



955 E 25 Street
Hialeah, FL 33013

December 23, 2009

Ms. Ann Cole, Director
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399

Re: Docket No. 090003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Cole:

Enclosed for filing are the original and ten (10) copies of Florida City Gas' purchased gas adjustment filing for the month of November 2009.

Thank you for your assistance in connection with this matter.

Very truly yours,

Rosie Abreu
Regulatory Analyst
Florida City Gas

- COM _____
- APA _____
- ECR** _____
- GCL _____
- RAD _____
- SSC _____
- ADM _____
- OPC _____
- CLK _____

DOCUMENT NUMBER-DATE
12236 DEC 23 8
FPSC-COMMISSION CLERK

COMPANY:
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF:

SCHEDULE A-1
(REVISED 6/08/94)

PAGE 1 OF 11

	JANUARY 09		Through		DECEMBER 09				
	CURRENT MONTH: 11/09		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A) ACTUAL	(B) ORG. EST.	(C) AMOUNT	(D) %	(E) ACTUAL	(F) ORG. EST.	(G) AMOUNT	(H) %	
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	57,043	57,043	100.00	-	645,459	645,459	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,209,595	3,889,829	2,680,234	68.90	14,778,081	45,471,514	30,693,433	67.50
5	DEMAND (Line 32 A-1 support detail)	858,489	858,517	28	-	7,121,836	7,020,482	(101,354)	(1.44)
6	OTHER (Line 40 A-1 support detail)	96,190	49,420	(46,770)	(94.84)	676,215	571,100	(105,115)	(18.41)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9	Margin Sharing	-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,164,274	4,854,809	2,690,535	55.42	22,576,132	52,908,855	30,332,723	57.33
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(650)	(2,773)	(2,123)	76.56	5,225	(28,998)	(34,223)	118.02
14	TOTAL THERM SALES	1,967,854	4,852,036	2,884,182	59.44	23,525,035	52,879,857	29,354,822	55.51
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,938,716	3,499,553	560,837	16.03	31,637,117	39,598,737	7,961,620	20.11
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,968,916	3,466,253	497,337	14.35	32,297,840	39,220,035	6,922,195	17.65
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	16,606,479	18,244,400	1,637,921	8.98	146,520,840	133,178,740	(13,342,100)	(10.02)
20	OTHER Commodity (Line 40 A-1 support detail)	175,594	35,300	(140,294)	(397.43)	688,395	400,700	(287,695)	(71.80)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,144,510	3,501,553	357,043	10.20	32,986,235	39,620,735	6,634,500	16.75
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(704)	(2,000)	(1,296)	64.80	(6,863)	(22,000)	(15,137)	68.80
27	TOTAL THERM SALES (24-26 Estimated only)	3,005,240	3,499,553	494,313	14.13	35,747,668	39,598,735	3,851,067	9.73
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.01630	0.01630	100.00	-	0.01630	0.01630	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.40742	1.12220	0.71478	63.69	0.45756	1.15940	0.70184	60.53
32	DEMAND (5/19)	0.05170	0.04706	(0.00464)	(9.86)	0.04861	0.05271	0.00410	7.78
33	OTHER (6/20)	0.54780	1.40000	0.85220	60.87	0.98231	1.42526	0.44295	31.08
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.68827	1.38647	0.69820	50.36	0.68441	1.33538	0.65097	48.75
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.92330	1.38650	0.46320	33.41	-	1.31809	1.31809	100.00
40	TOTAL THERM SALES (11/27)	0.72017	1.38727	0.66710	48.09	0.63154	1.33612	0.70458	52.73
41	TRUE-UP (E-2)	(0.02417)	(0.02417)	-	-	(0.02417)	(0.02417)	-	-
42	TOTAL COST OF GAS (40+41)	0.69600	1.36310	0.66710	48.94	0.60737	1.31195	0.70458	53.70
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.69950	1.36996	0.67046	48.94	0.61043	1.31855	0.70812	53.70
45	PGA FACTOR ROUNDED TO NEAREST .001	0.700	1.370	0.670	48.91	0.610	1.319	0.709	53.75

