



955 E 25 Street
Hialeah, FL 33013

October 20, 2009

Ms. Ann Cole, Director
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399

Re: Docket No. 090003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Cole:

Enclosed for filing are the original and ten (10) copies of Florida City Gas' purchased gas adjustment filing for the month of September 2009.

Thank you for your assistance in connection with this matter.

Very truly yours,

Rosie Abreu
Regulatory Analyst
Florida City Gas

- COM _____
- ECR** _____
- GCL I _____
- OPC _____
- RCP I _____
- SSC _____
- SGA _____
- ADM _____
- CLK _____

DOCUMENT NUMBER-DATE

10734 OCT 21 09

FPSC-COMMISSION CLERK

COMPANY:
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**
ESTIMATED FOR THE PERIOD OF:

SCHEDULE A-1
(REVISED 6/08/94)
PAGE 1 OF 11

	JANUARY 09		Through		DECEMBER 09			
	CURRENT MONTH: 09/09		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A) ACTUAL	(B) ORG. EST.	(C) AMOUNT	(D) %	(E) ACTUAL	(F) ORG. EST.	(G) AMOUNT	(H) %
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	52,528	52,528	100.00	-	533,691	533,691	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	755,082	3,534,023	2,778,941	78.63	12,451,478	37,881,994	25,430,516	67.13
5 DEMAND (Line 32 A-1 support detail)	492,685	492,649	(36)	(0.01)	5,721,248	5,619,857	(101,391)	(1.80)
6 OTHER (Line 40 A-1 support detail)	51,453	36,785	(14,668)	(39.87)	560,378	472,725	(87,653)	(18.54)
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9 Margin Sharing	-	-	-	-	-	-	-	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST(1+2+3+4+5+6+10)-(7+8+9)	1,299,220	4,115,985	2,816,765	68.43	18,733,104	43,708,567	24,975,463	57.14
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 40 - Page 11)	551	(2,553)	(3,104)	121.58	6,432	(23,638)	(30,070)	127.21
14 TOTAL THERM SALES	1,593,352	4,113,432	2,520,080	61.26	19,984,700	43,684,929	23,720,229	54.30
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,213,484	3,222,579	1,009,095	31.31	26,128,065	32,741,794	6,613,729	20.20
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,503,834	3,197,979	694,145	21.71	26,802,198	32,429,592	5,627,394	17.35
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	10,397,400	8,897,400	(1,500,000)	(16.86)	118,379,040	104,899,020	(13,480,020)	(12.85)
20 OTHER Commodity (Line 40 A-1 support detail)	78,583	26,600	(51,983)	(195.42)	403,036	330,200	(72,836)	(22.06)
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	2,582,417	3,224,579	642,162	19.91	27,205,234	32,759,792	5,554,558	16.96
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	(776)	(2,000)	(1,224)	61.20	(5,555)	(18,000)	(12,445)	69.14
27 TOTAL THERM SALES (24-26 Estimated only)	2,717,868	3,222,579	504,711	15.66	30,031,509	32,741,792	2,710,283	8.28
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	-	0.01630	0.01630	100.00	-	0.01630	0.01630	100.00
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.30157	1.10508	0.80351	72.71	0.46457	1.16813	0.70356	60.23
32 DEMAND (5/19)	0.04739	0.05537	0.00798	14.41	0.04833	0.05357	0.00524	9.78
33 OTHER (6/20)	0.65476	1.38289	0.72813	52.65	1.39039	1.43163	0.04124	2.88
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.50310	1.27644	0.77334	60.59	0.68858	1.33421	0.64563	48.39
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	(0.71005)	1.27650	1.98655	155.62	-	1.31322	1.31322	100.00
40 TOTAL THERM SALES (11/27)	0.47803	1.27723	0.79920	62.57	0.62378	1.33495	0.71117	53.27
41 TRUE-UP (E-2)	(0.02417)	(0.02417)	-	-	(0.02417)	(0.02417)	-	-
42 TOTAL COST OF GAS (40+41)	0.45386	1.25306	0.79920	63.78	0.59961	1.31078	0.71117	54.26
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.45614	1.25936	0.80322	63.78	0.60263	1.31737	0.71474	54.26
45 PGA FACTOR ROUNDED TO NEAREST .001	0.456	1.259	0.803	63.78	0.603	1.317	0.714	54.21

DOCUMENT NUMBER: 0411

10734 OCT 21 8

FPSC-COMMISSION CLERK

COMPANY:
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**
ESTIMATED FOR THE PERIOD OF: JANUARY 09 Through DECEMBER 09

