

Marguerite McLean

090003-GU

**From:** REGDEPT REGDEPT [regdept@tecoenergy.com]  
**Sent:** Wednesday, December 30, 2009 3:15 PM  
**To:** Filings@psc.state.fl.us  
**Cc:** Floyd, Kandi M.; Brown, Paula K.; Elliott, Ed; Aldazabal, Carlos; Daniel Lee  
**Subject:** PGA January Flex Filing  
**Attachments:** January Flex Filing FINAL.pdf

Ms Cole,

Attached is the Peoples Gas PGA Flex Filing for January. These PGA factors will be effective January 1, 2010.

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12/30/2009

DOCUMENT NUMBER - DATE  
 12265 DEC 30 09  
 FPSC-COMMISSION CLERK



December 30, 2009

**VIA E-FILING**

Ann Cole, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

**Re: Docket No. 090003-GU-- Purchased Gas Adjustment (PGA)  
-- Notice of PGA Factors.**

Dear Ms. Cole:

We submit herewith on behalf of Peoples Gas System, a Notice of PGA Factors, effective January 4, 2010, for the month of January 2010, together with a copy of Schedule A-1 showing the calculation of both factors.

Thank you for your assistance.

Sincerely,

A handwritten signature in black ink, appearing to read "W. Edward Elliott".

W. Edward Elliott  
Administrator, Regulatory Accounting

Enclosures

cc: Mr. Daniel Lee (via e-mail)  
Ms. Paula Brown (via e-mail)  
Ms. Kandi Floyd (via e-mail)

PEOPLES GAS  
702 NORTH FRANKLIN STREET  
P.O. BOX 2562  
TAMPA, FL 33601-2562  
AN EQUAL OPPORTUNITY COMPANY

DOCUMENT NUMBER DATE

12265 DEC 30 8  
WWW.PEOPLES GAS.COM

FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas :  
Adjustment (PGA) Clause :  
\_\_\_\_\_ :

Docket No. 090003-GU

Submitted for Filing: 12-30-09

**PEOPLES GAS SYSTEM'S**  
**NOTICE OF PGA FACTORS**

Pursuant to Commission Orders Nos. 24463 and 24463-A, Peoples Gas System hereby notifies the Commission that, effective January 4, 2010, for its first billing cycle, it will reduce its Purchased Gas Adjustment (PGA) Factor approved by Order No. PSC-09-0732-FOF-GU to \$.99742 per therm for residential rate class customers and decrease its Purchased Gas Adjustment (PGA) Factor to \$.95363 per therm for commercial (non-residential) rate class for the month of January, 2010. Separate PGA factors will be used pursuant to the methodology approved by vote of the Commission on March 16, 1999 in Docket No. 981698. Schedule A-1 showing a comparison of the Company's projections for January 2010 has been submitted.

Dated this 30<sup>th</sup> day of December, 2009.

Respectfully submitted,



W. Edward Elliott  
Peoples Gas System  
P.O. Box 2562, Tampa, Florida 33601-2562  
(813) 228-4149  
Administrator, Regulatory Accounting

