



Florida City Gas

DISTRIBUTION CENTER

DISTRIBUTION CENTER

10 JAN 22 AM 9:57

955 E 25 Street
Tallahassee, FL 32313

10 JAN 22 AM 9:57

100003-GU

January 21, 2010

Ms. Ann Cole, Director
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399

Re: Docket No. 090003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Cole:

Enclosed for filing are the original and ten (10) copies of Florida City Gas' purchased gas adjustment filing for the month of December 2009.

Thank you for your assistance in connection with this matter.

Very truly yours,

Rosie Abreu
Florida City Gas

COM	___
APA	1
ECR	___
GCL	1
RAD	___
SSC	___
ADM	___
OPC	___
CLK	___

DOCUMENT NUMBER-DATE

00531 JAN 22 0

FPSC-COMMISSION CLERK

COMPANY:
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**
ESTIMATED FOR THE PERIOD OF: JANUARY 09 Through DECEMBER 09

SCHEDULE A-1
(REVISED 6/08/94)
PAGE 1 OF 11

	CURRENT MONTH: 12/09		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%	
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	75,742	75,742	100.00	-	721,201	721,201	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,759,452	5,334,775	3,575,323	67.02	16,537,533	50,806,289	34,268,756	67.45
5	DEMAND (Line 32 A-1 support detail)	885,980	885,959	(21)	-	8,007,816	7,906,441	(101,375)	(1.28)
6	OTHER (Line 40 A-1 support detail)	119,333	62,910	(56,423)	(89.69)	795,548	634,010	(161,538)	(25.48)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9	Margin Sharing	-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,764,765	6,359,386	3,594,621	56.52	25,340,897	59,268,241	33,927,344	57.24
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(675)	(2,736)	(2,061)	75.33	4,550	(31,734)	(36,284)	114.34
14	TOTAL THERM SALES	2,143,135	6,356,650	4,213,515	66.29	25,668,170	59,236,507	33,568,337	56.67
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,944,130	4,646,738	1,702,608	36.64	34,581,247	44,245,475	9,664,228	21.84
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,930,610	4,604,938	1,674,328	36.36	35,228,450	43,824,973	8,596,523	19.62
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	18,285,880	16,785,880	(1,500,000)	(8.94)	164,806,720	149,964,620	(14,842,100)	(9.90)
20	OTHER Commodity (Line 40 A-1 support detail)	338,480	43,800	(294,680)	(672.79)	1,026,875	444,500	(582,375)	(131.02)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,269,090	4,648,738	1,379,648	29.68	36,255,325	44,269,473	8,014,148	18.10
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(730)	(2,000)	(1,270)	63.50	(7,593)	(24,000)	(16,407)	68.36
27	TOTAL THERM SALES (24-26 Estimated only)	3,260,662	4,646,738	1,386,076	29.83	39,008,330	44,245,473	5,237,143	11.84
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.01630	0.01630	100.00	-	0.01630	0.01630	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.60037	1.15849	0.55812	48.18	0.46944	1.15930	0.68986	59.51
32	DEMAND (5/19)	0.04845	0.05278	0.00433	8.20	0.04859	0.05272	0.00413	7.83
33	OTHER (6/20)	0.35256	1.43630	1.08374	75.45	0.77473	1.42634	0.65161	45.68
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.84573	1.36798	0.52225	38.18	0.69896	1.33881	0.63985	47.79
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.92466	1.36800	0.44334	32.41	-	1.32225	1.32225	100.00
40	TOTAL THERM SALES (11/27)	0.84792	1.36857	0.52065	38.04	0.64963	1.33953	0.68990	51.50
41	TRUE-UP (E-2)	(0.02417)	(0.02417)	-	-	(0.02417)	(0.02417)	-	-
42	TOTAL COST OF GAS (40+41)	0.82375	1.34440	0.52065	38.73	0.62546	1.31536	0.68990	52.45
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.82789	1.35116	0.52327	38.73	0.62861	1.32198	0.69337	52.45
45	PGA FACTOR ROUNDED TO NEAREST .001	0.828	1.351	0.523	38.71	0.629	1.322	0.693	52.42

DOCUMENT NUMBER-DATE

00531 JAN 22 09

FPSC-COMMISSION CLERK

COMPANY:
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**
ESTIMATED FOR THE PERIOD OF: JANUARY 09 Through DECEMBER 09