DOCUMENT NUMBER: 0418

12236 DEC 29 08

FPCSC-COMMISSION CLEAR

COMPANY: FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1/R (REVISED 6/08/94) (Flex Down) PAGE 2 OF 11			
ESTIMATED FOR THE PERIOD OF:		JANUARY 09		Through		DECEMBER 09			
		CURRENT MONTH: 11/09		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	18,285	18,285	100.00	-	193,781	193,781	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,209,595	1,323,629	114,034	8.62	14,778,081	14,173,500	(604,581)	(4.27)
5	DEMAND (Line 25 + Line 31 A-1 support detail)	858,489	858,489	-	-	7,121,836	7,969,580	847,744	11.64
6	OTHER (Line 40 A-1 support detail)	96,190	49,420	(46,770)	(94.64)	676,215	574,368	(101,849)	(17.73)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,164,274	2,249,823	85,549	3.80	22,576,132	22,911,227	335,095	1.46
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(650)	(1,362)	(712)	52.28	5,225	(14,755)	(19,980)	13.41
14	TOTAL THERM SALES	1,967,854	2,248,461	280,607	12.48	23,525,035	22,896,472	(628,563)	(2.75)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,938,716	3,271,019	332,303	10.16	31,637,117	33,133,663	1,496,546	4.52
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	#DIV/0
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,968,916	3,271,019	302,103	9.24	32,297,840	33,133,663	835,823	2.52
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	16,606,479	16,244,400	(362,079)	(2.23)	146,520,840	141,797,180	(4,723,660)	(3.33)
20	OTHER Commodity (Line 40 A-1 support detail)	175,594	35,300	(140,294)	(397.43)	688,395	405,900	(282,495)	(69.60)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,144,510	3,306,319	161,809	4.89	32,986,235	33,539,563	553,328	1.65
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(704)	(2,000)	(1,296)	-	(6,863)	(22,000)	(15,137)	6.80
27	TOTAL THERM SALES (24-26 Estimated only)	3,005,240	3,304,319	299,079	9.05	35,747,668	33,517,563	(2,230,105)	(6.65)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00559	0.00559	100.00	-	0.00585	0.00585	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.40742	0.40465	(0.00277)	(0.68)	0.45756	0.42777	(0.02979)	(6.96)
32	DEMAND (5/19)	0.05170	0.05285	0.00115	2.18	0.04861	0.05620	0.00759	15.51
33	OTHER (6/20)	0.54780	1.40000	0.85220	60.87	0.98231	1.41504	0.43273	39.58
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.68827	0.68046	(0.00781)	(1.15)	0.68441	0.68311	(0.00130)	(1.91)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.92330	0.68100	(0.24230)	(35.58)	-	0.67068	0.67068	100.00
40	TOTAL THERM SALES (11/27)	0.72017	0.68087	(0.03930)	(5.77)	0.63154	0.68356	0.05202	8.11
41	TRUE-UP (E-2)	(0.02417)	(0.02417)	-	-	(0.02417)	(0.02417)	-	-
42	TOTAL COST OF GAS (40+41)	0.69600	0.65670	(0.03930)	(5.98)	0.60737	0.65939	0.05202	8.99
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.69950	0.66000	(0.03950)	(5.98)	0.61043	0.66271	0.05228	8.99
45	PGA FACTOR ROUNDED TO NEAREST .001	0.700	0.660	(0.040)	(6.06)	0.610	0.663	0.053	8.99

