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January 15, 2010

HAND DELIVERED

Ms. Ann Cole, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor
FPSC Docket No. 100001-EI

**REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT
AND MOTION FOR TEMPORARY PROTECTIVE ORDER
(CONFIDENTIAL DOCUMENTS ENCLOSED)**

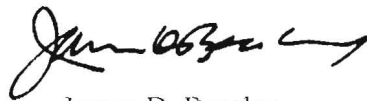
Dear Ms. Cole:

We submit herewith a single confidential set of Tampa Electric Company's highlighted 423 Forms for the month of November 2009 and request specified confidential treatment of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b). Our request is made pursuant to Section 366.093, Fla. Stat., for the reasons detailed in the document entitled "Tampa Electric Company's Request for Specified Confidential Treatment and Motion for Temporary Protective Order", which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted in yellow.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

JDB/pp
Enclosures

cc: All Parties of Record (w/o enc.)

RECEIVED-FPSC
10 JAN 15 PM 2:25
COMMISSION
CLERK

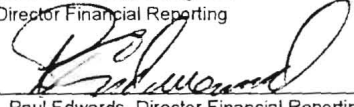
**CONFIDENTIAL
DECLASSIFIED**
JDB 3-5-12

DOCUMENT NUMBER-DATE
00399 JAN 15 2010
FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 2009
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Paul Edwards Director Financial Reporting
(813) - 228 - 4891

4. Signature of Official Submitting Report: 
Paul Edwards, Director Financial Reporting

5. Date Completed: January 15, 2010

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Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Polk	Transmontaigne	Manatee	MTC	Polk	11/24/09	F02	*	*	723.95	\$87.42
2.	Polk	Transmontaigne	Manatee	MTC	Polk	11/26/09	F02	*	*	727.05	\$89.49
3.	Polk	Transmontaigne	Manatee	MTC	Polk	11/27/09	F02	*	*	365.12	\$89.49
4.	Polk	Transmontaigne	Manatee	MTC	Polk	11/28/09	F02	*	*	733.67	\$89.49
5.	Polk	Transmontaigne	Manatee	MTC	Polk	11/29/09	F02	*	*	365.34	\$89.49
6.	Polk	Transmontaigne	Manatee	MTC	Polk	11/30/09	F02	*	*	734.86	\$89.93

* No analysis taken
FPSC FORM 423-1 (2/87)

DOCUMENT NUMBER-DATE
00399 JAN 15 09
FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: November Year: 2009
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Paul Edwards Director Financial Reporting
(813) - 228 - 4891

4. Signature of Official Submitting Report: 
Paul Edwards, Director Financial Reporting

5. Date Completed: January 15, 2010

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount \$	Discount \$	Net Amount \$	Net Price (\$/Bbl)	Quality Adjust. (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport Charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1.	Polk	Transmontaigne	Polk	11/24/09	F02	723.95	\$87.42	63,285.80	\$0.00	63,285.80	\$87.42	\$0.00	\$87.42	\$0.00	\$0.00	\$0.00	\$87.42
2.	Polk	Transmontaigne	Polk	11/26/09	F02	727.05	\$89.49	65,064.86	\$0.00	65,064.86	\$89.49	\$0.00	\$89.49	\$0.00	\$0.00	\$0.00	\$89.49
3.	Polk	Transmontaigne	Polk	11/27/09	F02	365.12	\$89.49	32,675.19	\$0.00	32,675.19	\$89.49	\$0.00	\$89.49	\$0.00	\$0.00	\$0.00	\$89.49
4.	Polk	Transmontaigne	Polk	11/28/09	F02	733.67	\$89.49	65,657.22	\$0.00	65,657.22	\$89.49	\$0.00	\$89.49	\$0.00	\$0.00	\$0.00	\$89.49
5.	Polk	Transmontaigne	Polk	11/29/09	F02	365.34	\$89.49	32,694.36	\$0.00	32,694.36	\$89.49	\$0.00	\$89.49	\$0.00	\$0.00	\$0.00	\$89.49
6.	Polk	Transmontaigne	Polk	11/30/09	F02	734.86	\$89.93	66,084.73	\$0.00	66,084.73	\$89.93	\$0.00	\$89.93	\$0.00	\$0.00	\$0.00	\$89.93


