(Exclusive of Economy Energy Purchase)  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF **AUGUST 2009**

REVISED SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE	TOTAL	KWH	KWH	KWH	cents/KWH	TOTAL \$ FOR
	& SCHEDULE	KWH PURCHASED	FOR OTHER UTILITIES	FOR INTERRUPT- IBLE	FOR FIRM	(a) FUEL COST	(b) TOTAL COST
		(000)	(000)	(000)	(000)	(000)	(6) x (7)(a) \$
<b>ESTIMATED:</b>							
SOUTHERN COMPANIES (UPS & R)		533,201	0	0	533,201	2.709	14,444,000
ST. LUCIE RELIABILITY		40,027	0	0	40,027	0.677	270,922
SJRPP		265,029	0	0	265,029	3.644	9,658,000
PPAs		33,019	0	0	33,019	5.097	1,683,104
<b>TOTAL</b>		<b>871,276</b>	<b>0</b>	<b>0</b>	<b>871,276</b>	<b>2.991</b>	<b>26,056,026</b>
<b>ACTUAL:</b>							
SOUTHERN COMPANIES	UPS	627,957	0	0	627,957	2.255	14,160,430
SOUTHERN COMPANIES	R	0	0	0	0	0.000	0
PRIOR MONTH ADJUSTMENT		0	0	0	0		(87,988)
		627,957	0	0	627,957	2.241	14,072,442
FMPA (SL2)		26,023	0	0	26,023	0.610	158,819
PRIOR MONTH ADJUSTMENT		417	0	0	417		50,135
		26,440	0	0	26,440	0.790	208,954
OUC (SL2)		17,996	0	0	17,996	0.600	107,973
PRIOR MONTH ADJUSTMENT		288	0	0	288		81,536
		18,284	0	0	18,284	1.036	189,509
JACKSONVILLE ELECTRIC AUTHORITY	UPS	235,996	0	0	235,996	3.460	8,165,321
PRIOR MONTH ADJUSTMENT		0	0	0	0		1,684,601
		235,996	0	0	235,996	4.174	9,849,922
BEAR ENERGY		37,076	0	0	37,076	2.845	1,054,658
CONSTELLATION ENERGY		0	0	0	0	0.000	0
RELIANT - INDIAN RIVER		17,378	0	0	17,378	15.224	2,645,602
RELIANT - SHADY HILLS		0	0	0	0	0.000	0
SOUTHERN COMPANY - DESOTO		0	0	0	0	0.000	0
SOUTHERN COMPANY - OLEANDER		25,312	0	0	25,312	4.655	1,178,339
<b>ST. LUCIE PARTICIPATION SUB-TOTAL</b>		<b>44,724</b>	<b>0</b>	<b>0</b>	<b>44,724</b>	<b>0.891</b>	<b>398,463</b>
<b>TOTAL</b>		<b>988,443</b>	<b>0</b>	<b>0</b>	<b>988,443</b>	<b>2.954</b>	<b>29,199,426</b>
<b>CURRENT MONTH</b>							
DIFFERENCE		117,167	0	0	117,167	(0.037)	3,143,400
DIFFERENCE%		13.4	0.0	0.0	13.4	(1.2)	12.1
<b>PERIOD TO DATE:</b>							
ACTUAL		7,011,927	0	0	7,011,927	2.615	183,361,214
ESTIMATED		6,894,760	0	0	6,894,760	2.614	180,217,814
DIFFERENCE		117,167	0	0	117,167	0.001	3,143,400
DIFFERENCE%		1.7	0.0	0.0	1.7	0.0	1.7

Energy Payment To Qualifying Facilities  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF AUGUST 2009

REVISED SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- IBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
<b>ESTIMATED:</b>								
QUALIFYING FACILITIES		390,715	0	0	390,715	4.174	4.174	16,308,000
TOTAL		390,715	0	0	390,715	4.174	4.174	16,308,000
<b>ACTUAL:</b>								
BROWARD COUNTY RESOURCE RECOVERY - NORTH		37,408	0	0	37,408	2.641	2.641	988,125
BROWARD COUNTY RESOURCE RECOVERY - SOUTH		38,742	0	0	38,742	2.652	2.652	1,027,477
CALNETIX POWER SOLUTIONS		25	0	0	25	3.768	3.768	942
CEDAR BAY GENERATING COMPANY		165,940	0	0	165,940	3.312	3.312	5,495,909
GEORGIA PACIFIC CORPORATION		165	0	0	165	3.710	3.710	6,121
INDIANTOWN COGENERATION LP.		172,652	0	0	172,652	4.417	4.417	7,625,954
MM TOMOKA FARMS		2,154	0	0	2,154	4.353	4.353	93,760
MMA BEE RIDGE		33	0	0	33	4.336	4.336	1,431
OKEELANTA POWER LIMITED PARTNERSHIP		34,638	0	0	34,638	4.167	4.167	1,443,305
SOLID WASTE AUTHORITY OF PALM BEACH		33,702	0	0	33,702	2.535	2.535	854,380
TROPICANA PRODUCTS		7,273	0	0	7,273	5.925	5.925	430,921
TOTAL		492,732	0	0	492,732	3.647	3.647	17,968,325
<b>CURRENT MONTH</b>								
DIFFERENCE		102,017	0	0	102,017	(0.527)	(0.527)	1,660,322
DIFFERENCE%		26.1	0.0	0.0	26.1	(12.6)	-12.6	10.2
<b>PERIOD TO DATE:</b>								
ACTUAL		3,333,960	0	0	3,333,960	3.489	3.489	116,311,495
ESTIMATED		3,231,943	0	0	3,231,943	3.547	3.547	114,651,173
DIFFERENCE		102,017	0	0	102,017	(0.059)	(0.059)	1,660,322
DIFFERENCE%		3.2	0.0	0.0	3.2	(1.7)	(1.7)	1.4

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF AUGUST 2009

REVISED SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST cents/KWH	TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
<u>ESTIMATED:</u>							
FLORIDA	OS	30,000	6.438	1,931,528	7.938	2,381,528	450,000
NON-FLORIDA	OS	55,000	6.833	3,758,385	7.938	4,398,135	607,750
<b>TOTAL</b>		<b>85,000</b>	<b>6.694</b>	<b>5,689,913</b>	<b>7.938</b>	<b>6,747,663</b>	<b>1,057,750</b>
<u>ACTUAL:</u>							
<u>FLORIDA:</u>							
ENERGY AUTHORITY, THE	OS	84,635	5.105	4,320,787	9.707	8,215,779	3,894,992
FLORIDA MUNICIPAL POWER AGENCY	OS	0	0.000	0	0.000	0	0
FLORIDA POWER CORPORATION	OS	0	0.000	0	0.000	0	0
HOMESTEAD, CITY OF	AJAF	0	0.000	0	0.000	0	0
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	0	0.000	0	0.000	0	0
ORLANDO UTILITIES COMMISSION	OS	13,475	5.604	755,175	10.545	1,420,935	665,760
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0.000	0	0.000	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	0	0.000	0	0.000	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	AJAF	0	0.000	0	0.000	0	0
TALLAHASSEE, CITY OF	OS	0	0.000	0	0.000	0	0
TAMPA ELECTRIC COMPANY	OS	0	0.000	0	0.000	0	0
<u>NON-FLORIDA:</u>							
ALABAMA ELECTRIC COOPERATIVE, INC.	OS	0	0.000	0	0.000	0	0
BEAR ENERGY, LP	OS	0	0.000	0	0.000	0	0
CARGILL POWER MARKETS, LLC	OS	64,706	4.878	3,156,250	9.920	6,418,782	3,262,532
CAROLINA POWER & LIGHT COMPANY	OS	0	0.000	0	0.000	0	0
CINCINNATI GAS & ELECTRIC CO	OS	0	0.000	0	0.000	0	0
COBB ELECTRIC MEMBERSHIP CORP.	OS	5,107	4.620	235,921	10.021	511,749	275,828
CONOCO PHILLIPS CO.	OS	0	0.000	0	0.000	0	0
CONSTELLATION ENERGY COMMODITIES GROUP, INC.	OS	8,585	4.762	408,811	10.219	877,344	468,533
FORTIS ENERGY MARKETING & TRADING, GP	OS	0	0.000	0	0.000	0	0
JP MORGAN VENTURES ENERGY CORP.	OS	550	5.000	27,500	10.235	56,293	28,793
MERRILL LYNCH COMMODITIES, INC.	OS	0	0.000	0	0.000	0	0
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0.000	0	0.000	0	0
OGLETHORPE POWER CORPORATION	OS	0	0.000	0	0.000	0	0
PROGRESS VENTURES, INC.	OS	0	0.000	0	0.000	0	0
RAINBOW ENERGY MARKETING CORP.	OS	0	0.000	0	0.000	0	0
RELIANT ENERGY SERVICES, INC.	OS	0	0.000	0	0.000	0	0
SEMPRA ENERGY TRADING CORP.	OS	0	0.000	0	0.000	0	0
SOUTHERN COMPANY SERVICES, INC.	OS	0	0.000	0	0.000	0	0
SOUTHERN COMPANY FLORIDA LLC	OS	0	0.000	0	0.000	0	0
TENASKA POWER SERVICES CO.	OS	0	0.000	0	0.000	0	0
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0.000	0	0.000	0	0
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		98,110	5.174	5,075,962	9.822	9,636,714	4,560,752
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		78,948	4.849	3,828,482	9.961	7,864,167	4,035,685
<b>TOTAL</b>		<b>177,058</b>	<b>5.029</b>	<b>8,904,444</b>	<b>9.884</b>	<b>17,500,881</b>	<b>8,596,437</b>
<u>CURRENT MONTH:</u>							
DIFFERENCE		92,058	(1.665)	3,214,531	1.946	10,753,218	7,538,687
DIFFERENCE (%)		108.3	(24.9)	56.5	24.5	159.4	712.7
<u>PERIOD TO DATE:</u>							
ACTUAL		718,274	5.212	37,437,309	8.538	61,326,627	23,889,315
ESTIMATED		626,216	5.465	34,222,778	8.078	50,573,409	16,350,628
DIFFERENCE		92,058	(0.253)	3,214,531	0.462	10,753,218	7,538,687
DIFFERENCE (%)		14.7	(4.6)	9.4	5.7	21.3	46.1