SCHEDULE A-1/R
(REVISED 6/08/94)
(Flex Down) PAGE 2 OF 11

	CURRENT MONTH: 09/09		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	10,786	10,786	100.00	-	159,131	159,131	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	755,082	687,183	(67,899)	(9.88)	12,451,478	11,752,907	(698,571)	(5.94)
5 DEMAND (Line 25 + Line 31 A-1 support detail)	492,685	636,466	143,781	22.59	5,721,248	6,454,535	733,287	11.36
6 OTHER (Line 40 A-1 support detail)	51,453	36,784	(14,669)	(39.88)	560,378	476,270	(84,108)	(17.66)
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9	-	-	-	-	-	-	-	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST(1+2+3+4+5+6+10)-(7+8+9)	1,299,220	1,371,219	71,999	5.25	18,733,104	18,842,843	109,739	0.58
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 40 - Page 11)	551	(1,222)	(1,773)	145.09	6,432	(12,171)	(18,603)	152.85
14 TOTAL THERM SALES	1,593,352	1,369,997	(223,355)	(16.30)	19,964,700	18,830,672	(1,134,028)	(6.02)
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,213,484	2,218,800	5,316	0.24	26,128,065	26,920,554	792,489	2.94
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	#DIV/0!
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,503,834	2,218,800	(285,034)	(12.85)	26,802,198	26,920,554	118,356	0.44
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	10,397,400	10,769,100	371,700	3.45	118,379,040	114,424,710	(3,954,330)	(3.46)
20 OTHER Commodity (Line 40 A-1 support detail)	78,583	26,600	(51,983)	(195.42)	403,036	335,400	(67,636)	(20.17)
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	2,582,417	2,245,400	(337,017)	(15.01)	27,205,234	27,255,954	50,720	0.19
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	(776)	(2,000)	(1,224)	-	(5,555)	(18,000)	(12,445)	69.14
27 TOTAL THERM SALES (24-26 Estimated only)	2,717,868	2,243,400	(474,468)	(21.15)	30,031,509	27,237,954	(2,793,555)	(10.26)
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	-	0.00486	0.00486	100.00	-	0.00591	0.00591	100.00
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.30157	0.30971	0.00814	2.63	0.46457	0.43658	(0.02799)	(6.41)
32 DEMAND (5/19)	0.04739	0.05910	0.01171	19.81	0.04833	0.05641	0.00808	14.32
33 OTHER (6/20)	0.65476	1.38286	0.72810	52.65	1.39039	1.42001	0.02962	2.09
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.50310	0.61068	0.10758	17.62	0.68858	0.69133	0.00275	0.40
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	(0.71005)	0.61100	1.32105	216.21	-	0.67617	0.67617	100.00
40 TOTAL THERM SALES (11/27)	0.47803	0.61122	0.13319	21.79	0.62378	0.69179	0.06801	9.83
41 TRUE-UP (E-2)	(0.02417)	(0.02417)	-	-	(0.02417)	(0.02417)	-	-
42 TOTAL COST OF GAS (40+41)	0.45386	0.58705	0.13319	22.69	0.59961	0.66762	0.06801	10.19
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.45614	0.59000	0.13386	22.69	0.60263	0.67098	0.06835	10.19
45 PGA FACTOR ROUNDED TO NEAREST .001	0.456	0.590	0.134	22.71	0.603	0.671	0.068	10.13

