VOTE SHEET

December 1, 2009

Docket No. 090001-EI – Fuel and purchased power cost recovery clause with generating performance incentive factor. (Issues for Florida Public Utilities Company)

Issue 3A: Has FPUC pursued all reasonable avenues to protect its ratepayers from mid-course increases in fuel and demand charges from JEA in 2009?

<u>Recommendation</u>: Yes. FPUC pursued all reasonable avenues to protect its ratepayers from mid-course increases in fuel and demand charges from JEA in 2009.

APPROVED

Issue 3B: Should the Commission approve FPUC's proposal to use a portion of storm hardening revenues to mitigate increases to customers in the Northwest Division?

<u>Recommendation</u>: No. FPUC's proposal merely postpones the 2009 underrecovery to a later date and could compromise reliability due to reduced storm hardening activities.

APPROVED

COMMISSIONERS ASSIGNED: All Commissioners

COMMISSIONERS' SIGNATURES

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REMARKS/DISSENTING COMMENTS:

DOCUMENT NUMBER-DATE

DISSENTING

Vote Sheet December 1, 2009

Docket No. 090001-EI – Fuel and purchased power cost recovery clause with generating performance incentive factor. (Issues for Florida Public Utilities Company)

(Continued from previous page)

<u>Issue 8:</u> What are the appropriate fuel adjustment true-up amounts for the period January 2008 through December 2008?

<u>Recommendation</u>: The appropriate fuel adjustment true-up amounts for the period January 2008 through December 2008 are as shown in the analysis portion of staff's memorandum dated November 19, 2009.

APPROVED

<u>Issue 9:</u> What are the appropriate fuel adjustment true-up amounts for the period January 2009 through December 2009?

Recommendation: The appropriate fuel adjustment true-up amounts for the period January 2009 through December 2009 are as shown in the analysis portion of staff's memorandum dated November 19, 2009.

APPROVED

Issue 10: What are the appropriate total fuel adjustment true-up amounts to be collected/refunded from January 2010 to December 2010?

<u>Recommendation</u>: The appropriate total fuel adjustment true-up amounts to be collected/refunded from January 2010 to December 2010 are as shown in the analysis portion of staff's memorandum dated November 19, 2009.

APPROVED

Issue 12: What are the appropriate projected net fuel and purchased power cost recovery and Generating performance Incentive amounts to be included in the recovery factor for the period January 2010 through December 2010?

Recommendation: The appropriate projected net fuel and purchased power cost recovery and Generating Performance Incentive amounts to be included in the recovery factor for the period January 2010 through December 2010 are as shown in the analysis portion of staff's memorandum dated November 19, 2009.

APPROVED

Vote Sheet

December 1, 2009

Docket No. 090001-EI – Fuel and purchased power cost recovery clause with generating performance incentive factor. (Issues for Florida Public Utilities Company)

(Continued from previous page)

Issue 13: What are the appropriate levelized fuel cost recovery factors for the period January 2010 through December 2010?

<u>Recommendation</u>: The appropriate levelized fuel cost recovery factors for the period January 2010 through December 2010 are as shown in the analysis portion of staff's memorandum dated November 19, 2009.

APPROVED

Issue 15: What are the appropriate fuel cost recovery factors for each rate class/delivery voltage level class adjusted for line losses?

Recommendation: The appropriate fuel cost recovery factors for each rate class/delivery voltage level class adjusted for line losses are as shown in the analysis portion of staff's memorandum dated November 19, 2009.

APPROVED

Issue 16: Should this docket be closed?

<u>Recommendation</u>: No. The Fuel and Purchased Power Cost Recovery Clause docket is an on-going docket and should remain open.

APPROVED