090001-EI

# **EXHIBIT 2**

FPSC-COMMISSION CLERK

John T. Butler Managing Attorney Florida Power & Light Company 700 Universe Boulevard Juno Beach, FL 33408-0420 (561) 304- 5639 (561) 691-7135 (Facsimile)

November 4, 2009

#### -BY ELECTRONIC FILING -

Ms. Ann Cole, Director Division of the Commission Clerk and Administrative Services Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

> Docket No. 090001-EI Re:

Dear Ms. Cole:

Enclosed for filing in the above docket is an electronic version of the following revised fuel cost recovery clause schedules reflecting the Commission's decision on November 2, 2009 to refund the net true-up over-recovery of \$364.8 million in January 2010:

- Schedule E-1 Schedule E-1A Schedule E-1C Schedule E-1D Schedule E-IE Schedule E-2 Inverted Rate Calculation - RS-1
  - Schedule E-10

The originals of all these schedules were included in Appendix II to FPL's August 20, 2009 projection filing in this docket, which was admitted into the record as Hearing Exhibit 66.

Also enclosed for filing is a schedule entitled "Calculation of 2009 Fuel Net True-Up Refund Factor for January 2010," which shows the calculation of the 4.446 cents/kWh refund factor that FPL will apply to customer bills for consumption in January 2010.

If there are any questions regarding this transmittal, please contact me at 561-304-5639.

Sincerely,

/s/ John T. Butler John T. Butler.

Enclosure

CC:

Counsel for Parties of Record (w/encl.) an FPL Group company

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**FPSC-COMMISSION CLERK** COLMER NUMBER CATE

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## CERTIFICATE OF SERVICE Docket No. 090001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by electronic mail on November 4, 2009, to the following:

Lisa Bennett, Esq. Division of Legal Services Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, Florida 32399-0850

Lee L. Willis, Esq. James D. Beasley, Esq. Ausley & McMullen Attorneys for Tampa Electric P.O. Box 391 Tallahassee, Florida 32302

John W. McWhirter, Jr., Esq. McWhirter & Davidson, P.A. Attorneys for FIPUG P.O. Box 3350 Tampa, Florida 33602

Jeffrey A. Stone, Esq. Russell A. Badders, Esq. Beggs & Lane Attorneys for Gulf Power P.O. Box 12950 Pensacola, Florida 32576-2950

Robert Scheffel Wright, Esq. Jay T. LaVia, III, Esq. Young van Assenderp, P.A. Attorneys for Florida Retail Federation 225 South Adams Street, Suite 200 Tallahassee, FL 32301

Shayla L. McNeill, Capt. USAF AFLSA/JACL-ULT Counsel for Federal Executive Agencies 139 Barnes Drive, Ste 1 Tyndall AFB, FL 32403-5319 J. R. Kelly, Esq. Charles J. Rehwinkel, Esq. Charles Beck, Esq. Office of Public Counsel c/o The Florida Legislature 111 West Madison Street, Room 812 Tallahassee, Florida 32399

John T. Burnett, Esq. Progress Energy Service Company, LLC P.O. Box 14042 St. Petersburg, Florida 33733-4042

Norman H. Horton, Jr., Esq. Floyd R. Self, Esq. Messer, Caparello & Self Attorneys for FPUC P.O. Box 1876 Tallahassee, Florida 32302-1876

James W. Brew, Esq Attorney for White Springs Brickfield, Burchette, Ritts & Stone, The P.C 1025 Thomas Jefferson Street, NW Eighth Floor, West Tower Washington, DC 2007-5201

Jon C. Moyle and Vicki Kaufman Keefe, Anchors Gordon & Moyle, P.A. 118 N. Gadsden St. Tallahassee, FL 32301 Co-Counsel for FIPUG

Bv: /s/ John T. Butler John T. Butler Fla, Bar No. 283479

SCHEDULE E1

(c)

(b)

(8)

FLORIDA POWER & LIGHT COMPANY FUEL AND PURCHASED POWER COST RECOVERY CLAUSE CALCULATION ESTIMATED FOR THE PERIOD LIAMINATION ESTIMATED FOR THE PERIOD: JANUARY 2010 DECEMBER 2010