**FLORIDA POWER & LIGHT COMPANY**  
**COMPARISON OF ESTIMATED AND ACTUAL**  
**FUEL AND PURCHASED POWER COST RECOVERY FACTOR**  
**MONTH OF: September 2009**

	DOLLARS				MWH				#/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	461,080,090	451,775,403	9,304,687	2.1	9,321,537	9,005,818	315,719	3.5	4.9464	5.0165	(0.0701)	(1.4)
1a Incremental Hedging Implementation Costs	34,800	47,920	(13,120)	(27.4)	0	0	0	NA	0.0000	0.0000	0.0000	NA
1b DOE Settlement	0	0	0	NA	0	0	0	NA				
2 Nuclear Fuel Disposal Costs	1,728,274	1,915,663	(187,389)	(9.8)	1,851,502	2,063,180	(211,678)	(10.3)	0.0933	0.0929	0.0004	0.4
3 Coal Car Investment	207,160	207,914	(754)	(0.4)	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(6,100,972)	(6,492,130)	391,158	(6.0)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	456,949,352	447,454,770	9,494,582	2.1	9,321,537	9,005,818	315,719	3.5	4.9021	4.9685	(0.0664)	(1.3)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	27,897,945	29,756,560	(1,858,615)	(6.2)	879,056	857,874	21,182	2.5	3.1736	3.4686	(0.2950)	(8.5)
7 Energy Cost of Florida Economy/OS Purchases (A9)	6,657,125	2,122,944	4,534,181	213.6	124,241	30,000	94,241	314.1	5.3582	7.0765	(1.7183)	(24.3)
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	2,566,711	2,913,391	(346,680)	NA	62,611	40,000	22,611	NA	4.0995	7.2835	(3.1840)	NA
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	14,117,022	15,771,000	(1,653,978)	(10.5)	355,927	383,165	(27,238)	(7.1)	3.9663	4.1160	(0.1497)	(3.6)
12 TOTAL COST OF PURCHASED POWER	51,238,803	50,563,895	674,908	1.3	1,421,835	1,311,039	110,796	8.5	3.6037	3.8568	(0.2531)	(6.6)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	508,188,155	498,018,665	10,169,490	2.0	10,743,372	10,316,857	426,515	4.1	4.7302	4.8272	(0.0970)	(2.0)
14 Fuel Cost of Economy and Other Power Sales (A6)	(307,917)	(816,093)	508,176	(62.3)	(16,246)	(12,000)	(4,246)	35.4	1.8953	6.8008	(4.9055)	(72.1)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(284,412)	(261,219)	(23,193)	8.9	(46,158)	(43,866)	(2,292)	5.2	0.6162	0.5955	0.0207	3.5
17 Revenues from Off-System Sales (A6)	(132,861)	(121,801)	(11,060)	9.1								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(725,190)	(1,199,113)	473,923	(39.5)	(62,404)	(55,866)	(6,538)	11.7	1.1621	2.1464	(0.9843)	(45.9)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	507,462,967	496,819,552	10,643,415	2.1	10,680,968	10,260,991	419,976	4.1	4.7511	4.8418	(0.0907)	(1.9)
21 Net Unbilled Sales *	(6,224,939)	(17,204,852)	10,979,913	NA	(131,021)	(355,340)	224,319	NA	(0.0621)	(0.1703)	0.1082	NA
22 Company Use *	551,888	566,401	(14,513)	NA	11,616	11,698	(82)	NA	0.0055	0.0056	(0.0001)	NA
23 T & O Losses *	32,117,624	19,558,259	12,559,365	NA	676,004	403,946	272,058	NA	0.3203	0.1936	0.1267	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	507,462,967	496,819,552	10,643,415	2.1	10,026,823,527	10,103,761,645	(76,938,118)	(0.8)	5.0611	4.9172	0.1439	2.9
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	1,552,533	1,055,295	497,238	47.1	30,675,669	21,461,001	9,214,668	42.9	5.0611	4.9172	0.1439	2.9
26 Jurisdictional KWH Sales	505,910,435	495,764,258	10,146,177	2.0	9,996,147,858	10,082,300,644	(86,152,786)	(0.9)	5.0611	4.9172	0.1439	2.9
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00056	1.00056	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	506,193,745	496,041,886	10,151,859	2.0	9,996,147,858	10,082,300,644	(86,152,786)	(0.9)	5.0639	4.9199	0.1440	2.9
28 TRUE-UP **	14,690,365	14,690,365	0	NA	9,996,147,858	10,082,300,644	(86,152,786)	(0.9)	0.1470	0.1457	0.0013	0.9
29 TOTAL JURISDICTIONAL FUEL COST	520,884,110	510,732,251	10,151,859	2.0	9,996,147,858	10,082,300,644	(86,152,786)	(0.9)	5.2108	5.0656	0.1452	2.9
30 Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31 Fuel Factor Adjusted for Taxes									5.2146	5.0693	0.1453	2.9
32 GPIF **	750,108	750,108	0	NA	9,996,147,858	10,082,300,644	(86,152,786)	(0.9)	0.0075	0.0074	0.0001	1.4
33 Fuel Factor Including GPIF									5.2221	5.0767	0.1454	2.9
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									5.222	5.077	0.145	2.9

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

**FLORIDA POWER & LIGHT COMPANY**  
**COMPARISON OF ESTIMATED AND ACTUAL**  
**FUEL AND PURCHASED POWER COST RECOVERY FACTOR**  
**MONTH OF: JANUARY 2009 THROUGH SEPTEMBER 2009**

	DOLLARS				MWH				#/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	3,689,315,664	3,671,671,907	17,643,757	0.5	73,322,357	72,899,343	423,014	0.6	5.0316	5.0366	(0.0050)	(0.1)
1a Incremental Hedging Implementation Costs	457,853	502,373	(44,520)	(8.9)	0	0	0	NA	0.0000	0.0000	0.0000	NA
2 Nuclear Fuel Disposal Costs	15,922,874	16,056,030	(133,156)	(0.8)	17,072,890	17,236,088	(163,198)	(0.9)	0.0933	0.0932	0.0001	0.1
3 Coal Car Investment	1,939,292	1,940,047	(755)	(0.0)	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(43,508,911)	(44,222,690)	713,779	(1.6)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	3,664,127,135	3,645,948,030	18,179,105	0.5	73,322,357	72,899,343	423,014	0.6	4.9973	5.0013	(0.0040)	(0.1)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	211,259,159	209,974,374	1,284,785	0.6	7,890,983	7,752,634	138,349	1.8	2.6772	2.7084	(0.0312)	(1.2)
7 Energy Cost of Florida Economy/OS Purchases (A9)	28,479,517	20,800,902	7,678,615	36.9	534,995	372,644	162,351	43.6	5.3233	5.5820	(0.2587)	(4.6)
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	18,181,630	18,458,213	(276,583)	(1.5)	370,131	323,572	46,559	14.4	4.9122	5.7045	(0.7923)	(13.9)
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8) ***	130,428,637	130,422,290	6,347	0.0	3,689,875	3,615,104	74,771	2.1	3.5348	3.6077	(0.0729)	(2.0)
12 TOTAL COST OF PURCHASED POWER	388,348,943	379,655,778	8,693,165	2.3	12,486,000	12,063,962	422,038	3.5	3.1103	3.1470	(0.0367)	(1.2)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	4,052,476,078	4,025,603,808	26,872,269	0.7	85,808,357	84,963,305	845,052	1.0	4.7227	4.7380	(0.0153)	(0.3)
14 Fuel Cost of Economy and Other Power Sales (A6)	(22,811,168)	(25,659,569)	2,848,421	(11.1)	(748,789)	(772,254)	23,465	(3.0)	3.0464	3.3227	(0.2763)	(8.3)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(2,455,206)	(2,395,876)	(59,330)	2.5	(420,454)	(415,994)	(4,460)	1.1	0.5839	0.5759	0.0080	1.4
17 Revenues from Off-System Sales (A6)	(8,744,581)	(9,204,928)	460,347	(5.0)								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(34,010,955)	(37,260,394)	3,249,438	(8.7)	(1,169,243)	(1,188,248)	19,005	(1.6)	2.9088	3.1357	(0.2269)	(7.2)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	4,018,464,764	3,988,343,053	30,121,710	0.8	84,639,114	83,775,057	864,057	1.0	4.7478	4.7608	(0.0130)	(0.3)
21 Net Unbilled Sales *	68,161,553	44,611,219	23,550,334	NA	1,435,645	937,053	498,592	NA	0.0886	0.0580	0.0306	NA
22 Company Use *	4,253,378	4,308,756	(55,378)	NA	89,586	90,505	(919)	NA	0.0055	0.0056	(0.0001)	NA
23 T & D Losses *	259,400,607	242,325,500	17,075,107	NA	5,463,596	5,090,016	373,580	NA	0.3370	0.3149	0.0221	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	4,018,464,764	3,988,343,053	30,121,710	0.8	76,962,068,469	76,963,040,912	(972,443)	(0.0)	5.2214	5.1822	0.0392	0.8
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	6,065,046	4,999,846	1,065,200	21.3	152,807,396	133,935,193	18,872,203	14.1	5.2214	5.1822	0.0392	0.8
26 Jurisdictional KWH Sales	4,012,399,717	3,983,343,207	29,056,510	0.7	76,809,261,073	76,829,105,719	(19,844,646)	(0.0)	5.2214	5.1822	0.0392	0.8
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00056	1.00056	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	4,012,488,885	3,983,416,103	29,072,782	0.7	76,809,261,073	76,829,105,719	(19,844,646)	(0.0)	5.2240	5.1848	0.0392	0.8
28 TRUE-UP **	132,213,285	132,213,285	0	NA	76,809,261,073	76,829,105,719	(19,844,646)	(0.0)	0.1721	0.1721	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	4,144,702,170	4,115,629,388	29,072,782	0.7	76,809,261,073	76,829,105,719	(19,844,646)	(0.0)	5.3961	5.3569	0.0392	0.7
30 Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31 Fuel Factor Adjusted for Taxes									5.4000	5.3607	0.0393	0.7
32 GPIF **	6,750,975	6,750,975	0	NA	76,809,261,073	76,829,105,719	(19,844,646)	(0.0)	0.0088	0.0088	0.0000	NA
33 Fuel Factor Including GPIF									5.409	5.370	0.0393	0.7
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									5.409	5.370	0.039	0.7

