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October 26, 2009

HAND DELIVERED

RECEIVED-FPSC
09 OCT 26 PM 2:48
COMMISSION
CLERK

Ms. Ann Cole, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 090001-EI

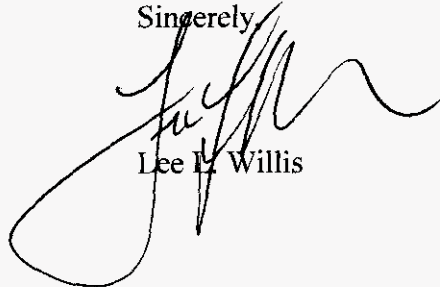
Dear Ms. Cole:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are the original and ten (10) copies of Schedules A1 - A9 & A12 for the month of September 2009.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



Lee L. Willis

LLW/pp
Enclosure

COM _____
ECR _____
GCL 2
OPC _____
RCP 1
SSC _____
SGA 1
ADM _____
CLK _____

cc: All Parties of Record (w/enc.)
Pete Lester (w/cd -Schedules A1-A9)

DOCUMENT NUMBER-DATE

10851 OCT 26 8

FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by U.S. Mail or hand delivery (*) on this 26 day of October 2009 to the following:

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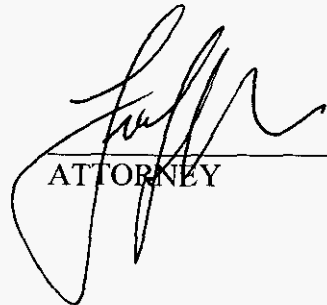
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Ms. Ann Cole
October 26, 2009
Page 3

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ATTORNEY



TAMPA ELECTRIC COMPANY
TABLE OF CONTENTS

1. Schedule A1 - A9 & A12

SEPTEMBER 2009

18 Pages

DOCUMENT NUMBER-DATE

10851 OCT 26 8

FPSC-COMMISSION CLERK

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2009

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	75,507,518	88,547,424	(13,039,906)	-14.7%	1,777,098	1,828,018	(50,920)	-2.8%	4.24892	4.84390	(0.59498)	-12.3%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses)	(6,670)	(6,026)	(644)	10.7%	1,777,098 (a)	1,828,018 (a)	(50,920)	-2.8%	(0.00038)	(0.00033)	(0.00005)	13.9%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	1,777,098 (a)	1,828,018 (a)	(50,920)	-2.8%	0.00000	0.00000	0.00000	0.0%
4c. Incremental Hedging O&M Costs	0	0	0	0.0%	1,777,098 (a)	1,828,018 (a)	(50,920)	-2.8%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	75,500,848	88,541,398	(13,040,550)	-14.7%	1,777,098	1,828,018	(50,920)	-2.8%	4.24855	4.84357	(0.59503)	-12.3%
6. Fuel Cost of Purchased Power - Firm (A7)	1,570,786	6,748,600	(5,177,814)	-76.7%	29,120	107,112	(77,992)	-72.8%	5.39418	6.30051	(0.90633)	-14.4%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	349,294	238,400	110,894	46.5%	8,531	2,147	6,384	297.3%	4.09441	11.10387	(7.00946)	-63.1%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	1,437,551	3,969,100	(2,531,549)	-63.8%	69,939	85,856	(15,917)	-18.5%	2.05544	4.62297	(2.56754)	-55.5%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	3,357,631	10,956,100	(7,598,469)	-69.4%	107,590	195,115	(87,525)	-44.9%	3.12076	5.61520	(2.49444)	-44.4%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,884,688	2,023,133	(138,445)	-6.8%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	20,488	86,200	(65,712)	-76.2%	1,360	1,864	(504)	-27.0%	1.50647	4.62446	(3.11799)	-67.4%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	553,011	1,341,100	(788,089)	-58.8%	25,625	25,740	(115)	-0.4%	2.15809	5.21018	(3.05209)	-58.6%
18. Fuel Cost of Sch. MA/BO Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19. Gains on Market Based Sales	180,236	465,900	(285,664)	-61.3%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
20. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19)	753,735	1,893,200	(1,139,465)	-60.2%	26,985	27,604	(619)	-2.2%	2.79316	6.85843	(4.06526)	-59.3%
21. Net Inadvertant Interchange					734	0	734	0.0%				
22. Wheeling Rec'd. less Wheeling Deliv'd.					4,136	0	4,136	0.0%				
23. Interchange and Wheeling Losses					4,704	100	4,604	4604.0%				
24. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 20 + 21 + 22 - 23)	78,104,744	97,604,298	(19,499,554)	-20.0%	1,957,869	1,995,429	(37,560)	-6.9%	4.20400	4.89139	(0.68740)	-14.1%
25. Net Unbilled	(1,307,863) (a)	(4,324,873) (a)	3,017,010	-69.8%	(31,110)	(88,418)	57,308	-64.8%	4.20400	4.89139	(0.68740)	-14.1%
26. Company Use	135,074 (a)	146,742 (a)	(11,668)	-8.0%	3,213	3,000	213	7.1%	4.20398	4.89140	(0.68742)	-14.1%
27. T & D Losses	3,630,529 (a)	3,260,750 (a)	369,779	11.3%	86,359	66,663	19,696	29.5%	4.20400	4.89139	(0.68740)	-14.1%
28. System KWH Sales	78,104,744	97,604,298	(19,499,554)	-20.0%	1,799,407	2,014,184	(214,777)	-10.7%	4.34058	4.84585	(0.50527)	-10.4%
29. Wholesale KWH Sales	(438,965)	(3,331,664)	2,892,699	-86.8%	(10,113)	(68,753)	58,640	-85.3%	4.34060	4.84585	(0.50524)	-10.4%
30. Jurisdictional KWH Sales	77,665,779	94,272,634	(16,606,855)	-17.6%	1,789,294	1,945,431	(156,137)	-8.0%	4.34058	4.84585	(0.50527)	-10.4%
31. Jurisdictional Loss Multiplier									1.00136	1.00136	0.00000	0.0%
32. Jurisdictional KWH Sales Adjusted for Line Losses	77,771,404	94,400,845	(16,629,441)	-17.6%	1,789,294	1,945,431	(156,137)	-8.0%	4.34649	4.85244	(0.50595)	-10.4%
33. Other	0	0	0	0.0%	1,789,294	1,945,431	(156,137)	-8.0%	0.00000	0.00000	0.00000	0.0%
34. Final 2008 True Up Refund	(4,425,316)	(4,425,316)	0	0.0%	1,789,294	1,945,431	(156,137)	-8.0%	(0.24732)	(0.22747)	(0.01985)	8.7%
35. Other	0	0	0	0.0%	1,789,294	1,945,431	(156,137)	-8.0%	0.00000	0.00000	0.00000	0.0%
36. True-up *	11,073,578	11,073,578	0	0.0%	1,789,294	1,945,431	(156,137)	-8.0%	0.61888	0.56921	0.04967	8.7%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	84,419,666	101,049,107	(16,629,441)	-16.5%	1,789,294	1,945,431	(156,137)	-8.0%	4.71804	5.19418	(0.47613)	-9.2%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)	84,480,448	101,121,862	(16,641,414)	-16.5%	1,789,294	1,945,431	(156,137)	-8.0%	4.72144	5.19792	(0.47648)	-9.2%
40. GPIF * (Already Adjusted for Taxes)	(70,803)	(70,803)	0	0.0%	1,789,294	1,945,431	(156,137)	-8.0%	(0.00396)	(0.00364)	(0.00032)	8.7%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	84,409,645	101,051,059	(16,641,414)	-16.5%	1,789,294	1,945,431	(156,137)	-8.0%	4.71748	5.19428	(0.47680)	-9.2%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									4.717	5.194	(0.477)	-9.2%