COMPANY:
FLORIDA CITY GAS

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

PAGE 3 OF 11

FOR THE PERIOD: JANUARY 09 THROUGH DECEMBER 09

CURRENT MONTH: 11/09

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	3,081,520	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(142,100)	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(704)	0.00	
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	2,938,716	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 87 Page 10)	2,939,420	1,125,036.79	0.38274
18 Bay Gas Storage	0	0.00	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	(32,780.00)	(9,702.88)	
21 Imbalance Cashout - Transporting Cus (Line 15 Page 11)	62,980	21,220.24	
22 Other Shippers (Line 85 Page 10)	0.00	73,690.10	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(704)	(649.52)	0.92261
24 TOTAL COMMODITY (Other)	2,968,916	1,209,594.73	0.40742
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	15,106,479	824,739.05	0.05460
26 Less Relinquished to End-Users			0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	1,500,000	33,750.00	
32 TOTAL DEMAND	16,606,479	858,489.05	0.05170
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	33,494	30,123.20	0.89936
34 Peak Shaving			
35 Storage withdrawal	142,100	66,066.76	
36 Storage Activity		0.00	
37 Realized Gain/Loss (Line 22, Page 10)		0.00	
38 LNG Supply		0.00	
39 Other - FGT Supplier Refund		0.00	
40 TOTAL OTHER	175,594	96,189.96	0.54780
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
FLORIDA CITY GAS		FOR THE PERIOD OF: JANUARY 09 Through DECEMBER 09				(REVISED 6/08/94)			
		CURRENT MONTH: 11/09		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,305,785	1,373,049	67,264	4.90%	15,454,296	14,747,866	(706,430)	-4.79%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	858,489	876,774	18,285	2.09%	7,121,836	8,163,361	1,041,525	12.76%
3	TOTAL	2,164,274	2,249,823	85,549	3.80%	22,576,132	22,911,227	335,095	1.46%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,967,854	2,248,461	280,607	12.48%	23,525,035	22,896,472	(628,563)	-2.75%
5	TRUE-UP (COLLECTED) OR REFUNDED	89,115	89,115	-	0.00%	980,261	980,261	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,056,969	2,337,576	280,607	12.00%	24,505,296	23,876,733	(628,563)	-2.63%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(107,305)	87,753	195,058	222.28%	1,929,164	965,506	(963,658)	-99.81%
8	INTEREST PROVISION-THIS PERIOD (21)	292	(82)	(374)	456.10%	188	(1,680)	(1,868)	111.19%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,721,655	(452,474)	(2,174,129)	480.50%	(335,041)	(437,483)	(102,442)	23.42%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(89,115)	(89,115)	-	0.00%	(980,261)	(980,261)	-	0.00%
10a	ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	OSS 50% Margin Sharing	-	-	-	---	911,477	-	(911,477)	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	1,525,527	(453,918)	(1,979,445)	436.08%	1,525,527	(453,918)	(1,979,445)	436.08%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	1,721,655	(452,474)	(2,174,129)	480.50%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	1,525,235	(453,836)	(1,979,071)	436.08%				
14	TOTAL (12+13)	3,246,890	(906,310)	(4,153,200)	458.25%				
15	AVERAGE (50% OF 14)	1,623,445	(453,155)	(2,076,600)	458.25%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.00220	0.00220	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.00200	0.00200	-	0.00%				
18	TOTAL (16+17)	0.00420	0.00420	-	0.00%				
19	AVERAGE (50% OF 18)	0.00210	0.00210	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00018	0.00018	-	0.00%				
21	INTEREST PROVISION (15x20)	292	(82)	(374)	456.10%				

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-1
(REVISED 8/19/93)
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 11/09

JANUARY 09

Through

DECEMBER 09

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1								29.88
2	Sequent Energy Management	System Supply	FTS	2,771,000		2,771,000	1,125,036.79		824,739.05	3,325.20	40.60
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				2,771,000	-	2,771,000	1,125,037	-	824,739	3,325	70.48