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

\*\*\*Includes Okeelanta Settlement



**CALCULATION OF TRUE-UP AND INTEREST PROVISION**

Company: Florida Power & Light Company

Month of: **September 2009**

LINE NO.		CURRENT MONTH				YEAR TO DATE			
		ACTUAL	REV EST/ ACTUAL (b)	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED / ACTUAL (b)	DIFFERENCE AMOUNT	%
<b>A</b>		<b>Fuel Costs &amp; Net Power Transactions</b>							
1	a Fuel Cost of System Net Generation	\$ 461,080,090	\$ 451,775,403	\$ 9,304,687	2.1 %	\$ 3,689,315,664	\$ 3,671,671,907	\$ 17,643,757	0.5 %
	b Incremental Hedging Costs	34,800	\$ 47,920	(13,120)	(27.4) %	457,853	\$ 502,373	\$ (44,520)	(8.9) %
	c Nuclear Fuel Disposal Costs	1,728,274	\$ 1,915,663	(187,389)	(9.8) %	15,922,876	\$ 16,056,031	(133,155)	(0.8) %
	d Coal Cars Depreciation & Return	207,160	\$ 207,914	(754)	(0.4) %	1,939,292	\$ 1,940,047	(755)	0.0 %
	e Adjustment for West County 1 & 2	0	\$ 0	0	N/A	0	\$ 0	0	N/A
2	a Fuel Cost of Power Sold (Per A6)	(592,329)	(1,077,312)	484,983	(45.0) %	(25,266,374)	(28,055,466)	2,789,092	(9.9) %
	b Gains from Off-System Sales (Per A6)	(132,861)	(121,801)	(11,060)	9.1 %	(8,744,582)	(9,204,929)	460,347	(5.0) %
3	a Fuel Cost of Purchased Power (Per A7)	27,897,945	29,756,560	(1,858,615)	(6.2) %	211,259,163	209,974,377	1,284,786	0.6 %
4	Energy Payments to Qualifying Facilities (Per A8)	14,117,024	15,771,000	(1,653,976)	(10.5) %	130,428,637	130,422,290	6,347	0.0 %
5	Energy Cost of Economy Purchases (Per A9)	9,223,836	5,036,335	4,187,501	83.1 %	46,661,146	39,259,114	7,402,032	18.9 %
6	<b>Total Fuel Costs &amp; Net Power Transactions</b>	<b>\$ 513,563,939</b>	<b>\$ 503,311,682</b>	<b>\$ 10,252,257</b>	<b>2.0 %</b>	<b>\$ 4,061,973,675</b>	<b>\$ 4,032,565,745</b>	<b>\$ 29,407,930</b>	<b>0.7 %</b>
		<b>Adjustments to Fuel Cost</b>							
	a Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	\$ (5,815,794)	\$ (6,492,130)	\$ 676,336	(10.4) %	\$ (42,150,565)	\$ (43,305,582)	\$ 1,155,017	(2.7) %
	b Reactive and Voltage Control Fuel Revenue	(227,719)	\$ 0	(227,719)	N/A	(1,209,168)	\$ (897,433)	(311,735)	34.7 %
	c Inventory Adjustments	(57,459)	\$ 0	(57,459)	N/A	(375,174)	\$ (245,673)	(129,501)	52.7 %
	d Non Recoverable Oil/Tank Bottoms	0	\$ 0	0	N/A	225,996	\$ 225,996	0	0.0 %
7	<b>Adjusted Total Fuel Costs &amp; Net Power Transactions</b>	<b>\$ 507,462,967</b>	<b>\$ 496,819,552</b>	<b>\$ 10,643,415</b>	<b>2.1 %</b>	<b>\$ 4,018,464,764</b>	<b>\$ 3,988,343,053</b>	<b>\$ 30,121,711</b>	<b>0.8 %</b>
<b>B</b>		<b>kWh Sales</b>							
1	Jurisdictional kWh Sales	9,996,147,858	10,082,300,644	(86,152,786)	(0.9) %	76,809,261,073	76,829,105,719	(19,844,646)	0.0 %
2	Safe for Resale (excluding FKEC & CKW)	30,675,669	21,461,001	9,214,668	42.9 %	152,807,396	133,935,193	18,872,203	14.1 %
3	Sub-Total Sales (excluding FKEC & CKW)	10,026,823,527	10,103,761,645	(76,938,118)	(0.8) %	76,962,068,469	76,963,040,912	(972,443)	0.0 %
4	Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	97,410,708	98,622,000	(1,211,292)	(1.2) %	724,373,527	752,423,000	(28,049,473)	(3.7) %
5	<b>Total Sales</b>	<b>10,124,234,235</b>	<b>10,202,383,645</b>	<b>(78,149,410)</b>	<b>(0.8) %</b>	<b>77,686,441,996</b>	<b>77,715,463,912</b>	<b>(29,021,916)</b>	<b>0.0 %</b>
6	Jurisdictional % of Total kWh Sales (lines B1/B3)	99.69406 %	99.78759 %	(0.09353) %	(0.1) %	99.80145 %	99.82597 %	(0.02452) %	0.0 %
		<b>SEE FOOTNOTES ON PAGE 2</b>							

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: Florida Power &amp; Light Company

Month of: September 2009

LINE NO.		CURRENT MONTH				YEAR TO DATE			
		ACTUAL	ESTIMATED / ACTUAL (b)	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED / ACTUAL (b)	DIFFERENCE AMOUNT	%
<b>C True-up Calculation</b>									
1	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	\$ 571,581,809	\$ 572,665,352	\$ (1,083,543)	(0.2) %	\$ 4,417,879,430	\$ 4,411,152,676	\$ 6,726,754	0.2 %
<b>Fuel Adjustment Revenues Not Applicable to Period</b>									
2	a Prior Period True-up (Collected)/Refunded This Period	(14,690,365)	(14,690,365)	(0)	0.0 %	(132,213,284)	(132,213,284)	0	0.0 %
	b GPIF, Net of Revenue Taxes (a)	(448,308)	(448,308)	(0)	0.0 %	(4,034,772)	(4,034,772)	(0)	0.0 %
	c Drilled Hole Refund (c)	0	0	0	N/A	706,415	706,415	(0)	0.0 %
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 556,443,136	\$ 557,526,680	\$ (1,083,544)	(0.2) %	\$ 4,282,337,789	\$ 4,275,611,036	\$ 6,726,754	0.2 %
4	a Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 507,462,967	\$ 496,819,552	\$ 10,643,415	2.1 %	\$ 4,018,464,764	\$ 3,988,343,053	\$ 30,121,711	0.8 %
	b Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A
	c RTP incremental Fuel -100% Retail	0	0	0	N/A	0	0	0	N/A
	d D&D Fund Payments -100% Retail	0	0	0	N/A	0	0	0	N/A
	e Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	507,462,967	496,819,552	10,643,415	2.1 %	4,018,464,764	3,988,343,053	30,121,711	0.8 %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.69406 %	99.78759 %	(0.09353) %	(0.1) %	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00056(b)) +(Lines C4b,c,d)	\$506,193,745	\$496,041,886	\$ 10,151,859	2.0 %	\$ 4,012,488,884	\$3,983,416,103	\$ 29,072,781	0.7 %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ 50,249,391	\$ 61,484,794	\$ (11,235,403)	(18.3) %	\$ 269,848,905	\$ 292,194,933	\$ (22,346,028)	(7.6) %
8	Interest Provision for the Month (Line D10)	22,289	38,087	(15,798)	(41.5) %	(128,111)	(107,766)	(20,345)	18.9 %
9	a True-up & Interest Provision Beg of Period-Over/(Under) Recovery	160,687,655	171,802,826	(11,115,171)	(6.5) %	(176,284,378)	(176,284,378)	0	0.0 %
	b Deferred True-up Beginning of Period - Over/(Under) Recovery	(79,321,012)	(79,321,012)	0	0.0 %	(79,321,012)	(79,321,012)	0	0.0 %
10	a Prior Period True-up Collected/(Refunded) This Period	14,690,365	14,690,365	0	0.0 %	132,213,284	132,213,284	1	0.0 %
	b Prior Period True-up Collected/(Refunded) This Period	0	0	0	N/A	0	0	0	N/A
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ 146,328,688	\$ 168,695,060	\$ (22,366,372)	(13.3) %	\$ 146,328,688	\$ 168,695,060	\$ (22,366,372)	(13.3) %
<b>D Interest Provision</b>									
1	Beginning True-up Amount (Lines C9a+ C9b)	\$ 81,366,643	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Int. (C7+C9a+C9b+C10)	\$ 146,306,399	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	\$ 227,673,042	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	\$ 113,836,521	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	0.25000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	0.22000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	0.47000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	0.23500 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.01958 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	\$ 22,289	N/A	N/A	N/A	N/A	N/A	N/A	N/A
<b>NOTES</b>									
	(a)	Generation Performance Incentive Factor is ((\$9,001,300) x 99.9280%) - See Order No. PSC-08-0030-FOF-EI.							
	(b)	Per Estimated/Actual filing submitted August 4, 2009							
	(c)	Per Commission Order No. PSC-09-0024-FOF-EI, this amount represents the difference between the approved refund amount and the actual refund applied to customers' bills.							

