



RECEIVED-FRSC  
09 NOV 19 AM 10:26  
COMMISSION  
CLERK

November 19, 2009

**VIA FEDERAL EXPRESS**

Ms. Ann Cole, Commission Clerk  
Division of Records & Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

**Re: Docket No. 090003-GU– Purchased Gas Adjustment (PGA) Clause**

Dear Ms. Cole:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of October 2009 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) the Open Access Gas Purchased and the Supplement to A-1 Supporting Detail reports for the month, (c) invoices covering People's gas purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and interstate pipeline refunds (if any)].

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4891. My fax number is 813-228-1770.

Sincerely,  


Paul Edwards  
Director, Financial Reporting

Enclosures

cc: Ms. Paula Brown  
Ms. Kandi Floyd

COM \_\_\_  
APA \_\_\_  
ECR 1  
GCL 1  
RAD \_\_\_  
SSC \_\_\_  
ADM \_\_\_  
OPC \_\_\_  
CLK \_\_\_

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 Page 1 of 3		
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 09 through DECEMBER 09								
		CURRENT MONTH: October 09				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	%	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	%	
<b>COST OF GAS PURCHASED</b>										
1	COMMODITY (Pipeline)	\$69,312	\$57,505	(\$11,807)	(20.53)	\$1,441,369	\$824,652	(\$616,717)	(74.79)	
2	NO NOTICE SERVICE	\$32,992	\$32,992	\$0	0.00	\$361,647	\$361,650	\$3	0.00	
3	SWING SERVICE	\$8,913	\$0	(\$8,913)	#DIV/0!	\$468,967	\$0	(\$468,967)	#DIV/0!	
4	COMMODITY (Other)	\$19,744,975	\$1,346,567	(\$18,398,408)	(1,366.32)	\$168,576,760	\$77,087,223	(\$91,489,537)	(118.68)	
5	DEMAND	\$3,852,492	\$3,647,977	(\$204,515)	(5.61)	\$36,447,926	\$33,025,812	(\$3,422,314)	(10.36)	
6	OTHER	\$207,056	\$219,515	\$12,459	5.68	\$1,884,477	\$1,796,215	(\$88,262)	(4.91)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$0	\$0	\$0	#DIV/0!	\$207,394	\$240,945	\$33,551	13.92	
8	DEMAND	\$0	\$0	\$0	#DIV/0!	\$1,668,337	\$2,197,222	\$528,885	24.07	
9	OTHER	\$213,702	\$217,149	\$3,447	1.59	\$2,487,240	\$2,585,654	\$98,414	3.81	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$23,702,037	\$5,087,407	(\$18,614,630)	(365.90)	\$204,818,175	\$108,071,531	(\$96,746,644)	(89.52)	
12	NET UNBILLED	(\$376,312)	\$0	\$376,312	0.00	(\$6,533,492)	\$0	\$6,533,492	0.00	
13	COMPANY USE	\$4,079	\$0	(\$4,079)	0.00	\$145,296	\$0	(\$145,296)	0.00	
14	TOTAL THERM SALES (11)	\$20,537,095	\$5,087,407	(\$15,449,688)	(303.68)	\$204,518,102	\$108,071,531	(\$96,446,571)	(89.24)	
<b>THERMS PURCHASED</b>										
15	COMMODITY (Pipeline)	41,202,820	34,456,513	(6,746,307)	(19.58)	319,987,220	236,797,118	(83,190,102)	(35.13)	
16	NO NOTICE SERVICE	6,665,000	6,665,000	0	0.00	73,060,000	73,060,000	0	0.00	
17	SWING SERVICE	0	0	0	#DIV/0!	1,300,000	-	(1,300,000)	#DIV/0!	
18	COMMODITY (Other)	49,263,911	7,591,000	(41,672,911)	(548.98)	349,770,886	107,459,361	(242,311,325)	(225.49)	
19	DEMAND	79,636,500	71,864,830	(7,771,670)	(10.81)	756,670,837	671,290,885	(85,379,952)	(12.72)	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	0	0	0	#DIV/0!	44,361,410	54,967,905	10,606,495	19.30	
22	DEMAND	0	0	0	#DIV/0!	44,361,410	54,967,905	10,606,495	19.30	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	49,263,911	7,591,000	(41,672,911)	(548.98)	351,070,886	107,459,361	(243,611,325)	(226.70)	
25	NET UNBILLED	(19,095)	0	19,095	0.00	(3,913,477)	-	3,913,477	0.00	
26	COMPANY USE	17,390	0	(17,390)	0.00	201,768	-	(201,768)	0.00	
27	TOTAL THERM SALES (24)	45,275,120	7,591,000	(37,684,120)	(496.43)	344,401,643	107,459,361	(236,942,282)	(220.49)	
<b>CENTS PER THERM</b>										
28	COMMODITY (Pipeline)	(1/15)	0.00168	0.00167	(0.00001)	(0.80)	0.00450	0.00348	(0.00102)	(29.34)
29	NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00
30	SWING SERVICE	(3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.36074	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other)	(4/18)	0.40080	0.17739	(0.22341)	(125.94)	0.48196	0.71736	0.23540	32.81
32	DEMAND	(5/19)	0.04838	0.05076	0.00239	4.70	0.04817	0.04920	0.00103	2.09
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.00468	0.00438	(0.00029)	(6.66)
35	DEMAND	(8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.03761	0.03997	0.00236	5.92
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.48112	0.67019	0.18907	28.21	0.58341	1.00570	0.42229	41.99
38	NET UNBILLED	(12/25)	19.81210	0.00000	(19.81210)	0.00	1.66949	0.00000	(1.66949)	0.00
39	COMPANY USE	(13/26)	0.23458	0.00000	(0.23458)	0.00	0.72012	0.00000	(0.72012)	0.00
40	TOTAL THERM SALES	(11/27)	0.52351	0.67019	0.14668	21.89	0.59471	1.00570	0.41099	40.87
41	TRUE-UP	(E-4)	(0.00328)	(0.00328)	0.00000	0.00	(0.00328)	(0.00328)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.52023	0.66691	0.14668	21.99	0.59143	1.00242	0.41099	41.00
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.52285	0.67026	0.14742	21.99	0.59440	1.00746	0.41306	41.00
45	PGA FACTOR ROUNDED TO NEAREST .001		52.285	67.026	14.74100	21.99	59.440	100.746	41.30600	41.00

FPSC-COMMISSION CLERK

11458 NOV 19 8

DOCKET NUMBER-DATA

PEOPLES GAS SYSTEM  
DOCKET NO. 090003-CU  
MONTHLY PGA  
FILED: NOVEMBER 19, 2009

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1 Page 2 of 3	
For Residential Customers		FOR THE PERIOD OF: JANUARY 09 through DECEMBER 09									
		CURRENT MONTH: October 09				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
<b>COST OF GAS PURCHASED</b>											
1	COMMODITY (Pipeline)	\$29,305	\$28,447	(\$858)	(10.81)	\$752,335	\$432,774	(\$319,561)	(73.84)		
2	NO NOTICE SERVICE	\$21,365	\$21,366	\$1	0.00	\$206,063	\$206,066	\$3	0.00		
3	SWING SERVICE	\$3,768	\$0	(\$3,768)	#DIV/0!	\$199,797	\$0	(\$199,797)	#DIV/0!		
4	COMMODITY (Other)	\$8,348,176	\$619,286	(\$7,728,890)	(1,248.03)	\$87,955,642	\$41,201,820	(\$46,753,822)	(113.48)		
5	DEMAND	\$2,494,874	\$2,362,430	(\$132,444)	(5.61)	\$20,808,547	\$18,891,053	(\$1,917,494)	(10.15)		
6	OTHER	\$87,543	\$100,955	\$13,412	13.29	\$952,088	\$900,018	(\$52,070)	(5.79)		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$0	\$0	\$0	#DIV/0!	\$115,968	\$125,529	\$9,563	7.62		
8	DEMAND	\$0	\$0	\$0	#DIV/0!	\$935,997	\$1,223,555	\$287,558	23.50		
9	OTHER	\$138,393	\$140,626	\$2,233	0.00	\$1,414,133	\$1,464,885	\$50,752	0.00		
10											
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$10,846,638	\$2,989,858	(\$7,856,780)	(262.78)	\$108,408,378	\$58,817,762	(\$49,590,614)	(84.31)		
12	NET UNBILLED	\$54,041	\$0	(\$54,041)	0.00	(\$4,175,000)	\$0	\$4,175,060	0.00		
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
14	TOTAL THERM SALES (11)	\$2,703,060	\$2,989,858	\$286,798	9.59	\$59,392,733	\$58,817,762	(\$574,971)	(0.98)		
<b>THERMS PURCHASED</b>											
15	COMMODITY (Pipeline)	17,420,552	15,846,550	(1,574,002)	(9.93)	162,002,921	119,329,089	(42,673,832)	(35.76)		
16	NO NOTICE SERVICE	4,316,254	4,316,254	0	0.00	41,629,024	41,629,024	0	0.00		
17	SWING SERVICE	0	0	0	#DIV/0!	570,590	-	(570,590)	#DIV/0!		
18	COMMODITY (Other)	20,828,782	3,491,101	(17,337,681)	(496.63)	176,043,531	55,714,713	(120,328,818)	(215.97)		
19	DEMAND	51,572,597	46,539,664	(5,032,933)	(10.81)	432,271,844	384,076,055	(48,195,789)	(12.55)		
20	OTHER	0	0	0	0.00	-	-	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	0	0	0	#DIV/0!	23,806,656	27,502,475	3,695,819	14.17		
22	DEMAND	0	0	0	#DIV/0!	24,841,529	30,617,635	5,776,106	18.87		
23	OTHER	0	0	0	0.00	-	-	0	0.00		
24	TOTAL PURCHASES (17+18-23)	20,828,782	3,491,101	(17,337,681)	(496.63)	176,614,121	55,714,713	(120,899,408)	(217.00)		
25	NET UNBILLED	31,247	0	(31,247)	0.00	(2,850,508)	-	2,850,508	0.00		
26	COMPANY USE	0	0	0	0.00	-	-	0	0.00		
27	TOTAL THERM SALES (24)	3,105,059	3,491,101	386,042	11.06	59,332,712	55,714,713	(3,617,999)	(6.49)		
<b>CENTS PER THERM</b>											
28	COMMODITY (Pipeline) (1/15)	0.00188	0.00167	(0.00001)	(0.79)	0.00464	0.00363	(0.00102)	(28.05)		
29	NO NOTICE SERVICE (2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00		
30	SWING SERVICE (3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.35016	#DIV/0!	#DIV/0!	#DIV/0!		
31	COMMODITY (Other) (4/18)	0.40080	0.17739	(0.22341)	(125.94)	0.49962	0.73951	0.23989	32.44		
32	DEMAND (5/19)	0.04838	0.05076	0.00239	4.70	0.04814	0.04919	0.00105	2.13		
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline) (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.00491	0.00456	(0.00035)	(7.63)		
35	DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.03768	0.03996	0.00228	5.71		
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
37	TOTAL COST (11/24)	0.52075	0.85641	0.33566	39.19	0.61381	1.05570	0.44188	41.86		
38	NET UNBILLED (12/25)	1.72948	0.00000	(1.72948)	0.00	1.48467	0.00000	(1.48467)	0.00		
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
40	TOTAL THERM SALES (11/27)	3.49322	0.85641	0.33566	39.19	1.82713	1.05570	(0.77143)	(73.07)		
41	TRUE-UP (E-4)	(0.00328)	(0.00328)	0.00000	0.00	(0.00328)	(0.00328)	0.00000	0.00		
42	TOTAL COST OF GAS (40+41)	3.48994	0.85313	(2.63680)	(309.07)	1.82385	1.05242	(0.77143)	(73.30)		
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00		
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	3.50749	0.85742	(2.65007)	(309.07)	1.83362	1.05770	(0.77532)	(73.30)		
45	PGA FACTOR ROUNDED TO NEAREST .001	350.749	85.742	(265.00656)	(309.07)	183.302	105.770	(77.53218)	(73.30)		

2

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1	
For Commercial Customers		FOR THE PERIOD OF: JANUARY 09 through DECEMBER 09								Page 3 of 3	
		CURRENT MONTH: October 09				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
<b>COST OF GAS PURCHASED</b>											
1	COMMODITY (Pipeline)	\$40,007	\$31,058	(\$8,949)	(28.81)	\$689,035	\$391,878	(\$297,157)	(75.83)		
2	NO NOTICE SERVICE	\$11,626	\$11,626	\$0	0.00	\$155,583	\$155,583	\$0	0.00		
3	SWING SERVICE	\$5,144	\$0	(\$5,144)	#DIV/0!	\$269,171	\$0	(\$269,171)	#DIV/0!		
4	COMMODITY (Other)	\$11,396,800	\$727,281	(\$10,669,519)	(1,467.04)	\$80,621,121	\$35,885,403	(\$44,735,718)	(124.66)		
5	DEMAND	\$1,357,618	\$1,285,547	(\$72,071)	(5.61)	\$15,639,378	\$14,134,559	(\$1,504,819)	(10.65)		
6	OTHER	\$119,513	\$118,560	(\$953)	(0.80)	\$932,388	\$896,197	(\$36,191)	(4.04)		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$0	\$0	\$0	#DIV/0!	\$91,429	\$115,416	\$23,987	20.78		
8	DEMAND	\$0	\$0	\$0	#DIV/0!	\$732,342	\$973,667	\$241,325	24.79		
9	OTHER	\$75,309	\$76,523	\$1,214	0.00	\$1,073,105	\$1,120,769	\$47,664	0.00		
10											
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$12,855,399	\$2,097,549	(\$10,757,850)	(512.88)	\$96,409,800	\$49,253,768	(\$47,156,032)	(95.74)		
12	NET UNBILLED	(\$432,353)	\$0	\$432,353	0.00	(\$2,358,432)	\$0	\$2,358,432	0.00		
13	COMPANY USE	\$4,079	\$0	(\$4,079)	0.00	\$145,296	\$0	(\$145,296)	0.00		
14	TOTAL THERM SALES (11)	\$17,834,035	\$2,097,549	(\$15,736,486)	(750.23)	\$145,125,369	\$49,253,768	(\$95,871,601)	(194.65)		
<b>THERMS PURCHASED</b>											
15	COMMODITY (Pipeline)	23,782,268	18,609,963	(5,172,305)	(27.79)	157,984,299	117,468,029	(40,516,270)	(34.49)		
16	NO NOTICE SERVICE	2,348,746	2,348,746	0	0.00	31,430,981	31,430,981	0	0.00		
17	SWING SERVICE	0	0	0	#DIV/0!	729,410	-	(729,410)	#DIV/0!		
18	COMMODITY (Other)	28,435,129	4,099,899	(24,335,230)	(593.56)	173,727,155	51,744,648	(121,982,507)	(235.74)		
19	DEMAND	28,063,903	25,325,166	(2,738,737)	(10.81)	324,398,993	287,214,830	(37,184,163)	(12.95)		
20	OTHER	0	0	0	0.00	-	-	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	0	0	0	#DIV/0!	20,754,754	27,465,430	6,710,676	24.43		
22	DEMAND	0	0	0	#DIV/0!	19,519,881	24,350,270	4,830,389	19.84		
23	OTHER	0	0	0	0.00	-	-	0	0.00		
24	TOTAL PURCHASES (17+18-23)	28,435,129	4,099,899	(24,335,230)	(593.56)	174,456,565	51,744,648	(122,711,917)	(237.15)		
25	NET UNBILLED	(50,342)	0	50,342	0.00	(1,062,969)	-	1,062,969	0.00		
26	COMPANY USE	17,390	0	(17,390)	0.00	201,766	-	(201,766)	0.00		
27	TOTAL THERM SALES (24)	42,170,062	4,099,899	(38,070,163)	(928.56)	285,068,931	51,744,648	(233,324,283)	(450.91)		
<b>CENTS PER THERM</b>											
28	COMMODITY (Pipeline) (1/15)	0.00168	0.00167	(0.00001)	(0.88)	0.00436	0.00334	(0.00103)	(30.74)		
29	NO NOTICE SERVICE (2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00		
30	SWING SERVICE (3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.36903	#DIV/0!	#DIV/0!	#DIV/0!		
31	COMMODITY (Other) (4/18)	0.40080	0.17739	(0.22341)	(125.94)	0.46407	0.69351	0.22944	33.08		
32	DEMAND (5/19)	0.04838	0.05076	0.00239	4.70	0.04821	0.04921	0.00100	2.04		
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline) (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.00441	0.00420	(0.00020)	(4.83)		
35	DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.03752	0.03999	0.00247	6.17		
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
37	TOTAL COST (11/24)	0.45210	0.51162	0.05952	11.63	0.55263	0.95186	0.39923	41.94		
38	NET UNBILLED (12/25)	8.58832	0.00000	(8.58832)	0.00	2.21872	0.00000	(2.21872)	0.00		
39	COMPANY USE (13/26)	0.23458	0.00000	(0.23458)	0.00	0.00000	0.00000	0.00000	0.00		
40	TOTAL THERM SALES (11/27)	0.30485	0.51162	0.05952	11.63	0.33820	0.95186	0.61366	64.47		
41	TRUE-UP (E-4)	(0.00328)	(0.00328)	0.00000	0.00	(0.00328)	(0.00328)	0.00000	0.00		
42	TOTAL COST OF GAS (40+41)	0.30157	0.50834	0.20677	40.68	0.33492	0.94858	0.61366	64.89		
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00		
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.30308	0.51089	0.20780	40.68	0.33660	0.95335	0.61875	64.69		
45	PGA FACTOR ROUNDED TO NEAREST .001	30.308	51.089	20.78034	40.68	33.660	95.335	61.67506	64.69		

3

PEOPLES GAS SYSTEM  
 DOCKET NO. 090003-GU  
 MONTHLY PGA  
 FILED: NOVEMBER 19, 2009

COMPANY: PEOPLES GAS SYSTEM

PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 09 through DECEMBER 09

CURRENT MONTH: October 2009

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	27,447,740	\$20,663	\$0.00075
2 Commodity Pipeline (SNG)	4,566,830	\$27,285	\$0.00597
3 Commodity Pipeline (Gulfstream)	9,194,240	\$20,136	\$0.00219
4 Commodity Pipeline-(FGT)-Sept.'09 Accrual Adj.	0	\$0.07	#DIV/0!
5 Commodity Pipeline (SNG)-Sept'09 Accrual Adj.	(7,020)	(\$51)	\$0.00731
6 Commodity Pipeline (Gulf)-Sept'09 Accrual Adj.	1,030	\$96	\$0.09300
7 The Energy Authority-Prior Month Adj.	0	\$1,183	#DIV/0!
8 TOTAL COMMODITY (Pipeline)	41,202,820	\$69,312	\$0.00168
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
9 Swing Service-Demand-3rd Party Suppliers	0	\$8,913	#DIV/0!
10 TOTAL SWING SERVICE	0	\$8,913	#DIV/0!
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
11 Purchases from 3rd Party Suppliers	\$1,586,290	\$20,864,855	\$0.40447
12 City of Sunrise	14,141	\$7,928	\$0.56064
13 Okaloosa	232,500	\$32,550	\$0.14000
14 Purchases-3rd Party Suppliers-Sept'09 Accrual Adj.	35,780	\$11,967	\$0.33446
15 Cashouts-Peoples' Transportation Customers	142,918	\$39,471	\$0.27618
16 NCTS Program Cashouts	44,602	\$12,355	\$0.27700
17 Commodity Other (SNG)	18,220	\$7,142	\$0.39200
18 Commodity Other (Gulfstream)	25,390	\$11,475	\$0.45195
19 Bookouts-Sept'09	(796,570)	(\$247,010)	\$0.31009
20 Imbalance Cashout (FGT)	(1,454,680)	(\$803,303)	\$0.29780
21 Imbalance Cashout (FGT)-Sept.'09 Accrual Adj.	(803,700)	(\$239,342)	\$0.55222
22 Commodity Other-(SNG)-Sept'09 Accrual Adj.	219,020	\$46,888	\$0.21408
23 TOTAL COMMODITY (Other)	49,263,911	\$19,744,975	\$0.40080
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
24 Demand (FGT)	97,137,570	\$4,598,699	\$0.04734
25 Demand (SNG)	11,157,610	\$459,618	\$0.04119
26 Demand (Gulfstream)	10,850,000	\$604,562	\$0.05572
27 Temporary Relinquishment Credit-(FGT)	(46,314,580)	(\$2,086,366)	\$0.04505
28 Temporary Acquisition	6,805,900	\$275,979	\$0.04055
29 TOTAL DEMAND	79,636,500	\$3,852,492	\$0.04838
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
30 Administrative Costs	0	\$132,182	\$0.00000
31 Odorant Charges	0	\$27,068	\$0.00000
32 Legal Fees	0	\$43	\$0.00000
33 Transportation Trailer Charges	0	\$47,763	\$0.00000
34 TOTAL OTHER	0	\$207,056	\$0.00000

4

FOR THE PERIOD OF:

January-09 Through December-09

	CURRENT MONTH: OCTOBER 09				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (A-1, LINES 3+4-13)	\$19,749,809	\$1,348,567	(\$18,403,242)	(\$13.66679)	\$168,900,431	\$77,087,223	(\$91,813,208)	(\$1.19103)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8-9)	3,948,149	3,740,840	(207,309)	(0.05542)	\$35,772,448	\$30,984,308	(4,788,140)	(0.15453)
3 TOTAL	23,697,958	5,087,407	(18,610,551)	(3.65816)	\$204,672,879	\$108,071,531	(96,601,348)	(0.89386)
4 FUEL REVENUES (NET OF REVENUE TAX)	20,537,095	5,087,407	(15,449,688)	(3.03685)	\$204,518,102	\$108,071,531	(96,446,571)	(0.89243)
5 TRUE-UP REFUND/(COLLECTION)	37,382	37,382	0	0.00000	\$373,820	\$373,820	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	20,574,477	5,124,789	(15,449,688)	(3.01470)	\$204,891,922	\$108,445,351	(96,446,571)	(0.88936)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(3,123,481)	37,382	3,160,863	84.55576	\$219,043	\$373,820	154,777	0.41404
8 INTEREST PROVISION-THIS PERIOD (21)	341	495	155	0.31214	\$15,549	\$9,639	(5,910)	(0.61314)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	3,438,406	2,701,079	(737,328)	(0.27298)	417,112	2,691,935	2,274,823	0.84505
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(37,382)	(37,382)	0	0.00000	(\$373,820)	(\$373,820)	0	0.00000
10a TRANSITION COST RECOVERY REFUND	0	0	0	0.00000	\$0	\$0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	277,883	2,701,574	2,423,690	0.89714	277,883	2,701,574	2,423,690	0.89714
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$0	\$0	0	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	277,883	2,701,574	2,423,690	0.89714	\$277,883	\$2,701,574	\$2,423,690	\$0.89714
<b>INTEREST PROVISION</b>								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	3,438,406	2,701,079	(737,328)	(0.27298)				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	277,543	2,701,079	2,423,536	0.89725				
15 TOTAL (13+14)	3,715,949	5,402,157	1,686,208	0.31214				
16 AVERAGE (50% OF 15)	1,857,974	2,701,079	843,104	0.31214				
17 INTEREST RATE - FIRST DAY OF MONTH	0.22	0.22	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.22	0.22	0	0.00000				
19 TOTAL (17+18)	0.440	0.440	0	0.00000				
20 AVERAGE (50% OF 19)	0.220	0.220	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.01833	0.01833	0	0.00000				
22 INTEREST PROVISION (16x21)	\$341	\$495	\$155	\$0.31214				

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

5

COMPANY: PEOPLES GAS SYSTEM			TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE					SCHEDULE A-3** Page 1 of 1			
ACTUAL FOR THE PERIOD OF: PRESENT MONTH:			Oct'09								
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1	Oct'09	FGT	PGS FTS-1 COMM. PIPELINE	18,653,100		18,653,100		\$31,350.45			\$0.17
2	Oct'09	FGT	PGS FTS-1 COMM. PIPELINE		0	0		0.00			#DIV/0!
3	Oct'09	FGT	PGS FTS-2 COMM. PIPELINE	8,784,640		8,784,640		(10,887.26)			(\$0.12)
4	Oct'09	FGT	PGS FTS-1 DEMAND	45,209,050		45,209,050			1,833,226.86		\$4.05
5	Oct'09	FGT	PGS FTS-1 DEMAND		0	0			0.00		#DIV/0!
6	Oct'09	FGT	PGS FTS-2 DEMAND	12,419,840		12,419,840			955,085.67		\$7.69
7	Oct'09	FGT	PGS NO NOTICE	6,665,000		6,665,000			32,991.75		\$0.50
8	Oct'09	SONAT	PGS COMM. PIPELINE	4,566,830		4,566,830		27,285.01			\$0.60
9	Oct'09	SONAT	PGS DEMAND	11,157,610		11,157,610			459,617.84		\$4.12
10	Oct'09	SONAT	PGS COMM. OTHER	18,220		18,220	7,142.24				\$39.20
11	Oct'09	GULFSTREAM PIPELINE	PGS COMM. PIPELINE	9,194,240		9,194,240		20,135.52			\$0.22
12	Oct'09	GULFSTREAM PIPELINE	PGS DEMAND	10,850,000		10,850,000			904,582.00		\$5.57
13	Oct'09	GULFSTREAM PIPELINE	PGS COMM. OTHER	25,390		25,390	11,474.99				\$45.19
14	Oct'09	ANADARKO	PGS COMM. OTHER	1,677,600		1,677,600	630,620.94				\$37.58
15	Oct'09	APACHE	PGS COMM. OTHER	2,165,520		2,165,520	797,281.36				\$36.82
16	Oct'09	BP ENERGY	PGS COMM. OTHER	4,411,990		4,411,990	1,524,707.78				\$34.56
17	Oct'09	CHEVRON	PGS SWING			0			4,650.00		#DIV/0!
18	Oct'09	CHEVRON	PGS COMM. OTHER	6,215,960		6,215,960	2,377,262.71				\$38.24
19	Oct'09	COKINOS	PGS COMM. OTHER	1,266,040		1,266,040	430,453.00				\$34.00
20	Oct'09	CONOCO	PGS COMM. OTHER	1,023,390		1,023,390	408,735.35				\$40.94
21	Oct'09	EDF TRADING	PGS COMM. OTHER			0			4,262.50		#DIV/0!
22	Oct'09	EDF TRADING	PGS COMM. OTHER	208,710		208,710	75,540.37				\$36.54
23	Oct'09	EOG RESOURCES	PGS COMM. OTHER	178,880		178,880	71,194.24				\$39.80
24	Oct'09	ENBRIDGE	PGS COMM. OTHER	321,140		321,140	143,168.22				\$44.58
25	Oct'09	ENTERPRISE PRODUCTS	PGS COMM. OTHER	1,499,970		1,499,970	534,361.85				\$35.64
26	Oct'09	EXXON	PGS COMM. OTHER	217,000		217,000	58,015.75				\$25.81
27	Oct'09	GAVILON	PGS COMM. OTHER	327,500		327,500	135,622.00				\$41.23
28	Oct'09	INFINITE	PGS COMM. OTHER	318,240		318,240	140,792.15				\$44.24
29	Oct'09	JP MORGAN	PGS COMM. OTHER	4,624,140		4,624,140	1,774,998.09				\$38.39
30	Oct'09	MACQUAIRE COOK	PGS COMM. OTHER	161,890		161,890	65,084.18				\$40.20
31	Oct'09	NJR ENERGY	PGS COMM. OTHER	267,180		267,180	108,837.68				\$39.99
32	Oct'09	NATIONAL ENERGY	PGS COMM. OTHER	742,360		742,360	270,915.82				\$36.49
33	Oct'09	NATIONAL FUEL	PGS COMM. OTHER	1,696,790		1,696,790	645,745.19				\$38.06
34	Oct'09	NATURAL GAS TRADING	PGS COMM. OTHER	619,920		619,920	228,750.48				\$36.90
35	Oct'09	NOBLE	PGS COMM. OTHER	1,618,350		1,618,350	613,354.65				\$37.90
36	Oct'09	ONEOK	PGS COMM. OTHER	1,285,050		1,285,050	558,516.62				\$43.46
37	Oct'09	OCCIDENTAL	PGS COMM. OTHER	1,195,740		1,195,740	461,143.27				\$38.57
38	Oct'09	SEQUENT	PGS COMM. OTHER	1,545,190		1,545,190	506,740.16				\$32.79
39	Oct'09	SHELL	PGS COMM. OTHER	3,788,720		3,788,720	1,539,154.09				\$40.62
40	Oct'09	SOUTHWEST	PGS COMM. OTHER	10,900		10,900	4,708.80				\$43.20
41	Oct'09	TAMPA ELECTRIC	PGS COMM. OTHER	409,400		409,400	113,822.40				\$27.80
42	Oct'09	TARGA GAS	PGS COMM. OTHER	2,584,580		2,584,580	996,927.34				\$38.69
43	Oct'09	TENASKA	PGS COMM. OTHER	44,710		44,710	19,404.14				\$43.40
44	Oct'09	TEXLA	PGS COMM. OTHER	9,480		9,480	2,815.56				\$29.70
45	Oct'09	US GYPSUM	PGS COMM. OTHER	232,500		232,500	89,280.00				\$38.40
46	Oct'09	VIRGINIA POWER	PGS COMM. OTHER	9,451,430		9,451,430	3,313,988.56				\$37.18
47	Oct'09	WILLIAMS GAS	PGS COMM. OTHER	1,468,620		1,468,620	550,732.50				\$37.50
48	Oct'09	CITIGROUP	PGS COMM. OTHER	0		0	33,250.00				#DIV/0!
49	Oct'09	CREDIT SUISSE	PGS COMM. OTHER	0		0	343,850.00				#DIV/0!
50	Oct'09	DEUTSCH BANK	PGS COMM. OTHER	0		0	487,000.00				#DIV/0!
51	Oct'09	LEHAMAN BROTHERS	PGS COMM. OTHER	0		0	14,000.00				#DIV/0!
52	Oct'09	MORGAN STANLEY	PGS COMM. OTHER	0		0	401,500.00				#DIV/0!
53	Oct'09	TOTAL GAS AND POWER	PGS COMM. OTHER	0		0	183,200.00				#DIV/0!
54	Oct'09	NCTS PROGRAM C/O	PGS COMM. OTHER	44,602		44,602	12,354.62				\$27.70
55	Oct'09	C/O-TRANSP. CUSTOMERS	PGS COMM. OTHER	142,918		142,918	39,471.31				\$27.52
56	Totals	**This report excludes prior month/period adjustments.		179,327,730	0	179,327,730	\$20,935,288.42	\$68,083.72	\$3,864,396.82	\$0.00	\$13.88

9

FOR THE PERIOD OF:  
PRESENT MONTH:

January-09  
October-09

Through

December-09

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1 ANADARKO	DRN# 12740	4,000	3,889	124,800	120,553	3.70000	3.80580
2 ANADARKO	DRN# 12740	157	153	4,882	4,746	3.32000	3.41494
3 ANADARKO	DRN# 12740	249	242	7,710	7,496	4.33000	4.45382
4 ANADARKO	DRN# 12740	764	743	23,688	23,029	3.90000	4.01152
5 ANADARKO	DRN# 12740	241	235	7,480	7,272	3.99000	4.10409
6 APACHE	DRN# 25809	6,921	6,729	214,552	208,587	3.68000	3.78523
7 APACHE	DRN# 25809	65	63	2,000	1,944	3.86500	3.97552
8 BP ENERGY	DRN# 716	161	157	4,996	4,857	4.39000	4.51553
9 CHEVRON	DRN# 716	397	386	12,300	11,958	3.75250	3.85980
10 CHEVRON	DRN# 716	226	220	7,000	6,805	3.35000	3.44579
11 CHEVRON	DRN# 337605	226	220	7,000	6,805	3.96000	4.07324
12 CHEVRON	DRN# 337605	239	232	7,412	7,206	3.98000	4.09381
13 CHEVRON	DRN# 337605	160	155	4,952	4,814	4.34000	4.46410
14 CHEVRON	DRN# 337605	1,242	1,207	38,499	37,429	3.93000	4.04238
15 CHEVRON	DRN# 337605	305	296	9,451	9,188	4.05000	4.16581
16 CHEVRON	DRN# 337605	284	276	8,793	8,549	4.80000	4.93726
17 CHEVRON	DRN# 716	199	194	6,172	6,000	4.72000	4.85497
18 CHEVRON	DRN# 24662	258	251	8,000	7,778	4.60000	4.73154
19 CHEVRON	DRN# 24662	83	81	2,580	2,508	4.66000	4.79325
20 CONOCO	DRN# 25809	323	314	10,000	9,722	3.35000	3.44579
21	SUBTOTAL	16,499	16,040	511,467	497,248	3.75915	3.86664

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.78% per dth.
- (3) Included in the monthly gross volumes above are 885,123 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.78% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 639,807 dth's moved on the Southern Natural Gas pipeline shown on line 182 THRU 185 and 936,461 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 151 THRU 181

7



FOR THE PERIOD OF:  
PRESENT MONTH:

January-09  
October-09

Through

December-09

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F	
22	CONOCO	DRN# 24662	483	469	14,967	14,551	3.88500	3.99609
23	CONOCO	DRN# 24662	450	437	13,936	13,549	3.91000	4.02181
24	CONOCO	DRN# 3158	142	138	4,398	4,276	4.00000	4.11438
25	CONOCO	DRN# 716	302	294	9,363	9,103	4.05000	4.16581
26	CONOCO	DRN# 32606	151	147	4,679	4,549	4.04000	4.15552
27	CONOCO	DRN# 179851	645	627	19,996	19,440	4.13000	4.24810
28	EDF TRADING	DRN# 179851	51	50	1,589	1,545	2.96500	3.04978
29	EDF TRADING	DRN# 314571	323	314	10,000	9,722	3.55000	3.65151
30	EDF TRADING	DRN# 337605	293	285	9,082	8,830	3.89000	4.00123
31	EOG	DRN# 241390	577	561	17,888	17,391	3.98000	4.09381
32	ENBRIDGE	DRN# 23703	54	52	1,660	1,614	4.28000	4.40239
33	ENBRIDGE	DRN# 23703	235	228	7,285	7,082	4.25000	4.37153
34	ENBRIDGE	DRN# 23703	161	157	5,000	4,861	4.85000	4.98869
35	ENBRIDGE	DRN# 23703	161	157	5,000	4,861	5.01000	5.15326
36	ENBRIDGE	DRN# 337605	50	49	1,554	1,511	4.58000	4.71096
37	ENBRIDGE	DRN# 12740	67	65	2,085	2,027	4.61000	4.74182
38	ENBRIDGE	DRN# 847818	307	299	9,530	9,265	4.10000	4.21724
39	ENTERPRISE	DRN# 32606	4,515	4,390	139,979	136,088	3.54000	3.64123
40		SUBTOTAL	8,967	8,718	277,991	270,263	3.75915	3.86664

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.78% per dth.

(3) Included in the monthly gross volumes above are 885,123 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.78% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 639,807 dth's moved on the Southern Natural Gas pipeline shown on line 182 THRU 185 and 936,461 dth's moved on the Gulfstream Natural Gas Pipeline shown on line 151 THRU 181

8

FOR THE PERIOD OF:  
PRESENT MONTH:

January-09  
October-09

Through

December-09

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx)E/F
41 ENTERPRISE	DRN# 32806	321	312	9,958	9,681	3.90000	4.01152
42 EXXON	DRN# 12740	484	470	15,000	14,583	2.29500	2.36063
43 EXXON	DRN# 12740	108	105	3,350	3,257	3.60000	3.70294
44 GAVLON	DRN# 12740	144	140	4,472	4,348	3.55000	3.65151
45 GAVLON	DRN# 12740	144	140	4,458	4,334	3.90000	4.01152
46 GAVLON	DRN# 314571	143	139	4,420	4,297	4.31000	4.43324
47 GAVLON	DRN# 255278	161	157	5,000	4,861	4.59000	4.72125
48 GAVLON	DRN# 32606	465	452	14,400	14,000	4.15000	4.26667
49 INFINITE	DRN# 716	32	31	1,000	972	3.03000	3.11664
50 INFINITE	DRN# 716	319	310	9,875	9,600	4.36000	4.48467
51 INFINITE	DRN# 241390	76	74	2,363	2,297	4.05000	4.16581
52 INFINITE	DRN# 241390	323	314	10,000	9,722	4.65000	4.78297
53 INFINITE	DRN# 716	277	269	8,586	8,347	4.50000	4.62868
54 JP MORGAN	DRN# 716	3,933	3,824	121,926	118,536	3.75000	3.85723
55 JP MORGAN	DRN# 716	323	314	10,000	9,722	2.97000	3.05493
56 JP MORGAN	DRN# 716	664	645	20,572	20,000	3.84000	3.94980
57 JP MORGAN	DRN# 179851	603	587	18,706	18,186	3.37000	3.46636
58 JP MORGAN	DRN# 2988	323	314	10,000	9,722	4.04000	4.15552
59	SUBTOTAL	8,841	8,596	274,086	266,466	3.75915	3.86664

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.78% per dth.

(3) Included in the monthly gross volumes above are 885,123 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.78% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 639,807 dth's moved on the Southern Natural Gas pipeline shown on line 182 THRU 185 and 936,461 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 151 THRU 181

6

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 4 of 10

FOR THE PERIOD OF:  
PRESENT MONTH:

January-09  
October-09

Through

December-09

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx£)/F
60 JP MORGAN	DRN# 2888	995	968	30,858	30,000	4.40000	4.52582
61 JP MORGAN	DRN# 2888	1,023	995	31,716	30,834	4.49000	4.61839
62 MACQUARIE COOK	DRN# 2988	94	91	2,917	2,836	4.34000	4.46410
63 NJR ENERGY	DRN# 716	199	194	6,174	6,002	3.36000	3.45608
64 NJR ENERGY	DRN# 742101	323	314	9,999	9,721	4.38000	4.50525
65 NJR ENERGY	DRN# 624615	152	148	4,704	4,573	4.00000	4.11438
66 NJR ENERGY	DRN# 3018	188	183	5,841	5,679	4.02000	4.13495
67 NATIONAL ENERGY	DRN# 716	290	282	9,000	8,750	2.28000	2.34520
68 NATIONAL ENERGY	DRN# 716	175	170	5,424	5,273	2.88000	2.96235
69 NATIONAL ENERGY	DRN# 716	175	170	5,424	5,273	3.36000	3.45608
70 NATIONAL ENERGY	DRN# 716	175	170	5,424	5,273	3.85000	3.96009
71 NATIONAL ENERGY	DRN# 896661	175	170	5,424	5,273	4.36000	4.48467
72 NATIONAL ENERGY	DRN# 12740	594	578	18,420	17,908	3.87500	3.98581
73 NATIONAL ENERGY	DRN# 12740	175	170	5,424	5,273	3.92000	4.03209
74 NATIONAL ENERGY	DRN# 12740	175	170	5,424	5,273	4.00500	4.11952
75 NATIONAL ENERGY	DRN# 3115	110	107	3,424	3,329	3.86500	3.97552
76 NATIONAL ENERGY	DRN# 716	350	340	10,848	10,546	4.09500	4.21210
77 NATIONAL FUEL	DRN# 716	5,000	4,861	155,000	150,691	3.73000	3.83666
78	SUBTOTAL	10,369	10,081	321,445	312,509	3.75915	3.86664

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.78% per dth.

(3) Included in the monthly gross volumes above are 885,123 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.78% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 639,807 dth's moved on the Southern Natural Gas pipeline shown on line 182 THRU 185 and 936,461 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 151 THRU 181

10

PEOPLES GAS SYSTEM  
DOCKET NO. 090003-GU  
MONTHLY PGA  
FILED: NOVEMBER 19, 2009

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 5 of 10

FOR THE PERIOD OF:  
PRESENT MONTH:

January-09  
October-09

Through

December-09

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
79 NATIONAL FUEL	DRN# 716	161	157	5,000	4,861	4.58000	4.71096
80 NATIONAL FUEL	DRN# 716	151	147	4,679	4,549	4.61000	4.74182
81 NATIONAL FUEL	DRN# 716	161	157	5,000	4,861	4.62500	4.75725
82 NATURAL GAS TRADING	DRN# 742101	2,000	1,944	61,992	60,269	3.69000	3.79552
83 NOBLE	DRN# 716	5,220	5,075	161,835	157,336	3.79000	3.89837
84 ONEOK	DRN# 716	226	220	7,000	6,805	2.96500	3.04978
85 ONEOK	DRN# 716	344	334	10,666	10,369	3.55000	3.65151
86 ONEOK	DRN# 716	295	287	9,147	8,893	3.86000	3.97038
87 ONEOK	DRN# 716	615	598	19,066	18,536	4.32000	4.44353
88 ONEOK	DRN# 716	191	185	5,914	5,750	3.94000	4.05266
89 ONEOK	DRN# 716	119	116	3,686	3,584	4.00000	4.11438
90 ONEOK	DRN# 716	74	72	2,287	2,223	4.07000	4.18638
91 ONEOK	DRN# 716	104	101	3,229	3,139	5.03000	5.17383
92 ONEOK	DRN# 737741	968	941	30,000	29,166	4.85000	4.98869
93 ONEOK	DRN# 32606	249	242	7,714	7,500	4.65000	4.78297
94 ONEOK	DRN# 32606	323	314	10,000	9,722	4.63000	4.76239
95 ONEOK	DRN# 32606	323	314	10,000	9,722	4.58000	4.71096
96 ONEOK	DRN# 32606	316	307	9,796	9,524	4.61000	4.74182
97	SUBTOTAL	11,839	11,510	367,011	356,808	3.75915	3.86664

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.78% per dth.

(3) Included in the monthly gross volumes above are 885,123 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.78% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 639,807 dth's moved on

the Southern Natural Gas pipeline shown on line 182 THRU 185 and 936,461 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 151 THRU 181

11

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4	
FOR THE PERIOD OF:		January-09	Through	December-09	Page 6 of 10		
PRESENT MONTH:		October-09					
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
98 OCCIDENTAL	DRN# 32606	340	331	10,555	10,262	3.05000	3.13721
99 OCCIDENTAL	DRN# 32606	419	408	13,000	12,639	3.38000	3.47665
100 OCCIDENTAL	DRN# 32606	409	397	12,665	12,313	4.28500	4.40753
101 OCCIDENTAL	DRN# 32606	117	114	3,621	3,520	4.30000	4.42296
102 OCCIDENTAL	DRN# 32606	2,153	2,093	66,733	64,878	3.93000	4.04238
103 OCCIDENTAL	DRN# 32606	419	408	13,000	12,639	4.07000	4.18638
104 SEQUENT	DRN# 716	968	941	30,000	29,166	2.24000	2.30405
105 SEQUENT	DRN# 716	284	276	8,800	8,555	2.91000	2.99321
106 SEQUENT	DRN# 716	161	157	5,000	4,861	3.00000	3.08578
107 SEQUENT	DRN# 716	229	222	7,087	6,890	3.35000	3.44379
108 SEQUENT	DRN# 716	645	627	20,000	19,444	4.05000	4.16581
109 SEQUENT	DRN# 716	332	323	10,286	10,000	4.53000	4.65954
110 SEQUENT	DRN# 716	645	627	20,000	19,444	4.18000	4.27895
111 SHELL	DRN# 716	439	427	13,600	13,222	3.01000	3.09607
112 SHELL	DRN# 716	283	275	8,772	8,528	3.97500	4.08866
113 SHELL	DRN# 716	1,807	1,757	56,011	54,454	3.93000	4.04238
114 SHELL	DRN# 716	302	294	9,375	9,114	4.00000	4.11438
115 SHELL	DRN# 716	610	593	18,901	18,376	4.05000	4.16581
116	SUBTOTAL	10,561	10,268	327,406	318,304	3.75915	3.86664

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).  
 (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.78% per dth.  
 (3) Included in the monthly gross volumes above are 885,123 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.78% per dth.  
 (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 639,807 dth's moved on the Southern Natural Gas pipeline shown on line 182 THRU 185 and 936,461 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 151 THRU 181

FOR THE PERIOD OF:  
PRESENT MONTH:

January-09  
October-09

Through

December-09

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx)E/F
117 SHELL	DRN# 241390	616	599	19,100	18,569	4.06500	4.18124
118 SHELL	DRN# 241390	144	140	4,469	4,345	4.64000	4.77268
119 SHELL	DRN# 241390	645	627	20,000	19,444	4.62500	4.75725
120 SHELL	DRN# 241390	910	885	28,224	27,439	4.66000	4.79325
121 SHELL	DRN# 241390	645	627	20,000	19,444	4.12500	4.24295
122 SOUTHWEST ENERGY	DRN# 24662	35	34	1,090	1,060	4.32000	4.44353
123 TAMPA ELECTRIC	DRN# 89906	968	941	30,000	29,166	2.31000	2.37605
124 TAMPA ELECTRIC	DRN# 163884	30	29	940	914	3.96000	4.07324
125 TARGA GAS	DRN# 23422	5,789	5,628	179,459	174,470	3.68000	3.78523
126 TARGA GAS	DRN# 23422	231	224	7,150	6,951	3.35000	3.44579
127 TARGA GAS	DRN# 23422	242	235	7,504	7,295	3.83000	3.93952
128 TARGA GAS	DRN# 23422	243	237	7,543	7,333	4.36000	4.48467
129 TARGA GAS	DRN# 23422	249	242	7,727	7,512	3.85000	3.96009
130 TARGA GAS	DRN# 23422	104	101	3,229	3,139	4.97000	5.11212
131 TARGA GAS	DRN# 23422	246	240	7,641	7,429	4.59000	4.72125
132 TARGA GAS	DRN# 23422	493	479	15,282	14,857	4.08000	4.19667
133 TARGA GAS	DRN# 23422	739	719	22,923	22,286	4.83000	4.96811
134 TENASKA	DRN# 716	144	140	4,471	4,347	4.34000	4.46410
135	<b>SUBTOTAL</b>	12,476	12,129	386,752	376,000	3.75915	3.86684

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.78% per dth.

