

090001-ET

FLORIDA POWER & LIGHT COMPANY  
 CALCULATION OF CAPACITY PAYMENT RECOVERY FACTOR  
 JANUARY 2009 THROUGH DECEMBER 2009

REVISED 10/15/08  
 FIPUG ATTACHEMENT 1

BRIEF DECEMBER 11, 2009

Rate Schedule	(1) Percentage of Sales at Generation (%)	(2) Percentage of Demand at Generation (%)	(3) Energy Related Cost (\$)	(4) Demand Related Cost (\$)	(5) Total Capacity Costs (\$)	(6) Projected Sales at Meter (kwh)	(7) Billing KW Load Factor (%)	(8) Projected Billed KW at Meter (kw)	(9) Capacity Recovery Factor (\$/kw)	(10) Capacity Recovery Factor (\$/kwh)
RS1/RST1	52.33820%	58.97040%	\$32,162,690	\$420,111,081	\$452,273,771	55,403,306,419	-	-	-	0.00816
GS1/GST1/WIES1	5.87518%	6.45440%	\$3,810,394	\$47,596,040	\$51,206,434	6,219,248,803	-	-	-	0.00823
GSD1/GSDT1/HLFT1 (21-499 kW)	23.56075%	21.83474%	\$14,478,470	\$161,013,752	\$175,492,222	24,942,068,687	47.36064%	72,142,643	2.43	-
OS2	0.01707%	0.01257%	\$10,492	\$92,690	\$103,182	18,498,130	-	-	-	0.00558
GSLD1/GSLDT1/CS1/CST1/HLFT2 (500-1,999 kW)	10.58999%	9.24918%	\$6,507,724	\$68,205,280	\$74,713,004	11,220,287,833	62.66433%	24,527,921	3.05	-
GSLD2/GSLDT2/CS2/CST2/HLFT3 (2,000+ kW)	2.00150%	1.58152%	\$1,229,958	\$11,862,451	\$12,892,409	2,133,689,890	68.48888%	4,267,646	3.02	-
GSLD3/GSLDT3/CS3/CST3	0.23657%	0.17720%	\$145,375	\$1,306,693	\$1,452,068	261,545,665	76.00256%	471,407	3.08	-
ISST1D	0.00000%	0.00000%	\$0	\$0	\$0	0	41.32527%	0	**	-
ISST1T	0.00000%	0.00000%	\$0	\$0	\$0	0	11.39886%	0	**	-
SST1T	0.07874%	0.04947%	\$48,384	\$364,833	\$413,217	87,048,226	11.39886%	1,046,106	**	-
SST1D1/SST1D2/SST1D3	0.00497%	0.00313%	\$3,053	\$23,073	\$26,126	5,382,413	41.32527%	17,842	**	-
CILC D/CILC G	3.20589%	2.44952%	\$1,970,076	\$18,063,244	\$20,033,320	3,419,810,773	74.45869%	6,291,271	3.18	-
CILC T	1.35069%	1.01074%	\$830,024	\$7,453,403	\$8,283,427	1,493,300,492	75.82759%	2,697,721	3.07	-
MET	0.08486%	0.08255%	\$52,148	\$808,732	\$660,878	91,941,054	60.06395%	209,688	3.15	-
OL1/SL1/PL1	0.55214%	0.05986%	\$339,298	\$441,452	\$780,750	584,472,455	-	-	-	0.00134
SL2/GSCU1	0.10345%	0.06471%	\$63,575	\$477,175	\$540,750	109,513,160	-	-	-	0.00494
<b>TOTAL</b>			<b>\$61,451,659</b>	<b>\$737,419,899</b>	<b>\$798,871,558</b>	<b>105,989,914,000</b>		<b>111,672,245</b>		

4

Note: There are currently no customers taking service on Schedules ISST1(D) and ISST1(T). Should any customer begin taking service on these schedules during the period, they will be billed using the applicable SST1 factor.

- (1) Obtained from Page 2, Col(8)
- (2) Obtained from Page 2, Col(9)
- (3) (Total Capacity Costs/13) \* Col (1)
- (4) (Total Capacity Costs/13 \* 12) \* Col (2)
- (5) Col (3) + Col (4)
- (6) Projected kwh sales for the period January 2009 through December 2009
- (7) (kWh sales / 8760 hours)/((avg customer NCP)/(8760 hours))
- (8) Col (6) / ((7) \*730)
- (9) Col (5) / ( 8)
- (10) Col (5) / (6)

Totals may not add due to rounding.

CAPACITY RECOVERY FACTORS FOR STANDBY RATES

Demand =	(Total col 5)/(Doc 2, Total col 7)/(10) (Doc 2, col 4)	
Charge (RDD)	12 months	
Sum of Daily		
Demand =	(Total col 5)/(Doc 2, Total col 7)/(21 onpeak days) (Doc 2, col 4)	
Charge (DDC)	12 months	
<b>CAPACITY RECOVERY FACTOR</b>		
	RDC	SDD
	** (\$/kw)	** (\$/kw)
ISST1D	\$0.38	\$0.18
ISST1T	\$0.37	\$0.18
SST1T	\$0.37	\$0.18
SST1D1/SST1D2/SST1D3	\$0.38	\$0.18

DOCUMENT NUMBER-DATE

11885 DEC 11 8

EPSC-COMMISSION CLERK