|          |   | DOLLARS                        | MWH                     | erwh                      |
|----------|---|--------------------------------|-------------------------|---------------------------|
|          | Fuel Cost of System Net Generation (E3)   | \$3,833,179,991                | 96,097,908              | 3.9888<br>0.0932          |
| 2        | Nuclear Fuel Disposal Costs (E2)  | 21,428,872                     | 22,994,820<br>0         | 0.0000                    |
| 3        | Fuel Rolated Transactions (E2)  | 566,595                        | - 가야한 같은 말했는만           | 이야지 않는 것 같아. 이야지 않는 것 같아. |
| 4        | Incremental Hedging Costs (E2)  | 715.000                        | 0                       | 0.0000                    |
| 5        | Fual Cost of Sales to FKEC / CKW (E2)   | (49,762,013)                   | (1,044,340)             | 4.0042                    |
| 8<br>7   | TOTAL COST OF GENERATED POWER<br>Fuel Cost of Purchased Power (Exclusive of   | \$3,805,118,445<br>291,255,480 | 95,053,568<br>9,594,537 | 3.0366                    |
| 8        | Economy) (E7)<br>Energy Cost of Sched C & X Econ Purch (Floride) (E9)   | 19,651,395                     | 403,840                 | 4.855                     |
| 9        | Energy Cost of Other Econ Purch (Non-Florida) (E9)  | 19,181,343                     | 434,750                 | 4.412                     |
| 10       | Payments to Quelifying Facilities (E8)  | 182,019,00D                    | 4,852,014               | 3.7614                    |
| 11       | TOTAL COST OF PURCHASED POWER   | \$512,138,218                  | 15,285,141              | 3.350                     |
| 12       | TOTAL AVAILABLE KWH (LINE 6 + LINE 11)  |                                | 110,338,707             |                           |
| 13       | Fuel Cost of Economy Selve (E\$)  | (52,746,120)                   | (1,288,000)             | 4.095                     |
| 14       | Gain on Economy Seles (E6)  | (14,959,067)                   | (1,759,599)             | 0.850                     |
| 15       | Fuel Cost of Unit Power Sales (SL2 Partpts) (E8)  | (3,409,622)                    | (471,598)               | 0.723                     |
| 16       | Fuel Cost of Other Power Sales. (56)  | 0                              | 0                       | 0.000                     |
| 17<br>18 | TOTAL FUEL COST AND GAINS OF POWER SALES<br>Net inservention Interchange  | (\$71,114,800)<br>0            | (1,759,599)<br>0        | 4.041                     |
| 19       | TOTAL FUEL & NET POWER TRANSACTIONS<br>(LINE 6 + 11 + 18)   | 54,247,141,884                 | 108,579,108             | 3.911                     |
| 20       | Nat Unbilled Sales  | (37,074,052) **                | (947,827)               | (0.036                    |
| 21       | Company Use   | 12,741,426 **                  | 325,737                 | 0.012                     |
| 22       | T & D Lottes  | 276,064,221 **                 | 7,057,842               | 0.270                     |
| 23       | SYSTEM MWH SALES (Excl sales to FKEC / CKW)   | \$4,247,141,884                | 102,143,555             | 4,158                     |
| 24       | Wixeesia MWH Sales (Excl sales to FKEC / CKW)   | \$46,358,828                   | 1.114,923               | 4.158                     |
| 25       | Jurisdictional MWH Sales  | \$4,200,783,036                | 101,028,632             | 4.158                     |
| 20       | Jurisolcilovia) Loss Multiplier   |                                |                         | 1.0004                    |
| 27       | Junedictional MWH Sales Adjusted for<br>Une Losses  | \$4,202,483,349                | 101,028,632             | 4.159                     |
| 28       | FINAL TRUE-UP EBT/ACT TRUE-UP<br>Jan 08-Dec 08 Jan 09 - Dec 09<br>\$79,521,012 \$444,164,222  | \$0 ***                        | 101,028,632             | 0,000                     |
|          | \$79,321,012 \$444,164,222<br>underscovery overrecovery   |                                |                         |                           |
| 29       | TOTAL JURISDICTIONAL FUEL COST  | \$4,202,483,349                | 101.028,632             | 4.159                     |
| 30       | Revenue Tax Factor  |                                |                         | 1.0007                    |
| 31       | Fuel Factor Adjusted for Taxes  | 4,205,489,123                  |                         | 4,152                     |
| 32       | GPIF 77   | \$11,464,34D                   | 101,028,532             | D.011                     |
| 33       | Fuel Factor including GPIF (Line 32 + Line 33)  | 4,216,953,463                  | 101,028,632             | 4.174                     |
| 34       | FUEL FACTOR ROUNDED TO NEAREST .001 CENTSKWH  |                                |                         | 4.17                      |
|          | For Informational Purposes Only     Calculation Based on Jurisdictional KWH Sales     Sased on Commission decision to refund \$364.8 million no | st ime-ng aver-racove          | ry In Januery 2010      |                           |

\*\*\* Celeviation Based on Junedictional KWH Seles \*\*\*\* Based on Commission decision to refund \$354.8 million net me-up over recovery in January 2010.

#### SCHEDULE E - 1A

444,184,222

101,028,632

0.0000

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(\$79,321,012)

# CALCULATION OF TOTAL TRUE-UP (PROJECTED PERIOD) FLORIDA POWER AND LIGHT COMPANY FOR THE PERIOD: JANUARY 2010 - DECEMBER 2010

#### 1. Estimated/Actual over/(under) recovery (January 2009 - September 2009)

- 2. Final over/(under) recovery (January 2008 December 2008)
- 3. Total over/(under) recovery to be included In the January 2010 - December 2010 projected period \*
- 4. TOTAL JURISDICTIONAL SALES (MWH) (Projected period)

#### 5. True-Up Factor (Lines 3/4) c/kWh: \*

#### \* Based on Commission decision to refund \$364,8 million over-recovery in January 2010

#### SCHEDULE E . 1C

CALCULATION OF GENERATING PERFORMANCE INCENTIVE FACTOR AND TRUE - UP FACTOR FLORIDA POWER AND LIGHT COMPANY FOR THE PERIOD: JANUARY 2010 - DECEMBER 2010