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

COMPANY : FLORIDA CITY GAS		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5 (REVISED 8/19/93) PAGE 7 OF 11			
FOR THE PERIOD OF:		JANUARY 09 Through				DECEMBER 09			
	CURRENT MONTH: 11/09		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE		
	(A) ACTUAL	(B) ESTIMATE	(C) AMOUNT	(D) %	(E) ACTUAL	(F) ESTIMATE	(G) AMOUNT	(H) %	
THERM SALES (FIRM)									
1 RESIDENTIAL	1,119,533	1,340,026	220,493	19.70%	15,232,157	16,378,770	1,146,613	7.53%	
2 GAS LIGHTS	1,408	1,900	492	34.94%	15,369	20,900	5,531	35.99%	
3 COMMERCIAL	1,803,582	2,113,177	309,595	17.17%	20,058,230	22,694,315	2,636,085	13.14%	
4 LARGE COMMERCIAL	80,717	44,150	(36,567)	-45.30%	441,912	501,450	59,538	13.47%	
5 NATURAL GAS VEHICLES	-	300	300	0.00%	-	3,300	3,300	0.00%	
6 TOTAL FIRM	3,005,240	3,499,553	494,313	16.45%	35,747,668	39,598,735	3,851,067	10.77%	
THERM SALES (INTERRUPTIBLE)									
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-	
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
THERM TRANSPORTED									
10 COMMERCIAL TRANSP.	2,274,074	1,794,880	(479,194)	-21.07%	20,834,040	19,698,930	(1,135,110)	-5.45%	
11 SMALL COMMERCIAL TRANSP. FI	1,854,133	1,851,410	(2,723)	-0.15%	20,547,024	20,719,570	172,546	0.84%	
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
13 SMALL COMMERCIAL TRANSP - N	-	1,000	1,000	0.00%	10,953	12,500	1,547	14.12%	
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
15 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%	
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANS	118,116	767,790	649,674	550.03%	5,453,824	7,645,920	2,192,096	40.19%	
18 SPECIAL CONTRACT TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
19 TOTAL TRANSPORTATION	4,246,323	4,415,080	168,757	3.97%	46,845,841	48,076,920	1,231,079	2.63%	
TOTAL THERMS SALES & TRANSP.	7,251,563	7,914,633	663,070	9.14%	82,593,509	87,675,655	5,082,146	6.15%	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
20 RESIDENTIAL	95,949	95,059	(890)	-0.93%	96,373	95,510	(863)	-0.90%	
21 GAS LIGHTS	-	221	221	0.00%	-	221	221	0.00%	
22 COMMERCIAL	4,662	4,781	119	2.55%	4,630	4,695	65	1.40%	
23 LARGE COMMERCIAL	7	5	(2)	-28.57%	5	5	-	0.00%	
24 NATURAL GAS VEHICLES	-	1	1	0.00%	-	1	1	0.00%	
25 TOTAL FIRM	100,818	100,067	(551)	-0.55%	101,008	100,432	(576)	-0.57%	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
NUMBER OF CUSTOMERS (TRANSPORTATION)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
29 COMMERCIAL TRANSP.	80	67	(13)	-16.25%	74	67	(7)	-9.46%	
30 SMALL COMMERCIAL TRANSP. FI	1,613	1,483	(130)	-8.06%	1,573	1,483	(90)	-5.72%	
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
32 SMALL COMMERCIAL TRANSP - N	-	3	3	0.00%	-	3	3	0.00%	
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
34 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%	
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
36 CONTR. INTERR. LG. VOL. TRANS	1	7	6	600.00%	5	7	2	40.00%	
37 SPECIAL CONTRACT TRANSP.	1	2	1	100.00%	2	2	-	0.00%	
38 TOTAL TRANSPORTATION	1,695	1,562	(133)	-7.85%	1,654	1,562	(92)	-5.56%	
TOTAL CUSTOMERS	102,313	101,629	(684)	-0.67%	102,662	101,994	(668)	-0.65%	
THERM USE PER CUSTOMER									
39 RESIDENTIAL	12	14	2	16.67%	14	16	2	14.29%	
40 GAS LIGHTS	-	9	9	0.00%	-	9	9	0.00%	
41 COMMERCIAL	387	442	55	14.21%	394	439	45	11.42%	
42 LARGE COMMERCIAL	11,531	8,830	(2,701)	-23.42%	8,035	9,117	1,082	13.47%	
43 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%	
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
46 COMMERCIAL TRANSP.	28,426	26,789	(1,637)	-5.76%	25,595	26,729	1,134	4.43%	
47 SMALL COMMERCIAL TRANSP. FI	1,149	1,248	99	8.62%	1,187	1,270	83	6.99%	
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
49 SMALL COMMERCIAL TRANSP - N	-	333	333	0.00%	-	379	379	0.00%	
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
51 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%	
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
53 CONTR. INTERR. LG. VOL. TRANS	118,116	109,684	(8,432)	-7.14%	99,160	99,298	138	0.14%	
54 SPECIAL CONTRACT	-	-	-	0.00%	-	-	-	0.00%	

CONVERSION FACTOR CALCULATION

SCHEDULE A-6
(REVISED 8/19/93)
PAGE 8 OF 11

FLORIDA CITY GAS
ACTUAL FOR THE PERIOD OF: JANUARY 09 through DECEMBER 09

	(A) JAN	(B) FEB	(C) MAR	(D) APR	(E) MAY	(F) JUN	(G) JUL	(H) AUG	(I) SEP	(J) OCT	(K) NOV	(L) DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0344	1.0373	1.0325	1.0267	1.0267	1.0315	1.0296	1.0276	1.0296	1.0267	1.0247	-
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0700	1.0730	1.0680	1.0620	1.0620	1.0670	1.0650	1.0630	1.0650	1.0620	1.0600	