(3) Included in the monthly gross volumes above are 885,123 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.78% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 639,807 dth's moved on the Southern Natural Gas pipeline shown on line 182 THRU 185 and 938,461 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 151 THRU 181

13

FOR THE PERIOD OF:  
PRESENT MONTH:

January-09  
October-09

Through

December-09

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F	
136	TEXLA	DRN# 10034	31	30	948	822	2.97000	3.05493
137	US GYPSUM	DRN# 3115	750	729	23,250	22,604	3.84000	3.94980
138	VIRGINIA POWER	DRN# 32606	6,499	6,318	201,472	195,871	3.55000	3.65151
139	VIRGINIA POWER	DRN# 32606	9,987	9,709	309,588	300,981	3.70000	3.80580
140	VIRGINIA POWER	DRN# 32606	3,171	3,082	98,287	95,555	3.69000	3.79552
141	VIRGINIA POWER	DRN# 32606	6,369	6,192	197,439	191,950	3.70000	3.80580
142	VIRGINIA POWER	DRN# 32606	161	157	5,000	4,861	2.94000	3.02407
143	VIRGINIA POWER	DRN# 32606	318	309	9,855	9,581	3.90000	4.01152
144	VIRGINIA POWER	DRN# 32606	295	287	9,148	8,894	3.94000	4.05266
145	VIRGINIA POWER	DRN# 32606	1,424	1,385	44,152	42,925	3.93000	4.04238
146	VIRGINIA POWER	DRN# 32606	889	864	27,547	26,781	4.00000	4.11438
147	VIRGINIA POWER	DRN# 32606	86	83	2,655	2,581	3.91000	4.02181
148	VIRGINIA POWER	DRN# 32606	323	314	10,000	9,722	4.54000	4.66982
149	VIRGINIA POWER	DRN# 32606	968	941	30,000	29,166	4.38000	4.50525
150	WILLIAMS GAS	DRN# 254034	4,737	4,606	146,862	142,779	3.75000	3.85723
151	BP ENERGY	DRN# 8205175	194	188	6,000	5,833	2.83500	2.91607
152	BP ENERGY	DRN# 8205175	129	125	4,000	3,889	3.38000	3.48694
153	BP ENERGY	DRN# 8205175	194	188	6,000	5,833	4.12000	4.23781
154		SUBTOTAL	36,523	35,507	1,132,203	1,100,728	3.75915	3.86664

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.78% per dth.
- (3) Included in the monthly gross volumes above are 885,123 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.78% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 639,807 dth's moved on the Southern Natural Gas pipeline shown on line 182 THRU 185 and 936,461 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 151 THRU 181

14

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 9 of 10

FOR THE PERIOD OF:  
PRESENT MONTH:

January-09  
October-09

Through

December-09

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx E)/F
155 CHEVRON	DRN# 8205171	14,922	14,507	462,589	449,729	3.75250	3.85980
156 CHEVRON	DRN# 8205171	258	251	8,000	7,778	3.38000	3.47665
157 CHEVRON	DRN# 8205175	627	609	19,424	18,884	3.94000	4.05266
158 CHEVRON	DRN# 8205175	161	157	5,000	4,861	4.38000	4.50525
159 CHEVRON	DRN# 8205175	161	157	5,000	4,861	4.03500	4.15038
160 CHEVRON	DRN# 8205175	304	296	9,424	9,162	4.00000	4.11438
161 CONOCO	DRN# 8205175	161	157	5,000	4,861	4.68000	4.81382
162 CONOCO	DRN# 8205175	645	627	20,000	19,444	4.16000	4.27895
163 EXXON	DRN# 8205175	108	105	3,350	3,257	2.84500	2.92635
164 JP MORGAN	DRN# 8205175	5,972	5,806	185,140	179,993	3.75000	3.85723
165 JP MORGAN	DRN# 8205175	395	384	12,255	11,914	3.20000	3.29150
166 JP MORGAN	DRN# 8205175	323	314	10,000	9,722	3.94500	4.05781
167 JP MORGAN	DRN# 8205175	363	353	11,241	10,929	4.85000	4.98869
168 MACQUARIE COOK	DRN# 8205175	428	416	13,272	12,903	3.95000	4.06295
169 SEQUENT	DRN# 8205175	94	91	2,905	2,824	2.83500	2.91607
170 SEQUENT	DRN# 8205176	968	941	30,000	29,166	2.26000	2.32462
171 SEQUENT	DRN# 8205177	78	76	2,423	2,356	3.35000	3.44579
172 SEQUENT	DRN# 8205175	304	296	9,424	9,162	4.39000	4.51553
173 SEQUENT	DRN# 8205175	194	188	6,000	5,833	4.68000	4.81382
174	SUBTOTAL	26,466	25,730	820,447	797,639	3.75915	3.86664

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.78% per dth.
- (3) Included in the monthly gross volumes above are 885,123 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.78% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 639,807 dth's moved on the Southern Natural Gas pipeline shown on line 182 THRU 185 and 936,461 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 151 THRU 181

15



FOR THE PERIOD OF:      January-09      Through      December-09  
PRESENT MONTH:      October-09

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
175	SEQUENT	84	81	2,594	2,522	4.16000	4.27895
176	SHELL	395	384	12,255	11,914	2.93500	3.01893
177	SHELL	470	457	14,560	14,155	3.95000	4.06295
178	SHELL	1,021	993	31,650	30,770	4.87000	5.00926
179	SHELL	824	801	25,531	24,821	4.64000	4.77268
180	SHELL	110	107	3,424	3,329	4.66000	4.79325
181	TAMPA ELECTRIC	323	314	10,000	9,722	4.08000	4.19667
182	BP ENERGY	13,062	12,699	404,922	393,665	3.42000	3.51779
183	BP ENERGY	493	479	15,281	14,856	4.10000	4.21724
184	COKINOS	4,084	3,970	126,604	123,084	3.40000	3.49722
185	SHELL	3,000	2,917	93,000	90,415	3.68000	3.78523
186		0	0	0	0	0.00000	#DIV/0!
187		0	0	0	0	0.00000	#DIV/0!
188		0	0	0	0	0.00000	#DIV/0!
189		0	0	0	0	0.00000	#DIV/0!
190		0	0	0	0	0.00000	#DIV/0!
191		0	0	0	0	0.00000	#DIV/0!
192		0	0	0	0	0.00000	#DIV/0!
193	SUBTOTAL	23,865	23,202	739,821	719,254	3.75915	3.86664
194	TOTAL	166,407	161,781	5,158,629	5,015,219	3.75915	3.86664

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.78% per dth.
- (3) Included in the monthly gross volumes above are 885,123 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.78% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 639,807 dth's moved on the Southern Natural Gas pipeline shown on line 182 THRU 185 and 936,461 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 151 THRU 181

ESTIMATED FOR THE PERIOD OF: JANUARY 09 through DECEMBER 09

FOR THE MONTH OF: October-09

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
<b>THERM SALES (FIRM)</b>								
1 RESIDENTIAL-1	219,529	0	(219,529)	(1.00000)	1,080,954	0	(1,080,954)	(1.00000)
2 RESIDENTIAL-2	1,375,098	3,414,736	2,039,638	1.48327	49,990,752	58,536,400	8,545,648	0.17894
3 RESIDENTIAL-3	1,510,432	0	(1,510,432)	(1.00000)	8,261,005	0	(8,261,005)	(1.00000)
4 CONDOMINIUM SALES	0	0	0	#DIV/0!	63	0	(63)	(1.00000)
5 SMALL COMM. SERVICE	362,233	148,300	(213,933)	(0.59059)	2,864,012	1,883,833	(980,179)	(0.34224)
6 GENERAL SERVICE-1	1,781,170	2,704,893	923,723	0.51860	29,853,303	34,170,711	5,117,408	0.17614
7 GENERAL SERVICE-2	1,269,810	730,592	(539,218)	(0.42464)	11,749,669	9,518,063	(2,231,606)	(0.18993)
8 GENERAL SERVICE-3	384,320	497,119	112,799	0.29350	4,799,152	6,217,610	1,418,458	0.29556
9 GENERAL SERVICE-4	133,141	129,869	(3,272)	(0.02457)	729,956	1,318,978	589,022	0.80693
10 GENERAL SERVICE-5	89,343	249,397	160,054	1.79146	416,096	1,785,478	1,369,382	3.29103
11 NATURAL GAS VEH. SALES	472	3,425	2,953	6.26097	16,603	38,272	21,669	1.30511
12 COMM. ST. LIGHTING	7,661	11,416	3,755	0.49007	82,222	118,638	36,414	0.44287
13 WHOLESALE	44,377	20,656	(23,721)	(0.53453)	746,725	383,269	(363,456)	(0.48673)
13A OFF SYSTEM SALES	37,931,270	0	(37,931,270)	(1.00000)	233,679,540	0	(233,679,540)	(1.00000)
14 TOTAL FIRM SALES	45,108,855	7,910,403	(37,198,452)	(0.82464)	343,670,053	113,971,250	(229,698,803)	(0.66837)
<b>THERM SALES (INTERRUPTIBLE)</b>								
15 INTERRUPTIBLE SMALL	37,464	0	(37,464)	(1.00000)	71,944	0	(71,944)	(1.00000)
16 INTERRUPTIBLE LV-1	118,146	0	(118,146)	(1.00000)	447,621	0	(447,621)	(1.00000)
17 INTERRUPTIBLE LV-2	10,656	0	(10,656)	(1.00000)	212,025	0	(212,025)	(1.00000)
18 TOTAL INT. SALES	166,265	0	(166,265)	(1.00000)	731,591	0	(731,591)	(1.00000)
<b>THERMS SALES (TRANSPORTATION)</b>								
19A SMALL COMM. SERVICE	120,678	27,196	(93,482)	(0.77464)	718,792	315,633	(403,159)	(0.56088)
19 GENERAL SERVICE-1	2,918,544	4,940,423	2,021,879	0.69277	48,860,064	57,603,088	8,743,004	0.17894
20 GENERAL SERVICE-2	6,406,847	4,486,509	(1,920,338)	(0.29973)	59,844,380	53,862,016	(5,982,364)	(0.09997)
21 GENERAL SERVICE-3	5,000,954	4,769,157	(231,797)	(0.04635)	56,965,342	57,410,872	444,730	0.00781
22 GENERAL SERVICE-4	3,109,220	3,338,146	228,926	0.07363	35,578,914	34,500,288	(1,078,626)	(0.03032)
23 GENERAL SERVICE-5	7,144,627	5,262,480	(1,882,147)	(0.26344)	66,679,840	52,422,449	(14,257,391)	(0.21382)
24 NATURAL GAS VEHICLE SALES	9,789	31,120	21,331	2.17911	133,825	326,118	192,293	1.43690
25 CONDOMINIUM	0	0	0	#DIV/0!	0	0	0	#DIV/0!
26 WHOLESALE	41,480	77,540	36,060	0.86934	514,191	1,014,514	500,323	0.97303
27 COMM. ST. LIGHTING	56,653	60,145	3,492	0.06163	541,581	633,402	91,821	0.16954
28 INTERRUPTIBLE SMALL	3,284,364	3,864,543	580,179	0.17885	39,983,936	40,350,141	366,205	0.00916
29 INTERRUPTIBLE LV-1	13,517,944	11,990,939	(1,527,005)	(0.11296)	135,541,790	122,131,007	(13,410,783)	(0.09894)
30 INTERRUPTIBLE LV-2	57,181,579	36,938,611	(20,242,968)	(0.35401)	443,758,317	373,836,958	(69,921,359)	(0.15757)
31 TOTAL TRANSPORTATION	98,792,678	75,786,809	(23,005,869)	(0.23287)	889,120,994	794,485,686	(94,715,308)	(0.10653)
32 TOTAL THROUGHPUT	144,067,799	83,697,212	(60,370,587)	(0.41904)	1,233,522,637	908,376,936	(325,145,701)	(0.26359)
<b>AVERAGE NUMBER OF CUSTOMERS (FIRM)</b>								
33 RESIDENTIAL-1	58,289	0	(58,289)	(1.00000)	274,459	0	(274,459)	(1.00000)
34 RESIDENTIAL-2	151,436	308,638	157,202	1.03808	2,295,833	3,080,070	784,237	0.34159
35 RESIDENTIAL-3	90,759	0	(90,759)	(1.00000)	461,364	0	(461,364)	(1.00000)
36 CONDOMINIUM SALES	0	0	0	#DIV/0!	1	0	(1)	(1.00000)
37 SMALL COMMERCIAL	8,063	5,567	(2,496)	(0.30956)	66,919	56,033	(10,886)	(0.16267)
38 GENERAL SERVICE-1	7,701	10,502	2,801	0.36372	91,906	103,846	11,940	0.12992
39 GENERAL SERVICE-2	1,242	567	(675)	(0.54348)	8,225	5,612	(2,613)	(0.31769)
40 GENERAL SERVICE-3	73	111	38	0.52055	832	1,087	255	0.30649
41 GENERAL SERVICE-4	6	5	(1)	(0.18667)	48	50	2	0.04167
42 GENERAL SERVICE-5	3	11	8	2.66667	43	92	49	1.13953
43 NATURAL GAS VEH. SALES	7	4	(3)	(0.42857)	46	40	(6)	(0.13043)
44 COMM. ST. LIGHTING	34	31	(3)	(0.08824)	350	310	(40)	(0.11429)
45 WHOLESALE	9	9	0	0.00000	91	90	(1)	(0.01098)
45A OFF SYSTEM SALES	15	0	(15)	(1.00000)	139	0	(139)	(1.00000)
46 TOTAL FIRM	317,637	325,445	7,808	0.02458	3,200,256	3,247,230	46,974	0.01468
<b>AVERAGE NUMBER OF CUSTOMERS (INT.)</b>								
47 INTERRUPTIBLE SMALL	1	0	(1)	(1.00000)	6	0	(6)	(1.00000)
48 INTERRUPTIBLE LV-1	2	0	(2)	(1.00000)	14	0	(14)	(1.00000)
49 INTERRUPTIBLE LV-2	1	0	(1)	(1.00000)	5	0	(5)	(1.00000)
50 TOTAL INT.	4	0	(4)	(1.00000)	25	0	(25)	(1.00000)
<b>AVERAGE NUMBER OF CUSTOMERS (TRANSP)</b>								
50A SMALL COMM. SERVICE	1,555	506	(1,049)	(0.67460)	9,527	5,060	(4,467)	(0.46888)
51 GENERAL SERVICE-1	7,297	9,493	2,196	0.30095	87,435	94,623	7,188	0.08221
52 GENERAL SERVICE-2	4,970	2,671	(2,299)	(0.46258)	35,804	27,719	(8,085)	(0.22581)
53 GENERAL SERVICE-3	737	967	230	0.31208	8,606	8,332	(274)	(0.03184)
54 GENERAL SERVICE-4	124	118	(6)	(0.04839)	1,354	1,180	(174)	(0.12851)
55 GENERAL SERVICE-5	113	95	(18)	(0.15929)	1,117	950	(167)	(0.14951)
56 NATURAL GAS VEHICLE SALES	9	11	2	0.22222	93	110	17	0.18280
57 CONDOMINIUM	0	0	0	#DIV/0!	0	0	0	#DIV/0!
58 WHOLESALE	3	2	(1)	(0.33333)	32	20	(12)	(0.37500)
59 COMM. ST. LIGHTING	28	32	4	0.14286	282	320	38	0.13475
60 INTERRUPTIBLE SMALL	24	26	2	0.08333	270	260	(10)	(0.03704)
61 INTERRUPTIBLE LV-1	13	15	2	0.15385	132	150	18	0.13636
62 INTERRUPTIBLE LV-2	7	9	2	0.28571	76	90	14	0.18421
63 TOTAL TRANSP. CUSTOMERS	14,880	13,945	(935)	(0.06284)	144,728	138,814	(5,914)	(0.04086)
64 TOTAL CUSTOMERS	332,521	339,390	6,869	0.02066	3,345,009	3,386,044	41,035	0.01227

17

ESTIMATED FOR THE PERIOD OF: JANUARY 09 through DECEMBER 09

FOR THE MONTH OF:

October-09

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
<b>THERM USE PER CUSTOMER</b>								
65 RESIDENTIAL-1	4	#DIV/0!	#DIV/0!	#DIV/0!	4	#DIV/0!	#DIV/0!	#DIV/0!
66 RESIDENTIAL-2	9	11	2	0.21844	22	19	(3)	(0.12720)
67 RESIDENTIAL-3	17	#DIV/0!	#DIV/0!	#DIV/0!	18	#DIV/0!	#DIV/0!	#DIV/0!
68 CONDOMINIUM SALES	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	63	#DIV/0!	#DIV/0!	#DIV/0!
69 SMALL COMMERCIAL	45	27	(18)	(0.40703)	43	34	(9)	(0.21445)
70 GENERAL SERVICE-1	231	258	26	0.11358	316	329	13	0.04091
71 GENERAL SERVICE-2	1,022	1,289	266	0.26030	1,429	1,696	267	0.18725
72 GENERAL SERVICE-3	5,265	4,479	(786)	(0.14932)	5,768	5,720	(48)	(0.00836)
73 GENERAL SERVICE-4	22,190	25,974	3,784	0.17051	15,207	26,380	11,172	0.73465
74 GENERAL SERVICE-5	29,781	22,672	(7,109)	(0.23869)	9,677	19,407	9,731	1.00559
75 NATURAL GAS VEH. SALES	67	856	789	11.70670	361	957	596	1.65088
76 COMM. ST. LIGHTING	225	368	143	0.63427	235	363	148	0.62905
77 WHOLESALE	4,931	2,295	(2,636)	(0.53453)	8,206	4,259	(3,947)	(0.48103)
77A OFF SYSTEM SALES	2,528,751	#DIV/0!	#DIV/0!	#DIV/0!	1,682,587	#DIV/0!	#DIV/0!	#DIV/0!
78 INTERRUPTIBLE SMALL	37,464	#DIV/0!	#DIV/0!	#DIV/0!	11,991	#DIV/0!	#DIV/0!	#DIV/0!
79 INTERRUPTIBLE LV-1	59,073	#DIV/0!	#DIV/0!	#DIV/0!	31,973	#DIV/0!	#DIV/0!	#DIV/0!
80 INTERRUPTIBLE LV-2	10,656	#DIV/0!	#DIV/0!	#DIV/0!	42,405	#DIV/0!	#DIV/0!	#DIV/0!
80A SMALL COMM. SERVICE(TRANSP.)	78	54	(24)	(0.30744)	75	62	(13)	(0.17323)
81 GENERAL SERVICE-1(TRANSP.)	400	520	120	0.30118	559	609	50	0.08938
82 GENERAL SERVICE-2(TRANSP.)	1,289	1,680	391	0.30301	1,671	1,943	272	0.16255
83 GENERAL SERVICE-3(TRANSP.)	6,786	4,932	(1,854)	(0.27318)	6,619	6,890	271	0.04095
84 GENERAL SERVICE-4(TRANSP.)	25,074	28,289	3,215	0.12822	26,277	29,238	2,961	0.11267
85 GENERAL SERVICE-5(TRANSP.)	63,227	55,395	(7,832)	(0.12388)	59,695	55,182	(4,514)	(0.07562)
86 NATURAL GAS VEHICLES(TRANSP.)	1,086	2,829	1,741	1.60109	1,439	2,965	1,526	1.06029
87 CONDOMINIUM(TRANSP.)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
88 WHOLESALE(TRANSP.)	13,827	38,770	24,943	1.80402	16,068	50,726	34,657	2.15685
89 COMM. ST. LIGHTING(TRANSP.)	2,023	1,880	(144)	(0.07107)	1,921	1,979	59	0.03066
90 INTERRUPTIBLE SMALL (TRANSP.)	136,849	148,636	11,788	0.08614	148,089	155,193	7,104	0.04797
91 INTERRUPTIBLE LV-1 (TRANSP.)	1,039,842	799,396	(240,446)	(0.23123)	1,026,832	814,207	(212,625)	(0.20707)
92 INTERRUPTIBLE LV-2 (TRANSP.)	8,168,797	4,104,290	(4,064,507)	(0.49756)	5,838,925	4,153,744	(1,685,181)	(0.28861)

ACTUAL FOR THE PERIOD OF: JANUARY 2009 THROUGH DECEMBER 2009

	JAN 09	FEB 09	MAR 09	APR 09	MAY 09	JUN 09	JUL 09	AUG 09	SEP 09	OCT 09	NOV 09	DEC 09
<b>JACKSONVILLE DIVISION:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0335	1.0413	1.0403	1.0285	1.0344	1.0512	1.0462	1.0413	1.0384	1.0354		
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.051	1.059	1.058	1.046	1.052	1.069	1.064	1.059	1.056	1.053		
<b>SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0344	1.0364	1.0325	1.0256	1.0256	1.0315	1.0295	1.0276	1.0295	1.0266		
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.052	1.054	1.050	1.043	1.043	1.049	1.047	1.045	1.047	1.044		

19

ACTUAL FOR THE PERIOD OF: JANUARY 2009 THROUGH DECEMBER 2009

	JAN 09	FEB 09	MAR 09	APR 09	MAY 09	JUN 09	JUL 09	AUG 09	SEP 09	OCT 09	NOV 09	DEC 09
<b>ORLANDO DIVISION:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0335	1.0364	1.0315	1.0256	1.0256	1.0315	1.0295	1.0276	1.0285	1.0266		
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.051	1.054	1.049	1.043	1.043	1.049	1.047	1.045	1.046	1.044		
<b>TAMPA, LAKE LAND, HIGHLANDS,</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0295	1.0344	1.0295	1.0266	1.0256	1.0266	1.0256	1.0246	1.0256	1.0236		
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.047	1.052	1.047	1.044	1.043	1.044	1.043	1.042	1.043	1.041		

20

COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

Page 3 of 5

ACTUAL FOR THE PERIOD OF: JANUARY 2009 THROUGH DECEMBER 2009

EUSTIS:	JAN 09	FEB 09	MAR 09	APR 09	MAY 09	JUN 09	JUL 09	AUG 09	SEP 09	OCT 09	NOV 09	DEC 09
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0344	1.0384	1.0325	1.0276	1.0276	1.0315	1.0305	1.0285	1.0295	1.0266		
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.052	1.056	1.050	1.045	1.045	1.049	1.048	1.046	1.047	1.044		
<b>Ocala:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0340	1.0380	1.0321	1.0272	1.0272	1.0311	1.0301	1.0281	1.0291	1.0262		
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.052	1.056	1.050	1.045	1.045	1.049	1.048	1.046	1.047	1.044		

21

ACTUAL FOR THE PERIOD OF: JANUARY 2009 THROUGH DECEMBER 2009

	JAN 09	FEB 09	MAR 09	APR 09	MAY 09	JUN 09	JUL 09	AUG 09	SEP 09	OCT 09	NOV 09	DEC 09
<b>PANAMA CITY:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0321	1.0370	1.0321	1.0272	1.0272	1.0282	1.0262	1.0262	1.0272	1.0253		
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444		
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.057	1.062	1.057	1.052	1.052	1.053	1.051	1.051	1.052	1.050		
<b>ST. PETE</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0305	1.0344	1.0305	1.0276	1.0266	1.0276	1.0266	1.0256	1.0266	1.0246		
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.048	1.052	1.048	1.045	1.044	1.045	1.044	1.043	1.044	1.042		

22

ACTUAL FOR THE PERIOD OF: JANUARY 2009 THROUGH DECEMBER 2009

	JAN 09	FEB 09	MAR 09	APR 09	MAY 09	JUN 09	JUL 09	AUG 09	SEP 09	OCT 09	NOV 09	DEC 09
<b>SARASOTA, FORT MYERS</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT	1.0295	1.0344	1.0305	1.0256	1.0256	1.0276	1.0266	1.0256	1.0266	1.0246		
<u>CCF PURCHASED</u>												
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.047	1.052	1.048	1.043	1.043	1.045	1.044	1.043	1.044	1.042		
<b>DAYTONA:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT	1.0354	1.0384	1.0325	1.0276	1.0276	1.0325	1.0305	1.0295	1.0295	1.0266		
<u>CCF PURCHASED</u>												
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.053	1.056	1.050	1.045	1.045	1.050	1.048	1.047	1.047	1.044		

23



COMPANY: PEOPLES GAS SYSTEM  
 PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 09 THROUGH DECEMBER 09  
 CURRENT MONTH: October 2009

	Page Number		<u>Amount</u>	Accumulative <u>Amount</u>	Total <u>Amount</u>
	Current Mo's <u>Filing</u>	Prior Mo's <u>Filing</u>			
<u>COMMODITY (Pipeline)</u>					
1 Commodity Pipeline (FGT):					
Accrual of Usage Charges (FGT)-----		37 (Line6)		\$20,663.19	
2 Commodity Pipeline (SNG):					
Accrual of Sonat Pipeline Charges-----		31(Line2)		\$27,285.01	
3 Commodity Pipeline (Gulfstream):					
Accrual of Gulfstream Pipeline Charges-----		32(Line6)		\$20,135.52	
4 Commodity Pipeline (FGT)-Sept'09 Accrual Adj:					
Invoice-FGT-----		97-112	\$38,944.79		
Invoice-FGT-----		113-120	\$2,367.67		
Less Prior Month's Accrual of Usage Charges (FGT)-----		43 (Line6)	(\$41,312.39)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----		96(Lines 9 ,12)		\$0.07	

24

COMPANY: PEOPLES GAS SYSTEM  
 PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 09 THROUGH DECEMBER 09  
 CURRENT MONTH: October 2009

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<b>5 Commodity Pipeline (SNG)-Sep'09 Accrual Adj:</b>					
Invoice-Southern Natural Gas Company-----	124		\$26,249.61		
Less Prior Month's Accrual of Sonat Pipeline Charges---		33(Line2)	<b>(\$26,300.93)</b>		
Sub-Total (Also on Actual/Accrual Reconciliation)----	121Line6)			(\$51.32)	
<b>6 Commodity Pipeline-(Gulfstream)-Sep'09 Accrual Adj:</b>					
Invoice-Gulfstream Natural Gas System-----	131-149(excl line1), 150(excl Line 1)		\$16,890.06		
Less Prior Month's Accrual of Gulfstream Pipeline Charges-----		34(Line6)	<b>(\$16,794.27)</b>		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	127(line15&18)			\$95.79	
7 The Energy Authority - Prior Month adj.-----	158			\$1,183.25	
8 TOTAL COMMODITY (Pipeline)-----					<u>\$69,311.51</u>

25

COMPANY: PEOPLES GAS SYSTEM  
 PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 09 THROUGH DECEMBER 09  
 CURRENT MONTH: October 2009

	Page Number			Accumulative	Total
	Current Mo's Filing	Prior Mo's Filing	Amount	Amount	Amount
<u>SWING SERVICE</u>					
9 Accrued Swing Service-Demand-3rd Party Suppliers-----		38		\$8,912.50	
10 TOTAL SWING SERVICE-----					<u>\$8,912.50</u>

26

COMPANY: PEOPLES GAS SYSTEM  
 PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 09 THROUGH DECEMBER 09  
 CURRENT MONTH: October 2009

27

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<b>COMMODITY OTHER</b>					
11 Purchases from 3rd Party Suppliers:					
Accruals for Gas Purchased-----	48(Line1)		\$19,392,055.26		
Hedge Settlement-----	36		\$1,472,800.00	\$20,864,855.26	
12 City of Sunrise-----	33			\$7,927.99	
13 Okaloosa-----	34			\$32,550.00	
14 Purchases-3rd Party Suppliers-Sep'09 Accrual Adj :					
Supplier Invoices-----	51-95		\$11,040,537.92		
Supplier Invoices-----	Less : Page 56, & 60&61,( Lines 1)		(\$8,625.00)		
Supplier Invoices-----	Less : Page 50( Lines3,10,17, 24,31)		(\$408,475.00)		
Less Prior Month's Accruals for Gas Purchased-----		58(Line1)	(\$10,611,470.85)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	49(lines1-10, Page50(Line 5-6,12-13,19-20,26-27)			\$11,967.07	
15 Cashouts-Peoples' Transportation Customers-----	165			\$39,471.31	
16 NCTS Program Cashouts-----	164			\$12,354.62	
17 Comm. Other (SNG.):					
Accrual of Sonat P/L Imbalance Cashout Charges-----	31(Line1)			\$7,142.24	
18 Comm. Other (Gulfstream):					
Accrual of Gulfstream P/L Imbalance Cashout Charges-----	32(Line1)			\$11,474.99	
19 Bookouts-Sept '09-----	30			(\$247,010.28)	
20 Imbalance Cashout (FGT)-----	29(Line 3)			(\$803,303.41)	
21 Imbalance Cashout (FGT)-Sept'09--Accrual Adj-----	159(Line 7)			(\$239,341.86)	
22 Purchases-3rd Party Suppliers (SNG)-Sept'09 Accrual Adj.:					
Invoice for Imbalance Cashout-----	125&126(Lines 1)		\$52,199.73		
Less Prior Month's Accrual for Imbalance Cashout-----		33(Line1)	(\$5,312.18)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	138(line 3)			\$46,887.55	
23 TOTAL COMMODITY (Other)-----					\$19,744,975.48

COMPANY: PEOPLES GAS SYSTEM  
 PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 09 THROUGH DECEMBER 09  
 CURRENT MONTH: October 2009

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<b>DEMAND</b>					
24 Demand (FGT):					
Invoice-FGT					
Line 1		1	\$3,140,073.19		
Invoice-FGT					
Line 1		23	\$62,852.50		
Invoice-FGT					
Line 1		17	\$1,348,095.45		
Invoice-FGT					
Line 1		22	\$47,678.00		
Total Demand (FGT)				\$4,598,699.14	
25 Demand (SNG):					
Accrual of Sonat Pipeline Charges		31(Line3)		\$459,617.84	
26 Demand (Gulfstream):					
Accrual of Gulfstream Pipeline Charges		32(Line7)		\$604,562.00	

28

COMPANY: PEOPLES GAS SYSTEM  
 PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 09 THROUGH DECEMBER 09  
 CURRENT MONTH: October 2009

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
27 Temporary Relinquishment Credit (FGT):					
Invoice-FGT (Relinq. Credits)-----		1-16	(\$1,645,678.06)		
Invoice-FGT (Relinq. Credits)-----		23	\$0.00		
Invoice-FGT (Relinq. Credits)-----		17-21	(\$393,009.78)		
Invoice-FGT (Relinq. Credits)-----		22	(\$47,678.00)		
Total Temporary Relinquishment Credit (FGT)-----				(\$2,086,365.84)	
28 Temporary Acquisition Charge (FGT):					
Invoice-FGT-----		24-28		\$275,979.23	
Volumetric Relinquishment Credit (FGT):					\$3,852,492.37
29 TOTAL DEMAND-----					

29

COMPANY: PEOPLES GAS SYSTEM  
 PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 09 THROUGH DECEMBER 09  
 CURRENT MONTH: October 2009

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>OTHER</u>					
30 Administrative Costs-----	N/A			\$132,181.97	
31 Odorant Charges-----	157			\$27,067.80	
32 Legal Fees-----	N/A			\$42.93	
33 Transportation Trailer Charges-----	34			\$47,763.00	
34 TOTAL OTHER-----					<u>\$207,055.70</u>

h:\gas\_acct\pga\Supplemental Report,PGA Actual Filings,2009.xls

30

PEOPLES GAS SYSTEM  
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY  
October-09

PEOPLES GAS SYSTEM  
DOCKET NO. 090003-GU  
MONTHLY PGA  
FILED: NOVEMBER 19, 2009

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,665,000	16	32,991.75	2
2 FTS-1 RESERVATION CHARGE	DEMAND	45,209,050	19	1,833,226.86	5
3 FTS-2 RESERVATION CHARGE	DEMAND	12,419,840	19	955,085.67	5
4 FTS-1 USAGE CHARGE	COMM. PIPELINE	18,653,100	15	31,350.45	1
4a FTS-1 USAGE CHARGE-Sept'09 Accrual Adj.	COMM. PIPELINE	0	15	0.05	1
5 FTS-2 USAGE CHARGE	COMM. PIPELINE	8,794,640	15	(10,687.26)	1
5a FTS-2 USAGE CHARGE-Sept'09 Accrual Adj.	COMM. PIPELINE	0	15	0.02	1
6 IMBALANCE CASHOUT CHARGE	COMM. OTHER	(1,454,680)	18	(\$803,303.41)	4
7 IMBALANCE CASHOUT-Sept'09 Accrual Adj.	COMM. OTHER	(803,700)	18	(\$239,341.86)	4
8 TOTAL FGT		89,483,250		\$1,799,322.27	
9 SONAT PIPELINE	COMM. PIPELINE	4,566,830	15	27,285.01	1
10 SONAT PIPELINE	DEMAND	11,157,610	19	459,617.84	5
11 SONAT PIPELINE	COMM. OTHER	18,220	18	7,142.24	4
12 GULFSTREAM PIPELINE	COMM. PIPELINE	9,194,240	15	20,135.52	1
13 GULFSTREAM PIPELINE	DEMAND	10,850,000	19	604,562.00	5
14 GULFSTREAM PIPELINE	COMM. OTHER	25,390	18	11,474.99	4
15 CITY OF SUNRISE	COMM. OTHER	14,141	18	7,927.99	4
16 OKALOOSA	COMM. OTHER	232,500	18	32,550.00	4
17 TRANSPORT TRAILER CHARGES	OTHER			47,763.00	6
18 ADMINISTRATIVE COSTS	OTHER			132,181.97	6
19 ODORANT CHARGES	OTHER			27,067.80	6
20 BOOKOUTS	COMM. OTHER	(796,570)	18	(247,010.28)	4
21 LEGAL FEES	OTHER			42.93	6
22 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	142,918	18	39,471.31	4
23 NCTS PROGRAM C/O'S	COMM. OTHER	44,602	18	12,354.62	4
24 ANADARKO	COMM. OTHER	1,677,600	18	630,620.94	4
25 APACHE	COMM. OTHER	2,165,520	18	797,281.36	4
26 BP ENERGY	COMM. OTHER	4,411,990	18	1,524,707.78	4
27 CHEVRON	SWING-DEMAND			4,650.00	3
28 CHEVRON	COMM. OTHER	6,215,960	18	2,377,262.71	4
29 COKINOS	COMM. OTHER	1,266,040	18	430,453.60	4
30 CONOCO	COMM. OTHER	1,023,390	18	409,735.35	4
31 EDF TRADING	SWING-DEMAND			4,262.50	3
32 EDF TRADING	COMM. OTHER	206,710	18	75,540.37	4
33 EOG RESOURCES	COMM. OTHER	178,880	18	71,194.24	4
34 ENBRIDGE	COMM. OTHER	321,140	18	143,168.22	4
35 ENTERPRISE PRODUCTS	COMM. OTHER	1,499,370	18	534,361.86	4
36 EXXON	COMM. OTHER	217,000	18	56,015.75	4
37 GAVILON	COMM. OTHER	327,500	18	135,022.00	4
38 INFINITE	COMM. OTHER	318,240	18	140,792.15	4
39 JP MORGAN	COMM. OTHER	4,624,140	18	1,774,998.09	4
40 MACQUAIRE COOK	COMM. OTHER	181,890	18	85,084.18	4
41 NJR ENERGY	COMM. OTHER	267,180	18	106,837.08	4
42 NATIONAL ENERGY	COMM. OTHER	742,360	18	270,915.82	4
43 NATIONAL FUEL	COMM. OTHER	1,696,790	18	645,745.19	4
44 NATURAL GAS TRADING	COMM. OTHER	619,920	18	228,750.48	4
45 NOBLE	COMM. OTHER	1,618,350	18	613,354.65	4
46 ONEOK	COMM. OTHER	1,285,050	18	558,516.62	4
47 OCCIDENTAL	COMM. OTHER	1,195,740	18	461,143.27	4
48 SEQUENT	COMM. OTHER	1,545,190	18	506,740.16	4
49 SHELL	COMM. OTHER	3,788,720	18	1,539,154.09	4
50 SOUTHWEST	COMM. OTHER	10,900	18	4,708.80	4
51 TAMPA ELECTRIC	COMM. OTHER	409,400	18	113,822.40	4
52 TARGA GAS	COMM. OTHER	2,584,580	18	999,927.34	4
53 TENASKA	COMM. OTHER	44,710	18	19,404.14	4
54 TEXLA	COMM. OTHER	9,480	18	2,815.56	4
55 US GYPSUM	COMM. OTHER	232,500	18	89,280.00	4
56 VIRGINIA POWER	COMM. OTHER	9,451,430	18	3,513,968.56	4
57 WILLIAMS GAS	COMM. OTHER	1,468,620	18	550,732.50	4
58 CITIGROUP	COMM. OTHER	0	18	33,250.00	4
59 CREDIT SUISSE	COMM. OTHER	0	18	343,850.00	4
60 DEUTSCH BANK	COMM. OTHER	0	18	487,000.00	4
61 LEHAMAN BROTHERS	COMM. OTHER	0	18	14,000.00	4
62 MORGAN STANLEY	COMM. OTHER	0	18	401,500.00	4
63 TOTAL GAS AND POWER	COMM. OTHER	0	18	193,200.00	4
64 THE ENERGY AUTHORITY	COMM. PIPELINE*	0	15	1,183.25	1
65 SONAT P/L-Sept'09 Accrual Adj.	COMM. OTHER	219,020	18	46,887.55	4
66 SONAT P/L-Sept'09 Accrual Adj.	COMM. PIPELINE	(7,020)	15	(51.32)	1
67 GAS PURCHASES-Sept'09 Accrual Adj.	COMM. OTHER	35,780	18	11,967.07	4
68 GULFSTREAM PIPELINE-Sept'09 Accrual Adj.	COMM. PIPELINE	1,030	15	95.79	1
69 TOTAL		176,768,231		\$23,915,739.31	

\*Prior Month Adjustment





# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	<b>Stmt D/T:</b> <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> ON COI <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-889-2094
---	---	--

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> November 01, 2009
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prv Inv ID:</b>

**Invoice Identifier:** 01-90-000-232-02-000 000319634  
**Account Number:** 52002364

**Begin Transaction Date:** October 01, 2009      **End Transaction Date:** October 31, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
01				Reservation Deliverability - Market							RDM	0.0495	0.0000	0.0000	0.0495	866,500 ✓	32,991.75	01-31	X
01				Reservation/Demand D1							RD1	0.3855	0.0200	0.0000	0.4055	7,743,707 ✓	3,140,073.19	01-31	X
01				Temporary Relinquishment Credit - Award # 12667 At DRN 11224							RC2	0.3855	0.0200	0.0000	0.4055	(42,749)	-17,334.72	01-31	
01				Temporary Relinquishment Credit - Award # 12667 At DRN 241390							RC2	0.3855	0.0200	0.0000	0.4055	(89,404)	-36,253.32	01-31	
01				Temporary Relinquishment Credit - Award # 12667 At DRN 25809							RC2	0.3855	0.0200	0.0000	0.4055	(226,548)	-91,865.21	01-31	✓
01				Temporary Relinquishment Credit - Award # 12667 At DRN 32606							RC2	0.3855	0.0200	0.0000	0.4055	(270,599)	-109,727.90	01-31	
01				Temporary Relinquishment Credit - Award # 42804 At DRN 314571							RC2	0.3855	0.0200	0.0000	0.4055	(8,959)	-3,632.88	01-31	
01				Temporary Relinquishment Credit - Award # 43563 At DRN 157553							RC2	0.3855	0.0200	0.0000	0.4055	(22,630)	-9,175.47	01-31	
01											RC2	0.3855	0.0200	0.0000	0.4055	(27,621)	-11,200.32	01-31	

COPY

Line 1

Handwritten initials/signature

32

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM  
DOCKET NO. 090003-GU  
MONTHLY PGA  
FILED: NOVEMBER 19, 2009



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	ED ELLIOTT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Contact Name:</b>	MARION COLLINS
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Contact Phone:</b>	713-889-2094
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	November 01, 2009	<b>Invoice Total Amount:</b>	1,527,386.88
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000319834
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due:</b>	1,527,386.88
<b>Begin Transaction Date:</b>	October 01, 2009	<b>End Transaction Date:</b>	October 31, 2009	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 44107 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(45,756)	-18,554.06	01 - 31	
	Temporary Relinquishment Credit - Award # 44107 At DRN 23422																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(53,723)	-21,784.68	01 - 31	
	Temporary Relinquishment Credit - Award # 44107 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(14,756)	-5,883.56	01 - 31	
	Temporary Relinquishment Credit - Award # 44131 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(33,108)	-13,425.28	01 - 31	
	Temporary Relinquishment Credit - Award # 44248 At DRN 23422																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(93,000)	-37,711.50	01 - 31	
	Temporary Relinquishment Credit - Award # 44248 At DRN 241390																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(88,536)	-35,801.35	01 - 31	
	Temporary Relinquishment Credit - Award # 44248 At DRN 24229																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(59,892)	-24,286.21	01 - 31	
	Temporary Relinquishment Credit - Award # 44248 At DRN 255292																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(136,524)	-55,360.48	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM  
DOCKET NO. 090003-GU  
MONTHLY PGA  
FILED: NOVEMBER 19, 2009

33

2



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
ED ELLIOTT  
702 NORTH FRANKLIN STREET  
TAMPA FL 33602

**Remit to Party:** 006924518  
FLORIDA GAS TRANSMISSION COMPANY, LLC  
P.O. BOX 203142  
Houston TX 77216-3142

**Payee:** 006924518

**Strmt D/T:**

**Payee's Bank Account Number:**

**Payee's Bank ABA Number:**

**Payee's Bank:**

**Payee's Name:** COI

**Contact Name:** MAKION COLLINS

**Contact Phone:** 713-989-2094

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 5047  
**Svc CD:** FTS-1

**Invoice Date:** November 01, 2009  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Identifier:** 000319634  
**Account Number:** 52002364

**Begin Transaction Date:** October 01, 2009  
**End Transaction Date:** October 31, 2009  
Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
01				Temporary Relinquishment Credit - Award # 44248 At DRN 266472							RC2	0.3855	0.0200	0.0000	0.4055	(53,940)	-21,872.67	01 - 31	
01				Temporary Relinquishment Credit - Award # 44248 At DRN 314571							RC2	0.3855	0.0200	0.0000	0.4055	(11,191)	-4,537.95	01 - 31	
01				Temporary Relinquishment Credit - Award # 44755 At DRN 11224							RC2	0.3855	0.0200	0.0000	0.4055	(22,940)	-9,302.17	01 - 31	
01				Temporary Relinquishment Credit - Award # 44755 At DRN 314571							RC2	0.3855	0.0200	0.0000	0.4055	(19,189)	-7,781.14	01 - 31	
01				Temporary Relinquishment Credit - Award # 44755 At DRN 337605							RC2	0.3855	0.0200	0.0000	0.4055	(2,170)	-879.94	01 - 31	
01				Temporary Relinquishment Credit - Award # 45105 At DRN 157553							RC2	0.3855	0.0200	0.0000	0.4055	(8,463)	-3,431.75	01 - 31	
01				Temporary Relinquishment Credit - Award # 45400 At DRN 157553							RC2	0.3855	0.0200	0.0000	0.4055	(14,508)	-5,882.99	01 - 31	
01				Temporary Relinquishment Credit - Award # 45400 At DRN 23422							RC2	0.3855	0.0200	0.0000	0.4055	(17,329)	-7,026.91	01 - 31	

34

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment data, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC  Remit Addr: P.O. BOX 203142  Houston TX 77216-3142  Payee: 006924518	<b>Stmt D/T:</b> 10/31/2009 12:00 AM  <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> JN COI <b>Contact Name:</b> <b>Contact Phone:</b> 713-989-2094
---	---	---

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5047 <b>Svc CD:</b> FTS-1	<b>Invoice Date:</b> November 01, 2009 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Identifier:</b> 000318834 <b>Account Number:</b> 52002364
--	--	---

**Begin Transaction Date:** October 01, 2009      **End Transaction Date:** October 31, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 45400 At DRN 314571																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(14,756)	-5,983.56	01-31	
Temporary Relinquishment Credit - Award # 45591 At DRN 24229																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,193)	-1,294.76	01-31	
Temporary Relinquishment Credit - Award # 45831 At DRN 32606																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(4,030)	-1,634.17	01-31	
Temporary Relinquishment Credit - Award # 46166 At DRN 314571																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(110,577)	-44,838.97	01-31	
Temporary Relinquishment Credit - Award # 46170 At DRN 24229																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(121,551)	-49,288.93	01-31	
Temporary Relinquishment Credit - Award # 46170 At DRN 255292																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(49,879)	-20,225.94	01-31	
Temporary Relinquishment Credit - Award # 46182 At DRN 23422																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(29,108)	-11,803.70	01-31	
Temporary Relinquishment Credit - Award # 46182 At DRN 241390																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(29,512)	-11,967.12	01-31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

35

4

PEOPLES GAS SYSTEM  
DOCKET NO. 090003-GU  
MONTHLY PGA  
FILED: NOVEMBER 19, 2009



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	ED ELLIOTT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Payee's Name:</b>	N COI
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	November 01, 2009	<b>Invoice Identifier:</b>	000319634
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Account Number:</b>	52002364
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Net Due Date:</b>	11/01/2009
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>			

**Begin Transaction Date:** October 01, 2009      **End Transaction Date:** October 31, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rsl Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 46182 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(20,956)	-8,497.66	01 - 31	
				Temporary Relinquishment Credit - Award # 46208 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(53,444)	-21,671.54	01 - 31	
				Temporary Relinquishment Credit - Award # 46208 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(7,471)	-3,029.49	01 - 31	
				Temporary Relinquishment Credit - Award # 46261 At DRN 12740															
01											RC2	0.3855	0.0200	0.0000	0.4055	(7,502)	-3,042.06	01 - 31	
				Temporary Relinquishment Credit - Award # 46261 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(15,500)	-6,285.25	01 - 31	
				Temporary Relinquishment Credit - Award # 46261 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(23,498)	-9,528.44	01 - 31	
				Temporary Relinquishment Credit - Award # 46261 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(7,192)	-2,916.36	01 - 31	
				Temporary Relinquishment Credit - Award # 46263 At DRN 12740															
01											RC2	0.3855	0.0200	0.0000	0.4055	(26,133)	-10,596.93	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

36

PEOPLES GAS SYSTEM  
DOCKET NO. 090003-GU  
MONTHLY PGA  
FILED: NOVEMBER 19, 2009



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt DT:</b>	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	ED ELLIOTT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Payee's Name:</b>	MISSION COI
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	November 01, 2009	<b>Invoice Total Amount:</b> 15,227,389.90 <b>Invoice Identifier:</b> 000319634 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 11/15/2009
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		

**Begin Transaction Date:** October 01, 2009      **End Transaction Date:** October 31, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Req Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 46263 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(35,867)	-14,544.07	01 - 31	
				Temporary Relinquishment Credit - Award # 46264 At DRN 12740															
01											RC2	0.3855	0.0200	0.0000	0.4055	(24,087)	-9,767.28	01 - 31	
				Temporary Relinquishment Credit - Award # 46264 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(81,437)	-33,022.70	01 - 31	
				Temporary Relinquishment Credit - Award # 46264 At DRN 286472															
01											RC2	0.3855	0.0200	0.0000	0.4055	(93,217)	-37,799.49	01 - 31	
				Temporary Relinquishment Credit - Award # 46264 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,054)	-427.40	01 - 31	
				Temporary Relinquishment Credit - Award # 46270 At DRN 12740															
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,472)	-1,407.90	01 - 31	
				Temporary Relinquishment Credit - Award # 46270 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,945)	-1,194.20	01 - 31	
				Temporary Relinquishment Credit - Award # 46271 At DRN 12740															
01											RC2	0.3855	0.0200	0.0000	0.4055	(13,330)	-5,405.32	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

37

PEOPLES GAS SYSTEM  
 DOCKET NO. 090003-GU  
 MONTHLY PGA  
 FILED: NOVEMBER 19, 2009



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
ED ELLIOTT  
702 NORTH FRANKLIN STREET  
TAMPA FL 33602

**Remit to Party:** 006924518  
FLORIDA GAS TRANSMISSION COMPANY, LLC  
P.O. BOX 203142  
Houston TX 77216-3142

**Payee:** 006924518

**Stmnt D/T:**

**Payee's Bank Account Number:**

**Payee's Bank ABA Number:**

**Payee's Bank:**

**Payee's Name:** .ON COI

**Contact Name:** MARION COLLINS

**Contact Phone:** 713-989-2094

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 5047  
**Svc CD:** FTS-1

**Invoice Date:** November 01, 2009  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** 3,368.28  
**Invoice Identifier:** 000319634  
**Account Number:** 52002364

**Begin Transaction Date:** October 01, 2009  
**End Transaction Date:** October 31, 2009  
Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Relinquishment Credit - Award # 46271 At DRN 32606							RC2	0.3855	0.0200	0.0000	0.4055	(775)	-314.26	01 - 31	
01				Temporary Relinquishment Credit - Award # 46279 At DRN 12740							RC2	0.3855	0.0200	0.0000	0.4055	(3,100)	-1,257.05	01 - 31	
01				Temporary Relinquishment Credit - Award # 46279 At DRN 32606							RC2	0.3855	0.0200	0.0000	0.4055	(341)	-138.28	01 - 31	
01				Temporary Relinquishment Credit - Award # 46281 At DRN 12740							RC2	0.3855	0.0200	0.0000	0.4055	(837)	-339.40	01 - 31	
01				Temporary Relinquishment Credit - Award # 46281 At DRN 32606							RC2	0.3855	0.0200	0.0000	0.4055	(3,689)	-1,485.89	01 - 31	
01				Temporary Relinquishment Credit - Award # 46289 At DRN 12740							RC2	0.3855	0.0200	0.0000	0.4055	(8,277)	-3,356.32	01 - 31	
01				Temporary Relinquishment Credit - Award # 46289 At DRN 32606							RC2	0.3855	0.0200	0.0000	0.4055	(18,011)	-7,303.46	01 - 31	
01				Temporary Relinquishment Credit - Award # 46381 At DRN 12740							RC2	0.3855	0.0200	0.0000	0.4055	(8,897)	-3,607.73	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.  
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM  
DOCKET NO. 090003-GU  
MONTHLY PGA  
FILED: NOVEMBER 19, 2009

38



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	<b>Stmt D/T:</b> <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-989-2094
<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMU <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5047 <b>Svc CD:</b> FTS-1	<b>Invoice Date:</b> November 01, 2009 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Identifier:</b> 000319634 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 11/15/09
<b>Begin Transaction Date:</b> October 01, 2009	<b>End Transaction Date:</b> October 31, 2009	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
01				Temporary Relinquishment Credit - Award # 46381 At DRN 157553							RC2	0.3855	0.0200	0.0000	0.4055	(7,006)	-2,840.93	01 - 31	
01				Temporary Relinquishment Credit - Award # 46381 At DRN 241390							RC2	0.3855	0.0200	0.0000	0.4055	(37,727)	-15,298.30	01 - 31	
01				Temporary Relinquishment Credit - Award # 46381 At DRN 266472							RC2	0.3855	0.0200	0.0000	0.4055	(55,087)	-22,337.78	01 - 31	
01				Temporary Relinquishment Credit - Award # 46381 At DRN 32606							RC2	0.3855	0.0200	0.0000	0.4055	(21,731)	-8,811.92	01 - 31	
01				Temporary Relinquishment Credit - Award # 46508 At DRN 157553							RC2	0.3855	0.0200	0.0000	0.4055	(37,231)	-15,097.17	01 - 31	
01				Temporary Relinquishment Credit - Award # 46508 At DRN 23422							RC2	0.3855	0.0200	0.0000	0.4055	(44,485)	-18,038.67	01 - 31	
01				Temporary Relinquishment Credit - Award # 46508 At DRN 314571							RC2	0.3855	0.0200	0.0000	0.4055	(33,143)	-13,439.49	04 - 14	
01				Temporary Relinquishment Credit - Award # 46641 At DRN 11224							RC2	0.3855	0.0200	0.0000	0.4055	(3,013)	-1,221.77	18 - 18	