1. TOTAL AMOUNT OF ADJUSTMENTS: A. GENERATING PERFORMANCE INCENTIVE REWARD (PENALTY) B. TRUE-UP (OVER)/UNDER RECOVERED \*

2. TOTAL JURISDICTIONAL BALES (MWH) 101,028,632 3. ADJUSTMENT FACTORS c/kWh:

A. GENERATING PERFORMANCE INCENTIVE FACTOR **B. TRUE-UP FACTOR \*** 0.0000

\* Based on Commission decision to refund \$ 364.8 million over-recovery in January 2010

0.0113

\$0

0.0113

\$11,464,340 \$11,464,340

#### FLORIDA POWER & LIGHT COMPANY

DETERMINATION OF FUEL RECOVERY FACTOR TIME OF USE RATE SCHEDULES

JANUARY 2010 - DECEMBER 2010

## NET ENERGY FOR LOAD (%)

|    | 2, 24 | <ul> <li>- 0.1</li> </ul> |               | e i pier | 1.1.24.2.2                              | î.         | - 1 C - 1     |        | 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 |                              |         | - i           |   |             | 1          |                  | 1.3 2.1.5   |   | 100 ge            | - C.    |  |
|----|-------|---------------------------|---------------|----------|---|------------|---------------|--------|---------------------------------------|------------------------------|---------|---------------|---|-------------|------------|------------------|-------------|---|-------------------|---------|--|
|    | ÷.    |                           | en til ter    |          | - 61 - 64                               |            | 15.1          | 1.671  | 1.1 2.1 1                             | e († 1977)<br>1977 - El 1977 | 1 a a   | Sec. 2.       | er ta saji                              |             |            | . <u>, 5</u> : . | - 10 C      | <b>UEL C</b>                                  | OCT.              | o∕ \    |  |
|    |       |                           | A.A. 111 L.A. |          |   | 11 1 2     | 1 A. A.       |        | 1.2.2.2.2.2                           | 5. N. H. S.                  | 1.1.1.1 | a ka ka n     |   |             |            |                  |             |   | Varte             | 701     |  |
|    | 1.1   | -                         | DE 414        |          | 1.14.1.1                                |            | 19 - Pro-     |        | an se de                              | est esta                     |         |               |   |             |            | 1.1610.0         |             | <ul> <li>description</li> </ul>               |                   |         |  |
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|    |       |                           | F PEAH        | e        |   | 1111       | (a) (b)       |        |                                       | 1.1.1.1.1.1                  | 00      | 0.1           | e fri                                   | 43.11       |            | 1                |             | 1 2471  |                   |         |  |
|    | л.    | <b>VE</b>                 | - F C.M       | No. 1    | 5114                                    | N 18 10 10 | 12111         |        | 35.111                                | 111111                       | : 00    | .04           |   |             |            |                  |             | the second                                    | 65.1              | 5       |  |
|    | ÷     | 1.1.1.3                   | u tradición e |          | area ta a                               | 1.81       | 100 a.C.      |        | 1.11                                  | :                            | 1. D.T. | n na Hei      | - 1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1 | , i, i i i  |            | 1000             |             | 19 <del>0</del> - 19                          | ್ ಂದರ್ಶೇಶ         |         |  |
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| ÷. |       | :                         |               | - E.     |   | 10.00      | 1.1.1.1.1.1.1 |        | 1                                     | 11 A A 7                     |         |               |   |             |            |                  | 11          | NG 187 - 288                                  | the second second | <u></u> |  |
|    | 14    |                           | Car and a     | 1.20     |   | 121.2.1    | 11411         | 1.1.1  |                                       | 4.11.54                      | 100     |               | 11. i.e. n. ii.                         | ttiede.     | ·          | - 6 C C C C      |             | Constants.                                    | 100.0             | ก       |  |

100.00

SCHEDULE E - 1D Page 1 of 2

## FUEL RECOVERY CALCULATION

|                 |                    | TOTAL           | ON-PEAK         | OFF-PEAK        |
|-----------------|--------------------|-----------------|-----------------|-----------------|
| 1 TOTAL FUEL &  | IET POWER TRANS    | \$4,247,141,864 | \$1,479,995,123 | \$2,767,148,741 |
| 2 MWH SALES     |                    | 102,143,555     | 31,828,199      | 70,315,356      |
| 3 COST PER KWH  | SOLD               | 4.1580          | 4.6499          | 3.9353          |
| 4 JURISDICTIONA | LLOSS FACTOR       | 1.00040         | 1,00040         | 1.00040         |
| 5 JURISDICTIONA | L FUEL FACTOR      | 4,1597          | 4.6518          | 3.9369          |
| 6 TRUE-UP<br>7  |                    | 0.0000          | 0.0000          | 0.000           |
| 8 TOTAL         |                    | 4.1597          | 4,6518          | 3.9369          |
| 9 REVENUE TAX F | ACTOR              | 1.00072         | 1.00072         | 1.00072         |
| 10 RECOVERY FAC | TOR                | 4.1627          | 4.6551          | 3.9397          |
| 11 GPIF         |                    | 0.0113          | 0.0113          | 0.0113          |
| 12 RECOVERY FAC | TOR including GPIF | 4.1740          | 4.6664          | 3.9510          |
| 13 RECOVERY FAC | TOR ROUNDED        | 4.174           | 4.666           | 3.951           |
| TO NEAREST .    | 001 c/KWH          |                 |                 |                 |