DOCUMENT NUMBER-DATE

12265 DEC 30 09

FPSC-COMMISSION CLERK

COMBINED FOR ALL RATE CLASSES		SCHEDULE A-1		
ESTIMATE FOR THE PERIOD: JANUARY 10 THROUGH DECEMBER 10				
CURRENT MONTH: JANUARY 2010				
(A)	(B)	(C)	(D)	
	ORIGINAL PROJECTION	FLEX DOWN ESTIMATE	DIFFERENCE AMOUNT	
<b>COST OF GAS PURCHASED</b>				
1	COMMODITY Pipeline	\$89,555	\$85,118	(\$4,437)
1a	COMMODITY Pipeline	\$0	\$0	\$0
1b	COMMODITY Pipeline	\$0	\$0	\$0
2	NO NOTICE SERVICE	\$51,406	\$51,406	\$0
3	SWING SERVICE	\$0	\$0	\$0
4	COMMODITY Other (THIRD PARTY)	\$11,885,277	\$11,487,062	(\$398,215)
5	DEMAND	\$4,787,945	\$4,030,990	(\$756,955)
5a	DEMAND	\$0	\$0	\$0
5b	DEMAND	\$0	\$0	\$0
6	OTHER	\$310,000	\$146,946	(\$163,054)
LESS END-USE CONTRACT:				
7	COMMODITY Pipeline	\$11,740	\$0	(\$11,740)
8	DEMAND	\$153,569	\$0	(\$153,569)
9	OTHER	\$217,149	\$235,151	\$18,002
10		\$0	\$0	\$0
11	TOTAL C (1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10)	\$16,741,724	\$15,566,371	(\$1,175,353)
12	NET UNBILLED	\$0	\$0	\$0
13	COMPANY USE	\$0	\$0	\$0
14	TOTAL THERM SALES (11)	\$16,741,724	\$15,566,371	(\$1,175,353)
<b>THERMS PURCHASED</b>				
15	COMMODITY Pipeline	25,877,010	27,976,455	2,099,445
15a	COMMODITY Pipeline	0	0	0
15b	COMMODITY Pipeline	0	0	0
16	NO NOTICE SERVICE	10,385,000	10,385,000	0
17	SWING SERVICE	0	0	0
18	COMMODITY Other (THIRD PARTY)	16,496,740	15,700,000	(796,740)
19	DEMAND	101,627,610	82,721,392	(18,906,218)
19a	DEMAND	0	0	0
19b	DEMAND	0	0	0
20	OTHER	0	0	0
LESS END-USE CONTRACT:				
21	COMMODITY Pipeline	3,787,160	0	(3,787,160)
22	DEMAND	3,787,160	0	(3,787,160)
23	OTHER	0	0	0
24	TOTAL PURCHASES (17+18-23)	16,496,740	15,700,000	(796,740)
25	NET UNBILLED	0	0	0
26	COMPANY USE	0	0	0
27	TOTAL THERM SALES (24)	16,496,740	15,700,000	(796,740)
<b>CENTS PER THERM</b>				
28	COMM. Pipeline (1/15)	0.00346	0.00304	(0.00042)
28a	COMM. Pipeline (1a/15a)	0.00000	0.00000	0.00000
28b	COMM. Pipeline (1b/15b)	0.00000	0.00000	0.00000
29	NO NOTICE SERVICE (2/16)	0.00495	0.00495	0.00000
30	SWING SERVICE (3/17)	#DIV/0!	0.00000	#DIV/0!
31	COMM. Other (THIRD PARTY) (4/18)	0.72046	0.73166	0.01120
32	DEMAND (5/19)	0.04711	0.04873	0.00162
32a	DEMAND (5a/19a)	0.00000	0.00000	0.00000
32b	DEMAND (5b/19b)	0.00000	0.00000	0.00000
33	OTHER (6/20)	0.00000	0.00000	0.00000
LESS END-USE CONTRACT:				
34	COMMODITY Pipeline (7/21)	0.00310	0.00000	(0.00310)
35	DEMAND (8/22)	0.04055	0.00000	(0.04055)
36	OTHER (9/23)	0.00000	0.00000	0.00000
37	TOTAL COST (11/24)	1.01485	0.99148	(0.02337)
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000
40	TOTAL THERM SALES (37)	1.01485	0.99148	(0.02337)
41	TRUE-UP (E-4)	(0.01626)	(0.01626)	0.00000
42	TOTAL COST OF GAS (40+41)	0.99859	0.97522	(0.02337)
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.00361	0.98013	0.00000
45	PGA FACTOR ROUNDED TO NEAREST .001	100.361	98.013	0.000