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

39

8

PEOPLES GAS SYSTEM  
 DOCKET NO. 090003-GU  
 MONTHLY PGA  
 FILED: NOVEMBER 19, 2009





# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	ED ELLIOTT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	COI
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Contact Name:</b>	MARION COLLINS
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Contact Phone:</b>	713-989-2094
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	November 01, 2009	[REDACTED]	
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000319634
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	11/01/2009
<b>Begin Transaction Date:</b>	October 01, 2009	<b>End Transaction Date:</b>	October 31, 2009	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Ral Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Relinquishment Credit - Award # 46641 At DRN 11224							RC2	0.3855	0.0200	0.0000	0.4055	(9,039)	-3,665.32	20 - 22	
01				Temporary Relinquishment Credit - Award # 46641 At DRN 11224							RC2	0.3855	0.0200	0.0000	0.4055	(7,032)	-2,851.48	28 - 31	
01				Temporary Relinquishment Credit - Award # 46641 At DRN 11224							RC2	0.3855	0.0200	0.0000	0.4055	(32,400)	-13,138.20	04 - 15	
01				Temporary Relinquishment Credit - Award # 46641 At DRN 23422							RC2	0.3855	0.0200	0.0000	0.4055	(9,663)	-3,918.35	20 - 26	
01				Temporary Relinquishment Credit - Award # 46641 At DRN 23422							RC2	0.3855	0.0200	0.0000	0.4055	(5,400)	-2,189.70	28 - 29	
01				Temporary Relinquishment Credit - Award # 46641 At DRN 23422							RC2	0.3855	0.0200	0.0000	0.4055	(35,941)	-14,574.08	04 - 14	
01				Temporary Relinquishment Credit - Award # 46641 At DRN 241380							RC2	0.3855	0.0200	0.0000	0.4055	(3,287)	-1,332.88	18 - 18	
01				Temporary Relinquishment Credit - Award # 46641 At DRN 241390							RC2	0.3855	0.0200	0.0000	0.4055	(23,009)	-9,330.15	20 - 26	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment details, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM  
DOCKET NO. 090003-GU  
MONTHLY PGA  
FILED: NOVEMBER 19, 2009

40



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	<b>Stmt D/T:</b> <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> IN COI <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-989-2094
<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5047 <b>Svc CD:</b> FTS-1	<b>Invoice Date:</b> November 01, 2009 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Total Amount:</b> 11,313.45 <b>Invoice Identifier:</b> 000319634 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 11/17/2009
<b>Begin Transaction Date:</b> October 01, 2009	<b>End Transaction Date:</b> October 31, 2009	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 46641 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(6,574)	-2,665.76	28	29
				Temporary Relinquishment Credit - Award # 46641 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(32,400)	-13,138.20	04	15
				Temporary Relinquishment Credit - Award # 46641 At DRN 255292															
01											RC2	0.3855	0.0200	0.0000	0.4055	(30,599)	-12,407.90	20	31
				Temporary Relinquishment Credit - Award # 46641 At DRN 255292															
01											RC2	0.3855	0.0200	0.0000	0.4055	(39,600)	-16,057.80	04	15
				Temporary Relinquishment Credit - Award # 46641 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,583)	-641.91	18	18
				Temporary Relinquishment Credit - Award # 46641 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(13,200)	-5,352.60	20	23
				Temporary Relinquishment Credit - Award # 46641 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(16,500)	-6,690.75	27	31
				Temporary Relinquishment Credit - Award # 46641 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(27,900)	-11,313.45	01	31

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

41

10

PEOPLES GAS SYSTEM  
DOCKET NO. 090003-GU  
MONTHLY PGA  
FILED: NOVEMBER 19, 2009



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	<b>Stmnt D/T:</b> <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> TRANSMISSION COI <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-989-2094
<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI <b>Svc Req:</b> 006922735 <b>Svc Req K:</b> 5047 <b>Svc CD:</b> FTS-1	<b>Invoice Date:</b> November 01, 2009 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Total Amount:</b> <b>Invoice Identifier:</b> 000319634 <b>Account Number:</b> 52002364 <b>Net Due Date:</b>
<b>Begin Transaction Date:</b> October 01, 2009 <b>End Transaction Date:</b> October 31, 2009		Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 46713 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,875)	-1,571.31	01 - 31	
	Temporary Relinquishment Credit - Award # 46807 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(6,417)	-2,602.09	01 - 31	
	Temporary Relinquishment Credit - Award # 46900 At DRN 12740																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(93,000)	-37,711.50	01 - 31	
	Temporary Relinquishment Credit - Award # 47002 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(37,541)	-15,222.88	01 - 31	
	Temporary Relinquishment Credit - Award # 47241 At DRN 23422																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(85,591)	-34,707.15	01 - 31	
	Temporary Relinquishment Credit - Award # 47241 At DRN 23703																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(21,018)	-8,522.80	01 - 31	
	Temporary Relinquishment Credit - Award # 47241 At DRN 25809																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(144,150)	-58,452.83	01 - 31	
	Temporary Relinquishment Credit - Award # 47241 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,416)	-574.19	01 - 01	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

42

PEOPLES GAS SYSTEM  
DOCKET NO. 090003-GU  
MONTHLY PGA  
FILED: NOVEMBER 19, 2009



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	<b>Stmt D/T:</b> <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> JN COI <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-989-2094
<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5047 <b>Svc CD:</b> FTS-1	<b>Invoice Date:</b> November 01, 2009 <b>Sup Doc Ind:</b> JMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Total Amount:</b> 2,075.35 <b>Invoice Identifier:</b> 000319834 <b>Account Number:</b> 52002364
<b>Begin Transaction Date:</b> October 01, 2009	<b>End Transaction Date:</b> October 31, 2009	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 47242 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(5.118)	-2,075.35	03 - 05	
				Temporary Relinquishment Credit - Award # 47242 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(9.445)	-3,829.95	09 - 13	
				Temporary Relinquishment Credit - Award # 47242 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(9.445)	-3,829.95	15 - 19	
				Temporary Relinquishment Credit - Award # 47242 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(15.112)	-6,127.92	24 - 31	
				Temporary Relinquishment Credit - Award # 47242 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(908)	-368.60	01 - 01	
				Temporary Relinquishment Credit - Award # 47242 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(3.633)	-1,473.18	03 - 05	
				Temporary Relinquishment Credit - Award # 47242 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(6.055)	-2,455.30	09 - 13	
				Temporary Relinquishment Credit - Award # 47242 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(6.055)	-2,455.30	15 - 19	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

43

12

PEOPLES GAS SYSTEM  
DOCKET NO. 090003-GU  
MONTHLY PGA  
FILED: NOVEMBER 19, 2009



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmnt D/T:</b> 10/31/2009  <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> ON COI <b>Contact Name:</b> <b>Contact Phone:</b> 713-989-2094
<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5047 <b>Svc CD:</b> FTS-1	<b>Invoice Date:</b> November 01, 2009 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Total Amount:</b> 3,922.00 <b>Invoice Identifier:</b> 000319634 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 10/31/2009
<b>Begin Transaction Date:</b> October 01, 2009	<b>End Transaction Date:</b> October 31, 2009	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 47242 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(9,688)	-3,928.48	24 - 31	
				Temporary Relinquishment Credit - Award # 47242 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(9,672)	-3,922.00	01 - 31	
				Temporary Relinquishment Credit - Award # 47243 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(20,150)	-8,170.83	01 - 31	
				Temporary Relinquishment Credit - Award # 47243 At DRN 23422															
01											RC2	0.3855	0.0200	0.0000	0.4055	(19,778)	-8,019.88	01 - 31	
				Temporary Relinquishment Credit - Award # 47243 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(6,000)	-2,433.00	08 - 13	
				Temporary Relinquishment Credit - Award # 47302 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,000)	-811.00	28 - 29	
				Temporary Relinquishment Credit - Award # 47302 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(24,000)	-9,732.00	08 - 13	
				Temporary Relinquishment Credit - Award # 47302 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(8,000)	-3,244.00	28 - 29	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

44

13

PEOPLES GAS SYSTEM  
DOCKET NO. 090003-GU  
MONTHLY PGA  
FILED: NOVEMBER 19, 2009



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt DT:</b>	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	ED ELLIOTT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Payee's Name:</b>	NSMISSION COI
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Contact Name:</b>	MARION COLLINS
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	November 01, 2009	<b>Contact Phone:</b>	713-969-2094
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Total Amount:</b>	
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Invoice Identifier:</b>	000319634
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Account Number:</b>	52002364
<b>Begin Transaction Date:</b>	October 01, 2009	<b>End Transaction Date:</b>	October 31, 2009	<b>Net Due Date:</b>	

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 47302 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(50,824)	-20,609.13	08 - 15	
				Temporary Relinquishment Credit - Award # 47302 At DRN 24229															
01											RC2	0.3855	0.0200	0.0000	0.4055	(25,412)	-10,304.57	28 - 31	
				Temporary Relinquishment Credit - Award # 47302 At DRN 24229															
01											RC2	0.3855	0.0200	0.0000	0.4055	(29,176)	-11,830.87	08 - 15	
				Temporary Relinquishment Credit - Award # 47302 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(14,588)	-5,915.43	28 - 31	
				Temporary Relinquishment Credit - Award # 47302 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(7,564)	-3,067.20	01 - 31	
				Temporary Relinquishment Credit - Award # 47320 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(7,564)	-3,067.20	01 - 31	
				Temporary Relinquishment Credit - Award # 47320 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(132,897)	-53,889.73	01 - 31	
				Temporary Relinquishment Credit - Award # 47322 At DRN 12740															
01											RC2	0.3855	0.0200	0.0000	0.4055	(15,841)	-6,423.53	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

45

14

PEOPLES GAS SYSTEM  
DOCKET NO. 090003-GU  
MONTHLY PGA  
FILED: NOVEMBER 19, 2009



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142  Houston TX 77216-3142 Payee: 006924518	<b>Stmt D/T:</b> 11/19/09 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> SION COI <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-989-2094
<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5047 <b>Svc CD:</b> FTS-1	<b>Invoice Date:</b> November 01, 2009 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prav Inv ID:</b>	<b>Invoice Total (Amount):</b> <b>Invoice Identifier:</b> 000319634 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 11/19/09
<b>Begin Transaction Date:</b> October 01, 2009	<b>End Transaction Date:</b> October 31, 2009	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 47322 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(50,344)	-20,414.49	01 - 31	
	Temporary Relinquishment Credit - Award # 47322 At DRN 24229																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(220,999)	-89,615.10	01 - 31	
	Temporary Relinquishment Credit - Award # 47322 At DRN 266472																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(102,548)	-41,583.21	01 - 31	
	Temporary Relinquishment Credit - Award # 47322 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(64,263)	-26,058.65	01 - 31	
	Temporary Relinquishment Credit - Award # 47322 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(7,409)	-3,004.35	01 - 31	
	Temporary Relinquishment Credit - Award # 47326 At DRN 241390																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(7,409)	-3,004.35	01 - 31	
	Temporary Relinquishment Credit - Award # 47326 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(17,949)	-7,278.32	01 - 31	
	Temporary Relinquishment Credit - Award # 47331 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(17,949)	-7,278.32	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

46

15

PEOPLES GAS SYSTEM  
DOCKET NO. 090003-GU  
MONTHLY PGA  
FILED: NOVEMBER 19, 2009



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	ED ELLIOTT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Payee's Name:</b>	IN COI
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Contact Name:</b>	MARION COLLINS
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	November 01, 2009	<b>Contact Phone:</b>	713-989-2094
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b> 000319834	
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b> 52002364	
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b> 10/20/09	
<b>Begin Transaction Date:</b>	October 01, 2009	<b>End Transaction Date:</b>	October 31, 2009	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
	Temporary Relinquishment Credit - Award # 47331 At DRN 32606																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(5,301)	-2,149.56	01 - 31		
	Temporary Relinquishment Credit - Award # 47335 At DRN 157553																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(5,332)	-2,162.13	01 - 31		
	Temporary Relinquishment Credit - Award # 47335 At DRN 314571																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,131)	-1,269.62	01 - 31		
	Temporary Relinquishment Credit - Award # 47337 At DRN 157553																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,100)	-1,257.05	01 - 31		
	Temporary Relinquishment Credit - Award # 47337 At DRN 32606																			
																<b>Invoice Total Amount:</b>	<b>4,351,815</b>	<b>1,527,386.88</b>		

47

16

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM  
DOCKET NO. 090003-GU  
MONTHLY PGA  
FILED: NOVEMBER 19, 2009





# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142  Houston TX 77216-3142 Payee: 006924518	<b>Stmt D/T:</b> 10/31/2009 <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> N COI <b>Contact Name:</b> <b>Contact Phone:</b> 713-989-2084
<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5319 <b>Svc CD:</b> FTS-2	<b>Invoice Date:</b> November 01, 2009 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Identifier:</b> 01-90-000-232-02-000 <b>Account Number:</b> 52002364
<b>Begin Transaction Date:</b> October 01, 2009	<b>End Transaction Date:</b> October 31, 2009	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01								LINE-1			RD1	0.7690	0.0000	0.0000	0.7690	1,753,050	1,348,095.45	01-31	X
				Reservation/Demand D1															
01											RC2	0.7690	0.0000	0.0000	0.7690	(3,193)	-2,455.42	01-31	
				Temporary Relinquishment Credit - Award # 45832 AI DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(775)	-595.98	01-31	
				Temporary Relinquishment Credit - Award # 46262 AI DRN 241390															
01											RC2	0.7690	0.0000	0.0000	0.7690	(17,298)	-13,302.16	01-31	
				Temporary Relinquishment Credit - Award # 46262 AI DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(620)	-476.78	01-31	
				Temporary Relinquishment Credit - Award # 46265 AI DRN 241390															
01											RC2	0.7690	0.0000	0.0000	0.7690	(13,640)	-10,489.16	01-31	
				Temporary Relinquishment Credit - Award # 46265 AI DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(3,689)	-2,836.84	01-31	
				Temporary Relinquishment Credit - Award # 46266 AI DRN 241390															
01											RC2	0.7690	0.0000	0.0000	0.7690	(82,708)	-63,602.45	01-31	
				Temporary Relinquishment Credit - Award # 46266 AI DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(31)	-23.84	01-31	

COPY

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

48

PEOPLES GAS SYSTEM  
DOCKET NO. 090003-GU  
MONTHLY PGA  
FILED: NOVEMBER 19, 2009



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Start DT:</b>	10/31/2009 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	ED ELLIOTT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	ION COI
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Contact Name:</b>	
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	November 01, 2009	<b>Invoice Amount:</b> \$1,142,000	
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL		
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY		
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>			

<b>Invoice Identifier:</b>	000319654
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	11/02/2009

**Begin Transaction Date:** October 01, 2009      **End Transaction Date:** October 31, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 46269 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(403)	-309.91	01 - 31	
				Temporary Relinquishment Credit - Award # 46269 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(2,418)	-1,859.44	01 - 31	
				Temporary Relinquishment Credit - Award # 46272 At DRN 241390															
01											RC2	0.7690	0.0000	0.0000	0.7690	(5,921)	-4,553.25	01 - 31	
				Temporary Relinquishment Credit - Award # 46272 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(93)	-71.52	01 - 31	
				Temporary Relinquishment Credit - Award # 46280 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,798)	-1,382.66	01 - 31	
				Temporary Relinquishment Credit - Award # 46280 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(31)	-23.84	01 - 31	
				Temporary Relinquishment Credit - Award # 46282 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(403)	-309.91	01 - 31	
				Temporary Relinquishment Credit - Award # 46282 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(186)	-143.03	01 - 31	

49

18

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142  Houston TX 77216-3142 Payee: 006924518	<b>Stmt D/T:</b> <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> JN COI <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-989-2094
---	---	--

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> November 01, 2009	<b>Invoice Identifier:</b> 000319654 <b>Account Number:</b> 52002364
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	
<b>Svc Req K:</b> 5319	<b>Charge Indicator:</b> BILL ON DELIVERY	
<b>Svc CD:</b> FTS-2	<b>Prev Inv ID:</b>	

**Begin Transaction Date:** October 01, 2009      **End Transaction Date:** October 31, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 46296 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(4,216)	-3,242.10	01 - 31	
				Temporary Relinquishment Credit - Award # 46296 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(14,601)	-11,228.17	01 - 31	
				Temporary Relinquishment Credit - Award # 46380 At DRN 10034															
01											RC2	0.7690	0.0000	0.0000	0.7690	(2,232)	-1,716.41	01 - 31	
				Temporary Relinquishment Credit - Award # 46380 At DRN 241390															
01											RC2	0.7690	0.0000	0.0000	0.7690	(30,597)	-23,529.09	01 - 31	
				Temporary Relinquishment Credit - Award # 46380 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(5,983)	-4,600.93	01 - 31	
				Temporary Relinquishment Credit - Award # 46901 At DRN 12740															
01											RC2	0.7690	0.0000	0.0000	0.7690	(28,024)	-21,550.46	01 - 31	
				Temporary Relinquishment Credit - Award # 47319 At DRN 241390															
01											RC2	0.7690	0.0000	0.0000	0.7690	(15,655)	-12,038.70	01 - 31	
				Temporary Relinquishment Credit - Award # 47321 At DRN 241390															
01											RC2	0.7690	0.0000	0.0000	0.7690	(224,254)	-172,451.33	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shoppers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

50

19

PEOPLES GAS SYSTEM  
DOCKET NO. 090003-GU  
MONTHLY PGA  
FILED: NOVEMBER 19, 2009



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU ED ELLIOTT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>		<b>Payee's Bank Account Number</b>		<b>Payee's Bank ABA Number:</b>		<b>Payee's Bank:</b>		<b>Payee's Name:</b>	ICOF	
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b>	November 01, 2009	<b>Invoice Identifier:</b>		000319654		<b>Account Number:</b>		52002364		<b>Net Due Date:</b>		10/31/2009
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Total:</b>		10,000.00		<b>Invoice Tax:</b>		0.00		<b>Net Due:</b>		10,000.00
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Invoice Total (Gross Amount):</b>		10,000.00		<b>Invoice Tax:</b>		0.00		<b>Net Due:</b>		10,000.00
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Invoice Total (Net):</b>		10,000.00		<b>Invoice Tax:</b>		0.00		<b>Net Due:</b>		10,000.00
<b>Begin Transaction Date:</b>	October 01, 2009	<b>End Transaction Date:</b>	October 31, 2009	Please reference your invoice identifier and your account number in your wire transfer.										

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 47323 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(2,015)	-1,549.54	01 - 31	
				Temporary Relinquishment Credit - Award # 47325 At DRN 241390															
01											RC2	0.7690	0.0000	0.0000	0.7690	(3,596)	-2,765.32	01 - 31	
				Temporary Relinquishment Credit - Award # 47327 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(3,627)	-2,789.16	01 - 31	
				Temporary Relinquishment Credit - Award # 47327 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(14,384)	-11,061.30	01 - 31	
				Temporary Relinquishment Credit - Award # 47328 At DRN 241390															
01											RC2	0.7690	0.0000	0.0000	0.7690	(17,112)	-13,159.13	01 - 31	
				Temporary Relinquishment Credit - Award # 47332 At DRN 241390															
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,457)	-1,120.43	01 - 31	
				Temporary Relinquishment Credit - Award # 47333 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(124)	-95.36	01 - 31	
				Temporary Relinquishment Credit - Award # 47334 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(2,573)	-1,978.64	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

51

26

PEOPLES GAS SYSTEM  
DOCKET NO. 090003-GU  
MONTHLY PGA  
FILED: NOVEMBER 19, 2009



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
ED ELLIOTT  
702 NORTH FRANKLIN STREET  
TAMPA FL 33602

**Remit to Party:** 006924518  
FLORIDA GAS TRANSMISSION COMPANY, LLC  
P.O. BOX 203142  
Houston TX 77216-3142

**Payee:** 006924518

**Stmt DIT:** 10/15/2009

**Payee's Bank Account Number:**

**Payee's Bank ABA Number:**

**Payee's Bank:**

**Payee's Name:** ISSION COI

**Contact Name:** MARRON COLLINS

**Contact Phone:** 713-989-2094

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 5319  
**Svc CD:** FTS-2

**Invoice Date:** November 01, 2009  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** 965,085.67  
**Invoice Identifier:** 000319654  
**Account Number:** 52002364  
**Net Due Date:** 11/15/2009

**Begin Transaction Date:** October 01, 2009  
**End Transaction Date:** October 31, 2009  
Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Begin Tran Date	End Tran Date	
				Temporary Relinquishment Credit - Award # 47336 At DRN 241390																
01											RC2	0.7690	0.0000	0.0000	0.7690	(2,604)	-2,002.48	01 - 31		
				Temporary Relinquishment Credit - Award # 47336 At DRN 32606																
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,519)	-1,168.11	01 - 31		
				Temporary Relinquishment Credit - Award # 47338 At DRN 157553																
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,519)	-1,168.11	01 - 31		
				Temporary Relinquishment Credit - Award # 47338 At DRN 32606																
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,767)	-1,358.82	01 - 31		
				Temporary Relinquishment Credit - Award # 47350 At DRN 157553																
																<b>Invoice Total Amount:</b>	<b>1,241,984</b>	<b>965,085.67</b>		

Late Payment Charges are assessed on past due balances after the invoice date.  
Shoppers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM  
DOCKET NO. 090003-GU  
MONTHLY PGA  
FILED: NOVEMBER 19, 2009

52

21



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU  
 JEANETTE KNIGHT  
 702 NORTH FRANKLIN STREET  
 TAMPA FL 33602

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
 P.O. BOX 203142  
 Houston TX 77216-3142

**Payee:** 006924518

**Stmt D/T:** 10/21/09 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** VCOI  
**Contact Name:**  
**Contact Phone:** 713-889-2094

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMU  
**Svc Req:** 006922736  
**Svc Req K:** 6035  
**Svc CD:** FTS-2

**Invoice Date:** November 01, 2009  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Identifier:** 01-90-000-232-02-000 000319400  
**Account Number:** 52002364

**Begin Transaction Date:** October 01, 2009  
**End Transaction Date:** October 31, 2009

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
01				Reservation/Demand D1							RD1	0.7690	0.0000	0.0000	0.7690	62.000	47.678.00	01-31		
01				Temporary Relinquishment Credit - Award # 47324 At DRN 241390							RC2	0.7690	0.0000	0.0000	0.7690	(62.000)	-47.678.00	01-31		
<b>Invoice Total Amount:</b>																	0	0.00		

53

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM  
 DOCKET NO. 090003-GU  
 MONTHLY PGA  
 FILED: NOVEMBER 19, 2009



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 ED ELLIOTT  
 702 NORTH FRANKLIN STREET  
 TAMPA FL 33602

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
 P.O. BOX 203142  
 Houston TX 77216-3142

**Payee:** 006924518

**Stmnt D/T:**  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** ISON COI  
**Contact Name:** MARION COLLINS  
**Contact Phone:** 713-989-2094

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Invoice Date:** November 01, 2009  
**Svc Req:** 006922736  
**Sup Doc Ind:** IMBL  
**Svc Req K:** 105988  
**Charge Indicator:** BILL ON DELIVERY  
**Svc CD:** FTS-1  
**Prev Inv ID:**

**Invoice Identifier:** 01-90-000-232-02-000 000318545  
**Account Number:** 52002364

**Begin Transaction Date:** October 01, 2009  
**End Transaction Date:** October 31, 2009  
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Recl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
01				Reservation/Demand D1							RD1	0.3855	0.0200	0.0000	0.4055	155,000	62,852.50	01-31	✓

**Invoice Total Amount:** 155,000 62,852.50

54

COPY

50

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM  
 DOCKET NO. 090003-GU  
 MONTHLY PGA  
 FILED: NOVEMBER 19, 2009



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518  
**Stmnt D/T:** 10/31/2009 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** MISSION COI  
**Contact Name:**  
**Contact Phone:** 713-989-2094

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 109429  
**Svc CD:** FTS-1  
**Invoice Date:** November 01, 2009  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Identifier:** 01-90-000-23202-000  
**Account Number:** 52002364  
 000319428

**Begin Transaction Date:** October 01, 2009  
**End Transaction Date:** October 31, 2009  
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Acquisition Reservation Charge - Award # 47257 At DRN 10034							R3A	0.3855	0.0200	0.0000	0.4055	24,118	9,779.85	01-31	
01				Temporary Acquisition Reservation Charge - Award # 47257 At DRN 11224							R3A	0.3855	0.0200	0.0000	0.4055	19,592	7,944.56	01-31	
01				Temporary Acquisition Reservation Charge - Award # 47257 At DRN 12740							R3A	0.3855	0.0200	0.0000	0.4055	84,506	34,267.18	01-31	
01				Temporary Acquisition Reservation Charge - Award # 47257 At DRN 23422							R3A	0.3855	0.0200	0.0000	0.4055	1,395	565.67	01-31	
01				Temporary Acquisition Reservation Charge - Award # 47257 At DRN 23703							R3A	0.3855	0.0200	0.0000	0.4055	3,813	1,546.17	01-31	
01				Temporary Acquisition Reservation Charge - Award # 47257 At DRN 24862							R3A	0.3855	0.0200	0.0000	0.4055	92,721	37,598.37	01-31	
01				Temporary Acquisition Reservation Charge - Award # 47257 At DRN 314571							R3A	0.3855	0.0200	0.0000	0.4055	36,022	14,806.92	01-31	
01				Temporary Acquisition Reservation Charge - Award # 47257 At DRN 32606							R3A	0.3855	0.0200	0.0000	0.4055	198,183	80,363.21	01-31	
01											R3A	0.3855	0.0200	0.0000	0.4055	39,308	15,939.39	01-31	

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

55

76

PEOPLES GAS SYSTEM  
 DOCKET NO. 090003-GU  
 MONTHLY PGA  
 FILED: NOVEMBER 19, 2009





# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmnt D/T:</b> 10/31/2009 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142	<b>Payee's Bank Account Number:</b>	<b>Payee's Bank ABA Number:</b>
<b>Payee:</b> Houston TX 77216-3142	<b>Payee's Bank:</b>	<b>Payee's Name:</b> SSION COI
<b>Invoice Date:</b> November 01, 2009	<b>Contact Name:</b>	<b>Contact Phone:</b> 713-989-2094
<b>Sup Doc Ind:</b> IMBL	<b>Invoice Total Amount:</b> 213,893.63	
<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Invoice Identifier:</b> 000319428	<b>Account Number:</b> 52002364
<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 11/17/2009	
<b>Begin Transaction Date:</b> October 01, 2009	<b>End Transaction Date:</b> October 31, 2009	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
				Temporary Acquisition Reservation Charge - Award # 47257 At DRN 337605																
01											R3A	0.3855	0.0200	0.0000	0.4055	79,360	32,180.46	01 - 31		
				Temporary Acquisition Reservation Charge - Award # 47257 At DRN 696661																
01											R3A	0.3855	0.0200	0.0000	0.4055	21,855	8,862.20	01 - 31		
				Temporary Acquisition Reservation Charge - Award # 47257 At DRN 9906																
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,449)	-993.07	01 - 31		
				Temporary Relinquishment Credit - Award # 47263 At DRN 11224																
01											RC2	0.3855	0.0200	0.0000	0.4055	(119)	-48.26	23 - 23		
				Temporary Relinquishment Credit - Award # 47263 At DRN 23703																
01											RC2	0.3855	0.0200	0.0000	0.4055	(70,255)	-28,488.40	01 - 31		
				Temporary Relinquishment Credit - Award # 47263 At DRN 24662																
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,062)	-430.64	27 - 29		
				Temporary Relinquishment Credit - Award # 47263 At DRN 337605																
																<b>Invoice Total Amount:</b>	<b>528,988</b>	<b>213,893.63</b>		

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

56

25

PEOPLES GAS SYSTEM  
DOCKET NO. 090003-GU  
MONTHLY PGA  
FILED: NOVEMBER 19, 2009



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC

**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142

**Payee:** 006924518

**Stmt D/T:** 10/31/2009 12:00 AM

**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** SSION COI  
**Contact Name:**  
**Contact Phone:** 713-989-2094

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Invoice Date:** November 01, 2009

**Svc Req:** 006922736  
**Sup Doc Ind:** IMBL

**Svc Req K:** 108853  
**Charge Indicator:** BILL ON DELIVERY

**Svc CD:** FTS-1  
**Prev Inv ID:**

**Invoice Identifier:** 01-90-000-232-02-000 000319632  
**Account Number:** 52002364

**Begin Transaction Date:** October 01, 2009  
**End Transaction Date:** October 31, 2009  
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Ret Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
01				Temporary Acquisition Reservation Charge - Award # 46699 At DRN 157553							R3A	0.3855	0.0200	0.0000	0.4055	148,273	60,124.70	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 46699 At DRN 24662							R3A	0.3855	0.0200	0.0000	0.4055	155,000	62,852.50	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 46699 At DRN 255292							R3A	0.3855	0.0200	0.0000	0.4055	124,000	50,282.00	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 46699 At DRN 314571							R3A	0.3855	0.0200	0.0000	0.4055	248,000	100,564.00	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 46699 At DRN 32606							R3A	0.3855	0.0200	0.0000	0.4055	99,727	40,439.30	01 - 31	
01				Temporary Relinquishment Credit - Award # 46704 At DRN 157553							RC2	0.3855	0.0200	0.0000	0.4055	(47,830)	-19,395.07	05 - 14	
01				Temporary Relinquishment Credit - Award # 46704 At DRN 157553							RC2	0.3855	0.0200	0.0000	0.4055	(14,155)	-5,739.85	17 - 19	
01				Temporary Relinquishment Credit - Award # 46704 At DRN 157553							RC2	0.3855	0.0200	0.0000	0.4055	(4,783)	-1,939.51	23 - 23	
01				Temporary Relinquishment Credit - Award # 46704 At DRN 157553							RC2	0.3855	0.0200	0.0000	0.4055	(9,566)	-3,879.01	28 - 29	

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment details, which should be faxed to your Gas Logistics Representative.

57

92

COPY

PEOPLES GAS SYSTEM  
 DOCKET NO. 090003-GU  
 MONTHLY PGA  
 FILED: NOVEMBER 19, 2009



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b>
<b>Remit Addr:</b> P.O. BOX 203142	<b>Payee's Bank Account Number:</b>	
	<b>Payee's Bank ABA Number:</b>	
	<b>Payee's Bank:</b>	
	<b>Payee's Name:</b> MISSION COI	
	<b>Contact Name:</b> MARIUN COLLINS	
<b>Payee:</b> 006924518	<b>Contact Phone:</b> 713-988-2094	

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b> November 01, 2009	
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000319632
<b>Svc Req K:</b> 108853	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002384
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	

**Begin Transaction Date:** October 01, 2009      **End Transaction Date:** October 31, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 46704 A1 DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(5,000)	-2,027.50	01 - 01	
				Temporary Relinquishment Credit - Award # 46704 A1 DRN 24662															
01											RC2	0.3855	0.0200	0.0000	0.4055	(5,000)	-2,027.50	03 - 03	
				Temporary Relinquishment Credit - Award # 46704 A1 DRN 24662															
01											RC2	0.3855	0.0200	0.0000	0.4055	(129,002)	-52,310.31	05 - 31	
				Temporary Relinquishment Credit - Award # 46704 A1 DRN 24662															
01											RC2	0.3855	0.0200	0.0000	0.4055	(4,000)	-1,622.00	01 - 01	
				Temporary Relinquishment Credit - Award # 46704 A1 DRN 255292															
01											RC2	0.3855	0.0200	0.0000	0.4055	(4,000)	-1,622.00	03 - 03	
				Temporary Relinquishment Credit - Award # 46704 A1 DRN 255292															
01											RC2	0.3855	0.0200	0.0000	0.4055	(44,000)	-17,842.00	05 - 15	
				Temporary Relinquishment Credit - Award # 46704 A1 DRN 255292															
01											RC2	0.3855	0.0200	0.0000	0.4055	(15,887)	-6,442.18	17 - 20	
				Temporary Relinquishment Credit - Award # 46704 A1 DRN 255292															
01											RC2	0.3855	0.0200	0.0000	0.4055	(40,000)	-16,220.00	22 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

58

22

PEOPLES GAS SYSTEM  
DOCKET NO. 090003-GU  
MONTHLY PGA  
FILED: NOVEMBER 19, 2009



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

**Remit to Party:** 006924518  
FLORIDA GAS TRANSMISSION COMPANY, LLC

**Remit Addr:** P.O. BOX 203142  
Houston TX 77216-3142

**Payee:** 006924518

**Stmt D/T:**

**Payee's Bank Account Number:**

**Payee's Bank ABA Number:**

**Payee's Bank:**

**Payee's Name:** ION COI

**Contact Name:** MARION COLLINGS

**Contact Phone:** 713-988-2094

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 108853  
**Svc CD:** FTS-1

**Invoice Date:** November 01, 2009  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Identifier:** 000319632  
**Account Number:** 52002364  
**Net Due Date:** 11/1/2009

**Begin Transaction Date:** October 01, 2009  
**End Transaction Date:** October 31, 2009  
Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date	
				Temporary Relinquishment Credit - Award # 46704 At DRN 255292																
01											RC2	0.3855	0.0200	0.0000	0.4055	(4,224)	-1,712.83	01-01		
				Temporary Relinquishment Credit - Award # 46704 At DRN 314571																
01											RC2	0.3855	0.0200	0.0000	0.4055	(7,199)	-2,919.20	03-03		
				Temporary Relinquishment Credit - Award # 46704 At DRN 314571																
01											RC2	0.3855	0.0200	0.0000	0.4055	(136,000)	-55,148.00	05-21		
				Temporary Relinquishment Credit - Award # 46704 At DRN 314571																
01											RC2	0.3855	0.0200	0.0000	0.4055	(72,000)	-28,196.00	23-31		
				Temporary Relinquishment Credit - Award # 46704 At DRN 314571																
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,217)	-1,304.49	01-01		
				Temporary Relinquishment Credit - Award # 46704 At DRN 32606																
01											RC2	0.3855	0.0200	0.0000	0.4055	(53,472)	-21,682.90	03-19		
				Temporary Relinquishment Credit - Award # 46704 At DRN 32606																
01											RC2	0.3855	0.0200	0.0000	0.4055	(22,063)	-8,946.55	22-31		
				Temporary Relinquishment Credit - Award # 46704 At DRN 32606																
																<b>Invoice Total Amount:</b>	<b>153,802</b>	<b>62,285.60</b>		

Late Payment Charges are assessed on past due balances after the invoice date.  
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

59

28

PEOPLES GAS SYSTEM  
DOCKET NO. 090003-GU  
MONTHLY PGA  
FILED: NOVEMBER 19, 2009

PEOPLES GAS SYSTEM  
ACCUAL-FGT IMBALANCE CASHOUTS  
DUE TO/(FROM FLORIDA GAS TRANSMISSION)  
IN DTH'S  
AS OF October 2009

10-Nov-09

H:\GAS\_ACCT\PGA\FGT Cashouts-FGT-for Calendar Year 2009..xls]Oct09Est  
(A) (B) (C) (D) (E)

	<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Sep'09	Accrual-Comm.	152,759	2.97800	454,916.30
2	Oct'09	Accrual-Comm.	(298,227)	4.21900	(1,258,219.71)
3	<b>GRAND TOTAL</b>		<b>(145,468)</b>		<b>(803,303.41)</b>

29

PEOPLES GAS SYSTEM  
ACCRUED BOOKOUTS PAYABLE/(RECEIVABLE)  
AS OF OCTOBER 31, 2009  
IN DTH'S

16-Nov-09

H:\GAS\_ACCT\PGA\Bookouts Payable\Bookouts Payable-for Calendar Year 2009.xls]Sept09est

	(A)	(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>	<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Florida Gas Utility	Sept'09	(32,640)	3.10000	(\$101,184.00)
2	Florida Gas Utility	Sept'09	566	2.97000	\$1,681.02
3	Florida Power	Sept'09	(47,583)	3.10000	(\$147,507.30)
4	<b>GRAND TOTAL</b>		<b>(79,657)</b>		<b>(\$247,010.28)</b>

30

PEOPLES GAS SYSTEM  
ACCUAL OF SONAT PIPELINE CHARGES  
IN DEKATHERMS  
FOR October 2009

10-Nov-09

H:\GAS\_ACCT\PGA\Accrued El Paso Charges,2009.xls\Oct09Est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	1,822	\$3.92000	\$7,142.24
2	COMMODITY-PIPELINE	ACCRUED	456,683	\$0.05975	\$27,285.01
3	DEMAND	ACCRUED	1,115,761	\$0.41193	\$459,617.84
4	<u>TOTAL</u>	<u>ACCRUED</u>	<u>1,574,266</u>		<u>\$494,045.09</u>

31

PEOPLES GAS SYSTEM  
ACCRAAL OF GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES  
IN DEKATHERMS  
FOR October 2009  
H:\GAS\_ACCT\PGA\Accrued Gulfstream Charges,2009.xls\Oct09Est

10-Nov-09

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	2,539	4.519	\$11,474.99
2	COMM.-P/L-FT	ACCRUED	919,424	\$0.02190	\$20,135.52
3	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
4	COMM.-P/L-PARK	ACCRUED	0	#DIV/0!	\$0.00
5	COMM.-P/L-LOAN	ACCRUED	0	\$0.02400	\$0.00
6	TOTAL COMM.-P/L	ACCRUED	919,424	\$0.02190	\$20,135.52
7	DEMAND	ACCRUED	1,085,000	\$0.55720	\$604,562.00
8	TOTAL	ACCRUED	2,006,963		\$636,172.51

32



PEOPLES GAS SYSTEM  
ACCruED CITY OF SUNRISE COSTS PAYABLE  
FOR October 2009  
IN DTH'S

10-Nov-09

H:\GAS\_ACCT\PGA\City of Sunrise Gas Costs Payable-for Calendar Year 2009.xls\Oct'09est

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	City Of Sunrise	ACCRUAL	Oct'09	14,141	0.56084	\$7,927.99
2	<b>GRAND TOTAL</b>	<b>ACCRUAL</b>		<b>14,141</b>		<b>\$7,927.99</b>

33

PEOPLES GAS SYSTEM  
ACCRUED OKALOOSA GAS DISTRICT COSTS PAYABLE  
FOR October 2009  
IN DTH'S  
H:\GAS\_ACCT\PGA\Okaloosa Gas Costs Payable-for Calendar Year 2009.xls\Oct'08est 10-Nov-09

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	OKALOOSA	ACCRUAL	Oct'09	23,250	1.40000	\$32,550.00
2	GRAND TOTAL	ACCRUAL		23,250		\$32,550.00

34

invoice

Marlin Gas Transport, Inc.  
 d/b/a: Marlin CNG Services  
 9615 Jasmine Blvd.  
 New Port Richey, FL 34654  
 Phone: 727-862-8800 / Fax: 727-862-8808

INVOICE NUMBER: 27161

PAGE:

CO 1 VENDOR 0018998

INVOICE

PO \_\_\_\_\_ DUE 10-27

ATT \_\_\_\_\_ ENT no

SOLD TO:

Peoples Gas System  
 Engineering P-7  
 PO Box 2562  
 Tampa, FL 33601

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	10/20/09	10/30/09
DESCRIPTION	AMOUNT	
(2) Jumbo Tube Trailers	15,400.00	
(1) Jumbo Tube Trailer (Jacksonville) & (1) Change Out Shuttle	15,400.00	
(2) Portable Safety Regulation Units with Remote Monitoring \$550 each per month	1,100.00	
(1) Portable Line Heater/Safety Regulation Set \$725 per month + Remote Monitoring \$120 per month (Jacksonville)	845.00	
1mmcf/day Compression & Drying	6,930.00	
(1) CNG Operator & Vehicle	6,538.00	
Administrative Costs	-220.00	
Safety Checks: Jacksonville (380 miles) X (2) Safety Checks at \$1.75 per mile	1,330.00	
Subtotal		47,763.00
Sales Tax		
Total Invoice Amount		\$47,763.00
Payment/Credit Applied		
TOTAL DUE		\$47,763.00

RECEIVED  
 OCT 22 2009  
 ACCOUNTS PAYABLE

01-90-000-804-03-00-0  
 SP 60704-08

PRODUCT 133144 USE WITH 1306 ENVELOPE

NEBS To Reorder: 1-800-326-6386 or www.nebs.com

PRINTED IN U.S.A.

35



# Position Summary Detail Report

RMS Process Date: 09/29/2009 - Run Date: 09/29/2009 11:39:19 AM

200910 - 200910

Region: ALL  
 Basis Point: ALL  
 Deal Type: ALL  
 Portfolio: ALL  
 Profit Center: TEC-PGS-DV  
 Commodity: ALL  
 Page: 1  
 Strategy: ALL  
 Enterprise: ALL

Company/Deal #	Trade Date	P/S	Cmnty	Portfolio	Strategy	Exp Date	Original Volume	Contracts (MMBTUs)	Price US\$	Basis	M2M Price	M2M Basis	Margin	Profit (Loss)	Com
<b>HH</b>															
<b>HENRY/HUB</b>															
<b>200910</b>															
<b>SWPS</b>															
DB	13562	11-OCT-07	P	NG	TEC-PGS-DV-OTC Swaps		50,000.00	0.0	\$7.99000	\$0.00000	\$3.73000	\$0.00000	(\$4.26000)	(\$213,000)	\$0
DB	13686	01-APR-08	P	NG	TEC-PGS-DV-OTC Swaps		50,000.00	0.0	\$9.21000	\$0.00000	\$3.73000	\$0.00000	(\$5.48000)	(\$274,000)	\$0
MSCG	13764	07-JUL-08	P	NG	TEC-PGS-DV-OTC Swaps		50,000.00	0.0	\$11.76000	\$0.00000	\$3.73000	\$0.00000	(\$8.03000)	(\$401,500)	\$0
CSELLC	13980	13-JAN-09	P	NG	TEC-PGS-DV-OTC Swaps		50,000.00	0.0	\$5.90500	\$0.00000	\$3.73000	\$0.00000	(\$2.17500)	(\$108,750)	\$0
TGPNA	13990	26-JAN-09	P	NG	TEC-PGS-DV-OTC Swaps		140,000.00	0.0	\$5.11000	\$0.00000	\$3.73000	\$0.00000	(\$1.38000)	(\$193,200)	\$0
CHGroup	14045	21-MAY-09	P	NG	TEC-PGS-DV-OTC Swaps		70,000.00	0.0	\$4.20500	\$0.00000	\$3.73000	\$0.00000	(\$0.47500)	(\$33,250)	\$0
CSELLC	14079	21-JUL-08	P	NG	TEC-PGS-DV-OTC Swaps		50,000.00	0.0	\$8.43200	\$0.00000	\$3.73000	\$0.00000	(\$4.70200)	(\$235,100)	\$0
MBL	14084	28-JUL-09	P	NG	TEC-PGS-DV-OTC Swaps		100,000.00	0.0	\$3.87000	\$0.00000	\$3.73000	\$0.00000	(\$0.14000)	(\$14,000)	\$0
							<u>560,000</u>	<u>0.0</u>						<u>(\$1,472,800)</u>	
								<u>0.0</u>						<u>(\$1,472,800)</u>	
								<u>0.0</u>						<u>(\$1,472,800)</u>	
								<u>0.0</u>						<u>(\$1,472,800)</u>	
								<u>0.0</u>						<u>(\$1,472,800)</u>	

56 Contracts

ok  
 Ed Elliott  
 9/29/09

67

36

PEOPLES GAS SYSTEM  
ACCUAL OF USAGE CHARGES  
DUE FLORIDA GAS TRANSMISSION  
IN DTH'S

10-Nov-09

FOR October 2009

H:\GAS\_ACCT\PGA\[Usage Charges-FGT-for Calendar Year 2009.xls]Oct09est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	2,143,483	0.01661	\$35,606.50
2	FTS-1-NO NOTICE	ACCRUED	(278,173)	0.05600	(\$4,256.05)
3	TOTAL FTS-1	ACCRUED	1,865,310		\$31,350.45
4	ITS-WD	ACCRUED	0	#DIV/0!	\$0.00
5	FTS-2-USAGE	ACCRUED	879,464	(0.01215)	(\$10,687.26)
6	GRAND TOTAL	ACCRUED	2,744,774		\$20,663.19

37

PEOPLES GAS SYSTEM  
ACCUALS FOR GAS PURCHASED IN THE MONTH OF:  
October-09  
SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	CHEVRON	1,550,000.0	0.00300	\$4,650.00
2	EDF TRADING	1,550,000.0	0.00100	\$1,550.00
3	EDF TRADING	1,550,000.0	0.00175	\$2,712.50
4		0.0	0.00200	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	4,650,000.0		\$8,912.50

38

### Back Office Purchase/Sale Summary

RMS Process Date: 11/04/2009- Rndate: 11/04/2009 09:49:28 AM  
10/01/2009 - 10/31/2009

Profit Center: COMBINED  
Trader: ALL



<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
<b>Direction: PURCHASE</b>											
<b>Portfolio: ALL-COMBINED</b>											
<b>Legal Entity: Tampa Electric Company</b>											
<b>Company: Anadarko Energy Services Company</b>											
<b>Pipeline: FGT</b>											
<b>Month: 2009-10</b>											
01-OCT-09	31-OCT-09	G	55831	23703	TX FIRM	3,742	MMBTU MKJPC	\$3.70000	I	116,000	\$429,200.00
01-OCT-09	31-OCT-09	G	55831	179851	LA FIRM	4,000	MMBTU MKJPC	\$3.70000	I	8,000	\$29,600.00
07-OCT-09	07-OCT-09	G	55956	12740	MS INTERR	4,882	MMBTU CIEXD	\$3.32000	F	4,882	\$16,208.24
09-OCT-09	09-OCT-09	G	56014	12740	MS INTERR	7,710	MMBTU CIEXD	\$4.33000	F	7,710	\$33,384.30
10-OCT-09	12-OCT-09	G	56060	12740	MS INTERR	7,896	MMBTU CIEXD	\$3.90000	F	23,688	\$92,383.20
13-OCT-09	13-OCT-09	G	56086	12740	MS INTERR	7,480	MMBTU CIEXD	\$3.99000	F	7,480	\$29,845.20
<b>2009-10Total:</b>										<b>167,760</b>	<b>\$630,620.94</b>
<b>FGTTotal:</b>										<b>167,760</b>	<b>\$630,620.94</b>

Anadarko Energy Services Company Total: 167,760 \$630,620.94

**Company: Apache Corporation**

**Pipeline: FGT**

**Month: 2009-10**

01-OCT-09	31-OCT-09	G	55794	25809	TX FIRM	6,921	MMBTU MKJPC	\$3.68000	I	214,552	\$789,551.36
15-OCT-09	15-OCT-09	G	56142	25809	TX INTERR	2,000	MMBTU CIEXD	\$3.86500	I	2,000	\$7,730.00

2009-10Total: 216,552 \$797,281.36

FGTTotal: 216,552 \$797,281.36

Apache Corporation Total: 216,552 \$797,281.36

**Company: BP Energy Company**

**Pipeline: FGT**

**Month: 2009-10**

09-OCT-09	09-OCT-09	G	56024	241390	MS INTERR	4,996	MMBTU CIEXD	\$4.39000	F	4,996	\$21,932.44
-----------	-----------	---	-------	--------	-----------	-------	-------------	-----------	---	-------	-------------

2009-10Total: 4,996 \$21,932.44

FGTTotal: 4,996 \$21,932.44

**Pipeline: Gulfstream**

**Month: 2009-10**

02-OCT-09	02-OCT-09	G	55893	8205175	MS INTERR	6,000	MMBTU CIEXD	\$2.83500	F	6,000	\$17,010.00
07-OCT-09	07-OCT-09	G	55959	8205175	MS INTERR	4,000	MMBTU CIEXD	\$3.39000	F	4,000	\$13,560.00
30-OCT-09	31-OCT-09	G	56291	8205175	MS INTERR	3,000	MMBTU CIEXD	\$4.12000	F	6,000	\$24,720.00

2009-10Total: 16,000 \$55,290.00

GulfstreamTotal: 16,000 \$55,290.00

**Pipeline: SNG**

**Month: 2009-10**

01-JAN-09	31-DEC-09	G	47245	050075	LA FIRM	10,391	MMBTU MKJPC	\$3.42000	I	322,121	\$1,101,653.82
01-JAN-09	31-DEC-09	G	47246	050070	LA FIRM	2,671	MMBTU MKJPC	\$3.42000	I	82,801	\$283,179.42
07-OCT-09	07-OCT-09	G	56004	ANY	FL INTERR	15,281	MMBTU CIEXD	\$4.10000	F	15,281	\$62,652.10