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: SEPTEMBER 2009

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>FUEL COST OF SYSTEM NET GENERATION (\$)</b>								
1 * HEAVY OIL	62,084,320	44,298,163	17,786,157	40.2	425,279,820	385,912,125	39,367,695	10.2
2 * LIGHT OIL	382,249	2,224,000	(1,841,751)	0.0	3,132,641	4,773,473	(1,640,832)	(34.4)
3 COAL	14,182,096	15,789,000	(1,606,904)	(10.2)	118,511,427	121,727,344	(3,215,917)	(2.6)
4 ** GAS	373,017,591	376,850,240	(3,832,649)	(1.0)	3,048,123,387	3,063,573,650	(15,450,263)	(0.5)
5 NUCLEAR	11,413,833	12,614,000	(1,200,167)	(9.5)	94,268,385	95,685,311	(1,416,926)	(1.5)
6 TOTAL (\$)	461,080,090	451,775,403	9,304,687	2.1	3,689,315,661	3,871,671,904	17,643,757	0.5
<b>SYSTEM NET GENERATION (MWH)</b>								
7 HEAVY OIL	514,330	327,677	186,653	57.0	3,870,655	3,464,131	406,524	11.7
8 LIGHT OIL	1,781	12,111	(10,330)	0.0	15,374	24,837	(9,263)	(37.6)
9 COAL	523,651	612,836	(89,185)	(14.6)	4,729,960	4,895,581	(165,620)	(3.4)
10 GAS	6,430,273	5,990,014	440,259	7.3	47,633,478	47,278,907	354,571	0.7
11 NUCLEAR	1,851,502	2,063,180	(211,678)	(10.3)	17,072,890	17,236,088	(163,198)	(0.9)
12 TOTAL (MWH)	9,321,537	9,005,818	315,719	3.5	73,322,357	72,899,343	423,014	0.6
<b>UNITS OF FUEL BURNED</b>								
13 * HEAVY OIL (Bbl)	837,179	509,779	327,400	64.2	6,339,330	5,621,264	718,066	12.8
14 * LIGHT OIL (Bbl)	4,799	26,527	(21,728)	0.0	38,945	58,207	(19,262)	(33.1)
15 *** COAL (TON)	63,922	66,601	(2,679)	(4.0)	532,207	534,580	(2,373)	(0.4)
16 ** GAS (MCF)	48,093,478	45,576,511	2,516,967	5.5	366,802,989	362,934,815	3,868,175	1.1
17 NUCLEAR (MMBTU)	20,581,322	23,002,796	(2,421,474)	(10.5)	186,449,397	188,643,142	(2,193,745)	(1.2)
18 TOTAL (MMBTU)	80,590,592	78,189,350	2,401,242	3.1	651,867,244	644,729,936	7,137,308	1.1
<b>GENERATION MIX (%MWH)</b>								
24 HEAVY OIL	5.52	3.64	1.88	51.7	5.28	4.75	0.53	11.2
25 LIGHT OIL	0.02	0.13	(0.12)	0.0	0.02	0.03	(0.01)	(29.6)
26 COAL	5.62	6.80	(1.19)	(17.5)	6.45	6.72	(0.26)	(3.9)
27 GAS	68.98	66.51	2.47	3.7	64.96	64.86	0.11	0.2
28 NUCLEAR	19.86	22.91	(3.05)	(13.3)	23.28	23.64	(0.36)	(1.5)
29 TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
<b>FUEL COST PER UNIT</b>								
30 * HEAVY OIL (\$/Bbl)	74.1590	86.8968	(12.7378)	(14.7)	67.0859	68.6522	(1.5663)	(2.3)
31 * LIGHT OIL (\$/Bbl)	79.6515	83.8391	(4.1876)	0.0	80.4367	82.0060	(1.5713)	(1.9)
32 *** COAL (\$/TON)	78.6411	95.7793	(17.1383)	(17.9)	66.2661	84.8517	(18.5856)	(21.9)
33 ** GAS (\$/MCF)	7.7561	8.2685	(0.5124)	(6.2)	8.3100	8.4411	(0.1311)	(1.6)
34 NUCLEAR (\$/MMBTU)	0.5546	0.5484	0.0062	1.1	0.5056	0.5072	(0.0016)	(0.3)
35 TOTAL (\$/MMBTU)	5.7213	5.7780	(0.0567)	(1.0)	5.6596	5.6949	(0.0353)	(0.6)
<b>BTU BURNED PER KWH (BTU/KWH)</b>								
41 HEAVY OIL	10,405	9,957	448	4.5	10,504	10,409	95	0.9
42 LIGHT OIL	15,218	12,769	2,449	0.0	14,458	13,639	819	6.0
43 COAL	10,568	10,105	463	4.6	10,457	10,356	101	1.0
44 GAS	7,635	7,609	26	0.3	7,874	7,805	70	0.9
45 NUCLEAR	11,116	11,149	(33)	(0.3)	10,921	10,945	(24)	(0.2)
46 TOTAL (BTU/KWH)	8,646	8,682	(36)	(0.4)	8,890	8,844	46	0.5
<b>GENERATED FUEL COST PER KWH (#/KWH)</b>								
47 * HEAVY OIL	12.0709	13.5189	(1.4479)	(10.7)	10.9873	11.1402	(0.1529)	(1.4)
48 * LIGHT OIL	21.4674	18.3635	3.1040	0.0	20.3765	19.3755	1.0010	5.2
49 COAL	2.7083	2.5764	0.1319	5.1	2.5055	2.4865	0.0191	0.8
50 ** GAS	5.8010	6.2913	(0.4903)	(7.8)	6.3991	6.4798	(0.0807)	(1.2)
51 NUCLEAR	0.6165	0.6114	0.0051	0.8	0.5522	0.5551	(0.0030)	(0.5)
52 TOTAL (#/KWH)	4.9464	5.0165	(0.0701)	(1.4)	5.0316	5.0366	(0.0050)	(0.1)

\* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

\*\* Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5. \*\*\* Scherer coal is reported in MMBTUs only. Scherer coal is not included in TONS.

Florida Power & Light Company  
**SYSTEM NET GENERATION AND FUEL COST**  
 ACTUAL FOR THE PERIOD/MONTH OF: SEPTEMBER 2009

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)		
1 CAPE CANAVERAL	# 1	380	21,665	38.3	92.9	57.8	10,181	#6 OIL	33,825	BBLs	6.398	216,412	2,649,534	12.2296	78.33
2	# 1		86,125					GAS	862,917	MCF	1.021	881,038	6,439,805	7.4773	7.46
3	# 2	370	14,203	25.7	86.7	61.7	11,285	#6 OIL	22,641	BBLs	6.398	144,857	1,773,484	12.4867	78.33
4	# 2		54,075					GAS	612,821	MCF	1.021	625,690	4,573,380	8.4575	7.46
5 FT. MYERS	# 2	1349	882,144	89.0	99.2	88.9	6,920	GAS	5,978,929	MCF	1.021	6,104,486	44,619,751	5.0581	7.46
6	#3A	149	30,923	28.2	98.7	91.1	10,318	GAS	312,501	MCF	1.021	319,064	2,332,147	7.5418	7.46
7	#3A		5					#2 OIL	10	BBLs	5.806	58	769	15.3776	76.89
8	#3B	149	30,459	27.8	99.4	90.9	10,631	GAS	317,142	MCF	1.021	323,802	2,366,778	7.7704	7.46
9	#3B		3					#2 OIL	5	BBLs	5.806	29	384	12.8147	76.89
10 LAUDERDALE	# 4	438	0					#2 OIL	0	BBLs	5.639	0	0	0.0000	0.00
11	# 4		266,831	82.8	100.0	82.8	8,078	GAS	2,104,874	MCF	1.024	2,155,391	15,754,481	5.9043	7.48
12	# 5	438	0					#2 OIL	0	BBLs	5.639	0	0	0.0000	0.00
13	# 5		267,929	83.2	99.8	83.3	6,978	GAS	1,825,860	MCF	1.024	1,869,681	13,666,130	5.1007	7.48
14 MANATEE	# 1	794	77,010	37.3	99.4	37.3	10,962	#6 OIL	131,413	BBLs	6.356	835,261	9,895,300	12.8494	75.30
15	# 1		142,081					GAS	1,543,201	MCF	1.015	1,566,349	11,448,974	8.0581	7.42
16	# 2	772	77,691	31.3	75.3	41.4	11,479	#6 OIL	129,260	BBLs	6.356	821,577	9,733,181	12.5281	75.30
17	# 2		101,245					GAS	1,214,286	MCF	1.015	1,232,500	9,008,759	8.8980	7.42
18	# 3	1054	0					#2 OIL	0	BBLs	6.308	0	0	0.0000	0.00
19	# 3		678,799	87.5	96.8	87.5	6,721	GAS	4,494,696	MCF	1.015	4,562,116	33,346,048	4.9125	7.42
20 MARTIN	# 1	801	79,779	48.6	100.0	48.6	10,381	#6 OIL	126,228	BBLs	6.429	811,520	8,636,323	10.8253	68.42
21	# 1		208,573					GAS	2,130,708	MCF	1.024	2,181,845	15,947,843	7.6462	7.48
22	# 2	805	88,289	48.6	100.0	48.6	9,611	#6 OIL	131,356	BBLs	6.429	844,488	8,987,173	10.1793	68.42
23	# 2		201,690					GAS	1,896,900	MCF	1.024	1,942,426	14,197,848	7.0394	7.48
24	# 3	431	138,811	43.8	48.0	90.0	7,061	GAS	957,169	MCF	1.024	980,141	7,164,182	5.1611	7.48
25	# 4	431	300,562	94.8	100.0	94.8	7,032	GAS	2,064,015	MCF	1.024	2,113,551	15,448,659	5.1399	7.48
26	# 8	1044	0					#2 OIL	0	BBLs	5.874	0	0	0.0000	0.00
27	# 8		461,767	60.0	80.1	60.0	6,817	GAS	3,074,134	MCF	1.024	3,147,913	23,009,160	4.9829	7.48

