090001-EI

EXHIBIT 2

FPSC-COMMISSION CLERK

John T. Butler Managing Attorney Florida Power & Light Company 700 Universe Boulevard Juno Beach, FL 33408-0420 (561) 304- 5639 (561) 691-7135 (Facsimile)

November 4, 2009

-BY ELECTRONIC FILING -

Ms. Ann Cole, Director Division of the Commission Clerk and Administrative Services Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

> Docket No. 090001-EI Re:

Dear Ms. Cole:

Enclosed for filing in the above docket is an electronic version of the following revised fuel cost recovery clause schedules reflecting the Commission's decision on November 2, 2009 to refund the net true-up over-recovery of \$364.8 million in January 2010:

- Schedule E-1 Schedule E-1A Schedule E-1C Schedule E-1D Schedule E-IE Schedule E-2 Inverted Rate Calculation - RS-1
 - Schedule E-10

The originals of all these schedules were included in Appendix II to FPL's August 20, 2009 projection filing in this docket, which was admitted into the record as Hearing Exhibit 66.

Also enclosed for filing is a schedule entitled "Calculation of 2009 Fuel Net True-Up Refund Factor for January 2010," which shows the calculation of the 4.446 cents/kWh refund factor that FPL will apply to customer bills for consumption in January 2010.

If there are any questions regarding this transmittal, please contact me at 561-304-5639.

Sincerely,

/s/ John T. Butler John T. Butler.

Enclosure

CC:

Counsel for Parties of Record (w/encl.) an FPL Group company

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11893 DEC 11 8 FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE Docket No. 090001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by electronic mail on November 4, 2009, to the following:

Lisa Bennett, Esq. Division of Legal Services Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, Florida 32399-0850

Lee L. Willis, Esq. James D. Beasley, Esq. Ausley & McMullen Attorneys for Tampa Electric P.O. Box 391 Tallahassee, Florida 32302

John W. McWhirter, Jr., Esq. McWhirter & Davidson, P.A. Attorneys for FIPUG P.O. Box 3350 Tampa, Florida 33602

Jeffrey A. Stone, Esq. Russell A. Badders, Esq. Beggs & Lane Attorneys for Gulf Power P.O. Box 12950 Pensacola, Florida 32576-2950

Robert Scheffel Wright, Esq. Jay T. LaVia, III, Esq. Young van Assenderp, P.A. Attorneys for Florida Retail Federation 225 South Adams Street, Suite 200 Tallahassee, FL 32301

Shayla L. McNeill, Capt. USAF AFLSA/JACL-ULT Counsel for Federal Executive Agencies 139 Barnes Drive, Ste 1 Tyndall AFB, FL 32403-5319 J. R. Kelly, Esq. Charles J. Rehwinkel, Esq. Charles Beck, Esq. Office of Public Counsel c/o The Florida Legislature 111 West Madison Street, Room 812 Tallahassee, Florida 32399

John T. Burnett, Esq. Progress Energy Service Company, LLC P.O. Box 14042 St. Petersburg, Florida 33733-4042

Norman H. Horton, Jr., Esq. Floyd R. Self, Esq. Messer, Caparello & Self Attorneys for FPUC P.O. Box 1876 Tallahassee, Florida 32302-1876

James W. Brew, Esq Attorney for White Springs Brickfield, Burchette, Ritts & Stone, The P.C 1025 Thomas Jefferson Street, NW Eighth Floor, West Tower Washington, DC 2007-5201

Jon C. Moyle and Vicki Kaufman Keefe, Anchors Gordon & Moyle, P.A. 118 N. Gadsden St. Tallahassee, FL 32301 Co-Counsel for FIPUG

Bv: /s/ John T. Butler John T. Butler Fla, Bar No. 283479

SCHEDULE E1

(c)

(b)

(8)

FLORIDA POWER & LIGHT COMPANY FUEL AND PURCHASED POWER COST RECOVERY CLAUSE CALCULATION ESTIMATED FOR THE PERIOD LIAMINATION ESTIMATED FOR THE PERIOD: JANUARY 2010 DECEMBER 2010