COMPANY:
FLORIDA CITY GAS

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

PAGE 3 OF 11

FOR THE PERIOD: JANUARY 09 THROUGH DECEMBER 09

CURRENT MONTH: 09/09

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	2,261,260	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(47,000)	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(776)	0.00	
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	2,213,484	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 87 Page 10)	2,214,260	694,249.41	0.31354
18 Bay Gas Storage	0	828.90	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	(4,170.00)	(1,397.78)	
21 Imbalance Cashout - Transporting Cus (Line 15 Page 11)	294,520	110,839.51	
22 Other Shippers (Line 85 Page 10)	0.00	(49,989.29)	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(776)	551.08	(0.71015)
24 TOTAL COMMODITY (Other)	2,503,834	755,081.83	0.30157
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	8,897,400	458,934.57	0.05158
26 Less Relinquished to End-Users			0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	1,500,000	33,750.00	
32 TOTAL DEMAND	10,397,400	492,684.57	0.04739
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	31,583	27,512.97	0.87113
34 Peak Shaving			
35 Storage withdrawal	47,000	23,940.12	
36 Storage Activity		0.00	
37 Realized Gain/Loss (Line 22, Page 10)		0.00	
38 LNG Supply		0.00	
39 Other - FGT Supplier Refund		0.00	
40 TOTAL OTHER	78,583	51,453.09	0.65476
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
FLORIDA CITY GAS		FOR THE PERIOD OF: JANUARY 09 Through DECEMBER 09				(REVISED 6/08/94)			
						PAGE 4 OF 11			
		CURRENT MONTH: 09/09		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	806,535	723,967	(82,568)	-11.40%	13,011,856	12,229,177	(782,679)	-6.40%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	492,685	647,252	154,567	23.88%	5,721,248	6,613,666	892,418	13.49%
3	TOTAL	1,299,220	1,371,219	71,999	5.25%	18,733,104	18,842,843	109,739	0.58%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,593,352	1,369,997	(223,355)	-16.30%	19,964,700	18,830,672	(1,134,028)	-6.02%
5	TRUE-UP (COLLECTED) OR REFUNDED	89,115	89,115	-	0.00%	802,031	802,031	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,682,467	1,459,112	(223,355)	-15.31%	20,766,731	19,632,703	(1,134,028)	-5.78%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	383,247	87,893	(295,354)	-336.04%	2,033,627	789,860	(1,243,767)	-157.47%
8	INTEREST PROVISION-THIS PERIOD (21)	349	(95)	(444)	467.37%	(457)	(1,508)	(1,051)	69.69%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,513,094	(449,845)	(1,962,939)	436.36%	(335,041)	(437,483)	(102,442)	23.42%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(89,115)	(89,115)	-	0.00%	(802,031)	(802,031)	-	0.00%
10a	ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	OSS 50% Margin Sharing	-	-	-	---	911,477	-	(911,477)	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	1,807,575	(451,162)	(2,258,737)	500.65%	1,807,575	(451,162)	(2,258,737)	500.65%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	1,513,094	(449,845)	(1,962,939)	436.36%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	1,807,226	(451,067)	(2,258,293)	500.66%				
14	TOTAL (12+13)	3,320,320	(900,912)	(4,221,232)	468.55%				
15	AVERAGE (50% OF 14)	1,660,160	(450,456)	(2,110,616)	468.55%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.00250	0.00250	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.00250	0.00250	-	0.00%				
18	TOTAL (16+17)	0.00500	0.00500	-	0.00%				
19	AVERAGE (50% OF 18)	0.00250	0.00250	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00021	0.00021	-	0.00%				
21	INTEREST PROVISION (15x20)	349	(95)	(444)	467.37%				

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 09/09

JANUARY 09

Through

DECEMBER 09

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GR/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1								
2	Sequent Energy Management	System Supply	FTS	2,261,260		2,261,260	678,534.68		458,934.57	2,713.51	20.42
3											30.01
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				2,261,260	-	2,261,260	678,535	-	458,935	2,714	50.42

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA CITY GAS

FOR THE PERIOD OF: 01/01/09 Through 12/31/09

SCHEDULE A-4
(REVISED 8/19/93)
PAGE 6 OF 11

CURRENT MONTH: 09/09

	(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	Sequent Energy Management	Various	7,538	7,330	226,126	219,908	3.0007	3.0855
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
		TOTAL	7,538	7,330	226,126	219,908	3.0702	3.1570
					WEIGHTED AVERAGE		3.0007	3.0855

