



February 15, 2010

Ms. Ann Cole, Commission Clerk
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RECEIVED FPSC
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COMMISSION
CLERK

**Re: Docket No. 060038-EI
Routine and Non-Routine Storm Charge True-Up Adjustment Request**

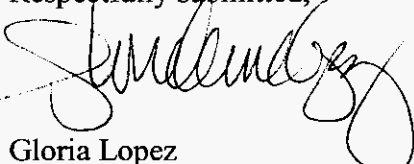
Dear Ms. Cole:

In response to the informal meeting held on February 11, 2010 between the Florida Public Service Commission staff, Florida Power & Light Co. (FPL), and the Office of Public Counsel regarding FPL's storm charge true-up request filed January 29, 2010, FPL is providing the following documents:

1. Reconciliation/Explanation of Increase in Storm Charge from the Prior Period and a Timeline of Storm Charge True-Up Filings and their Corresponding Effective Dates for November 2009 through April 2011
2. Revised MFR E-3a – Cost of Service Study – Allocation of Rate Base Components to Rate Schedule, based on FPL's Rate Case Compliance filing (Docket No. 080677-EI) and a Summary of the Revised MFR E-3a

If you have any questions regarding this filing, please do not hesitate to contact me at (305) 552-4964. Thank you for your assistance.

Respectfully submitted,


Gloria Lopez
Director, Regulatory Accounting

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APA	_____
ECR	_____
GCL	/ _____
RAD	/ _____
SSC	_____
ADM	_____
OPC	_____
CLK	_____

Attachment

an FPL Group company

DOCUMENT NUMBER-DATE
01036 FEB 16 2010
FPSC-COMMISSION CLERK

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
Storm Charge True-Up Variance Explanations
For the period August 1, 2009 through January 31, 2010

Line No.		Amount	kWh	% of Individual to Total Change	Average Storm Charge per kWh	Notes
1	<u>Prior Period</u>					
2	Storm Bond Repayment Charge	\$ 21,815,111	17,814,592,364		0.122	
3	Storm Bond Tax Charge	16,776,127	17,814,592,364		0.094	
4	Total	\$ 38,591,238	17,814,592,364		0.217	
5						
6	<u>Changes</u>					
7	Decrease in Principal	\$ (2,478,831)		11%	(0.019)	A
8	Decrease in Interest	(559,154)		3%	(0.004)	A
9	Increase in Estimated On-Going Costs	5,000		0%	0.000	
10	Decrease in Estimated Interest	6,111		0%	0.000	
11	Decrease in Excess Funds Available	668,005		-3%	0.005	
12	Increase in Storm Bond Charge Collections Under the Current Rate	(2,019,448)		9%	(0.015)	B
13	Over Collection/Refund of Storm Bond Tax Charge Under the Current Rate	(17,588,958)		80%	(0.133)	C
14	Total	\$ (21,967,276)	15,200,516,591	100%	(0.166)	
15						
16	<u>Current Period</u>					
17	Storm Bond Repayment Charge	\$ 17,436,793	33,015,108,956		0.053	
18	Storm Bond Tax Charge	(812,831)	33,015,108,956		(0.002)	
19	Total	\$ 16,623,962	33,015,108,956		0.051	
20						