		DOLLARS	MWH	erwh
	Fuel Cost of System Net Generation (E3)	\$3,833,179,991	96,097,908	3.9888 0.0932
2	Nuclear Fuel Disposal Costs (E2)	21,428,872	22,994,820 0	0.0000
3	Fuel Rolated Transactions (E2)	566,595	- 가야한 같은 말했는만	이야지 않는 것 같아. 이야지 않는 것 같아.
4	Incremental Hedging Costs (E2)	715.000	0	0.0000
5	Fual Cost of Sales to FKEC / CKW (E2)	(49,762,013)	(1,044,340)	4.0042
8 7	TOTAL COST OF GENERATED POWER Fuel Cost of Purchased Power (Exclusive of	\$3,805,118,445 291,255,480	95,053,568 9,594,537	3.0366
8	Economy) (E7) Energy Cost of Sched C & X Econ Purch (Floride) (E9)	19,651,395	403,840	4.855
9	Energy Cost of Other Econ Purch (Non-Florida) (E9)	19,181,343	434,750	4.412
10	Payments to Quelifying Facilities (E8)	182,019,00D	4,852,014	3.7614
11	TOTAL COST OF PURCHASED POWER	\$512,138,218	15,285,141	3.350
12	TOTAL AVAILABLE KWH (LINE 6 + LINE 11)		110,338,707	
13	Fuel Cost of Economy Selve (E\$)	(52,746,120)	(1,288,000)	4.095
14	Gain on Economy Seles (E6)	(14,959,067)	(1,759,599)	0.850
15	Fuel Cost of Unit Power Sales (SL2 Partpts) (E8)	(3,409,622)	(471,598)	0.723
16	Fuel Cost of Other Power Sales. (56)	0	0	0.000
17 18	TOTAL FUEL COST AND GAINS OF POWER SALES Net inservention Interchange	(\$71,114,800) 0	(1,759,599) 0	4.041
19	TOTAL FUEL & NET POWER TRANSACTIONS (LINE 6 + 11 + 18)	54,247,141,884	108,579,108	3.911
20	Nat Unbilled Sales	(37,074,052) **	(947,827)	(0.036
21	Company Use	12,741,426 **	325,737	0.012
22	T & D Lottes	276,064,221 **	7,057,842	0.270
23	SYSTEM MWH SALES (Excl sales to FKEC / CKW)	\$4,247,141,884	102,143,555	4,158
24	Wixeesia MWH Sales (Excl sales to FKEC / CKW)	\$46,358,828	1.114,923	4.158
25	Jurisdictional MWH Sales	\$4,200,783,036	101,028,632	4.158
20	Jurisolcilovia) Loss Multiplier			1.0004
27	Junedictional MWH Sales Adjusted for Une Losses	\$4,202,483,349	101,028,632	4.159
28	FINAL TRUE-UP EBT/ACT TRUE-UP Jan 08-Dec 08 Jan 09 - Dec 09 \$79,521,012 \$444,164,222	\$0 ***	101,028,632	0,000
	\$79,321,012 \$444,164,222 underscovery overrecovery			
29	TOTAL JURISDICTIONAL FUEL COST	\$4,202,483,349	101.028,632	4.159
30	Revenue Tax Factor			1.0007
31	Fuel Factor Adjusted for Taxes	4,205,489,123		4,152
32	GPIF 77	\$11,464,34D	101,028,532	D.011
33	Fuel Factor including GPIF (Line 32 + Line 33)	4,216,953,463	101,028,632	4.174
34	FUEL FACTOR ROUNDED TO NEAREST .001 CENTSKWH			4.17
	For Informational Purposes Only Calculation Based on Jurisdictional KWH Sales Sased on Commission decision to refund \$364.8 million no	st ime-ng aver-racove	ry In Januery 2010	

*** Celeviation Based on Junedictional KWH Seles **** Based on Commission decision to refund \$354.8 million net me-up over recovery in January 2010.