HOURS: ON-PEAK 24.74 % OFF-PEAK 75.26 %



### FLORIDA POWER & LIGHT COMPANY

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DETERMINATION OF SEASONAL DEMAND TIME OF USE RIDER (SDTR) FUEL RECOVERY FACTORS

ON PEAK: JUNE 2010 THROUGH SEPTEMBER 2010 - WEEKDAYS 3:00 PM TO 6:00 PM OFF PEAK: ALL OTHER HOURS

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|  |  |     |  |  |  |  |  |  |  |      |    |  |  |  |  |     |      |  |

#### SDTR FUEL RECOVERY CALCULATION

|  | TOTAL           | ON-PEAK         | OFF-PEAK        |
|--|-----------------|-----------------|-----------------|
| 1 TOTAL FUEL & NET POWER TRANS                           | \$4,247,141,864 | \$1,166,096,245 | \$3,081,045,619 |
| 2 MWH SALES  | 102,143,555     | 24,602,867      | 77,540,688      |
| 3 COST PER KWH SOLD                                      | 4,1580          | 4.7397          | 3.9735          |
| 4 JURISDICTIONAL LOSS FACTOR                             | 1.00040         | 1.00040         | 1.00040         |
| 5 JURISDICTIONAL FUEL FACTOR                             | 4.1597          | 4.7418          | 3.9750          |
| 6 TRUE-UP  | 0.0000          | 0.0000          | 0.0000          |
| 8 TOTAL  | 4.1597          | 4,7418          | <b>\$.97</b> 50 |
| 9 REVENUE TAX FACTOR                                     | 1.00072         | 1.00072         | 1.00072         |
| 10 SDTR RECOVERY FACTOR                                  | 4.1627          | 4.7450          | 3.9779          |
| <b>11 GPIF</b>   | 0.0113          | 0.0113          | 0.0113          |
| 12 SDTR RECOVERY FACTOR including GPIF                   | 4.1740          | 4.7563          | 3.9892          |
| 13 SDTR RECOVERY FACTOR ROUNDED<br>TO NEAREST .001 c/KWH | 4,174           | 4.756           | 3.989           |
|  |                 |                 |                 |
| HOURS: ON-PEAK   | 19.67           |                 |                 |
| OFF-PEAK   | 80,33           | %               |                 |

Note: All other months served under the otherwise applicable rate schedule. See Schedule E-1D, Page 1 of 2.

# FLORIDA POWER & LIGHT COMPANY

|              | FLORIDA POWER & LIGHT CO                                     | DMPANY                   |   | SCHEDULE E - 1E                |
|--------------|--|--------------------------|---|--------------------------------|
|              | FUEL RECOVERY FACTORS - BY I<br>(ADJUSTED FOR LINE/TRANSFORM |                          | 우리님 같이 나는 것을 물러 가지 않는 것을 많을 것을 수 있다.    | Page 1 of 2                    |
|              | JANUARY 2010 - DECEMBE                                       | R 2010                   |   |                                |
| (1)<br>GROUP | (2)<br>RATE<br>SCHEDULE                                      | (3)<br>AVERAGE<br>FACTOR | (4)<br>FUEL RECOVERY<br>LOSS MULTIPLIER | (5)<br>FUEL RECOVERY<br>FACTOR |
| Α            | RS-1 first 1,000 kWh<br>eil sidditional kWh                  | 4.174<br>4.174           | 1.00171<br>1.00171                      | 3.857<br>4.857                 |
| Α            | GS-1, SL-2, GSCU-1, WIES-1                                   | 4.174                    | 1.00171                                 | 4.181                          |
| A-1*         | SL-1, OL-1, PL-1   | 4.065                    | 1:00171                                 | 4.072                          |
| 8            | GED-1  | 4.174                    | 1.00166                                 | 4.181                          |
| c            | GSLD-1 & CS-1  | 4.174                    | 1.00078                                 | 4.177                          |
| D            | GSLD-2, CS-2, OS-2<br>& MET                                  | 4.174                    | 0.99330                                 | <b>4:146</b>                   |
| E            | GSLD-3 & CS-3  | 4.174                    | 0.95872                                 | 4.002                          |
| A            | RST-1. GST-1. ON-PEAK<br>OFF-PEAK                            | 4,686<br>3,961           | 1.00171<br>1.00171                      | 4.674<br>3.958                 |
| 8            | GSDT-1, CILC-1(G), ON-PEAK<br>HLFT-1 (21-409 KW) OFF-PEAK    | 4.666<br>3.951           | 1.00165<br>1.00185                      | 4.674<br>3.958                 |
| C            | GSLDT-1, C6T-1, ON-PEAK<br>HLFT-2 (500-1,999 kW) OFF-PEAK    | 4.668<br>3.951           | 1.00087<br>1.00087                      | 4:670<br>3:954                 |
| P            | GSLDT-2, CST-2, ON-PEAK<br>HLFT-3 (2,000+) OFF-PEAK          | 4.666<br>3.951           | 0.99449<br>0.99449                      | 4.641<br>3.929                 |
| E            | GSLDT-3,CST-3, ON-PEAK<br>CILC -1(T) OFF-PEAK<br>& ISST-1(T) | 4.660<br>3.951           | 0.95872<br>0.95872                      | 4.474<br>3.788                 |
| F            | CILC -1(D) & ON-PEAK<br>JSST-1(D) OFF-PEAK                   | 4.66B<br>3.951           | 0.99371<br>0.99371                      | 4,637<br>3,926                 |