2009-10Total: 420,203 \$1,447,485.34

SNGTotal: 420,203 \$1,447,485.34

BP Energy Company Total: 441,199 \$1,524,707.78

**Company: Chevron Natural Gas**

**Pipeline: FGT**

vpgpssum

Database: NUCP

Page: 1

39

Back Office Purchase/Sale Summary

RMS Process Date: 11/04/2009- RunDate: 11/04/2009 09:49:28 AM

10/01/2009 - 10/31/2009

Profit Center: COMBINED

Trader: ALL



Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$
<b>Company: Chevron Natural Gas</b>											
<b>Pipeline: FGT</b>											
<b>Month: 2009-10</b>											
01-OCT-09	31-OCT-09	G 55809	157742	AL FIRM	397	MMBTU	MKJPC	\$3.75250	I	12,300	\$46,155.75
07-OCT-09	07-OCT-09	G 55955	716	AL INTERR	7,000	MMBTU	CIEXD	\$3.35000	F	7,000	\$23,450.00
08-OCT-09	08-OCT-09	G 55998	254034	AL INTERR	7,000	MMBTU	CIEXD	\$3.96000	F	7,000	\$27,720.00
08-OCT-09	08-OCT-09	G 56001	716	AL INTERR	4,157	MMBTU	CIEXD	\$3.98000	F	4,157	\$16,544.86
08-OCT-09	08-OCT-09	G 56001	254034	AL INTERR	3,255	MMBTU	CIEXD	\$3.98000	F	3,255	\$12,954.90
09-OCT-09	09-OCT-09	G 56036	254034	AL INTERR	4,952	MMBTU	CIEXD	\$4.34000	F	4,952	\$21,491.68
10-OCT-09	12-OCT-09	G 56055	241390	MS INTERR	8,581	MMBTU	CIEXD	\$3.93000	F	25,743	\$101,169.99
13-OCT-09	13-OCT-09	G 56095	254034	AL INTERR	9,451	MMBTU	CIEXD	\$4.05000	F	9,451	\$38,276.55
16-OCT-09	16-OCT-09	G 56150	716	AL INTERR	3,189	MMBTU	CIEXD	\$3.93000	F	3,189	\$12,532.77
17-OCT-09	19-OCT-09	G 56159	716	AL INTERR	3,189	MMBTU	CIEXD	\$3.93000	F	9,567	\$37,598.31
24-OCT-09	26-OCT-09	G 56199	716	AL INTERR	2,931	MMBTU	CIEXD	\$4.80000	F	8,793	\$42,206.40
27-OCT-09	27-OCT-09	G 56231	241390	MS FIRM	6,172	MMBTU	MKJPC	\$4.72000	F	6,172	\$29,131.84
28-OCT-09	28-OCT-09	G 56226	716	AL FIRM	8,000	MMBTU	MKJPC	\$4.60000	F	8,000	\$36,800.00
29-OCT-09	29-OCT-09	G 56253	716	AL INTERR	2,580	MMBTU	CIEXD	\$4.66000	F	2,580	\$12,022.80
<b>2009-10Total:</b>										112,159	<b>\$458,055.85</b>
<b>FGTTotal:</b>										112,159	<b>\$458,055.85</b>
<b>Pipeline: Gulfstream</b>											
<b>Month: 2009-10</b>											
01-OCT-09	31-OCT-09	G 55809	8205171	FL FIRM	14,922	MMBTU	MKJPC	\$3.75250	I	462,589	\$1,735,865.30
07-OCT-09	07-OCT-09	G 55967	8205175	MS INTERR	8,000	MMBTU	CIEXD	\$3.38000	F	8,000	\$27,040.00
08-OCT-09	08-OCT-09	G 55994	8205179	AL INTERR	4,424	MMBTU	CIEXD	\$3.94000	F	4,424	\$17,430.56
09-OCT-09	09-OCT-09	G 53941	8205175	MS FIRM	5,000	MMBTU	MKJPC	\$4.38000	I	5,000	\$21,900.00
10-OCT-09	10-OCT-09	G 53941	8205175	MS FIRM	5,000	MMBTU	MKJPC	\$3.94000	I	5,000	\$19,700.00
11-OCT-09	11-OCT-09	G 53941	8205175	MS FIRM	5,000	MMBTU	MKJPC	\$3.94000	I	5,000	\$19,700.00
12-OCT-09	12-OCT-09	G 53941	8205175	MS FIRM	5,000	MMBTU	MKJPC	\$3.94000	I	5,000	\$19,700.00
13-OCT-09	13-OCT-09	G 53941	8205175	MS FIRM	5,000	MMBTU	MKJPC	\$4.03500	I	5,000	\$20,175.00
13-OCT-09	13-OCT-09	G 56087	8205179	AL INTERR	9,424	MMBTU	CIEXD	\$4.00000	F	9,424	\$37,696.00
<b>2009-10Total:</b>										509,437	<b>\$1,919,206.86</b>
<b>GulfstreamTotal:</b>										509,437	<b>\$1,919,206.86</b>
<b>Chevron Natural Gas Total:</b>										621,596	<b>\$2,377,262.71</b>
<b>Company: Cokinos Natural Gas Company</b>											
<b>Pipeline: SNG</b>											
<b>Month: 2009-10</b>											
01-OCT-09	31-OCT-09	G 55077	050075	LA FIRM	4,084	MMBTU	MKJPC	\$3.40000	I	126,604	\$430,453.60
<b>2009-10Total:</b>										126,604	<b>\$430,453.60</b>
<b>SNGTotal:</b>										126,604	<b>\$430,453.60</b>
<b>Cokinos Natural Gas Company Total:</b>										126,604	<b>\$430,453.60</b>
<b>Company: ConocoPhillips Company</b>											
<b>Pipeline: FGT</b>											
<b>Month: 2009-10</b>											
07-OCT-09	07-OCT-09	G 55958	716	AL INTERR	10,000	MMBTU	CIEXD	\$3.35000	F	10,000	\$33,500.00
10-OCT-09	12-OCT-09	G 56051	716	AL INTERR	4,989	MMBTU	CIEXD	\$3.88500	F	14,967	\$58,146.80
10-OCT-09	12-OCT-09	G 56064	314571	LA INTERR	4,645	MMBTU	CIEXD	\$3.91000	F	13,936	\$54,489.76
13-OCT-09	13-OCT-09	G 56094	314571	LA INTERR	4,398	MMBTU	CIEXD	\$4.00000	F	4,398	\$17,592.00
13-OCT-09	13-OCT-09	G 56098	179851	LA INTERR	9,363	MMBTU	CIEXD	\$4.05000	F	9,363	\$37,920.15
14-OCT-09	14-OCT-09	G 56120	314571	LA INTERR	4,679	MMBTU	CIEXD	\$4.04000	F	4,679	\$18,903.16
30-OCT-09	31-OCT-09	G 56295	716	AL INTERR	9,998	MMBTU	CIEXD	\$4.13000	F	19,996	\$82,583.48
<b>2009-10Total:</b>										77,339	<b>\$303,135.35</b>
<b>FGTTotal:</b>										77,339	<b>\$303,135.35</b>

vpgpssum

Database: NUCP



Back Office Purchase/Sale Summary

RMS Process Date: 11/04/2009- Rndate: 11/04/2009 09:49:28 AM  
10/01/2009 - 10/31/2009

Profit Center: COMBINED  
Trader: ALL



<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
<b>Company: ConocoPhillips Company</b>											
<b>Pipeline: Gulfstream</b>											
<b>Month: 2009-10</b>											
29-OCT-09	29-OCT-09	G 56246	8205175	MS INTERR	5,000	MMBTU	CIEXD	\$4.68000	F	5,000	\$23,400.00
30-OCT-09	31-OCT-09	G 56292	8205175	MS INTERR	10,000	MMBTU	CIEXD	\$4.16000	F	20,000	\$83,200.00
<b>2009-10Total:</b>										25,000	\$106,600.00
<b>GulfstreamTotal:</b>										25,000	\$106,600.00
<b>ConocoPhillips Company Total:</b>										102,339	\$409,735.35
<b>Company: EDF Trading North America, LLC</b>											
<b>Pipeline: FGT</b>											
<b>Month: 2009-10</b>											
06-OCT-09	06-OCT-09	G 55937	32606	LA INTERR	1,589	MMBTU	CIEXD	\$2.96500	F	1,589	\$4,711.39
07-OCT-09	07-OCT-09	G 55972	179851	LA INTERR	10,000	MMBTU	CIEXD	\$3.55000	F	10,000	\$35,500.00
08-OCT-09	08-OCT-09	G 55996	179851	LA INTERR	9,082	MMBTU	CIEXD	\$3.89000	F	9,082	\$35,328.98
<b>2009-10Total:</b>										20,671	\$75,540.37
<b>FGTTotal:</b>										20,671	\$75,540.37
<b>EDF Trading North America, LLC Total:</b>										20,671	\$75,540.37
<b>Company: EOG Resources, Inc.</b>											
<b>Pipeline: FGT</b>											
<b>Month: 2009-10</b>											
08-OCT-09	08-OCT-09	G 56003	241390	MS INTERR	17,888	MMBTU	CIEXD	\$3.98000	F	17,888	\$71,194.24
<b>2009-10Total:</b>										17,888	\$71,194.24
<b>FGTTotal:</b>										17,888	\$71,194.24
<b>EOG Resources, Inc. Total:</b>										17,888	\$71,194.24
<b>Company: Enbridge Marketing (U.S.) L.P.</b>											
<b>Pipeline: FGT</b>											
<b>Month: 2009-10</b>											
09-OCT-09	09-OCT-09	G 56028	255292	TX INTERR	1,660	MMBTU	CIEXD	\$4.28000	F	1,660	\$7,104.80
09-OCT-09	09-OCT-09	G 56032	742101	TX INTERR	5,585	MMBTU	CIEXD	\$4.25000	F	5,585	\$23,736.25
22-OCT-09	22-OCT-09	G 56171	742101	TX INTERR	5,000	MMBTU	CIEXD	\$4.85000	F	5,000	\$24,250.00
23-OCT-09	23-OCT-09	G 56181	742101	TX INTERR	5,000	MMBTU	CIEXD	\$5.01000	F	5,000	\$25,050.00
29-OCT-09	29-OCT-09	G 56242	255292	TX INTERR	1,554	MMBTU	CIEXD	\$4.58000	F	1,554	\$7,117.32
29-OCT-09	29-OCT-09	G 56247	266472	LA INTERR	2,085	MMBTU	CIEXD	\$4.61000	F	2,085	\$9,611.85
30-OCT-09	31-OCT-09	G 56297	742101	TX INTERR	4,765	MMBTU	CIEXD	\$4.10000	F	9,530	\$39,073.00
31-OCT-09	31-OCT-09	G 56319	11224	LA INTERR	0	MMBTU	CIEXD	\$4.25000	F	0	\$0.00
31-OCT-09	31-OCT-09	G 56319	159719	LA INTERR	1,700	MMBTU	CIEXD	\$4.25000	F	1,700	\$7,225.00
<b>2009-10Total:</b>										32,114	\$143,168.22
<b>FGTTotal:</b>										32,114	\$143,168.22
<b>Enbridge Marketing (U.S.) L.P. Total:</b>										32,114	\$143,168.22
<b>Company: Enterprise Products Operating LLC</b>											
<b>Pipeline: FGT</b>											
<b>Month: 2009-10</b>											
01-OCT-09	31-OCT-09	G 53920	847818	FL FIRM	4,515	MMBTU	MKJPC	\$3.54000	I	139,979	\$495,525.66
08-OCT-09	08-OCT-09	G 56000	847818	FL INTERR	9,958	MMBTU	CIEXD	\$3.90000	F	9,958	\$38,836.20
<b>2009-10Total:</b>										149,937	\$534,361.86

41

Back Office Purchase/Sale Summary

RMS Process Date: 11/04/2009- Rndate: 11/04/2009 09:49:28 AM  
10/01/2009 - 10/31/2009

Profit Center: COMBINED  
Trader: ALL

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
<b>Company: Enterprise Products Operating LLC</b>													
<b>Pipeline: FGT</b>													
										FGTTotal:	149,937	\$534,361.86	
										Enterprise Products Operating LLC Total:		149,937	\$534,361.86
<b>Company: ExxonMobil Gas &amp; Power Marketing Company</b>													
<b>Pipeline: FGT</b>													
<b>Month: 2009-10</b>													
03-OCT-09	05-OCT-09	G	55903	157740	AL FIRM	5,000	MMBTU MKJPC	\$2.29500	I	15,000	\$34,425.00		
03-OCT-09	05-OCT-09	G	55903	302233	AL FIRM	0	MMBTU MKJPC	\$2.29500	I	0	\$0.00		
07-OCT-09	07-OCT-09	G	55971	241390	MS INTERR	3,350	MMBTU CIEXD	\$3.60000	F	3,350	\$12,060.00		
										2009-10Total:	18,350	\$46,485.00	
										FGTTotal:	18,350	\$46,485.00	
<b>Pipeline: Gulfstream</b>													
<b>Month: 2009-10</b>													
02-OCT-09	02-OCT-09	G	55892	8205175	MS INTERR	3,350	MMBTU CIEXD	\$2.84500	F	3,350	\$9,530.75		
										2009-10Total:	3,350	\$9,530.75	
										GulfstreamTotal:	3,350	\$9,530.75	
										ExxonMobil Gas & Power Marketing Company Total:		21,700	\$56,015.75
<b>Company: Gavilon, LLC</b>													
<b>Pipeline: FGT</b>													
<b>Month: 2009-10</b>													
07-OCT-09	07-OCT-09	G	55970	314571	LA INTERR	4,472	MMBTU CIEXD	\$3.55000	F	4,472	\$15,875.60		
08-OCT-09	08-OCT-09	G	55999	314571	LA INTERR	4,458	MMBTU CIEXD	\$3.90000	F	4,458	\$17,386.20		
09-OCT-09	09-OCT-09	G	56037	314571	LA INTERR	4,420	MMBTU CIEXD	\$4.31000	F	4,420	\$19,050.20		
28-OCT-09	28-OCT-09	G	56223	179851	LA FIRM	5,000	MMBTU MKJPC	\$4.59000	F	5,000	\$22,950.00		
30-OCT-09	31-OCT-09	G	56304	179851	LA INTERR	7,200	MMBTU CIEXD	\$4.15000	F	14,400	\$59,760.00		
										2009-10Total:	32,750	\$135,022.00	
										FGTTotal:	32,750	\$135,022.00	
										Gavilon, LLC Total:		32,750	\$135,022.00
<b>Company: Infinite Energy</b>													
<b>Pipeline: FGT</b>													
<b>Month: 2009-10</b>													
06-OCT-09	06-OCT-09	G	55943	716	AL INTERR	1,000	MMBTU CIEXD	\$3.03000	F	1,000	\$3,030.00		
06-OCT-09	06-OCT-09	G	55943	11224	LA INTERR	0	MMBTU CIEXD	\$3.03000	F	0	\$0.00		
09-OCT-09	09-OCT-09	G	56027	716	AL INTERR	9,875	MMBTU CIEXD	\$4.36000	F	9,875	\$43,055.00		
13-OCT-09	13-OCT-09	G	56096	398554	LA INTERR	2,363	MMBTU CIEXD	\$4.05000	F	2,363	\$9,570.15		
29-OCT-09	29-OCT-09	G	56255	716	AL INTERR	10,000	MMBTU CIEXD	\$4.65000	F	10,000	\$46,500.00		
31-OCT-09	31-OCT-09	G	56320	716	AL INTERR	8,586	MMBTU CIEXD	\$4.50000	F	8,586	\$38,637.00		
										2009-10Total:	31,824	\$140,792.15	
										FGTTotal:	31,824	\$140,792.15	
										Infinite Energy Total:		31,824	\$140,792.15
<b>Company: JPMorgan Ventures Energy Corporation</b>													
<b>Pipeline: FGT</b>													
<b>Month: 2009-10</b>													
01-OCT-09	31-OCT-09	G	55825	241390	MS FIRM	3,933	MMBTU MKJPC	\$3.75000	I	121,926	\$457,222.50		

Back Office Purchase/Sale Summary

RMS Process Date: 11/04/2009 Rundate: 11/04/2009 09:49:28 AM  
10/01/2009 - 10/31/2009

Profit Center: COMBINED  
Trader: ALL



Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$
<b>Company: JPMorgan Ventures Energy Corporation</b>											
<b>Pipeline: FGT</b>											
<b>Month: 2009-10</b>											
06-OCT-09	06-OCT-09	G 55934	716	AL INTERR	10,000	MMBTU	CIEXD	\$2.97000	F	10,000	\$29,700.00
06-OCT-09	06-OCT-09	G 55965	716	AL INTERR	20,572	MMBTU	CIEXD	\$3.84000	F	20,572	\$78,996.48
07-OCT-09	07-OCT-09	G 55957	716	AL INTERR	18,706	MMBTU	CIEXD	\$3.37000	F	18,706	\$63,039.22
14-OCT-09	14-OCT-09	G 56124	179851	LA INTERR	10,000	MMBTU	CIEXD	\$4.04000	F	10,000	\$40,400.00
30-OCT-09	31-OCT-09	G 56307	11224	LA INTERR	15,429	MMBTU	CIEXD	\$4.40000	F	30,858	\$135,775.20
30-OCT-09	31-OCT-09	G 56317	11224	LA INTERR	15,858	MMBTU	CIEXD	\$4.49000	F	31,716	\$142,404.84
<b>2009-10Total:</b>										<b>243,778</b>	<b>\$947,538.24</b>
<b>FGTTotal:</b>										<b>243,778</b>	<b>\$947,538.24</b>
<b>Pipeline: Gulfstream</b>											
<b>Month: 2009-10</b>											
01-OCT-09	31-OCT-09	G 55825	8205175	MS FIRM	5,972	MMBTU	MKJPC	\$3.75000	I	185,140	\$694,275.00
01-OCT-09	01-OCT-09	G 55890	8205175	MS INTERR	12,255	MMBTU	CIEXD	\$3.20000	F	12,255	\$39,216.00
08-OCT-09	08-OCT-09	G 55988	8205175	MS INTERR	10,000	MMBTU	CIEXD	\$3.94500	F	10,000	\$39,450.00
24-OCT-09	26-OCT-09	G 56196	8205175	MS INTERR	3,747	MMBTU	CIEXD	\$4.85000	F	11,241	\$54,518.85
<b>2009-10Total:</b>										<b>218,636</b>	<b>\$827,459.85</b>
<b>GulfstreamTotal:</b>										<b>218,636</b>	<b>\$827,459.85</b>
<b>JPMorgan Ventures Energy Corporation Total:</b>										<b>462,414</b>	<b>\$1,774,998.09</b>
<b>Company: Macquarie Cook Energy, LLC</b>											
<b>Pipeline: FGT</b>											
<b>Month: 2009-10</b>											
09-OCT-09	09-OCT-09	G 56035	716	AL INTERR	0	MMBTU	CIEXD	\$4.34000	F	0	\$0.00
09-OCT-09	09-OCT-09	G 56035	241390	MS INTERR	2,917	MMBTU	CIEXD	\$4.34000	F	2,917	\$12,659.78
<b>2009-10Total:</b>										<b>2,917</b>	<b>\$12,659.78</b>
<b>FGTTotal:</b>										<b>2,917</b>	<b>\$12,659.78</b>
<b>Pipeline: Gulfstream</b>											
<b>Month: 2009-10</b>											
10-OCT-09	12-OCT-09	G 56070	9004282	AL INTERR	4,424	MMBTU	CIEXD	\$3.95000	F	13,272	\$52,424.40
<b>2009-10Total:</b>										<b>13,272</b>	<b>\$52,424.40</b>
<b>GulfstreamTotal:</b>										<b>13,272</b>	<b>\$52,424.40</b>
<b>Macquarie Cook Energy, LLC Total:</b>										<b>16,189</b>	<b>\$65,084.18</b>
<b>Company: NJR Energy Services Company</b>											
<b>Pipeline: FGT</b>											
<b>Month: 2009-10</b>											
07-OCT-09	07-OCT-09	G 55963	716	AL INTERR	6,174	MMBTU	CIEXD	\$3.36000	F	6,174	\$20,744.64
09-OCT-09	09-OCT-09	G 56022	716	AL INTERR	9,999	MMBTU	CIEXD	\$4.38000	F	9,999	\$43,795.62
13-OCT-09	13-OCT-09	G 56090	737741	AL INTERR	4,704	MMBTU	CIEXD	\$4.00000	F	4,704	\$18,816.00
13-OCT-09	13-OCT-09	G 56099	737741	AL INTERR	5,841	MMBTU	CIEXD	\$4.02000	F	5,841	\$23,480.82
<b>2009-10Total:</b>										<b>26,718</b>	<b>\$106,837.08</b>
<b>FGTTotal:</b>										<b>26,718</b>	<b>\$106,837.08</b>
<b>NJR Energy Services Company Total:</b>										<b>26,718</b>	<b>\$106,837.08</b>
<b>Company: National Energy &amp; Trade L.L.C.</b>											
<b>Pipeline: FGT</b>											
<b>Month: 2009-10</b>											
vpgpssum Database: NUCP											

Back Office Purchase/Sale Summary

RMS Process Date: 11/04/2009- Rundate: 11/04/2009 09:49:28 AM

10/01/2009 - 10/31/2009

Profit Center: COMBINED

Trader: ALL



<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
<b>Company: National Energy &amp; Trade L.L.C.</b>											
<b>Pipeline: FGT</b>											
<b>Month: 2009-10</b>											
03-OCT-09	05-OCT-09	G 55912	25809	TX FIRM	3,000	MMBTU	MKJPC	\$2.28000	F	9,000	\$20,520.00
06-OCT-09	06-OCT-09	G 55933	25809	TX INTERR	5,424	MMBTU	CIEXD	\$2.88000	F	5,424	\$15,621.12
07-OCT-09	07-OCT-09	G 55960	25809	TX INTERR	5,424	MMBTU	CIEXD	\$3.36000	F	5,424	\$18,224.64
08-OCT-09	08-OCT-09	G 55980	25809	TX INTERR	5,424	MMBTU	CIEXD	\$3.85000	F	5,424	\$20,882.40
09-OCT-09	09-OCT-09	G 56019	25809	TX INTERR	5,424	MMBTU	CIEXD	\$4.36000	F	5,424	\$23,648.64
10-OCT-09	12-OCT-09	G 56059	25809	TX INTERR	5,424	MMBTU	CIEXD	\$3.87500	I	16,272	\$63,054.00
13-OCT-09	13-OCT-09	G 56084	25809	TX INTERR	5,424	MMBTU	CIEXD	\$3.92000	I	5,424	\$21,262.08
14-OCT-09	14-OCT-09	G 56118	25809	TX INTERR	5,424	MMBTU	CIEXD	\$4.00500	I	5,424	\$21,723.12
15-OCT-09	15-OCT-09	G 56143	25809	TX INTERR	3,424	MMBTU	CIEXD	\$3.86500	I	3,424	\$13,233.76
15-OCT-09	15-OCT-09	G 56144	25809	TX INTERR	2,148	MMBTU	CIEXD	\$3.87500	I	2,148	\$8,323.50
30-OCT-09	31-OCT-09	G 56288	25809	TX INTERR	5,424	MMBTU	CIEXD	\$4.09500	I	10,848	\$44,422.56
<b>2009-10Total:</b>										74,236	\$270,915.82
<b>FGTTotal:</b>										74,236	\$270,915.82

National Energy & Trade L.L.C. Total:

74,236 \$270,915.82

**Company: National Fuel Marketing Co., LLC**

**Pipeline: FGT**

**Month: 2009-10**

01-OCT-09	31-OCT-09	G 55830	716	AL FIRM	4,896	MMBTU	MKJPC	\$3.73000	I	151,791	\$566,180.43
01-OCT-09	31-OCT-09	G 55830	9906	LA FIRM	1,605	MMBTU	MKJPC	\$3.73000	I	3,209	\$11,969.57
28-OCT-09	28-OCT-09	G 56224	314571	LA FIRM	5,000	MMBTU	MKJPC	\$4.58000	F	5,000	\$22,900.00
29-OCT-09	29-OCT-09	G 56251	314571	LA INTERR	4,679	MMBTU	CIEXD	\$4.61000	F	4,679	\$21,570.19
29-OCT-09	29-OCT-09	G 56252	179851	LA INTERR	5,000	MMBTU	CIEXD	\$4.62500	F	5,000	\$23,125.00

2009-10Total: 169,679 \$645,745.19

FGTTotal: 169,679 \$645,745.19

National Fuel Marketing Co., LLC Total:

169,679 \$645,745.19

**Company: Natural Gas Trading Corporation**

**Pipeline: FGT**

**Month: 2009-10**

01-OCT-09	31-OCT-09	G 55840	742101	TX FIRM	2,000	MMBTU	MKJPC	\$3.69000	I	61,992	\$228,750.48
-----------	-----------	---------	--------	---------	-------	-------	-------	-----------	---	--------	--------------

2009-10Total: 61,992 \$228,750.48

FGTTotal: 61,992 \$228,750.48

Natural Gas Trading Corporation Total:

61,992 \$228,750.48

**Company: Noble Energy Marketing, Inc.**

**Pipeline: FGT**

**Month: 2009-10**

01-OCT-09	31-OCT-09	G 53682	157740	AL FIRM	0	MMBTU	MKJPC	\$3.79000	I	0	\$0.00
01-OCT-09	31-OCT-09	G 53682	241390	MS FIRM	2,300	MMBTU	MKJPC	\$3.79000	I	4,600	\$17,434.00
01-OCT-09	31-OCT-09	G 53682	298451	AL FIRM	5,923	MMBTU	MKJPC	\$3.79000	I	153,985	\$583,603.15
01-OCT-09	31-OCT-09	G 53682	624615	AL FIRM	3,250	MMBTU	MKJPC	\$3.79000	I	3,250	\$12,317.50

2009-10Total: 161,835 \$613,354.65

FGTTotal: 161,835 \$613,354.65

**Pipeline: Gulfstream**

**Month: 2009-10**

01-OCT-09	31-OCT-09	G 53682	8205171	FL FIRM	0	MMBTU	MKJPC	\$3.79000	I	0	\$0.00
-----------	-----------	---------	---------	---------	---	-------	-------	-----------	---	---	--------

2009-10Total: 0 \$0.00

vpgpssum

Database: NUCP

Page: 6

44

Back Office Purchase/Sale Summary

RMS Process Date: 11/04/2009- Rupdate: 11/04/2009 09:49:28 AM  
10/01/2009 - 10/31/2009

Profit Center: COMBINED  
Trader: ALL



Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$
Company: Noble Energy Marketing, Inc.											
Pipeline: Gulfstream											
GulfstreamTotal:										0	\$0.00
Noble Energy Marketing, Inc. Total:										161,835	\$613,354.65

Company: ONEOK Energy Services Company., L.P.													
Pipeline: FGT													
Month: 2009-10													
06-OCT-09	06-OCT-09	G	55938	32606	LA	INTERR	7.000	MMBTU	CIEXD	\$2.96500	F	7,000	\$20,755.00
07-OCT-09	07-OCT-09	G	55973	32606	LA	INTERR	10.666	MMBTU	CIEXD	\$3.55000	F	10,666	\$37,864.30
08-OCT-09	08-OCT-09	G	55990	32606	LA	INTERR	9.147	MMBTU	CIEXD	\$3.86000	F	9,147	\$35,307.42
09-OCT-09	09-OCT-09	G	56031	32606	LA	INTERR	19.066	MMBTU	CIEXD	\$4.32000	F	19,066	\$82,365.12
10-OCT-09	12-OCT-09	G	56069	32606	LA	INTERR	1.971	MMBTU	CIEXD	\$3.94000	F	5,914	\$23,301.16
13-OCT-09	13-OCT-09	G	56091	32606	LA	INTERR	3.686	MMBTU	CIEXD	\$4.00000	F	3,686	\$14,744.00
14-OCT-09	14-OCT-09	G	56129	32606	LA	INTERR	2.287	MMBTU	CIEXD	\$4.07000	F	2,287	\$9,308.09
23-OCT-09	23-OCT-09	G	56182	266472	LA	INTERR	3.229	MMBTU	CIEXD	\$5.03000	F	3,229	\$16,241.87
24-OCT-09	26-OCT-09	G	56197	266472	LA	INTERR	10.000	MMBTU	CIEXD	\$4.85000	F	30,000	\$145,500.00
27-OCT-09	27-OCT-09	G	56228	10876	LA	FIRM	7.714	MMBTU	MKJPC	\$4.65000	F	7,714	\$35,870.10
28-OCT-09	28-OCT-09	G	56222	624615	AL	FIRM	10.000	MMBTU	MKJPC	\$4.63000	F	10,000	\$46,300.00
29-OCT-09	29-OCT-09	G	56243	105035	TX	INTERR	10.000	MMBTU	CIEXD	\$4.58000	F	10,000	\$45,800.00
29-OCT-09	29-OCT-09	G	56249	10876	LA	INTERR	9.796	MMBTU	CIEXD	\$4.61000	F	9,796	\$45,159.56
2009-10Total:										128,505	\$558,516.62		
FGTTotal:										128,505	\$558,516.62		
ONEOK Energy Services Company., L.P. Total:										128,505	\$558,516.62		

Company: Occidental Energy Marketing, Inc.													
Pipeline: FGT													
Month: 2009-10													
06-OCT-09	06-OCT-09	G	55944	32606	LA	INTERR	10.555	MMBTU	CIEXD	\$3.05000	F	10,555	\$32,192.75
07-OCT-09	07-OCT-09	G	55961	32606	LA	INTERR	13.000	MMBTU	CIEXD	\$3.38000	F	13,000	\$43,940.00
09-OCT-09	09-OCT-09	G	56034	32606	LA	INTERR	12.665	MMBTU	CIEXD	\$4.28500	F	12,665	\$54,269.53
09-OCT-09	09-OCT-09	G	56038	179851	LA	INTERR	3.621	MMBTU	CIEXD	\$4.30000	F	3,621	\$15,570.30
10-OCT-09	12-OCT-09	G	56061	32606	LA	INTERR	12.616	MMBTU	CIEXD	\$3.93000	F	37,848	\$148,742.64
10-OCT-09	12-OCT-09	G	56067	179851	LA	INTERR	9.628	MMBTU	CIEXD	\$3.93000	F	28,885	\$113,518.05
14-OCT-09	14-OCT-09	G	56128	32606	LA	INTERR	13.000	MMBTU	CIEXD	\$4.07000	F	13,000	\$52,910.00
2009-10Total:										119,574	\$461,143.27		
FGTTotal:										119,574	\$461,143.27		
Occidental Energy Marketing, Inc. Total:										119,574	\$461,143.27		

Company: Sequent Energy Management													
Pipeline: FGT													
Month: 2009-10													
03-OCT-09	05-OCT-09	G	55906	716	AL	FIRM	10.000	MMBTU	MKJPC	\$2.24000	F	30,000	\$67,200.00
06-OCT-09	06-OCT-09	G	55931	716	AL	INTERR	8.800	MMBTU	CIEXD	\$2.91000	F	8,800	\$25,608.00
06-OCT-09	06-OCT-09	G	55939	716	AL	INTERR	5.000	MMBTU	CIEXD	\$3.00000	F	5,000	\$15,000.00
07-OCT-09	07-OCT-09	G	55954	716	AL	INTERR	7.087	MMBTU	CIEXD	\$3.35000	F	7,087	\$23,741.45
14-OCT-09	14-OCT-09	G	56119	624615	AL	INTERR	20.000	MMBTU	CIEXD	\$4.05000	F	20,000	\$81,000.00
27-OCT-09	27-OCT-09	G	56209	716	AL	INTERR	10.286	MMBTU	MKJPC	\$4.53000	F	10,286	\$46,595.58
30-OCT-09	31-OCT-09	G	56294	716	AL	INTERR	10.000	MMBTU	CIEXD	\$4.16000	F	20,000	\$83,200.00
2009-10Total:										101,173	\$342,345.03		
FGTTotal:										101,173	\$342,345.03		

Pipeline: Gulfstream  
Month: 2009-10

vpgpssum Database: NUCP

Back Office Purchase/Sale Summary

RMS Process Date: 11/04/2009- Rundate: 11/04/2009 09:49:28 AM

10/01/2009 - 10/31/2009

Profit Center: COMBINED

Trader: ALL



<u>Date</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
<b>Company: Sequent Energy Management</b>											
<b>Pipeline: Gulfstream</b>											
<b>Month: 2009-10</b>											
02-OCT-09	02-OCT-09	G 55894	8205177	AL INTERR	2,905	MMBTU	CIEXD	\$2.83500	F	2,905	\$8,235.68
03-OCT-09	05-OCT-09	G 55908	8205177	AL FIRM	10,000	MMBTU	MKJPC	\$2.26000	F	30,000	\$67,800.00
07-OCT-09	07-OCT-09	G 55954	8205177	AL INTERR	2,423	MMBTU	CIEXD	\$3.35000	F	2,423	\$8,117.05
09-OCT-09	09-OCT-09	G 56015	8205175	MS INTERR	9,424	MMBTU	CIEXD	\$4.39000	F	9,424	\$41,371.36
29-OCT-09	29-OCT-09	G 56244	8205175	MS INTERR	6,000	MMBTU	CIEXD	\$4.68000	F	6,000	\$28,080.00
30-OCT-09	31-OCT-09	G 56293	8205175	MS INTERR	1,297	MMBTU	CIEXD	\$4.16000	F	2,594	\$10,791.04
<b>2009-10Total:</b>										<b>53,346</b>	<b>\$164,395.13</b>
<b>GulfstreamTotal:</b>										<b>53,346</b>	<b>\$164,395.13</b>
<b>Sequent Energy Management Total:</b>										<b>154,519</b>	<b>\$506,740.16</b>

<b>Company: Shell Energy North America (US) L.P.</b>											
<b>Pipeline: FGT</b>											
<b>Month: 2009-10</b>											
06-OCT-09	06-OCT-09	G 55940	716	AL INTERR	13,600	MMBTU	CIEXD	\$3.01000	F	13,600	\$40,936.00
08-OCT-09	08-OCT-09	G 56002	716	AL INTERR	8,772	MMBTU	CIEXD	\$3.97500	F	8,772	\$34,868.70
10-OCT-09	12-OCT-09	G 56056	241390	MS INTERR	18,670	MMBTU	CIEXD	\$3.93000	F	56,011	\$220,123.23
13-OCT-09	13-OCT-09	G 56089	241390	MS INTERR	9,375	MMBTU	CIEXD	\$4.00000	F	9,375	\$37,500.00
13-OCT-09	13-OCT-09	G 56097	241390	MS INTERR	18,901	MMBTU	CIEXD	\$4.05000	F	18,901	\$76,549.05
14-OCT-09	14-OCT-09	G 56126	241390	MS INTERR	19,100	MMBTU	CIEXD	\$4.06500	F	19,100	\$77,641.50
28-OCT-09	28-OCT-09	G 56216	241390	MS FIRM	4,469	MMBTU	MKJPC	\$4.64000	I	4,469	\$20,736.16
28-OCT-09	28-OCT-09	G 56218	716	AL FIRM	20,000	MMBTU	MKJPC	\$4.62500	I	20,000	\$92,500.00
29-OCT-09	29-OCT-09	G 56254	716	AL INTERR	28,224	MMBTU	CIEXD	\$4.66000	F	28,224	\$131,523.84
30-OCT-09	31-OCT-09	G 56289	716	AL INTERR	10,000	MMBTU	CIEXD	\$4.12500	F	20,000	\$82,500.00
<b>2009-10Total:</b>										<b>198,452</b>	<b>\$814,878.48</b>
<b>FGTTotal:</b>										<b>198,452</b>	<b>\$814,878.48</b>

<b>Pipeline: Gulfstream</b>											
<b>Month: 2009-10</b>											
06-OCT-09	06-OCT-09	G 55932	8205175	MS INTERR	12,255	MMBTU	CIEXD	\$2.93500	F	12,255	\$35,968.43
10-OCT-09	12-OCT-09	G 56068	8205175	MS INTERR	4,853	MMBTU	CIEXD	\$3.95000	F	14,560	\$57,512.00
24-OCT-09	26-OCT-09	G 56198	8205171	FL INTERR	10,550	MMBTU	CIEXD	\$4.87000	F	31,650	\$154,135.50
28-OCT-09	28-OCT-09	G 56216	8205175	MS FIRM	25,531	MMBTU	MKJPC	\$4.64000	I	25,531	\$118,463.84
29-OCT-09	29-OCT-09	G 56248	8205175	MS INTERR	3,424	MMBTU	CIEXD	\$4.66000	F	3,424	\$15,955.84
<b>2009-10Total:</b>										<b>87,420</b>	<b>\$382,035.61</b>
<b>GulfstreamTotal:</b>										<b>87,420</b>	<b>\$382,035.61</b>

<b>Pipeline: SNG</b>											
<b>Month: 2009-10</b>											
01-APR-09	31-MAR-10	G 53730	ANY	FL FIRM	2,000	MMBTU	MKJPC	\$3.68000	I	62,000	\$228,160.00
01-APR-09	31-MAR-10	G 53731	ANY	FL FIRM	1,000	MMBTU	MKJPC	\$3.68000	I	31,000	\$114,080.00
<b>2009-10Total:</b>										<b>93,000</b>	<b>\$342,240.00</b>
<b>SNGTotal:</b>										<b>93,000</b>	<b>\$342,240.00</b>
<b>Shell Energy North America (US) L.P. Total:</b>										<b>378,872</b>	<b>\$1,539,154.09</b>

<b>Company: Southwest Energy, L.P.</b>											
<b>Pipeline: FGT</b>											
<b>Month: 2009-10</b>											
09-OCT-09	09-OCT-09	G 56025	24662	TX INTERR	1,090	MMBTU	CIEXD	\$4.32000	F	1,090	\$4,708.80
<b>2009-10Total:</b>										<b>1,090</b>	<b>\$4,708.80</b>
<b>FGTTotal:</b>										<b>1,090</b>	<b>\$4,708.80</b>

vpgpssum

Database: NUCP

Page: 8

46

Back Office Purchase/Sale Summary

RMS Process Date: 11/04/2009- Rupdate: 11/04/2009 09:49:28 AM  
10/01/2009 - 10/31/2009

Profit Center: COMBINED  
Trader: ALL



<u>Date</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
<b>Company:</b> Southwest Energy, L.P.											
										<b>Southwest Energy, L.P. Total:</b>	
										1,090	\$4,708.80
<b>Company:</b> Tampa Electric Company											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2009-10											
03-OCT-09	05-OCT-09	G	55910	9906	LA FIRM	10,000	MMBTU MKJPC	\$2.31000	F	30,000	\$69,300.00
08-OCT-09	08-OCT-09	G	56177	163884	AL INTERR	940	MMBTU CIEXD	\$3.96000	F	940	\$3,722.40
<b>2009-10Total:</b>										30,940	\$73,022.40
<b>FGTTotal:</b>										30,940	\$73,022.40
<b>Pipeline:</b> Gulfstream											
<b>Month:</b> 2009-10											
14-OCT-09	14-OCT-09	G	56134	9004282	AL INTERR	10,000	MMBTU CIEXD	\$4.08000	F	10,000	\$40,800.00
<b>2009-10Total:</b>										10,000	\$40,800.00
<b>GulfstreamTotal:</b>										10,000	\$40,800.00
<b>Tampa Electric Company Total:</b>										40,940	\$113,822.40
<b>Company:</b> Targa Gas Marketing, LLC											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2009-10											
01-OCT-09	31-OCT-09	G	55839	23422	LA FIRM	5,042	MMBTU MKJPC	\$3.68000	I	156,303	\$575,195.04
01-OCT-09	31-OCT-09	G	55839	50026	LA FIRM	5,789	MMBTU MKJPC	\$3.68000	I	23,156	\$85,214.08
07-OCT-09	07-OCT-09	G	55962	23422	LA INTERR	7,150	MMBTU CIEXD	\$3.35000	F	7,150	\$23,952.50
08-OCT-09	08-OCT-09	G	55986	23422	LA INTERR	7,504	MMBTU CIEXD	\$3.83000	F	7,504	\$28,740.32
09-OCT-09	09-OCT-09	G	56020	23422	LA INTERR	7,543	MMBTU CIEXD	\$4.36000	F	7,543	\$32,887.48
10-OCT-09	12-OCT-09	G	56054	23422	LA INTERR	2,576	MMBTU CIEXD	\$3.85000	F	7,727	\$29,748.95
22-OCT-09	22-OCT-09	G	56172	23422	LA INTERR	3,229	MMBTU CIEXD	\$4.97000	F	3,229	\$16,048.13
24-OCT-09	26-OCT-09	G	56191	23422	LA INTERR	7,641	MMBTU CIEXD	\$4.83000	F	22,923	\$110,718.09
29-OCT-09	29-OCT-09	G	56245	23422	LA INTERR	7,641	MMBTU CIEXD	\$4.59000	F	7,641	\$35,072.19
30-OCT-09	31-OCT-09	G	56290	23422	LA INTERR	7,641	MMBTU CIEXD	\$4.08000	F	15,282	\$62,350.56
<b>2009-10Total:</b>										258,458	\$999,927.34
<b>FGTTotal:</b>										258,458	\$999,927.34
<b>Targa Gas Marketing, LLC Total:</b>										258,458	\$999,927.34
<b>Company:</b> Tenaska Marketing Ventures											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2009-10											
09-OCT-09	09-OCT-09	G	56033	716	AL INTERR	2,636	MMBTU CIEXD	\$4.34000	F	2,636	\$11,440.24
09-OCT-09	09-OCT-09	G	56033	737741	AL INTERR	278	MMBTU CIEXD	\$4.34000	F	278	\$1,206.52
09-OCT-09	09-OCT-09	G	56033	241390	MS INTERR	1,557	MMBTU CIEXD	\$4.34000	F	1,557	\$6,757.38
<b>2009-10Total:</b>										4,471	\$19,404.14
<b>FGTTotal:</b>										4,471	\$19,404.14
<b>Tenaska Marketing Ventures Total:</b>										4,471	\$19,404.14
<b>Company:</b> Texla Energy Management, Inc.											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2009-10											
06-OCT-09	06-OCT-09	G	55942	10034	LA INTERR	948	MMBTU CIEXD	\$2.97000	F	948	\$2,815.56
<b>2009-10Total:</b>										948	\$2,815.56
<b>FGTTotal:</b>										948	\$2,815.56

vpgpssum

Database: NUCP

Page: 9

47

Back Office Purchase/Sale Summary

RMS Process Date: 11/04/2009- Rupdate: 11/04/2009 09:49:28 AM  
 10/01/2009 - 10/31/2009

Profit Center: COMBINED  
 Trader: ALL



<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
<b>Company:</b> Texla Energy Management, Inc.											
										<b>Texla Energy Management, Inc. Total:</b>	
										948	\$2,815.56
<b>Company:</b> US Gypsum											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2009-10											
01-OCT-09	31-OCT-09	G 55827	3115	FL FIRM	750	MMBTU	MKJPC	\$3.84000	I	23,250	\$89,280.00
										<b>2009-10Total:</b>	
										23,250	\$89,280.00
										<b>FGTTotal:</b>	
										23,250	\$89,280.00
										<b>US Gypsum Total:</b>	
										23,250	\$89,280.00
<b>Company:</b> Virginia Power Energy Marketing, Inc.											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2009-10											
01-OCT-09	31-OCT-09	G 53879	454599	LA FIRM	6,499	MMBTU	MKJPC	\$3.55000	I	201,472	\$715,225.60
01-OCT-09	31-OCT-09	G 55808	454599	LA FIRM	9,987	MMBTU	MKJPC	\$3.70000	I	309,588	\$1,145,475.60
01-OCT-09	31-OCT-09	G 55828	454599	LA FIRM	3,171	MMBTU	MKJPC	\$3.69000	I	98,287	\$362,679.03
01-OCT-09	31-OCT-09	G 55829	32606	LA FIRM	6,369	MMBTU	MKJPC	\$3.70000	I	197,439	\$730,524.30
06-OCT-09	06-OCT-09	G 55935	32606	LA INTERR	5,000	MMBTU	CIEXD	\$2.94000	F	5,000	\$14,700.00
08-OCT-09	08-OCT-09	G 55981	32606	LA INTERR	9,855	MMBTU	CIEXD	\$3.90000	F	9,855	\$38,434.50
08-OCT-09	08-OCT-09	G 55997	32606	LA INTERR	9,148	MMBTU	CIEXD	\$3.94000	F	9,148	\$36,043.12
10-OCT-09	12-OCT-09	G 56066	32606	LA INTERR	14,717	MMBTU	CIEXD	\$3.93000	F	44,152	\$173,517.36
13-OCT-09	13-OCT-09	G 56092	32606	LA INTERR	24,892	MMBTU	CIEXD	\$4.00000	F	24,892	\$99,568.00
14-OCT-09	14-OCT-09	G 56121	696661	TX INTERR	2,655	MMBTU	CIEXD	\$4.00000	F	2,655	\$10,620.00
15-OCT-09	15-OCT-09	G 56146	454599	LA INTERR	2,655	MMBTU	CIEXD	\$3.91000	F	2,655	\$10,381.05
28-OCT-09	28-OCT-09	G 56221	32606	LA FIRM	10,000	MMBTU	MKJPC	\$4.54000	F	10,000	\$45,400.00
30-OCT-09	31-OCT-09	G 56316	487938	LA INTERR	15,000	MMBTU	CIEXD	\$4.38000	F	30,000	\$131,400.00
										<b>2009-10Total:</b>	
										945,143	\$3,513,968.56
										<b>FGTTotal:</b>	
										945,143	\$3,513,968.56
										<b>Virginia Power Energy Marketing, Inc. Total:</b>	
										945,143	\$3,513,968.56
<b>Company:</b> Williams Gas Marketing, Inc.											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2009-10											
01-OCT-09	31-OCT-09	G 55835	254034	AL FIRM	4,737	MMBTU	MKJPC	\$3.75000	I	146,862	\$550,732.50
										<b>2009-10Total:</b>	
										146,862	\$550,732.50
										<b>FGTTotal:</b>	
										146,862	\$550,732.50
<b>Pipeline:</b> Gulfstream											
<b>Month:</b> 2009-10											
01-OCT-09	31-OCT-09	G 55835	8205171	FL FIRM	0	MMBTU	MKJPC	\$3.75000	I	0	\$0.00
										<b>2009-10Total:</b>	
										0	\$0.00
										<b>GulfstreamTotal:</b>	
										0	\$0.00
										<b>Williams Gas Marketing, Inc. Total:</b>	
										146,862	\$550,732.50
										<b>Tampa Electric Company Total:</b>	
										5,158,629	\$19,392,055.26
										<b>ALL-COMBINED Total:</b>	
										5,158,629	\$19,392,055.26
										<b>PURCHASE Total:</b>	
										5,158,629	\$19,392,055.26

vpgpssum Database: NUCP

*Line 1* →  
 Page: 10  
*48*



H:\GAS\_ACCT\PGA\Supplemental Report,PGA Actual Filings,2009.xls\Oct09 12-Nov-09

GAS PURCHASED IN THE MONTH OF :SEPTEMBER 2009

SUPPLIER		ACCRUAL	ACTUAL	DIFFERENCE
ANADARKO				
	THERMS	1,303,850.0	1,303,850.0	0.0
APACHE				
	THERMS	77,000.0	77,000.0	0.0
BP ENERGY				
(Difference in Comm.-Other)	THERMS	4,703,290.0	4,703,290.0	0.0
CMA				
	THERMS	15,000.0	15,000.0	0.0
COKINOS				
(Difference in Comm.-Other)	THERMS	1,184,380.0	1,225,200.0	40,820.0
CONOCO				
(Difference in Comm.-Other)	THERMS	715,420.0	715,420.0	0.0
CHEVRON				
	THERMS	2,759,940.0	2,759,940.0	0.0
ETC				
	THERMS	81,000.0	81,000.0	0.0
ENBRIDGE				
	THERMS	717,520.0	717,520.0	0.0
ENTERPRISE PRODUCTS				
	THERMS	1,500,000.0	1,500,000.0	0.0
ENVIRO				
	THERMS	1,300,000.0	1,300,000.0	0.0
FLORIDA GAS UTILITY				
	THERMS	150,000.0	150,000.0	0.0
IBERDROLA				
	THERMS	120,000.0	120,000.0	0.0
INFINITE				
(Difference in Comm.-Other)	THERMS	387,720.0	387,720.0	0.0
JP MORGAN VENTURES				
(Difference in Comm.-Other)	THERMS	2,238,170.0	2,238,170.0	0.0
THE ENERGY AUTHORITY				
	THERMS	46,000.0	46,000.0	0.0
LOUIS DREYFUS				
	THERMS	484,730.0	484,730.0	0.0
MACQUARIE COOK				
(Difference in Comm.-Other)	THERMS	351,420.0	351,420.0	0.0
NJR ENERGY				
	THERMS	17,000.0	17,000.0	0.0
NATIONAL ENERGY				
(Difference in Comm.-Other)	THERMS	1,845,078.0	1,845,078.0	0.0
NATIONAL FUEL				
	THERMS	167,190.0	167,190.0	0.0
NATIONAL GAS TRADING				
	THERMS	1,803,500.0	1,803,500.0	0.0
NOBLE				
	THERMS	1,950,000.0	1,950,000.0	0.0
ONEOK				
(Difference in Comm.-Other)	THERMS	550,000.0	550,000.0	0.0
SEQUENT				
	THERMS	751,940.0	751,940.0	0.0
SHELL				
(Difference in Comm.-Other)	THERMS	4,079,710.0	4,074,650.0	(5,060.0)
TAMPA ELECTRIC				
	THERMS	747,830.0	747,830.0	0.0
TENASKA				
	THERMS	670,000.0	670,000.0	0.0
US GYPSUM				
	THERMS	310,000.0	310,000.0	0.0
VIRGINIA POWER				
(Difference in Comm.-Other)	THERMS	5,717,580.0	5,717,580.0	0.0
WILLIAMS				
	THERMS	1,541,050.0	1,541,050.0	0.0
TOTAL				
	THERMS	37,482,840.0	37,518,820.0	35,980.0

Line #

1

2

3

4

5

6

7

8

9

10

49

PEOPLES GAS SYSTEM  
DOCKET NO. 090003-GU  
MONTHLY PGA  
FILED: NOVEMBER 19, 2009

CHEVRON	Therma	Price	Amount	Line #
Swing Demand-Actual	1,500,000.0	0.00300	\$4,500.00	1
Swing Demand-Accrued	(1,500,000.0)	0.00300	(\$4,500.00)	2
Swing Commodity -Actual	100,000.0	0.33225 Average	\$33,225.00	3
Swing Commodity -Accrued	(100,000.0)	0.33225 Average	(\$33,225.00)	4
Commodity-Actual	2,650,840.0	0.29818 Average	790,467.56	5
Commodity-Accrued	<del>2,650,840.0</del>	0.29818 Average	<del>790,467.56</del>	6
	0.0		\$0.00	7
<b>EAGLE</b>				
Swing Demand-Actual	3,000,000.0	0.00138	\$4,125.00	8
Swing Demand-Accrued	(3,000,000.0)	0.00138	(\$4,125.00)	9
Swing Commodity -Actual	1,100,000.0	0.34114 Average	\$375,250.00	10
Swing Commodity -Accrued	(1,100,000.0)	0.34114 Average	(\$375,250.00)	11
Commodity-Actual	200,000.0	0.35950 Average	\$71,900.00	12
Commodity-Accrued	<del>200,000.0</del>	0.35950 Average	<del>\$71,900.00</del>	13
	0.0		\$0.00	14
<b>FORTIS</b>				
Swing Demand-Actual	0.0	0.00100	\$0.00	15
Swing Demand-Accrued	0.0	0.00100	\$0.00	16
Swing Commodity -Actual	0.0	#DIV/0! Average	\$0.00	17
Swing Commodity -Accrued	0.0	#DIV/0! Average	\$0.00	18
Commodity-Actual	0.0	#DIV/0! Average	\$0.00	19
Commodity-Accrued	<del>0.0</del>	#DIV/0! Average	<del>\$0.00</del>	20
	0.0		\$0.00	21
<b>BERDOLA</b>				
Swing Demand-Actual	0.0	0.00200	\$0.00	22
Swing Demand-Accrued	0.0	0.00200	\$0.00	23
Swing Commodity -Actual	0.0	#DIV/0! Average	\$0.00	24
Swing Commodity -Accrued	0.0	#DIV/0! Average	\$0.00	25
Commodity-Actual	0.0	#DIV/0! Average	\$0.00	26
Commodity-Accrued	<del>0.0</del>	#DIV/0! Average	<del>\$0.00</del>	27
	0.0		\$0.00	28
Swing Demand-Actual	0.0	0.00200	\$0.00	29
Swing Demand-Accrued	0.0	0.00200	\$0.00	30
Swing Commodity -Actual	0.0	#DIV/0! Average	\$0.00	31
Swing Commodity -Accrued	0.0	#DIV/0! Average	\$0.00	32
Commodity-Actual	0.0	#DIV/0! Average	\$0.00	33
Commodity-Accrued	<del>0.0</del>	#DIV/0! Average	<del>\$0.00</del>	34
	0.0		\$0.00	35

Sept 10 9

50

10/07/2009 11:00:00 AM




#Peoples Gas System  
 ATTN: Ed Elliot  
 P. O. Box 2562  
 Tampa, FL 33601-2562

#Invoice #: 15558  
 Invoice Date: 10/08/2009  
 Contract: 2370  
 BIL01246 SLS01708 PUR01706 TPT2370

Sent Via FAX to: (813) 2284194

~~DATE 10/26/09~~

Due Date:	When paying, please refer to:	
10/26/2009	Invoice #: 15558	
		H or Wire

FOR NATURAL GAS SOLD IN THE MONTH OF Sep 2009

LOCATION	METER ID	COST TYPE	TRADE#	BEGIN DAY	END DAY	VOLUME UNITS	PRICE	AMOUNT
CGT-FGT Lafayette	4118	Primary Settlement	60841	09/11/2009	09/11/2009	5,185 MMBtu	\$2.73000	\$14,155.05
<b>CGT-FGT Lafayette Subtotal</b>						<b>5,185</b>		<b>\$14,155.05</b>
DEST-Florida	FGT	Primary Settlement	60570	09/05/2009	09/08/2009	5,200 MMBtu	\$2.02000	\$10,504.00
<b>DEST-Florida Subtotal</b>						<b>5,200</b>		<b>\$10,504.00</b>
NGPL-FGT Jefferson	3618	Primary Settlement	59632	09/01/2009	09/30/2009	120,000 MMBtu	\$2.81300	\$337,560.00
<b>NGPL-FGT Jefferson Subtotal</b>						<b>120,000</b>		<b>\$337,560.00</b>
						<b>130,385</b>		<b>\$362,219.05</b>
							Sales tax	\$0.00
<b>Total</b>								<b>\$362,219.05</b>

*JW*

*[Handwritten mark]*

Please fax payment details to 832-636-7035. Refer questions to 832-636-7663.