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

COMPANY : FLORIDA CITY GAS		THERM SALES AND CUSTOMER DATA						SCHEDULE A-5 (REVISED 8/19/93) PAGE 7 OF 11	
FOR THE PERIOD OF:		JANUARY 09 Through			DECEMBER 09				
CURRENT MONTH: 09/09		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE			
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
1 RESIDENTIAL	1,019,743	1,237,042	217,299	21.31%	13,080,924	13,894,707	813,783	6.22%	
2 GAS LIGHTS	1,404	1,900	496	35.33%	12,557	17,100	4,543	36.18%	
3 COMMERCIAL	1,642,320	1,937,277	294,957	17.96%	16,609,824	18,415,965	1,806,141	10.87%	
4 LARGE COMMERCIAL	54,401	46,060	(8,341)	-15.33%	328,204	411,320	83,116	25.32%	
5 NATURAL GAS VEHICLES	-	300	300	0.00%	-	2,700	2,700	0.00%	
6 TOTAL FIRM	2,717,868	3,222,579	504,711	18.57%	30,031,509	32,741,792	2,710,283	9.02%	
THERM SALES (INTERRUPTIBLE)									
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-	
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
THERM TRANSPORTED									
10 COMMERCIAL TRANSP.	2,128,900	1,727,420	(401,480)	-18.86%	16,384,827	16,130,850	(253,977)	-1.55%	
11 SMALL COMMERCIAL TRANSP. FI	1,749,832	1,824,010	74,178	4.24%	16,989,828	17,050,310	60,482	0.36%	
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
13 SMALL COMMERCIAL TRANSP - N	3,103	1,000	(2,103)	-67.77%	10,953	10,500	(453)	-4.14%	
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
15 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%	
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP	123,400	797,380	673,980	546.18%	5,099,604	6,127,360	1,027,756	20.15%	
18 SPECIAL CONTRACT TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
19 TOTAL TRANSPORTATION	4,005,235	4,349,810	344,575	8.60%	38,485,212	39,319,020	833,808	2.17%	
TOTAL THERMS SALES & TRANSP.	6,723,103	7,572,389	849,286	12.63%	68,516,721	72,060,812	3,544,091	5.17%	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
20 RESIDENTIAL	95,988	94,677	(1,311)	-1.37%	96,468	95,651	(817)	-0.85%	
21 GAS LIGHTS	-	221	221	0.00%	-	221	221	0.00%	
22 COMMERCIAL	4,625	4,742	117	2.53%	4,622	4,678	56	1.21%	
23 LARGE COMMERCIAL	8	5	(3)	-37.50%	4	5	1	25.00%	
24 NATURAL GAS VEHICLES	-	1	1	0.00%	-	1	1	0.00%	
25 TOTAL FIRM	100,621	99,646	(975)	-0.97%	101,094	100,556	(538)	-0.53%	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
NUMBER OF CUSTOMERS (TRANSPORTATION)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
29 COMMERCIAL TRANSP.	78	67	(11)	-14.10%	73	67	(6)	-8.22%	
30 SMALL COMMERCIAL TRANSP. FI	1,612	1,483	(129)	-8.00%	1,565	1,483	(82)	-5.24%	
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
32 SMALL COMMERCIAL TRANSP - N	-	3	3	0.00%	-	3	3	0.00%	
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
34 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%	
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
36 CONTR. INTERR. LG. VOL. TRANSP	1	7	6	600.00%	6	7	1	16.67%	
37 SPECIAL CONTRACT TRANSP.	2	2	-	0.00%	2	2	-	0.00%	
38 TOTAL TRANSPORTATION	1,693	1,562	(131)	-7.74%	1,646	1,562	(84)	-5.10%	
TOTAL CUSTOMERS	102,314	101,208	(1,106)	-1.08%	102,740	102,118	(622)	-0.61%	
THERM USE PER CUSTOMER									
39 RESIDENTIAL	11	13	2	18.18%	15	16	1	6.67%	
40 GAS LIGHTS	-	9	9	0.00%	-	9	9	0.00%	
41 COMMERCIAL	355	409	54	15.21%	399	437	38	9.52%	
42 LARGE COMMERCIAL	6,800	9,212	2,412	35.47%	9,117	9,140	23	0.25%	
43 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%	
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
46 COMMERCIAL TRANSP.	27,294	25,782	(1,512)	-5.54%	24,939	26,751	1,812	7.27%	
47 SMALL COMMERCIAL TRANSP. FI	1,086	1,230	144	13.26%	1,206	1,277	71	5.89%	
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
49 SMALL COMMERCIAL TRANSP - N	-	333	333	0.00%	-	389	389	0.00%	
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
51 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%	
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
53 CONTR. INTERR. LG. VOL. TRANSP	123,400	113,911	(9,489)	-7.69%	94,437	97,260	2,823	2.99%	
54 SPECIAL CONTRACT	-	-	-	0.00%	-	-	-	0.00%	

CONVERSION FACTOR CALCULATION

FLORIDA CITY GAS

ACTUAL FOR THE PERIOD OF:

JANUARY 09

through

DECEMBER 09

SCHEDULE A-6
(REVISED 8/19/93)
PAGE 8 OF 11

	(A) JAN	(B) FEB	(C) MAR	(D) APR	(E) MAY	(F) JUN	(G) JUL	(H) AUG	(I) SEP	(J) OCT	(K) NOV	(L) DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0344	1.0373	1.0325	1.0267	1.0267	1.0315	1.0296	1.0276	1.0296	-	-	-
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0700	1.0730	1.0680	1.0620	1.0620	1.0670	1.0650	1.0630	1.0650			