DOCUMENT NUMBER-DATE

12265 DEC 30 8

FOR RESIDENTIAL CUSTOMERS		SCHEDULE A-1		
ESTIMATE FOR THE PERIOD: JANUARY 10 THROUGH DECEMBER 10				
CURRENT MONTH: JANUARY 2010				
(A)		(B) ORIGINAL PROJECTION	(C) FLEX DOWN ESTIMATE	(D) DIFFERENCE AMOUNT
<b>COST OF GAS PURCHASED</b>				
1	COMMODITY Pipeline	\$39,959	\$51,505	\$11,546
1a	COMMODITY Pipeline	\$0	\$0	\$0
1b	COMMODITY Pipeline	\$0	\$0	\$0
2	NO NOTICE SERVICE	\$33,290	\$33,290	\$0
3	SWING SERVICE	\$0	\$0	\$0
4	COMMODITY Other (THIRD PARTY)	\$5,303,211	\$6,950,821	\$1,647,610
5	DEMAND	\$3,100,673	\$2,610,469	(\$490,204)
5a	DEMAND	\$0	\$0	\$0
5b	DEMAND	\$0	\$0	\$0
6	OTHER	\$138,322	\$88,917	(\$49,405)
	LESS END-USE CONTRACT:			
7	COMMODITY Pipeline	\$5,238	\$0	(\$5,238)
8	DEMAND	\$99,452	\$0	(\$99,452)
9	OTHER	\$140,626	\$152,283	\$11,657
10		\$0	\$0	\$0
11	TOTAL C (1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10)	\$8,370,140	\$9,582,719	\$1,212,579
12	NET UNBILLED	\$0	\$0	\$0
13	COMPANY USE	\$0	\$0	\$0
14	TOTAL THERM SALES (11)	\$8,370,140	\$9,582,719	\$1,212,579
<b>THERMS PURCHASED</b>				
15	COMMODITY Pipeline	11,546,322	16,928,553	5,382,231
15a	COMMODITY Pipeline	0	0	0
15b	COMMODITY Pipeline	0	0	0
16	NO NOTICE SERVICE	6,725,326	6,725,326	0
17	SWING SERVICE	0	0	0
18	COMMODITY Other (THIRD PARTY)	8,458,501	9,500,070	1,041,569
19	DEMAND	65,814,040	53,570,373	(12,243,667)
19a	DEMAND	0	0	0
19b	DEMAND	0	0	0
20	OTHER	0	0	0
	LESS END-USE CONTRACT:			
21	COMMODITY Pipeline	1,689,831	0	(1,689,831)
22	DEMAND	2,452,565	0	(2,452,565)
23	OTHER	0	0	0
24	TOTAL PURCHASES (17+18-23)	8,458,501	9,500,070	1,041,569
25	NET UNBILLED	0	0	0
26	COMPANY USE	0	0	0
27	TOTAL THERM SALES (24)	8,458,501	9,500,070	1,041,569
<b>CENTS PER THERM</b>				
28	COMM. Pipeline (1/15)	0.00346	0.00304	(0.00042)
28a	COMM. Pipeline (1a/15a)	0.00000	0.00000	0.00000
28b	COMM. Pipeline (1b/15b)	0.00000	0.00000	0.00000
29	NO NOTICE SERVICE (2/16)	0.00495	0.00495	0.00000
30	SWING SERVICE (3/17)	#DIV/0!	0.00000	#DIV/0!
31	COMM. Other (THIRD PARTY) (4/18)	0.62697	0.73166	0.10469
32	DEMAND (5/19)	0.04711	0.04873	0.00162
32a	DEMAND (5a/19a)	0.00000	0.00000	0.00000
32b	DEMAND (5b/19b)	0.00000	0.00000	0.00000
33	OTHER (6/20)	0.00000	0.00000	0.00000
	LESS END-USE CONTRACT:			
34	COMMODITY Pipeline (7/21)	0.00310	0.00000	(0.00310)
35	DEMAND (8/22)	0.04055	0.00000	(0.04055)
36	OTHER (9/23)	0.00000	0.00000	0.00000
37	TOTAL COST (11/24)	0.98955	1.00869	0.01914
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000
40	TOTAL THERM SALES (37)	0.98955	1.00869	0.01914
41	TRUE-UP (E-4)	(0.01626)	(0.01626)	0.00000
42	TOTAL COST OF GAS (40+41)	0.97330	0.99243	0.01914
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.97819	0.99742	0.00000
45	PGA FACTOR ROUNDED TO NEAREST .001	97.819	99.742	0.000