						Actual
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:	
1	Commodity costs					
2	Contract #5034	FTS 1	3,081,520	0.00000	0.00	
3	Contract #3608, 5338, 5364, 5381	FTS 2	0	0.00000	0.00	
3A	Back to Back / No Notice					
4	Total Firm:		3,081,520	n/a	<u>0.00</u>	()
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply	Miami	6,581,400	0.04055	266,875.75	()
6	" Capacity release			---	0.00	()
7	" System supply	Treasure Coast	359,700	0.04055	14,585.86	()
8	" System supply	Brevard	4,735,800	0.04055	192,036.69	()
9	" " "	Merritt Sq.	0	0.04055	0.00	()
10	Total FTS-1 demand		11,676,900		<u>473,498.30</u>	
11						
12	FTS-2 Demand - System supply	Miami	4,567,500	0.07690	351,240.75	()
13	FTS-2 Demand - Capacity release		0	---	0.00	()
14						
15	Total FTS-2 demand		4,567,500		<u>351,240.75</u>	
16						
17						
18	FGT Storage Demand					
19						
20						()
21	Total fixed charges		16,244,400		<u>824,739.05</u>	
22						
23	OTHER SUPPLIERS:					
24			THERMS	AMOUNT		
25	Sequent Energy Management		2,771,000		1,125,036.79	()
26	Bay Gas Storage		310,520		0.00	()
27						()
28						()
29						()
30						()
31						()
32						()
33						()
34						()
35						()
36						()
37						()
38						()
39						()
40						()
41						()
42						()
43						()
44						()
45	Total costs:		3,081,520		1,125,036.79	
46						
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)				1,949,775.84	


	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
1 FGT - FTS-1 & FTS-2 Commod. (Mia,Brv,TC) 11/09		3,081,520.0						
2 Reverse FTS-1 & FTS-2 Commod accr 10/09		(2,643,930.0)						
3 FTS-1 & FTS-2 Commodity 10/09		2,501,830.0						
4		2,939,420.0						
5								
6 FTS-1 & FTS-2 Demand (Mia,Brv,TC) 11/09	16,244,400.0			824,739.05	824,739.05			
7 Reverse FTS-1 & FTS-2 Demand accr 10/09	(10,035,321.0)			(508,348.73)	(508,348.73)			
8 FTS-1 & FTS-2 Demand 1/09	8,897,400.0		508,348.73		508,348.73	B1 (1)		
9								
10 TOTAL FGT DEMAND	15,108,479.0				824,739.05			
11 No-Notice Demand								
12								
13								
14								
15								
16 TOTAL NO-NOTICE DEMAND								
17								
18								
19 FGT - Special Fuel Surcharge -				0.00				
20 FGT - Supplier Refund				0.00				
21								
22 TECO - Peoples Gas -		5,650.30	4,018.10		4,018.10	B2, B3		
23 TECO - Peoples Gas - Miramar Hosp.		27,843.50	26,107.10		26,107.10	B4		
24 Reverse Sequent - 10/09	(2,643,930.0)			(1,004,574.51)	(1,004,574.51)			
25								
26 Sequent - 10/09	2,573,580.0		1,004,319.96		1,004,319.96	B1 (2)		
27 Sequent - - Adjustment								
28								
29								
30 Bay Gas Storage Activity - Inventory - 11/09				139,692.72	139,692.72			
31 Bay Gas Storage - Injection 11/09								
32 Reverse Bay Gas Storage - Inventory - 10/09								
33 Gas Bay Storage inventory , 10/09								
34 Reverse Gas Bay Storage inventory , 10/09				(65,748.07)	(65,748.07)			
35 Bay Gas Storage - inventory 10/09				65,748.07	65,748.07			
36								
37								
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83								
84								
85 Net Activity		(70,350.00)			73,690.10			
86								
87 CURRENT MTH ACCRUALS(Page 9 Ln 45)	3,081,520.0			1,125,036.79	1,125,036.79			
88								
89 Total purchases & accruals -		2,972,913.8	1,542,791.89	576,545.32	2,063,689.14			