FGT FTS - Contract 5034		MCF	THERMS	RATE	AMOUNT	Actual Checked:
1	Commodity costs					
2	Contract #5034	FTS 1	2,261,260	0.00000	0.00	
3	Contract #3608, 5338, 5364, 5381	FTS 2	0	0.00000	0.00	
3A	Back to Back / No Notice					
4	Total Firm:		2,261,260	n/a	0.00	()
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply	Miami	4,533,300	0.04055	183,825.31	()
6	" Capacity release			---	0.00	()
7	" System supply	Treasure Coast	240,300	0.04055	9,744.17	()
8	" System supply	Brevard	1,423,800	0.04055	57,735.09	()
9	" " "	Merritt Sq.	0	0.04055	0.00	()
10	Total FTS-1 demand		6,197,400		251,304.57	()
11						
12	FTS-2 Demand - System supply	Miami	2,700,000	0.07690	207,630.00	()
13	FTS-2 Demand - Capacity release		0	---	0.00	()
14						
15	Total FTS-2 demand		2,700,000		207,630.00	()
16						
17						
18	FGT Storage Demand					
19						
20						
21	Total fixed charges		8,897,400		458,934.57	()
22						
23	OTHER SUPPLIERS:					
24			THERMS		AMOUNT	
25	Sequent Energy Management		2,261,260		678,534.68	()
26	Bay Gas Storage		155,680		15,714.73	()
27						()
28						()
29						()
30						()
31						()
32						()
33						()
34						()
35						()
36						()
37						()
38						()
39						()
40						()
41						()
42						()
43						()
44						()
45	Total costs:		2,416,940		694,249.41	()
46						
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)				1,153,183.98	

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
1 FTS-1 & FTS-2 Commod. (Mia,Brv,TC) 09/09		2,261,260.0						
2 Reverse FTS-1 & FTS-2 Commod accr 08/09		(2,175,400.0)						
3 FTS-1 & FTS-2 Commodity 08/09		2,128,400.0						
4		2,214,260.0						
5								
6 FTS-1 & FTS-2 Demand (Mia,Brv,TC) 09/09	8,897,400.0			458,934.57	458,934.57			
7 Reverse FTS-1 & FTS-2 Demand accr 08/09	(9,193,980.0)			(474,232.39)	(474,232.39)			
8 FTS-1 & FTS-2 Demand 08/09	9,193,980.0		474,232.39		474,232.39	B1 (1)		
9								
10 TOTAL FGT DEMAND	8,897,400.0				458,934.57			
11 No-Notice Demand								
12								
13								
14								
15								
16 TOTAL NO-NOTICE DEMAND								
17								
18								
19 FGT - Special Fuel Surcharge -			0.00					
20 FGT - Supplier Refund			0.00					
21								
22 TECO - Peoples Gas -		4,903.80	4,871.56		4,871.56	B2, B3		
23 TECO - Peoples Gas - Miramar Hosp.		26,678.90	22,641.41		22,641.41	B4		
24 Reverse Sequent - 08/09	(2,175,400.0)			(737,672.48)	(737,672.48)			
25								
26 Sequent - 08/09	2,206,840.0		737,484.05		737,484.05	B1 (2)		
27 Sequent - - Adjustment								
28								
29								
30 Bay Gas Storage Activity - Inventory - 09/09				(61,334.92)	(61,334.92)			
31 Bay Gas Storage - Injection 09/09				35,339.22	35,339.22			
32 Reverse Bay Gas Storage - Inventory - 08/09			(23,805.16)		(23,805.16)			
33 Gas Bay Storage inventory , 08/09	186,660.0		59,684.54		59,684.54	B1 (3)		
34 Reverse Gas Bay Storage inventory , 08/09				(59,684.54)	(59,684.54)			
35 Bay Gas Storage - Inventory 08/09			23,805.16		23,805.16			
36								
37								
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83								
84								
85 Net Activity	218,100.00				149,989.29			
86								
87 CURRENT MTH ACCRUALS(Page 9 Ln 45) :	2,416,940.0			694,249.41	694,249.41			
88								
89 Total purchases & accruals -		2,245,842.7	1,298,913.95	(144,401.13)	1,130,707.66			