SCHEDULE E - 1A

444,184,222

101,028,632

0.0000

\$0

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(\$79,321,012)

CALCULATION OF TOTAL TRUE-UP (PROJECTED PERIOD) FLORIDA POWER AND LIGHT COMPANY FOR THE PERIOD: JANUARY 2010 - DECEMBER 2010

1. Estimated/Actual over/(under) recovery (January 2009 - September 2009)

- 2. Final over/(under) recovery (January 2008 December 2008)
- 3. Total over/(under) recovery to be included In the January 2010 - December 2010 projected period *
- 4. TOTAL JURISDICTIONAL SALES (MWH) (Projected period)

5. True-Up Factor (Lines 3/4) c/kWh: *

* Based on Commission decision to refund \$364,8 million over-recovery in January 2010

SCHEDULE E . 1C

CALCULATION OF GENERATING PERFORMANCE INCENTIVE FACTOR AND TRUE - UP FACTOR FLORIDA POWER AND LIGHT COMPANY FOR THE PERIOD: JANUARY 2010 - DECEMBER 2010

1. TOTAL AMOUNT OF ADJUSTMENTS: A. GENERATING PERFORMANCE INCENTIVE REWARD (PENALTY) B. TRUE-UP (OVER)/UNDER RECOVERED *

2. TOTAL JURISDICTIONAL BALES (MWH) 101,028,632 3. ADJUSTMENT FACTORS c/kWh:

A. GENERATING PERFORMANCE INCENTIVE FACTOR **B. TRUE-UP FACTOR *** 0.0000

* Based on Commission decision to refund \$ 364.8 million over-recovery in January 2010

0.0113

\$0

0.0113

\$11,464,340 \$11,464,340

FLORIDA POWER & LIGHT COMPANY

DETERMINATION OF FUEL RECOVERY FACTOR TIME OF USE RATE SCHEDULES

JANUARY 2010 - DECEMBER 2010

NET ENERGY FOR LOAD (%)

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SCHEDULE E - 1D Page 1 of 2

FUEL RECOVERY CALCULATION

		TOTAL	ON-PEAK	OFF-PEAK
1 TOTAL FUEL &	IET POWER TRANS	\$4,247,141,864	\$1,479,995,123	\$2,767,148,741
2 MWH SALES		102,143,555	31,828,199	70,315,356
3 COST PER KWH	SOLD	4.1580	4.6499	3.9353
4 JURISDICTIONA	LLOSS FACTOR	1.00040	1,00040	1.00040
5 JURISDICTIONA	L FUEL FACTOR	4,1597	4.6518	3.9369
6 TRUE-UP 7		0.0000	0.0000	0.000
8 TOTAL		4.1597	4,6518	3.9369
9 REVENUE TAX F	ACTOR	1.00072	1.00072	1.00072
10 RECOVERY FAC	TOR	4.1627	4.6551	3.9397
11 GPIF		0.0113	0.0113	0.0113
12 RECOVERY FAC	TOR including GPIF	4.1740	4.6664	3.9510
13 RECOVERY FAC	TOR ROUNDED	4.174	4.666	3.951
TO NEAREST .	001 c/KWH			

HOURS: ON-PEAK 24.74 % OFF-PEAK 75.26 %



FLORIDA POWER & LIGHT COMPANY

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DETERMINATION OF SEASONAL DEMAND TIME OF USE RIDER (SDTR) FUEL RECOVERY FACTORS

ON PEAK: JUNE 2010 THROUGH SEPTEMBER 2010 - WEEKDAYS 3:00 PM TO 6:00 PM OFF PEAK: ALL OTHER HOURS

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		PEA																
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		PE																
										75.								
																	2.54	
										100.							0.00	