51

OCT. 12. 2009 2:02PM

**APACHE CORPORATION**  
 (MARKETING DEPARTMENT)

NO. 0770 1. 112

**Sales Invoice**

Bill To: ~~TAMPA ELECTRIC CO & PEOPLES GAS~~  
 SYSTEMS A DIV TO TAMPA ELECTRIC CO  
 702 N FRANKLIN ST PLAZA 7  
 TAMPA, FL 33602  
 Attn: PEOPLES GAS SYSTEM-INVOICES&PAYMENTS  
 Fax: (813) 228-4194

Invoice Nbr: B0910S0165 #  
 Invoice Date: 10/08/2009  
 Contract Nbr: SLS00378  
 Contract Date: 03/01/2004  
 Customer #: 00178604  
 Currency: US DOLLAR

SOLO DURING THE MONTH OF **SEPTEMBER 2009**

PIPELINE METER#	DELIVERY PT	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
MOPS 013813	FGT INTERCONNECT							
Deal-Order-Rev Nbr: 09092009000037-0001-00								
		BASE COMMODITY	10	10	2,000	MMBTU	\$2.7300	\$5,460.00
Deal-Order-Rev Nbr: 09112009000023-0001-00								
		BASE COMMODITY	12	14	5,700	MMBTU	\$2.9300	\$16,701.00
MOPS 013813	FGT INTERCONNECT							
					Subtotal		7,700	\$22,161.00

Total Base Commodity 7,700 Net Amount Due \$22,161.00

*Ed*

TERMS: Pay by Wire Transfer on or before October 25, 2009

If paying an amount different from invoice please fax an adjusted copy of the invoice with applicable pipeline statement to Gas Accounting at (713) 296-6564.

Please indicate Invoice Number on Payment  
 Please contact Edward Ramirez at (713) 296-6053 or Edward.Ramirez@Apachecorp.com with any questions.  
 WRITTEN CORRESPONDENCE:

SEND PAYMENT TO:

*WERE 10/25/09*  
*01-90-000-232-02-000*

APACHE CORPORATION  
 (MARKETING DEPARTMENT)  
 2004 POST OAK BLVD STE 100  
 HOUSTON, TX 77056

OCT-12-2009 15:37

97%

P. 02

*52*

RIGHTFAX 10/13/2009 3:00:00 AM PAGE 27003 FAX 05181

**Gas Netting Statement  
 (Sale)**



**BP Energy Company**  
 Tax ID 36-3421804

Invoice Number 9048414  
 Invoice Date 10/13/2009  
 Netting Group # 1138  
 Delivery Month Sep 2009  
 Due Date 10/25/2009

To:  
 Jason Weber  
 PEOPLES GAS SYSTEM INC  
 PO BOX 2562  
 TAMPA, FL, 33601-2562  
 Fax # (813) 228-4194

Remit:  
 WHERE 10/26/09  
 12-02-000

Natural Gas delivered during Sep 2009

Calculations are based on nominated quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Payable	Amount Due
<b>SALES</b>					
<u>Southern Natural Gas Company</u>					
Contract: 1192796					
SNG Tier 2 Pool (PSNG2780)					
Base Commodity 09/01-09/30	2551777 / 9168888	391,860	2.5200		987,487.20
<b>Total For SNG Tier 2 Pool (PSNG2780)</b>		<b>391,860</b>			<b>987,487.20</b>
<b>Total Amount Due</b>		<b>391,860</b>			<b>987,487.20 ✓</b>
<b>PURCHASES</b>					
<u>Florida Gas Transmission Company</u>					
Contract: 1192796					
Georgia-Pacific (0016251)					
Base Commodity 09/24-09/25	4400126 / 9188658	9,000	3.9450	35,505.00	
Base Commodity 09/26-09/28	4410176 / 9189000	21,000	3.9300	82,530.00	
Base Commodity 09/29-09/30	4415759 / 9189219	26,000	3.8075	98,995.00	
<b>Total For Georgia-Pacific (0016251)</b>		<b>56,000</b>		<b>217,030.00</b>	
PGS - Jacksonville (0016151)					
Base Commodity 09/30-09/30	4421154 / 9189422	3,000	3.6500	10,950.00	
<b>Total For PGS - Jacksonville (0016151)</b>		<b>3,000</b>		<b>10,950.00</b>	
PGS - Miami North (0016115)					
Base Commodity 09/30-09/30	4421154 / 9189423	4,500	3.6500	16,425.00	
<b>Total For PGS - Miami North (0016115)</b>		<b>4,500</b>		<b>16,425.00</b>	

If you have any questions, please contact :  
 or send a facsimile to : (251) 375-2235  
 Or Email: campbh@bp.com  
 0

Beverly Campbell at (251) 445-1227

For BP use only: 125329 00

53

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Payable	Amount Due
<b>PGS - OCALA (0056781 )</b>					
Base Commodity 09/26-09/26	4410176 / 9189090	3,000	3.9300	11,790.00	
Base Commodity 09/29-09/30	4415759 / 9189224	3,000	3.8075	11,422.50	
<b>Total For PGS - OCALA (0056781 )</b>		<b>6,000</b>		<b>23,212.50</b>	
<b>Total Amount Payable</b>		<b>69,500</b>		<b>267,617.50</b> ✓	
<b>Total System Generated</b>					<b>719,869.70</b>
<b>Net Amount Due</b>					<b>719,869.70</b>

**If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.  
\*\*\* Please include BP's invoice number on all remittances. \*\*\***

**Indexes used in pricing calculations:**

09/25-09/25: LA Onsh S- FGT - Z3 GD	3.590000
09/26-09/26: LA Onsh S- FGT - Z3 GD	3.580000
09/27-09/27: LA Onsh S- FGT - Z3 GD	3.580000
09/28-09/28: LA Onsh S- FGT - Z3 GD	3.580000
09/29-09/29: LA Onsh S- FGT - Z3 GD	3.535000
09/30-09/30: LA Onsh S- FGT - Z3 GD	3.280000
09/01-09/30: SNG Louisiana IF	2.810000
09/24-09/24: LA Onsh S- FGT - Z3 GD	3.500000

If you have any questions, please contact :  
or send a facsimile to : (251) 375-2235  
Or Email: campbh@bp.com  
0

Beverly Campbell at (251) 445-1227

For BP use only: 125329 00

Page 2 of 2

DCT-13-2009 11:41

Rightfax

92%

P.03

54

11/13/2009 8:27:31 AM PAGE 2/003 FAX DRIVER

Gas Sales Invoice



**BP Energy Company**  
Tax ID 36-3421804

Invoice Number 1187285  
Invoice Date 10/13/2009  
Contract # 1701229  
Delivery Month Sep 2009  
Due Date 10/25/2009

To:  
Jason Weber  
~~PEOPLES GAS SYSTEM INC~~  
PO BOX 2562  
TAMPA, FL, 33601-2562  
  
Fax # (813) 228-4194

Remit:  
*FWIRE 10/26/09*  
*MI-90-110-23202-000*

Natural Gas delivered during Sep 2009

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
<b>Destin Pipeline Company</b>				
DESTIN - Gulfstream (996900)		16,000	3.4125	54,600.00
FGT - DESTIN TO LUCEDALE (994400)		5,000	2.0300	10,150.00
<b>Florida Gas Transmission Company</b>				
CS #11 MOUNT VERNON (0025309)		57,469	3.1231	179,481.53
<b>Total Amount Due</b>		<b>78,469</b>		<b>244,231.53</b>

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.  
\*\*\* Please include BP's invoice number on all remittances. \*\*\*

If you have any questions, please contact :  
or send a facsimile to : (251) 375-2235  
Or Email: campbh@bp.com  
0

Beverly Campbell at (251) 445-1227

For BP use only: 125329 00

*55*

**FROM:**  
Chevron Natural Gas,  
a division of Chevron USA Inc.  
PO Box 4700  
Houston, TX 77210  
United States

Contact: Norma Garcia  
Email: ngarc@chevron.com  
Phone: 832-854-5140  
Fax: 832-854-3293

**TO:**  
Peoples Gas Systems, a Division of  
Tampa Electric Company  
702 N. Franklin  
Plaza 8  
Tampa, FL 33602  
United States

Contact: D WILKERSON  
Email:  
Phone: 813-228-1256  
Fax: 813-228-4194

**Remit To:**  
Peoples Gas Systems, a Division of  
Tampa Electric Company  
702 N. Franklin  
Plaza 8  
Tampa, FL 33602  
United States

*WERE 10/26/09  
01-90-000 232-02-000*



Sales Invoice  
Invoice #: 3870388  
Delivery Period: Sep-09  
Invoice Date: 10/09/2009  
Due Date: 10/26/2009  
Currency: USD

Deal Num	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume (MMBTU)	Amount (\$)	
798730	COMM-PHYS - Commodity	09/01/09	Sell	YBrysch	Destin	Gulf Stream	2 2	2.330000	10,212	23,793.96	
803185	COMM-PHYS - Commodity	09/08/09	Sell	YBrysch	Destin	Gulf Stream	9 9	2.550000	2,137	5,449.35	
806766	COMM-PHYS - Commodity	09/16/09	Sell	YBrysch	Destin	Gulf Stream	17 17	3.370000	5,000	16,850.00	
									Destin Total :	17,349	\$46,093.31
803166	COMM-PHYS - Commodity	09/08/09	Sell	YBrysch	DIGS	DIGS/ Gulf Stream	9 9	2.520000	3,000	7,560.00	
803750	COMM-PHYS - Commodity	09/09/09	Sell	YBrysch	DIGS	DIGS Plant/FGT(Transco)	10 10	2.835000	3,000	8,505.00	
									DIGS Total :	6,000	\$16,065.00
715744	COMM-PHYS - Commodity	04/17/09	Sell	JRocha	FGT	FGT Zone 3 Pool	1 30	3.290000	5,000	16,450.00	
795326	COMM-PHYS - Commodity	08/26/09	Sell	YBrysch	FGT	FGT Zone 3 Pool	1 30	2.880000	130,920	377,049.60	
797930	COMM-PHYS - Commodity	08/31/09	Sell	YBrysch	FGT	FGT Zone 3 Pool	1 1	2.360000	15,554	36,707.44	
806802	COMM-PHYS - Commodity	09/16/09	Sell	YBrysch	FGT	FGT Zone 3 Pool	17 17	3.370000	8,000	26,960.00	
808976	COMM-PHYS - Commodity	09/21/09	Sell	YBrysch	FGT	FGT Zone 3 Pool	21 21	3.300000	8,199	27,056.70	
809877	COMM-PHYS - Commodity	09/22/09	Sell	YBrysch	FGT	FGT Zone 3 Pool	23 23	3.400000	5,035	17,119.00	
813970	COMM-PHYS - Commodity	09/28/09	Sell	YBrysch	FGT	FGT Zone 3 Pool	29 29	3.470000	9,779	33,933.13	
									FGT Total :	182,487	\$535,275.87
803166	COMM-PHYS - Commodity	09/08/09	Sell	YBrysch	Mobile Bay	Gulfstream	9 9	2.520000	2,213	5,576.76	
803750	COMM-PHYS - Commodity	09/09/09	Sell	YBrysch	Mobile Bay	FGT (Gulf South)/Mobile Bay	10 10	2.835000	2,035	5,769.23	
									Mobile Bay Total :	4,248	\$11,345.99
715744	COMM-PHYS - Commodity	04/17/09	Sell	JRocha	WFS-MB	WFS Plant/Gulf Stream	1 30	3.177000	25,000	79,425.00	
804278	COMM-PHYS - Commodity	09/10/09	Sell	YBrysch	WFS-MB	WFS Plant/Gulf Stream	11 11	2.720000	6,952	18,909.44	
806766	COMM-PHYS - Commodity	09/16/09	Sell	YBrysch	WFS-MB	WFS Plant/Gulf Stream	17 17	3.370000	5,000	16,850.00	
813166	COMM-PHYS - Commodity	09/25/09	Sell	YBrysch	WFS-MB	WFS Plant/Gulf Stream	26 28	3.560000	13,911	49,523.16	
813318	COMM-PHYS - Commodity	09/25/09	Sell	YBrysch	WFS-MB	WFS Plant/Gulf Stream	26 28	3.570000	9,147	32,654.79	
813954	COMM-PHYS - Commodity	09/28/09	Sell	YBrysch	WFS-MB	WFS Plant/Gulf Stream	29 29	3.510000	5,000	17,550.00	
									WFS-MB Total :	65,010	\$214,912.39
									<b>Sell Total :</b>	<b>275,094</b>	<b>\$823,692.56</b>
715744	COMM-PHYS - Demand / Res Fee	04/17/09	Sell	JRocha			1 30	0.030000	150,000	4,500.00	
									Non-Commodity Total :		\$4,500.00

Peoples Gas Systems, a Division of Tampa Electric Company will remit the following amount : \$828,192.56 USD

*Line-1*  
*[Signature]*

P. 02

97%

186688999981

11:57

6002-60-100

PEOPLES GAS SYSTEM  
DOCKET NO. 090003-GU  
MONTHLY PGA  
FILED: NOVEMBER 19, 2009

87

*99*





Gas Sales Invoice

**CIMA ENERGY LTD.**  
 100 Waugh, Suite 500  
 Houston, TX 77007

Phone: (713) 209-1112 Fax: (713) 759-1186

PEOPLES GAS SYSTEM, A DIVISION OF TA  
 702 N. Franklin Street  
 Tampa, FL 33602

Ed Elliott  
 Tel.: (813) 228-4149  
 Fax: (813) 228-4194

**REFERENCE INFORMATION**

Invoice No: **2009-09-9336-01** Invoice Date: **10/09/2009**  
 Payment Terms: **Due: Oct 25 2009** Payment Method: **WIRE**  
 Contract: **B-0508-PEO-0402**  
 Division: **CIMA ENERGY, LTD - Houston Gulf Coast**  
 Production Month: **September 2009**  
 Currency: **US DOLLARS**

Meter #	Reference No.	Day	MMBTU	Price / Rate	Amount
Pipeline: FLORIDA GAS TRANSMISSION CO.					
Delivery To: FLORIDA GAS TRANS ZN3 PL					
	0909-85596	GAS SALES	16	1,500	\$3,2500
		Subtotal:	1,500		\$4,875.00
		FLORIDA GAS TRANS ZN3 PL Subtotal:	1,500		\$4,875.00

Invoice Total: **\$4,875.00**

NETTING

*\* DO NOT RELEASE TO TREASURY \**

*\$4,875.00 +  
 67,000.00 -  
 970.00 =  
 \$65,005.00*

*PGS INV # 34083  
 SEP 09 CASHOUT  
 TOTAL DUE PGS  
 ON 10/26/0*

*Handwritten scribbles and signatures.*

ACCOUNTING CONTACT:	SCHEDULING CONTACT:
100 Waugh, Suite 500 Houston, TX 77007 David K. Tanous (713)209-1112 dianous@cima-energy.com	100 Waugh, Suite 500 Houston, TX 77007 Ryan K. Rupe (713)209-1112 RKR@cima-energy.com

*57*

Oct. 13. 2009 12:49PM

No. 1127 P. 1/2

# COKINOS

Peoples Gas System, A Division of Tampa Electric C  
 702 N. Franklin St.  
 Tampa, FL 33602  
 Phone: 813/228-4149 Fax: 813/228-4194  
 Attn: Ed Elliot

Wire Instructio

WIRE: 01/26/09  
 01-90-000-232-02-000

Inv. # 30973

October 12, 2009  
 Terms: Net 10 days

Date	MMBtu	Unit Price	Total
<b>Sonat Pipeline</b>			
051370 - Cotton Valley - Logansport			
Sept, 2009	122,520	2.5000000000	306,300.00
Total:	122,520		306,300.00

*Handwritten initials/signature*

Invoice Total:

122,520

\$306,300.00

COKINOS ENERGY CORPORATION  
 COKINOS NATURAL GAS COMPANY · COKINOS OIL COMPANY · COKINOS POWER TRADING COMPANY  
 5718 Westheimer Suite 900 · Houston, Texas 77057 · 713/974-0101 · Fax 713/952-6922

Page 1 of 1

58

OCT-13-2009 13:59

95%

P. 01



ConocoPhillips Company

P. O. Box 2197  
Houston, TX 77252-2197

<b>Bill To:</b> Peoples Gas System Attn: Gas Accounting 702 N. Franklin Street jmweber@tecoenergy.com Tampa, FL 33602	<b>Remit To:</b>	<b>Statement Number:</b> R090979622 <b>Billing Period:</b> Sep -2009 <b>Statement Date:</b> October 12, 2009 <b>Due Date:</b> October 25, 2009 <b>Payment Method:</b> Wire <b>Terms:</b> NETOUT - 25TH OF MONTH <b>Payment Currency:</b> US\$
<b>Contact:</b> Jason Weber <b>Telephone:</b> (813) 228-4941 <b>Fax:</b> (813) 228-4194	<b>Contact:</b> Marsha Mootiram <b>Telephone:</b> (281) 293-5129 <b>Fax:</b> (281) 293-3940	

**Sell**

Item #	Delivery Date		Deal #	Pipeline	Point	Description	Quantity (MMBtu)	Unit Price	Amount
	Start	End							
2	10-Sep-09	10-Sep-09	19475-313	ANR	St. Landry	Commodity	5,000	\$2.7550	\$13,775.00
3	17-Sep-09	17-Sep-09	19475-314	ANR	St. Landry	Commodity	11,123	\$3.3500	\$37,262.05
4	18-Sep-09	18-Sep-09	19475-315	ANR	St. Landry	Commodity	10,074	\$3.4600	\$34,856.04
5	19-Sep-09	21-Sep-09	19475-316	ANR	St. Landry	Commodity	25,245	\$3.2150	\$81,162.68
<b>St. Landry Sub-total:</b>							<b>51,442</b>		<b>\$167,055.77</b>
<b>ANR Total:</b>							<b>51,442</b>		<b>\$167,055.77</b>
1	9-Sep-09	9-Sep-09	19475-312	Destin	Destin	Commodity	2,100	\$2.5500	\$5,355.00
6	26-Sep-09	28-Sep-09	19475-317	Destin	Destin	Commodity	18,000	\$3.5600	\$64,080.00
<b>Destin Sub-total:</b>							<b>20,100</b>		<b>\$69,435.00</b>
<b>Destin Total:</b>							<b>20,100</b>		<b>\$69,435.00</b>
<b>Statement Total:</b>							<b>71,542 dts</b>		<b>\$236,490.77</b>

06

69

2009

RF

PEOPLES GAS SYSTEM  
DOCKET NO. 090003-GU  
MONTHLY PGA  
FILED: NOVEMBER 19, 2009

2009/10/12 10:21:20 3 / 3



**EDF Trading North America, LLC**

Peoples Gas System, A Division of Tampa Electric Company

Invoice Number: 25119

P.O. Box 111  
 Tampa, Florida  
 33801  
 U.S.A.

Invoice Date: Oct 7, 2009  
 Payment Terms: Net Due on or before  
 Oct 26, 2009

Attention: Ed Elliott  
 Accounting  
 Phone: 813-228-4149  
 Fax: 813-228-4194

Period: September 2009

Facility Location	Delivery Start / End Date	Quantity (MMBTU)	Rate (\$/MMBTU)	Amount
	Sep 22, 2009	0	3.335000	\$0.00
	Sep 23, 2009	5,000	3.395000	\$16,975.00
	Sep 24, 2009	5,000	3.475000	\$17,375.00
	Sep 25, 2009	5,000	3.570000	\$17,850.00
	Sep 26, 2009 - Sep 28, 2009	15,000	3.565000	\$53,475.00
	Sep 29, 2009	5,000	3.570000	\$17,850.00
	Sep 30, 2009	0	3.270000	\$0.00
164678			0.010000	<del>\$1,500.00</del>
Demand Charge \$ 01 US per MMBTU				\$1,500.00
406890551349	Sep 29, 2009 - Sep 30, 2009	20,000	3.595000	\$71,900.00
Receivable Subtotal		75,000		\$261,025.00
Net Subtotal Florida Gas Transmission		130,000		\$451,275.00
Total Receivable Amount Due (US)		130,000		\$451,275.00
Total Amount Due (US)		130,000		\$451,275.00
Net Amount Due (US )		130,000		\$451,275.00

Please direct payment without offset, counterclaim or deduction, by wire transfer of immediately available funds to:

*WIRE 10/26/09*  
 01-90-000-232-02-000

should be directed to:  
 eugene.rubio@eagleenergypartners.com

Please fax support for payment to 281-653-1033

This Fax is intended only for the addressee and may contain information that is legally privileged, confidential and/or exempt from disclosure under applicable law. Any review, retransmission, dissemination or other use of, or taking of any action in reliance upon, this information by persons or entities other than the intended recipient is prohibited. If you have received this communication in error, or are not the named recipient(s), please immediately notify the sender.

2009/10/12 10:21:20 2 / 3



EDF Trading North America, LLC

\* Peoples Gas System, A Division of Tampa Electric Company

P.O. Box 111  
Tampa, Florida  
33601  
U.S.A.

Attention: Ed Elliott  
Accounting  
Phone: 813-228-4149  
Fax: 813-228-4194

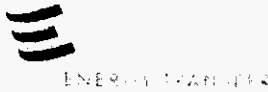
Invoice Number: 25119  
Invoice Date: Oct 7, 2009  
Payment Terms: Net Due on or before  
Oct 26, 2009  
Period: September 2009

Facility Location	Delivery Start / End Date	Quantity (MMBTU)	Rate (\$/MMBTU)	Amount
<b>Florida Gas Transmission</b>				
NGPL - Vermilion - Zone 2 - PCI 57391				
296486/420483	Sep 01, 2009	0	2.420000	\$0.00
	Sep 02, 2009	0	2.325000	\$0.00
	Sep 03, 2009	0	2.230000	\$0.00
	Sep 04, 2009	0	2.040000	\$0.00
	Sep 05, 2009 - Sep 08, 2009	0	1.950000	\$0.00
	Sep 09, 2009	0	2.505000	\$0.00
	Sep 10, 2009	5,000	2.760000	\$13,800.00
	Sep 11, 2009	0	2.730000	\$0.00
	Sep 12, 2009 - Sep 14, 2009	0	2.925000	\$0.00
	Sep 15, 2009	0	2.895000	\$0.00
	Sep 16, 2009	5,000	3.255000	\$16,275.00
	Sep 17, 2009	5,000	3.335000	\$16,675.00
	Sep 18, 2009	5,000	3.470000	\$17,350.00
	Sep 19, 2009 - Sep 21, 2009	0	3.215000	\$0.00
	Sep 22, 2009	0	3.335000	\$0.00
	Sep 23, 2009	5,000	3.395000	\$16,975.00
	Sep 24, 2009	5,000	3.475000	\$17,375.00
	Sep 25, 2009	5,000	3.570000	\$17,850.00
	Sep 26, 2009 - Sep 28, 2009	15,000	3.565000	\$53,475.00
	Sep 29, 2009	5,000	3.570000	\$17,850.00
	Sep 30, 2009	0	3.270000	\$0.00
296486			0.017500	\$2,625.00
Reservation for Daily Call Option to be scheduled by Peoples by 8 am Central Time business day ahead. Weekends and holidays nominations must be uniform in volume.				
Receivable Subtotal		55,000		\$190,250.00
rec from CGT - Lafayette				
164678/227125	Sep 01, 2009	0	2.420000	\$0.00
	Sep 02, 2009	0	2.325000	\$0.00
	Sep 03, 2009	0	2.230000	\$0.00
	Sep 04, 2009	0	2.040000	\$0.00
	Sep 05, 2009 - Sep 08, 2009	0	1.950000	\$0.00
	Sep 09, 2009	0	2.505000	\$0.00
	Sep 10, 2009	5,000	2.760000	\$13,800.00
	Sep 11, 2009	0	2.730000	\$0.00
	Sep 12, 2009 - Sep 14, 2009	0	2.925000	\$0.00
	Sep 15, 2009	0	2.895000	\$0.00
	Sep 16, 2009	5,000	3.255000	\$16,275.00
	Sep 17, 2009	5,000	3.335000	\$16,675.00
	Sep 18, 2009	5,000	3.470000	\$17,350.00
	Sep 19, 2009 - Sep 21, 2009	0	3.215000	\$0.00

*Line 7*

This Fax is intended only for the addressee and may contain information that is legally privileged, confidential and/or exempt from disclosure under applicable law. Any review, retransmission, dissemination or other use of, or taking of any action in reliance upon, this information by persons or entities other than the intended recipient is prohibited. If you have received this communication in error, or are not the named recipient(s), please immediately notify the sender.

*61*



Sales Invoice

<b>Invoice Company:</b> ETC Marketing, Ltd 711 Louisiana St Ste 900 Houston, TX 77002  <b>Bank:</b> Western Bank Acct: 2619 908563344 ABA: 053000119  <b>Contact:</b> Tim Valdez Telephone: (713) 452-4913 Fax: (713) 452-4923 Email: tim.valdez@energytransfer.com	<b>Bill To:</b> Peoples Gas System, a Division of Tampa Electric Company 702 N Franklin St Tampa, FL 33601-9980  WIRE 10/26/09 01-90-000-252-026	<b>Invoice Number:</b> 0834387 <b>Invoice Date:</b> 10/14/2009 <b>Delivery Period:</b> September 2009  <b>SAP Vendor:</b> <b>SAP Customer:</b>  <b>Due Date:</b> 10/25/2009 <b>Payment Method:</b> Wire  <b>GTM Short Name:</b>
---	--	---

Pipeline	Prod Period	Description	Tier	Contract	Deal #	Meter	MCF	MMBTU	Rate	Amount Due
HPL	09 / 2009	Sales Commodity	1	1122H	D-BKR145-049796	981432	1,621	1,621	\$2.69500	\$4,368.60
HPL	09 / 2009	Sales Commodity	1	1122H	D-BKR455-050000	981432	4,863	4,863	\$2.93000	\$14,248.59
HPL	09 / 2009	Sales Commodity	1	1122H	D-BKS418-050738	981432	1,621	1,621	\$3.43500	\$5,568.14
Total HPL							8,105	8,105		\$24,185.33
<b>TOTALS</b>							8,105 Mcf	8,105 MMBtu		\$24,185.33

COPY

*Handwritten initials/signature*

93

*Handwritten mark*

PEOPLES GAS SYSTEM  
 DOCKET NO. 090003-GU  
 MONTHLY PGA  
 FILED: NOVEMBER 19, 2009

**SELLER:**

Enbridge Marketing (U.S.) L.P.  
1100 Louisiana  
Suite 3300  
Houston, TX 77002

Contact: Wuhlb Workeneh  
Email: wuhlb.workeneh@enbridge.com  
Phone: 713-821-3311  
Fax: 713-821-2119

**BUYER:**

Peoples Gas System, a division of:  
Tampa Electric Company  
P. O. Box 111  
Plaza 7  
Tampa 33601

Contact:  
Phone: 813-228-4149  
Fax: 813-228-4194

**Remit To:**

Peoples Gas System (U.S.) L.P.

Acct #: 5800396342 *WUHLE 10/26/09*

*01-30-000-232-02-000*

**ENBRIDGE™****Sales Invoice**

Invoice #: 101973  
Delivery Period: Sep-09  
Invoice Date: 10/09/2009  
Due Date: 10/26/2009  
Customer ID: PEOPLES GAS

Deal Num	Description	Pipeline	Meter	Location	Start/End Dates	Volume (MMBTU)	Price (\$)	Amount (\$)
614064	Commodity	FLORIDA	255292	TEJAS Calhoun Rec	9 9	3,117	\$2.54000	\$7,917.18
614064	Commodity	FLORIDA	24662	HPL-Magnet Withers FGT	9 9	1,621	\$2.54000	\$4,117.34
					Deal #614064 :	4,738		\$12,034.52
614673	Commodity	FLORIDA	337605	Crosstex Refugio	10 10	2,320	\$2.78500	\$6,461.20
614673	Commodity	FLORIDA	025809	MOPS/ Tivoli	10 10	2,680	\$2.78500	\$7,463.80
					Deal #614673 :	5,000		\$13,925.00
614674	Commodity	FLORIDA	716	Zone 3 POOL 716	10 10	1,400	\$2.82500	\$3,955.00
					Deal #614674 :	1,400		\$3,955.00
615044	Commodity	FLORIDA	337605	Crosstex Refugio	11 11	2,420	\$2.70500	\$6,546.10
615044	Commodity	FLORIDA	025809	MOPS/ Tivoli	11 11	3,280	\$2.70500	\$8,872.40
					Deal #615044 :	5,700		\$15,418.50
615829	Commodity	FLORIDA	025809	MOPS/ Tivoli	15 15	1,413	\$2.97000	\$4,196.61
					Deal #615829 :	1,413		\$4,196.61
616785	Commodity	FLORIDA	023422	Transco Sabine Pass Plant	17 17	3,000	\$3.30000	\$9,900.00
					Deal #616785 :	3,000		\$9,900.00
616787	Commodity	FLORIDA	023422	Transco Sabine Pass Plant	17 17	1,700	\$3.32000	\$5,644.00
					Deal #616787 :	1,700		\$5,644.00
620141	Commodity	FLORIDA	337605	Crosstex Refugio	25 25	1,460	\$3.54000	\$5,168.40
620141	Commodity	FLORIDA	24662	HPL-Magnet Withers FGT	25 25	1,621	\$3.54000	\$5,738.34
					Deal #620141 :	3,081		\$10,906.74
620820	Commodity	FLORIDA	337605	Crosstex Refugio	26 28	7,470	\$3.60000	\$26,892.00
620820	Commodity	FLORIDA	24662	HPL-Magnet Withers FGT	26 28	4,863	\$3.60000	\$17,506.80
620820	Commodity	FLORIDA	023422	Transco Sabine Pass Plant	26 28	18,564	\$3.60000	\$66,830.40
					Deal #620820 :	30,897		\$111,229.20
621764	Commodity	FLORIDA	337605	Crosstex Refugio	30 30	1,720	\$3.26000	\$5,607.20
621764	Commodity	FLORIDA	24662	HPL-Magnet Withers FGT	30 30	1,621	\$3.26000	\$5,284.46
621764	Commodity	FLORIDA	023422	Transco Sabine Pass Plant	30 30	2,886	\$3.26000	\$9,408.36
					Deal #621764 :	6,227		\$20,300.02

94

63

View your invoice online at <http://www.enbridgepartners.com/emus/Login.aspx>

Page 1 of 2

PEOPLES GAS SYSTEM  
DOCKET NO. 090003-GU  
MONTHLY PGA  
FILED: NOVEMBER 19, 2009

63,156

9207,509.50



95

64

View your invoice online at <http://www.enbridgepartners.com/ermus/Login.aspx>

Page 2 of 2

PEOPLES GAS SYSTEM  
DOCKET NO. 090003-GU  
MONTHLY PGA  
FILED: NOVEMBER 19, 2009



**SELLER:**  
 Enbridge Marketing (U.S.) L.P.  
 1100 Louisiana  
 Suite 3300  
 Houston, TX 77002

Contact: Wuhib Workeneh  
 Email: wuhib.workeneh@enbridge.com  
 Phone: 713-821-3311  
 Fax: 713-821-2119

**BUYER:**  
 Peoples Gas System, a division of:  
 Tampa Electric Company  
 P. O. Box 111  
 Plaza 7  
 Tampa 33601

Contact:  
 Phone: 813-228-4149  
 Fax: 813-228-4194

**Remit To:**  
 Peoples Gas System  
 P. O. Box 111  
 Plaza 7  
 Tampa 33601

*10-14-09*  
*10-10-09-232-00000*



**Sales Invoice**  
 Invoice #: 102401  
 Delivery Period: Sep-09  
 Invoice Date: 10/14/2009  
 Due Date: 10/26/2009  
 Customer ID: PEOPLES GAS

Deal Num	Description	Pipeline	Meter	Location	Start/End Dates	Volume (MMBTU)	Price (\$)	Amount (\$)
613673	Commodity	DESTIN	GULF STREAM	GULFSTREAM Del	5 8	8,576	\$2.08000	\$17,838.08
					Deal #613673 :	8,576		\$17,838.08
						<u>8,576</u>		<u>\$17,838.08</u>

*[Handwritten signature]*

96

*CS*

97

Fax Server 10/8/2009 1:13:45 PM PAGE 1/002 Fax Server

**SELLER:**  
 Enterprise Products Operating LLC  
 P.O. Box 4324  
 Houston, TX 77210-4324  
 United States

Contact: Sonia Padilla  
 Email: EGMAccounting@epco.com  
 Phone: (713) 381-3847  
 Fax: (713) 803-1465

**BUYER:**  
 Peoples Gas System  
 P.O. Box 1111  
 Plaza 7  
 Tampa, FL 33601  
 United States

Contact: Ed Elliot  
 Email:  
 Phone: (813) 228-4149  
 Fax: (813) 228-4194

Remit To:

*WERE 10/26/09*  
*01-90-000-252-02-000*



Customer#: 3383  
 Invoice#: 66364  
 Delivery Period: Sep-09  
 Invoice Date: 10/08/2009  
 Due Date: 10/26/2009  
 Currency: USD

Deal Num	Description	Buy / Sell	Trader	Pipeline	Meter ID	Location	Start/End Dates	Price (\$)	Volume	Amount (\$)
81679	ODMM-PHYS - Commodity	Sell	dia	ENTERPRISE TX	864070	Magnet Withers RGT Del	1 30	2.6330	150,000 MM	397,950.00
						Magnet Withers RGT Del	Sub Total		150,000 MM	\$397,950.00
						ENTERPRISE TX	Total		150,000 MM	\$397,950.00

Peoples Gas System will remit the following amount: \$397,950.00 USD

COPY

*NETTED*

$\$397,950.00 +$   
 $21,700.00 -$   
 $\underline{\$376,250.00}$

*DUE PGS INV # 34084*

*ES*

P. 01  
 92%  
 Fax Server  
 15:24  
 6082-88-100  
 FILED: NOVEMBER 19, 2009  
 MONTHLY PGA  
 DOCKET NO. 090003-GU  
 PEOPLES GAS SYSTEM

CUSTOMER INVOICE

TECO People's Gas  
Attn: Ed Elliot  
P.O. Box 111, Plaza 7  
Tampa, FL 33601

Invoice No. 2090925  
Date 10/2/2009  
Production Month September 2009

Day	Volume	Sale Price	Total
1	0	\$0.00	\$ -
2	0	\$0.00	\$ -
3	0	\$0.00	\$ -
4	0	\$0.00	\$ -
5	0	\$0.00	\$ -
6	0	\$0.00	\$ -
7	0	\$0.00	\$ -
8	0	\$0.00	\$ -
9	0	\$0.00	\$ -
10	0	\$0.00	\$ -
11	0	\$0.00	\$ -
12	5,000	\$2.94	\$ 14,700.00
13	5,000	\$2.94	\$ 14,700.00
14	5,000	\$2.94	\$ 14,700.00
15	0	\$0.00	\$ -
16	0	\$0.00	\$ -
17	0	\$0.00	\$ -
18	0	\$0.00	\$ -
19	0	\$0.00	\$ -
20	0	\$0.00	\$ -
21	0	\$0.00	\$ -
22	0	\$0.00	\$ -
23	0	\$0.00	\$ -
24	0	\$0.00	\$ -
25	0	\$0.00	\$ -
26	0	\$0.00	\$ -
27	0	\$0.00	\$ -
28	0	\$0.00	\$ -
29	0	\$0.00	\$ -
30	0	\$0.00	\$ -
31	0	\$0.00	\$ -

COPY

\* DO NOT RELEASE TO  
TREASURY

Amount Due 10/26/2009 *15,000 lbs*

\$44,100.00 ✓

Wire Transfer to:

to

For further information, contact Lisa Marousky at (352) 334-0770 Ext 110.

\$44,100.00+  
1,681.02+  
101,100.00 PG&S IN 3414  
\$101,100.00  
TOTAL DUE PG&S

67

FAX SENT BY 2010101700

IBERDROLA RENEWABLES

10-17-09 01:01P PG. 1/2



# IBERDROLA RENEWABLES

## INVOICE

Bill Date: October 12, 2009  
Due Date: October 26, 2009

Peoples Gas Systems, a division of Tampa Electric Company  
Ed Elliott  
P.O. Box 111

Tampa, FL 33601

Phone: 813-228-4149  
Fax: 813-228-4194

Counterparty ID: 8514  
Customer: PEOPGAS  
Invoice # OCF9  
Delivery Month: September 2009

Description	Amount
GAS PHYSICAL SELL 12,000 MMBTU	\$27,840.00

Terms: Due on day 26 of the month by wire to:

12/09  
2-02-000

Total amount due to IBERDROLA RENEWABLES :

\$27,840.00

Finance charges will be applied to overdue accounts. If you do not agree with the due date shown above, please contact Mohammad Faruque.

Contact: Mohammad Faruque  
Email: mohammad.faruque@iberdrolausa.com

Phone: (281) 378-1723  
Fax: (281) 378-1796

1125 N.W. Couch St. Suite 700. Portland, OR 97209 USA. www.iberdrolarenewables.us

68

TRA SELL BY 20370170

INVENTORY DETERMINED

10 12 09 01:01P PG. 2/2

**Peoples Gas Systems, a division of Tampa Electric Company**  
Physical Transaction Invoice Details

RECEIVE

Trade No.	Buy/Sell	Tradetype	Market	Ora Bk	Start Date	End Date	Volume	Price	Amount
12189928	SELL	PHYSICAL	FGT	866	09/02/2009	09/02/2009	(12,000)	\$2.3200	27,840.00
			FGT				(12,000)	MMBTU USD	27,840.00
			RECEIVE				(12,000)	MMBTU USD	27,840.00
<b>Grand Total:</b>							(12,000)	MMBTU USD	27,840.00

OCT-12-2009 15:19

2813781796

96%

P. 02

69



MS OUT CONT

<b>Customer</b>	
Peoples Gas System; A Division of ATTN: Jason Weber PO Box 1111 Tampa, FL 33601 Fax: 813-228-4194 Email: jmw@tecoenergy.com	Invoice #: 77786156130909 Sent Date: 10/13/2009 Production Month: Sep-09 IEI Acct: 7778615613 LDC Account: PeoplesGasSystemTEC MAS90 ID: P111

Deal #	Action	Pipeline	Location	Type	Start Date	End Date	Volume(MMBtu)	Price	Amount
19091	Sell	FGT	Market	Swing	09/26/2009	09/28/2009	9,000.00	\$ 3.9500	\$ 35,550.00
19097	Sell	FGT	Zone 3	Swing	09/26/2009	09/28/2009	2,100.00	\$ 3.5600	\$ 7,476.00
19051	Sell	FGT	Zone 3	Swing	09/23/2009	09/23/2009	1,800.00	\$ 3.3950	\$ 5,432.00
18874	Sell	Gulfstream	Coden	Swing	09/05/2009	09/08/2009	27,072.00	\$ 2.1700	\$ 58,746.24
<b>Sales Subtotal</b>							39,772.00		\$ 107,204.24
<b>Total Volume</b>							39,772.00	Total	\$ 107,204.24
<b>Current Charge</b>									\$ 107,204.24
<b>Previously Billed</b>									\$ 7,440.00
<b>Payments Applied</b>									\$ 7,440.00
<b>Previous Balance</b>									\$ 0.00
<b>Late Fees</b>									\$ 0.00
<b>Total Due</b>									P: \$ 107,204.24

**Payment Due Date: 10-26-2009**

Please direct questions regarding invoices to [imelengu@infiniteenergy.com](mailto:imelengu@infiniteenergy.com)  
 In order to avoid late fees, payment for the undisputed portion of this invoice MUST be received by the due  
 Reminder: Email changes of address and contact information to: [kfwilliams@infiniteenergy.com](mailto:kfwilliams@infiniteenergy.com)

WILE 10/26/09  
 7-000-232-02-000

**By Check:**  
 Infinite Energy, Inc.  
 PO Box 791283  
 Baltimore MD 21279-1283

www.InfiniteEnergy.com  
 Ph: 352-331-1654 • Fax: 352-331-3963  
 7001 SW 24<sup>th</sup> Avenue • Gainesville, FL 32607-3704  
 Marietta, GA — Fort Lee, NJ

70

# J.P.Morgan

**Date:** 14-Oct-2009  
**To:** People Gas System a division of Tampa Electric Company  
**Attn:** Ed Elliott  
**Tel:** 1-713-236-5200  
**Fax:** 1-713-236-3399  
**Email:**

**From:** J P Morgan Ventures Energy Corporation  
**Re:** Global Commodities Settlements Group

**Invoice No:** T27021

**Payment Date:** 26-Oct-2009

**Commodity Type:** NATURAL GAS - ZONE 3 (FGTC) - GAS DAILY - Gas Daily (Daily Publication)

Trade Date	Deal #	Trade Type	Fixed Price	Fit Price	Start Date	End Date	Quantity	Settlement Amt
01-Sep-2009	T518343	Physical	2.330000	-	02-Sep-2009	02-Sep-2009	13,923.00	32,440.59

*\* NOT PGAS*

Subtotal USD: 32,440.59

**Commodity Type:** FGT ZN3 AREA - Fixed Price

Trade Date	Deal #	Trade Type	Fixed Price	Fit Price	Start Date	End Date	Quantity	Settlement Amt
28-Sep-2009	T526447	Physical	3.480000	-	29-Sep-2009	29-Sep-2009	19,525.00	67,950.48
28-Sep-2009	T526448	Physical	3.500000	-	29-Sep-2009	30-Sep-2009	30,000.00	105,000.00
11-Sep-2009	T521841	Physical	2.925000	-	12-Sep-2009	14-Sep-2009	15,000.00	43,875.00
29-Sep-2009	T526796	Physical	3.300000	-	30-Sep-2009	30-Sep-2009	8,212.00	27,099.60
25-Sep-2009	T526145	Physical	3.575000	-	26-Sep-2009	28-Sep-2009	18,795.00	67,192.13
23-Sep-2009	T525067	Physical	3.480000	-	24-Sep-2009	24-Sep-2009	20,000.00	69,600.00

*19,525 \$ 67,947.00*

Subtotal USD: 380,717.21

102

*21*

Commodity Type: FGT ZN2 AREA - Fixed Price

Trade Date	Deal #	Trade Type	Fixed Price	Fit Price	Start Date	End Date	Quantity	Settlement Amt
24-Sep-2009	T525706	Physical	3.565000	-	25-Sep-2009	25-Sep-2009	10,369.00	36,965.49 ✓
22-Sep-2009	T524553	Physical	3.380000	-	23-Sep-2009	23-Sep-2009	1,659.00	5,607.42 ✓
10-Sep-2009	T521016	Physical	2.710000	-	11-Sep-2009	11-Sep-2009	1,659.00	4,495.89 ✓
22-Sep-2009	T524557	Physical	3.390000	-	23-Sep-2009	23-Sep-2009	5,000.00	16,950.00 ✓

Subtotal USD: 64,018.80

Commodity Type: DESTIN AREA - Fixed Price

Trade Date	Deal #	Trade Type	Fixed Price	Fit Price	Start Date	End Date	Quantity	Settlement Amt
16-Sep-2009	T522776	Physical	3.370000	-	17-Sep-2009	17-Sep-2009	8,967.00	30,218.79 ✓
17-Sep-2009	T523200	Physical	3.480000	-	18-Sep-2009	18-Sep-2009	5,106.00	17,768.88 ✓
01-Sep-2009	T518327	Physical	2.330000	-	02-Sep-2009	02-Sep-2009	5,319.00	12,393.27 ✓
11-Sep-2009	T521466	Physical	2.960000	-	12-Sep-2009	14-Sep-2009	12,618.00	37,349.28 ✓
14-Sep-2009	T521801	Physical	2.860000	-	15-Sep-2009	15-Sep-2009	10,467.00	29,935.62 ✓
08-Sep-2009	T520051	Physical	2.560000	-	09-Sep-2009	09-Sep-2009	5,977.00	15,301.12 ✓
15-Sep-2009	T522292	Physical	3.275000	-	16-Sep-2009	16-Sep-2009	8,000.00	26,200.00 ✓
09-Sep-2009	T520444	Physical	2.830000	-	10-Sep-2009	10-Sep-2009	6,713.00	18,997.79 ✓
09-Sep-2009	T520465	Physical	2.800000	-	10-Sep-2009	10-Sep-2009	10,212.00	28,593.60 ✓
10-Sep-2009	T520976	Physical	2.750000	-	11-Sep-2009	11-Sep-2009	5,000.00	13,750.00 ✓
31-Aug-2009	T516278	Physical	2.360000	-	01-Sep-2009	01-Sep-2009	15,319.00	36,152.84 ✓

Subtotal USD: 266,661.19

223,917.15 - 711,393.72

Commodity Type: SONAT ZNO AREA - Fixed Price

Trade Date	Deal #	Trade Type	Fixed Price	Fit Price	Start Date	End Date	Quantity	Settlement Amt
18-Sep-2009	T523549	Physical	-3.130000	-	19-Sep-2009	21-Sep-2009	39,186.00	-122,652.18
28-Sep-2009	T526522	Physical	-3.520000	-	26-Sep-2009	28-Sep-2009	39,186.00	-137,934.72
11-Sep-2009	T521478	Physical	-2.900000	-	12-Sep-2009	14-Sep-2009	39,186.00	-113,639.40

Subtotal USD: -374,226.30 ✓

WIRE 10/26/09  
01-98-000-232-02-000

JPMorgan Receives Net USD: 369,611.49

STANDARD SETI

Pay to:

For a/c:

\$369,611.49+

52,400.50-

67,950.00-

67,947.00+

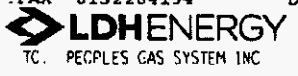
\$369,611.49\*



10/15/2009 8:50:43 AM - 0900

OCT-15-2009 10:54

FAX 8132284194 DESC(@AVWSB NG INV SEP09 3D S 020359 PEOPLES GAS)



TC. PEOPLES GAS SYSTEM INC

ATTN: ACCOUNTS PAYABLE-PHYSICAL GAS  
CASH CONFIRMATION GROUP 203-761-8160 Email: MLT-ESCashCps@LDH-ENERGY.COM

FROM: Julie Koss  
PHONE: 203-761-8241  
FAX: 203-761-8478  
julie.koss@ldhenergy.com

SUBJ: NG INV SEP09 3D S 020359 PEOPLES GAS SYSTEM I

LOUIS DREYFUS ENERGY SERVICES LP  
20 WESTPORT ROAD  
WILTON, CT 06897-0810

NATURAL GAS INVOICE - SALES - (FINAL)

Invoice Number: 3D 20359  
Invoice Month: 09/2009  
Invoice Date: 10/15/2009  
Invoice Due Date: 10/25/2009  
Customer Number: 9534

COPY

Billed To: PEOPLES GAS SYSTEM A DIVISION OF TAMPA ELECTRIC CO. Customer: PEOPLES GAS SYSTEM INC  
702 N. FRANKLIN ST. 702 N FRANKLIN ST  
TAMPA, FL 33601-2562 TAMPA, FL 33601-2562

Trade Date	Deal#	Pipe	Meter	Flow Date From	To	Publication	Volume	LOM	Price	Month	Amt Due	Cur
09/09/09	01484560	GLLF MB PP		09/10/09	09/10/09		5.000	MMBTL	2 820000	200909	14.100 00	USD
09/10/09	01485273	GLLF DESTIN		09/11/09	09/11/09		3.261	MMBTL	2 720000	200909	8.869 92	USD
09/11/09	01488768	GLLF MB PP		09/12/09	09/14/09		30.000	MMBTL	3 000000	200909	90.000 00	USD
09/21/09	01503483	GLLF MB PP		09/22/09	09/22/09		10.212	MMBTL	3 370000	200909	34.414 44	USD

Please Remit: ~~147,384.36~~ USD

48,473 dh ✓

Handwritten signature

Payment Terms: 25th following the month of delivery

PAGE 1 OF 2

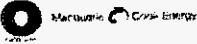


PEOPLES GAS SYSTEM  
DOCKET NO. 090003-GU  
MONTHLY PGA  
FILED: NOVEMBER 19, 2009

104

BTZ

P.01

23

Macquarie Cook Energy, LLC		Sales Invoice(Summary)		Macquarie Cook Energy, LLC 500 Dallas Street, Suite 3300 Houston, TX 77002 Phone: (713)255-5873 Fax: (713)255-5872 Email:
		<b>InvoiceId: 87821</b> Peoples Gas System, a division of Tampa Electric Company Phone: Fax: Attn: Email:		<b>INVOICE DATE : 10Oct2009</b>  <b>DUE DATE : 28Oct2009</b>  <b>PAYMENT IN \$US</b>
<b>Volume Base : MMBtu</b> <b>Production Month : Sep 2009</b> <b>GST Registration No : 839368560RC</b> <b>Sales Summary Page No. : 1</b>		COPY		
PipeLine	Delivery Point	Volume	Amount Due	
FLORIDA GAS TRANSMISSION CO.	FGT ZONE 3 POOL	13,422	45,503.88	
<b>Total for pipeline FLORIDA GAS TRANSMISSION CO.</b>		<b>13,422</b>	<b>45,503.88</b>	
SOUTHEAST SUPPLY HEADER	DESTIN INTO GULFSTREAM	21,720	65,735.12	
<b>Total for pipeline SOUTHEAST SUPPLY HEADER</b>		<b>21,720</b>	<b>65,735.12</b>	
<b>Commodity Totals</b>		<b>35,142</b>	<b>111,239.01</b>	
		<b>Net Amount Due in US \$ : 111,239.01</b>		
<b>Please Wire Amount To :</b>				
109 02-0001 		Please Direct Fax Payment Details To: Macquarie Cook Energy Settlements Fax: (713)255-5822 Phone: (713)255-5873 Email: cagsethougva@macquarie.com		 Please Direct any Questions To: Macquarie Cook Energy Settlements Fax: (713)255-5822 Phone: (713)255-5873 Email: cagsethougva@macquarie.com
<small>If Companies: However, Macquarie Cook Energy, LLC is not an authorized deposit-taking institution for the purposes of the Australian Banking Act 1989 and Macquarie Cook Energy, LLC's Limited. Macquarie Bank Limited does not guarantee or otherwise provide assurance in respect of the obligations of Macquarie Cook Energy, LLC.</small> Macquarie Cook Energy LLC has sold the receivables under the transactions referenced in this invoice to Macquarie Commodities UK Limited and is acting as agent for Macquarie Commodities UK Limited in the collection of payments due under this invoice.				