FLORIDA CITY GAS
SUMMARY OF GAS COSTS - 09/09

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2	Cash outs - August'09	294,520.0	110,839.51		110,839.51	B5		
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22	Total Cash outs / Overtenders	0.0	294,520.0	110,839.51	0.00	110,839.51		
BOOK-OUT TRANSACTIONS								
24								
25	FGT Cashout - May'09	(4,170.0)	(1,397.78)		(1,397.78)	B1 (5)		
26								
27								
28	Total book-outs	0.0	(4,170.0)	(1,397.78)	0.00	(1,397.78)		
STORAGE TRANSACTIONS								
29	Reverse Hattiesburg - Demand	0.0			0.00			
30	Bay Gas - Storage Demand	1,500,000.0		33,750.00	33,750.00	B1 (1)		
31					0.00			
32	Storage Injections Purch. - Bay Gas - 08/09	177,300.0		177.30	177.30	B1 (4)		
33	Storage Injections Transp. - Bay Gas - 08/09	180,000.0		651.60	651.60	B1 (8)		
34	Storage Withdrawals - Bay Gas - 08/09	48,740.0		48.74	48.74	B1 (6)		
35	Storage Withdrawals - Transp. - Bay Gas - 08/09		47,000.0	86.22	86.22	B1 (7)		
36	Total storage costs	1,906,040.0		34,713.86	0.00	34,713.86		
37								
38			2,583,192.7	1,443,069.54	(144,401.13)	1,274,863.25		
39				(a)	(b)			
40								
41	Total Gas Cost - (a + b):			1,298,668.41				
42				0.00				
43	50% margin sharing						(For information only)	
44	Company Use - Sep'09		(776.4)	(713.92)				
45	Company Use - 2008 adj.		0.0	1,265.00				
46								
47	Total PGA Gas Cost - (Ln 34 through 41):		2,582,416.30	1,299,219.49				

SELLER:
 Sequent Energy Management
 1200 Smith Street
 Suite 900

 Houston, TX 77002-4374


 Contact: Tracy Tran
 Phone: 832.397.8505
 Fax: 832.397.3711

BUYER:
 NUI Utilities, Inc. d/b/a/ Florida City Gas in
 c/o AGL Services Company
 P.O. Box 4569

 Atlanta, GA 30302

 Contact: Freda Porter
 Phone: 404.584.3134
 Fax: 404.584.4233

Remit To:
 Sequent Energy Management
 [REDACTED]
 [REDACTED]


 Netted Invoice
 Invoice #: FCG200908
 Invoice Date: 9/15/2009
 Due Date: 9/25/2009
 Delivery Period: Aug-09

Description	Buy/Sell	Trader	Pipeline	Location	Start Date	End Date	Price (\$)	Transfer Pt	Volume	Amount (\$)	
COMMODITY PURCHASES											
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$3.3400	FGT Z1	73,113	Baseload	\$ 244,197.42
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$3.4200	FGT Z2	67,589	Baseload	\$ 231,154.38
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$3.4800	FGT Z3	10,362	Baseload	\$ 36,059.76
									151,064		\$ 511,411.56
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$2.7200	FGT Z1	471	Swing	\$ 1,281.12
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$3.3586	FGT Z2	26,088	Swing	\$ 87,619.72
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$3.0543	FGT Z3	43,061	Swing	\$ 131,521.12
									69,620		\$ 220,421.96
COMM-PHYS-Commodity	Buy	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z1	-	Turnback	\$ -
COMM-PHYS-Commodity	Buy	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z2	-	Turnback	\$ -
COMM-PHYS-Commodity	Buy	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z3	-	Turnback	\$ -
									-		\$ -
									220,684		\$ 731,833.52
STORAGE PURCHASES											
COMM-PHYS-Storage	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z1	-	Bay Gas	\$ -
COMM-PHYS-Storage	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z2	-	Bay Gas	\$ -
COMM-PHYS-Storage	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$3.1975	FGT Z3	18,666	Bay Gas	\$ 59,684.54
									18,666		\$ 59,684.54
											\$ 59,684.54
COMM-PHYS-Injections	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0100	FSS	17,730	Bay Gas	\$ 177.30
											\$ 177.30
											\$ 177.30
STORAGE WD's											
COMM-PHYS-Withdrawals	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0100	FSS	4,874	Bay Gas	\$ 48.74
									22,604		\$ 226.04
											\$ 226.04
TRANSPORTATION											
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0310	FTS-1	112,517	Baseload	\$ 3,488.03
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0035	FTS-2	33,183	Baseload	\$ 116.14
									145,700		\$ 3,604.17
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0310	FTS-1	65,868	Swing	\$ 2,041.91
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0035	FTS-2	1,272	Swing	\$ 4.45
									67,140		\$ 2,046.36
COMM-PHYS-Transportation	Buy	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FTS-1	-	Turnback	\$ -
COMM-PHYS-Transportation	Buy	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FTS-2	-	Turnback	\$ -
									-		\$ -
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0362	FTS-1	18,000	Bay Gas Inj	\$ 651.60
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FTS-2	-	Bay Gas Inj	\$ -
									18,000		\$ 651.60

(B1)

B1(2)

B1(3)

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B1(6)

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B1(2)

B1(9)

COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0310	FTS-1	2,537	Bay Gas Wd	\$	78.65
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0035	FTS-2	<u>2,163</u>	Bay Gas Wd	\$	<u>7.57</u>
									4,700		\$	86.22
									258,144		\$	6,614.39
											\$	798,132.44