SCHEDULE A-1/R
(REVISED 6/08/94)
(Flex Down) PAGE 2 OF 11

	CURRENT MONTH: 12/09		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%	
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	19,126	19,126	100.00	-	212,907	212,907	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,759,452	1,399,637	(359,815)	(25.71)	16,537,533	15,573,137	(964,396)	(6.19)
5	DEMAND (Line 25 + Line 31 A-1 support detail)	885,980	885,981	1	-	8,007,816	8,855,561	847,745	9.57
6	OTHER (Line 40 A-1 support detail)	119,333	62,910	(56,423)	(89.69)	795,548	637,276	(158,272)	(24.84)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST1 (1+2+3+4+5+6+10)-(7+8+9)	2,764,765	2,367,654	(397,111)	(16.77)	25,340,897	25,278,881	(62,016)	(0.25)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(675)	(1,362)	(687)	50.44	4,550	(16,117)	(20,667)	128.23
14	TOTAL THERM SALES	2,143,135	2,366,292	223,157	9.43	25,668,170	25,262,764	(405,406)	(1.60)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,944,130	3,435,612	491,482	14.31	34,581,247	36,569,275	1,988,028	5.44
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	#DIV/0!
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,930,610	3,435,612	505,002	14.70	35,228,450	36,569,275	1,340,825	3.67
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	18,285,880	16,785,880	(1,500,000)	(8.94)	164,806,720	158,583,060	(6,223,660)	(3.92)
20	OTHER Commodity (Line 40 A-1 support detail)	338,480	43,800	(294,680)	(672.79)	1,026,875	449,700	(577,175)	(128.35)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,269,090	3,479,412	210,322	6.04	36,255,325	37,018,975	763,650	2.06
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(730)	(2,000)	(1,270)	-	(7,593)	(24,000)	(16,407)	68.36
27	TOTAL THERM SALES (24-26 Estimated only)	3,260,662	3,477,412	216,750	6.23	39,008,330	36,994,975	(2,013,355)	(5.44)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00557	0.00557	100.00	-	0.00582	0.00582	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.60037	0.40739	(0.19298)	(47.37)	0.46944	0.42585	(0.04359)	(10.24)
32	DEMAND (5/19)	0.04845	0.05278	0.00433	8.20	0.04859	0.05584	0.00725	12.98
33	OTHER (6/20)	0.35256	1.43630	1.08374	75.45	0.77473	1.41711	0.64238	45.33
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.84573	0.68048	(0.16525)	(24.28)	0.69896	0.68286	(0.01610)	(2.36)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.92466	0.68100	(0.24366)	(35.78)	-	0.67154	0.67154	100.00
40	TOTAL THERM SALES (11/27)	0.84792	0.68087	(0.16705)	(24.53)	0.64963	0.68331	0.03368	4.93
41	TRUE-UP (E-2)	(0.02417)	(0.02417)	-	-	(0.02417)	(0.02417)	-	-
42	TOTAL COST OF GAS (40+41)	0.82375	0.65670	(0.16705)	(25.44)	0.62546	0.65914	0.03368	5.11
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.82789	0.66000	(0.16789)	(25.44)	0.62861	0.66246	0.03385	5.11
45	PGA FACTOR ROUNDED TO NEAREST .001	0.828	0.660	(0.168)	(25.45)	0.629	0.662	0.033	4.98