24

NJR Energy Services Company  
People and Resources Dedicated to Service

Off System Sales Bill  
09/2009

1415 Wyckoff Road, P.O. Box 1464, Wall NJ 07719

Peoples Gas System, a div. of Tampa Electric  
702 N. Franklin St., P-7  
Tampa, FL 33602  
ATTN: Jason Weber

Invoice Date: 10/06/2009  
Bill Number: OF090922-0012-1476-0-8  
Service Address:  
Credit Account: 142.01  
Rate Code: 50  
Due Date: On Or Before 10/25/2009

OCT-08-2009 18:43

10/08/2008 17:34 FAX 7329387547

Pipeline	Deal#	Point	Delivery Pt.	Start Day	End Day	Volume	Rate	Dollars
Commodity								
Florida Gas Transmission Company	AAV 261172	716	FGT Zone 3 Pool	16	16	1,700	\$3.250000	\$5,525.00
						1,700		<del>\$5,525.00</del>
INVOICE TOTAL								

7329387547

NJR

106

97%

Prepared by: D. Leibowitz (732)938-1124

Approved by: J. Shields

Please contact N.

id in full.

Wire Instructions

16.

Page 2 of 2

P. B2

WIRE 10/26/09  
01-90-000-232-02-000

PEOPLES GAS SYSTEM  
DOCKET NO. 090003-GU  
MONTHLY PGA  
FILED: NOVEMBER 19, 2009  
0002/002

**INVOICE**

NATIONAL ENERGY & TRADE, L.P.  
 5847 San Felipe Suite 1910  
 Houston TX 77057

Invoice Date: Oct/07/2009  
 Delivery Month: September/2009  
 Due Date: Oct/25/2009

~~Peoples Gas System, a division of Tampa Electric Company~~

Bill To:

Peoples Gas System, a division of Tampa Electric Company  
 P.O. Box 111  
 Plaza 7  
 Tampa, FL 33601  
 Attn: Ed Elliott  
 Fax: 813-228-4194

Deal ID	Location	Description	Start	End	MMBtu	\$/MMBtu	Amount \$
		Invoice Total			104,507	\$	354,323.28

~~813-228-4194~~  
~~813-228-4194~~

Pay this amount, USD: \$ 354,323.28

y to:

Please direct all inquiries to:

Ramona Olivarez  
 Tel: 713-800-1971  
 Fax: 713-871-0510  
 EMail: ramonaolivarez@net-lp.com

1-11

OUR BANK IS NOT CAPABLE OF ACCEPTING ACH AT THIS TIME.\*

National Energy & Trade, LP notifies you that we have granted a security interest and have assigned to BNP Paribas all of the receivables and the proceeds thereof including the amount owed from you to us under this invoice. We hereby irrevocably instruct you to make a payment of the amount due hereunder to National Energy & Trade LP without offset or counterclaim, directly to National Energy & Trade, LP at BNP Paribas ABA 026007689, account number 200-102272-001-11

76

**INVOICE**

NATIONAL ENERGY & TRADE, L.P.  
5847 San Felipe Suite 1910  
Houston TX 77057

Invoice Date: Oct/07/2009  
Delivery Month: September/2009  
Due Date: Oct/25/2009

**Peoples Gas System, a division of Tampa Electric Company**

Bill To:

Peoples Gas System, a division of Tampa Electric Company  
P.O. Box 111  
Plaza 7  
Tampa, FL 33601  
Attn: Ed Elliott  
Fax: 813-228-4194

Deal ID	Location	Description	Start	End	MMBtu	\$/MMBtu	Amount \$
100346	FGT	JB-FGT	9/22	9/22	6,188	\$3.3400	\$20,667.92
		Sub-Total			6,188		\$20,667.92 ✓
100085	MOPS	TIVOLI PLANT	9/17	9/17	6,154	\$3.3250	\$20,462.05 ✓
100266	MOPS	TIVOLI PLANT	9/18	9/18	7,139	\$3.4350	\$24,522.47 ✓
100306	MOPS	TIVOLI PLANT	9/19	9/19	7,139	\$3.1800	\$22,702.02 ✓
100306	MOPS	TIVOLI PLANT	9/20	9/20	7,139	\$3.1800	\$22,702.02 ✓
100306	MOPS	TIVOLI PLANT	9/21	9/21	7,139	\$3.1800	\$22,702.02 ✓
100344	MOPS	TIVOLI PLANT	9/22	9/22	7,139	\$3.3250	\$23,737.18 ✓
100512	MOPS	TIVOLI PLANT	9/23	9/23	7,139	\$3.3750	\$24,094.13 ✓
100612	MOPS	TIVOLI PLANT	9/24	9/24	7,139	\$3.4050	\$24,308.30 ✓
100626	MOPS	TIVOLI PLANT	9/25	9/25	7,139	\$3.5300	\$25,200.67 ✓
100806	MOPS	TIVOLI PLANT	9/26	9/26	7,139	\$3.5900	\$25,629.01 ✓
100806	MOPS	TIVOLI PLANT	9/27	9/27	7,139	\$3.5900	\$25,629.01 ✓
100806	MOPS	TIVOLI PLANT	9/28	9/28	7,139	\$3.5900	\$25,629.01 ✓
100905	MOPS	TIVOLI PLANT	9/29	9/29	6,497	\$3.5500	\$23,064.35 ✓
101004	MOPS	TIVOLI PLANT	9/30	9/30	7,139	\$3.2600	\$23,273.14 ✓
		Sub-Total			98,319		\$333,655.36

National Energy & Trade, LP notifies you that we have granted a security interest and have assigned to BNP Paribas all of the receivables and the proceeds thereof including the amount owed from you to us under this invoice. We hereby irrevocably instruct you to make a payment of the amount due hereunder to National Energy & Trade LP without offset or counterclaim, directly to National Energy & Trade, LP at BNP Paribas ABA 026007689, account number 200-102272-001-11

*77*

FAX:

UCL 8 2009 09:28AM P001/002

# Gas Sales Invoice

**BILL TO:**

Peoples Gas System, Division of Tampa  
 Electric Company  
 P.O. Box 111  
 Plaza 7  
 Tampa, FL 33601

National Fuel Marketing Company



6300 S. Syracuse Way, Suite 750  
 Centennial, CO 80111  
 BUS: 303-796-0325  
 FAX: 303-796-0151  
 10/8/2009

Attn: Ed Elliot  
 Phone: (813) 228-4149  
 Fax: (813) 228-4194

Original Invoice

Peoples Gas System, Division of Tampa Electric Company Invoice Summary

Invoice Number: **NFM-05-15710**

Trans. ID	Daily Nom Volume	Term Start	Term End	Avg Price	Pipeline	Obligation	Days	Actual Total Vol	Amount	
82867	4,485	9/22/09	9/22/09	\$3.3500	ANR SE	Swing	1	4,485	\$15,024.75	
83040	7,234	9/24/09	9/24/09	\$3.4600	ANR SE	Swing	1	7,234	\$25,029.64	
<b>ANR SE Total</b>								<b>11,719</b>	<b>\$40,054.39</b>	
82872	5,000	9/22/09	9/22/09	\$3.3500	CGT	Swing	1	5,000	\$16,750.00	
<b>CGT Total</b>								<b>5,000</b>	<b>\$16,750.00</b>	
<b>Total Due October 23, 2009</b>								<b>Grand Total</b>	<b>16,719</b>	<b>\$56,804.39</b>

WIRE 10/26/09  
 01-90-000-232-02-000

If you have any questions, contact Jennifer Morales at 303-996-6780, or fax 303-952-7992 or send a facsimile to (303) 796-0151  
 When remitting other than invoiced amount, please fax the appropriate support to document your change

78  
 P. 01

U.S. DEPARTMENT OF ENERGY

Peoples Gas System, Division of Tampa Electric Company

Statement Number: NFM-05-15710

Trans. ID	Vol	Price	Pipeline:	Point:	State:
82867			ANR SE	St Landry/FGT Int	LA
<u>Date</u>	<u>Vol</u>	<u>Price</u>			
9/22/2009	4,485	\$3.3500			
83040			ANR SE	St Landry/FGT Int	LA
<u>Date</u>	<u>Vol</u>	<u>Price</u>			
9/24/2009	7,234	\$3.4600			
<b>ANR SE Total</b>					
					<b>11,719</b>
					<b>\$40,054.39</b>
82872			CGT	Lafayette/FGT	LA
<u>Date</u>	<u>Vol</u>	<u>Price</u>			
9/22/2009	5,000	\$3.3500			
<b>CGT Total</b>					
					<b>5,000</b>
					<b>\$16,750.00</b>
<b>Grand Total</b>					
					<b>16,719</b>
					<b>\$56,804.39</b>
<b>Total Due October 23, 2009</b>					
					<b>\$56,804.39</b>

If you have any questions, contact Jennifer Morales at 303-996-6780, or fax 303-952-7992 or send a facsimile to (303) 796-0151  
When remitting other than invoiced amount, please fax the appropriate document your change

*JA*

OCT-08-2009 12:10

281 313 0135

99%

P.02

80

111

SEPTEMBER 2009 INVOICE



NATURAL GAS TRADING CORPORATION  
P.O. BOX 16273  
SUGAR LAND, TX 77496-6273 PHONE: (281)980-1951  
Tax I.D. No. 76-0598804 FAX: (281)313-0135

INVOICE NO: 1008091257  
INVOICE DATE: October 8, 2009  
DUE DATE: October 25, 2009  
PAYMENT METHOD: Electronic Transfer  
BILLING PERIOD: September 2009

ATTN: Gas Accounting, Ed Elliott  
Peoples Gas System, a division of Tampa Electric Co.  
702 N. Franklin St. PHONE: (813)228-4149  
Tampa, FL 33602 FAX: (813)228-4194

Delivery Start	Date End	Pipeline	Point	Description	Unit Price	Per Unit	Quantity	Units	Invoice
9/1/2009	9/30/2009	FGT	742101 Enbridge	Commodity / Natural Gas	\$2.8180	US\$ MMBTU	160,350.00	MMBtu	\$451,866.30

PAYMENT IS DUE VIA WIRE TRANSFER ON OR BEFORE THE DUE DATE.

Pre-Tax Subtotal \$451,866.30  
Total \$451,866.30

*451,866.30*

Pursuant to the Funds Transfer Agreement between Sterling Bank and Natural Gas Trading Corporation, please remit payment to:

*WIRE 10/26/09  
1-90-000-232-02-0001*

Ref: for further credit to Natural Gas Trading Corporation  
Trust Accl. No: 7012

PEOPLES GAS SYSTEM  
DOCKET NO. 090003-GU  
MONTHLY PGA  
FILED: NOVEMBER 19, 2009



-- NETTED INVOICE --

100 GLENBOROUGH  
SUITE 100  
HOUSTON, TX 77067

Tel: (281) 875-8800  
Fax: (281) 876-8848



NOBLE ENERGY MARKETING INC

Invoice # 502175  
Invoice Date: 10/07/2009  
Due Date: 10/26/2009  
Contract # 000139

Page 2 of 2

Please Wire To:

TO: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ELECTRIC  
EVETTE MORENO

702 N FRANKLIN STREET  
PO BOX 2562 PLAZA 7  
TAMPA, FL 33601-2562

For any questions contact Clara Morales at 281-876-8830

TRADE	PT	DATE	QTY	PRICE	AMOUNT
-------	----	------	-----	-------	--------

NETTED INVOICE DETAIL

Production Month: Sep-09

SALES

TRADE	PT	DATE	QTY	PRICE	AMOUNT
DESTIN					
Florida Gas Transmission					
DESTIN Florida Gas Transmission	120915	23336250	09/01	102,630	\$2,9200
Florida Gas Transmission Total:				102,630	\$299,679.60
Gulf Stream					
DESTIN Gulf Stream	120915	23336244	09/01	92,370	\$2,9200
Gulf Stream Total:				92,370	\$269,720.40
DESTIN Total:				195,000	\$569,400.00
TOTAL SALES:				195,000	\$569,400.00
Net Amount Due (Owed):					\$569,400.00

81

ONEOK Energy Services Company, L.P.  
P.O. Box 2405  
Suite 1600  
Attn: Gas Accounting  
Tulsa, OK 74102-2405

Invoice Number: S-2009-09-01407-OES  
Customer ID: PEOPTAMPA  
Customer Number: PEOPLESTECO  
GMS Contract Number: S-PEOPTAMPA-S-0001  
Invoice Date: 07-Oct-2009  
Due Date: 25-Oct-2009 by Wire  
Production Month: 9/2009 (see instructions below)  
Code: F

Fax: (813) 228-4742  
Peoples Gas System, a division of Tampa Electric  
Company  
702 N. Franklin  
Attn: Gas Accounting  
Tampa, FL 33602

Invoice from ONEOK Energy Services Company, L.P.

COPY

Pipelines	Meter	Description	Quantity	Avg. Price	Stat.	Amount Due
NGPL	7936	FLAGAS / Vermillion	45,060 Dth	\$2.82300	Nom	\$127,204.38
NGPL	7936	FLAGAS / Vermillion	10,000 Dth	\$3.47000	Nom	\$34,700.00
Current Totals			55,060 Dth			\$161,904.38

Recap:

Commodity Total \$161,904.38  
Net Amount Due \$161,904.38

Charges in American Dollars (USD)

WIRE 10/26/09  
01-90-000-232-02-000

Please Correspond To:  
Name: Tuyet Than  
Phone: (918) 591-5158  
Fax: (918) 584-7531  
Email: tuyet.than@oneok.com

Invoice Number: S-2009-09-01407-OES  
GMS Contract No. S-PEOPTAMPA-S-0001  
Invoice Date: 10/07/2009  
Production Month 9/2009

82

**Invoice Detail**

Prod. Month: 9/2009

Invoice No: S-2009-09-01407-OES

Pipeline: NGPL			Delivery Point: 7936										
Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price		
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000		
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000		
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000		
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000		
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000		
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000		
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000		
8	0	\$0.00000	16	0	\$0.00000	24	10,000	\$3.47000					
										10,000	\$3.47000	<b>Amount</b>	
													\$34,700.00

Pipeline: NGPL			Delivery Point: 7936										
Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price		
1	45,060	\$2.82300	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000		
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000		
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000		
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000		
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000		
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000		
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000		
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000					
										45,060	\$2.82300	<b>Amount</b>	
													\$127,204.38

Charges in American Dollars (USD)

Please Correspond To:  
Name: Tuyet Than  
Phone: (918) 591-5158  
Fax: (918) 584-7851  
Email: tuyet.than@oneok.com

Invoice Number: S-2009-09-01407-OES  
GMS Contract No. S-PEOPTAMPA-S-0001  
Invoice Date: 10/07/2009  
Production Month 9/2009

83

OCT-16-2009 04:09

Sequent

96%

P. 01

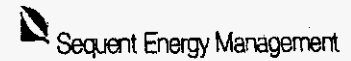
**SELLER:**  
 Sequent Energy Management  
 1200 Smith Street  
 Suite 900  
 Houston, TX 77002-4374

Contact: Sophie Boez  
 Phone: 832.397.1766  
 Fax: 832.397.3711

**BUYER:**  
 Peoples Gas System a div of Tampa El  
 702 N. Franklin Street, Plaza B  
 Tampa, FL 33601-2562 United States  
 Peoples Gas System a div of Tampa Electric Co

Contact: Jason Weber  
 Phone: 813.228.4941  
 Fax: 813.228.4194

Remit To: *(Handwritten: 01-90-000-232-00-000)*



voice  
 #: 62337628  
 Period: Sep-2009  
 Date: 10/16/2009  
 Due Date: 10/26/2009

Deal Num	Description	Fee Name	Trade Date	Trader	Pipeline	Location	Start Date	End Date	Price (\$)/UOM	Volume	Amount (\$)
1235661	COMMUNITY - Commodity		09/11/09	jumbo	Destin	Destin Pool	12	14	2.9300MMBTU	5,328 MMBTU	15,611.04
1240977	COMMUNITY - Commodity		09/22/09	mnickels	Destin	Destin Pool	23	23	3.4800MMBTU	11,637 MMBTU	39,565.80
Subtotal for Destin:										16,965	55,176.84
123074	COMMUNITY - Commodity		09/15/09	jumbo	Florida Gas Transmission Company	CS # 11 Mount Vernon	16	16	3.2700MMBTU	2,723 MMBTU	8,904.21
1240543	COMMUNITY - Commodity		09/17/09	mnickels	Florida Gas Transmission Company	CS # 11 Mount Vernon	18	18	3.4450MMBTU	10,000 MMBTU	34,450.00
1242770	COMMUNITY - Commodity		09/22/09	jebell	Florida Gas Transmission Company	CS # 11 Mount Vernon	23	23	3.3950MMBTU	3,400 MMBTU	11,543.00
1240247	COMMUNITY - Commodity		09/23/09	mnickels	Florida Gas Transmission Company	CS # 11 Mount Vernon	24	24	3.5000MMBTU	1,485 MMBTU	5,197.50
1240615	COMMUNITY - Commodity		09/28/09	mnickels	Florida Gas Transmission Company	CS # 11 Mount Vernon	29	29	3.6500MMBTU	10,000 MMBTU	36,500.00
1240616	COMMUNITY - Commodity		09/28/09	mnickels	Florida Gas Transmission Company	CS # 11 Mount Vernon	30	30	3.6500MMBTU	10,000 MMBTU	36,500.00
1240618	COMMUNITY - Commodity		09/28/09	mnickels	Florida Gas Transmission Company	CS # 11 Mount Vernon	29	29	3.4700MMBTU	2,008 MMBTU	6,940.00
Subtotal for Florida Gas Transmission Company:										39,608	140,034.71
1240249	COMMUNITY - Commodity		09/23/09	mnickels	Mobile Bay	Mobile Bay Pool	24	24	3.5000MMBTU	3,621 MMBTU	12,673.50
Subtotal for Mobile Bay:										3,621	12,673.50
1240252	COMMUNITY - Commodity		09/23/09	mnickels	Southern Pine Storage Facility	FGT (Delivery) - FGT	24	24	3.5000MMBTU	15,000 MMBTU	52,500.00
Subtotal for Southern Pine Storage Facility:										15,000	52,500.00
Grand Total:										75,194	

Peoples Gas System a div of Tampa Electric Co will pay the following amount:

\$268,385.05

*(Handwritten signature)*

*(Handwritten scribble)*

*(Handwritten signature)*

115



PEOPLES GAS SYSTEM A DIV OF TAMPA  
ELECTRIC CO  
702 N FRANKLIN ST  
TAMPA FL 33602 US  
ATTN: GAS ACCOUNTING  
Phone:  
Fax: 1(813) 228-4194

Shell Energy North America (US), L.P.

SALES Invoice

Invoice No: SES - I - 808558 - 1  
Contract No: 010-NG-BS-10645  
SAP Cust Id: PEOPLES  
SAP No: 2202984  
GST No: 76-0480645  
Invoice Date: 10/22/2009  
Due Date: 11/02/2009

*★ DO NOT RELEASE TO TREASURY ★*

Prod Month	Deal Key	Pipeline	Meter/ Pool#	Description	Quantity	Unit	Avg Price	HC/ UOM	Amount Due
200909	S - 770062	FL GAS TR	0025309	CS #11 MOUNT VERNON	16,590	MMBTU	\$3.3600		\$55,742.40
Subtotal for FL GAS TR					16,590				\$55,742.40
Recap:									
Subtotal Before Taxes:									\$55,742.40
**** Net Amount Due **** Shell Energy North America (US), L.P.					16,590				\$55,742.40
USD TOTAL:					16,590				\$55,742.40

To ensure accuracy and timely posting of all receipts please provide a detailed remittance of the invoices being paid with each payment issued. This will assist us in properly allocating funds so that our records coincide. Additionally, please ensure all payments are received by the due date on your invoice.

Shell Energy North America sincerely appreciates your business.

Comments:

NOTE: OUR NEW CITIBANK ACCOUNT INFORMATION EFFECTIVE AS OF JAN. 15TH, 2008

Questions Contact:

Lavanya Raja  
Phone: 1-866-818-5501  
Fax: 1-713-265-1718  
lavanya.raja@shell.co

America (US), L.P.

Please Remit Check To:

Shell Energy North America (US), L.P.

Please Fax or email Payment Detail To:

Accounts Receivable Department  
Fax (713) 265-1701  
Receivables@shell.com  
General Customer Service Number  
1 866-818-5501

Shell Energy North America (US), L.P.

116

PEOPLES GAS SYSTEM  
DOCKET NO. 090003-GU  
MONTHLY PGA  
FILED: NOVEMBER 19, 2009



Page 001

Fax Server

HOUFAX01->

10/08/09 13:47:16

PEOPLES GAS SYSTEM A DIV OF TAMPA  
ELECTRIC CO  
702 N FRANKLIN ST  
TAMPA FL 33602 US  
ATTN: GAS ACCOUNTING  
Phone:  
Fax: 1(813) 228-4194

Shell Energy North America (US), L.P.

SALES Invoice

*★ DO NOT RELEASE TO TREASURY ★*

Invoice No: SES - I - 803570 - 1  
Contract No: 010-NG-BS-10645  
SAP Cust Id: PEOPLES  
SAP No: 2202984  
GST No: 76-0480645  
Invoice Date: 10/08/2009  
Due Date: 10/26/2009

Prod Month	Deal Key	Pipeline	Meter/ Pool#	Description	Quantity	Unit	Avg Price	HC/ UOM	Amount Due
200909	S - 647708	CP ENERGY	898501	IC CP ENERGY / SESH (83001/2)	90,000	MMBTU	\$2.7800		\$250,200.00 ✓
200909	S - 732208	CP ENERGY	898501	IC CP ENERGY / SESH (83001/2)	91,084	MMBTU	\$2.8055		\$255,536.16 ✓
Subtotal for CP ENERGY					181,084				\$505,736.16 ✓
200909	S - 741955	DESTIN PPL	994900DEST	DESTIN-GULF STREAM	12,832	MMBTU	\$2.9800		\$38,239.36
200909	S - 743656	DESTIN PPL	994900DEST	DESTIN-GULF STREAM	10,212	MMBTU	\$3.2500		\$33,189.00
200909	S - 744501	DESTIN PPL	994900DEST	DESTIN-GULF STREAM	3,500	MMBTU	\$3.3700		\$11,795.00
200909	S - 745446	DESTIN PPL	994900DEST	DESTIN-GULF STREAM	15,319	MMBTU	\$3.4700		\$53,156.93
200909	S - 746259	DESTIN PPL	994900DEST	DESTIN-GULF STREAM	636	MMBTU	\$3.1800		\$2,022.48
200909	S - 750240	DESTIN PPL	994900DEST	DESTIN-GULF STREAM	15,319	MMBTU	\$3.5800		\$54,842.02
200909	S - 752199	DESTIN PPL	994900DEST	DESTIN-GULF STREAM	18,684	MMBTU	\$3.5300		\$65,954.52
Subtotal for DESTIN PPL					76,502				\$259,199.31 ✓

COPY

Comments:

NOTE: OUR NEW CITIBANK ACCOUNT INFORMATION EFFECTIVE AS OF JAN. 15TH, 2008

Questions Contact:

Lavanya Raja  
Phone: 1-888-818-5501x7  
Fax: 1-713-265-1718  
lavanya.raja@shell.com

North America (US), L.P.

Please Remit Check To:

Shell Energy North America (US), L.P.

Please Fax or email Payment Detail To:

Accounts Receivable Department  
Fax (713) 265-1701  
Receivables@shell.com

General Customer Service Number  
1 888-818-5501

Shell Energy North America (US), L.P.

28

P. 01

512

HOUFAX01

15:51 6002-00-100

PEOPLES GAS SYSTEM  
DOCKET NO. 090003-GU  
MONTHLY PGA  
FILED: NOVEMBER 19, 2009

117

118

Page 002

Fax Server

HOUJFAX01-->

10/08/09 13:47:36

Shell Energy North America (US), L.P.

Prod Month	Deal Key	Pipeline	Meter/Pool#	Description	Quantity	Unit	Avg Price	HC/UOM	Amount Due
200909	S - 740392	FL GAS TR	0025309	CS #11 MOUNT VERNON	4,792	MMBTU	\$2.8350		\$13,585.32 ✓
200909	S - 741957	FL GAS TR	0025309	CS #11 MOUNT VERNON	42,366	MMBTU	\$2.9400		\$124,556.04 ✓
200909	S - 742711	FL GAS TR	0025309	CS #11 MOUNT VERNON	10,800	MMBTU	\$3.0000		\$32,400.00 ✓
200909	S - 744363	FL GAS TR	0025309	CS #11 MOUNT VERNON	6,500	MMBTU	\$3.3675		\$21,888.75 ✓
200909	S - 745454	FL GAS TR	0025309	CS #11 MOUNT VERNON	10,000	MMBTU	\$3.4700		\$34,700.00 ✓
200909	S - 751101	FL GAS TR	0025309	CS #11 MOUNT VERNON	14,982	MMBTU	\$3.5700		\$53,485.74 ✓
200909	S - 751225	FL GAS TR	0025309	CS #11 MOUNT VERNON	23,849	MMBTU	\$3.6500		\$87,048.85 ✓
200909	S - 753018	FL GAS TR	0025309	CS #11 MOUNT VERNON	5,000	MMBTU	\$3.2600		\$16,300.00 ✓
200909	S - 753199	FL GAS TR	0025309	CS #11 MOUNT VERNON	10,000	MMBTU	\$3.2600		\$32,600.00 ✓
Subtotal for FL GAS TR					128,289				\$416,564.70
200909	S - 744010	MOB BAY PL	MBPLGULSTR	MOBILE BAY - GULF STREAM IC	5,000	MMBTU	\$2.7450		\$13,725.00
Subtotal for MOB BAY PL					5,000				\$13,725.00 ✓

Invoice No: SES - I - 803570 - 1

P.02

215

10X0314H

05:51

0000-00-100

PEOPLES GAS SYSTEM  
 DOCKET NO. 090003-GU  
 MONTHLY PGA  
 FILED: NOVEMBER 19, 2009

119

Page 003

Fax Server

HOUF AX01->

10/08/09 13:47:51

Shell Energy North America (US), L.P.

Invoice No: SES - I - 803570 - 1

Prod Month	Deal Key	Pipeline	Meter/ Pool#	Description	Quantity	Unit	Avg Price	HC/ UOM	Amount Due
------------	----------	----------	--------------	-------------	----------	------	-----------	---------	------------

Recap:  
 Subtotal Before Taxes: \$1,195,225.17

\*\*\*\* Net Amount Due \*\*\*\* Shell Energy North America (US), L.P. USD TOTAL: See Below 390,875 ✓ \$1,195,225.17 ✓

To ensure accuracy and timely posting of all receipts please provide a detailed remittance of the invoices being paid with each payment issued. This will assist us in properly allocating funds so that our records coincide. Additionally, please ensure all payments are received by the due date on your invoice.

Shell Energy North America sincerely appreciates your business.

NETTED  
↓

390,875  
 16,590  
 407,465 dk ✓

\$1,195,225.17+  
 55,742.40+

1,260,131.50 - PGSI INV # 34146  
 \$350,343.93\*

JD

P.03

91%

HOUFAX01

08:51 6882-88-100

PEOPLES GAS SYSTEM  
 DOCKET NO. 090003-GU  
 MONTHLY PGA  
 FILED: NOVEMBER 19, 2009





**Invoice Number:** 34126  
**Invoice Month:** 09/2009  
**Invoice Date:** October 12, 2009  
**Invoice Due Date:** October 25, 2009  
**Contract Number:** TEC-999-2004

**INVOICE**

**Mail To:**

Peoples Gas System  
 Attn: Ed Elliott  
 Mgr. Gas Acctg.  
 702 N. Franklin Street - Plaza 7  
 Tampa FL 33602 US

**Remit To:**

Tampa Electric Company  
 Attn: Mary Conti - Plaza 7  
 P. O.Box 111  
 Tampa FL 33601-0111

**Billing Inquiries**

Ed Elliott **Fax:** 1-813-228-4194

**Billing Inquiries**

Mary Conti - Plaza 7 813-228-4558  
**Fax:** 813-228-4742

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency
SALES								
09/02/2009	55559	GAS INTERRUPT Natural Gas Fixed Sales # 55559 From 03-SEP-09 Through 03-SEP-09	(6,369)	MMBTU	\$2.2200	200909	\$14,139.18	USD
09/03/2009	55569	GAS INTERRUPT Natural Gas Fixed Sales # 55569 From 04-SEP-09 Through 04-SEP-09	(15,212)	MMBTU	\$2.0300	200909	\$30,880.36	USD
09/10/2009	55634	GAS INTERRUPT Natural Gas Fixed Sales # 55634 From 11-SEP-09 Through 11-SEP-09	(10,212)	MMBTU	\$2.7500	200909	\$28,083.00	USD
09/14/2009	55669	GAS INTERRUPT Natural Gas Fixed Sales # 55669 From 15-SEP-09 Through 15-SEP-09	(17,000)	MMBTU	\$2.8800	200909	\$48,960.00	USD
(SALES) SUB TOTAL:			(48,793)	MMBTU			\$122,062.54	
(GAS) SUB TOTAL:			(48,793)	MMBTU			\$122,062.54	
SALES								
09/04/2009	55586	GASIDX INTERRUPT Natural Gas Index Sales # 55586 From 05-SEP-09 Through 08-SEP-09	(26,000)	MMBTU	\$1.8500	200909	\$48,100.00	USD
(SALES) SUB TOTAL:			(26,000)	MMBTU			\$48,100.00	
(GASIDX) SUB TOTAL:			(26,000)	MMBTU			\$48,100.00	

TOTAL: \$170,182.54

89

# TENASKA MARKETING VENTURES

11718 Nicholas Street, Omaha, NE 68154

## INVOICE

TO: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ELECTRIC CO.  
P.O. BOX 111, PLAZA-7  
TAMPA, FL 33602

INVOICE DATE: 10/08/2009  
INVOICE DUE DATE: 10/26/2009  
INVOICE NUMBER: 200909-0217

ATTENTION: Jason Weber

FAX NO: (813) 228-4194

## INVOICE SUMMARY

Total Current Transactions:	\$250,820.00
Total Prior Period Transactions:	\$0.00
<b>TOTAL AMOUNT DUE:</b>	<b>\$250,820.00</b>

IF YOU DO NOT AGREE WITH THIS INVOICE, LETS RECONCILE NOW!  
CALL: Mary L. Lickert (402) 758-6113 FAX: (402) 758-6253  
EMAIL: mlickert@tenaska.com

*WIRE 10/26/09  
DIADEM-232-02-1001*

PAYMENT INFORMATION PER CONTRACT TERMS

INTEREST SHALL ACCRUE ON UNPAID BALANCES AT THE PRIME RATE LISTED IN THE WALL STREET JOURNAL, PLUS 2%

**THANK YOU FOR YOUR BUSINESS**

*910*

# TENASKA MARKETING VENTURES

11718 Nicholas Street, Omaha, NE 68154

## INVOICE

TO: ~~PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ELECTRIC CO.~~  
 P.O. BOX 111, PLAZA-7  
 TAMPA, FL 33602

INVOICE DATE: 10/08/2009  
 INVOICE DUE DATE: 10/26/2009  
 INVOICE NUMBER: 200909-0217

ATTENTION: Jason Weber

FAX NO: (813) 228-4194

ACTG CODES: CUR=CURRENT CHG., REV=REVERSAL, ADJ=ADJUSTMENT, PMT=PAYMENT, RES=RESERVATION

PROD MO	ACTG CODE	METERNO	PIPE	DESCRIPTION	\$/DTH (DRY)	CURRENCY	DTH (DRY)	AMOUNT DUE
<b>CURRENT SALE TRANSACTIONS</b>								
Contract No: <del>TMV-8-1474</del>								
2009/09	CUR	FGT	DESTIN	FL GAS	\$2.370000	\$US	5,000	\$11,850.00
2009/09	CUR	FGT	DESTIN	FL GAS	\$3.400000	\$US	3,000	\$10,200.00
METER SUBTOTAL:							8,000	\$22,050.00
2009/09	CUR	GULFSTRM	DESTIN	GULF STREAM DELV	\$2.330000	\$US	10,000	\$23,300.00
2009/09	CUR	GULFSTRM	DESTIN	GULF STREAM DELV	\$2.520000	\$US	5,000	\$12,600.00
2009/09	CUR	GULFSTRM	DESTIN	GULF STREAM DELV	\$2.980000	\$US	15,000	\$44,700.00
2009/09	CUR	GULFSTRM	DESTIN	GULF STREAM DELV	\$3.180000	\$US	30,000	\$95,400.00
2009/09	CUR	GULFSTRM	DESTIN	GULF STREAM DELV	\$3.250000	\$US	5,000	\$16,250.00
2009/09	CUR	GULFSTRM	DESTIN	GULF STREAM DELV	\$3.290000	\$US	5,000	\$16,450.00
METER SUBTOTAL:							70,000	\$208,700.00
2009/09	CUR	83011	SESH	GULF STREAM-CODEN	\$2.230000	\$US	9,000	\$20,070.00
TOTAL CURRENT SALE TRANSACTIONS:							87,000	\$250,820.00
TOTAL CURRENT TRANSACTIONS:							87,000	\$250,820.00

91

**Invoice Number:** 16150  
**Invoice Month:** 09/ 2009  
**Invoice Date:** October 06, 2009  
**Invoice Due Date:**  
**Contract Number:** 70389

**INVOICE**

**Mail To:**  
 Peoples Gas System  
 Attn:  
 Fax:  
 702 NORTH FRANKLIN STREET  
 PO BOX 2562  
 TAMPA FL 33601-2562 US

**Remit To:**  
 United States Gypsum Co.  
 550 West Adams Street  
 Chicago IL 60661 US

COPY

**Billing Inquiries**

**Billing Inquiries**

ANNETTE FOLLMER 312-436-4054

Trade date	Deal #	Beg	End	Description	Volume	UoM	Price	Month	Amt Due	Currency
SALES										
08/27/2009	446732	GASIDX		FRM Natural Gas Index Sales # 446732 From 01-SEP-09 Through 30-SEP-09	(21,000)	MMBTU	\$3.1665	200909	\$66,496.50	USD
09/22/2009	446780	GASIDX		FRM Natural Gas Index Sales # 446780 From 23-SEP-09 Through 30-SEP-09	(10,000)	MMBTU	\$3.6369	200909	\$36,368.75	USD
(SALES) SUB TOTAL:					(31,000)	MMBTU			\$102,865.25	
(GASIDX) SUB TOTAL:					(31,000)	MMBTU			\$102,865.25	

TOTAL: \$102,865.25

*[Handwritten signature]*

*92*



AR INVOICE

10/21/2009 1:59:50PM

Invoice Number: 94488-1

**Bill To**  
 Peoples Gas System, a Division of Tampa  
  
 702 N. Franklin Street  
 Plaza 7  
 Tampa, FL 33602  
  
 Ed Elliott  
 813-228-4149  
 813-228-4194

**Invoice Information**  
 Production Month: 09/2009  
 Invoice Due Date: 10/26/2009  
 Invoice Date: 10/13/2009  
 Customer Number: 600008372

**Billing Contact**  
 Virginia Power Energy Marketing, Inc.  
 Gas Accounting  
 120 Tredegar Street  
 Richmond, VA 23219

TROI SHANDS  
 Phone: 804-787-6505  
 Fax: 1-866-339-6875  
 Email: troi.c.shands@dom.com  
 Net Invoice Total: Volume: 571,758  
 Amount: \$1,613,399.06

Please notify as soon as possible of any discrepancies

Deal #	Trade Date	Trader	Deal Contact	Pipeline	Meter Volume	UOM	Deal Price	Amount Due
<b>Sales</b>								
642517	4/3/2009	DICKEYT	Jude Campbell	DTISOUTH	195,000	MMBTU	2.6630	519,285.00
668056	8/25/2009	DICKEYT	Jude Campbell	DTISOUTH	210,750	MMBTU	2.8130	592,839.75
				Pipeline: DTISOUTH	405,750			1,112,124.75
669349	9/1/2009	DICKEYT	Jude Campbell	FGT	13,923	MMBTU	2.3200	32,301.36
670530	9/9/2009	DICKEYT	Evette Moreno	FGT	6,152	MMBTU	2.7900	17,164.08
671355	9/14/2009	DICKEYT	Evette Moreno	FGT	10,000	MMBTU	2.9000	29,000.00
671399	9/14/2009	DICKEYT	Evette Moreno	FGT	10,000	MMBTU	2.9600	29,600.00
671614	9/15/2009	DICKEYT	Evette Moreno	FGT	25,000	MMBTU	3.2500	81,250.00
671899	9/16/2009	DICKEYT	Evette Moreno	FGT	10,000	MMBTU	3.3350	33,350.00
672206	9/17/2009	SLADES	Evette Moreno	FGT	5,554	MMBTU	3.4700	19,272.38
672868	9/21/2009	DICKEYT	Evette Moreno	FGT	20,738	MMBTU	3.3500	69,472.30
				Pipeline: FGT	101,367			311,410.12
670288	9/8/2009	DICKEYT	Evette Moreno	PINEPRAIRI	17,659	MMBTU	2.5000	44,147.50
670532	9/9/2009	DICKEYT	Evette Moreno	PINEPRAIRI	1,659	MMBTU	2.7800	4,612.02
670556	9/9/2009	DICKEYT	Evette Moreno	PINEPRAIRI	6,352	MMBTU	2.7800	17,658.56
670598	9/10/2009	DICKEYT	Evette Moreno	PINEPRAIRI	15,554	MMBTU	2.7500	42,773.50
670796	9/10/2009	DICKEYT	Evette Moreno	PINEPRAIRI	2,679	MMBTU	2.7100	7,260.09
673389	9/23/2009	DICKEYT	Jude Campbell	PINEPRAIRI	20,738	MMBTU	3.5400	73,412.52
				Pipeline: PINEPRAIRI	64,641			189,864.19
				<b>SALE Total:</b>	<b>571,758</b>			<b>1,613,399.06</b>
				<b>Net Invoice Total:</b>	<b>571,758</b>			<b>\$1,613,399.06</b>
				<b>Outstanding Amount :</b>				<b>50.00</b>

WIRE 10/26/09  
 01-40-AM-239-02-AM

**Please Remit Check To**  
 Virginia Power Energy Marketing, Inc.  
 Gas Accounting  
 P. O. Box 27503  
 Richmond, VA 23219

**Please Send Correspondence To**  
 Virginia Power Energy Marketing, Inc.  
 Gas Accounting  
 120 Tredegar Street  
 Richmond, VA 23219

93



The Nation's Leader in Public Power Energy Trading

INVOICE

**Invoice Number:** 52693  
**Invoice Month:** 09/ 2009  
**Invoice Date:** October 05, 2009  
**Invoice Due Date:** October 25, 2009  
**Contract Number:** TEPG-JEAG-NAESB

*★ DO NOT RELEASE  
 TO TREASURY*

**Mail To:**  
 Peoples Gas System, div. of TECO-JEAGas  
 Attn: Ed Elliott  
 702 N. Franklin St.  
 Tampa FL 33602 US

**Remit To:**  
 Attn: Robby Wentz

*COPY*

**Billing Inquiries**  
 Ed Elliott

**Billing Inquiries**  
~~Robby Wentz~~ *360-1310*  
 904-356-3900

Deal Number	Description	Volume UoM	Price	Amount Due	Currency
SALES					
68908	GAS INTERRUPT Natural Gas Fixed Sales # 68908 From 10-SEP-09 Through 10-SEP-09	(4,000)MMBTU	\$3.3000	\$13,200.00	USD
(SALES) SUB TOTAL:				(4,000)MMBTU	\$13,200.00
(GAS) SUB TOTAL:				(4,000)MMBTU	\$13,200.00
TOTAL:				<del>\$13,200.00</del>	<i>\$13,200.00</i>

**Wiring Information:**

Wire Bank:	Branch Address:
Wire City/State:	
Credit Bank: N/A	
Credit Acct #: N/A	
ABA Number:	
Account Name:	<i>\$13,200.00</i>
Account Number:	<i>222-612-511</i>
Transit Number:	<i>\$209-412-511</i>
Bank Number:	<i>DUE PGS ENY# 34094</i>

*NETTING*  
*JW*

**Comments:**

*94*

Statement #: TEMP\_58449

Period: Oct-09 Billing Period: Sep-09

To: Peoples Gas System?  
702 N. Franklin Street  
P-7  
Tampa, FL 33602

Williams Gas Marketing Inc.