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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1 Reporting Month November Year 2009
 2 Reporting Company Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Paul Edwards Director Financial Reporting
 (813) - 228 - 4891

4. Signature of Official Submitting Report: 
 Paul Edwards, Director Financial Reporting

5. Date Completed: January 15, 2010

Line No (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (\$/Bbls) (k)	Reason for Revision (l)
NONE											

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1 Reporting Month: November Year: 2009

2 Reporting Company: Tampa Electric Company

3 Plant Name: United Maritime Group - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Paul Edwards, Director Financial Reporting
(813) 228 - 4891

5. Signature of Official Submitting Form:



Paul Edwards, Director Financial Reporting

6. Date Completed: January 15, 2010

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Alliance Coal	9,KY,107	LTC	RB	41,101.10	\$45.94	\$9.97	\$55.91	3.24	12,581	7.09	7.83
2.	Alliance Coal	9,KY,107	LTC	RB	51,251.20	\$62.13	\$9.97	\$72.10	3.23	12,603	7.11	7.86
3.	Coal Sales	10,IL,165	LTC	RB	28,617.60	\$38.40	\$10.27	\$48.67	2.88	12,222	8.70	8.69
4.	Knight Hawk	10,IL,145	S	RB	13,699.35	\$28.50	\$10.86	\$39.36	2.75	11,153	8.69	13.25
5.	Knight Hawk	10,IL,145	LTC	RB	32,361.79	\$31.98	\$11.06	\$43.04	2.80	10,968	9.76	13.16
6.	Knight Hawk	10,IL,145	LTC	RB	3,258.83	\$44.84	\$10.86	\$55.70	2.84	11,019	9.44	13.34
7.	American Coal	10,IL,165	S	RB	24,016.67	\$59.00	\$9.04	\$68.04	2.38	11,893	8.13	10.78

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tons received via rail to Kinder Morgan Terminal

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1 Reporting Month November Year: 2009

2 Reporting Company Tampa Electric Company

3 Plant Name United Maritime Group - Big Bend Station (1)

4 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form. Paul Edwards, Director Financial Reporting (813) - 228 - 4891

5. Signature of Official Submitting Form:


 Paul Edwards, Director Financial Reporting

6. Date Completed: January 15, 2010

Line No (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Alliance Coal	9,KY,107	LTC	41,101.10	N/A	\$0.00	\$41.28	\$4.66	\$45.94	\$0.00	\$45.94
2.	Alliance Coal	9,KY,107	LTC	51,251.20	N/A	\$0.00	\$57.47	\$4.66	\$62.13	\$0.00	\$62.13
3.	Coal Sales	10,IL,165	LTC	28,617.60	N/A	\$0.00	\$38.40	\$0.00	\$38.40	\$0.00	\$38.40
4.	Knight Hawk	10,IL,145	S	13,699.35	N/A	\$0.00	\$28.50	\$0.00	\$28.50	\$0.00	\$28.50
5.	Knight Hawk	10,IL,145	LTC	32,361.79	N/A	\$0.00	\$31.98	\$0.00	\$31.98	\$0.00	\$31.98
6.	Knight Hawk	10,IL,145	LTC	3,258.83	N/A	\$0.00	\$44.84	\$0.00	\$44.84	\$0.00	\$44.84
7.	American Coal	10,IL,165	S	24,016.67	N/A	\$0.00	\$59.00	\$0.00	\$59.00	\$0.00	\$59.00

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is delivered to Big Bend Station but could ultimately be delivered to Polk Station

(2) Tampa Electric purchases coal F.O.B shipping point or F.O.B destination.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1 Reporting Month: November Year: 2009

2 Reporting Company: Tampa Electric Company

3 Plant Name: United Maritime Group - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Paul Edwards, Director Financial Reporting
 (813) 228 - 4891