FOR COMMERCIAL CUSTOMERS		SCHEDULE A-1		
ESTIMATE FOR THE PERIOD: JANUARY 10 THROUGH DECEMBER 10				
CURRENT MONTH: JANUARY 2010				
(A)		(B) ORIGINAL PROJECTION	(C) FLEX DOWN ESTIMATE	(D) DIFFERENCE AMOUNT
<b>COST OF GAS PURCHASED</b>				
1	COMMODITY Pipeline	\$49,596	\$33,613	(\$15,983)
1a	COMMODITY Pipeline	\$0	\$0	\$0
1b	COMMODITY Pipeline	\$0	\$0	\$0
2	NO NOTICE SERVICE	\$18,115	\$18,115	\$0
3	SWING SERVICE	\$0	\$0	\$0
4	COMMODITY Other (THIRD PARTY)	\$6,582,066	\$4,536,241	(\$2,045,825)
5	DEMAND	\$1,687,272	\$1,420,521	(\$266,751)
5a	DEMAND	\$0	\$0	\$0
5b	DEMAND	\$0	\$0	\$0
6	OTHER	\$171,678	\$58,029	(\$113,649)
	LESS END-USE CONTRACT:			
7	COMMODITY Pipeline	\$6,502	\$0	(\$6,502)
8	DEMAND	\$54,118	\$0	(\$54,118)
9	OTHER	\$76,523	\$82,867	\$6,344
10		\$0	\$0	\$0
11	TOTAL C/(1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10)	\$8,371,584	\$5,983,652	(\$2,387,932)
12	NET UNBILLED	\$0	\$0	\$0
13	COMPANY USE	\$0	\$0	\$0
14	TOTAL THERM SALES (11)	\$8,371,584	\$5,983,652	(\$2,387,932)
<b>THERMS PURCHASED</b>				
15	COMMODITY Pipeline	14,330,688	11,047,902	(3,282,786)
15a	COMMODITY Pipeline	0	0	0
15b	COMMODITY Pipeline	0	0	0
16	NO NOTICE SERVICE	3,659,674	3,659,674	0
17	SWING SERVICE	0	0	0
18	COMMODITY Other (THIRD PARTY)	8,038,239	6,199,930	(1,838,309)
19	DEMAND	35,813,570	29,151,019	(6,662,551)
19a	DEMAND	0	0	0
19b	DEMAND	0	0	0
20	OTHER	0	0	0
	LESS END-USE CONTRACT:			
21	COMMODITY Pipeline	2,097,329	0	(2,097,329)
22	DEMAND	1,334,595	0	(1,334,595)
23	OTHER	0	0	0
24	TOTAL PURCHASES (17+18-23)	8,038,239	6,199,930	(1,838,309)
25	NET UNBILLED	0	0	0
26	COMPANY USE	0	0	0
27	TOTAL THERM SALES (24)	8,038,239	6,199,930	(1,838,309)
<b>CENTS PER THERM</b>				
28	COMM. Pipeline (1/15)	0.00346	0.00304	(0.00042)
28a	COMM. Pipeline (1a/15a)	0.00000	0.00000	0.00000
28b	COMM. Pipeline (1b/15b)	0.00000	0.00000	0.00000
29	NO NOTICE SERVICE (2/16)	0.00495	0.00495	0.00000
30	SWING SERVICE (3/17)	#DIV/0!	0.00000	#DIV/0!
31	COMM. Other (THIRD PARTY) (4/18)	0.81884	0.73166	(0.08718)
32	DEMAND (5/19)	0.04711	0.04873	0.00162
32a	DEMAND (5a/19a)	0.00000	0.00000	0.00000
32b	DEMAND (5b/19b)	0.00000	0.00000	0.00000
33	OTHER (6/20)	0.00000	0.00000	0.00000
	LESS END-USE CONTRACT:			
34	COMMODITY Pipeline (7/21)	0.00310	0.00000	(0.00310)
35	DEMAND (8/22)	0.04055	0.00000	(0.04055)
36	OTHER (9/23)	0.00000	0.00000	0.00000
37	TOTAL COST (11/24)	1.04147	0.96512	(0.07635)
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000
40	TOTAL THERM SALES (37)	1.04147	0.96512	(0.07635)
41	TRUE-UP (E-4)	(0.01626)	(0.01626)	0.00000
42	TOTAL COST OF GAS (40+41)	1.02521	0.94886	(0.07635)
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.03037	0.95363	0.00000
45	PGA FACTOR ROUNDED TO NEAREST .001	103.037	95.363	0.000