REVISED NOVEMBER 4, 2009

WEIGHTED AVERAGE 16% ON-PEAK AND 84% OFF-PEAK

**REVISED NOVEMBER 4, 2009** 

SCHEDULE E - 1E Page 2 of 2

#### FLORIDA POWER & LIGHT COMPANY

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#### DETERMINATION OF SEASONAL DEMAND TIME OF USE RIDER (SDTR) FUEL RECOVERY FACTORS

ON PEAK: JUNE 2010 THROUGH SEPTEMBER 2010 - WEEKDAYS 3:00 PM TO 6:00 PM OFF PEAK: ALL OTHER HOURS 

|      | 10 A 16          | 1.19.8     |            | 1.27.16.2            | n efter filter en e      | e na star i | t an 1979.  | 1.1.1.1.1.1.1 |   | 1.1.1.1.1.1              |   | 4            | 1.134655   | -A (144) S             |                 |                        | **  |
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|      | · · · · · · (1). | 4 Wiles    | 94., MR    | <b>(</b>             | 2)                       | 신화 문제       | 10 g (1)  | (3)           | 1 /A 195                                | 19 44 M                  | (4)                                       | thia an      |  |                        | (5)             |                        |     |
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| , ÷. |                  |            |            |                      |                          |             | 영수 요구   |               |   |                          |   |              |  |                        | <b>WIO</b>      |                        |     |
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| ٦,   | B                | GS         | D(T)-1     | 0                    | N-PEAK                   | (di piligi  |   | 4.756         | Registed                                |                          | 1.00186                                   |              |  | 4                      | .764            | 121-534                | 1   |
| . •  |                  |            |            | 0                    | FE-PEAK                  |             |   | 3,989         |   |                          | 00166                                     |              |  | 98 A.C.                | 3.996           |                        | 2   |
|      |                  |            |            |                      |                          |             |   | 5.000         |   | 61.47                    |   | 2011년 년 8년   |  |                        |                 |                        | ÷   |
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| 57   | С                | GS         | D(T)-      |                      | -PEAK                    |             | Stature and the second s | 4.755         | 8 I I I I I I I I I I I I I I I I I I I | 1994 1997                | 00085                                     |              |  |                        | 760             |                        | 24  |
| 33   | Hereit i         | SHT 5      |            | an an shirida da ba  | F-PEAK                   |             |   | 3.989         |   | - 1 - 1 - 1 <sup>4</sup> | 1.00085                                   | a fatte      |  | . 12. Juni 19. 19      | er Ingi Zenn    | ji ta dir              | 1   |
| 24   | 골문문              |            |            | . Or                 | T-TEAN                   | i si sheki  |   | 3.909         |   |                          | 00000                                     |              | 41.200   |                        | 3.993           |                        | ÷   |
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| ÷    | D                | GS         | DUD-       | 2 ON                 | -PEAK                    |             |   | 4,758         |   | 6                        | .99508                                    |              | (Habba   |                        | 733             | a tali i<br>Tini dalar | ł.  |
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| Ч.   |                  |            | 물문성관련      | UT                   | F-PEAK                   |             |   | 3.989         |   | L. L.                    | .99508                                    |              | 20 PAG   | - 1929 i <b>S</b>      | .970            |                        | Ŧ   |
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| 9    |                  |            |            |                      |                          |             |   |               |   |                          | 46 N S Ki                                 |              |  | 165                    | 211200          |                        | 1   |
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Note: All other months served under the otherwise applicable rate schedule. See Schedule E-1E, Pege 1 of 2. 1. 1.

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# REVISED NOVEMBER 4, 2009 FLORIDA POWER & LIGHT COMPANY FUEL & PURCHASED POWER COST RECOVERY CLAUSE CALCULATION FOR THE PERIOD TIALITY OF CONTRACT OF THE PERIOD TIALITY OF THE PERIOD TIAL TY OF THE PERIOD TIALITY OF THE PERIOD TIAL TY OF THE P FUEL & PURCHASED POWER COST RECOVERY CLAUSE CALCULATION FOR THE PERIOD JANUARY 2010 - DECEMBER 2010