* Based on Jurisdictional Sales (a) included for informational purposes only

DOCUMENT NUMBER DATE
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FPSC-COMMISSION CLERK

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: SEPTEMBER 2009

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	650,325,051	733,906,200	(83,581,149)	-11.4%	14,021,235	15,182,640	(1,161,405)	-7.6%	4.63814	4.83385	(0.19571)	-4.0%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(57,314)	(54,540)	(2,774)	5.1%	14,021,235 (a)	15,182,640 (a)	(1,161,405)	-7.6%	(0.00041)	(0.00036)	(0.00005)	13.8%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	14,021,235 (a)	15,182,640 (a)	(1,161,405)	-7.6%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments to Fuel Cost	0	0	0	0.0%	14,021,235 (a)	15,182,640 (a)	(1,161,405)	-7.6%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	650,267,737	733,851,660	(83,583,923)	-11.4%	14,021,235	15,182,640	(1,161,405)	-7.6%	4.63774	4.83349	(0.19576)	-4.1%
6. Fuel Cost of Purchased Power - Firm (A7)	34,859,777	43,498,010	(8,638,233)	-19.9%	630,141	700,212	(70,071)	-10.0%	5.53206	6.21212	(0.68006)	-10.9%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	20,046,282	8,152,979	11,893,303	145.9%	401,181	191,782	209,399	109.2%	4.99682	4.25117	0.74565	17.5%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	14,923,500	29,618,430	(14,694,930)	-49.6%	491,223	724,857	(233,634)	-32.2%	3.03803	4.08611	(1.04808)	-25.6%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	69,829,559	81,269,419	(11,439,860)	-14.1%	1,522,545	1,616,851	(94,306)	-5.8%	4.58637	5.02640	(0.44003)	-8.8%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					15,543,780	16,799,491	(1,255,711)	-7.5%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	275,185	616,120	(340,935)	-55.3%	9,638	13,718	(4,080)	-29.7%	2.85521	4.49133	(1.63612)	-36.4%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	6,911,336	11,156,168	(4,244,832)	-38.0%	191,135	236,777	(45,642)	-19.3%	3.61594	4.71168	(1.09573)	-23.3%
18. Fuel Cost of Sch. MA/BO Sales (A6)	29,988	0	29,988	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19. Gains on Market Based Sales	2,709,306	4,315,404	(1,606,098)	-37.2%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
20. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19)	9,925,815	16,087,692	(6,161,877)	-38.3%	200,773	250,495	(49,722)	-19.8%	4.94380	6.42236	(1.47856)	-23.0%
21. Net Inadvertent Interchange					631	(458)	1,089	-237.8%				
22. Wheeling Rec'd. less Wheeling Delv'd.					29,508	3,253	26,255	807.1%				
23. Interchange and Wheeling Losses					32,171	4,484	27,687	617.5%				
24. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 20 + 21 + 22 - 23)	710,171,481	799,033,387	(88,861,906)	-11.1%	15,340,975	16,547,307	(1,206,332)	-7.3%	4.62925	4.82878	(0.19954)	-4.1%
25. Net Unbilled	14,452,519 (a)	14,169,497 (a)	283,022	2.0%	310,336	290,127	20,209	7.0%	4.65706	4.88389	(0.22684)	-4.6%
26. Company Use	1,258,603 (a)	1,300,351 (a)	(41,748)	-3.2%	27,099	26,950	149	0.6%	4.64446	4.82505	(0.18059)	-3.7%
27. T & D Losses	29,963,823 (a)	33,821,041 (a)	(3,857,218)	-11.4%	652,324	703,393	(51,069)	-7.3%	4.59340	4.80627	(0.21488)	-4.5%
28. System KWH Sales	710,171,481	799,033,387	(88,861,906)	-11.1%	14,351,216	15,526,837	(1,175,621)	-7.6%	4.94851	5.14614	(0.19763)	-3.8%
29. Wholesale KWH Sales	(7,343,770)	(27,988,616)	20,644,846	-73.8%	(146,975)	(544,641)	397,666	-73.0%	4.99661	5.13891	(0.14230)	-2.8%
30. Jurisdictional KWH Sales	702,827,711	771,044,771	(68,217,060)	-8.8%	14,204,241	14,982,196	(777,955)	-5.2%	4.94801	5.14641	(0.19839)	-3.9%
31. Jurisdictional Loss Multiplier									1.00136	1.00136	0.00000	0.0%
32. Jurisdictional KWH Sales Adjusted for Line Losses	703,783,554	772,093,392	(68,309,838)	-8.8%	14,204,241	14,982,196	(777,955)	-5.2%	4.95474	5.15341	(0.19866)	-3.9%
33. Other	0	0	0	0.0%	14,204,241	14,982,196	(777,955)	-5.2%	0.00000	0.00000	0.00000	0.0%
34. Final 2008 True Up Refund	(22,126,580)	(22,126,580)	0	0.0%	14,204,241	14,982,196	(777,955)	-5.2%	(0.15577)	(0.14769)	(0.00809)	5.5%
35. Other	0	0	0	0.0%	14,204,241	14,982,196	(777,955)	-5.2%	0.00000	0.00000	0.00000	0.0%
36. True-up *	99,662,202	99,662,202	0	0.0%	14,204,241	14,982,196	(777,955)	-5.2%	0.70164	0.66520	0.03643	5.5%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	781,319,176	849,629,014	(68,309,838)	-8.0%	14,204,241	14,982,196	(777,955)	-5.2%	5.50060	5.67092	(0.17032)	-3.0%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)	781,881,725	850,240,747	(68,359,022)	-8.0%	14,204,241	14,982,196	(777,955)	-5.2%	5.50457	5.67501	(0.17044)	-3.0%
40. GPIF * (Already Adjusted for Taxes)	(637,227)	(637,227)	0	0.0%	14,204,241	14,982,196	(777,955)	-5.2%	(0.00449)	(0.00425)	(0.00023)	5.5%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	781,244,498	849,603,520	(68,359,022)	-8.0%	14,204,241	14,982,196	(777,955)	-5.2%	5.50008	5.67076	(0.17067)	-3.0%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									5.500	5.671	(0.171)	-3.0%

* Based on Jurisdictional Sales (a) included for informational purposes only

2

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2009

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	75,507,518	88,547,424	(13,039,906)	-14.7%	650,325,051	733,906,200	(83,581,149)	-11.4%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	573,499	1,427,300	(853,801)	-59.8%	7,216,509	11,772,288	(4,555,779)	-38.7%
2a. GAINS FROM MARKET BASED SALES	180,236	465,900	(285,664)	-61.3%	2,709,306	4,315,404	(1,606,098)	-37.2%
3. FUEL COST OF PURCHASED POWER	1,570,786	6,748,600	(5,177,814)	-76.7%	34,859,777	43,498,010	(8,638,233)	-19.9%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	1,437,551	3,969,100	(2,531,549)	-63.8%	14,923,500	29,618,430	(14,694,930)	-49.6%
4. ENERGY COST OF ECONOMY PURCHASES	349,294	238,400	110,894	46.5%	20,046,282	8,152,979	11,893,303	145.9%
5. TOTAL FUEL & NET POWER TRANSACTION	78,111,414	97,610,324	(19,498,910)	-20.0%	710,228,795	799,087,927	(88,859,132)	-11.1%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(6,670)	(6,026)	(644)	10.7%	(57,314)	(54,540)	(2,774)	5.1%
6b. ADJ. TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
6c. ADJ. TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	78,104,744	97,604,298	(19,499,554)	-20.0%	710,171,481	799,033,387	(88,861,906)	-11.1%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,789,294	1,945,431	(156,137)	-8.0%	14,204,241	14,982,196	(777,955)	-5.2%
2. NONJURISDICTIONAL SALES	10,113	68,753	(58,640)	-85.3%	146,975	544,641	(397,666)	-73.0%
3. TOTAL SALES	1,799,407	2,014,184	(214,777)	-10.7%	14,351,216	15,526,837	(1,175,621)	-7.6%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9943798	0.9658656	0.0285142	3.0%	0.9897587	0.9649226	0.0248361	2.6%

3

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2009

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	92,296,346	99,950,920	(7,654,574)	-7.7%	821,825,483	861,144,715	(39,319,232)	-4.6%
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	(11,073,578)	(11,073,578)	0	0.0%	(99,662,202)	(99,662,202)	0	0.0%
2b. INCENTIVE PROVISION	70,803	70,803	0	0.0%	637,227	637,227	0	0.0%
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d. FINAL 2008 TRUE UP REFUND	4,425,316	4,425,316	0	0.0%	22,126,580	22,126,580	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	85,718,887	93,373,461	(7,654,574)	-8.2%	744,927,088	784,246,320	(39,319,232)	-5.0%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	78,104,744	97,604,298	(19,499,554)	-20.0%	710,171,481	799,033,387	(88,861,906)	-11.1%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9943798	0.9658656	0.0285142	3.0%	-	-	-	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	77,665,779	94,272,634	(16,606,855)	-17.6%	702,827,711	771,044,771	(68,217,060)	-8.8%
6a. JURISDIC. LOSS MULTIPLIER	1.00136	1.00136	0.00000	0.0%	-	-	-	0.0%
6b. (LINE C6 x LINE C6a)	77,771,404	94,400,845	(16,629,441)	-17.6%	703,783,554	772,093,392	(68,309,838)	-8.8%
6c. OTHER	0	0	0	0.0%	0	0	0	0.0%
6d. (LINE C6c x LINE C5)	0	0	0	0.0%	0	0	0	0.0%
6e. OTHER	0	0	0	0.0%	0	0	0	0.0%
6f. OTHER	0	0	0	0.0%	0	0	0	0.0%
6g. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. C6b+C6d+C6e+C6f)	77,771,404	94,400,845	(16,629,441)	-17.6%	703,783,554	772,093,392	(68,309,838)	-8.8%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6g)	7,947,483	(1,027,384)	8,974,867	-873.6%	41,143,534	12,152,928	28,990,606	238.5%
8. INTEREST PROVISION FOR THE MONTH	2,755	(8,936)	11,691	-130.8%	(120,964)	(172,366)	51,402	-29.8%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	6,479,281	(13,576,169)	20,055,450	-147.7%	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	6,648,262	6,648,262	0	0.0%	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	21,077,781	(7,964,227)	29,042,008	-364.7%	NOT APPLICABLE			