COMPANY:
FLORIDA CITY GAS

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

PAGE 3 OF 11

FOR THE PERIOD: JANUARY 09 THROUGH DECEMBER 09

CURRENT MONTH: 12/09

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	3,557,380	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(612,520)	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(730)	0.00	
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	2,944,130	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 87 Page 10)	2,944,860	1,902,722.18	0.64612
18 Bay Gas Storage	0	0.00	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	(56,410.00)	(23,799.38)	
21 Imbalance Cashout - Transporting Cus (Line 15 Page 11)	42,890	14,053.75	
22 Other Shippers (Line 85 Page 10)	0.00	(132,848.95)	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(730)	(675.28)	0.92504
24 TOTAL COMMODITY (Other)	2,930,610	1,759,452.32	0.60037
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	16,785,880	852,230.35	0.05077
26 Less Relinquished to End-Users			0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	1,500,000	33,750.00	
32 TOTAL DEMAND	18,285,880	885,980.35	0.04845
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	36,480	29,071.28	0.79691
34 Peak Shaving			
35 Storage withdrawal	302,000	90,261.70	
36 Storage Activity		0.00	
37 Realized Gain/Loss (Line 22, Page 10)		0.00	
38 LNG Supply		0.00	
39 Other - FGT Supplier Refund		0.00	
40 TOTAL OTHER	338,480	119,332.98	0.35256
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 6/08/94)
PAGE 4 OF 11

FOR THE PERIOD OF: JANUARY 09 Through DECEMBER 09

	CURRENT MONTH: 12/09		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,878,785	1,462,547	(416,238)	-28.46%	17,333,081	16,210,413	(1,122,668)	-6.93%
2 TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	885,980	905,107	19,127	2.11%	8,007,816	9,068,468	1,060,652	11.70%
3 TOTAL	2,764,765	2,367,654	(397,111)	-16.77%	25,340,897	25,278,881	(62,016)	-0.25%
4 FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	2,143,135	2,366,292	223,157	9.43%	25,668,170	25,262,764	(405,406)	-1.60%
5 TRUE-UP (COLLECTED) OR REFUNDED	89,115	89,115	-	0.00%	1,069,376	1,069,376	-	0.00%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,232,250	2,455,407	223,157	9.09%	26,737,546	26,332,140	(405,406)	-1.54%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(532,515)	87,753	620,268	706.83%	1,396,649	1,053,259	(343,390)	-32.60%
8 INTEREST PROVISION-THIS PERIOD (21)	207	(77)	(284)	368.83%	395	(1,757)	(2,152)	122.48%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,525,527	(453,918)	(1,979,445)	436.08%	(335,041)	(437,483)	(102,442)	23.42%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(89,115)	(89,115)	-	0.00%	(1,069,376)	(1,069,376)	-	0.00%
10a ADJUSTMENTS	-	-	-	---	-	-	-	---
10b OSS 50% Margin Sharing	-	-	-	---	911,477	-	(911,477)	---
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	904,104	(455,357)	(1,359,461)	298.55%	904,104	(455,357)	(1,359,461)	298.55%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	1,525,527	(453,918)	(1,979,445)	436.08%				
13 ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	903,897	(455,280)	(1,359,177)	298.54%				
14 TOTAL (12+13)	2,429,424	(909,198)	(3,338,622)	367.21%				
15 AVERAGE (50% OF 14)	1,214,712	(454,599)	(1,669,311)	367.21%				
16 INTEREST RATE - FIRST DAY OF MONTH	0.00200	0.00200	-	0.00%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.00200	0.00200	-	0.00%				
18 TOTAL (16+17)	0.00400	0.00400	-	0.00%				
19 AVERAGE (50% OF 18)	0.00200	0.00200	-	0.00%				
20 MONTHLY AVERAGE (19/12 Months)	0.00017	0.00017	-	0.00%				
21 INTEREST PROVISION (15x20)	207	(77)	(284)	368.83%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 12/09

JANUARY 09

Through

DECEMBER 09

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1								
2	Sequent Energy Management	System Supply	FTS	3,358,090		3,358,090	1,774,499.56		852,230.35	4,029.71	25.50
3											52.84
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				3,358,090	-	3,358,090	1,774,500	-	852,230	4,030	78.34

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

TRANSPORTATION SYSTEM SUPPLY

**SCHEDULE A-4
(REVISED 8/19/93)
PAGE 6 OF 11**

COMPANY: FLORIDA CITY GAS

FOR THE PERIOD OF: 01/01/09 Through 12/31/09

CURRENT MONTH: 12/09

	(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	Sequent Energy Management	Various	10,833	10,535	335,809	326,574	5.2843	5.4337
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
		TOTAL	10,833	10,535	335,809	326,574	5.6661	5.8263
					WEIGHTED AVERAGE		5.2843	5.4337