Page 1 of 2

| NO.   | JANUARY<br>ESTIMATED                  | FEBRUARY<br>ESTIMATED                 | MARCH<br>ESTIMATED                       | APRIL<br>ESTIMATED              | MAY                             | JUNE<br>ESTIMATED          | (g)<br>6 MONTH<br>SUB-TOTAL   | LINE<br>NO. |
|---|---------------------------------------|---------------------------------------|--|---------------------------------|---------------------------------|----------------------------|-------------------------------|-------------|
| At FUEL COST OF SYSTEM GENERATION<br>1a NUCLEAR FUEL DISPOSAL<br>15 COAL CAR INVESTMENT | \$242,020,585<br>2,038,718<br>199,651 | \$224,203,415<br>1,839,616<br>197,843 | \$248,308,240<br>2.036,718<br>159,100    | \$273,341,109<br>1,446,990<br>0 | \$330,026,294<br>1,639,149<br>0 | \$356,262,282<br>1,922,677 | \$1,674,181,926<br>10,921,868 | A<br>11     |
| 1c INCREMENTAL HEDGING COSTS  | 0                                     | 0                                     | 0  | o<br>O                          | V<br>0                          | 0                          | 556,595<br>0                  | 11<br>14    |
| 2 FUEL COST OF POWER SOLD   | (8,443,364)                           | (8,120,548)                           | (5,964,234)                              | (2,468,152)                     | (2,136,269)                     | (2,458,210)                | (29,590,807)                  |             |
| 2a GAIN ON ECONOMY SALES<br>3 FUEL COST OF PURCHASED POWER                              | (2,988,036)<br>26,269,818             | (2,944,486)<br>25,027,705             | (1,790,267)<br>23,765,110                | (665,204)<br>26,959,081         | (408,689)<br>27,700,712         | (478,641)<br>22,984,665    | (9,275,322)                   |             |
| 3a QUALIFYING FACILITIES  | 15,195,000                            | 15,081.000                            | 15,454,000                               | 6,136,000                       | 15,346,000                      | 15,702,000                 | 154,707,090<br>83,894,000     | 3           |
| 4 ENERGY COST OF ECONOMY PURCHASES  | 914,342                               | 537,951                               | 1,203,938                                | 2,405,930                       | 4,412,280                       | 3,141,493                  | 12,615,934                    | <b>4</b>    |
|   | (3,586,340)                           | (3,558.336)                           | (3,561,161)                              | (3,762,983)                     | (3,925,525)                     | (4,276,695)                | (22,672,041)                  | 4           |
| 5 TOTAL FUEL & NET POWER TRANSACTIONS<br>(SUM OF LINES A-1 THRU A-4)                    | \$273,618,375                         | \$252,244,161                         | \$280,611,445                            | \$303,392,740                   | \$372,652,952                   | \$392,799,571              | \$1,875,319,243               |             |
| 6 SYSTEM KWH SOLD (MWH)<br>(Excl sales to FKEC / CKW)                                   | 8,216,719                             | 7,168,119                             | 7,313,511                                | 7,254,055                       | 8,222,197                       | 9,201,827                  | 47,376,422                    | (           |
| 7 COST PER KWH SOLD (¢/KWH)   | 3.3300                                | 3.5190                                | 3.8369                                   | 4.1824                          | 4,5323                          | 4.2687                     | 3.9583                        | 1           |
| 72 JURISOICTIONAL LOSS MULTIPLIER   | 1.00040                               | 1.00040                               | 1.00040                                  | 1.00040                         | 1.00040                         | 1.00040                    | 1.00040                       | 7a          |
| 75 JURISDICTIONAL COST (#KWH)   | 3.3314                                | 3.5204                                | 3.8384                                   | 4.1841                          | 4.5341                          | 4.2704                     | 3.9599                        | 76          |
| 8 TRUE-UP (#KWH)  | 0.000.0                               | 0.0000                                | 0.0000                                   | 0.0000                          | 0.0000                          | 0.0000                     | 0.0000                        | 8           |
| 9 TOTAL   | 3,3314                                | 3.5204                                | 3.8384                                   | 4.1841                          | 4.5341                          | 4:2704                     | 3.9599                        | 9           |
| 10 REVENUE TAX FACTOR 0.00072   | 0.0024                                | 0.0025                                | 0.0028                                   | 0.0030                          | 0.0033                          | 8.0031                     | 0.0029                        | 10          |
| 11 RECOVERY FACTOR ADJUSTED FOR TAXES   | 3.3338                                | 3,5229                                | 3.8412                                   | 4.1871                          | 4.5374                          | 4.2735                     | 3.9828                        | 11          |
| 12. GPIF: (#/KWH)   | 0.0118                                | 0.0135                                | 0.0132                                   | 0.0133                          | 0.0118                          | 0.0105                     | 0.0122                        | 12          |
| 13 RECOVERY FACTOR including GPIF   | 3.3454                                | 3.5364                                | 3.8544                                   | 4.2004                          | 4.5492                          | 4.2840                     | 3,9750                        | 13          |