4

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2009

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
D. INTEREST PROVISION									
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	6,479,281	(13,576,169)	20,055,450	-147.7%	NOT APPLICABLE				
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	21,075,026	(7,955,291)	29,030,317	-364.9%	NOT APPLICABLE				
3. TOTAL BEG. & END. TRUE-UP AMOUNT	27,554,307	(21,531,460)	49,085,767	-228.0%	NOT APPLICABLE				
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	13,777,154	(10,765,730)	24,542,884	-228.0%	NOT APPLICABLE				
5. INT. RATE-FIRST DAY REP. BUS. MONTH	0.250	1.000	(0.750)	-75.0%	NOT APPLICABLE				
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	0.220	1.000	(0.780)	-78.0%	NOT APPLICABLE				
7. TOTAL (LINE D5 + LINE D6)	0.470	2.000	(1.530)	-76.5%	NOT APPLICABLE				
8. AVERAGE INT. RATE (50% OF LINE D7)	0.235	1.000	(0.765)	-76.5%	NOT APPLICABLE				
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.020	0.083	(0.063)	-75.9%	NOT APPLICABLE				
10. INT. PROVISION (LINE D4 x LINE D9)	2,755	(8,936)	11,691	-130.8%	NOT APPLICABLE				

5

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2009

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	0	20,946	(20,946)	-100.0%	3,015,616	347,028	2,668,588	769.0%
2 LIGHT OIL	730,118	715,416	14,702	2.1%	5,355,204	6,215,718	(860,514)	-13.8%
3 COAL	32,249,845	32,879,473	(629,628)	-1.9%	223,861,485	277,398,217	(53,516,732)	-19.3%
4 NATURAL GAS	42,527,555	54,931,589	(12,404,034)	-22.6%	418,072,746	449,945,237	(31,872,491)	-7.1%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	75,507,518	88,547,424	(13,039,906)	-14.7%	650,325,051	733,906,200	(83,581,149)	-11.4%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL (BBL)	(212)	148	(360)	-243.2%	24,192	2,239	21,953	980.5%
9 LIGHT OIL	4,363	4,780	(397)	-8.3%	29,109	35,745	(6,636)	-18.6%
10 COAL	1,025,391	891,289	134,102	15.0%	7,034,624	7,969,204	(934,580)	-11.7%
11 NATURAL GAS	747,536	931,801	(184,265)	-19.8%	6,933,310	7,175,452	(242,142)	-3.4%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,777,098	1,828,018	(50,920)	-2.8%	14,021,235	15,182,640	(1,161,405)	-7.6%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	0	230	(230)	-100.0%	39,682	3,662	36,020	983.6%
16 LIGHT OIL (BBL)	8,172	12,536	(4,364)	-34.8%	53,666	93,891	(40,225)	-42.8%
17 COAL (TON)	440,387	393,866	46,521	11.8%	3,122,897	3,547,789	(424,892)	-12.0%
18 NATURAL GAS (MCF)	5,512,113	6,839,600	(1,327,487)	-19.4%	50,828,649	52,577,541	(1,748,892)	-3.3%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	0	1,445	(1,445)	-100.0%	248,834	22,981	225,853	982.8%
22 LIGHT OIL	45,679	50,681	(5,002)	-9.9%	299,524	378,041	(78,517)	-20.8%
23 COAL	10,816,007	9,501,833	1,314,174	13.8%	74,370,623	85,041,360	(10,670,738)	-12.5%
24 NATURAL GAS	5,622,355	7,031,132	(1,408,777)	-20.0%	52,066,711	54,053,881	(1,987,170)	-3.7%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	16,484,041	16,585,091	(101,050)	-0.6%	126,985,691	139,496,263	(12,510,572)	-9.0%
GENERATION MIX (% MWH)								
28 HEAVY OIL	-0.01%	0.01%	-0.02%	-247.3%	0.17%	0.01%	0.16%	1070.0%
29 LIGHT OIL	0.25%	0.26%	-0.01%	-5.7%	0.21%	0.24%	-0.03%	-11.8%
30 COAL	57.70%	48.76%	8.94%	18.3%	50.17%	52.49%	-2.32%	-4.4%
31 NATURAL GAS	42.06%	50.97%	-8.91%	-17.5%	49.45%	47.26%	2.19%	4.6%
32 NUCLEAR	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
33 OTHER	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
34 TOTAL (%)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	0.00	91.07	(91.07)	-100.0%	75.99	94.76	(18.77)	-19.8%
36 LIGHT OIL (\$/BBL)	89.34	57.07	32.27	56.6%	99.79	66.20	33.59	50.7%
37 COAL (\$/TON)	73.23	83.48	(10.25)	-12.3%	71.69	78.19	(6.50)	-8.3%
38 NATURAL GAS (\$/MCF)	7.72	8.03	(0.32)	-3.9%	8.23	8.56	(0.33)	-3.9%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	0.00	14.50	(14.50)	-100.0%	12.12	15.10	(2.98)	-19.7%
42 LIGHT OIL	15.98	14.12	1.87	13.2%	17.88	16.44	1.44	8.7%
43 COAL	2.98	3.46	(0.48)	-13.8%	3.01	3.26	(0.25)	-7.7%
44 NATURAL GAS	7.56	7.81	(0.25)	-3.2%	8.03	8.32	(0.29)	-3.5%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	4.58	5.34	(0.76)	-14.2%	5.12	5.26	(0.14)	-2.7%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2009

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	0	9,764	(9,764)	-100.0%	10,286	10,264	22	0.2%
49 LIGHT OIL	10,422	10,603	(181)	-1.7%	10,290	10,576	(286)	-2.7%
50 COAL	10,548	10,661	(113)	-1.1%	10,572	10,671	(99)	-0.9%
51 NATURAL GAS	7,521	7,546	(25)	-0.3%	7,510	7,533	(23)	-0.3%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,276	9,073	203	2.2%	9,057	9,188	(131)	-1.4%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	0.00	14.15	(14.15)	-100.0%	12.47	15.50	(3.03)	-19.5%
56 LIGHT OIL	16.66	14.97	1.69	11.3%	18.40	17.39	1.01	5.8%
57 COAL	3.15	3.69	(0.54)	-14.6%	3.18	3.48	(0.30)	-8.6%
58 NATURAL GAS	5.69	5.90	(0.21)	-3.6%	6.03	6.27	(0.24)	-3.8%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	4.25	4.84	(0.59)	-12.2%	4.64	4.83	(0.19)	-3.9%

**SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2009**

**SCHEDULE A4
PAGE 1 OF 1**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ²	AS BURNED FUEL COST (\$) ¹	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	379	174,393	63.9	66.8	85.8	10,537	COAL	77,047	23,850,140	1,837,581.0	5,623,019	3.22	72.98
B.B.#2	385	237,042	85.5	89.5	86.6	10,325	COAL	99,051	24,708,680	2,447,420.0	7,228,908	3.05	72.98
B.B.#3	381	215,507	78.6	83.2	88.3	10,432	COAL	93,144	24,136,080	2,248,131.0	6,797,805	3.15	72.98
B.B.#4	417	267,890	89.2	95.0	89.2	10,895	COAL	121,278	24,065,800	2,918,646.1	8,851,072	3.30	72.98
B.B. IGNITION							LGT.OIL	3,144	5,879,277	18,484.2	273,692		87.05
B.B. COAL	1,562	894,832	79.6	83.9	84.5	10,563					28,774,496	3.22	
B.B.C.T.#4 (GAS)	56	4,871	12.1	99.4	81.3	10,149	GAS	48,466	1,020,000	49,435.0	366,069	7.52	7.55
B.B.C.T.#4 (OIL)	56	372	0.9	97.6	77.9	11,550	LGT.OIL	741	5,798,488	4,294.9	64,480	17.33	87.02
B.B.C.T.#4 TOTAL	56	5,243	13.0	97.0	81.0	10,248				53,729.9	430,549	8.21	0.00
BIG BEND STATION TOTAL	1,618	900,075	77.3	84.4	84.4	10,561				9,505,508.0	29,205,045	3.24	0.00
SEB-PHIL.#1(HVY OIL)	18	(106)	0.0	0.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
SEB-PHIL.#2(HVY OIL)	18	(106)	0.0	0.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
SEB-PHIL. IGNITION							LGT.OIL	0	0	0.0	0		0.00
SEB-PHILLIPS TOTAL **	35	(212)	0.0	0.0	0.0	0				0	0	0.00	-
POLK #1 GASIFIER	235	130,559	77.2	79.7	85.7	10,449	COAL	49,867	27,357,477	1,364,229.3	3,475,349	2.66	69.69
POLK #1 CT (OIL)	215	4,011	2.6	100.0	98.2	10,317	LGT.OIL	7,431	5,789,469	41,384.1	665,638	16.60	89.58
POLK #1 TOTAL	235	134,570	79.5	91.6	85.8	10,445				1,405,613.4	4,140,987	3.08	-
POLK #2 CT (GAS)	151	44	0.0	100.0	12.1	73,523	GAS	3,172	1,020,000	3,235.0	30,115	68.44	9.49
POLK #2 CT (OIL)	158	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	151	44	0.0	100.0	12.1	73,523				3,235.0	30,115	68.44	-
POLK #3 CT (GAS) *	151	(190)	0.0	99.0	0.0	0	GAS	0	0	0.0	(502)	0.26	0.00
POLK #3 CT (OIL)	158	0	0.0	99.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	151	(190)	0.0	99.0	0.0	0				0.0	(502)	0.26	-
POLK #4 (GAS)	151	3,462	3.2	100.0	72.8	12,775	GAS	43,359	1,020,000	44,226.0	413,320	11.94	9.53
POLK #5 (GAS)	151	1,368	1.3	100.0	63.6	12,548	GAS	16,828	1,020,000	17,165.0	159,625	11.67	9.49
POLK STATION TOTAL	839	139,254	23.1	97.5	50.3	10,558				1,470,239.4	4,743,545	3.41	-
COT 1 *	3	(20)	0.0	100.0	0.0	0	GAS	0	0	0.0	321	(1.61)	0.00
COT 2	3	0	0.0	100.0	0.0	0	GAS	0	0	0.0	322	0.00	0.00
CITY OF TAMPA TOTAL	6	(20)	0.0	100.0	0.0	0	GAS	0	1,020,000	0.0	643	(3.22)	0.00
BAYSIDE ST 1	233	107,985	64.4	100.0	65.8	0		0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	156	59,365	52.9	97.4	82.0	11,350	GAS	660,577	1,020,000	673,789.0	5,083,521	8.56	7.70
BAYSIDE CT1B	156	72,677	64.7	100.0	81.8	11,358	GAS	809,261	1,020,000	825,446.0	6,227,730	8.57	7.70
BAYSIDE CT1C	156	68,623	61.1	100.0	82.3	10,735	GAS	722,227	1,020,000	736,671.0	5,557,953	8.10	7.70
BAYSIDE UNIT 1 TOTAL	701	308,650	61.2	99.4	76.7	7,244	GAS	2,192,065	1,020,000	2,235,906.0	16,869,204	5.47	7.70
BAYSIDE ST 2	305	144,471	65.8	100.0	65.8	0		0	0	0.0	0	0.00	0.00
BAYSIDE CT2A	156	71,013	63.2	100.0	82.2	11,305	GAS	787,056	1,020,000	802,797.0	6,056,852	8.53	7.70
BAYSIDE CT2B	156	67,534	60.1	96.3	83.7	11,280	GAS	746,876	1,020,000	761,814.0	5,747,643	8.51	7.70
BAYSIDE CT2C	156	53,848	47.9	100.0	84.3	11,234	GAS	593,059	1,020,000	604,920.0	4,563,932	8.48	7.70
BAYSIDE CT2D	156	73,254	65.2	100.0	82.1	11,440	GAS	821,598	1,020,000	838,030.0	6,322,672	8.63	7.70
BAYSIDE UNIT 2 TOTAL	929	410,121	61.3	99.4	77.4	7,333	GAS	2,948,589	1,020,000	3,007,561.0	22,691,099	5.53	7.70
BAYSIDE UNIT 3 TOTAL	56	6,394	15.9	99.6	80.9	12,697	GAS	79,591	1,020,000	81,183.0	612,496	9.58	7.70
BAYSIDE UNIT 4 TOTAL	56	5,072	12.6	99.7	77.5	13,842	GAS	68,831	1,020,000	70,208.0	529,684	10.44	7.70
BAYSIDE UNIT 5 TOTAL	56	4,217	10.5	98.7	76.0	14,194	GAS	58,683	1,020,000	59,857.0	451,583	10.71	7.70
BAYSIDE UNIT 6 TOTAL	56	3,547	8.8	98.9	76.0	15,105	GAS	52,529	1,020,000	53,579.0	404,219	11.40	7.70
BAYSIDE STATION TOTAL	1,854	738,001	55.3	99.3	77.1	7,464	GAS	5,400,288	1,020,000	5,508,294.0	41,558,285	5.63	7.70
SYSTEM	4,352	1,777,098	56.7	92.6	74.8	9,276				16,484,041.4	75,507,518	4.25	-

Footnotes:

¹ As burned fuel cost system total includes ignition oil ² Fuel burned (MM BTU) system total excludes ignition oil

Big Bend CT #1 retired in December 2008 and Big Bend CT #2 & #3 retired in October 2008.

* Station Service Only. ** Phillips Station was placed on long term reserve standby.

LEGEND:

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS
COT = CITY OF TAMPA

88

**SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2009**

**SCHEDULE A5
PAGE 1 OF 2
UPDATED WITH MID-COURSE
FILED 3/5/09**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES:								
2 UNITS (BBL)	0	230	(230)	-100.0%	33,107	1,826	31,281	1713.1%
3 UNIT COST (\$/BBL)	0.00	58.27	(58.27)	-100.0%	62.90	55.72	7.18	12.9%
4 AMOUNT (\$)	0	13,403	(13,403)	-100.0%	2,082,396	101,742	1,980,654	1946.7%
5 BURNED:								
6 UNITS (BBL)	0	230	(230)	-100.0%	39,682	3,662	36,020	983.6%
7 UNIT COST (\$/BBL)	0.00	91.07	(91.07)	-100.0%	75.99	94.76	(18.77)	-19.8%
8 AMOUNT (\$)	0	20,946	(20,946)	-100.0%	3,015,816	347,028	2,668,588	769.0%
9 ENDING INVENTORY:								
10 UNITS (BBL)	8,781	13,519	(4,738)	-35.0%	8,781	13,519	(4,738)	-35.0%
11 UNIT COST (\$/BBL)	69.53	87.16	(17.63)	-20.2%	69.53	87.16	(17.63)	-20.2%
12 AMOUNT (\$)	610,523	1,178,250	(567,727)	-48.2%	610,523	1,178,250	(567,727)	-48.2%
13								
14 DAYS SUPPLY:	1,367	34	1,333	3920.0%	-	-	-	-
LIGHT OIL⁽²⁾								
15 PURCHASES:								
16 UNITS (BBL)	16,712	12,536	4,176	33.3%	121,169	89,927	31,242	34.7%
17 UNIT COST (\$/BBL)	80.70	69.07	11.63	16.8%	76.43	65.88	10.55	16.0%
18 AMOUNT (\$)	1,348,672	865,915	482,757	55.8%	9,261,269	5,924,497	3,336,772	56.3%
19 BURNED:								
20 UNITS (BBL)	8,172	12,536	(4,364)	-34.8%	53,666	93,891	(40,225)	-42.8%
21 UNIT COST (\$/BBL)	89.34	57.07	32.27	56.6%	99.79	66.20	33.59	50.7%
22 AMOUNT (\$)	730,118	715,416	14,702	2.1%	5,355,204	6,215,718	(860,514)	-13.8%
23 ENDING INVENTORY:								
24 UNITS (BBL)	88,517	69,223	19,294	27.9%	88,517	69,223	19,294	27.9%
25 UNIT COST (\$/BBL)	87.57	87.71	(0.14)	-0.2%	87.57	87.71	(0.14)	-0.2%
26 AMOUNT (\$)	7,751,191	6,071,496	1,679,695	27.7%	7,751,191	6,071,496	1,679,695	27.7%
27								
28 DAYS SUPPLY: NORMAL	174	215	(41)	-20.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	13	10	3	30.0%	-	-	-	-
COAL⁽³⁾								
30 PURCHASES:								
31 UNITS (TONS)	344,693	361,500	(16,807)	-4.6%	3,340,966	3,806,201	(465,235)	-12.2%
32 UNIT COST (\$/TON)	70.81	84.39	(13.58)	-16.1%	69.90	77.73	(7.83)	-10.1%
33 AMOUNT (\$)	24,409,096	30,508,466	(6,099,372)	-20.0%	233,524,392	295,845,847	(62,321,455)	-21.1%
34 BURNED:								
35 UNITS (TONS)	440,387	393,866	46,521	11.8%	3,122,897	3,547,789	(424,892)	-12.0%
36 UNIT COST (\$/TON)	73.23	83.48	(10.25)	-12.3%	71.69	78.19	(6.50)	-8.3%
37 AMOUNT (\$)	32,249,845	32,879,473	(629,628)	-1.9%	223,881,485	277,398,217	(53,516,732)	-19.3%
38 ENDING INVENTORY:								
39 UNITS (TONS)	522,355	562,698	(40,343)	-7.2%	522,355	562,698	(40,343)	-7.2%
40 UNIT COST (\$/TON)	72.41	82.82	(10.42)	-12.6%	72.41	82.82	(10.42)	-12.6%
41 AMOUNT (\$)	37,822,757	46,604,814	(8,782,057)	-18.8%	37,822,757	46,604,814	(8,782,057)	-18.8%
42								
43 DAYS SUPPLY:	41	42	(1)	0.0%	-	-	-	-
NATURAL GAS⁽⁴⁾								
44 PURCHASES:								
45 UNITS (MCF)	5,308,492	6,697,800	(1,389,308)	-20.7%	50,841,651	51,910,073	(1,068,422)	-2.1%
46 UNIT COST (\$/MCF)	7.84	8.03	(0.19)	-2.3%	8.19	8.56	(0.37)	-4.4%
47 AMOUNT (\$)	41,639,453	53,792,713	(12,153,260)	-22.6%	416,361,110	444,477,030	(28,115,920)	-6.3%
48 BURNED:								
49 UNITS (MCF)	5,512,113	6,839,600	(1,327,487)	-19.4%	50,828,649	52,577,541	(1,748,892)	-3.3%
50 UNIT COST (\$/MCF)	7.72	8.03	(0.32)	-3.9%	8.23	8.56	(0.33)	-3.9%
51 AMOUNT (\$)	42,527,555	54,931,589	(12,404,034)	-22.6%	418,072,746	449,945,237	(31,872,491)	-7.1%
52 ENDING INVENTORY:								
53 UNITS (MCF)	597,677	275,045	322,632	117.3%	597,677	275,045	322,632	117.3%
54 UNIT COST (\$/MCF)	2.80	13.54	(10.74)	-79.3%	2.80	13.54	(10.74)	-79.3%
55 AMOUNT (\$)	1,674,940	3,724,652	(2,049,712)	-55.0%	1,674,940	3,724,652	(2,049,712)	-55.0%
56								
57 DAYS SUPPLY:	3	2	1	50.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2009