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

COMPANY : FLORIDA CITY GAS		THERM SALES AND CUSTOMER DATA						SCHEDULE A-5 (REVISED 8/19/93) PAGE 7 OF 11	
FOR THE PERIOD OF:		JANUARY 09 Through			DECEMBER 09				
CURRENT MONTH: 12/09		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE			
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
1 RESIDENTIAL	1,396,396	1,910,478	514,082	36.81%	16,628,553	18,289,248	1,660,695	9.99%	
2 GAS LIGHTS	1,397	1,900	503	36.01%	16,766	22,800	6,034	35.99%	
3 COMMERCIAL	1,801,726	2,688,500	886,774	49.22%	21,859,956	25,382,815	3,522,859	16.12%	
4 LARGE COMMERCIAL	61,143	45,560	(15,583)	-25.49%	503,055	547,010	43,955	8.74%	
5 NATURAL GAS VEHICLES	-	300	300	0.00%	-	3,600	3,600	0.00%	
6 TOTAL FIRM	3,260,662	4,646,738	1,386,076	42.51%	39,008,330	44,245,473	5,237,143	13.43%	
THERM SALES (INTERRUPTIBLE)									
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-	
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
THERM TRANSPORTED									
10 COMMERCIAL TRANSP.	2,271,626	1,803,970	(467,656)	-20.59%	23,105,666	21,502,900	(1,602,766)	-6.94%	
11 SMALL COMMERCIAL TRANSP. FI	1,879,573	2,026,610	147,037	7.82%	22,426,597	22,746,180	319,583	1.43%	
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
13 SMALL COMMERCIAL TRANSP - N	1,585	1,000	(585)	-36.91%	12,538	13,500	962	7.67%	
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
15 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%	
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANS	411,322	750,490	339,168	82.46%	5,865,146	8,396,410	2,531,264	43.16%	
18 SPECIAL CONTRACT TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
19 TOTAL TRANSPORTATION	4,564,106	4,582,070	17,964	0.39%	51,409,947	52,658,990	1,249,043	2.43%	
TOTAL THERMS SALES & TRANSP.	7,824,768	9,228,808	1,404,040	17.94%	90,418,277	96,904,463	6,486,186	7.17%	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
20 RESIDENTIAL	96,125	95,178	(947)	-0.99%	96,352	95,482	(870)	-0.90%	
21 GAS LIGHTS	-	221	221	0.00%	-	221	221	0.00%	
22 COMMERCIAL	4,669	4,807	138	2.96%	4,633	4,704	71	1.53%	
23 LARGE COMMERCIAL	7	5	(2)	-28.57%	5	5	-	0.00%	
24 NATURAL GAS VEHICLES	-	1	1	0.00%	-	1	1	0.00%	
25 TOTAL FIRM	100,801	100,212	(589)	-0.58%	100,990	100,413	(577)	-0.57%	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
NUMBER OF CUSTOMERS (TRANSPORTATION)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
29 COMMERCIAL TRANSP.	79	67	(12)	-15.19%	74	67	(7)	-9.46%	
30 SMALL COMMERCIAL TRANSP. FI	1,621	1,483	(138)	-8.51%	1,577	1,483	(94)	-5.96%	
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
32 SMALL COMMERCIAL TRANSP - N	-	3	3	0.00%	-	3	3	0.00%	
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
34 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%	
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
36 CONTR. INTERR. LG. VOL. TRANS	1	7	6	600.00%	5	7	2	40.00%	
37 SPECIAL CONTRACT TRANSP.	1	2	1	100.00%	2	2	-	0.00%	
38 TOTAL TRANSPORTATION	1,702	1,562	(140)	-8.23%	1,658	1,562	(96)	-5.79%	
TOTAL CUSTOMERS	102,503	101,774	(729)	-0.71%	102,648	101,975	(673)	-0.66%	
THERM USE PER CUSTOMER									
39 RESIDENTIAL	15	20	5	33.33%	14	16	2	14.29%	
40 GAS LIGHTS	-	9	9	0.00%	-	9	9	0.00%	
41 COMMERCIAL	386	559	173	44.82%	393	450	57	14.50%	
42 LARGE COMMERCIAL	8,735	9,112	377	4.32%	8,384	9,117	733	8.74%	
43 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%	
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
46 COMMERCIAL TRANSP.	28,755	26,925	(1,830)	-6.36%	26,020	26,745	725	2.79%	
47 SMALL COMMERCIAL TRANSP. FI	1,160	1,367	207	17.84%	1,185	1,278	93	7.85%	
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
49 SMALL COMMERCIAL TRANSP - N	-	333	333	0.00%	-	375	375	0.00%	
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
51 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%	
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
53 CONTR. INTERR. LG. VOL. TRANS	411,322	107,213	(304,109)	-73.93%	97,752	99,957	2,205	2.26%	
54 SPECIAL CONTRACT	-	-	-	0.00%	-	-	-	0.00%	