| 14 RECOVERY FACTOR ROUNDED<br>TO NEAREST .001 #/KWH                                     | 3.345                                 | 3.536                                 | 3.854                                    | 4.200                           | 4.549                           | 4.284                      | 3.975                         | 14          |
|   |                                       |                                       |  |                                 |                                 |                            |                               |             |
|   |                                       |                                       |  |                                 |                                 |                            |                               |             |
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|---|---------------------------------------|--|--|---|---|---|--|------------|
|   | FUEL & PI                             | FLORIDA F<br>URCHASED POWE<br>FOR THE PERIOD | OWER & LIGHT C<br>R COST RECOVER<br>JANUARY 2010 - 1 | RY CLAUSE CALC  | ULATION                                 |   | SCHEDULE E2<br>Page 2 of 2                       |            |
| LINE<br>NO  | (h)<br>JULY<br>ESTINATED              | 0<br>AUGUST<br>ESTIMATED                     | 0)<br>September<br>Estimated                         | (K)<br>OCTOBER<br>ESTIMATED   | ()<br>NOVEMBER<br>ESTIMATED             | (M)<br>DECEMBER<br>ESTIMATED            | (n).<br>12 MONTH<br>PERIOD                       | UNE<br>NO. |
| A1 FUEL COST OF SYSTEM GENERATION<br>18 NUCLEAR FUEL DISPOSAL<br>16 COAL CAR INVESTMENT | \$417,257,882<br>1,986,768            | \$409,176,213<br>1,986,788                   | \$380,279,458<br>1,662,229                           | \$365,727,550<br>1,518,295  | \$284,298,691<br>1,606,939              | \$302,278,271<br>1,546,005              | \$3,833,179,991<br>\$21,428,872                  | A1         |
| 1c INCREMENTAL HEDGING COSTS<br>2 FUEL COST OF POWER SOLD<br>2s GAIN ON ECONOMY SALES   | 715,000<br>(3,501,912)                | 0<br>0<br>(5,024,508)                        | 0<br>0<br>(1.623,798)                                | 0<br>(1,811,056)  | 0<br>0<br>(5,920,448)                   | 0<br>0<br>(8,683,213)                   | \$556,595<br>\$715,000<br>(\$56,155,742)         | 1b<br>1e   |
| 3 FUEL COST OF PURCHASED POWER<br>3a QUALIFYING FACILITIES                              | (642,992)<br>24,746,964<br>17,546,000 | (955,886)<br>24,303,136<br>17,719,000        | (240,602)<br>22,724,117<br>16,531,000                | (222,848)<br>27,269,930<br>14,795,000   | (1,416,030)<br>18,596,243<br>13,940,000 | (2,195,376)<br>18,939,000<br>17,594,000 | (\$14,959,057)<br>\$291,286,480<br>\$162,019,000 |            |
| 4 ENERGY COST OF ECONOMY PURCHASES<br>43 FUEL COST OF SALES TO FREC / CKW               | 4,840,370<br>(4,579,429)              | 6,644,285<br>(4,773,166)                     | 5,664,055<br>(4.836,284)                             | 5,268,000<br>(4,639,155)  | 2,609,026<br>(4,331,485)                | 1,391,069<br>(3,880,453)                | \$38,832,738<br>(\$49,762,013)                   | 4          |
| 5 TOTAL FUEL & NET POWER TRANSACTIONS<br>(SUM OF LINES A-1 THRU A-4)                    | \$458,168,651                         | \$449,065,842                                | \$420,380,173  | \$407,855,716   | \$309.382,936                           | \$326,989,302                           | \$4,247,141,864                                  | 5          |
| 6 SYSTEM KWH SOLD (MWH)<br>(Exci sales to FKEC / CKW)                                   | 9,933,391                             | 9,881,477                                    | 10,161,848   | 8,715,121   | 8,135,761                               | 7,939,534                               | 102,143,555                                      | 6          |
| 7 COST PER KWH SOLD (#KWH)  | 4.6124                                | 4.5445                                       | 4.1367   | 4.8799  | 3.8028                                  | 4.1185                                  | 4.1580   | 7          |
| 74 JURISDICTIONAL LOSS MULTIPLIER   | 1.00049                               | 1.00040                                      | 1.00040  | 1.00040   | 5,00040                                 | 1.00040                                 | 1.00040  | 7a         |
| 75 JURISDICTIONAL COST (#KWH)   | 4.6143                                | 4.5463                                       | 4.1383   | 4.6617  | 3.8043                                  | 4.1201                                  | 4.1597   | 7ъ         |
| 8 TRUE-UP (&KWH)  | 0.0000                                | 0.0000                                       | 0.0000   | 0.0000  | 0.0000                                  | 0.0000                                  | 0.0000   | 8          |
| 9 TOTAL   | 4.6143                                | 4.5463                                       | 4.1383   | 4.6817  | 3.8043                                  | 4.1201                                  | 4,1597   | 9          |
| 10_REVENUE TAX FACTOR 0.00072   | 0.0033                                | 0.0033                                       | 0.0030   | 0.0034  | 0.0027                                  | 0.0030                                  | 0.0030   | 10         |
| 11 RECOVERY FACTOR ADJUSTED FOR TAXES   | 4.6178                                | 4.5496                                       | 4.1413   | 4.6851  | 3.8070                                  | 4.1231                                  | 4,1627   | 11         |
| 12 GPIF (\$%%)H)  | 0.0097                                | 0.0098                                       | 0.0095   | 0.0111  | 0.0119                                  | 0.0122                                  | 0.0113   | 12         |
| 13 RECOVERY FACTOR including GPIF   | 4.8273                                | 4.5594                                       | 4.1508   | 4.6962  | 3.8189                                  | 4,1353                                  | 4.1740   | 13         |
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SCHEDULE F2