FGT	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2	Cash outs - October 2009		62,980.0	21,220.24	21,220.24	B5		
3					-			
4					-			
5					-			
6					-			
7					-			
8					-			
9					-			
10					-			
11					-			
12					-			
13					-			
14					-			
15					-			
16					-			
17					-			
18					-			
19					-			
20					-			
21					-			
22	Total Cash outs / Overtenders	0.0	62,980.0	21,220.24	0.00	21,220.24		
BOOK-OUT TRANSACTIONS								
23								
24								
25	FGT Cashout - Sep'09		(32,780.0)	(9,702.88)	(9,702.88)	B1 (3)		
26					-			
27					-			
28	Total book-outs	0.0	(32,780.0)	(9,702.88)	0.00	(9,702.88)		
STORAGE TRANSACTIONS								
29	Reverse Hattiesburg- Demand	0.0						0.00
30	Bay Gas - Storage Demand	1,500,000.0		33,750.00	33,750.00	B1 (1)		
31								0.00
32	Storage Injections Purch. - Bay Gas - 10/09	0.0		0.00	0.00			
33	Storage Injections Transp. - Bay Gas - 10/09	0.0		0.00	0.00			
34	Storage Withdrawals - Bay Gas - 10/09	148,160.0		148.18	148.18	B1 (4)		
35	Storage Withdrawals - Transp. - Bay Gas - 10/09		142,100.0	172.53	172.53	B1 (5)		
36	Total storage costs	1,648,160.0		34,068.69	0.00	34,068.69		
37								
38			3,145,213.8	1,588,377.94	576,545.32	2,164,923.26		
39				(a)	(b)			
40								
41	Total Gas Cost - (a + b):			2,164,923.26				
42				0.00				
43	50% margin sharing							(For information only)
44	Company Use - Sep'09		(703.8)	(649.52)				
45	Company Use - 2008 adj.		0.0	0.00				
46								
47	Total PGA Gas Cost - (Ln 34 through 41):		3,144,510.00	2,164,273.74				

SELLER:
 Sequent Energy Management
 1200 Smith Street
 Suite 900
 Houston, TX 77002-4374
 Contact: Tracy Tran
 Phone: 832.397.8505
 Fax: 832.397.3711

BUYER:
 NUI Utilities, Inc. d/b/a/ Florida City Gas in
 c/o AGL Services Company
 P.O. Box 4569
 Atlanta, GA 30302
 Contact: Freda Porter
 Phone: 404.584.3134
 Fax: 404.584.4233

Remit To:
 Sequent Energy Management
 [REDACTED]
 [REDACTED]


 Netted Invoice
 Invoice #: FCG200910
 Invoice Date: 11/15/2009
 Due Date: 11/25/2009
 Delivery Period: Oct-09

Description	Buy/Sell	Trader	Pipeline	Location	Start Date	End Date	Price (\$)	Transfer Pt	Volume	Amount (\$)
COMMODITY PURCHASES										
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$3.6800	FGT Z1	34,038	Baseload \$ 125,259.84
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z2	-	Baseload \$ -
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$3.7500	FGT Z3	122,227	Baseload \$ 458,351.25
									156,265	\$ 583,611.09
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$4.2254	FGT Z1	25,787	Swing \$ 108,960.27
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$4.1024	FGT Z2	61,188	Swing \$ 251,020.47
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$4.1849	FGT Z3	14,118	Swing \$ 59,081.86
									101,093	\$ 419,062.59
COMM-PHYS-Commodity	Buy	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z1	-	Turnback \$ -
COMM-PHYS-Commodity	Buy	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z2	-	Turnback \$ -
COMM-PHYS-Commodity	Buy	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z3	-	Turnback \$ -
									-	\$ -
									Total Commodity Purchases	257,358
										\$ 1,002,673.68
STORAGE PURCHASES										
COMM-PHYS-Storage	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z1	-	Bay Gas \$ -
COMM-PHYS-Storage	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z2	-	Bay Gas \$ -
COMM-PHYS-Storage	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z3	-	Bay Gas \$ -
									-	\$ -
									Total Storage Purchases	-
										\$ -
COMM-PHYS-Injections	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FSS	-	Bay Gas \$ -
STORAGE WD's										
COMM-PHYS-Withdrawals	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0100	FSS	14,616	Bay Gas \$ 146.16
									14,616	\$ 146.16
TRANSPORTATION										
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0153	FTS-1	88,646	Baseload \$ 1,356.28
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	-\$0.0122	FTS-2	63,254	Baseload \$ (771.70)
									151,900	\$ 584.59
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0153	FTS-1	82,209	Swing \$ 1,257.80
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	-\$0.0122	FTS-2	16,074	Swing \$ (196.10)
									98,283	\$ 1,061.69
COMM-PHYS-Transportation	Buy	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FTS-1	-	Turnback \$ -
COMM-PHYS-Transportation	Buy	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FTS-2	-	Turnback \$ -
									-	\$ -
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FTS-1	-	Bay Gas Inj \$ -
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FTS-2	-	Bay Gas Inj \$ -