CONVERSION FACTOR CALCULATION

FLORIDA CITY GAS
ACTUAL FOR THE PERIOD OF:

JANUARY 09

through

DECEMBER 09

SCHEDULE A-6
(REVISED 8/19/93)
PAGE 8 OF 11

	(A) JAN	(B) FEB	(C) MAR	(D) APR	(E) MAY	(F) JUN	(G) JUL	(H) AUG	(I) SEP	(J) OCT	(K) NOV	(L) DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0344	1.0373	1.0325	1.0267	1.0267	1.0315	1.0296	1.0276	1.0296	1.0267	1.0247	1.0228
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0700	1.0730	1.0680	1.0620	1.0620	1.0670	1.0650	1.0630	1.0650	1.0620	1.0600	1.0580

FGT FTS - Contract 5034		MCF	THERMS	RATE	AMOUNT	Actual Checked:
1	Commodity costs					
2	Contract #5034	FTS 1	3,557,380	0.00000	0.00	
3	Contract #3608, 5338, 5364, 5381	FTS 2	0	0.00000	0.00	
3A	Back to Back / No Notice					
4	Total Firm:		3,557,380	n/a	n/a	0.00 ()
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply	Miami	6,800,780	0.04055	275,771.61	()
6	" Capacity release			---	0.00	()
7	" System supply	Treasure Coast	371,690	0.04055	15,072.05	()
8	" System supply	Brevard	4,893,660	0.04055	198,437.91	()
9	" " "	Merritt Sq.	0	0.04055	0.00	()
10	Total FTS-1 demand		12,066,130		489,281.57	
11						
12	FTS-2 Demand - System supply	Miami	4,719,750	0.07690	362,948.78	()
13	FTS-2 Demand - Capacity release		0	---	0.00	()
14						
15	Total FTS-2 demand		4,719,750		362,948.78	
16						
17						
18	FGT Storage Demand					
19						
20						
21	Total fixed charges		16,785,880		852,230.35	()
22						
23	OTHER SUPPLIERS:					
24			THERMS		AMOUNT	
25	Sequent Energy Management		3,358,090		1,774,499.56	()
26	Bay Gas Storage		214,120		128,222.62	()
27						()
28						()
29						()
30						()
31						()
32						()
33						()
34						()
35						()
36						()
37						()
38						()
39						()
40						()
41						()
42						()
43						()
44						()
45	Total costs:		3,572,210		1,902,722.18	()
46						
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)				2,754,952.53	

	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
1								
2								
3								
4								
5								
6	16,785,880.0			852,230.35	852,230.35			
7	(16,244,400.0)			(824,739.05)	(824,739.05)			
8	16,244,400.0		824,739.05		824,739.05	B1 (1)		
9								
10	16,785,880.0				852,230.35			
11								
12								
13								
14								
15								
16								
17								
18								
19				0.00				
20				0.00				
21								
22		0.00 #	0.00					
23		36,480.40	29,071.28		29,071.28	B2		
24	(2,771,000.0)			(1,125,036.79)	(1,125,036.79)			
25								
26	2,539,450.0		1,120,410.46		1,120,410.46	B1 (2)		
27								
28								
29								
30				(128,222.62)	(128,222.62)			
31								
32			139,692.72		139,692.72			
33								
34				(139,692.72)	(139,692.72)			
35				89,654.00	89,654.00			
36								
37								
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77								
78								
79								
80								
81								
82								
83								
84								
85		(231,550.00)			(132,848.95)			
86								
87		3,572,210.0		1,902,722.18	1,902,722.18			
88								
89			2,981,340.4	2,113,913.51	626,915.35	2,651,174.86		