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
OTHER									
62 PURCHASES:									
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
66 BURNED:									
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
70 ENDING INVENTORY:									
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-	

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	0
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	0

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(3,144)	(273,692)
OTHER USAGE	(569)	(49,788)
TOTAL	(3,713)	(323,480)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	150,381
IGNITION #2 OIL	273,692
IGNITION PROPANE	10,188
AERIAL SURVEY ADJ.	0
ADDITIVES	75,363
TOTAL	509,624

(4) RECONCILIATION - NATURAL GAS

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
ADDITIVES	0

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2009

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH (A) FUEL COST (B) TOTAL COST		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)	(9) GAINS ON MARKET BASED SALES
ESTIMATED:									
SEMINOLE ELEC. CO-OP	JURISDIC. SCH. - D	1,864.0	0.0	1,864.0	4.624	5.086	86,200.00	94,800.00	8,600.00
VARIOUS	JURISDIC. SCH. - MB	25,740.0	0.0	25,740.0	5.210	7.357	1,341,100.00	1,893,800.00	457,300.00
TOTAL		27,604.0	0.0	27,604.0	5.171	7.204	1,427,300.00	1,988,600.00	465,900.00
ACTUAL:									
SEMINOLE ELEC. PRECO-1	JURISDIC. SCH. - D	722.3	0.0	722.3	2.470	2.717	17,843.90	19,628.29	623.64
SEMINOLE ELEC. HARDEE	JURISDIC. SCH. - D	637.6	0.0	637.6	2.361	2.597	15,053.99	16,559.39	686.36
CONSTELLATION COMMODITIES	SCH. - MA	1,493.0	0.0	1,493.0	0.704	1.826	10,505.50	27,256.91	12,991.77
COBB ELECTRIC	SCH. - MA	890.0	0.0	890.0	0.675	1.738	6,010.36	15,467.85	7,752.29
PROGRESS ENERGY FLORIDA	SCH. - MA	39.0	0.0	39.0	3.002	4.035	1,170.78	1,573.59	255.78
NEW SMYRNA BEACH	SCH. - MA	341.0	0.0	341.0	2.246	3.278	7,658.26	11,179.63	2,314.56
REEDY CREEK	SCH. - MA	18,735.0	0.0	18,735.0	2.309	3.540	432,513.38	663,182.88	170,870.18
SEMINOLE ELECTRIC	SCH. - MA	960.0	0.0	960.0	0.736	2.117	7,062.45	20,327.36	11,823.16
THE ENERGY AUTHORITY	SCH. - MA	3,167.0	0.0	3,167.0	2.781	3.825	88,089.96	121,138.70	23,599.72
TEC WHOLESALE MARKETING	SCH. - MA		0.0	0.0	0.000	0.000	0.00	(5,467.17)	(5,467.17)
HARDEE POWER PARTNERS TO SEMINOLE *	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
LESS 20% - THRESHOLD EXCESS	SCH. - D								(262.00)
LESS 20% - THRESHOLD EXCESS	SCH. - MA								(44,828.06)
PROGRESS ENERGY FLORIDA	SCH. - MA/BO	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL CURRENT MONTH		26,984.9	0.0	26,984.9	2.171	3.301	585,908.58	890,847.43	180,360.23
ADJUSTMENTS TO PRIOR MONTHS:									
SEMINOLE ELEC. PRECO-1	Aug. 2009 SCH. - D	(753.0)	(12.2)	(740.8)	3.200	3.520	(23,705.36)	(26,075.90)	174.29
SEMINOLE ELEC. PRECO-1	Aug. 2009 SCH. - D	753.0	12.2	740.8	2.610	2.871	19,335.49	21,269.04	110.86
SEMINOLE ELEC. HARDEE	Aug. 2009 SCH. - D	(692.8)	0.0	(692.8)	3.496	3.846	(24,222.41)	(26,644.65)	(730.05)
SEMINOLE ELEC. HARDEE	Aug. 2009 SCH. - D	692.8	0.0	692.8	2.381	2.619	16,497.12	18,146.83	527.24
SEMINOLE ELEC. PRECO-1	May 2009 SCH. - D	(81.3)	0.0	(81.3)	2.624	2.886	(2,133.21)	(2,346.53)	4.03
SEMINOLE ELEC. PRECO-1	May 2009 SCH. - D	81.3	0.0	81.3	2.623	2.885	2,132.50	2,345.75	(4.29)
SEMINOLE ELEC. HARDEE	May 2009 SCH. - D	(818.8)	0.0	(818.8)	2.283	2.512	(18,696.33)	(20,565.96)	(75.19)
SEMINOLE ELEC. HARDEE	May 2009 SCH. - D	818.8	0.0	818.8	2.284	2.513	18,703.01	20,573.31	70.92
SEMINOLE ELEC. PRECO-1	Apr. 2009 SCH. - D	(66.3)	0.0	(66.3)	2.375	2.612	(1,574.35)	(1,731.79)	(8.56)
SEMINOLE ELEC. PRECO-1	Apr. 2009 SCH. - D	66.3	0.0	66.3	2.370	2.607	1,571.24	1,728.36	(1.06)
SEMINOLE ELEC. HARDEE	Apr. 2009 SCH. - D	(1,026.3)	0.0	(1,026.3)	2.311	2.542	(23,720.02)	(26,092.02)	(744.07)
SEMINOLE ELEC. HARDEE	Apr. 2009 SCH. - D	1,026.3	0.0	1,026.3	2.313	2.544	23,733.92	26,107.31	639.57
SEMINOLE ELEC. PRECO-1	Mar. 2009 SCH. - D	(118.5)	0.0	(118.5)	3.050	3.355	(3,614.58)	(3,976.04)	(178.76)
SEMINOLE ELEC. PRECO-1	Mar. 2009 SCH. - D	118.5	0.0	118.5	3.024	3.327	3,583.72	3,942.09	168.76
SEMINOLE ELEC. HARDEE	Mar. 2009 SCH. - D	(799.6)	0.0	(799.6)	2.958	3.254	(23,654.80)	(26,020.28)	(905.04)
SEMINOLE ELEC. HARDEE	Mar. 2009 SCH. - D	799.6	0.0	799.6	2.947	3.242	23,566.75	25,923.43	867.41
SEMINOLE ELEC. PRECO-1	Feb. 2009 SCH. - D	(85.4)	0.0	(85.4)	3.382	3.720	(2,888.40)	(3,177.24)	(147.26)
SEMINOLE ELEC. PRECO-1	Feb. 2009 SCH. - D	85.4	0.0	85.4	3.365	3.701	2,873.56	3,160.92	151.55
SEMINOLE ELEC. HARDEE	Feb. 2009 SCH. - D	(644.5)	0.0	(644.5)	3.389	3.728	(21,840.33)	(24,024.36)	(1,012.67)
SEMINOLE ELEC. HARDEE	Feb. 2009 SCH. - D	644.5	0.0	644.5	3.377	3.715	21,767.22	23,943.94	1,014.43
SEMINOLE ELEC. PRECO-1	Jan. 2009 SCH. - D	(57.7)	0.0	(57.7)	3.624	3.986	(2,090.91)	(2,300.00)	(109.50)
SEMINOLE ELEC. PRECO-1	Jan. 2009 SCH. - D	57.7	0.0	57.7	3.606	3.967	2,080.91	2,289.00	107.97
SEMINOLE ELEC. HARDEE	Jan. 2009 SCH. - D	(811.1)	0.0	(811.1)	3.543	3.898	(21,652.57)	(23,817.83)	(1,253.37)
SEMINOLE ELEC. HARDEE	Jan. 2009 SCH. - D	811.1	0.0	811.1	3.524	3.877	21,538.04	23,691.84	1,224.77
LESS 20% - THRESHOLD EXCESS	SCH. - D								125.38
LESS 20% - THRESHOLD EXCESS	SCH. - D								(140.94)
SUB-TOTAL ADJUSTMENTS		0.0	0.0	0.0	0.000	0.000	(12,409.79)	(13,650.78)	(123.58)