SDTR FUEL RECOVERY CALCULATION

	TOTAL	ON-PEAK	OFF-PEAK
1 TOTAL FUEL & NET POWER TRANS	\$4,247,141,864	\$1,166,096,245	\$3,081,045,619
2 MWH SALES	102,143,555	24,602,867	77,540,688
3 COST PER KWH SOLD	4,1580	4.7397	3.9735
4 JURISDICTIONAL LOSS FACTOR	1.00040	1.00040	1.00040
5 JURISDICTIONAL FUEL FACTOR	4.1597	4.7418	3.9750
6 TRUE-UP	0.0000	0.0000	0.0000
8 TOTAL	4.1597	4,7418	\$.97 50
9 REVENUE TAX FACTOR	1.00072	1.00072	1.00072
10 SDTR RECOVERY FACTOR	4.1627	4.7450	3.9779
11 GPIF	0.0113	0.0113	0.0113
12 SDTR RECOVERY FACTOR including GPIF	4.1740	4.7563	3.9892
13 SDTR RECOVERY FACTOR ROUNDED TO NEAREST .001 c/KWH	4,174	4.756	3.989
HOURS: ON-PEAK	19.67		
OFF-PEAK	80,33	%	

Note: All other months served under the otherwise applicable rate schedule. See Schedule E-1D, Page 1 of 2.

FLORIDA POWER & LIGHT COMPANY

	FLORIDA POWER & LIGHT CO	DMPANY		SCHEDULE E - 1E
	FUEL RECOVERY FACTORS - BY I (ADJUSTED FOR LINE/TRANSFORM		우리님 같이 나는 것을 물러 가지 않는 것을 많을 것을 수 있다.	Page 1 of 2
	JANUARY 2010 - DECEMBE	R 2010		
(1) GROUP	(2) RATE SCHEDULE	(3) AVERAGE FACTOR	(4) FUEL RECOVERY LOSS MULTIPLIER	(5) FUEL RECOVERY FACTOR
Α	RS-1 first 1,000 kWh eil sidditional kWh	4.174 4.174	1.00171 1.00171	3.857 4.857
Α	GS-1, SL-2, GSCU-1, WIES-1	4.174	1.00171	4.181
A-1*	SL-1, OL-1, PL-1	4.065	1:00171	4.072
8	GED-1	4.174	1.00166	4.181
c	GSLD-1 & CS-1	4.174	1.00078	4.177
D	GSLD-2, CS-2, OS-2 & MET	4.174	0.99330	4:146
E	GSLD-3 & CS-3	4.174	0.95872	4.002
A	RST-1. GST-1. ON-PEAK OFF-PEAK	4,686 3,961	1.00171 1.00171	4.674 3.958
8	GSDT-1, CILC-1(G), ON-PEAK HLFT-1 (21-409 KW) OFF-PEAK	4.666 3.951	1.00165 1.00185	4.674 3.958
C	GSLDT-1, C6T-1, ON-PEAK HLFT-2 (500-1,999 kW) OFF-PEAK	4.668 3.951	1.00087 1.00087	4:670 3:954
P	GSLDT-2, CST-2, ON-PEAK HLFT-3 (2,000+) OFF-PEAK	4.666 3.951	0.99449 0.99449	4.641 3.929
E	GSLDT-3,CST-3, ON-PEAK CILC -1(T) OFF-PEAK & ISST-1(T)	4.660 3.951	0.95872 0.95872	4.474 3.788
F	CILC -1(D) & ON-PEAK JSST-1(D) OFF-PEAK	4.66B 3.951	0.99371 0.99371	4,637 3,926

REVISED NOVEMBER 4, 2009

WEIGHTED AVERAGE 16% ON-PEAK AND 84% OFF-PEAK

REVISED NOVEMBER 4, 2009

SCHEDULE E - 1E Page 2 of 2

FLORIDA POWER & LIGHT COMPANY

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DETERMINATION OF SEASONAL DEMAND TIME OF USE RIDER (SDTR) FUEL RECOVERY FACTORS

ON PEAK: JUNE 2010 THROUGH SEPTEMBER 2010 - WEEKDAYS 3:00 PM TO 6:00 PM OFF PEAK: ALL OTHER HOURS

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Note: All other months served under the otherwise applicable rate schedule. See Schedule E-1E, Pege 1 of 2. 1. 1.