Florida Power & Light Company  
**SYSTEM NET GENERATION AND FUEL COST**  
 ACTUAL FOR THE PERIOD/MONTH OF: SEPTEMBER 2009

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)			
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)			
1	PT EVERGLADES	# 1	203	-536	0.0	100.0	0.0	0	#6 OIL	1,314	BBLS	6.362	8,360	103,110	19.2369	78.47
2		# 1		-536					GAS	3,514	MCF	1.024	3,598	26,299	4.9065	7.48
3		# 2	203	906	0.8	100.0	74.6	34,828	#6 OIL	4,651	BBLS	6.362	29,590	364,964	40.2830	78.47
4		# 2		324					GAS	12,938	MCF	1.024	13,249	96,841	29.8893	7.48
5		# 3	370	55,385	41.0	97.2	56.9	10,627	#6 OIL	88,742	BBLS	6.362	564,577	6,963,588	12.5731	78.47
6		# 3		56,897					GAS	613,907	MCF	1.024	628,641	4,594,950	8.0759	7.48
7		# 4	370	54,042	37.1	96.3	55.4	11,127	#6 OIL	89,986	BBLS	6.362	572,491	7,061,205	13.0661	78.47
8		# 4		47,579					GAS	545,132	MCF	1.024	558,215	4,080,182	8.5756	7.48
9	RIVIERA	# 3	272	-69	0.0	100.0	0.0	0	#6 OIL	0	BBLS	6.435	0	0	0.0000	0.00
10		# 3		-69					GAS	0	MCF	1.024	0	0	0.0000	0.00
11		# 4	281	-49	0.0	100.0	0.0	0	#6 OIL	0	BBLS	6.435	0	0	0.0000	0.00
12		# 4		-49					GAS	0	MCF	1.024	0	0	0.0000	0.00
13	SANFORD	# 3	138	-250	0.0	100.0	0.0	0	#6 OIL	0	BBLS	6.354	0	0	0.0000	0.00
14		# 3		-250					GAS	0	MCF	1.021	0	0	0.0000	0.00
15		# 4	960	517,074	78.0	87.1	78.0	6,896	GAS	3,492,528	MCF	1.021	3,565,871	26,064,156	5.0407	7.46
16		# 5	896	462,365	70.2	82.6	70.2	6,935	GAS	3,140,393	MCF	1.021	3,206,341	23,436,230	5.0688	7.46
17		**	*	**				*								
18	TURKEY POINT	# 1	376	0	0.0	0.0	0.0	0	#6 OIL	0	BBLS	6.459	0	0	0.0000	0.00
19		# 1		0					GAS	0	MCF	1.024	0	0	0.0000	0.00
20		**	*	**				*								
21		# 2	376	46,264	22.5	99.8	43.7	12,127	#6 OIL	77,763	BBLS	6.459	502,271	5,916,457	12.7885	76.08
22		# 2		16,354					GAS	251,077	MCF	1.024	257,103	1,879,253	11.4911	7.48
23		# 5	1062	37.6	83.9	97.4	83.9	6,773	# 2 OIL	44	BBLS	5.774	254	3,942	10.4852	89.60
24		#5		657,083					GAS	4,345,837	MCF	1.024	4,450,137	32,527,555	4.9503	7.48
	WEST COUNTY	#1		0	0	0	0	7,046	# 2 OIL	0	BBLS	5.755	0	0	0.0000	0.00
		#1		611,054.0					GAS	4,241,837	MCF	1.015	4,305,465	45,640,365	7.4691	10.76
		#2		0	0	0	0	106,596	# 2 OIL	0	BBLS	5.755	0	0	0.0000	0.00
		#2		3,769.0					GAS	395,823	MCF	1.015	401,760	120,741	3.2035	0.31
25	CUTLER	# 5	64	-61	0.0	100.0	0.0	0	GAS	0	MCF	1.024	0	0	0.0000	0.00
26		# 6	137	-61	0.0	100.0	0.0	0	GAS	0	MCF	1.024	0	0	0.0000	0.00
27	FT MYERS	1-12	552	443	0.1	100.0	12.5	17,372	#2 OIL	1,326	BBLS	5.804	7,696	101,954	23.0144	76.89
28	LAUDERDALE	1-12	342	460					#2 OIL	1,389	BBLS	5.537	7,691	111,185	24.1706	80.05
29		1-12		7,574	3.2	98.6	131.9	16,900	GAS	125,084	MCF	1.024	128,086	936,224	12.3610	7.48
30		13-24	342	468					#2 OIL	1,366	BBLS	5.537	7,564	109,344	23.3640	80.05
31		13-24		2,180	1.0	99.1	43.5	16,827	GAS	36,128	MCF	1.024	36,995	270,409	12.4041	7.48
32	EVERGLADES	1-12	342	0					#2 OIL	19	BBLS	5.537	105	1,273	0.0000	67.02
33		1-12		76	0.0	99.6	9.0	17,500	GAS	1,196	MCF	1.024	1,225	8,954	11.7815	7.48

\* INCLUDES CRANKING DIESELS  
 \*\* EXCLUDES CRANKING DIESELS

**Florida Power & Light Company**  
**SYSTEM NET GENERATION AND FUEL COST**  
**ACTUAL FOR THE PERIOD/MONTH OF: SEPTEMBER 2009**

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (#/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM # 1	239	0					#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
2 # 1		77,561	44.0	100.0	83.7	9,619	GAS	730,728 MCF	1.021	746,073	5,453,300	7.0310	7.46
3 # 2	239	0					#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
4 # 2		123,163	69.9	99.2	69.8	9,638	GAS	1,162,601 MCF	1.021	1,187,016	8,676,301	7.0446	7.46
5 (A) (B)						(B)	PET COKE /						
6 ST JOHNS (1) # 1	124	79,436	87.4	100.0	87.4	9,739	COAL	34,514 TONS	22.416	773,666	2,713,815	3.4164	78.63
7 # 1							COAL ONLY	34,514 TONS	22.416	773,666	2,713,815		78.63
8 # 1		0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
9 #1		0					GAS	425 MCF	1.000	2,627	2,627	0.0000	6.18
10 (A) (B) # 2	124	66,125	72.7	86.7	84.2	9,783	PET COKE / COAL	29,408 TONS	21.996	646,858	2,313,079	3.4980	78.65
11 # 2							COAL ONLY	29,408 TONS	21.996	646,858	2,313,079		78.65
12 # 2		248					#2 OIL	423 BBLs	5.763	2,438	35,569	14.3422	84.08
13 (A) (C) (2)							COAL	4,113,610 MMBTU	---	4,113,610	9,155,202	2.4214	2.23
14 SCHERER (1) # 4	624	378,090	84.0	99.8	84.0	10,880	COAL	4,113,610 MMBTU	---	4,113,610	9,155,202	2.4214	2.23
15 # 4		116					#2 OIL	217 BBLs	5.817	1,262	17,830	15.3705	82.16
16 TURKEY POINT # 3	693	523,150	101.5	100.0	101.5	11,149	NUCLEAR	5,832,545 MMBTU	---	5,832,545	3,588,073	0.6859	0.00
17 # 4	693	518,541	100.6	100.0	100.6	11,245	NUCLEAR	5,831,245 MMBTU	---	5,831,245	3,307,249	0.6378	0.57
18 ST LUCIE # 1	839	615,178	98.6	98.3	98.6	10,945	NUCLEAR	6,732,891 MMBTU	---	6,732,891	3,252,455	0.5287	0.48
19 ***		***	****	****	****	***		***					
20 # 2	714	194,633	36.8	37.5	97.3	11,224	NUCLEAR	2,184,641 MMBTU	---	2,184,641	1,266,057	0.6505	0.58
21													
22													
23 SYSTEM TOTALS	20,980	9,321,537	----	----	----	8,646	---	841,977 BBLs	---	80,590,592	461,080,090	4.9464	----
24								48,093,478 MCF					
25 *** EXCLUDES PARTICIPANTS								4,113,610 MMBTU	COAL (C)				
26 **** INCLUDES PARTICIPANTS								63,922 TONS	COAL (C)				
27													
28								20,581,322 MMBTU	NUCLEAR				