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2009

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	FUEL COST	TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	TOTAL \$ FOR TOTAL COST (5)X(6B)	GAINS ON MARKET BASED SALES
SUB-TOTAL SCHEDULE MA/BO POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		1,359.9	0.0	1,359.9	1.507	1.657	20,488.10	22,536.90	924.42
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.		25,625.0	0.0	25,625.0	2.158	3.335	553,010.69	854,659.75	179,312.23
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TOTAL		26,984.9	0.0	26,984.9	2.125	3.251	573,498.79	877,196.65	180,236.65
CURRENT MONTH:									
DIFFERENCE		(619.1)	0.0	(619.1)	(3.046)	(3.953)	(853,801.21)	(1,111,403.35)	(285,663.35)
DIFFERENCE %		-2.2%	0.0%	-2.2%	-58.9%	-54.9%	-59.8%	-55.9%	-61.3%
PERIOD TO DATE:									
ACTUAL		200,788.0	15.8	200,772.2	3.594	5.414	7,216,508.25	10,869,191.27	2,709,306.94
ESTIMATED		250,494.8	0.0	250,494.8	4.700	6.761	11,772,288.44	16,935,853.31	4,315,403.64
DIFFERENCE		(49,706.8)	15.8	(49,722.6)	(1.106)	(1.347)	(4,555,780.19)	(6,066,662.04)	(1,606,096.70)
DIFFERENCE %		-19.8%	0.0%	-19.8%	-23.5%	-19.9%	-38.7%	-35.8%	-37.2%

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF SEPTEMBER 2009.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2009

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)x(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
HARDEE POWER PARTNERS	IPP	34,089.0	0.0	0.0	34,089.0	6.456	6.456	2,200,700.00
CALPINE	SCH. - D	1,445.0	0.0	0.0	1,445.0	8.436	8.436	121,900.00
RELIANT	SCH. - D	16,804.0	0.0	0.0	16,804.0	7.950	7.950	1,336,000.00
PROGRESS	SCH. - D	23,372.0	0.0	0.0	23,372.0	5.314	5.314	1,242,000.00
PASCO COGEN	SCH. - D	31,402.0	0.0	0.0	31,402.0	5.885	5.885	1,848,000.00
CALPINE	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00
TOTAL		107,112.0	0.0	0.0	107,112.0	6.301	6.301	6,748,600.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	73.0	0.0	0.0	73.0	463.506	463.506	338,359.32
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CALPINE	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00
PROGRESS ENERGY FLORIDA	SCH. - D	675.0	0.0	0.0	675.0	4.987	4.987	33,662.25
PASCO COGEN	SCH. - D	27,237.0	0.0	0.0	27,237.0	4.440	4.440	1,209,246.55
RELIANT	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00
PROGRESS ENERGY FLORIDA	SCH. - D/BO	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CALPINE	OATT	1,135.0	0.0	0.0	1,135.0	2.697	2.697	30,608.43
AUBURDALE POWER PARTNERS	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00
TEC MARKETING	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL CURRENT MONTH		29,120.0	0.0	0.0	29,120.0	5.535	5.535	1,611,876.55
ADJUSTMENTS TO PRIOR MONTHS:								
HARDEE PWR. PART.-NATIVE	Aug. 2009 IPP	(403.0)	0.0	0.0	(403.0)	87.151	87.151	(351,217.65)
HARDEE PWR. PART.-NATIVE	Aug. 2009 IPP	403.0	0.0	0.0	403.0	89.056	89.056	358,897.31
PROGRESS ENERGY FLORIDA	Aug. 2009 SCH. - D	(17,475.0)	0.0	0.0	(17,475.0)	4.960	4.960	(866,760.00)
PROGRESS ENERGY FLORIDA	Aug. 2009 SCH. - D	17,475.0	0.0	0.0	17,475.0	4.987	4.987	871,478.25
PASCO COGEN	Aug. 2009 SCH. - D	(30,981.0)	0.0	0.0	(30,981.0)	4.660	4.660	(1,443,566.98)
PASCO COGEN	Aug. 2009 SCH. - D	30,981.0	0.0	0.0	30,981.0	4.660	4.660	1,443,628.77
RELIANT	July 2009 SCH. - D	(14,764.0)	0.0	0.0	(14,764.0)	5.881	5.881	(868,315.44)
RELIANT	July 2009 SCH. - D	14,764.0	0.0	0.0	14,764.0	5.635	5.635	831,937.66
CALPINE	Aug. 2009 OATT	(1,470.0)	0.0	0.0	(1,470.0)	3.968	3.968	(58,336.04)
CALPINE	Aug. 2009 OATT	1,470.0	0.0	0.0	1,470.0	2.825	2.825	41,523.42
CALPINE	Apr. 2009 OATT	(1,062.0)	0.0	0.0	(1,062.0)	2.456	2.456	(26,078.18)
CALPINE	Apr. 2009 OATT	1,062.0	0.0	0.0	1,062.0	2.508	2.508	26,629.78
CALPINE	Mar. 2009 OATT	(589.0)	0.0	0.0	(589.0)	3.468	3.468	(20,425.33)
CALPINE	Mar. 2009 OATT	589.0	0.0	0.0	589.0	3.458	3.458	20,365.97
CALPINE	Feb. 2009 OATT	(1,156.0)	0.0	0.0	(1,156.0)	3.529	3.529	(40,794.78)
CALPINE	Feb. 2009 OATT	1,156.0	0.0	0.0	1,156.0	3.495	3.495	40,401.22
CALPINE	Jan. 2009 OATT	(1,262.0)	0.0	0.0	(1,262.0)	3.633	3.633	(45,853.35)
CALPINE	Jan. 2009 OATT	1,262.0	0.0	0.0	1,262.0	3.597	3.597	45,394.51
SUB-TOTAL ADJUSTMENTS		0.0	0.0	0.0	0.0	0.000	0.000	(41,090.86)
TOTAL		29,120.0	0.0	0.0	29,120.0	5.394	5.394	1,570,785.69
CURRENT MONTH:								
DIFFERENCE		(77,992.0)	0.0	0.0	(77,992.0)	(0.907)	(0.907)	(5,177,814.31)
DIFFERENCE %		-72.8%	0.0%	0.0%	-72.8%	-14.4%	-14.4%	-76.7%
PERIOD TO DATE:								
ACTUAL		630,141.0	0.0	0.0	630,141.0	5.532	5.532	34,859,776.20
ESTIMATED		700,212.0	0.0	0.0	700,212.0	6.212	6.212	43,498,009.71
DIFFERENCE		(70,071.0)	0.0	0.0	(70,071.0)	(0.680)	(0.680)	(8,638,233.51)
DIFFERENCE %		-10.0%	0.0%	0.0%	-10.0%	-10.9%	-10.9%	-19.9%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2009