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REVISED NOVEMBER 4, 2009 FLORIDA POWER & LIGHT COMPANY FUEL & PURCHASED POWER COST RECOVERY CLAUSE CALCULATION FOR THE PERIOD TIALITY OF CONTRACT OF THE PERIOD TIALITY OF THE PERIOD TIAL TY OF THE PERIOD TIALITY OF THE PERIOD TIAL TY OF THE P FUEL & PURCHASED POWER COST RECOVERY CLAUSE CALCULATION FOR THE PERIOD JANUARY 2010 - DECEMBER 2010

Page 1 of 2

NO.	JANUARY ESTIMATED	FEBRUARY ESTIMATED	MARCH ESTIMATED	APRIL ESTIMATED	MAY	JUNE ESTIMATED	(g) 6 MONTH SUB-TOTAL	LINE NO.
At FUEL COST OF SYSTEM GENERATION 1a NUCLEAR FUEL DISPOSAL 15 COAL CAR INVESTMENT	\$242,020,585 2,038,718 199,651	\$224,203,415 1,839,616 197,843	\$248,308,240 2.036,718 159,100	\$273,341,109 1,446,990 0	\$330,026,294 1,639,149 0	\$356,262,282 1,922,677	\$1,674,181,926 10,921,868	A 11
1c INCREMENTAL HEDGING COSTS	0	0	0	o O	V 0	0	556,595 0	11 14
2 FUEL COST OF POWER SOLD	(8,443,364)	(8,120,548)	(5,964,234)	(2,468,152)	(2,136,269)	(2,458,210)	(29,590,807)	
2a GAIN ON ECONOMY SALES 3 FUEL COST OF PURCHASED POWER	(2,988,036) 26,269,818	(2,944,486) 25,027,705	(1,790,267) 23,765,110	(665,204) 26,959,081	(408,689) 27,700,712	(478,641) 22,984,665	(9,275,322)	
3a QUALIFYING FACILITIES	15,195,000	15,081.000	15,454,000	6,136,000	15,346,000	15,702,000	154,707,090 83,894,000	3
4 ENERGY COST OF ECONOMY PURCHASES	914,342	537,951	1,203,938	2,405,930	4,412,280	3,141,493	12,615,934	4
	(3,586,340)	(3,558.336)	(3,561,161)	(3,762,983)	(3,925,525)	(4,276,695)	(22,672,041)	4
5 TOTAL FUEL & NET POWER TRANSACTIONS (SUM OF LINES A-1 THRU A-4)	\$273,618,375	\$252,244,161	\$280,611,445	\$303,392,740	\$372,652,952	\$392,799,571	\$1,875,319,243	
6 SYSTEM KWH SOLD (MWH) (Excl sales to FKEC / CKW)	8,216,719	7,168,119	7,313,511	7,254,055	8,222,197	9,201,827	47,376,422	(
7 COST PER KWH SOLD (¢/KWH)	3.3300	3.5190	3.8369	4.1824	4,5323	4.2687	3.9583	1
72 JURISOICTIONAL LOSS MULTIPLIER	1.00040	1.00040	1.00040	1.00040	1.00040	1.00040	1.00040	7a
75 JURISDICTIONAL COST (#KWH)	3.3314	3.5204	3.8384	4.1841	4.5341	4.2704	3.9599	76
8 TRUE-UP (#KWH)	0.000.0	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	8
9 TOTAL	3,3314	3.5204	3.8384	4.1841	4.5341	4:2704	3.9599	9
10 REVENUE TAX FACTOR 0.00072	0.0024	0.0025	0.0028	0.0030	0.0033	8.0031	0.0029	10
11 RECOVERY FACTOR ADJUSTED FOR TAXES	3.3338	3,5229	3.8412	4.1871	4.5374	4.2735	3.9828	11
12. GPIF: (#/KWH)	0.0118	0.0135	0.0132	0.0133	0.0118	0.0105	0.0122	12
13 RECOVERY FACTOR including GPIF	3.3454	3.5364	3.8544	4.2004	4.5492	4.2840	3,9750	13