(1) ALL COAL DATA AND GAS COST AND CONSUMPTION IS REPORTED ON A CALENDAR BASIS. ALL OTHER DATA IS FISCAL.  
 (A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.  
 (2) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN JUL 09 FOR SCHERER, THE MMBTU'S REPORTED AUGBE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.  
 (3) WEST COUNTY 2 NATURAL GAS START-UP BURNS HAVE BEEN CAPITALIZED. THESE AMOUNTS WILL BE ADJUSTED BASED ON THE PLANT'S EFFICIENCY BURN RATE, WITH THE PORTION RELATED TO POWER GENERATED TO THE GRID BEING RECLASSIFIED TO FUEL COSTS IN THE SUBSEQUENT MONTHS. THE UNIT IS NOT COMMERCIAL YET AND IS SCHEDULED TO GO ON LINE IN AUGUST



	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>43 PURCHASES</b>	<b>COAL SCHERER</b>								
44 UNITS (MMBTU)	3,834,131	4,523,820	(689,689)	(15)	38,025,432	41,874,755	(3,849,323)	(9)	
45 U. COST (\$/MMBTU)	2,2626	2,0801	0.1825	8.8000	2,2141	2,1677	0.0464	2.1000	
46 AMOUNT (\$)	8,675,272	9,410,000	(734,728)	(8)	84,193,359	90,770,000	(6,576,641)	(7)	
<b>47 BURNED</b>									
48 UNITS (MMBTU)	4,113,610	4,523,820	(410,210)	(9)	37,767,333	41,874,755	(4,107,422)	(10)	
49 U. COST (\$/MMBTU)	2,1781	2,0801	0.0980	4.7000	2,1680	2,1677	0.0003	-	
50 AMOUNT (\$)	8,959,649	9,410,000	(450,351)	(5)	81,880,764	90,770,000	(8,889,236)	(10)	
<b>51 ENDING INVENTORY</b>									
52 UNITS (MMBTU)	8,779,864	4,629,415	4,150,449	90	8,779,864	4,629,415	4,150,449	90	
53 U. COST (\$/MMBTU)	2,1786	2,0599	0.1187	5.8000	2,1786	2,0599	0.1187	5.8000	
54 AMOUNT (\$)	19,127,870	9,536,000	9,591,870	>100.0	19,127,870	9,536,000	9,591,870	>100.0	
55 OTHER USAGE (\$)									
56 DAYS SUPPLY									
<b>57 PURCHASES</b>	<b>GAS</b>								
58 UNITS (MMBTU)	49,417,409	-	49,417,409	100	377,206,268	-	377,206,268	100	
59 U. COST (\$/MMBTU)	7,3099	-	7,3099	100.0000	8,1066	-	8,1066	100.0000	
60 AMOUNT (\$)	361,236,881	-	361,236,881	100	3,057,874,826	-	57,874,826	100	
<b>61 BURNED</b>									
62 UNITS (MMBTU)	49,496,193	45,644,216	3,851,977	8	376,920,531	347,816,410	29,104,121	8	
63 U. COST (\$/MMBTU)	7,3093	8,2563	(0,9470)	(11.5000)	8,1255	9,2893	(1,1638)	(12.5000)	
64 AMOUNT (\$)	361,783,925	376,850,240	(15,066,315)	(4)	3,062,677,936	3,230,980,128	(168,302,192)	(5)	
<b>65 ENDING INVENTORY</b>									
66 UNITS (MMBTU)	1,768,256	-	1,768,256	100	1,768,256	-	1,768,256	100	
67 U. COST (\$/MMBTU)	4,2601	-	4,2601	100.0000	4,2601	-	4,2601	100.0000	
68 AMOUNT (\$)	7,532,945	-	7,532,945	100	7,532,945	-	7,532,945	100	
69 OTHER USAGE (\$)									
70 DAYS SUPPLY									
<b>71 BURNED</b>	<b>NUCLEAR</b>								
72 UNITS (MMBTU)	20,581,322	23,002,796	(2,421,474)	(11)	186,449,396	197,833,840	(11,384,444)	(6)	
73 U. COST (\$/MMBTU)	0,5463	0,5484	(0,0021)	(0.4000)	0,5041	0,5218	(0,0177)	(3.4000)	
74 AMOUNT (\$)	11,244,155	12,615,000	(1,370,845)	(11)	93,983,671	103,229,000	(9,245,329)	(9)	
<b>75 BURNED</b>	<b>PROPANE</b>								
76 UNITS (GAL)	1,431	100	1,331	>100.0	14,215	900	13,315	>100.0	
77 UNIT COST (\$/GAL)	2,2481	1,0000	1,2481	124.8000	2,3541	1,0000	1,3541	135.4000	
78 AMOUNT (\$)	3,217	100	3,117	>100.0	33,463	900	32,563	>100.0	
<b>LINES 9 &amp; 23 EXCLUDE</b>	<b>BARRELS,</b>		<b>\$</b>	<b>CURRENT MONTH AND</b>				<b>3,909 BARRELS,</b>	<b>\$ 225,996</b>
<b>PERIOD-TO-DATE.</b>									
<b>LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF</b>			<b>\$ 1,728,274</b>	<b>CURRENT MONTH AND</b>				<b>\$ 15,922,876</b>	<b>PERIOD-TO-DATE.</b>



**SCHEDULE A - NOTES**

**SJRPP - COAL**

Adjusted Month	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09
Date of Survey	-	-	2/26/2009	-	-	-
Tons per survey	-	-	581,931.00	-	-	-
Tons per books	-	-	614,194.34	-	-	-
Tons Difference	-	-	(32,263.34)	-	-	-
Adjustment tons exceeding 3% of survey	-	-	2.5442%	-	-	-
Adjustment \$ (20% ownership)	-	-	\$ 160,153.08	-	-	-

**SJRPP - COAL**

Adjusted Month	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09
Date of Survey	-	-	8/29/2009			
Tons per survey	-	-	853656.65			
Tons per books	-	-	826937.27			
Tons Difference	-	-	26719.38			
Adjustment tons exceeding 3% of survey	-	-	0.1299%			
Adjustment \$ (20% ownership)	-	-	\$ 14,951.38			

**SCHERER 4**

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-09	22,747	49,607.49
Feb-09	-	-
Mar-09	-	-
Apr-09	138,735	302,347.04
May-09	-	-
Jun-09	-	-
Jul-09	(317,092)	(\$684,286.63)
Aug-09	-	-
Sep-09	-	-
Oct-09		
Nov-09		
Dec-09		

**SCHEDULE A - NOTES**  
Sep-09

<b>HEAVY OIL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS SANFORD - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
473	\$28,951.41	
(21)	(\$1,006.62)	
		RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT SANFORD -NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT CANAVERAL - TEMP/CAL ADJUSTMENT TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ MANATEE - TEMP/CAL ADJUSTMENT MARTIN - TEMP/CAL ADJUSTMENT
(455)	(\$35,641.36)	
(326)	(\$24,802.94)	
(550)	(\$41,414.60)	
531	\$36,329.81	
<b>(348)</b>	<b>(37,584.30)</b>	<b>TOTAL</b>
<b>COAL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>NOTES ON COAL</b>
0	\$ 195,716.41	SCHERER COAL CAR DEPRECIATION
<b>GAS</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>NOTES ON GAS/CTGT #2 OIL</b>
1,820,268	\$ 14,170,265.78	NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
0	\$ -	NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLS)

POWER SOLD  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF SEPTEMBER 2009