5. Signature of Official Submitting Form:



Paul Edwards, Director Financial Reporting

6. Date Completed: January 15, 2010

Line No (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Alliance Coal	9,KY,107	Hopkins Cnty., IL	RB	41,101.10	\$45.94	\$0.00	\$0.00	\$0.00	\$9.97	\$0.00	\$0.00	\$0.00	\$0.00	\$9.97	\$55.91
2.	Alliance Coal	9,KY,107	Hopkins Cnty., IL	RB	51,251.20	\$62.13	\$0.00	\$0.00	\$0.00	\$9.97	\$0.00	\$0.00	\$0.00	\$0.00	\$9.97	\$72.10
3.	Coal Sales	10,IL,165	Saline Cnty., IL	RB	28,617.60	\$38.40	\$0.00	\$0.00	\$0.00	\$10.27	\$0.00	\$0.00	\$0.00	\$0.00	\$10.27	\$48.67
4.	Knight Hawk	10,IL,145	Jackson & Perry Cnty., IL	RB	13,699.35	\$28.50	\$0.00	\$0.00	\$0.00	\$10.86	\$0.00	\$0.00	\$0.00	\$0.00	\$10.86	\$39.36
5.	Knight Hawk	10,IL,145	Jackson & Perry Cnty., IL	RB	32,361.79	\$31.98	\$0.00	\$0.00	\$0.00	\$11.06	\$0.00	\$0.00	\$0.00	\$0.00	\$11.06	\$43.04
6.	Knight Hawk	10,IL,145	Jackson & Perry Cnty., IL	RB	3,258.83	\$44.84	\$0.00	\$0.00	\$0.00	\$10.86	\$0.00	\$0.00	\$0.00	\$0.00	\$10.86	\$55.70
7.	American Coal	10,IL,165	Saline Cnty., IL	RB	24,016.67	\$59.00	\$0.00	\$0.00	\$0.00	\$9.04	\$0.00	\$0.00	\$0.00	\$0.00	\$9.04	\$68.04

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is delivered to Big Bend Station but could ultimately be delivered to Polk Station

(2) Tampa Electric purchases coal F O B shipping point or F O B destination.

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** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: November Year: 2009
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: United Maritime Group Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Paul Edwards, Director Financial Reporting (813) 228 - 4891

5. Signature of Official Submitting Form: 
Paul Edwards, Director Financial Reporting

6. Date Completed: January 15, 2010

Line No (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Valero	N/A	S	RB	32,708.72	\$42.18	\$5.29	\$47.47	3.56	14,181	0.25	8.24

DECLASSIFIED

(1) As United Maritime Group Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is delivered to Polk Station but could ultimately be delivered to Big Bend Station.

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**** SPECIFIED CONFIDENTIAL ****

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: November Year: 2009

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Maritime Group Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Paul Edwards, Director Financial Reporting
(813) - 228 - 4891

5. Signature of Official Submitting Form:


Paul Edwards, Director Financial Reporting

6. Date Completed: January 15, 2010

Line No (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments \$/Ton (i)	Base Price (\$/Ton) (j)	Quality Adjust-ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	Valero	N/A	S	32,708.72	N/A	\$0.00	\$40.39	\$179	\$42.18	\$0.00	\$42.18

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(1) As United Maritime Group Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is delivered to Polk Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

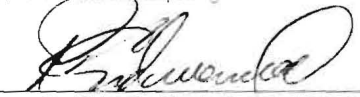
CONFIDENTIAL

**** SPECIFIED CONFIDENTIAL ****

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: November Year: 2009
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: United Maritime Group Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Paul Edwards, Director Financial Reporting
 (813) 228 - 4891

5. Signature of Official Submitting Form: 
 Paul Edwards, Director Financial Reporting

6. Date Completed: January 15, 2010

Line No (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Valero	N/A	N/A	RB	32,708.72	\$42.18	\$0.00	\$0.00	\$0.00	\$5.29	\$0.00	\$0.00	\$0.00	\$0.00	\$5.29	\$47.47

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(1) As United Maritime Group Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is delivered to Polk Station but could ultimately be delivered to Big Bend Station.

CONFIDENTIAL

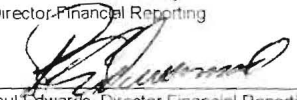
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 2009

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Paul Edwards, Director Financial Reporting
(813) 228 - 4891

5. Signature of Official Submitting Form: 
Paul Edwards, Director Financial Reporting

6. Date Completed: January 15, 2010

Line No (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility - Big Bend	N/A	N/A	OB	287,003.00	\$57.86	\$14.36	\$72.22	2.90	11,776	8.45	11.08
2.	Transfer Facility - Polk	N/A	N/A	OB	48,456.00	\$41.12	\$14.37	\$55.49	4.41	14,383	0.45	5.81
3.	Glencore	Columbia, SA	LTC	OB	33,259.85	\$53.78	\$13.61	\$67.39	0.74	11,271	7.95	10.59
4.	Alliance Coal	9,KY,107	LTC	UR	11,502.10	\$41.00	\$28.07	\$69.07	3.24	12,581	7.09	7.83