FLORIDA CITY GAS
SUMMARY OF GAS COSTS - 12/09

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2	Cash outs - November 2009		42,890.0	14,053.75	14,053.75	B3		
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22	Total Cash outs / Overtenders	0.0	42,890.0	14,053.75	0.00	14,053.75		
BOOK-OUT TRANSACTIONS								
24								
25	FGT Cashout - Oct'09		(56,410.0)	(23,799.38)	(23,799.38)	B1 (3)		
26								
27								
28	Total book-outs	0.0	(56,410.0)	(23,799.38)	0.00	(23,799.38)		
STORAGE TRANSACTIONS								
29	Reverse Hattiesburg- Demand	0.0			0.00			
30	Bay Gas - Storage Demand	1,500,000.0		33,750.00	33,750.00	B1 (1)		
31					0.00			
32	Storage Injections Purch. - Bay Gas - 11/09	0.0		0.00	0.00			
33	Storage Injections Transp. - Bay Gas - 11/09	0.0		0.00	0.00			
34	Storage Withdrawals - Bay Gas - 11/09	310,640.0		310.64	310.64	B1 (4)		
35	Storage Withdrawals - Transp. - Bay Gas - 11/09		302,000.0	297.06	297.06	B1 (5)		
36	Total storage costs	1,810,640.0		34,357.70	0.00	34,357.70		
37								
38			3,269,820.4	2,138,525.58	626,915.35	2,765,440.93		
39				(a)	(b)			
40								
41	Total Gas Cost - (a + b):			2,765,440.93				
42				0.00				
43	50% margin sharing						(For information only)	
44	Company Use - Sep'09		(730.0)	(675.28)				
45	Company Use - 2008 adj.		0.0	0.00				
46								
47	Total PGA Gas Cost - (Ln 34 through 41):		3,269,090.40	2,764,765.65				

SELLER:
Sequent Energy Management
1200 Smith Street
Suite 900

Houston, TX 77002-4374

Contact: Tracy Tran
Phone: 832.397.8505
Fax: 832.397.3711

BUYER:
NUI Utilities, Inc. d/b/a/ Florida City Gas in
c/o AGL Services Company
P.O. Box 4569

Atlanta, GA 30302

Contact: Freda Porter
Phone: 404.584.3134
Fax: 404.584.4233

Remit To:
Sequent Energy Management



Netted Invoice
Invoice #: FCG200911
Invoice Date: 12/15/2009
Due Date: 12/25/2009
Delivery Period: Nov-09

Description	Buy/Sell	Trader	Pipeline	Location	Start Date	End Date	Price (\$)	Transfer Pt	Volume	Amount (\$)
COMMODITY PURCHASES										
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FGT Z1	-	Baseload \$ -
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$4.9305	FGT Z2	166,620	Baseload \$ 821,526.90
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FGT Z3	-	Baseload \$ -
									166,620	\$ 821,526.90
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FGT Z1	-	Swing \$ -
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$3.3308	FGT Z2	46,186	Swing \$ 153,837.54
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$3.4343	FGT Z3	41,139	Swing \$ 141,285.47
									87,325	\$ 295,123.01
COMM-PHYS-Commodity	Buy	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FGT Z1	-	Turnback \$ -
COMM-PHYS-Commodity	Buy	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FGT Z2	-	Turnback \$ -
COMM-PHYS-Commodity	Buy	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FGT Z3	-	Turnback \$ -
									-	\$ -
Total Commodity Purchases									253,945	\$ 1,116,649.91
STORAGE PURCHASES										
COMM-PHYS-Storage	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FGT Z1	-	Bay Gas \$ -
COMM-PHYS-Storage	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FGT Z2	-	Bay Gas \$ -
COMM-PHYS-Storage	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FGT Z3	-	Bay Gas \$ -
									-	\$ -
Total Storage Purchases									-	\$ -
COMM-PHYS-Injections	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FSS	-	Bay Gas \$ -
STORAGE WD's										
COMM-PHYS-Withdrawals	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0100	FSS	31,064	Bay Gas \$ 310.64
									31,064	\$ 310.64
TRANSPORTATION										
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0153	FTS-1	162,000	Baseload \$ 2,478.60
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FTS-2	-	Baseload \$ -
									162,000	\$ 2,478.60
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0153	FTS-1	84,281	Swing \$ 1,289.50
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	-\$0.0122	FTS-2	619	Swing \$ (7.55)
									84,900	\$ 1,281.95
COMM-PHYS-Transportation	Buy	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FTS-1	-	Turnback \$ -
COMM-PHYS-Transportation	Buy	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FTS-2	-	Turnback \$ -
									-	\$ -
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FTS-1	-	Bay Gas Inj \$ -
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FTS-2	-	Bay Gas Inj \$ -