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (5) x (6)(a)	TOTAL COST \$ (5) X (6)(b)	GAIN FROM OFF-SYSTEM SALES \$	
					(a) FUEL COST	(b) TOTAL COST				
<b>ESTIMATED:</b>										
ST. LUCIE RELIABILITY	OS	12,000	0	12,000	6.801	8.027	816,093	963,290	121,801	
		43,866	0	43,866	0.595	0.595	261,219	261,219	0	
<b>TOTAL</b>		<b>55,866</b>	<b>0</b>	<b>55,866</b>	<b>1.928</b>	<b>2.192</b>	<b>1,077,312</b>	<b>1,224,509</b>	<b>121,801</b>	
<b>ACTUAL:</b>										
ECONOMY **		0	0	0	0.000	0.000	0	0	0	
FMPA (SL 1)		27,288	0	27,288	0.615	0.615	167,860	167,860	0	
OUC (SL 1)		18,870	0	18,870	0.618	0.618	116,552	116,552	0	
FLORIDA KEYS ELECTRIC COOPERATIVE		613	0	613	4.843	4.843	29,690	29,690	0	
ALABAMA ELECTRIC COOPERATIVE INC.	OS	0	0	0	0.000	0.000	0	0	0	
ARLIGHT ENERGY MARKETING, LLC	OS	0	0	0	0.000	0.000	0	0	0	
BEAR ENERGY, LP	OS	0	0	0	0.000	0.000	0	0	0	
CARGILL POWER MARKETS, LLC	OS	0	0	0	0.000	0.000	0	0	(136)	
CAROLINA POWER & LIGHT COMPANY	OS	0	0	0	0.000	0.000	0	0	0	
CINCINNATI GAS & ELECTRIC CO	OS	0	0	0	0.000	0.000	0	0	0	
COBB ELECTRIC MEMBERSHIP CORP.	OS	195	0	195	2.083	3.195	4,062	6,230	908	
CONOCO PHILLIPS, INC.	OS	0	0	0	0.000	0.000	0	0	0	
CONSTELLATION ENERGY COMMODITIES GROUP, INC.	OS	0	0	0	0.000	0.000	0	0	0	
ENERGY AUTHORITY, THE	OS	2,892	0	2,892	1.739	2.699	50,292	78,064	23,214	
ENERGY AUTHORITY, THE	AF	0	0	0	0.000	0.000	0	0	0	
FLORIDA MUNICIPAL POWER AGENCY	OS	0	0	0	0.000	0.000	0	0	0	
FLORIDA POWER CORPORATION	OS	0	0	0	0.000	0.000	0	0	0	
FORTIS ENERGY MARKETING & TRADING, GP	OS	0	0	0	0.000	0.000	0	0	(260)	
GAINESVILLE REGIONAL UTILITIES	AF	0	0	0	0.000	0.000	0	0	0	
HOMESTEAD, CITY OF	OS	0	0	0	0.000	0.000	0	0	0	
JP MORGAN VENTURES ENERGY CORP.	OS	0	0	0	0.000	0.000	0	0	(45)	
MERRILL LYNCH COMMODITIES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0	0	0.000	0.000	0	0	0	
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	64	0	64	2.035	2.908	1,303	1,861	424	
OGLETHORPE POWER CORPORATION	OS	1,090	0	1,090	1.970	3.299	21,478	35,955	13,482	
ORLANDO UTILITIES COMMISSION	OS	100	0	100	2.167	3.500	2,167	3,500	987	
POWERSOUTH ENERGY COOPERATIVE	OS	0	0	0	0.000	0.000	0	0	0	
PROGRESS VENTURES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
RAINBOW ENERGY MARKETING CORP.	OS	0	0	0	0.000	0.000	0	0	0	
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0	0	0.000	0.000	0	0	0	
RELIANT ENERGY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	11,192	0	11,192	1.768	2.615	197,832	292,712	94,880	
SEMINOLE ELECTRIC COOPERATIVE, INC.	AF	0	0	0	0.000	0.000	0	0	0	
SEMPRA ENERGY TRADING CORP.	OS	0	0	0	0.000	0.000	0	0	0	
SOUTH CAROLINA ELECTRIC & GAS CO.	OS	0	0	0	0.000	0.000	0	0	0	
SOUTHERN COMPANY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	(1,220)	
SOUTHERN COMPANY FLORIDA LLC	OS	0	0	0	0.000	0.000	0	0	0	
TALLAHASSEE, CITY OF	OS	0	0	0	0.000	0.000	0	0	0	
TALLAHASSEE, CITY OF	AF	0	0	0	0.000	0.000	0	0	0	
TAMPA ELECTRIC COMPANY	OS	100	0	100	1.093	1.900	1,093	1,900	626	
TENASKA POWER SERVICES CO	OS	0	0	0	0.000	0.000	0	0	0	
TENNESSEE VALLEY AUTHORITY	OS	0	0	0	0.000	0.000	0	0	0	
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0	0	0.000	0.000	0	0	0	
ECONOMY SUB-TOTAL		0	0	0	0.000	0.000	0	0	0	
ST. LUCIE PARTICIPATION SUB-TOTAL		46,158	0	46,158	0.000	0.000	284,412	284,412	0	
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		16,246	0	16,246	1.895	2.769	307,917	449,912	132,861	
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)							0			
<b>SUBTOTAL</b>		<b>62,404</b>	<b>0</b>	<b>62,404</b>	<b>0.949</b>	<b>1.177</b>	<b>592,329</b>	<b>734,324</b>	<b>132,861</b>	
Gas Turbine Maintenance Revenue Reclassed to Base Revenue							0			
PP ADJ-Gas Turbine Rev Reclassed to Base Revenue							0			
<b>TOTAL</b>		<b>62,404</b>	<b>0</b>	<b>62,404</b>	<b>0.949</b>	<b>1.177</b>	<b>592,329</b>	<b>734,324</b>	<b>132,861</b>	
2008 3-Yr Average Threshold									19,668,561	
YTD Difference of Threshold vs Actual									(10,923,981)	
YTD 20% FPL Share									0	
CURRENT MONTH:										
DIFFERENCE		6,538	0	6,538	(0.979)	(1.015)	(484,983)	(490,185)	11,060	
DIFFERENCE (%)		11.7	0.0	11.7	(50.8)	(46.3)	(45.0)	(40.0)	9.1	
PERIOD TO DATE:										
ACTUAL		1,169,243	0	1,169,243	2.162	3.026	25,276,214	35,380,689	8,744,580	
ESTIMATED		1,198,489	0	1,198,489	2.472	3.377	29,621,869	40,473,672	9,364,019	
DIFFERENCE		(29,246)	0	(29,246)	(0.310)	(0.351)	(4,345,655)	(5,092,983)	(619,439)	
DIFFERENCE (%)		(2.4)	0.0	(2.4)	(12.5)	(10.4)	(14.7)	(12.6)	(6.6)	

\* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

\*\* TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST = \$ -

GAIN ON ECONOMY ENERGY SALES  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF SEPTEMBER 2009

SCHEDULE A6a

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) \$		(5) cents/KWH		(6) GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
<b>ESTIMATED:</b>							
80% OF GAIN ON ECONOMY SALES	C	0	0	0	0.000	0.000	0
TOTAL		0	0	0	0.000	0.000	x .80 0
<b>ACTUAL:</b>							
SUB-TOTAL		0	0	0	0.000	0.000	0
80% OF GAIN ON ECONOMY SALES TOTAL		0	0	0	0.000	0.000	x .80 0
<b>CURRENT MONTH:</b>							
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
<b>PERIOD TO DATE:</b>							
ACTUAL		0	0	0	0.000	0.000	0
ESTIMATED		0	0	0	0.000	0.000	0
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
<b>NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =</b>							

Purchased Power  
(Exclusive of Economy Energy Purchase)  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF SEPTEMBER 2009

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- IBLE (000)	KWH FOR FIRM (000)	cents/KWH (a) FUEL COST	TOTAL \$ FOR (b) TOTAL (6) x (7)(a) \$
	<u>ESTIMATED:</u>						
SOUTHERN COMPANIES (UPS & R)		522,595	0	0	522,595	2.709	14,157,000
ST. LUCIE RELIABILITY		40,058	0	0	40,058	0.652	261,219
SJRPP		252,845	0	0	252,845	3.775	9,544,000
PPAs		42,376	0	0	42,376	13.674	5,794,341
<b>TOTAL</b>		<b>857,874</b>	<b>0</b>	<b>0</b>	<b>857,874</b>	<b>3.469</b>	<b>29,756,560</b>
<u>ACTUAL:</u>							
SOUTHERN COMPANIES	UPS	572,215	0	0	572,215	2.276	13,023,613
SOUTHERN COMPANIES	R	0	0	0	0	0.000	0
PRIOR MONTH ADJUSTMENT		0	0	0	0		860,766
		572,215	0	0	572,215	2.426	13,884,379
FMPA (SL2)		10,408	0	0	10,408	0.617	64,188
PRIOR MONTH ADJUSTMENT		34	0	0	34		14,823
		10,442	0	0	10,442	0.757	79,011
OUC (SL2)		7,198	0	0	7,198	0.628	45,229
PRIOR MONTH ADJUSTMENT		23	0	0	23		14,219
		7,221	0	0	7,221	0.823	59,448
JACKSONVILLE ELECTRIC AUTHORITY	UPS	228,243	0	0	228,243	3.542	8,083,531
PRIOR MONTH ADJUSTMENT		(3)	0	0	(3)		(235,043)
		228,240	0	0	228,240	3.439	7,848,488
BEAR ENERGY		0	0	0	0	0.000	0
CONSTELLATION ENERGY		0	0	0	0	0.000	0
RELIANT - INDIAN RIVER		38,218	0	0	38,218	13.409	5,124,665
RELIANT - SHADY HILLS		0	0	0	0	0.000	0
SOUTHERN COMPANY - DESOTO		0	0	0	0	0.000	0
SOUTHERN COMPANY - OLEANDER		22,720	0	0	22,720	3.970	901,954
ST. LUCIE PARTICIPATION SUB-TOTAL		17,663	0	0	17,663	0.784	138,459
<b>TOTAL</b>		<b>879,056</b>	<b>0</b>	<b>0</b>	<b>879,056</b>	<b>3.174</b>	<b>27,897,945</b>
<u>CURRENT MONTH</u>							
DIFFERENCE		21,182	0	0	21,182	(0.295)	(1,858,615)
DIFFERENCE%		2.5	0.0	0.0	2.5	(8.5)	(6.2)
<u>PERIOD TO DATE:</u>							
ACTUAL		7,890,983	0	0	7,890,983	2.677	211,259,159
ESTIMATED		7,752,634	0	0	7,752,634	2.708	209,974,374
DIFFERENCE		138,349	0	0	138,349	(0.031)	1,284,785
DIFFERENCE%		1.8	0.0	0.0	1.8	(1.2)	0.6

Energy Payment To Qualifying Facilities  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF SEPTEMBER 2009