Total Transportation Charges \$ 6,614.39
Sub Total Florida Gas Transmission Company \$ 798,132.44

DEMAND CHARGES

COMM-PHYS-Demand	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31					\$	507,982.39
------------------	------	---------	----------------------------------	-----	---	----	--	--	--	--	----	------------

MISCELLANEOUS

Cashout FGT - May09	Sell	tcarter	Florida Gas Transmission Company	FGT			\$3.3520			(417)	\$	BI(5) (1,397.78)
											\$	506,584.61

Sub Total "Other Charges" \$ 506,584.61

Total Due \$ 1,304,717.04

(BI)

PLEASE REMIT PAYMENT TO:

0916200900150345
CUSTOMER INVOICE



P.O. Box 31017
TAMPA, FL 33631-3017

3 A

ACCOUNT NUMBER
00648097

AMOUNT NOW DUE
1,917.17
PAYABLE UPON RECEIPT

THIS MONTH'S CHARGE DUE BEFORE
09/23/09

010122 00648097 000191717
CITY GAS CO OF FLA
NUI CORPORATION NELLY RODRIGUEZ
933 E 25TH ST
HIALEAH FL 33013-3403

WRITE IN AMOUNT PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



POST OFFICE BOX 31017
TAMPA, FL 33631-3017

1-877-832-6747

SERVICE 19401 NE 22ND AVE
ADDRESS MIAMI FL 33180-2107

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

AMOUNT NOW DUE
1,917.17

***** THIS MONTH'S BILLING DATES *****

THIS MONTH'S CHARGE DUE BEFORE
09/23/09

--SERVICE PERIOD--		
TO	NUMBER OF DAYS	STATEMENT DATE
08/31/09	31	09/02/09

ACCOUNT NUMBER
00648097

***** THIS MONTH'S METER INFORMATION *****

METER NUMBER	METER READS PRES - PREV	CCF	X BTU	X CONVER	THERMS USED
ZTQ74899	65992 - 64186	1806	1.0470	1.00250	1895.6
TOTAL THERMS =					1895.6

AVERAGE DAILY THERM USAGE
AUG 09 61.1
AUG 08 63.1

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS)					
PREVIOUS BALANCE					1406.27
PAYMENT					1406.27
CUSTOMER CHARGE				150.00	
DISTRIBUTION	1895.6 THMS @	0.16094		305.08	
PGA	1895.6 THMS @	0.77131		1462.09	
TOTAL GAS CHARGES					1917.17
TAXES AND FEES					
FRANCHISE FEE					
LOCAL TAX					
STATE TAX					
GROSS RECEIPTS TAX					
TOTAL TAXES AND FEES					0.00
THIS MONTH'S CHARGE					1917.17
TOTAL BALANCE DUE					1917.17

G/L 53
Acct# 610030
Dept. 0303
FCG Nelly Rodriguez

82

NEXT SCHEDULED READ DATE
09/30/09

TO PAY BY PHONE, DIAL 1-877-729-2747 OR, VISIT OUR WEBSITE AT www.peoplesgas.com (PAY2PGS)
WHEN PAYING BY CREDIT CARD OR E-CHECK, A CONVENIENCE FEE WILL APPLY.

PLEASE REMIT PAYMENT TO:

0916200900150344
CUSTOMER INVOICE



3 C

ACCOUNT NUMBER
00648071

AMOUNT NOW DUE
2,954.39

THIS MONTH'S CHARGE DUE BEFORE
09/23/09

P.O. Box 31017
TAMPA, FL 33631-3017

PAYABLE UPON RECEIPT

010122 00648071 000295439
CITY GAS CO OF FLA
NUI CORPORATION :ACCOUNTS PAYABLE
933 E 25TH ST
HIALEAH FL 33013-3403

WRITE IN AMOUNT PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



POST OFFICE BOX 31017
TAMPA, FL 33631-3017

SERVICE ADDRESS 10 NE 125TH ST
NORTH MIAMI FL 33161-4501

1-877-832-6747

TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%,
BALANCE DUE MUST BE PAID BY THE PAST DUE DATE.

