FIPUG 090001-EI

ATTACHMENT 2

BRIEF DEC 11, 2009

FLORIDA POWER & LIGHT COMPANY COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH OF: JANUARY 2009 THROUGH OCTOBER 2009

					MWH				¢/KWH			
	DOLLARS				MIVVI			E			DIFFERENCE	
			DIFFERE		ACTUAL	ESTYMATED	AMOUNT	%	ACTUAL	ESTHMATED	AMOUNT	%
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	E01##71#2						
			55,627,272	1.4	81,932,338	81,235,225	697,112	0.9	5.0586	5 0335	0.0251	0.5 NA
Fuel Cost of System Net Generation (A3)	4,144,637,540	4,089,010,268	(54,489)	(9.9)	0	0	0	NΑ	0.0000	0.0000	0.0000	0.2
Incremental Hedging Implementation Costs	495,804	550,293	(91,444)	(0.5)	19,126,876	19,254,526	(127,650)	(0.7)	0.0933	0.0931	0.0002	NA
Nuclear Fuel Disposal Costs	17,838,706	17,930,150	(3,509)	(0.2)	0	0	0	NA	0.0000	0.0000	0.0000	N/
Coal Car Investment	2,142,635	2,146,144 (50,526,966)	1,911,046	(3.8)	0	D	0	NA	0.0000	0.0000	0.0000	0.6
Adjustments to Fuel Cost (A2, page 1)	(48,615,920)	4,059,110,252	57 388,876	1.4	81,932,338	81,235,225	697,112	0.9	5.0243	4.9967		(1.2
TOTAL COST OF GENERATED POWER	4, 116, 499, 128		(843,229)	(0.3)	8,897,569	8,817,221	80,348	0.9	2.7039	2.7381	(0.0342)	(3.5
Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	240,579,712	241,422,941	9,027,927	40.6	586.645	402,644	164,001	45.7	5.3315	5,5258	(0.1943)	_
Energy Cost of Florida Economy/OS Purchases (A9)	31,277,031	22,249,104	1,061,999	5.2	439,701	368,572	71,129	19.3	4.9298	5.5930	(0.6632)	(11.9
Energy Cost of Non-Florida Economy/OS Purchases (A9)	21,676,315	20,614,316	0	NA NA	ō	0	0	NA	0.0000	0.0000	0.0000	N
Energy Cost of Sched E Economy Purch (A9)	6	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	N.
Canacity Cost of Sched E Economy Purchases	0		554,115	0.4	4.042,491	3,975,734	66,757	1.7	3.5805		(0.0462)	(1.3
Energy Payments to Qualifying Facilities (A8) ***	144,740,405	144,186,290		2.3	13,966,426	13,564,179	402,247	3.0	3.1381		(0.0208)	(0.
TOTAL COST OF PURCHASED POWER	438 273 463	428,472,651	9,800,812 67,189,688	1.5	95.898.764	94,799,404	1,099,359	1.2	4.7496		0.0158	0.
TOTAL AVAILABLE (LINE 5 + LINE 12)	4,554,772,591	4,487,582,904		(10.6)	(785,994)	(790,254)	4,260	(0.5)	3.0257		(0.3396)	(10.
Fuel Cost of Economy and Other Power Sales (A6)	(23,781,905)	(26,594,445		(10.0)	(100,004)		0	NA.	0.0000		0.0000	N
Gain on Economy Sales (A6a)	0	0	<u> </u>		(465,635)	(461,326)	(4,309)	0.9	0.5859	0.5777	0.0082	1
Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(2,728,153)	(2,665,305		(3.2)	(400,000)	,					<u> </u>	
Revenues from Off-System Sales (A6)	(9,087,715)	(9,392,385		(7.9)	(1,251,629)	(1,251,580)	(49)	0.0	2.8441	3.0883	(0.2442)	(7
TOTAL FUEL COST AND GAINS OF POWER SALES	(35,597,773)	(38,652,135		 	(1,201,020)	0	0	NA				
Net inadvertent interchange	0	C	·		94,647,135	93,547,824	1,099,311	1.2	4.7748	4.7558	0.0190	0
THE TOTAL SUST & MET POINCE	4,519,174,462	4,448,930,407	70,244,055	1.0	54,041,103	30,0 17,00			1		J	<u> </u>
TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)					1,168,490	974,592	193,898	NA	0.0645	0.0541	0.0104	<u> </u>
	55,793,061	46,349,646					(49	_	0.0056	0.0056	0.0000	
	4,815,257	4,798,406		NA.	<u> </u>		51,435	NA	0.3384	4 0.3377	0.0007	
	292,659,384	289,048,687			86,474,070,425		869,726,238	_	5.2260	5.1971	0.0290	0
THE COURT (EVOL EVEC & CHON A7 n1)	4,519,174,462	4,448,930,40			184,772,186		29.399.034		5.2260	5.197	0.0290	0
THE PART OF THE PART OF CANAL AS NOT	7,747,685	6,142,51		+	86,289,298,239		840,327,204		5.2260	5.197	0.0290	0
	4,511,426,777	4,442,787,89	68,638,887	1.5	00,209,290,239	, 00,440,577,000		† .	1.0005	6 1.0005	0.0000	<u> </u>
be sales	. -				00 200 200 220	85,448,971,035	840,327,204	1.0	5.228	7 5.199	0.0290	
accept and addressed for Line Losses	4,511,795,401	4,443,118,07					840,327,204			2 0.171	(0.0017	
	146,903,650		<u> </u>	NA			840,327,204	+	5.398	9 5 371	0.0273	
TOTAL PURI COST	4,658,699,051	4,590,021,72	4 68,677,326	1.5	86,289,298,239	00,440,971,033	5 .5,52. ,25	1	1.0007			
							 	+	5.402	8 5.375	0.0273	
Towns and the Towns					00 200 200 220	9 85,448,971,035	840.327.20	1.0	0.008	7 0.008	3 (0.0001	
	7,501,083	7,501,08	3	N/	86,289,298,239	9 60,446,91 1,030	040,027,20	-	5.41	2 5,38	4 0.0272	_
32 GPF**				_			-	+	5.41		4 0.028	0
33 Fuel Factor including GPIF 34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH					<u></u>							
34 FUEL FAC ROUNDED TO NEAREST DUT CENTURY												

^{*} For informational Purposes Only

DOCUMENT NUMBER-DATE

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^{**} Calculation Based on Jurisdictional KWH Sales

^{***}Includes Okeelanta Settlement