B1(2)

B1(4)

B1(2)

B1(2)

B1

PLEASE REMIT PAYMENT TO:



P.O. Box 31017
TAMPA, FL 33631-3017

3 A

ACCOUNT NUMBER
00648097

AMOUNT NOW DUE
1,868.26

THIS MONTH'S CHARGE DUE BEFORE
11/23/09

PAYABLE UPON RECEIPT

010122 00648097 000186826

CITY GAS CO OF FLA
NUI CORPORATION NELLY RODRIGUEZ
933 E 25TH ST
HIALEAH FL 33013-3403

WRITE AMOUNT PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIAL OR CALL NUMBERS TO:



POST OFFICE BOX 31017
TAMPA, FL 33631-3017

1-877-832-6747

AMOUNT NOW DUE
1,868.26

THIS MONTH'S CHARGE DUE BEFORE
11/23/09

ACCOUNT NUMBER
00648097

AVERAGE DAILY THERM USAGE
OCT 09 87.1
OCT 08 72.9

NEXT SCHEDULED DATE
11/30/09

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.

SERVICE ADDRESS 19401 NE 22ND AVE
MIAMI FL 33180-2107

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

***** THIS MONTH'S BILLING DATES *****

--SERVICE PERIOD-- TO	NUMBER OF DAYS	STATEMENT DATE
10/30/09	30	11/02/09

***** THIS MONTH'S METER INFORMATION *****

METER NUMBER	METER READS PRES - PREV =	CCF	X BTU	X CONVER	THERMS USED
2TQ74899	70336 67835	2501	1.0420	1.00250	2612.6
TOTAL THERMS =					2612.6

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS)	
PREVIOUS BALANCE	1948.22
PAYMENT	1948.22-
CUSTOMER CHARGE	150.00
DISTRIBUTION 2612.6 THMS @ 0.14934	390.17
PGA 2612.6 THMS @ 0.50834	1328.09
TOTAL GAS CHARGES	1868.26
TAXES AND FEES	
FRANCHISE FEE	
LOCAL TAX	
STATE TAX	
GROSS RECEIPTS TAX	
TOTAL TAXES AND FEES	0.00
THIS MONTH'S CHARGE	1868.26

TOTAL BALANCE DUE

G/1253
Acct # 610030
Dept. 0303
Nelly Rodriguez FCG

0.00
1868.26
1868.26

please pay this amount.

TO PAY BY PHONE, DIAL 1-877-729-2747 OR, VISIT OUR WEBSITE AT www.neoptcogas.com
(PW2PGS)
WHEN PAYING BY CREDIT CARD OR E-CHECK, A CONVENIENCE FEE WILL APPLY.

B2

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



3 C

ACCOUNT NUMBER

00648071

AMOUNT DUE

2,147.84

THIS MONTH'S CHARGE DUE BEFORE

11/23/09

PEOPLES GAS
P.O. Box 31017
TAMPA, FL 33631-3017

PAYABLE UPON RECEIPT

010122 00648071 000214784

CITY GAS CO OF FLA
NUI CORPORATION :ACCOUNTS PAYABLE
933 E 25TH ST
HIALEAH FL 33013-3403



PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



POST OFFICE BOX 31017
TAMPA, FL 33631-3017

SERVICE 10 NE 125TH ST
ADDRESS NORTH MIAMI FL 33161-4501

1-877-832-6747

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

AMOUNT DUE

2,147.84

***** THIS MONTH'S BILLING DATES *****

THIS MONTH'S CHARGE DUE BEFORE

11/23/09

--SERVICE PERIOD--
TO 10/30/09 NUMBER OF DAYS 30 STATEMENT DATE 11/02/09

ACCOUNT NUMBER

00648071

***** THIS MONTH'S METER INFORMATION *****

METER METER READS -----FACTORS----- THERMS
NUMBER PRES - PREV = CCF X BTU X CONVER = USED
ZSM08935 98227 95319 2908 1.0420 1.00250 3037.7
TOTAL THERMS = 3037.7