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
<u>ESTIMATED:</u>								
QUALIFYING FACILITIES		383,165	0	0	383,165	4.116	4.116	15,771,000
TOTAL		383,165	0	0	383,165	4.116	4.116	15,771,000
<u>ACTUAL:</u>								
BROWARD COUNTY RESOURCE RECOVERY - NORTH		33,594	0	0	33,594	2.395	2.395	804,455
BROWARD COUNTY RESOURCE RECOVERY - SOUTH		16,747	0	0	16,747	8.785	8.785	1,471,300
CALNETIX POWER SOLUTIONS		(19)	0	0	(19)	3.595	3.595	(683)
CEDAR BAY GENERATING COMPANY		127,208	0	0	127,208	3.182	3.182	4,047,549
GEORGIA PACIFIC CORPORATION		(49)	0	0	(49)	(0.167)	(0.167)	82
INDIANTOWN COGENERATION LP.		121,547	0	0	121,547	4.659	4.659	5,662,652
MM TOMOKA FARMS		50	0	0	50	3.468	3.468	1,734
MMA BEE RIDGE		5	0	0	5	18.160	18.160	908
OKEELANTA POWER LIMITED PARTNERSHIP		21,497	0	0	21,497	4.977	4.977	1,069,965
SOLID WASTE AUTHORITY OF PALM BEACH		30,043	0	0	30,043	2.303	2.303	691,867
TROPICANA PRODUCTS		5,304	0	0	5,304	6.923	6.923	367,193
TOTAL		355,927	0	0	355,927	3.966	3.966	14,117,022
<u>CURRENT MONTH</u>								
DIFFERENCE		(27,238)	0	0	(27,238)	(0.150)	(0.150)	(1,653,975)
DIFFERENCE%		(7.1)	0.0	0.0	(7.1)	(3.6)	-3.6	(10.5)
<u>PERIOD TO DATE:</u>								
ACTUAL		3,689,887	0	0	3,689,887	3.535	3.535	130,428,517
ESTIMATED		3,583,675	0	0	3,583,675	3.610	3.610	129,367,808
DIFFERENCE		106,212	0	0	106,212	(0.075)	(0.075)	1,060,709
DIFFERENCE%		3.0	0.0	0.0	3.0	(2.1)	(2.1)	0.8

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF SEPTEMBER 2009

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST cents/KWH	TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
<b>ESTIMATED:</b>							
FLORIDA	OS	30,000	7.076	2,122,944	8.556	2,568,944	444,000
NON-FLORIDA	OS	40,000	7.283	2,913,391	8.556	3,422,591	509,200
<b>TOTAL</b>		<b>70,000</b>	<b>7.195</b>	<b>5,036,335</b>	<b>8.556</b>	<b>5,989,535</b>	<b>953,200</b>
<b>ACTUAL:</b>							
<u>FLORIDA:</u>							
ENERGY AUTHORITY, THE	OS	92,255	4.831	4,457,095	9.975	9,202,658	4,745,563
FLORIDA MUNICIPAL POWER AGENCY	OS	0	0.000	0	0.000	0	0
FLORIDA POWER CORPORATION	OS	600	6.100	36,600	11.307	67,842	31,242
HOMESTEAD, CITY OF	A/AF	0	0.000	0	0.000	0	0
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	1,700	7.006	119,100	10.655	181,136	62,036
ORLANDO UTILITIES COMMISSION	OS	29,686	6.887	2,044,330	10.776	3,199,003	1,154,673
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0.000	0	0.000	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	0	0.000	0	0.000	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	A/AF	0	0.000	0	0.000	0	0
TALLAHASSEE, CITY OF	OS	0	0.000	0	0.000	0	0
TAMPA ELECTRIC COMPANY	OS	0	0.000	0	0.000	0	0
<u>NON-FLORIDA:</u>							
ALABAMA ELECTRIC COOPERATIVE, INC.	OS	0	0.000	0	0.000	0	0
BEAR ENERGY, LP	OS	0	0.000	0	0.000	0	0
CARGILL POWER MARKETS, LLC	OS	42,192	4.154	1,752,619	9.844	4,153,561	2,400,942
CAROLINA POWER & LIGHT COMPANY	OS	0	0.000	0	0.000	0	0
CINCINNATI GAS & ELECTRIC CO	OS	0	0.000	0	0.000	0	0
COBB ELECTRIC MEMBERSHIP CORP.	OS	18,376	3.915	719,489	10.520	1,933,167	1,213,677
CONOCO PHILLIPS CO.	OS	0	0.000	0	0.000	0	0
CONSTELLATION ENERGY COMMODITIES GROUP, INC.	OS	595	3.374	20,075	8.279	49,260	29,185
FORTIS ENERGY MARKETING & TRADING, GP	OS	0	0.000	0	0.000	0	0
JP MORGAN VENTURES ENERGY CORP.	OS	0	0.000	0	0.000	0	0
MERRILL LYNCH COMMODITIES, INC.	OS	0	0.000	0	0.000	0	0
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0.000	0	0.000	0	0
OGLETHORPE POWER CORPORATION	OS	0	0.000	0	0.000	0	0
PROGRESS VENTURES, INC.	OS	0	0.000	0	0.000	0	0
RAINBOW ENERGY MARKETING CORP.	OS	1,448	5.147	74,528	10.781	156,104	81,576
RELIANT ENERGY SERVICES, INC.	OS	0	0.000	0	0.000	0	0
SEMPRA ENERGY TRADING CORP.	OS	0	0.000	0	0.000	0	0
SOUTHERN COMPANY SERVICES, INC.	OS	0	0.000	0	0.000	0	0
SOUTHERN COMPANY FLORIDA LLC	OS	0	0.000	0	0.000	0	0
TENASKA POWER SERVICES CO.	OS	0	0.000	0	0.000	0	0
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0.000	0	0.000	0	0
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		124,241	5.358	6,657,125	10.182	12,650,639	5,993,514
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		62,611	4.099	2,566,711	10.049	6,292,092	3,725,381
<b>TOTAL</b>		<b>186,852</b>	<b>4.936</b>	<b>9,223,836</b>	<b>10.138</b>	<b>18,942,731</b>	<b>9,718,895</b>
<b>CURRENT MONTH:</b>							
DIFFERENCE		116,852	(2.258)	4,187,501	1.581	12,953,196	8,765,695
DIFFERENCE (%)		166.9	(31.4)	83.1	18.5	216.3	919.6
<b>PERIOD TO DATE:</b>							
ACTUAL		905,126	5.155	46,661,145	8.868	80,269,358	33,608,210
ESTIMATED		558,969	6.079	33,982,259	7.915	44,240,311	10,258,050
DIFFERENCE		346,157	(0.924)	12,678,886	0.954	36,029,047	23,350,160
DIFFERENCE (%)		61.9	(15.2)	37.3	12.0	81.4	227.6

Florida Power & Light Company  
Schedule A12 - Capacity Costs  
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For the Month of **Sep-09**

Contract	Capacity MW	Term Start	Term End	Contract Type
Cedar Bay	250	1/25/1994	12/31/2024	QF
Indiantown	330	12/22/1995	12/1/2025	QF
Palm Beach Solid Waste Authority	50	4/1/1992	3/31/2010	QF
Broward North - 1987 Agreement	45	4/1/1992	12/31/2010	QF
Broward North - 1991 Agreement	11	1/1/1993	12/31/2026	QF
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF
Southern Co. - UPS	932	7/20/1988	5/31/2010	UPS
JEA - SJRPP	375	4/2/1982	9/30/2021	JEA

QF = Qualifying Facility

UPS= Unit Power Sales Agreement with Southern Company

JEA = SJRPP Purchased Power Agreements

2009 Capacity in Dollars

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Cedar Bay	10,443,958	10,072,500	10,438,569	10,445,000	10,445,000	10,441,720	10,445,000	10,445,000	10,445,000				93,621,747
ICL	11,139,550	11,271,876	11,271,876	11,271,876	11,240,948	11,240,948	11,240,948	11,206,580	10,404,991				100,289,593
SWAPBC	2,325,587	2,099,025	2,099,025	2,099,025	2,328,500	2,328,500	2,328,500	2,328,500	2,328,500				20,265,162
BN-SOC	2,043,000	1,939,500	1,939,500	1,939,500	2,044,350	2,044,350	2,044,350	2,044,350	2,044,350				18,083,250
BN-NEG	292,600	292,600	292,600	292,600	292,600	292,600	292,600	292,600	292,600				2,633,400
BS-SOC	2,276,053	2,180,809	2,180,809	2,180,809	2,298,606	2,298,606	2,298,606	50,484	0				15,764,784
BS-NEG	93,100	93,100	93,100	93,100	93,100	90,811	90,377	89,720	89,062				825,470
SoCo	11,694,989	11,980,633	11,719,348	12,109,648	12,703,892	10,458,987	10,164,717	15,358,769	11,152,506				107,343,489
SJRPP	6,438,039	6,473,694	7,131,107	7,127,381	6,673,215	6,478,744	6,282,514	5,609,899	8,914,372				61,128,965
Total	46,746,877	46,403,737	47,165,935	47,558,939	48,120,212	45,675,265	45,187,613	47,425,902	45,671,381	0	0	0	419,955,861



Florida Power & Light Company  
 Schedule A12 - Capacity Costs  
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For the Month of Sep-09

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Oleander Power Project L.P.	Other Entity	June 1, 2002	May 31, 2012
2	Reliant Energy Services - Indian River	Other Entity	January 1, 2006	December 31, 2009
3	JP Morgan Ventures Energy Corp. (contract formerly with Bear Energy, LLC)	Other Entity	March 3, 2006	December 31, 2009
4	Constellation Energy Commodities Group	Other Entity	May 1, 2006	April 30, 2009

2008 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	155	155	155	155	155	155	155	155	155			
2	567	567	567	567	567	567	567	576	576			
3	106	106	50	50	77	77	77	77				
4	38	105	-	105	-	-	-	-				
Total	866	933	772	877	799	799	799	808	731	-	-	-

2008 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	3,921,680	4,105,930	3,205,340	3,494,090	3,342,500	4,283,660	4,283,660	4,325,960	3,934,800			

Year-to-date Short Term Capacity Payments	34,897,620
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