*IRE 10/26/09*  
*100-232-02-000*

Tel: (813) 228-1256

Fax: ((81) 3) -228-

Tel: (918) 573-8923

Fax: (918) 573-1965

Contact:

Contact: Jessica Reynolds

Payment Method: Wire

Vendor Inv #:

Vendor Inv Date:

Terms:

Delivery Date	Start	End	Facility	Location	Description	Quantity	Units	Book Quantity	Unit Price	Extended	Invoice
<b>Sell</b>											
Delivery Period: Sep-09			Contract: 602548 - EXECUTED			Deal: 602548-2					
1	17-Sep	17-Sep	TGPL	1002148-MOBILE BAY PLANT-WFS	Price	10,000	Dth	10,000	\$3.36000 US\$	\$33,600.00	\$33,600.00
2	18-Sep	18-Sep			Price	5,000	Dth	5,000	\$3.48000 US\$	\$17,400.00	\$17,400.00
3	23-Sep	23-Sep			Price	10,000	Dth	10,000	\$3.39000 US\$	\$33,900.00	\$33,900.00
4	23-Sep	23-Sep			Price	15,000	Dth	15,000	\$3.40000 US\$	\$51,000.00	\$51,000.00
5	24-Sep	24-Sep			Price	15,425	Dth	15,425	\$3.50000 US\$	\$53,987.50	\$53,987.50
6	25-Sep	25-Sep			Price	15,319	Dth	15,319	\$3.59000 US\$	\$54,995.21	\$54,995.21
7	26-Sep	28-Sep			Price	59,994	Dth	59,994	\$3.58000 US\$	\$214,778.52	\$214,778.52
8	29-Sep	29-Sep			Price	10,000	Dth	10,000	\$3.54000 US\$	\$35,400.00	\$35,400.00
9	30-Sep	30-Sep			Price	13,367	Dth	13,367	\$3.29000 US\$	\$43,977.43	\$43,977.43

Deal: 602548-2 154,105 \$539,038.66

TGPL 154,105 \$539,038.66

Delivery Period: Sep-09 154,105 \$539,038.66

Sell Pre-tax Sub-total 154,105 \$539,038.66

Sell Tax Sub-total 0 \$0.00

Pre-tax Sub-total: 154,105 \$539,038.66

Tax Sub-total: 0 \$0.00

Statement Total: 154,105 \$539,038.66

Currency: US\$

Due Date: Oct 25, 2009

Statement Date: Oct 10, 2009

*CP*

PEOPLES GAS SYSTEM  
DOCKET NO. 090003-GU  
MONTHLY PGA  
FILED: NOVEMBER 19, 2009

126

*95*

PEOPLES GAS SYSTEM  
ACTUAL/ACCRUAL RECONCILIATION  
USAGE CHARGES DUE FLORIDA GAS TRANSMISSION  
IN DTH'S  
FOR September 2009  
H:\GAS\_ACCTPGA\[Usage Charges-FGT-for Calendar Year 2009.xls]Sept09act

14-Oct-09

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	1,105,731	0.03108	\$34,360.86
2		ACTUAL	1,105,731	0.03108	\$34,360.91
3	FTS-1-NO NOTICE	ACCRUED	147,867	0.03100	\$4,583.88
4		ACTUAL	147,867	0.03100	\$4,583.88
5	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	1,253,598		\$38,944.74
8		ACTUAL	1,253,598		\$38,944.79
9		DIFFERENCE	0		\$0.05
10	FTS-2-USAGE	ACCRUED	661,613	0.00358	2,367.65
11		ACTUAL	661,613	0.00358	\$2,367.67
12		DIFFERENCE	0		\$0.02
13	ITS-1-USAGE	ACCRUED	0	0.00000	\$0.00
14		ACTUAL	0	#DIV/0!	\$0.00
15		DIFFERENCE	0		\$0.00
16	GRAND TOTAL	ACCRUED	1,915,211		\$41,312.39
17		ACTUAL	1,915,211		\$41,312.46
18		DIFFERENCE	0		\$0.07

96





# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T: 10/07/2009 12:00 AM

PEOPLES GAS SYSTEM, A DIVISION OF TAMI

FLORIDA GAS TRANSMISSION COMPANY, LLC

Payee's Bank Account Number:

ED ELLIOTT

Remk Addr:

P.O. BOX 203142

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

JN COI

702 NORTH FRANKLIN STREET

Houston TX 77216-3142

Contact Name:

TAMPA FL 33602

Payee:

006924518

Contact Phone:

713-889-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: October 10, 2009

Svc Req: 006922736

Sup Doc Ind: IMBL

Invoice Identifier: 01-10-0002332-000000000000 00031922

Svc Req K: 5047

Charge Indicator: BILL ON DELIVERY

Account Number: 5200236

Svc CD: FTS-1

Prev Inv ID:

Begin Transaction Date: September 01, 2009

End Transaction Date: September 30, 2009

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0345	0.0017	0.0000	0.0362	16,000	579.20	05 - 08	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0035	0.0000	0.0310	2,779	86.15	17 - 17	
				Transportation Commodity															
01		0			2984	16113		PGS-DANIA			COT	0.0345	-0.0035	0.0000	0.0310	672	20.83	15 - 15	
				Transportation Commodity															
01		0			2984	16113		PGS-DANIA			COT	0.0345	-0.0035	0.0000	0.0310	657	20.37	16 - 16	
				Transportation Commodity															
01		0			2984	16113		PGS-DANIA			COT	0.0345	-0.0035	0.0000	0.0310	9,177	284.49	29 - 29	
				Transportation Commodity															
01		0			2984	16113		PGS-DANIA			COT	0.0345	-0.0035	0.0000	0.0310	10,839	336.01	30 - 30	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0035	0.0000	0.0310	9,486	294.07	29 - 29	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0035	0.0000	0.0310	4,500	139.50	30 - 30	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0035	0.0000	0.0310	17,168	532.21	01 - 02	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

128

07

PEOPLES GAS SYSTEM  
DOCKET NO. 090003-GU  
MONTHLY PGA  
FILED: NOVEMBER 19, 2009



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736	<b>Remit to Party:</b> 006924518	<b>Stmnt D/T:</b> .....
PEOPLES GAS SYSTEM, A DIVISION OF TAMI	FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>
ED ELLIOTT	Remit Addr: P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>
		<b>Payee's Bank:</b>
		<b>Payee's Name:</b> SMISSION COI
702 NORTH FRANKLIN STREET	Houston TX 77216-3142	<b>Contact Name:</b> MARION COLLINS
TAMPA FL 33602	<b>Payee:</b> 006924518	<b>Contact Phone:</b> 713-889-2084

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> October 10, 2009	<b>Invoice Total Amount:</b> <b>Invoice Identifier:</b> 000319222 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 10/20/2009
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY	
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	

**Begin Transaction Date:** September 01, 2009      **End Transaction Date:** September 30, 2009      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0035	0.0000	0.0310	7,524	233.24	03 - 04	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0035	0.0000	0.0310	13,752	426.31	05 - 07	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0035	0.0000	0.0310	4,384	135.90	08 - 08	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0035	0.0000	0.0310	8,385	259.94	09 - 09	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0035	0.0000	0.0310	29,670	919.77	10 - 10	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0035	0.0000	0.0310	9,178	284.52	11 - 11	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0035	0.0000	0.0310	25,149	779.62	12 - 14	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0035	0.0000	0.0310	38,844	1,204.16	15 - 18	

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment data, which should be faxed to your Gas Logistics Representative.

129

98

PEOPLES GAS SYSTEM  
 DOCKET NO. 090003-GU  
 MONTHLY PGA  
 FILED: NOVEMBER 19, 2009



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	<b>Stmnt D/T:</b> M <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> TRANSMISSION COI <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-889-2094
<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5047 <b>Svc CD:</b> FTS-1	<b>Invoice Date:</b> October 10, 2009 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Total Amount:</b> <b>Invoice Identifier:</b> 000319222 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 10/20/2009
<b>Begin Transaction Date:</b> September 01, 2009	<b>End Transaction Date:</b> September 30, 2009	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0035	0.0000	0.0310	23,055	714.71	19 - 21	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0035	0.0000	0.0310	6,085	188.64	22 - 22	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0035	0.0000	0.0310	8,179	253.55	23 - 23	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0035	0.0000	0.0310	9,711	301.04	24 - 24	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0035	0.0000	0.0310	30,736	952.82	25 - 28	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0035	0.0000	0.0310	9,710	301.01	29 - 29	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0035	0.0000	0.0310	9,711	301.04	30 - 30	
				Transportation Commodity															
01		0			3005	16118		PGS-MIAMI			COT	0.0345	-0.0035	0.0000	0.0310	5,568	172.81	11 - 11	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

130

PEOPLES GAS SYSTEM  
DOCKET NO. 090003-GU  
MONTHLY PGA  
FILED: NOVEMBER 19, 2009



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	<b>Stmnt D/T:</b> 10/ <b>Payee's Bank Account Number:</b> Ac <b>Payee's Bank ABA Number:</b> At <b>Payee's Bank:</b> <b>Payee's Name:</b> FL IN COI <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-888-2094
<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5047 <b>Svc CD:</b> FTS-1	<b>Invoice Date:</b> October 10, 2009 <b>Sup Doc Ind:</b> HMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Identifier:</b> 000319222 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 10/20/2009
<b>Begin Transaction Date:</b> September 01, 2009	<b>End Transaction Date:</b> September 30, 2009	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0035	0.0000	0.0310	27,534	853.55	15 - 17	
	Transportation Commodity																		
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0035	0.0000	0.0310	9,016	279.56	18 - 18	
	Transportation Commodity																		
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0035	0.0000	0.0310	209	6.48	24 - 24	
	Transportation Commodity																		
01		0			3005	16119		PGS-MIAMI			COT	0.0346	-0.0035	0.0000	0.0310	8,178	284.52	29 - 29	
	Transportation Commodity																		
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0035	0.0000	0.0310	2,000	62.00	30 - 30	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0035	0.0000	0.0310	356	11.04	15 - 15	
	Transportation Commodity																		
01	487938	78456		PINE PRAIRIE STORA	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0035	0.0000	0.0310	19,999	619.97	23 - 23	
	Transportation Commodity																		
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0035	0.0000	0.0310	3,000	93.00	30 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

131

102

PEOPLES GAS SYSTEM  
DOCKET NO. 090003-GU  
MONTHLY PGA  
FILED: NOVEMBER 19, 2009



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	<b>Stmnt D/T:</b> <b>Payee's Bank Account Number:</b> / <b>Payee's Bank ABA Number:</b> / <b>Payee's Bank:</b> <b>Payee's Name:</b> ON COI <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-989-2094
<b>702 NORTH FRANKLIN STREET</b> <b>TAMPA FL 33602</b>	<b>Payee:</b> 006924518	
<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> October 10, 2009	<b>Invoice Identifier:</b> 000319222
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Account Number:</b> 52002364
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY	
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	
<b>Begin Transaction Date:</b> September 01, 2009	<b>End Transaction Date:</b> September 30, 2009	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01			0		3067	16202		PGS-TAMPA EAST			COT	0.0345	-0.0035	0.0000	0.0310	82,488	2,557.13	01 - 14	
				Transportation Commodity															
01			0		3067	16202		PGS-TAMPA EAST			COT	0.0345	-0.0035	0.0000	0.0310	18,876	585.16	15 - 17	
				Transportation Commodity															
01			0		3067	16202		PGS-TAMPA EAST			COT	0.0345	-0.0035	0.0000	0.0310	36,552	1,133.11	18 - 23	
				Transportation Commodity															
01			0		3067	16202		PGS-TAMPA EAST			COT	0.0345	-0.0035	0.0000	0.0310	37,152	1,161.71	24 - 28	
				Transportation Commodity															
01			0		3067	16202		PGS-TAMPA EAST			COT	0.0345	-0.0035	0.0000	0.0310	4,192	129.95	30 - 30	
				Transportation Commodity															
01			0		3158	16105		FPU-WEST PALM BEA			COT	0.0345	-0.0035	0.0000	0.0310	62,970	1,952.07	01 - 30	
				Transportation Commodity															
01			0		3229	16251		GEORGIA PACIFIC			COT	0.0345	-0.0035	0.0000	0.0310	9,000	279.00	24 - 25	
				Transportation Commodity															
01			0		3229	16251		GEORGIA PACIFIC			COT	0.0345	-0.0035	0.0000	0.0310	21,000	651.00	26 - 28	

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

132

101

PEOPLES GAS SYSTEM  
 DOCKET NO. 090003-GU  
 MONTHLY PGA  
 FILED: NOVEMBER 19, 2009



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142	<b>Stmnt D/T:</b> <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> ISSION COI <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-989-2094
702 NORTH FRANKLIN STREET TAMPA FL 33602	Houston TX 77218-3142 <b>Payee:</b> 006924518	
<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5047 <b>Svc CD:</b> FTS-1	<b>Invoice Date:</b> October 10, 2009 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Total Amount:</b> 33,223.39 <b>Invoice Identifier:</b> 000319222 <b>Account Number:</b> 52002364
<b>Begin Transaction Date:</b> September 01, 2009	<b>End Transaction Date:</b> September 30, 2009	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
				Transportation Commodity															
01		0			3229	16251		GEORGIA PACIFIC			COT	0.0345	-0.0035	0.0000	0.0310	26,000	806.00	29 - 30	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0035	0.0000	0.0310	908	28.15	02 - 02	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0035	0.0000	0.0310	4,569	141.64	09 - 09	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0035	0.0000	0.0310	10,188	315.83	12 - 14	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0035	0.0000	0.0310	14,625	453.38	17 - 17	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0035	0.0000	0.0310	17,740	549.94	18 - 18	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0035	0.0000	0.0310	15,469	479.54	22 - 22	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0035	0.0000	0.0310	2,718	84.26	23 - 23	

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

133

102

PEOPLES GAS SYSTEM  
 DOCKET NO. 090003-GU  
 MONTHLY PGA  
 FILED: NOVEMBER 19, 2009



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC  P.O. BOX 203142  Houston TX 77216-3142	<b>Remit Addr:</b> P.O. BOX 203142  Houston TX 77216-3142	<b>Payee:</b> 006924518	<b>Stmt D/T:</b> 10/17/2009 12:00 AM	<b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> ION COI <b>Contact Name:</b> <b>Contact Phone:</b> 713-989-2094
---	---	---	-------------------------	--------------------------------------	--

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> October 10, 2009	<b>Invoice Identifier:</b> 000319222 <b>Account Number:</b> 52002364
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY	
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	

**Begin Transaction Date:** September 01, 2009      **End Transaction Date:** September 30, 2009      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0035	0.0000	0.0310	14,320	443.92	24 - 24	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0035	0.0000	0.0310	7,753	240.34	25 - 25	
				Transportation Commodity															
01		0			68368	56761		PGS- OCALA NORTH			COT	0.0345	-0.0035	0.0000	0.0310	3,000	93.00	26 - 28	
				Transportation Commodity															
01		0			68368	56761		PGS- OCALA NORTH			COT	0.0345	-0.0035	0.0000	0.0310	3,000	93.00	29 - 30	
				Transportation Commodity															
01		0			90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0035	0.0000	0.0310	10,000	310.00	16 - 16	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0035	0.0000	0.0310	2,100	65.10	01 - 07	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0035	0.0000	0.0310	11,500	358.50	08 - 30	
				Transportation Commodity															
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0345	-0.0035	0.0000	0.0310	53,326	1,653.11	01 - 14	

105

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM  
DOCKET NO. 090003-GU  
MONTHLY PGA  
FILED: NOVEMBER 19, 2009

134



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU ED ELLIOTT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142 <b>Payee:</b> 006924518	<b>Stmt D/T:</b> <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> JN COI <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-889-2094
---	--	--

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b> October 10, 2009	<b>Invoice Total Amount:</b> <b>Invoice Identifier:</b> 000319222 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 10/20/09
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY	
<b>Svc CD:</b> FTS-1	<b>Prav Inv ID:</b>	

**Begin Transaction Date:** September 01, 2009      **End Transaction Date:** September 30, 2009      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		109191	58921		CITY GAS - PT. ST. LU			COT	0.0345	-0.0035	0.0000	0.0310	12,327	382.14	15 - 17	
				Transportation Commodity															
01			0		109191	58921		CITY GAS - PT. ST. LU			COT	0.0345	-0.0035	0.0000	0.0310	25,854	801.47	18 - 23	
				Transportation Commodity															
01			0		109191	58921		CITY GAS - PT. ST. LU			COT	0.0345	-0.0035	0.0000	0.0310	29,463	913.35	24 - 30	
				Transportation Commodity															
01	487938	78458		PINE PRAIRIE STORA	222204	63052		FPC DEBARY			COT	0.0345	-0.0035	0.0000	0.0310	9,480	293.88	10 - 10	
				Transportation Commodity															
01			0		222204	63052		FPC DEBARY			COT	0.0345	-0.0035	0.0000	0.0310	4,453	138.04	25 - 25	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI	288358	78117		PGS BRANDY BRANCI			COT	0.0345	-0.0035	0.0000	0.0310	6,000	186.00	15 - 15	
				Transportation Commodity															
01			0		295310	78155		RELIANT HOLOPAW			COT	0.0345	-0.0035	0.0000	0.0310	1,881	58.31	15 - 15	
				Transportation Commodity															
01			0		295310	78155		RELIANT HOLOPAW			COT	0.0345	-0.0035	0.0000	0.0310	24,990	774.69	19 - 20	

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

135

104

PEOPLES GAS SYSTEM  
 DOCKET NO. 090003-GU  
 MONTHLY PGA  
 FILED: NOVEMBER 19, 2009





# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
ED ELLIOTT  
702 NORTH FRANKLIN STREET  
TAMPA FL 33602

**Remit to Party:** 006924518  
FLORIDA GAS TRANSMISSION COMPANY, LLC  
P.O. BOX 203142  
Houston TX 77216-3142

**Payee:** 006924518

**Stmnt D/T:** 10/20/09

**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** J COL  
**Contact Name:** JIM COLLINS  
**Contact Phone:** 713-889-2094

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 5047  
**Svc CD:** FTS-1

**Invoice Date:** October 10, 2009  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Identifier:** 000319222  
**Account Number:** 52002364  
**Net Due Date:** 10/20/2009

**Begin Transaction Date:** September 01, 2009  
**End Transaction Date:** September 30, 2009  
Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Req Tran Date	End Tran Date
				Transportation Commodity															
01		0			295310	78155		RELIANT HOLOPAW			COT	0.0345	-0.0035	0.0000	0.0310	15,000	465.00	24 - 24	
				Transportation Commodity															
01		0			295310	78155		RELIANT HOLOPAW			COT	0.0345	-0.0035	0.0000	0.0310	7,006	217.19	25 - 25	
				Transportation Commodity															
01		0			295310	78155		RELIANT HOLOPAW			COT	0.0345	-0.0035	0.0000	0.0310	31,401	973.43	26 - 28	
				Transportation Commodity															
01		0			295310	78155		RELIANT HOLOPAW			COT	0.0345	-0.0035	0.0000	0.0310	2,028	62.87	30 - 30	
				Transportation Commodity															
01		0			310450	78277		OLEANDER POWER C			COT	0.0345	-0.0035	0.0000	0.0310	12,495	387.35	21 - 21	
				Transportation Commodity															
01		0			310450	78277		OLEANDER POWER C			COT	0.0345	-0.0035	0.0000	0.0310	30,000	930.00	22 - 23	
				Transportation Commodity															
01		0			310450	78277		OLEANDER POWER C			COT	0.0345	-0.0035	0.0000	0.0310	5,000	155.00	30 - 30	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI		0					COT	0.0345	0.0017	0.0000	0.0362	0	0.00	18 - 18	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

136

105

PEOPLES GAS SYSTEM  
DOCKET NO. 090003-GU  
MONTHLY PGA  
FILED: NOVEMBER 19, 2009



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142 <b>Payee:</b> 006924518	<b>Stmt D/T:</b> <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> FLORIDA GAS TRANSMISSION CO <b>Payee's Name:</b> MARION COLLINS <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-989-2094
---	--	--

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> October 10, 2009	<b>Invoice Total Amount:</b> 33,223.39
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000319222
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 11/19/2009

**Begin Transaction Date:** September 01, 2009      **End Transaction Date:** September 30, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
	Transportation Commodity																			
01	454599	78427		DOMINION SOUTH			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	01 - 30		
	Transportation Commodity																			
31	454599	78427		DOMINION SOUTH			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	30 - 30		
	Transportation Commodity																			
01	624615	78460		SOUTHERN PINES C11			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	24 - 24		
	Transportation Commodity																			
01	693755	78467		BOBCAT GAS STORAGE			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	02 - 02		
	Transportation Commodity																			
01	742101	78499		ENBRIDGE - ORANGE			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	01 - 30		
	Transportation Commodity																			
01	847818	78513		MAGNET WITHERS - E			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	01 - 02		
	Transportation Commodity																			
01	847818	78513		MAGNET WITHERS - E			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	05 - 30		
	Transportation Commodity																			
																<b>Invoice Total Amount:</b>	<b>1,069,037</b>	<b>33,223.39</b>		

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

137

106

PEOPLES GAS SYSTEM  
DOCKET NO. 090003-GU  
MONTHLY PGA  
FILED: NOVEMBER 19, 2009



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

**Bilable Party:** 006922736  
PEOPLES GAS SYSTEM, A DIVISION OF TAMU  
ED ELLIOTT  
702 NORTH FRANKLIN STREET  
TAMPA FL 33602

**Remit to Party:** 006924518  
FLORIDA GAS TRANSMISSION COMPANY, LLC  
P.O. BOX 203142  
Houston TX 77216-3142

**Stmt DTT:** 10/07/2009 12:00 AM

**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** MISSION COI  
**Contact Name:**  
**Contact Phone:** 713-989-2094

**Invoice Date:** October 10, 2009  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Identifier:** 01-90-000-252-10000  
**Account Number:** 520023641

**Begin Transaction Date:** September 01, 2009 **End Transaction Date:** September 30, 2009 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
01	32606	57391		NGPL VERMILION	3005	16119		PGS-MIAMI			COT	0.0345	-0.0035	0.0000	0.0310	155	4.81	16 - 16	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0035	0.0000	0.0310	852	26.41	15 - 15	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0035	0.0000	0.0310	1,704	52.82	17 - 18	
				Transportation Commodity															
31	25809	611		MOPS-REFUGIO FGT	3144	16176		CUC-ST.CLOUD/FGT			COT	0.0345	-0.0035	0.0000	0.0310	375	11.63	11 - 11	
				Transportation Commodity															
31	25809	611		MOPS-REFUGIO FGT	28809	16184		CUC-HAINES CITY NO			COT	0.0345	-0.0035	0.0000	0.0310	300	9.30	11 - 11	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0035	0.0000	0.0310	852	26.41	10 - 10	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0035	0.0000	0.0310	852	26.41	22 - 22	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0035	0.0000	0.0310	697	21.61	23 - 23	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0035	0.0000	0.0310	852	26.41	24 - 24	

Late Payment Charges are assessed on past due balances after the invoice date.  
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

138

107

PEOPLES GAS SYSTEM  
DOCKET NO. 090003-GU  
MONTHLY PGA  
FILED: NOVEMBER 19, 2009



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	<b>Stmt D/T:</b> 10/07/2009 <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> MISSION COI <b>Payee's Name:</b> MISSION CULLINS <b>Contact Name:</b> MISSION CULLINS <b>Contact Phone:</b> 713-989-2094
<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 105988 <b>Svc CD:</b> FTS-1	<b>Invoice Date:</b> October 10, 2009 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Identifier:</b> 000319284 <b>Account Number:</b> 52002364 <b>Invoice Date:</b> 10/07/2009
<b>Begin Transaction Date:</b> September 01, 2009 <b>End Transaction Date:</b> September 30, 2009		<i>Please reference your invoice identifier and your account number in your wire transfer.</i>

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0035	0.0000	0.0310	964	29.88	28 - 29	
				Transportation Commodity															
01		0			222204	63052		FPC DEBARY			COT	0.0345	-0.0035	0.0000	0.0310	2,091	64.82	26 - 28	
				Transportation Commodity															
01		0			295310	78155		RELIANT HOLOPAW			COT	0.0345	-0.0035	0.0000	0.0310	697	21.61	25 - 25	
				Transportation Commodity															
31	25809	611		MOPS-REFUGIO FGT	312190	78266		CUC ARCADIA NORTH			COT	0.0345	-0.0036	0.0000	0.0310	22	0.68	11 - 11	
				Transportation Commodity															
31	25809	611		MOPS-REFUGIO FGT		0					COT	0.0345	0.0017	0.0000	0.0362	0	0.00	10 - 10	
				Transportation Commodity															
31	25809	611		MOPS-REFUGIO FGT		0					COT	0.0345	0.0017	0.0000	0.0362	0	0.00	15 - 15	
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT		0					COT	0.0345	0.0017	0.0000	0.0362	0	0.00	17 - 18	
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT		0					COT	0.0345	0.0017	0.0000	0.0362	0	0.00	22 - 28	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

139

108

PEOPLES GAS SYSTEM  
DOCKET NO. 090003-GU  
MONTHLY PGA  
FILED: NOVEMBER 19, 2009



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	<b>Stmt D/T:</b> 10/07/2009 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> ISSION COI <b>Contact Name:</b> <b>Contact Phone:</b> 713-989-2094
---	---	---

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 105988 <b>Svc CD:</b> FTS-1	<b>Invoice Date:</b> October 10, 2009 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Total Amount:</b> 322.80 <b>Invoice Identifier:</b> 000319294 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 10/27/2009
--	---	---

**Begin Transaction Date:** September 01, 2009      **End Transaction Date:** September 30, 2009      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Beg Tran Date	End Tran Date	
				Transportation Commodity																
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	29 - 29		
				Transportation Commodity																
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	10 - 10		
				Transportation Commodity																
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	15 - 15		
				Transportation Commodity																
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	17 - 18		
				Transportation Commodity																
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	22 - 22		
				Transportation Commodity																
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	24 - 24		
				Transportation Commodity																
																<b>Invoice Total Amount:</b>	10,413	322.80		

140

109

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM  
DOCKET NO. 090003-GU  
MONTHLY PGA  
FILED: NOVEMBER 19, 2009



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

**Billable Party:** 006922736 **Remit to Party:** 006924518 **Stmnt D/T:**  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU **FLORIDA GAS TRANSMISSION COMPANY, LLC** **Payee's Bank Account Number:**  
**Remit Addr:** P.O. BOX 203142 **Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** MISSION COI  
 Houston TX 77216-3142 **Contact Name:** MARION COLLINS  
**Payee:** 006924518 **Contact Phone:** 713-989-2094

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMU **Invoice Date:** October 10, 2009  
**Svc Req:** 006922736 **Sup Doc Ind:** IMBL **Invoice Identifier:** 01-90-0000-232002-000-000319293  
**Svc Req K:** 109429 **Charge Indicator:** BILL ON DELIVERY **Account Number:** 52002359  
**Svc CD:** FTS-1 **Prev Inv ID:**

**Begin Transaction Date:** September 01, 2009 **End Transaction Date:** September 30, 2009 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	32606	57391		NGPL VERMILION	3005	16119		PGS-MIAMI			COT	0.0345	-0.0035	0.0000	0.0310	1,737	53.85	16 - 16	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0035	0.0000	0.0310	1,737	53.85	15 - 15	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0035	0.0000	0.0310	5,136	159.22	17 - 18	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0035	0.0000	0.0310	3,472	107.63	09 - 09	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0035	0.0000	0.0310	3,401	105.43	10 - 10	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0035	0.0000	0.0310	1,737	53.85	22 - 22	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0035	0.0000	0.0310	2,568	79.61	24 - 24	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0035	0.0000	0.0310	831	25.76	25 - 25	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0035	0.0000	0.0310	5,662	175.52	29 - 29	

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

141

110

PEOPLES GAS SYSTEM  
 DOCKET NO. 090003-GU  
 MONTHLY PGA  
 FILED: NOVEMBER 19, 2009



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b>
	<b>Remit Addr:</b> P.O. BOX 203142	<b>Payee's Bank Account Number:</b>
		<b>Payee's Bank ABA Number:</b>
		<b>Payee's Bank:</b>
		<b>Payee's Name:</b> F MISSION COI
	Houston TX 77216-3142	<b>Contact Name:</b> MARION COLLINS
<b>Payee:</b> 006924518		<b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> October 10, 2009	<b>Invoice Identifier:</b> 000319292 <b>Account Number:</b> 52002364
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	
<b>Svc Req K:</b> 109429	<b>Charge Indicator:</b> BILL ON DELIVERY	
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	

**Begin Transaction Date:** September 01, 2009      **End Transaction Date:** September 30, 2009      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date	
				Transportation Commodity																
01	314571	78303		ANR/FGT ST LANDRY			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	24 - 25		
				Transportation Commodity																
31	337605	78349		CROSSTEX ENERGY/I			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	10 - 10		
				Transportation Commodity																
01	487938	78456		PINE PRAIRIE STORA			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	09 - 08		
				Transportation Commodity																
																<b>Invoice Total Amount:</b>	<b>26,281</b>	<b>814.72</b>		

142

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM  
 DOCKET NO. 090003-GU  
 MONTHLY PGA  
 FILED: NOVEMBER 19, 2009



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

**Billable Party:** 006922738  
**Remit to Party:** 006924518  
**Stmt D/T:**  
**PEOPLES GAS SYSTEM, A DIVISION OF TAMI**  
**FLORIDA GAS TRANSMISSION COMPANY, LLC**  
**Payee's Bank Account Number:**  
**JEANETTE KNIGHT**  
**Remit Addr:** P.O. BOX 203142  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** FLORIDA GAS TRANSMISSION CO  
**702 NORTH FRANKLIN STREET**  
**Houston TX 77216-3142**  
**Contact Name:** MARION COLLINS  
**TAMPA FL 33602**  
**Payee:** 006924518  
**Contact Phone:** 713-989-2094

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Invoice Date:** October 10, 2009  
**Svc Req:** 006922738  
**Sup Doc Ind:** IMBL  
**Svc Req K:** 5064  
**Charge Indicator:** BILL ON DELIVERY  
**Svc CD:** DPOA  
**Prev Inv ID:**

**Invoice Identifier:** 01-90-000-232-02-000  
**Account Number:** 52002364

**Begin Transaction Date:** September 01, 2009  
**End Transaction Date:** September 30, 2009

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date
01				Transportation Commodity							COT	0.0345	-0.0035	0.0000	0.0310	147,867	4,583.88	01 - 01	

**Invoice Total Amount:** 147,867 4,583.88

143

112

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRL. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM  
 DOCKET NO. 090003-GU  
 MONTHLY PGA  
 FILED: NOVEMBER 19, 2009





# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

**Billable Party:** 006922736 **Remit to Party:** 006924518 **Stmt D/T:** 10/07/2009 12:00 AM  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC **Payee's Bank Account Number:**  
 ED ELLIOTT **Remit Addr:** P.O. BOX 203142 **Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** JN CGI  
 702 NORTH FRANKLIN STREET Houston TX 77216-3142 **Contact Name:**  
 TAMPA FL 33602 **Payee:** 006924518 **Contact Phone:** 713-989-2094

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI **Invoice Date:** October 10, 2009  
**Svc Req:** 006922736 **Sup Doc Ind:** IMBL  
**Svc Req K:** 5319 **Charge Indicator:** BILL ON DELIVERY  
**Svc CD:** FTS-2 **Prev Inv ID:**

**Invoice Identifier:** 01-10-000-232-02000 000318242  
**Account Number:** 52002344

**Begin Transaction Date:** September 01, 2009 **End Transaction Date:** September 30, 2009 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0070	0.0017	0.0000	0.0087	10,000	87.00	05 - 08	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN	3018	16151		PGS-JACKSONVILLE			COT	0.0070	-0.0035	0.0000	0.0035	9,644	33.75	15 - 15	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0070	-0.0035	0.0000	0.0035	3,732	13.06	30 - 30	
				Transportation Commodity															
01		0			3046	16181		PGS-AVON PARK			COT	0.0070	-0.0035	0.0000	0.0035	703	2.46	30 - 30	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	-0.0035	0.0000	0.0035	4,282	14.99	30 - 30	
				Transportation Commodity															
01		0			3281	16159		PGS-DAYTONA BEACH			COT	0.0070	-0.0035	0.0000	0.0035	1,154	4.04	17 - 17	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0035	0.0000	0.0035	15,000	52.50	01 - 01	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0035	0.0000	0.0035	24,092	84.32	02 - 02	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0035	0.0000	0.0035	11,959	41.86	09 - 09	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment data, which should be faxed to your Gas Logistics Representative.

144

113

PEOPLES GAS SYSTEM  
 DOCKET NO. 090003-GU  
 MONTHLY PGA  
 FILED: NOVEMBER 19, 2009



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmnt D/T:</b> 10/10/08 <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> DIVISION CO <b>Contact Name:</b> MARKION COLLINS <b>Contact Phone:</b> 713-889-2084
<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5319 <b>Svc CD:</b> FTS-2	<b>Invoice Date:</b> October 10, 2008 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Identifier:</b> 000318242 <b>Account Number:</b> 52002364
<b>Begin Transaction Date:</b> September 01, 2009 <b>End Transaction Date:</b> September 30, 2009		Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0035	0.0000	0.0035	15,747	55.12	10 - 10	
				Transportation Commodity															
01			0		61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0035	0.0000	0.0035	49,812	174.34	12 - 14	
				Transportation Commodity															
01			0		61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0035	0.0000	0.0035	5,375	18.81	17 - 17	
				Transportation Commodity															
01			0		61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0035	0.0000	0.0035	12,260	42.91	18 - 18	
				Transportation Commodity															
01			0		61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0035	0.0000	0.0035	1,941	6.79	22 - 22	
				Transportation Commodity															
01			0		61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0035	0.0000	0.0035	26,585	93.05	23 - 23	
				Transportation Commodity															
01			0		81565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0035	0.0000	0.0035	7,260	25.41	24 - 24	
				Transportation Commodity															
01			0		61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0035	0.0000	0.0035	1,416	4.96	25 - 25	

Late Payment Charges are assessed on past due balances after the invoice date.  
Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

145

714

PEOPLES GAS SYSTEM  
DOCKET NO. 090003-GU  
MONTHLY PGA  
FILED: NOVEMBER 19, 2009



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU ED ELLIOTT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142 <b>Payee:</b> 006924518	<b>Start D/T:</b> 10/07/2009 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> TRANSMISSION CO <b>Contact Name:</b> <b>Contact Phone:</b> 713-989-2094
<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMU <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5319 <b>Svc CD:</b> FTS-2	<b>Invoice Date:</b> October 10, 2009 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Identifier:</b> 000319242 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 10/20/2009
<b>Begin Transaction Date:</b> September 01, 2009 <b>End Transaction Date:</b> September 30, 2009		Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Req Tran Date	End Tran Date
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0035	0.0000	0.0035	8,374	29.31	29 - 29	
				Transportation Commodity															
01		0			90297	57345		HARDEE POWER PAR			COT	0.0070	-0.0035	0.0000	0.0035	5,000	17.50	17 - 17	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI	222204	63052		FPC DEBARY			CDT	0.0070	-0.0035	0.0000	0.0035	10,434	36.52	16 - 16	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI	222204	63052		FPC DEBARY			COT	0.0070	-0.0035	0.0000	0.0035	7,907	27.68	21 - 21	
				Transportation Commodity															
01	487938	78456		PINE PRAIRIE STORA	222204	63052		FPC DEBARY			COT	0.0070	-0.0035	0.0000	0.0035	5,520	19.32	10 - 10	
				Transportation Commodity															
01		0			222204	63052		FPC DEBARY			COT	0.0070	-0.0035	0.0000	0.0035	4,000	14.00	10 - 10	
				Transportation Commodity															
01		0			222204	63052		FPC DEBARY			COT	0.0070	-0.0035	0.0000	0.0035	7,000	24.50	22 - 22	
				Transportation Commodity															
01		0			222204	63052		FPC DEBARY			COT	0.0070	-0.0035	0.0000	0.0035	18,547	64.92	25 - 25	

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

146

115

PEOPLES GAS SYSTEM  
 DOCKET NO. 090003-GU  
 MONTHLY PGA  
 FILED: NOVEMBER 19, 2009



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU ED ELLIOTT  762 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	<b>Stmnt D/T:</b> 10/07/2009 12:00 AM  <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> SSION COI <b>Contact Name:</b> <b>Contact Phone:</b> 713-989-2094
<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMU <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5319 <b>Svc CD:</b> FTS-2	<b>Invoice Date:</b> October 10, 2009 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Identifier:</b> 000319242 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 10/20/2009
<b>Begin Transaction Date:</b> September 01, 2009	<b>End Transaction Date:</b> September 30, 2009	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Ral Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Dtb	End Tran Date
				Transportation Commodity															
01		0			222204	63052		FPC DEBARY			COT	0.0070	-0.0035	0.0000	0.0035	42,909	150.18	26 - 28	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	-0.0035	0.0000	0.0035	1,853	6.49	11 - 11	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	-0.0035	0.0000	0.0035	1,095	3.83	16 - 16	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	-0.0035	0.0000	0.0035	3,155	11.04	29 - 29	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	-0.0035	0.0000	0.0035	9,836	34.43	30 - 30	
				Transportation Commodity															
01		0			288358	78117		PGS BRANDY BRANCI			COT	0.0070	-0.0035	0.0000	0.0035	20,000	70.00	24 - 24	
				Transportation Commodity															
01		0			292526	78138		MIDULLA GENERATIO			COT	0.0070	-0.0035	0.0000	0.0035	8,000	28.00	15 - 15	
				Transportation Commodity															
01		0			292526	78138		MIDULLA GENERATIO			COT	0.0070	-0.0035	0.0000	0.0035	30,000	105.00	16 - 17	

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

147

116

PEOPLES GAS SYSTEM  
 DOCKET NO. 090003-GU  
 MONTHLY PGA  
 FILED: NOVEMBER 19, 2009



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

**Bilable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 ED ELLIOTT  
 702 NORTH FRANKLIN STREET  
 TAMPA FL 33602

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
 P.O. BOX 203142  
 Houston TX 77216-3142

**Payee:** 006924518

**Stmt D/T:** 10/07/2008 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** SION COI  
**Contact Name:**  
**Contact Phone:** 713-989-2094

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Invoice Data:** October 10, 2009  
**Sup Doc Ind:** IM&L  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Begin Transaction Date:** September 01, 2009  
**End Transaction Date:** September 30, 2009

**Invoice Total Amount:**  
**Invoice Identifier:** 000319242  
**Account Number:** 52002364

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0035	0.0000	0.0035	11,091	38.82	01 - 01	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0035	0.0000	0.0035	6,268	21.94	02 - 02	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0035	0.0000	0.0035	12,536	43.88	03 - 04	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0035	0.0000	0.0035	15,076	52.77	05 - 08	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0035	0.0000	0.0035	6,269	21.94	09 - 09	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0035	0.0000	0.0035	5,085	17.80	10 - 10	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0035	0.0000	0.0035	7,000	24.50	11 - 11	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0035	0.0000	0.0035	18,984	66.44	12 - 14	

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

148

112

PEOPLES GAS SYSTEM  
 DOCKET NO. 090003-GU  
 MONTHLY PGA  
 FILED: NOVEMBER 19, 2009



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142  Houston TX 77216-3142 Payee: 006924518	<b>Stmnt D/T:</b> 10/07/2009 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> MISSION CO <b>Contact Name:</b> <b>Contact Phone:</b> 713-989-2094
---	---	--

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> October 10, 2009	<b>Invoice Total Amount:</b> 224.94
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMSL	<b>Invoice Identifier:</b> 000319242
<b>Svc Req K:</b> 5319	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-2	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 10/20/2009

**Begin Transaction Date:** September 01, 2009      **End Transaction Date:** September 30, 2009      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0035	0.0000	0.0035	6,269	21.94	15 - 15	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0035	0.0000	0.0035	14,000	49.00	16 - 17	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0035	0.0000	0.0035	50,152	175.53	18 - 25	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0035	0.0000	0.0035	18,780	65.78	26 - 28	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0035	0.0000	0.0035	7,000	24.50	29 - 29	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0035	0.0000	0.0035	6,998	24.49	30 - 30	
				Transportation Commodity															
01		0			295310	78155		RELIANT HOLOPAW			COT	0.0070	-0.0035	0.0000	0.0035	20,000	70.00	11 - 14	
				Transportation Commodity															
01		0			295310	78155		RELIANT HOLOPAW			COT	0.0070	-0.0035	0.0000	0.0035	5,119	17.92	15 - 15	

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

149

*MS*

PEOPLES GAS SYSTEM  
 DOCKET NO. 090003-GU  
 MONTHLY PGA  
 FILED: NOVEMBER 19, 2009



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736	<b>Remit to Party:</b> 006924518	<b>Stmnt D/T:</b> 10/27/2009 12:00:00 AM
PEOPLES GAS SYSTEM, A DIVISION OF TAMI	FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>
ED ELLIOTT	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>
		<b>Payee's Bank:</b>
		<b>Payee's Name:</b> MISSION CO
702 NORTH FRANKLIN STREET	Houston TX 77216-3142	<b>Contact Name:</b>
TAMPA FL 33602	<b>Payee:</b> 006924518	<b>Contact Phone:</b> 713-989-2094
<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> October 10, 2009	<b>Invoice Total Amount:</b>
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000319242
<b>Svc Req K:</b> 5319	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-2	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 10/20/2009
<b>Begin Transaction Date:</b> September 01, 2009	<b>End Transaction Date:</b> September 30, 2009	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			295310	78155		RELIANT HOLOPAW			COT	0.0070	-0.0035	0.0000	0.0035	15,000	52.50	18 - 18	
				Transportation Commodity															
01		0			295310	78155		RELIANT HOLOPAW			COT	0.0070	-0.0035	0.0000	0.0035	5,010	17.54	19 - 20	
				Transportation Commodity															
01		0			295310	78155		RELIANT HOLOPAW			COT	0.0070	-0.0035	0.0000	0.0035	7,297	25.54	25 - 25	
				Transportation Commodity															
01		0			295310	78155		RELIANT HOLOPAW			COT	0.0070	-0.0035	0.0000	0.0035	13,599	47.60	26 - 28	
				Transportation Commodity															
01		0			295310	78155		RELIANT HOLOPAW			COT	0.0070	-0.0035	0.0000	0.0035	15,000	52.50	29 - 29	
				Transportation Commodity															
01		0			295310	78155		RELIANT HOLOPAW			COT	0.0070	-0.0035	0.0000	0.0035	7,972	27.90	30 - 30	
				Transportation Commodity															
01		0			310450	78277		OLEANDER POWER C			COT	0.0070	-0.0035	0.0000	0.0035	2,505	8.77	21 - 21	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN			0				COT	0.0070	0.0017	0.0000	0.0087	0	0.00	01 - 01	

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment details, which should be faxed to your Gas Logistics Representative.

150

119

PEOPLES GAS SYSTEM  
 DOCKET NO. 090003-GU  
 MONTHLY PGA  
 FILED: NOVEMBER 19, 2009



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	<b>Stmnt D/T:</b> *** <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> SION COI <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-989-2084
---	---	---

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMU <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5319 <b>Svc CD:</b> FTS-2	<b>Invoice Date:</b> October 10, 2009 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Total Amount:</b> <b>Invoice Identifier:</b> 000319242 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 02/20/2010
--	---	--

**Begin Transaction Date:** September 01, 2009      **End Transaction Date:** September 30, 2009      Please reference your invoice identifier and your account number in your wire transfer.

YT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY			0				COT	0.0070	0.0017	0.0000	0.0087	0	0.00	24 - 25	
				Transportation Commodity															
01	454598	78427		DOMINION SOUTH			0				COT	0.0070	0.0017	0.0000	0.0087	0	0.00	01 - 30	
				Transportation Commodity															
01	487938	78456		PINE PRAIRIE STORA			0				COT	0.0070	0.0017	0.0000	0.0087	0	0.00	09 - 09	
				Transportation Commodity															
01	487938	78456		PINE PRAIRIE STORA			0				COT	0.0070	0.0017	0.0000	0.0087	0	0.00	10 - 10	
				Transportation Commodity															
01	487938	78456		PINE PRAIRIE STORA			0				COT	0.0070	0.0017	0.0000	0.0087	0	0.00	11 - 11	
				Transportation Commodity															
01	693755	78467		BOBCAT GAS STORA			0				COT	0.0070	0.0017	0.0000	0.0087	0	0.00	02 - 02	
				Transportation Commodity															
<b>Invoice Total Amount:</b>																<b>661,813</b>	<b>2,387.87</b>		

151

120

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM  
DOCKET NO. 090003-GU  
MONTHLY PGA  
FILED: NOVEMBER 19, 2009



ACTUAL/ACCRUAL RECONCILIATION  
SONAT PIPELINE  
IN DTH'S  
FOR September 2009  
H:\GAS\_ACCT\PGA\09gaspur.xlsx]Oct'09

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	1,759	\$3.02000	\$5,312.18
2		ACTUAL	23,661	\$2.20615	\$52,199.73
3		DIFFERENCE	21,902		\$46,887.55
4	COMMODITY-PIPELINE	ACCRUED	448,811	\$0.05860	\$26,300.93
5		ACTUAL	448,109	\$0.05858	\$26,249.61
6		DIFFERENCE	(702)		(\$51.32)
7	DEMAND	ACCRUED	1,079,769	\$0.42566	\$459,617.84
8		ACTUAL	1,079,769	\$0.42566	\$459,617.84
9		DIFFERENCE	0		\$0.00
10	IMBALANCE PENALTY	ACCRUED	0	#DIV/0!	\$0.00
	SWING SERVICE				
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL	ACCRUED	1,530,339		\$491,230.95
14		ACTUAL	1,551,539		\$538,067.18
15		DIFFERENCE	21,200		\$46,836.23

121



Billing Summary - Shipper Level

INV4002

<b>BILLING AGENT:</b> PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT ATTN: ED ELLIOTT 702 NORTH FRANKLIN STREET PLAZA 7 TAMPA, FL 33602-0000	<b>SHIPPER:</b> PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT CUSTOMER ID: 006922736 702 NORTH FRANKLIN STREET PLAZA 7 TAMPA, FL 33602-0000	<b>Month:</b> SEP <b>Year:</b> 2009 <b>Invoice :</b> 200909-002-006922736 <b>Invoice Date:</b> 10/10/2009
---	---	--

Schedule	Service Description	Amount
INV4004	Master Firm Transportation	\$ 485,867.45 <i>804-05</i>
INV4032	Cash Out	\$ 3,146.88 <i>801-01</i>
INV4047	Other Adjustments Details	\$ 49,052.85
<b>Total Current Month</b>		<b>\$ 538,067.18</b>
<b>Past Due</b>		<b>\$ 0.00</b>

*WIRE 10/20/09*  
*01-90-000-232-02-0000*  
Remittance Addresses:  
Wires and ACH's:

COPY

Please pay this amount by 10/20/2009 \$ 538,067.18

**Checks:**  
Southern Natural Gas Company  
Po Box 102502  
Atlanta, GA 30368-0000

**Address Inquiries to:**  
Southern Natural Gas Company  
ATLANTA  
PO Box 2563  
Attn: Doris Tate  
Birmingham, AL 35202-0000  
Phone: (205) 325-3846  
Fax: (205) 326-2038  
E-Mail: Doris.Tate@elpaso.com

153

PEOPLES GAS SYSTEM  
DOCKET NO. 090003-GU  
MONTHLY PGA  
FILED: NOVEMBER 19, 2009



Reservation Charges

INV4004

Shipper:  
PEOPLES GAS SYSTEM, A DIV. OF TAMPA ELECT  
006922736

Month: SEP  
Year: 2009

Contract: FSNG87

ALL Volumes in DTH

Service Type	Contract Quantity	Rate	Amount
RESERVATION FT	35,992	\$12.77000	\$ 459,617.84
Total FT Reservation	35,992		\$ 459,617.84
<b>Debits or Credits</b>			
Total Debits or Credits	0		\$ 0.00
<b>Net FT Reservation Charges</b>			\$ <u>459,617.84</u>
<b>Net Reservation Charges</b>			\$ <u>459,617.84</u>

154

123



Commodity Charges - By Service Types

INV4007

Shipper: PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT 006922736

Month: SEP Year: 2009

Contract: FSNG87

Service Type: STANDARD FIRM

Transportation Commodity Charges:

Non-Pathed	Receipt Zone	Delivery Zone	Quantity	Rate	Amount
	0	3	204,858	\$ 0.07100	\$ 14,544.92
	1	3	242,765	\$ 0.04500	\$ 10,924.43
	2	3	486	\$ 0.03800	\$ 18.47
Total Commodity			448,109		\$ 25,487.82

Transportation Surcharges:

Non-Pathed	Quantity	Rate	Amount
SCRM	448,109	\$ 0.00000	\$ 0.00
ACA	448,109	\$ 0.00170	\$ 761.79
Total Surcharges			\$ 761.79

Total Commodity & Surcharges

\$ 26,249.61

155

124



Cash Out Calculations

INV4032

Customer:  
PEOPLES GAS SYSTEM, A DIV. OF TAMPA ELECT  
006922736

Month: SEP  
Year: 2009

A. Rates:

Index Price	High Price	Low Price
\$ 2.98	\$ 3.71	\$ 2.17

B. Imbalance Percentage:

Type	Net Receipt	Deliveries	Trades	Storage Injection	Storage Withdrawl	Remaining Imbalance	Cash Out %	Third Party Volumes
Actual Imbalance Per	447,053	448,109	0	0	0	( 1,056)	0.23621	0
Estimated Imbalance	428,093	431,250	0	0	0	( 3,157)	0.73746	0

\* Actual receipts and deliveries exclude related pool transactions

C. Cashout Tier:

Tier	Factor	Cashout Qty	A	B	C	D
			Applicable Price Index	Cash Out Percent	Cash Out Price	Cash Out Amount
>0-2	1.00000	1,056	3.710	100.000	2.98	3,146.88
<b>Total</b>	1.00000	1,056				3,146.88

D. Contract Imbalance:

Shipper	Contract ID	Net Receipt	Deliveries	Imbalances (R-D) Shipper/(Pipeline)	Related Pool Transactions	
					Receipts	Deliveries
PEOPLES GAS SYS	FSNG87	447,053	448,109	( 1,056)	0	0
PEOPLES GAS SYS	PSNG1719	0	0	0	0	0
PEOPLES GAS SYS	PSNG2720	0	0	0	0	0
PEOPLES GAS SYS	PSNG2721	0	0	0	0	0
<b>Total</b>		447,053	448,109		<b>Total</b> 0	0
Less Pool Transaction		0	0			
<b>Net</b>		<u>447,053</u>	<u>448,109</u>	<u>( 1,056)</u>		

Version:1.7

156

125

PEOPLES GAS SYSTEM  
DOCKET NO. 090003-GU  
MONTHLY PGA  
FILED: NOVEMBER 19, 2009



Other Adjustment Details

INV4047

Customer: PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT 006922736

Month: SEP Year: 2009

Transaction Description	PPA	Service Type	Description	Original Month-Year	Rec Zone C/O Tolerance	Del Zone C/O Tolerance	Original Quantity	Original Amount	Revised Quantity	Revised Amount	Adjustment Amount
CASHOUT	N		08/09 cash out adj for third party Petal	AUG - 09	0	2	10,481	(2,1700)	0	(2,1700)	22,743.77
CASHOUT	N		08/09 cash out adj for third party Petal	AUG - 09	2	5	12,124	(2,1700)	0	(2,1700)	26,309.08
<b>Total</b>							<b>22,605</b>		<b>0</b>		<b>49,052.85</b>

Bookout Volumes

157

124

ACTUAL/ACCRUAL RECONCILIATION  
GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES  
IN DTH'S  
FOR September 2009  
H:\GAS\_ACCT\PGA\Accrued Gulfstream Charges,2009.xls\Sep09Act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	(893)	4.04482	(\$3,612.02)
2		ACTUAL	(893)	4.04482	(\$3,612.02)
3		DIFFERENCE	0		\$0.00
4	COMM.-P/L-FT	ACCRUED	776,597	0.02163	\$16,794.27
5		ACTUAL	776,700	0.02175	\$16,890.06
6		DIFFERENCE	103		\$95.79
7	COMM.-P/L-FT	ACCRUED	0	#DIV/0!	\$0.00
8		ACTUAL	0	#DIV/0!	\$0.00
9		DIFFERENCE	0		\$0.00
10	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL COMM.-P/L (FT/IT)	ACCRUED	776,597		\$16,794.27
14		ACTUAL	776,700		\$16,890.06
15		DIFFERENCE	103		\$95.79
16	COMM.-P/L-PAL	ACCRUED	0	#DIV/0!	\$0.00
17		ACTUAL	0	#DIV/0!	\$0.00
18		DIFFERENCE	0		\$0.00
19	DEMAND	ACCRUED	1,080,000	0.55740	\$601,995.00
20		ACTUAL	1,080,000	0.55740	\$601,995.00
21		DIFFERENCE	0		\$0.00
22	GRAND TOTAL	ACCRUED	1,855,704		\$615,177.25
23		ACTUAL	1,855,807		\$615,273.04
24		DIFFERENCE	103		\$95.79

127



**Gulfstream**  
NATURAL GAS SYSTEM

**Gulfstream Natural Gas System, LLC**  
**Invoice Summary Statement**

**CFE**

**Invoice Identifier:** 90383  
**Billable Party (Prop)/(Duns):** 415148 PEOPLES GAS / 006922736  
Ed Elliott  
702 North Franklin Street  
Tampa, FL 33602

**Accounting Period:** Sep, 2009  
**Service Requester (Prop)/(Duns):** 415148 PEOPLES GAS / 006922736  
**Invoice Date:** 10/10/2009  
**Net Due Date:** 10/20/2009  
**Contact Name/Phone:** Stacey Woolcock / (713) 215-3443  
**Contact E-mail:** stacey.c.woolcock@Williams.com

Line Number	Service Requester Contract Number	Service Code / Rate Schedule Description	Amount Due
1	9000126	FT / FTS - Oct-Apr 6% MHQ	\$601,921.26
2	9082700	FT / FTS - FIRM TRANSPORTATION 6%	\$16,963.80 > 804-05
3	9000386	OT / CLC	(\$6,062.86)
4	9000028	OB / OBA - OBA FGTCITY GATE INDEX	\$2,450.84 > 801-01
<b>Invoice Total Amount</b>			<b>\$615,273.04</b>

Please make wire transfer payments  
on Net Due Date: 10/20/2009 By Noon Central Standard Time  
Gulfstream Natural Gas System, LLC

**COPY**

*JW*  
*CA*

*WIRE 10/20/09*  
*01-90-000-232-02-000*

*CA*

\* If you have a payment dispute, please print the Remittance Advice from our Internet site [www.1Line.williams.com](http://www.1Line.williams.com) then select Reports.  
Functional area = Invoicing, Report Name = Remittance Advice and mail or fax the discrepancies to your WGP Contact.