REVISED NOVEMBER 4, 2009

#### Jan-Dec target fuel revenues RS-1 standard proposed inverted fuel factors rounded First 1000 kWh 1,364,888,733.36 35,383,499,874 0.038574159 3.857 All additional kWh 18,926,776,025 0.048574159 822,203,901.98 4.857 52,310,275,899 2,187.092,635.34 avg fuel factor 4.174 RS-1 loss mult 1.00171 0.00 average fuel Factor 4.181

target fuel revenues \_\_\_\_\_\_2,187,092,635,34

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SCHEDULE ETO

COMPANY: FLORIDA POWER & LIGHT COMPANY

|                             | December 2009 | Proposed<br>January 2010 | Difference From<br>December 2009 | Proposed<br>February 2010 | Difference From<br>December 2009 | Rate Case<br>2010 | Difference From<br>December 2009 |
|-----------------------------|---------------|--------------------------|----------------------------------|---------------------------|----------------------------------|-------------------|----------------------------------|
| BASE                        | \$42.00       | \$42.00                  | \$<br>\$0.00 0.00%               | \$42.00                   | 1 50.00 50.0%                    | \$51.10           | \$9:10 21,67%                    |
| FUEL                        | \$52.23       | \$38,57                  | (\$13.66) -26.15%                | \$38.57                   | (\$13.66) -28.15%                | \$38.57           | (\$13.66) -26.15%                |
| CONSERVATION                | \$2.03        | \$1.88                   | (\$0.15) -7.39%                  | \$1.68                    | (\$0.15) -7:39%                  | \$1.88            | (\$0,15) -7.39%                  |
| CAPACITY PAYMENT            | \$8.16        | \$6.21                   | (\$1.95) -23.90%                 | \$6.21                    | - (\$1.95) -23.90%               | \$6.21            | (\$1.95) -23.90%                 |
| ENVIRONMENTAL               | \$0.94        | \$1.79                   | \$0.85 90.43%                    | \$1.79                    | \$0.85 90.43%                    | \$1.79            | \$0.85 90,43%                    |
| STORM RESTORATION SURCHARGE | \$2.59        | \$2.59                   | \$0.00 0.00%                     | \$2.59                    | <b>50.00</b> 0.00%               | \$2.59            | \$0.00 0.00%                     |
| FUEL TRUE-UP CREDIT         |               | (\$44.46)                | (\$44.46) n/a                    |                           |                                  |                   |                                  |
| SUBTOTAL                    | \$107.95      | \$48.58                  | (\$59.37) -55.00%                | \$93.04                   | (\$14.91) -13.81%                | \$102.14          | (\$5.61) -5.36%                  |
| GROSS RECEIPTS TAX          | \$2.77        | 51.25                    | (\$1.52) -54.87%                 | \$2.39                    | <u>(\$0.38)</u> <u>-13.72%</u>   | \$2.62            | (\$0.15)5.42%                    |
| TOTAL                       | \$110.72      | \$49.83                  | (\$80.89) -54.99%                | \$95.43                   | (\$15.29) -13.81%                | \$104.78          | (\$5.96) •5.38%                  |

\* The base charge for the "Rele Case 2010" proposed bill reflects adjustments shown on Exhibit KD-16 (Hearing Exhibit 558) in Docket No. 080677-EI and will change based on the Commission's decision in that docket. On the present schedule, that new base charge will become effective on or about March 1, 2010.

#### FLORIDA POWER & LIGHT COMPANY DOCKET 090001-EI CALCULATION OF 2009 FUEL NET TRUE-UP REFUND FACTOR FOR JANUARY 2010

|      |             |           |           |           |                   | Dollars    |              | MWH       | ¢/KWH       |
|------|-------------|-----------|-----------|-----------|-------------------|------------|--------------|-----------|-------------|
|      | al True-Up  |           |           |           | in a second       | ° s (19) d |              |           | <b>YIII</b> |
| Jar  | luary 2008  | - Decem   | ber 2008  |           | \$                | 79,321     | ,012         |           |             |
| 2 Fe | limated/Ac  | hal Tolo  |           | a la come | •                 | (444 40)   | ~~           |           |             |
|      | uary 2009   |           |           |           | <del>уг.</del> \$ | (444,164   | <b>(222)</b> |           |             |
| 10.0 |             |           |           |           |                   |            |              |           |             |
| 2 To | lai Net Tru | e-Up (ove | er)/under |           | \$                | (364,843   | ,209)        | 8,211,655 | -4.4430     |
| 3 Re | venue Tax   | Factor    |           |           |                   |            |              |           | 4 00070     |
|      |             |           |           |           | ng pagi           |            |              |           | 1.00072     |
|      | e) Refund I |           | January   | 2010      |                   | e e llaer- |              |           | -4.4462     |
| Adj  | usted for 1 | axes      |           |           |                   |            |              |           |             |
|      |             |           |           |           |                   | Ng Pendi   |              | 的复数的复数    | - 19 Marth  |

5 Fuel Refund Factor for January 2010 Rounded to Nearest .001 cents/KWh

-4.446