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(1) This page includes all coal delivered to Big Bend for use at Big Bend or Polk Effective with the January 2008 filing.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

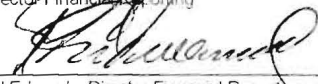
1 Reporting Month: November Year: 2009

2 Reporting Company: Tampa Electric Company

3 Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form. Paul Edwards, Director Financial Reporting (813) 228 - 4891

5. Signature of Official Submitting Form:


 Paul Edwards, Director Financial Reporting

6. Date Completed: January 15, 2010


Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	Transfer Facility - Big Bend	N/A	N/A	287,003.00	N/A	\$0.00	\$57.86	\$0.00	\$57.86	\$0.00	\$57.86
2	Transfer Facility - Polk	N/A	N/A	48,456.00	N/A	\$0.00	\$41.12	\$0.00	\$41.12	\$0.00	\$41.12
3	Glencore	Columbia, SA	LTC	33,259.85	N/A	\$0.00	\$53.95	\$0.00	\$53.95	(\$0.17)	\$53.78
4	Alliance Coal	9,KY,107	LTC	11,502.10	N/A	\$0.00	\$41.00	\$0.00	\$41.00	\$0.00	\$41.00

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1 Reporting Month: November Year 2009
 2 Reporting Company: Tampa Electric Company
 3 Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Paul Edwards, Director Financial Reporting
 (813) 228 - 4891
 5. Signature of Official Submitting Form: 
 Paul Edwards, Director Financial Reporting
 6. Date Completed: January 15, 2010

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1	Transfer Facility - Big Bend	N/A	Davant, La.	OB	287,003.00	\$57.86	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$14.36	\$0.00	\$0.00	\$14.36	\$72.22
2	Transfer Facility - Polk	N/A	Davant, La.	OB	48,456.00	\$41.12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$14.37	\$0.00	\$0.00	\$14.37	\$55.49
3	Glencore	Columbia, SA	Davant, La.	OB	33,259.85	\$53.78	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$13.61	\$0.00	\$0.00	\$13.61	\$67.39
4	Alliance Coal	9,KY,107	Hopkins Cnty, IL	UR	11,502.10	\$41.00	\$0.00	\$28.07	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$28.07	\$69.07

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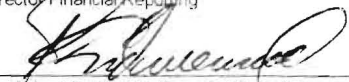
(1) The Ocean Barge Rate (\$/Ton) reported in column (m) includes terminal charges incurred at TECO Bulk Terminal and ocean shipping charges

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: November Year: 2009
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form. Paul Edwards, Director Financial Reporting (813) 228 - 4891

5. Signature of Official Submitting Form: 
Paul Edwards, Director Financial Reporting

6. Date Completed: January 15, 2010

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1	Transfer facility	N/A	N/A	TR	62,793.45	\$0.00	\$3.64	\$3.64	-	-	-	-

(1) This page includes coal received at Big Bend and subsequently trucked to Polk. Effective with the January 2008 filing

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** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1 Reporting Month: November Year: 2009

2 Reporting Company: Tampa Electric Company

3 Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Paul Edwards, Director Financial Reporting
(813) 228 - 4891

5 Signature of Official Submitting Form:


Paul Edwards, Director Financial Reporting

6. Date Completed: January 15, 2010

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	62,793.45	N/A	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1 Reporting Month: November Year: 2009

2 Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Paul Edwards, Director Financial Reporting
 (813) 228 - 4891

5. Signature of Official Submitting Form:



Paul Edwards, Director Financial Reporting

6. Date Completed: January 15, 2010

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			
1	Transfer facility	N/A	N/A	TR	62,793.45	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3.64	\$3.64	\$3.64

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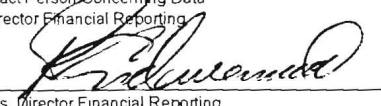
(1) Col (o) Other Related Charges includes the cost of trucking

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: November Year: 2009

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Paul Edwards Director Financial Reporting
 (813) 228 - 4891

4. Signature of Official Submitting Report: 
 Paul Edwards, Director Financial Reporting

5. Date Completed: January 15, 2010

Line No (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
NONE												