Run Date/Time: 10/10/2009 02:33:25  
Report Number: I-1503

PEOPLES GAS SYSTEM  
DOCKET NO. 090003-GU  
MONTHLY PGA  
FILED: NOVEMBER 19, 2009

159

*159*





**Gulfstream Natural Gas System, LLC**  
**Invoice Detail Statement - Final**

**FINE**

Invoice Identifier: 90383  
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602

Accounting Period: Sep, 2009  
 Service Requester Contract Number: 9000386  
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Invoice Date: 10/10/2009  
 Net Due Date: 10/20/2009  
 Contact Name/Phone: Stacey Woolcock / (713) 215-3443  
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Code: OT  
 Rate Schedule Description: CLC

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
3.00001	822 Cashout Majority BUY (MJB 3.78929) (Price Tier: 1)						08/31/2009	(1,600)	3.78929	(6,062.86)
		GZN1/1					08/31/2009			
Contract Total Amount:								(1,600)Dth		<u>(\$6,062.86)</u>

**160**

118

Run Date/Time: 10/10/2009 02:36:37  
 Report Number: I-1516



**Gulfstream Natural Gas System, LLC**  
**Invoice Detail Statement - Final**

**LINE**

**Invoice Identifier:** 90383  
**Billable Party (Prop)/(Duns):** 415148 PEOPLES GAS / 006922736  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602  
**Service Code:** OB  
**Rate Schedule Description:** OBA FGTCITY GATE INDEX

**Accounting Period:** Sep, 2009  
**Service Requester Contract Number:** 9000028  
**Service Requester (Prop)/(Duns):** 415148 PEOPLES GAS / 006922736  
**Invoice Date:** 10/10/2009  
**Net Due Date:** 10/20/2009  
**Contact Name/Phone:** Stacey Woolcock / (713) 215-3443  
**Contact E-mail:** stacey.c.woolcock@Williams.com

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
4.00001	825 Cashout Sell (BCS 3.46654) (Price Tier: 1)		GZN1/1				09/01/2009 09/30/2009	707	3.46654	2,450.84
<b>Contract Total Amount:</b>								707Dth		<u>\$2,450.84</u>

161

130

Run Date/Time: 10/10/2009 02:38:26  
 Report Number: I-1516



**Gulfstream Natural Gas System, LLC**  
**Invoice Detail Statement - Final**

**ONE**

Invoice Identifier: 90383  
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602  
 Service Code: FT  
 Rate Schedule Description: Oct-Apr 6% MHQ

Accounting Period: Sep, 2009  
 Service Requester Contract Number: 9000126  
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Invoice Date: 10/10/2009  
 Net Due Date: 10/20/2009  
 Contact Name/Phone: Stacey Woolcock / (713) 215-3443  
 Contact E-mail: stacey.c.woolcock@Williams.com

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00001	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9001744 FP&L Martin Plant GZN1/1	JP MORGAN 55533/ FPL 55535			09/01/2009 09/01/2009	15,000	0.02170	325.50
1.00002	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000041 Peoples - Combee Road GZN1/1	NOBLE 53682			09/01/2009 09/23/2009	34,500	0.02170	748.65
1.00003	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	8205219 CFG - Baseball City GZN1/1	NOBLE 53682			09/01/2009 09/30/2009	275	0.02170	6.05
1.00004	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000020 Peoples - Reunion GZN1/1	NOBLE 53682			09/01/2009 09/30/2009	30,000	0.02170	651.00
1.00005	1 Current Business (Transportation)	8205175 GZN1/1	9000040 NOBLE 53682				09/01/2009	15,214	0.02170	330.20

162

137

Run Date/Time: 10/10/2009 02:36:22  
 Report Number: I-1518

Page 1 of 19

PEOPLES GAS SYSTEM  
 DOCKET NO. 090003-GU  
 MONTHLY PGA  
 FILED: NOVEMBER 19, 2009



**Gulfstream Natural Gas System, LLC**  
**Invoice Detail Statement - Final**



Invoice Identifier: 90383      Accounting Period: Sep, 2009  
 Service Requester Contract Number: 9000126  
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736      Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	Destin	Peoples - S. Hills				09/30/2009			
1.00006	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9000540	CHEV			09/02/2009	10,000	0.02170	217.00
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	Destin	Peoples - Hardee Pwr				09/02/2009			
1.00007	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9001744	JP MORGAN 55553			09/02/2009	5,208	0.02170	113.01
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	Destin	FP&L Martin Plant				09/02/2009			
1.00008	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9001744	TENASKA 55551/FPL 55547			09/02/2009	9,792	0.02170	212.49
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	Destin	FP&L Martin Plant				09/02/2009			
1.00009	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205171	GZN1/1 9000040	TEC 55561			09/03/2009	5,050	0.02170	109.59
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	Williams Mobile Bay	Peoples - S. Hills				09/03/2009			
1.00010	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205171	GZN1/1 9000540	TEC 55561/ HPP 55560			09/03/2009	1,187	0.02170	25.76
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	Williams Mobile Bay	Peoples - Hardee Pwr				09/03/2009			
	(Price Tier: 1)	GZN1/1	GZN1/1							

163

132

Run Date/Time: 10/10/2009 02:36:22  
 Report Number: I-1516

PEOPLES GAS SYSTEM  
 DOCKET NO. 090003-GU  
 MONTHLY PGA  
 FILED: NOVEMBER 19, 2009



Gulfstream Natural Gas System, LLC

Invoice Detail Statement - Final



Accounting Period: Sep, 2009  
 Invoice Identifier: 90383  
 Service Requester Contract Number: 9000126  
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code: Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00011	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	9004282 SESH Coden GNGS IN - 095 GZN1/1	9000540 Peoples - Hardee Pwr GZN1/1	TENASKA 55555/ HPP 55560			09/03/2009 09/03/2009	8,813	0.02170	191.24
1.00012	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay GZN1/1	9000040 Peoples - S. Hills GZN1/1	TEC 55565			09/04/2009 09/04/2009	4,896	0.02170	106.24
1.00013	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay GZN1/1	9000540 Peoples - Hardee Pwr GZN1/1	TEC 55565/ HPP 55563			09/04/2009 09/04/2009	10,000	0.02170	217.00
1.00014	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000540 Peoples - Hardee Pwr GZN1/1	ANADARKO 55583/ HPP 55582			09/05/2009 09/08/2009	5,092	0.02170	110.48
1.00015	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000540 Peoples - Hardee Pwr GZN1/1	ENBRIDGE 55584/ HPP 55582			09/05/2009 09/08/2009	8,396	0.02170	182.20
1.00016	1 Current Business (Transportation)	8205175 GZN1/1	9000540 GZN1/1	NOBLE 53682/ HPP55582			09/05/2009	4	0.02170	0.08

164

133

Run Date/Time: 10/10/2009 02:36:22  
 Report Number: I-1516

Page 3 of 19

PEOPLES GAS SYSTEM  
 DOCKET NO. 090003-GU  
 MONTHLY PGA  
 FILED: NOVEMBER 19, 2009



Gulfstream Natural Gas System, LLC

Invoice Detail Statement - Final

LINE

Invoice Identifier: 90383

Accounting Period: Sep, 2009

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester Contract Number: 9000126

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Date Effective	Quantity	Unit Price	Amount Due
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	Destin	Peoples - Hardee Pwr				09/08/2009			
1.00017	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 9002960	GZN1/1 9000540	INFINITE 55585/ HPP 55582			09/05/2009	26,508	0.02170	575.24
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	Coden - TGPL IN	Peoples - Hardee Pwr				09/08/2009			
1.00018	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205164	GZN1/1 9000540	CHEVRON 55593			09/09/2009	2,938	0.02170	63.75
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	DIGP 20" - Rock Road	Peoples - Hardee Pwr				09/09/2009			
1.00019	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9000040	JP MORGAN 55601			09/09/2009	2	0.02170	0.04
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	Destin	Peoples - S. Hills				09/09/2009			
1.00020	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9000540	TENASKA 55592			09/09/2009	4,896	0.02170	106.24
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	Destin	Peoples - Hardee Pwr				09/09/2009			
1.00021	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9001744	CHEVRON 55597			09/09/2009	2,093	0.02170	45.42
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	Destin	FP&L Martin Plant				09/09/2009			
	(Price Tier: 1)	GZN1/1	GZN1/1							

165

134

Run Date/Time: 10/10/2009 02:36:22  
Report Number: I-1516



**Gulfstream Natural Gas System, LLC**  
**Invoice Detail Statement - Final**

**1**

Invoice Identifier: 90383      Accounting Period: Sep, 2009  
 Service Requester Contract Number: 9000126  
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00022	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205175 Destin	9001744 FP&L Martin Plant	CONOCO 55598			09/09/2009 09/09/2009	2,056	0.02170	44.62
1.00023	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205175 Destin	9001744 FP&L Martin Plant	JP MORGAN 55601			09/09/2009 09/09/2009	5,851	0.02170	126.97
1.00024	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205179 DEFS Mobile Bay	9000540 Peoples - Hardee Pwr	CHEVRON 55593			09/09/2009 09/09/2009	2,167	0.02170	47.02
1.00025	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205164 DIGP 20* - Rock Road	9000541 Peoples - Vandolah	SUSPENSE CLAIM			09/10/2009 09/10/2009	4	0.02170	0.09
1.00026	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay	9001744 FP&L Martin Plant	CHEVRON 53941			09/10/2009 09/10/2009	4,896	0.02170	106.24
1.00027	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	8205175 Destin	9000040 Peoples - S. Hills	JP MORGAN 55624			09/10/2009 09/10/2009	6,573	0.02170	142.63

166

135

Run Date/Time: 10/10/2009 02:38:22  
 Report Number: I-1516

PEOPLES GAS SYSTEM  
 DOCKET NO. 090003-GU  
 MONTHLY PGA  
 FILED: NOVEMBER 19, 2009



Gulfstream Natural Gas System, LLC

Invoice Detail Statement - Final



Invoice Identifier: 90383

Accounting Period: Sep, 2009

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester Contract Number: 9000126

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00028	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 9000540 Peoples - Hardee Pwr	JP MORGAN 55611			09/10/2009 09/10/2009	10,000	0.02170	217.00
1.00029	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 9001744 FP&L Martin Plant	LD 55613			09/10/2009 09/10/2009	4,783	0.02170	103.79
1.00030	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	GZN1/1 8205179 DEFS Mobile Bay	GZN1/1 9001744 FP&L Martin Plant	LD 55613			09/10/2009 09/10/2009	113	0.02170	2.45
1.00031	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	GZN1/1 9004282 SESH Coden GNGS IN - 095	GZN1/1 9000040 Peoples - S. Hills	MAQ 55620			09/10/2009 09/10/2009	3,220	0.02170	69.87
1.00032	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	GZN1/1 9004282 SESH Coden GNGS IN - 095	GZN1/1 9001744 FP&L Martin Plant	MAQ 55620			09/10/2009 09/10/2009	208	0.02170	4.51
1.00033	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170)	GZN1/1 8205171 Williams Mobile Bay	GZN1/1 9000040 Peoples - S. Hills	SHELL 55641			09/11/2009 09/11/2009	4,896	0.02170	106.24

167

134

Run Date/Time: 10/10/2009 02:36:22  
Report Number: I-1516

PEOPLES GAS SYSTEM  
DOCKET NO. 090003-GU  
MONTHLY PGA  
FILED: NOVEMBER 19, 2009





**Gulfstream Natural Gas System, LLC**  
**Invoice Detail Statement - Final**



Invoice Identifier: 90383

Accounting Period: Sep, 2009

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester Contract Number: 9000126

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00034	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170)	GZN1/1 8205171 Williams Mobile Bay	GZN1/1 9000540 Peoples - Hardee Pwr	TEC 55640			09/11/2009 09/11/2009	10,000	0.02170	217.00
1.00035	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170)	GZN1/1 8205171 Williams Mobile Bay	GZN1/1 9001744 FP&L Martin Plant	CHEVRON 54646			09/11/2009 09/11/2009	6.807	0.02170	147.71
1.00036	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170)	GZN1/1 8205175 Destin	GZN1/1 9000040 Peoples - S. Hills	JP MORGAN 55632			09/11/2009 09/11/2009	4,896	0.02170	106.24
1.00037	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170)	GZN1/1 8205175 Destin	GZN1/1 9001744 FP&L Martin Plant	LD 55647			09/11/2009 09/11/2009	3,193	0.02170	69.29
1.00038	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170)	GZN1/1 8205175 Destin	GZN1/1 9000540 Peoples - Hardee Pwr	SEQUENT 55660			09/12/2009 09/14/2009	1,638	0.02170	35.55
1.00039	26822 22314 (Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9000540	SHELL 55658			09/12/2009	12,565	0.02170	272.65

168

132

Run Date/Time: 10/10/2009 02:36:22  
 Report Number: I-1516

PEOPLES GAS SYSTEM  
 DOCKET NO. 090003-GU  
 MONTHLY PGA  
 FILED: NOVEMBER 19, 2009



**Gulfstream Natural Gas System, LLC**  
**Invoice Detail Statement - Final**



**Invoice Identifier:** 90383  
**Accounting Period:** Sep. 2009  
**Service Requester Contract Number:** 9000126  
**Billable Party (Prop)/(Duns):** 415148 PEOPLES GAS / 006922736  
**Service Requester (Prop)/(Duns):** 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	Destin	Peoples - Hardee Pwr				09/14/2009			
1.00040	1 Current Business (Transportation)	8205175	9001744	JP MORGAN 55864			09/12/2009	12,357	0.02170	268.14
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	Destin	FP&L Martin Plant				09/14/2009			
1.00041	1 Current Business (Transportation)	8205175	9001744	LD 55655			09/12/2009	22,728	0.02170	493.20
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	Destin	FP&L Martin Plant				09/14/2009			
1.00042	1 Current Business (Transportation)	8205175	9001744	SEQUENT 55660			09/12/2009	3,579	0.02170	77.67
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	Destin	FP&L Martin Plant				09/14/2009			
1.00043	1 Current Business (Transportation)	8205175	9001744	TENASKA 55654			09/12/2009	14,688	0.02170	318.72
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	Destin	FP&L Martin Plant				09/14/2009			
1.00044	1 Current Business (Transportation)	8205179	9001744	LD 55655			09/12/2009	6,645	0.02170	144.21
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	DEFS Mobile Bay	FP&L Martin Plant				09/14/2009			

169

138

Run Date/Time: 10/10/2009 02:36:22  
 Report Number: I-1518



Gulfstream Natural Gas System, LLC  
 Invoice Detail Statement - Final

FINE

Invoice Identifier: 90383

Accounting Period: Sep, 2009

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester Contract Number: 9000126

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00045	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	9004282 SESH Coden GNGS IN - 095	9000540 Peoples - Hardee Pwr	MAQ 55657			09/12/2009 09/14/2009	13,674	0.02170	296.73
1.00046	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay	8205201 FPC - Hines	TEC 55670			09/15/2009 09/15/2009	12,000	0.02170	260.40
1.00047	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay	9000040 Peoples - S. Hills	CHEVRON 53941			09/15/2009 09/15/2009	4,896	0.02170	106.24
1.00048	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay	9000040 Peoples - S. Hills	TEC 55670			09/15/2009 09/15/2009	4,646	0.02170	100.82
1.00049	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205175 Destin	9000040 Peoples - S. Hills	JP MORGAN 55673			09/15/2009 09/15/2009	250	0.02170	5.43
1.00050	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	8205175 Destin	9000540 Peoples - Hardee Pwr	JP MORGAN 55673			09/15/2009 09/15/2009	10,000	0.02170	217.00

170

139

Run Date/Time: 10/10/2009 02:36:22  
 Report Number: I-1516

Page 9 of 19

PEOPLES GAS SYSTEM  
 DOCKET NO. 090003-GU  
 MONTHLY PGA  
 FILED: NOVEMBER 19, 2009



**Gulfstream Natural Gas System, LLC**  
**Invoice Detail Statement - Final**

**FILE**

Invoice Identifier: 90383      Accounting Period: Sep. 2009  
 Service Requester Contract Number: 9000126  
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736      Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00051	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	GZN1/1 8205171 Williams Mobile Bay	GZN1/1 9001744 FP&L Martin Plant	CHEVRON 53941			09/16/2009 09/16/2009	4.896	0.02170	106.24
1.00052	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 9000040 Peoples - S. Hills	SHELL 55689			09/16/2009 09/16/2009	9.792	0.02170	212.49
1.00053	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 9001744 FP&L Martin Plant	JP MORGAN 55692			09/16/2009 09/16/2009	7.834	0.02170	170.00
1.00054	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 9001744 FP&L Martin Plant	SHELL 55689			09/16/2009 09/16/2009	208	0.02170	4.51
1.00055	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 9001744 FP&L Martin Plant	TENASKA 55684			09/16/2009 09/16/2009	4.896	0.02170	106.24
1.00056	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170)	GZN1/1 9004282 SESH Coden GNGS IN - 095	GZN1/1 9001744 FP&L Martin Plant	MAQ 55693			09/16/2009 09/16/2009	4.166	0.02170	90.40

171

149

Run Date/Time: 10/10/2009 02:36:22  
 Report Number: I-1516



**Gulfstream Natural Gas System, LLC**  
**Invoice Detail Statement - Final**

**LR**

Accounting Period: Sep, 2009  
 Invoice Identifier: 90383 Service Requester Contract Number: 9000126  
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00057	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170)	GZN1/1 8205164	GZN1/1 9000541	SUSPENSE CLAIM			09/16/2009 09/17/2009	15	0.02170	0.32
1.00058	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170)	DIGP 20" - Rock Road GZN1/1 8205171	Peoples - Vandolah GZN1/1 9001744	CHEVRON 55703			09/17/2009 09/17/2009	4,896	0.02170	106.24
1.00059	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170)	Williams Mobile Bay GZN1/1 8205171	FP&L Martin Plant GZN1/1 9001744	WILLIAMS 55705			09/17/2009 09/17/2009	9,792	0.02170	212.49
1.00060	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170)	Destin GZN1/1 8205175	Peoples - S. Hills GZN1/1 9000040	JP MORGAN 55708			09/17/2009 09/17/2009	8,780	0.02170	190.53
1.00061	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170)	Destin GZN1/1 8205175	Peoples - S. Hills GZN1/1 9000040	SHELL 55704			09/17/2009 09/17/2009	1,012	0.02170	21.96
1.00062	26822 22314 (Price Tier: 1) 1 Current Business (Transportation)	Destin GZN1/1 8205175	Peoples - S. Hills GZN1/1 9001744	CHEVRON 55703			09/17/2009	4,896	0.02170	106.24

172

141

Run Date/Time: 10/10/2009 02:35:22  
 Report Number: I-1516

Page 11 of 19

PEOPLES GAS SYSTEM  
 DOCKET NO. 090003-GU  
 MONTHLY PGA  
 FILED: NOVEMBER 19, 2009



# Gulfstream Natural Gas System, LLC

## Invoice Detail Statement - Final

1  
LINE

Invoice Identifier: 90383

Accounting Period: Sep, 2009

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	Destin	FP&L Martin Plant				09/17/2009			
1.00063	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9001744	SHELL 55704			09/17/2009	2,416	0.02170	52.43
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	Destin	FP&L Martin Plant				09/17/2009			
1.00064	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205171	GZN1/1 9000040	CHEVRON 53941			09/18/2009	4,896	0.02170	106.24
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	Williams Mobile Bay	Peoples - S. Hills				09/18/2009			
1.00065	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205171	GZN1/1 9000040	WILLIAMS 55722			09/18/2009	4,896	0.02170	106.24
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	Williams Mobile Bay	Peoples - S. Hills				09/18/2009			
1.00066	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9000540	JP MORGAN 55724			09/18/2009	5,000	0.02170	108.50
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	Destin	Peoples - Hardee Pwr				09/18/2009			
1.00067	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9001744	SHELL 55718			09/18/2009	15,000	0.02170	325.50
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	Destin	FP&L Martin Plant				09/18/2009			
	(Price Tier: 1)	GZN1/1	GZN1/1							

173

142

Run Date/Time: 10/10/2009 02:36:22  
Report Number: I-1516



Gulfstream Natural Gas System, LLC

Invoice Detail Statement - Final



Accounting Period: Sep, 2009

Invoice Identifier: 90383

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00068	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205164 DIGP 20" - Rock Road	9000541 Peoples - Vandolah	SUSPENSE CLAIM			09/19/2009 09/19/2009	77	0.02170	1.67
1.00069	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205175 Destin	9000540 Peoples - Hardee Pwr	SHELL 55734			09/19/2009 09/21/2009	624	0.02170	13.53
1.00070	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205175 Destin	9000540 Peoples - Hardee Pwr	TENASKA 55733			09/19/2009 09/21/2009	29,376	0.02170	637.47
1.00071	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205175 Destin	9000540 Peoples - Hardee Pwr	LD 55743			09/22/2009 09/22/2009	7,094	0.02170	153.94
1.00072	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205179 DEFS Mobile Bay	9000540 Peoples - Hardee Pwr	LD 55743			09/22/2009 09/22/2009	2,905	0.02170	63.04
1.00073	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	8205171 Williams Mobile Bay	8205201 FPC - Hines	WILLIAMS 55762			09/23/2009 09/23/2009	9,792	0.02170	212.49

174

143



**Gulfstream Natural Gas System, LLC**  
**Invoice Detail Statement - Final**

**ONE**

Invoice Identifier: 90383      Accounting Period: Sep, 2009  
 Service Requester Contract Number: 9000126  
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736      Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00074	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 8205201 FPC - Hines	SEQUENT 55761			09/23/2009 09/23/2009	10,208	0.02170	221.51
1.00075	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 9000540 Peoples - Hardee Pwr	BP 55759			09/23/2009 09/23/2009	8,813	0.02170	191.24
1.00076	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 9000540 Peoples - Hardee Pwr	SEQUENT 55761			09/23/2009 09/23/2009	1,187	0.02170	25.76
1.00077	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	GZN1/1 8205171 Williams Mobile Bay	GZN1/1 9000540 Peoples - Hardee Pwr	WILLIAMS 55784			09/24/2009 09/24/2009	15,000	0.02170	325.50
1.00078	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	GZN1/1 8205171 Williams Mobile Bay	GZN1/1 9001744 FP&L Martin Plant	WILLIAMS 55784			09/24/2009 09/24/2009	104	0.02170	2.26
1.00079	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170)	GZN1/1 8205175 Destin	GZN1/1 9001744 FP&L Martin Plant	BP 55783			09/24/2009 09/24/2009	4,896	0.02170	106.24

175

*Handwritten mark*

Run Date/Time: 10/10/2009 02:36:22  
 Report Number: I-1516

PEOPLES GAS SYSTEM  
 DOCKET NO. 090003-GU  
 MONTHLY PGA  
 FILED: NOVEMBER 19, 2009





**Gulfstream Natural Gas System, LLC**  
**Invoice Detail Statement - Final**



Invoice Identifier: 90383      Accounting Period: Sep. 2009  
 Service Requester Contract Number: 9000126  
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736      Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00080	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170)	8205175	9001744	NOBLE 53682			09/24/2009	1,454	0.02170	31.55
	26822 22314 (Price Tier: 1)	Destin	FP&L Martin Plant				09/24/2009			
1.00081	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170)	8205179	9001744	SEQUENT 55786			09/24/2009	3,546	0.02170	76.95
	26822 22314 (Price Tier: 1)	DEFS Mobile Bay	FP&L Martin Plant				09/24/2009			
1.00082	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170)	8205171	9000540	WILLIAMS 55799			09/25/2009	15,000	0.02170	325.50
	26822 22314 (Price Tier: 1)	Williams Mobile Bay	Peoples - Hardee Pwr				09/25/2009			
1.00083	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170)	8205175	9001744	SHELL 55805			09/25/2009	15,000	0.02170	325.50
	26822 22314 (Price Tier: 1)	Destin	FP&L Martin Plant				09/25/2009			
1.00084	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170)	8205175	9000041	NOBLE 53682			09/25/2009	8,961	0.02170	194.46
	26822 22314 (Price Tier: 1)	Destin	Peoples - Combee Road				09/30/2009			
1.00085	1 Current Business (Transportation)	8205171	8205201	CHEVRON 55822			09/26/2009	13,623	0.02170	295.62

176

*Handwritten initials/signature*

Run Date/Time: 10/10/2009 02:36:22  
 Report Number: I-1516



Gulfstream Natural Gas System, LLC

Invoice Detail Statement - Final

177

Invoice Identifier: 90383  
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Accounting Period: Sep, 2009  
 Service Requester Contract Number: 9000126  
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Date Effective	Quantity	Unit Price	Amount Due
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	Williams Mobile Bay	FPC - Hines				09/28/2009			
1.00086	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205171	GZN1/1 8205201	CHEVRON 55841			09/26/2009	5,958	0.02170	129.30
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	Williams Mobile Bay	FPC - Hines				09/28/2009			
1.00087	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205171	GZN1/1 8205201	WILLIAMS 55820			09/26/2009	13,752	0.02170	298.41
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	Williams Mobile Bay	FPC - Hines				09/28/2009			
1.00088	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205171	GZN1/1 9000540	WILLIAMS 55820			09/26/2009	44,994	0.02170	976.38
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	Williams Mobile Bay	Peoples - Hardee Pwr				09/28/2009			
1.00089	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 8205201	CONOCO 55833			09/26/2009	8,667	0.02170	188.07
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	Destin	FPC - Hines				09/28/2009			
1.00090	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 8205210	CONOCO 55833			09/26/2009	8,961	0.02170	194.46
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	Destin	Calpine - Osprey				09/28/2009			
	(Price Tier: 1)	GZN1/1	GZN1/1							

177

177



**Gulfstream Natural Gas System, LLC**  
**Invoice Detail Statement - Final**

**FINE**

Invoice Identifier: 90383      Accounting Period: Sep. 2009  
 Service Requester Contract Number: 9000126  
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736      Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00091	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205175 Destin	8205210 Calpine - Osprey	NOBLE 53682			09/26/2009 09/28/2009	39	0.02170	0.84
1.00092	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay	9000540 Peoples - Hardee Pwr	CHEVRON 55856			09/29/2009 09/29/2009	4.896	0.02170	106.24
1.00093	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay	9000540 Peoples - Hardee Pwr	WILLIAMS 55854			09/29/2009 09/29/2009	8.792	0.02170	190.79
1.00094	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205175 Destin	8205201 FPC - Hines	SHELL 55853			09/29/2009 09/29/2009	17.985	0.02170	390.27
1.00095	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205175 Destin	9000540 Peoples - Hardee Pwr	SHELL 55853			09/29/2009 09/29/2009	310	0.02170	6.73
1.00096	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	8205175 Destin	9000540 Peoples - Hardee Pwr	NOBLE 53682			09/29/2009 09/30/2009	3	0.02170	0.06

178

147

Run Date/Time: 10/10/2009 02:36:22  
 Report Number: I-1516



Gulfstream Natural Gas System, LLC

Invoice Detail Statement - Final

179

Invoice Identifier: 90383  
 Accounting Period: Sep. 2009  
 Service Requester Contract Number: 9000126  
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location Name: Zone/OIA:	Delivery Location Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00097	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	GZN1/1 8205164 DIGP 20" - Rock Road	GZN1/1 9000541 Peoples - Vandolah	SUSPENSE CLAIM			09/30/2009 09/30/2009	12	0.02170	0.26
1.00098	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	GZN1/1 8205171 Williams Mobile Bay	GZN1/1 8205201 FPC - Hines	WILLIAMS 55872			09/30/2009 09/30/2009	13,089	0.02170	284.03
1.00099	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 8205201 FPC - Hines	TENASKA 55870			09/30/2009 09/30/2009	4,896	0.02170	106.24
1.00100	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 9000540 Peoples - Hardee Pwr	BP 55875			09/30/2009 09/30/2009	1,958	0.02170	42.49
1.00101	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 9000540 Peoples - Hardee Pwr	JP MORGAN 55877			09/30/2009 09/30/2009	8,041	0.02170	174.49
1.00102	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.93000) (Price Tier: 1)	GZN1/1	GZN1/1 9000541 Peoples - Vandolah GZN1/1				09/30/2009 09/30/2009	103	0.93000	95.79

179

148

Run Date/Time: 10/10/2009 02:36:22  
 Report Number: I-1516

PEOPLES GAS SYSTEM  
 DOCKET NO. 090003-GU  
 MONTHLY PGA  
 FILED: NOVEMBER 19, 2009



**Gulfstream Natural Gas System, LLC**  
**Invoice Detail Statement - Final**

**11**

Invoice Identifier: 90383		Accounting Period: Sep, 2009								
Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736		Service Requester Contract Number: 9000126								
		Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736								
Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00103	828 Reservation (RES 0.55720) 10720 5721 (Price Tier: 1)		9000020 Peoples - Reunion  GZN1/1		<i>L110-1</i>		09/01/2009 09/30/2009	1,050,000	0.55720	585,060.00
Contract Total Amount:								1,822,700Dth		<u>\$601,921.26</u>

**180**

*149*



Gulfstream Natural Gas System, LLC

Invoice Detail Statement - Final



Invoice Identifier: 90383  
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602

Accounting Period: Sep, 2009  
 Service Requester Contract Number: 9082700  
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Invoice Date: 10/10/2009  
 Net Due Date: 10/20/2009  
 Contact Name/Phone: Stacey Woolcock / (713) 215-3443  
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Code: FT  
 Rate Schedule Description: FIRM TRANSPORTATION 6%

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
2.00001	1 Current Business (Transportation) (COT 0.00550,SBC 0.00000,ACA 0.00170) (Price Tier: 1)	8205171 Williams Mobile Bay GZN1/1	8205201 FPC - Hines GZN1/1	CHEVRON 55841			09/26/2009 09/28/2009	3,000	0.00720	21.60
2.00002	1 Current Business (Transportation) (COT 0.00550,SBC 0.00000,ACA 0.00170) (Price Tier: 1)	8205171 Williams Mobile Bay GZN1/1	9000540 Peoples - Hardee Pwr GZN1/1	WILLIAMS 55854			09/29/2009 09/29/2009	1,000	0.00720	7.20
2.00003	828 Reservation (RES 0.56450) (Price Tier: 1)		8205217 CFG - Clear Springs GZN1/1		111685601 9000107/CENTRAL FLORIDA		09/01/2009 09/30/2009	30,000	0.56450	16,935.00
Contract Total Amount:								34,000Dth		<u>\$16,963.80</u>

181

150

PEOPLES GAS SYSTEM  
BAYSIDE IMBALANCE COSTS PAYABLE-RECONCILIATION (Receivable)  
FOR September 2008  
IN DTH'S

19-Oct-09

H:\GAS\_ACCT\PGA\Bayside Imbalance Costs Payable-for Calendar Year 2009.xls]Sept09act

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	TAMPA ELECTRIC	ACCRUAL	Sept'09	6,170	3.46654	\$21,388.55
2	TAMPA ELECTRIC	ACTUAL	Sept'09	6,170	3.46654	\$21,388.55
3	GRAND TOTAL	ACCRUAL		6,170		\$21,388.55
4	GRAND TOTAL	ACTUAL		6,170		\$21,388.55
5	GRAND TOTAL	DIFFERENCE		0		\$0.00

151



PEOPLES GAS

Purchase Statement

Peoples Gas System  
Attn: Ed Elliott  
Mgr Gas Acctg  
702 N. Franklin Street - Plaza 7  
Tampa FL 33602

Statement Date: 10/19/2009  
Due Date: 10/30/2009

**PGS Bayside Imbalance K#90002020 for the Month of September 2009**

Volume (in DTH)	Price	Amount Due
6,170.00	\$3.46654	\$21,388.55

**Total Due Tampa Electric**

\$21,388.55

For Payment by Wire Transfer:

PEOPLES GAS  
702 NORTH FRANKLIN STREET  
P.O. BOX 2562  
TAMPA, FL 33601-2562  
AN EQUAL OPPORTUNITY COMPANY

WWW.PEOPLES GAS.COM

152



PEOPLES GAS SYSTEM  
OKALOOSA GAS DISTRICT COSTS PAYABLE-RECONCILIATION  
FOR September 2009  
IN DTH'S

16-Nov-09

H:\GAS\_ACCT\PGA\Okaloosa Gas Costs Payable\Okaloosa Gas Costs Payable-for Calendar Year 2009.xls\Aug09a

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	OKALOOSA	ACCRUAL	Aug'09	23,250	1.40000	\$32,550.00
2	OKALOOSA	ACTUAL	Aug'09	23,250	1.40000	\$32,550.00
3	GRAND TOTAL	ACCRUAL		23,250		\$32,550.00
4	GRAND TOTAL	ACTUAL		23,250		\$32,550.00
5	GRAND TOTAL	DIFFERENCE		0		\$0.00

153



# Okaloosa Gas District

## UTILITY BILL

Customer: PEOPLES GAS SYSTEM  
ATTN: J. BRENT CALDWELL  
PO BOX 2562  
TAMPA, FL 33601-2562

Billing Date: 09/10/09  
Invoice #: 200  
Service Period: THROUGH AUGUST 31, 2009  
Due Date: 09/25/09

DEMAND	750	\$	1.40	31	\$ 32,550.00
--------	-----	----	------	----	--------------

#01-90-000-804-02-00-0

ok To Pay

Ed Elliott

CE 9/23/09

(Only 1 invoice; no cash out)

P.O. Box 548 364 HWY 190 Valparaiso, Florida 32580-0548 850-729-4700 Main Fax: 850-678-4604  
www.okaloosagas.com E-mail: info@okaloosagas.com

...The Difference is Our Service!

154

PEOPLES GAS SYSTEM  
 MARLIN TRANSPORT COSTS PAYABLE-RECONCILIATION  
 FOR September 2009  
 IN DTH'S  
 H:\GAS\_ACCT\PGA\Marlin Transport Gas Costs Payable-for Calendar Year 2009.xls]Oct'09est

10-Nov-09

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Marlin Transport	ACCRUAL	Sep-09			\$50,275.50
2		ACTUAL	Sep-09			\$50,275.50
3	GRAND TOTAL	ACCRUAL	Sep-09			\$50,275.50
4	GRAND TOTAL	ACTUAL	Sep-09			\$50,275.50
5	GRAND TOTAL	DIFFERENCE	Sep-09			\$0.00

155

# Invoice

Marlin Gas Transport, Inc.  
 d/b/a: Marlin CNG Services  
 9615 Jasmine Blvd.  
 New Port Richey, FL 34654  
 Phone: 727-862-8800/ Fax: 727-862-8808

INVOICE NUMBER: 27160

PAGE: 1

SOLD TO:

Peoples Gas System  
 Engineering P-7  
 PO Box 2562  
 Tampa, FL 33601

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	9/20/09	9/30/09
DESCRIPTION	AMOUNT	
(2) Jumbo Tube Trailers	15,400.00	
(1) Jumbo Tube Trailer (Jacksonville) & (1) Change Out Shuttle	15,400.00	
(2) Portable Safety Regulation Units with Remote Monitoring \$550 each per month	1,100.00	
(1) Portable Line Heater/Safety Regulation Set \$725 per month + Remote Monitoring \$120 per month (Jacksonville)	845.00	
1mmcf/day Compression & Drying	6,930.00	
Compressor Filled (1) Load x 1.25 hrs x \$110	137.50	
(1) CNG Operator & Vehicle	8,538.00	
Administrative Costs	220.00	
Safety Checks: Jacksonville (380 miles) X (2) Safety Checks at \$1.75 per mile	1,330.00	
Additional Change Outs - See Attached	2,375.00	
01-90-000-809-03-00-0 SP 60704-08 <i>RWJ</i>	Subtotal	50,275.50
	Sales Tax	
	Total Invoice Amount	\$50,275.50
Check/Credit Memo No: <i>AK</i>	Payment/Credit Applied	
	<b>TOTAL DUE</b>	<b>\$50,275.50</b>

PRODUCT 132444

USE WITH 6026 ENVELOPE

NEBS To Reorder: 1-800-225-6380 or www.nebs.com

PRINTED IN U.S.A.

156



CO 0 VENDOR 0021717  
 INVOICE \_\_\_\_\_  
 PO \_\_\_\_\_ DUE \_\_\_\_\_  
 ATT \_\_\_\_\_ ENT 8

8504 Jade Acres Rd.  
 Pensacola, Florida 32526  
 Office 850-944-3863  
 Fax 850-944-9512

**Invoice**

Date 09/28/2009  
 Invoice # 08723

Peoples Gas System  
 Accounts Payable Dept. SP 77352-09  
 P.O. Box 2562  
 Tampa, Fl. 33601

Odorization Solutions, Inc. has delivered 25,379.70 pounds (3,754.39 gallons) of odorant to your odorant storage tanks.

Buckeye/O'Neal	15,563.2 lbs @ \$2.70	\$42,020.64	
Baldwin	3,969.5 lbs @ \$2.70	\$10,717.65	
Main Gate	3,969.5 lbs @ \$2.70	\$10,717.65	
McClenny	720.0 lbs @ \$3.00	\$2,160.00	27,067.80
Cecil Field	495.0 lbs @ \$3.00	\$1,485.00	
PGA Blvd	662.5 lbs @ \$3.00	\$1,987.50	
Total this Invoice		\$69,088.44	

**RECEIVED**  
 OCT 09 2009  
 ACCOUNTS PAYABLE

Mercaptans; mixture, liquid; Flammable, N.O.S.  
 (Bully Mercaptan, Isopropyl Mercaptan) Class 3, UN 3336  
 PG11, Flash Point <0 F, Marine Pollutant  
 Gas Odorant, ERG 2008 Guide #130  
 In case of emergency call ChemTrek 800-424-9300

01-90-000-804-03-00-0  
 \$27,067.80

Terms: Net Due 30 days

Remit to:

Odorization Solutions, Inc.  
 8504 Jade Acres Rd.  
 Pensacola, Fl. 32526  
 850-944-3863 office

01-90-000-146-57-20-0  
 \$12,020.64

OK  
 10/8/09  
 [Signature]

**RECEIVED**  
 SEP 30 2009  
 ACCOUNTS PAYABLE

157



**Invoice Number:** 34094  
**Invoice Month:** 09/ 2009  
**Invoice Date:** October 07, 2009  
**Invoice Due Date:** October 26, 2009  
**Contract Number:** PGS-002-2007

**INVOICE**

**Mail To:**

The Energy Authority  
Attn: Gas Finance & Accounting  
301 W. Bay Street  
Suite 2600  
Jacksonville FL 32202 US

**Remit To:**

Peoples Gas a Division of Tampa Electric Co.  
Attn: Ed Elliott - Plaza 7  
P.O.Box 2562  
Tampa FL 33601-2562

**Billing Inquiries**

Gas Finance & Accounting **Fax:** 904-665-0201

**Billing Inquiries**

Ed Elliott - Plaza 7 813-228-4941

**Fax:**

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency
SALES								
09/15/2009	55697	GAS INTERRUPT Natural Gas Fixed Sales # 55697 From 15-SEP-09 Through 15-SEP-09	(16,000)	MMBTU	\$3.9500	200909	\$63,200.00	USD
09/23/2009	55777	GAS FIRM Natural Gas Fixed Sales # 55777 From 24-SEP-09 Through 24-SEP-09	(20,000)	MMBTU	\$3.9800	200909	\$79,800.00	USD
09/23/2009	55791	GAS FIRM Natural Gas Fixed Sales # 55791 From 23-SEP-09 Through 23-SEP-09	(19,999)	MMBTU	\$4.0400	200909	\$80,795.96	USD
(SALES) SUB TOTAL:			(55,999)	MMBTU			\$223,795.96	
(GAS) SUB TOTAL:			(55,999)	MMBTU			\$223,795.96	

TOTAL: ~~\$223,795.96~~

111-1 ← ~~\$223,795.96~~  
~~1,185.00~~ CAPACITY REL CREDIT  
\$222,612.96 (SEE EMAIL, ETC.)

158

PEOPLES GAS SYSTEM  
ACTUAL/ACCRUAL RECONCILIATION-FGT IMBALANCE CASHOUTS  
DUE TO/(FROM FLORIDA GAS TRANSMISSION)  
IN DTH'S  
FOR September 2009

13-Oct-09

H:\GAS\_ACCT\PGA\FGT Cashouts-FGT-for Calendar Year 2009..xls]Sept09Act

	(A)	(B)	(C)	(D)	(E)
	<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Aug'09	ACCRUED-Comm.	(124,294)	2.92900	(364,057.13)
2	Aug'09	ACTUAL-Comm.	(124,294)	2.92900	(\$364,057.13)
3	Sept'09	ACCRUED-Comm.	80,370	2.97800	239,341.86
4	Sept'09	ACTUAL-Comm.	0	0.00000	\$0.00
5	GRAND TOTAL	ACCRUED-Comm.	(43,924)		(124,715.27)
6	GRAND TOTAL	ACTUAL-Comm.	(124,294)		(\$364,057.13)
7	GRAND TOTAL	DIFF.-Comm.	(80,370)		(\$239,341.86)

159





**Panhandle Energy**  
 Florida Gas Transmission Company  
 5444 Westheimer Road  
 Houston, TX 77056-5306

PEOPLES GAS SYSTEM  
 A DIVISION OF TAMPA ELEC  
 ATTN: ED ELLIOTT P-7  
 PO BOX 2562  
 TAMPA, FL 33601-2562

VENDOR NO.	CHECK NO.	DATE
41642		10/14/2009

INVOICE NUMBER	INVOICE DATE	VOUCHER ID	GROSS AMOUNT	DISCOUNT TOTAL	PAID AMOUNT
319313	10/10/2009	932044	\$364,057.13	\$0.00	\$364,057.13
		TOTAL	\$364,057.13	\$0.00	\$364,057.13

THE FACE OF THIS DOCUMENT HAS A BLUE BACKGROUND - THE BACK HAS AN ARTIFICIAL WATERMARK

**Panhandle Energy**  
 Florida Gas Transmission Company  
 5444 Westheimer Road  
 Houston, TX 77056-5306

U.S. DOLLARS  
 \*\*\*\*\*THREE HUNDRED SIXTY FOUR THOUSAND FIFTY SEVEN AND 13/100 DOLLARS\*\*\*\*\*

TO THE ORDER OF

PEOPLES GAS SYSTEM  
 A DIVISION OF TAMPA ELEC  
 ATTN: ED ELLIOTT P-7  
 PO BOX 2562  
 TAMPA, FL 33601-2562

CHECK DATE      CHECK NUMBER  
 10/14/2009

CHECK AMOUNT  
 \$364,057.13

01138



AUTHORIZED SIGNATURE  
 VOID AFTER 60 DAYS

161

PEOPLES GAS SYSTEM  
BOOKOUTS PAYABLE/(RECEIVABLE)-RECONCILIATION  
FOR ACCOUNTING MONTH SEPTEMBER 2009  
IN DTH'S

14-Oct-09

H:\GAS\_ACCT\PGA\Bookouts Payable-for Calendar Year 2009.xls] Sept09act

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Bp Energy	ACCRUAL	Aug'09	(22,605)	3.10000	(\$59,112.08)
2	Bp Energy	ACTUAL	Aug'09	(22,605)	3.10000	(\$59,112.08)
3	GRAND TOTAL	ACCRUAL	Aug'09	(22,605)		(\$59,112.08)
4	GRAND TOTAL	ACTUAL	Aug'09	(22,605)		(\$59,112.08)
5	GRAND TOTAL	DIFFERENCE	Aug'09	0		\$0.00

162



1

**Invoice Number:** 33999  
**Invoice Month:** 08/ 2009  
**Invoice Date:** September 14, 2009  
**Invoice Due Date:** September 25, 2009  
**Contract Number:** PGS-002-2004

**INVOICE**

**Mail To:**

BP Energy Company  
 Attn: Contracts, Acct & Administration  
 P. O. Box 3092  
 Houston TX 77253-3092 US

**Remit To:**

Peoples Gas a Division of Tampa Electric Co.  
 Attn: Ed Elliott - Plaza 7  
 P.O.Box 2562  
 Tampa FL 33601-2562

**Billing Inquiries**

Contracts, Acct &  
 Administrati

**Fax:** 281-366-5313

**Billing Inquiries**

Ed Elliott - Plaza 7

813-228-4941

**Fax:**

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency
09/10/2009	55648	GAS FIRM Natural Gas Fixed Sales # 55648 From 31-AUG-09 Through 31-AUG-09	(22,605)	MMBTU	\$2.6150	200908	\$59,112.08	USD
(SALES) SUB TOTAL:			(22,605)	MMBTU			\$59,112.08	
(GAS) SUB TOTAL:			(22,605)	MMBTU			\$59,112.08	
<b>TOTAL:</b>							\$59,112.08	

**Wiring Information:**

Branch Address:

**Comments:**  
 Bank Number:

163

PEOPLES GAS SYSTEM  
ACTUAL POSITIVE IMBALANCE CASHOUTS FOR September 2008  
DUE TO NCTS POOL MANAGERS/MARKETING AGENTS  
IN THERMS  
DETERMINED IN October 2009  
H:\GAS\_ACCT\PGA\Cashouts,NCTS for Calendar Year 2009.xls\Oct\_Sep09Act

11-Nov-09

(A)	(C)	(D)	(E)
<u>Pool Manager</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Rate</u>	<u>Amount Due Pool Manager</u>
1 End Users, Inc.	8,942.6	0.27700	\$2,477.10
2 Florida Power & Light	33,583.6	0.27700	\$9,302.66
3 Mirabito	0.1	0.27700	\$0.03
4 Southstar	2,075.2	0.27700	\$574.83
5 <b>TOTAL</b>	<b>44,601.5</b>		<b>\$12,354.62</b>

164

PEOPLES GAS SYSTEM  
ACTUAL POSITIVE IMBALANCE CASHOUTS FOR September 2008  
DUE TO INDIVIDUAL TRANSPORTATION SERVICE CUSTOMERS (ITS)  
IN THERMS  
DETERMINED IN October 2009  
H:\GAS\_ACCT\PGA\E\_user09.XLS]OCT09

03-Nov-09

(A)	(C)	(D)	(E)
<u>Description</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Average Rate</u>	<u>Amount Due ITS Customers</u>
ITS Customers	142,917.9	0.27618	\$39,471.31

165