AMOUNT NOW DUE
2,954.39

THIS MONTH'S BILLING DATES

THIS MONTH'S CHARGE DUE BEFORE
09/23/09

TO	NUMBER OF DAYS	STATEMENT DATE
08/31/09	31	09/02/09

THIS MONTH'S METER INFORMATION

ACCOUNT NUMBER
00648071

METER NUMBER	METER READS PRES - PREV	CCF	BTU	FACTORS X - BTU - X - CONVER	THERMS USED
ZSM08935	92466 - 89600	2866	1.0470	1.00250	3008.2
TOTAL THERMS =					3008.2

THIS MONTH'S BILLING INFORMATION

AVERAGE DAILY THERM USAGE
AUG 09 97.0
AUG 08 92.2

WHOLESALE SERVICE (WHS)	
PREVIOUS BALANCE	314.51
PAYMENT	314.51
CUSTOMER CHARGE	150.00
DISTRIBUTION 3008.2 THMS @ 0.16094	484.14
PGA 3008.2 THMS @ 0.77131	2320.25
TOTAL GAS CHARGES	2954.39
TAXES AND FEES	
FRANCHISE FEE	
LOCAL TAX	
STATE TAX	
GROSS RECEIPTS TAX	
TOTAL TAXES AND FEES	0.00
THIS MONTH'S CHARGE	2954.39
TOTAL BALANCE DUE	2954.39

G/L53
Acct # 610030
Dept. 0303
FCG Nelly Rodriguez (B3)

NEXT SCHEDULED READ DATE
09/30/09

TO PAY BY PHONE, DIAL 1-877-729-2747 OR, VISIT OUR WEBSITE AT www.peoplesgas.com (PAY2PGS)
WHEN PAYING BY CREDIT CARD OR E-CHECK, A CONVENIENCE FEE WILL APPLY.

PLEASE REMIT PAYMENT TO:

0904200900148541
CUSTOMER INVOICE



3 D

ACCOUNT NUMBER
15791056

AMOUNT NOW DUE
22,641.41

THIS MONTH'S CHARGE
DUE BEFORE
09/20/09

PEOPLES GAS
P.O. Box 31017
TAMPA, FL 33631-3017

PAYABLE UPON RECEIPT

010120 15791056 002264141
FLORIDA CITY GAS ATTN:NELLY RODRI
PIVOTAL UTILITY HOLDINGS, INC
955 E 25TH ST
HIALEAH FL 33013

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



POST OFFICE BOX 31017
TAMPA, FL 33631-3017

SERVICE 600 SW 172ND AVE
ADDRESS MIRAMAR FL 33029

1-877-832-6747

AMOUNT NOW DUE
22,641.41

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

***** THIS MONTH'S BILLING DATES *****

THIS MONTH'S CHARGE
DUE BEFORE
09/20/09

--SERVICE PERIOD-- NUMBER STATEMENT
TO OF DAYS DATE
08/26/09 30 08/28/09

ACCOUNT NUMBER
15791056

***** THIS MONTH'S METER INFORMATION *****

METER METER READS -----FACTORS----- THERMS
NUMBER PRES - PREV = CCF X BTU X CONVER = USED
ZTE87908 108425 105872 2553 1.0450 10.00000 26678.9
TOTAL THERMS = 26678.9

AVERAGE DAILY
THERM USAGE
AUG 09 889.3
AUG 08 915.6

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS)
PREVIOUS BALANCE 27897.07
PAYMENT 27897.07-
CUSTOMER CHARGE 150.00
DISTRIBUTION 26678.9 THMS @ 0.16094 4293.71
PGA 26678.9 THMS @ 0.77131 20577.70
TOTAL GAS CHARGES 25021.41
TAXES AND FEES
FRANCHISE FEE
LOCAL TAX
STATE TAX
GROSS RECEIPTS TAX
TOTAL TAXES AND FEES 0.00
THIS MONTH'S CHARGE 25021.41
APPLY DEPOSIT INTEREST 2380.00-
TOTAL BALANCE DUE 22641.41

NEXT SCHEDULED
READ DATE
09/25/09

G/L 53
Acct# 610030
Dept. 0303
Nelly Rodriguez
FCG

B4

TO PAY BY PHONE, DIAL 1-877-729-2747 OR, VISIT OUR WEBSITE AT www.peoplesgas.com
(PAY-2PGS)
WHEN PAYING BY CREDIT CARD OR E-CHECK, A CONVENIENCE FEE WILL APPLY.

Florida City Gas - Cash outs - August'09

	Therms	Amount
FPU	530	174.48
FPL Energy	24,610	8,101.61
FPL Energy - Adj. 7/09	0	(4,138.32)
Infinite Energy	7,670	2,524.96
Interconn Resources - Adj.	0	28,861.06
Interconn Resources	248,910	71,271.31
Mirabito	1,570	496.76
End Users Inc.	0	0.00
MX Energy	0	0.00
Penninsula Energy	6,740	2,095.65
Pacific Summit	0	0.00
Utility Resource Sol.	3,100	994.41
Utility Resource Sol. Adj.	0	0.00
Pro Energy Partners	1,390	457.59
Florida Natural Gas	0	0.00
	<hr/>	<hr/>
	294,520	110,839.51

(B5)