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN.	85,856.0	0.0	0.0	85,856.0	4.623	4.623	3,969,100.00
TOTAL		85,856.0	0.0	0.0	85,856.0	4.623	4.623	3,969,100.00
ACTUAL:								
FIRM								
HILLSBOROUGH COUNTY	COGEN.	16,431.0	0.0	0.0	16,431.0	2.676	2.676	439,725.20
McKAY BAY REFUSE	COGEN.	10,722.0	0.0	0.0	10,722.0	2.690	2.690	288,467.89
ORANGE COGENERATION L.P.	COGEN.	7,499.0	0.0	0.0	7,499.0	2.673	2.673	200,480.95
AS AVAILABLE								
CARGILL RIDGEWOOD	COGEN.	485.0	0.0	0.0	485.0	3.028	3.028	14,684.96
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	6,119.0	0.0	0.0	6,119.0	2.843	2.843	173,993.69
CF INDUSTRIES INC.	COGEN.	765.0	0.0	0.0	765.0	2.802	2.802	21,439.01
IMC-AGRICO-NEW WALES	COGEN.	10,489.0	0.0	0.0	10,489.0	2.840	2.840	297,936.61
IMC-AGRICO-S. PIERCE	COGEN.	9,939.0	0.0	0.0	9,939.0	2.849	2.849	283,202.63
AUBURNDALE POWER PARTNERS	COGEN.	1,160.0	0.0	0.0	1,160.0	2.670	2.670	30,971.59
HILLSBOROUGH COUNTY	COGEN.	6,330.0	0.0	0.0	6,330.0	2.943	2.943	186,316.72
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR SEPTEMBER 2009		69,939.0	0.0	0.0	69,939.0	2.770	2.770	1,937,219.25
ADJUSTMENTS FOR THE MONTH OF: AUGUST 2009								
FIRM								
HILLSBOROUGH COUNTY	COGEN.	(13,093.0)	0.0	0.0	(13,093.0)	2.900	2.900	(379,668.78)
		13,093.0	0.0	0.0	13,093.0	2.719	2.719	356,004.52
McKAY BAY REFUSE	COGEN.	(11,388.0)	0.0	0.0	(11,388.0)	3.033	3.033	(345,388.85)
		11,388.0	0.0	0.0	11,388.0	2.822	2.822	321,350.72
ORANGE COGENERATION L.P.	COGEN.	(7,843.0)	0.0	0.0	(7,843.0)	2.847	2.847	(223,310.57)
		7,843.0	0.0	0.0	7,843.0	2.713	2.713	212,756.06
AS AVAILABLE								
CARGILL RIDGEWOOD	COGEN.	(1,780.0)	0.0	0.0	(1,780.0)	4.343	4.343	(77,305.27)
		1,780.0	0.0	0.0	1,780.0	3.188	3.188	56,753.38
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	(4,817.0)	0.0	0.0	(4,817.0)	4.226	4.226	(203,546.80)
		4,817.0	0.0	0.0	4,817.0	3.006	3.006	144,800.70
CF INDUSTRIES INC.	COGEN.	(862.0)	0.0	0.0	(862.0)	4.341	4.341	(37,415.70)
		862.0	0.0	0.0	862.0	3.075	3.075	26,507.91
IMC-AGRICO-NEW WALES	COGEN.	(11,250.0)	0.0	0.0	(11,250.0)	4.264	4.264	(479,748.28)
		11,250.0	0.0	0.0	11,250.0	3.065	3.065	344,846.89
IMC-AGRICO-S. PIERCE	COGEN.	(13,437.0)	0.0	0.0	(13,437.0)	4.353	4.353	(584,942.00)
		13,437.0	0.0	0.0	13,437.0	3.055	3.055	410,533.32
AUBURNDALE POWER PARTNERS	COGEN.	(1,076.0)	0.0	0.0	(1,076.0)	3.399	3.399	(36,572.87)
		1,076.0	0.0	0.0	1,076.0	3.035	3.035	32,660.01
HILLSBOROUGH COUNTY	COGEN.	(1,163.0)	0.0	0.0	(1,163.0)	5.081	5.081	(59,090.51)
		1,163.0	0.0	0.0	1,163.0	2.937	2.937	34,161.24
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR AUGUST 2009		0.0	0.0	0.0	0.0	0.000	0.000	(486,614.88)

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2009

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (8)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ADJUSTMENTS FOR THE MONTH OF: APRIL 2009								
FIRM								
HILLSBOROUGH COUNTY	COGEN.	(12,329.0)	0.0	0.0	(12,329.0)	2.619	2.619	(322,943.98)
		12,329.0	0.0	0.0	12,329.0	2.619	2.619	322,840.75
McKAY BAY REFUSE	COGEN.	(13,350.0)	0.0	0.0	(13,350.0)	2.713	2.713	(362,188.74)
		13,350.0	0.0	0.0	13,350.0	2.712	2.712	362,070.27
ORANGE COGENERATION L.P.	COGEN.	(6,998.0)	0.0	0.0	(6,998.0)	2.619	2.619	(183,280.23)
		6,998.0	0.0	0.0	6,998.0	2.617	2.617	183,117.99
SUB-TOTAL FOR APRIL 2009		0.0	0.0	0.0	0.0	0.000	0.000	(383.94)
ADJUSTMENTS FOR THE MONTH OF: MARCH 2009								
FIRM								
HILLSBOROUGH COUNTY	COGEN.	(14,663.0)	0.0	0.0	(14,663.0)	3.236	3.236	(474,521.93)
		14,663.0	0.0	0.0	14,663.0	3.230	3.230	473,640.45
McKAY BAY REFUSE	COGEN.	(10,998.0)	0.0	0.0	(10,998.0)	3.269	3.269	(359,506.20)
		10,998.0	0.0	0.0	10,998.0	3.260	3.260	358,490.64
ORANGE COGENERATION L.P.	COGEN.	(5,580.0)	0.0	0.0	(5,580.0)	2.999	2.999	(167,330.50)
		5,580.0	0.0	0.0	5,580.0	2.998	2.998	167,263.74
AS AVAILABLE								
CARGILL RIDGEWOOD	COGEN.	(6,158.0)	0.0	0.0	(6,158.0)	3.398	3.398	(209,271.02)
		6,158.0	0.0	0.0	6,158.0	3.388	3.388	208,619.00
CARGILL MILLPOINT	COGEN.	(5,947.0)	0.0	0.0	(5,947.0)	3.441	3.441	(204,655.07)
		5,947.0	0.0	0.0	5,947.0	3.421	3.421	203,475.87
CF INDUSTRIES INC.	COGEN.	(777.0)	0.0	0.0	(777.0)	3.524	3.524	(27,382.67)
		777.0	0.0	0.0	777.0	3.498	3.498	27,177.02
IMC-AGRICO-NEW WALES	COGEN.	(10,751.0)	0.0	0.0	(10,751.0)	3.457	3.457	(371,646.20)
		10,751.0	0.0	0.0	10,751.0	3.434	3.434	369,153.77
AUBURNDALE POWER PARTNERS	COGEN.	(974.0)	0.0	0.0	(974.0)	3.011	3.011	(29,326.68)
		974.0	0.0	0.0	974.0	3.004	3.004	29,258.02
SUB-TOTAL FOR MARCH 2009		0.0	0.0	0.0	0.0	0.000	0.000	(6,561.76)
ADJUSTMENTS FOR THE MONTH OF: FEBRUARY 2009								
FIRM								
HILLSBOROUGH COUNTY	COGEN.	(13,724.0)	0.0	0.0	(13,724.0)	3.245	3.245	(445,302.29)
		13,724.0	0.0	0.0	13,724.0	3.241	3.241	444,839.79
McKAY BAY REFUSE	COGEN.	(12,926.0)	0.0	0.0	(12,926.0)	3.434	3.434	(443,877.25)
		12,926.0	0.0	0.0	12,926.0	3.426	3.426	442,904.41
ORANGE COGENERATION L.P.	COGEN.	(4,784.0)	0.0	0.0	(4,784.0)	2.940	2.940	(140,655.96)
		4,784.0	0.0	0.0	4,784.0	2.940	2.940	140,650.12
AS AVAILABLE								
CARGILL RIDGEWOOD	COGEN.	(2,743.0)	0.0	0.0	(2,743.0)	3.484	3.484	(95,560.02)
		2,743.0	0.0	0.0	2,743.0	3.466	3.466	95,085.11
CARGILL MILLPOINT	COGEN.	(2,548.0)	0.0	0.0	(2,548.0)	3.516	3.516	(89,599.19)
		2,548.0	0.0	0.0	2,548.0	3.514	3.514	89,542.31
CF INDUSTRIES INC.	COGEN.	(733.0)	0.0	0.0	(733.0)	3.992	3.992	(29,259.85)
		733.0	0.0	0.0	733.0	3.976	3.976	29,145.37
IMC-AGRICO-NEW WALES	COGEN.	(5,056.0)	0.0	0.0	(5,056.0)	3.731	3.731	(188,618.36)
		5,056.0	0.0	0.0	5,056.0	3.713	3.713	187,738.99
AUBURNDALE POWER PARTNERS	COGEN.	(980.0)	0.0	0.0	(980.0)	3.516	3.516	(34,454.53)
		980.0	0.0	0.0	980.0	3.513	3.513	34,428.98
SUB-TOTAL FOR FEBRUARY 2009		0.0	0.0	0.0	0.0	0.000	0.000	(2,992.37)