B1(2)

B1(4)

B1(2)

B1(2)

B1

12/01/2009 14:13
PLEASE REMIT PAYMENT TO:

(FAX)

P.002/002

CUSTOMER INVOICE



PEOPLES GAS
P.O. Box 31017
TAMPA, FL 33631-3017

3 C

ACCOUNT NUMBER
15791056

AMOUNT DUE
55,569.99

THIS MONTH'S CHARGE DUE BEFORE
12/21/09

PAYABLE UPON RECEIPT

\$29,071.28

010120 15791056 005556999
FLORIDA CITY GAS ATTN:NELLY RODRI
PIVOTAL UTILITY HOLDINGS, INC
955 E 25TH ST
HIALEAH FL 33013

WRITE IN AMOUNT PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO:



PEOPLES GAS
POST OFFICE BOX 31017
TAMPA, FL 33631-3017

1-877-832-6747

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.

SERVICE 600 SW 172ND AVE
ADDRESS MIRAMAR FL 33029

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

AMOUNT NOW DUE
55,569.99

***** THIS MONTH'S BILLING DATES *****

THIS MONTH'S CHARGE DUE BEFORE
12/21/09

--SERVICE PERIOD--
TO NUMBER OF DAYS STATEMENT DATE
11/24/09 29 11/30/09

ACCOUNT NUMBER
15791056

***** THIS MONTH'S METER INFORMATION *****

METER NUMBER METER READS PRES - PREV = CCF X BTU X CONVER = THERMS USED
ZTE87908 117636 114135 3501 1.0420 10.00000 36480.4
TOTAL THERMS = 36480.4

AVERAGE DAILY THERM USAGE
NOV 09 1257.9
NOV 08 1083.2

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS) 26107.10
PREVIOUS BALANCE 0.00
PAYMENT 0.00
CUSTOMER CHARGE 150.00
DISTRIBUTION 36480.4 THMS @ 0.15574 5681.45
PGA 36480.4 THMS @ 0.63705 23239.83
TOTAL GAS CHARGES 29071.28
TAXES AND FEES
FRANCHISE FEE
LOCAL TAX
STATE TAX
GROSS RECEIPTS TAX
TOTAL TAXES AND FEES 0.00
THIS MONTH'S CHARGE 29071.28
LATE PAYMENT FEE 391.61

GIL 53
Acct # 610030
Dept. 0303
Nelly Rodriguez

29071.28
Please pay this amount only

NEXT SCHEDULED READ DATE
12/29/09

TOTAL BALANCE DUE 55569.99
** 26107.10 WAS PAST DUE ON 11/18/09 **
** THIS AMOUNT MUST BE PAID IMMEDIATELY TO AVOID **
** POSSIBLE INTERRUPTION OF YOUR GAS SERVICE. **

Florida City Gas

TO PAY BY PHONE, DIAL 1-877-729-2747 OR, VISIT OUR WEBSITE AT www.peoplesgas.com (PAY2PGS)

B2

Florida City Gas - Cash outs - November'09

	Therms	Amount
FPU	2,890	1,138.66
FPL Energy - Adj. 10/09	(6,030)	(2,307.98)
FPL Energy	28,130	11,083.22
FPL Energy - Adj.	0	0.00
Infinite Energy	7,850	3,092.90
Interconn Resources - Adj.	0	0.00
Interconn Resources	12,790	5,039.26
Mirabito	930	350.17
End Users Inc.	(40)	(45.64)
MX Energy	0	0.00
Penninsula Energy	780	307.32
Pacific Summit	0	0.00
Utility Resource Sol.	(4,030)	(4,170.57)
Utility Resource Sol. Adj.	0	0.00
Pro Energy Partners	0	0.00
Florida Natural Gas	(380)	(433.59)
	<hr/>	<hr/>
	42,890	14,053.75

B3