14 RECOVERY FACTOR ROUNDED TO NEAREST .001 #/KWH	3.345	3.536	3.854	4.200	4.549	4.284	3.975	14
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	FUEL & PI	FLORIDA F URCHASED POWE FOR THE PERIOD	OWER & LIGHT C R COST RECOVER JANUARY 2010 - 1	RY CLAUSE CALC	ULATION		SCHEDULE E2 Page 2 of 2	
LINE NO	(h) JULY ESTINATED	0 AUGUST ESTIMATED	0) September Estimated	(K) OCTOBER ESTIMATED	() NOVEMBER ESTIMATED	(M) DECEMBER ESTIMATED	(n). 12 MONTH PERIOD	UNE NO.
A1 FUEL COST OF SYSTEM GENERATION 18 NUCLEAR FUEL DISPOSAL 16 COAL CAR INVESTMENT	\$417,257,882 1,986,768	\$409,176,213 1,986,788	\$380,279,458 1,662,229	\$365,727,550 1,518,295	\$284,298,691 1,606,939	\$302,278,271 1,546,005	\$3,833,179,991 \$21,428,872	A1
1c INCREMENTAL HEDGING COSTS 2 FUEL COST OF POWER SOLD 2s GAIN ON ECONOMY SALES	715,000 (3,501,912)	0 0 (5,024,508)	0 0 (1.623,798)	0 (1,811,056)	0 0 (5,920,448)	0 0 (8,683,213)	\$556,595 \$715,000 (\$56,155,742)	1b 1e
3 FUEL COST OF PURCHASED POWER 3a QUALIFYING FACILITIES	(642,992) 24,746,964 17,546,000	(955,886) 24,303,136 17,719,000	(240,602) 22,724,117 16,531,000	(222,848) 27,269,930 14,795,000	(1,416,030) 18,596,243 13,940,000	(2,195,376) 18,939,000 17,594,000	(\$14,959,057) \$291,286,480 \$162,019,000	
4 ENERGY COST OF ECONOMY PURCHASES 43 FUEL COST OF SALES TO FREC / CKW	4,840,370 (4,579,429)	6,644,285 (4,773,166)	5,664,055 (4.836,284)	5,268,000 (4,639,155)	2,609,026 (4,331,485)	1,391,069 (3,880,453)	\$38,832,738 (\$49,762,013)	4
5 TOTAL FUEL & NET POWER TRANSACTIONS (SUM OF LINES A-1 THRU A-4)	\$458,168,651	\$449,065,842	\$420,380,173	\$407,855,716	\$309.382,936	\$326,989,302	\$4,247,141,864	5
6 SYSTEM KWH SOLD (MWH) (Exci sales to FKEC / CKW)	9,933,391	9,881,477	10,161,848	8,715,121	8,135,761	7,939,534	102,143,555	6
7 COST PER KWH SOLD (#KWH)	4.6124	4.5445	4.1367	4.8799	3.8028	4.1185	4.1580	7
74 JURISDICTIONAL LOSS MULTIPLIER	1.00049	1.00040	1.00040	1.00040	5,00040	1.00040	1.00040	7a
75 JURISDICTIONAL COST (#KWH)	4.6143	4.5463	4.1383	4.6617	3.8043	4.1201	4.1597	7ъ
8 TRUE-UP (&KWH)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	8
9 TOTAL	4.6143	4.5463	4.1383	4.6817	3.8043	4.1201	4,1597	9
10_REVENUE TAX FACTOR 0.00072	0.0033	0.0033	0.0030	0.0034	0.0027	0.0030	0.0030	10
11 RECOVERY FACTOR ADJUSTED FOR TAXES	4.6178	4.5496	4.1413	4.6851	3.8070	4.1231	4,1627	11
12 GPIF (\$%%)H)	0.0097	0.0098	0.0095	0.0111	0.0119	0.0122	0.0113	12
13 RECOVERY FACTOR including GPIF	4.8273	4.5594	4.1508	4.6962	3.8189	4,1353	4.1740	13
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SCHEDULE F2