PREVIOUS MONTH'S CHARGE DUE BEFORE

OCT 09 101.3
OCT 08 109.4

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS)
PREVIOUS BALANCE 2933.71
PAYMENT 2933.71-
CUSTOMER CHARGE 150.00
DISTRIBUTION 3037.7 THMS @ 0.14934 453.65
PGA 3037.7 THMS @ 0.50834 1544.19
TOTAL GAS CHARGES 2147.84
TAXES AND FEES
FRANCHISE FEE
LOCAL TAX
STATE TAX
GROSS RECEIPTS TAX
TOTAL TAXES AND FEES
THIS MONTH'S CHARGE
TOTAL BALANCE DUE

0.00
2,147.84
2,147.84

G/L 53
Acct# 610030
Dept 0303
Melby Rodriguez
FCG

↑
please pay
this
Amount

NEXT BILL DUE DATE

11/30/09

TO PAY BY PHONE, DIAL 1-877-729-2747 OR, VISIT OUR WEBSITE AT www.peoplesgas.com (PAY2PGS)
WHEN PAYING BY CREDIT CARD OR E-CHECK, A CONVENIENCE FEE WILL APPLY.

B3

10/29/2009 12:52
PLEASE REMIT PAYMENT TO:

(FAX)

1030200900156117
P.002/002

CUSTOMER INVOICE



PEOPLES GAS

P.O. Box 31017
TAMPA, FL 33631-3017

3 C

ACCOUNT NUMBER
15791056

AMOUNT NOW DUE
26,107.10

THIS MONTH'S CHARGE
DUE BEFORE
11/18/09

PAYABLE UPON RECEIPT

010120 15791056 002610710
FLORIDA CITY GAS ATTN:NELLY RODRI
PIVOTAL UTILITY HOLDINGS, INC
955 E 25TH ST
HIALEAH FL 33013

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS
POST OFFICE BOX 31017
TAMPA, FL 33631-3017

SERVICE 600 SW 172ND AVE
ADDRESS MIRAMAR FL 33029

1-877-832-6747

AMOUNT NOW DUE
26,107.10

THIS MONTH'S CHARGE
DUE BEFORE
11/18/09

ACCOUNT NUMBER
15791056

AVERAGE DAILY
THERM USAGE
OCT 09 898.2
OCT 08 1010.0

NEXT SCHEDULED
READ DATE
11/24/09

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

***** THIS MONTH'S BILLING DATES *****

--SERVICE PERIOD-- NUMBER STATEMENT
TO OF DAYS DATE
10/26/09 31 10/28/09

***** THIS MONTH'S METER INFORMATION *****

METER METER READS -----FACTORS----- THERMS
NUMBER PRES - PREV = CCF X BTU X CONVER = USED
ZTE87908 114135 111468 2667 1.0440 10.00000 27843.5
TOTAL THERMS = 27843.5

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS) 29851.67
PREVIOUS BALANCE 29851.67-
PAYMENT
CUSTOMER CHARGE 150.00
DISTRIBUTION 27843.5 THMS @ 0.16094 4481.13
PGA 27843.5 THMS @ 0.77131 21475.97
TOTAL GAS CHARGES 26107.10
TAXES AND FEES
FRANCHISE FEE
LOCAL TAX
STATE TAX
GROSS RECEIPTS TAX
TOTAL TAXES AND FEES
THIS MONTH'S CHARGE
TOTAL BALANCE DUE

G/L 53
Acct # 610030
Dept. 0303
Nelly Rodriguez

0.00
26107.10
26107.10
please pay this amount
FCG (84)

TO PAY BY PHONE, DIAL 1-877-729-2747 OR, VISIT OUR WEBSITE AT www.peoplsgas.com

(PAY2PGS)

WHEN PAYING BY CREDIT CARD OR CHECK, A CONVENIENCE FEE WILL APPLY

Florida City Gas - Cash outs - October'09

	Therms	Amount
FPU	2,600	995.15
FPL Energy - Adj. 9/09	(19,400)	(9,843.04)
FPL Energy	35,130	13,446.01
FPL Energy - Adj.	0	0.00
Infinite Energy	28,430	10,522.76
Interconn Resources - Adj.	0	0.00
Interconn Resources	15,810	6,051.28
Mirabito	(20)	(18.02)
End Users Inc.	0	0.00
MX Energy	0	0.00
Penninsula Energy	610	233.48
Pacific Summit	0	0.00
Utility Resource Sol.	(190)	(171.21)
Utility Resource Sol. Adj.	0	0.00
Pro Energy Partners	10	3.83
Florida Natural Gas	0	0.00
	<hr/>	<hr/>
	62,980	21,220.24

(BS)