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2009

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ADJUSTMENTS FOR THE MONTH OF: JANUARY 2009								
FIRM								
HILLSBOROUGH COUNTY	COGEN.	(15,969.0)	0.0	0.0	(15,969.0)	3.596	3.596	(574,319.69)
		15,969.0	0.0	0.0	15,969.0	3.589	3.589	573,095.46
McKAY BAY REFUSE	COGEN.	(12,500.0)	0.0	0.0	(12,500.0)	3.712	3.712	(464,035.15)
		12,500.0	0.0	0.0	12,500.0	3.701	3.701	462,655.48
ORANGE COGENERATION L.P.	COGEN.	(5,601.0)	0.0	0.0	(5,601.0)	3.267	3.267	(182,962.03)
		5,601.0	0.0	0.0	5,601.0	3.263	3.263	182,773.87
AS AVAILABLE								
CARGILL MILLPOINT	COGEN.	(155.0)	0.0	0.0	(155.0)	4.623	4.623	(7,165.61)
		155.0	0.0	0.0	155.0	4.592	4.592	7,117.68
IMC-AGRICO-NEW WALES	COGEN.	(298.0)	0.0	0.0	(298.0)	3.995	3.995	(11,904.75)
		298.0	0.0	0.0	298.0	3.982	3.982	11,867.00
AUBURNDALE POWER PARTNERS	COGEN.	(1,057.0)	0.0	0.0	(1,057.0)	3.751	3.751	(39,648.85)
		1,057.0	0.0	0.0	1,057.0	3.729	3.729	39,411.31
SUB-TOTAL FOR JANUARY 2009		0.0	0.0	0.0	0.0	0.000	0.000	(3,115.28)
SUB-TOTAL ALL ADJUSTMENTS		0.0	0.0	0.0	0.0	0.000	0.000	(499,668.23)
TOTAL		69,939.0	0.0	0.0	69,939.0	2.055	2.055	1,437,551.02
CURRENT MONTH:								
DIFFERENCE		(15,917.0)	0.0	0.0	(15,917.0)	(2.568)	(2.568)	(2,531,548.98)
DIFFERENCE %		-18.5%	0.0%	0.0%	-18.5%	-55.5%	-55.5%	-63.8%
PERIOD TO DATE:								
ACTUAL		491,223.0	0.0	0.0	491,223.0	3.038	3.038	14,923,500.17
ESTIMATED		724,857.0	0.0	0.0	724,857.0	4.086	4.086	29,618,430.16
DIFFERENCE		(233,634.0)	0.0	0.0	(233,634.0)	(1.048)	(1.048)	(14,694,929.99)
DIFFERENCE %		-32.2%	0.0%	0.0%	-32.2%	-25.6%	-25.6%	-49.6%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2009

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	TRANSACTION COSTS CENTS/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6)	COST IF GENERATED (A) CENTS PER KWH	(B) TOTAL COST	FUEL SAVINGS (8B)-6
ESTIMATED:									
VARIOUS	SCH. - J	2,344.0	197.0	2,147.0	10.171	238,400.00	10.171	238,400.00	0.00
TOTAL		2,344.0	197.0	2,147.0	10.171	238,400.00	10.171	238,400.00	0.00
ACTUAL:									
PROGRESS ENERGY FLORIDA	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
FLA. POWER & LIGHT	SCH. - J	100.0	0.0	100.0	1.900	1,900.00	1.903	1,903.00	3.00
ORLANDO UTIL. COMM.	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	SCH. - J	125.0	0.0	125.0	4.840	6,050.00	6.687	8,359.25	2,309.25
OKEELANTA	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF TALLAHASSEE	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CALPINE	SCH. - J	6,266.0	0.0	6,266.0	3.970	248,784.00	4.890	293,888.11	45,104.11
CARGILL ALLIANT	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELEC. CO-OP	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
J P MORGAN VENTURES	SCH. - J	2,040.0	0.0	2,040.0	4.537	92,560.00	5.359	109,314.20	16,754.20
COBB ELECTRIC MEMBERSHIP CORP	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CONSTELLATION COMMODITIES	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SOUTHERN COMPANY	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL CURRENT MONTH		8,531.0	0.0	8,531.0	4.094	349,294.00	4.847	413,464.56	64,170.56
NO ADJUSTMENTS TO PRIOR MONTHS									
TOTAL		8,531.0	0.0	8,531.0	4.094	349,294.00	4.847	413,464.56	64,170.56
CURRENT MONTH:									
DIFFERENCE		6,187.0	(197.0)	6,384.0	(6.076)	110,894.00	(5.324)	175,064.56	64,170.56
DIFFERENCE %		264.0%	-100.0%	297.3%	-59.7%	46.5%	-52.3%	73.4%	0.0%
PERIOD TO DATE:									
ACTUAL		403,550.0	2,369.7	401,180.3	4.967	20,046,280.72	6.146	24,801,364.20	4,755,083.48
ESTIMATED		192,752.0	970.0	191,782.0	4.230	8,152,979.00	4.493	8,660,792.74	507,813.74
DIFFERENCE		210,798.0	1,399.7	209,398.3	0.738	11,893,301.72	1.653	16,140,571.46	4,247,269.74
DIFFERENCE %		109.4%	144.3%	109.2%	17.4%	145.9%	36.8%	186.4%	836.4%

CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2009

SCHEDULE A12
PAGE 1 OF 1

CONTRACT	TERM		CONTRACT TYPE	
	START	END		
MCKAY BAY REFUSE	8/26/1982	7/31/2011	QF	
ORANGE COGEN LP	4/17/1989	12/31/2015	QF	QF = QUALIFYING FACILITY
HILLSBOROUGH COUNTY	1/10/1985	3/1/2010	QF	LT = LONG TERM
HARDEE POWER PARTNERS	1/1/1993	12/31/2012	LT	ST = SHORT-TERM
PROGRESS ENERGY FLORIDA	12/1/2007	9/30/2009	LT	** THREE YEAR NOTICE REQUIRED FOR TERMINATION.
SEMINOLE ELECTRIC	6/1/1992	"	LT	
CALPINE	5/1/2006	4/30/2011	LT	
RELIANT	1/1/2009	5/31/2012	LT	
PASCO COGEN LTD	1/1/2009	12/31/2018	LT	

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
MCKAY BAY REFUSE	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0			
HILLSBOROUGH COUNTY	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0			
ORANGE COGEN LP	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0			
HARDEE POWER PARTNERS	370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0			
CALPINE	170.0	170	170.0	170.0	170.0	170.0	170.0	170.0	170.0			
PROGRESS ENERGY FLORIDA	100.0	100	100.0	100.0	100.0	100.0	100.0	100.0	100.0			
RELIANT	158.0	158	158.0	158.0	158.0	158.0	158.0	158.0	158.0			
PASCO COGEN LTD	121.0	121	121.0	121.0	121.0	121.0	121.0	121.0	121.0			
SEMINOLE ELECTRIC	3.5	3.8	4.1	4.5	2.6	3.6	4.6	6.0	6.3			

CAPACITY YEAR 2009	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
MCKAY BAY REFUSE	281,480	290,790	281,480	290,790	281,480	281,480	281,480	281,480	288,300				2,558,760
HILLSBOROUGH COUNTY	991,300	991,300	991,300	1,044,890	1,044,890	1,044,890	1,044,890	1,044,890	1,044,890				9,243,240
ORANGE COGEN LP	871,930	871,930	871,930	871,930	871,930	871,930	871,930	871,930	871,930				7,847,370
TOTAL COGENERATION	\$ 2,144,710	\$ 2,154,020	\$ 2,144,710	\$ 2,207,610	\$ 2,198,300	\$ 2,198,300	\$ 2,198,300	\$ 2,198,300	\$ 2,205,120	\$ -	\$ -	\$ -	\$ 19,649,370
TOTAL PURCHASES AND (SALES)	\$ 5,809,302	\$ 5,841,555	\$ 5,784,778	\$ 5,819,186	\$ 6,324,853	\$ 5,939,481	\$ 5,908,998	\$ 5,936,186	\$ 5,768,748	\$ -	\$ -	\$ -	\$ 53,151,087
TOTAL CAPACITY	\$ 7,954,012	\$ 7,995,575	\$ 7,929,488	\$ 8,026,796	\$ 8,523,153	\$ 8,137,781	\$ 8,105,298	\$ 8,134,486	\$ 7,993,868	\$ -	\$ -	\$ -	\$ 72,800,457

18