REVISED NOVEMBER 4, 2009

Jan-Dec target fuel revenues RS-1 standard proposed inverted fuel factors rounded First 1000 kWh 1,364,888,733.36 35,383,499,874 0.038574159 3.857 All additional kWh 18,926,776,025 0.048574159 822,203,901.98 4.857 52,310,275,899 2,187.092,635.34 avg fuel factor 4.174 RS-1 loss mult 1.00171 0.00 average fuel Factor 4.181

target fuel revenues ______2,187,092,635,34

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SCHEDULE ETO

COMPANY: FLORIDA POWER & LIGHT COMPANY

	December 2009	Proposed January 2010	Difference From December 2009	Proposed February 2010	Difference From December 2009	Rate Case 2010	Difference From December 2009
BASE	\$42.00	\$42.00	\$ \$0.00 0.00%	\$42.00	1 50.00 50.0%	\$51.10	\$9:10 21,67%
FUEL	\$52.23	\$38,57	(\$13.66) -26.15%	\$38.57	(\$13.66) -28.15%	\$38.57	(\$13.66) -26.15%
CONSERVATION	\$2.03	\$1.88	(\$0.15) -7.39%	\$1.68	(\$0.15) -7:39%	\$1.88	(\$0,15) -7.39%
CAPACITY PAYMENT	\$8.16	\$6.21	(\$1.95) -23.90%	\$6.21	- (\$1.95) -23.90%	\$6.21	(\$1.95) -23.90%
ENVIRONMENTAL	\$0.94	\$1.79	\$0.85 90.43%	\$1.79	\$0.85 90.43%	\$1.79	\$0.85 90,43%
STORM RESTORATION SURCHARGE	\$2.59	\$2.59	\$0.00 0.00%	\$2.59	50.00 0.00%	\$2.59	\$0.00 0.00%
FUEL TRUE-UP CREDIT		(\$44.46)	(\$44.46) n/a				
SUBTOTAL	\$107.95	\$48.58	(\$59.37) -55.00%	\$93.04	(\$14.91) -13.81%	\$102.14	(\$5.61) -5.36%
GROSS RECEIPTS TAX	\$2.77	51.25	(\$1.52) -54.87%	\$2.39	<u>(\$0.38)</u> <u>-13.72%</u>	\$2.62	(\$0.15)5.42%
TOTAL	\$110.72	\$49.83	(\$80.89) -54.99%	\$95.43	(\$15.29) -13.81%	\$104.78	(\$5.96) •5.38%

* The base charge for the "Rele Case 2010" proposed bill reflects adjustments shown on Exhibit KD-16 (Hearing Exhibit 558) in Docket No. 080677-EI and will change based on the Commission's decision in that docket. On the present schedule, that new base charge will become effective on or about March 1, 2010.

FLORIDA POWER & LIGHT COMPANY DOCKET 090001-EI CALCULATION OF 2009 FUEL NET TRUE-UP REFUND FACTOR FOR JANUARY 2010

						Dollars		MWH	¢/KWH
	al True-Up				in a second	° s (19) d			YIII
Jar	luary 2008	- Decem	ber 2008		\$	79,321	,012		
2 Fe	limated/Ac	hal Tolo		a la come	•	(444 40)	~~		
	uary 2009				уг. \$	(444,164	(222)		
10.0									
2 To	lai Net Tru	e-Up (ove	er)/under		\$	(364,843	,209)	8,211,655	-4.4430
3 Re	venue Tax	Factor							4 00070
					ng pagi				1.00072
	e) Refund I		January	2010		e e llaer-			-4.4462
Adj	usted for 1	axes							
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5 Fuel Refund Factor for January 2010 Rounded to Nearest .001 cents/KWh

-4.446