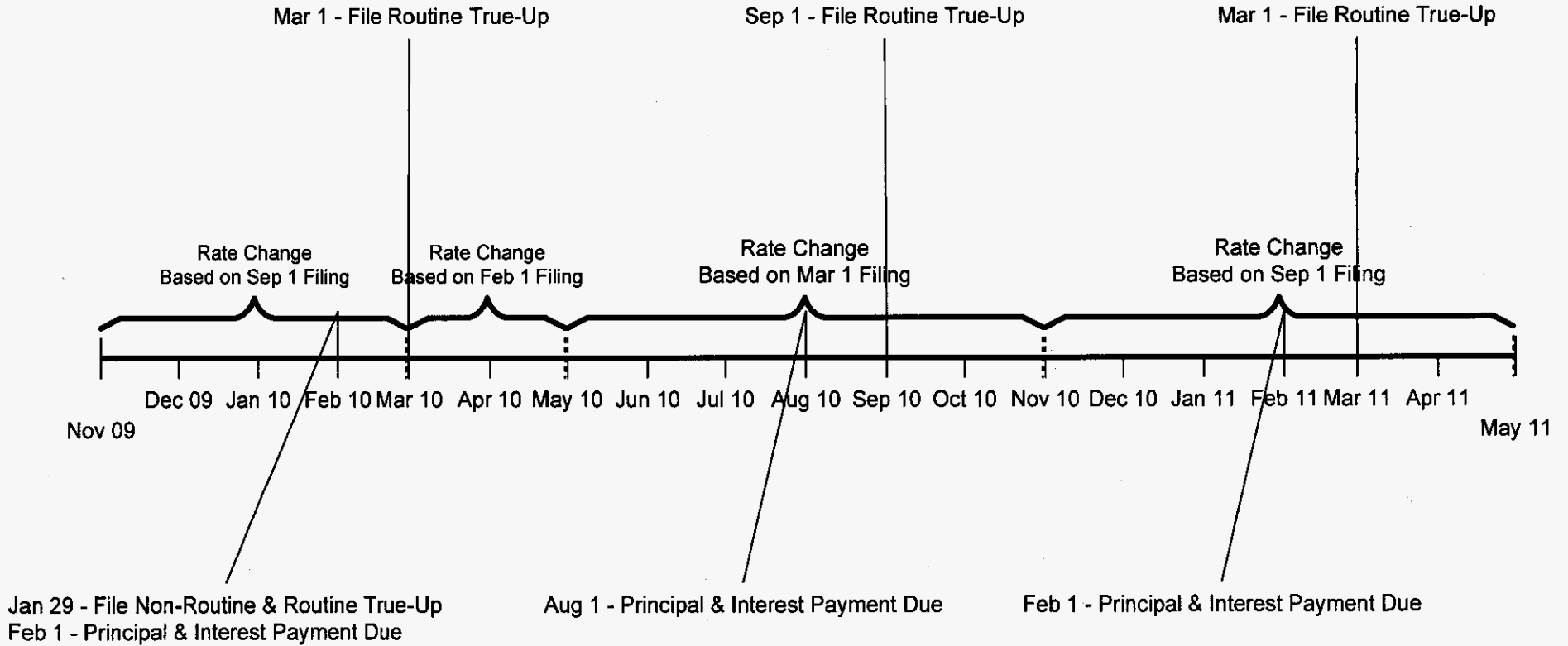
Notes:

- A) Contributing to the decrease in the factor is a scheduled principal and interest payment in the prospective period that is less than the principal and interest payment in the prior period.
- B) Per the Servicing Agreement, the storm bond repayment charge forecasted to be billed and collected for February 2010 overlaps with the date the principal and interest payments are made (February 1st) and the date the rate change becomes effective (March 1st). Since the current storm bond charge in the overlap period is high, the amount required to be collected for the period of February through July 2010 is lower.
- C) Per the Servicing Agreement, the storm bond tax charge forecasted to be billed and collected for February 2010 overlaps with the date the payments are made (February 1st) and the date the rate change becomes effective (March 1st). As a result, the storm bond tax charge forecasted to be billed and collected for February 2010 exceeds the total amount required for the period of February through July 2010. Therefore, this component of the total charge is negative for the period to reflect the refund of the excess to customers.

DOCUMENT NUMBER: 01036
FEB 16 2010
FPSC-COMMISSIONER

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

Storm Charge True-Up Adjustment Timeline



Class Roll Up of Plant Costs

	Total Production -			Total Transmission		Plant-In-Service -		Total
	Steam	Nuclear	Production - Other	Plant	Total Distribution Plant	General	Intangible	
CILC-1D	65,066	93,087	128,653	73,162	170,382	16,153	3,499	550,002
CILC-1G	4,347	6,219	8,595	4,888	12,172	1,126	244	37,591
CILC-1T	30,143	43,124	59,601	36,169	397	6,331	1,371	177,136
CS1	4,326	6,190	8,554	4,865	13,150	1,079	234	38,398
CS2	1,642	2,349	3,246	1,846	5,156	431	93	14,762
GS1	170,290	243,629	336,712	191,480	669,332	55,248	11,968	1,678,657
GSD1	593,298	848,814	1,173,118	667,123	1,823,079	148,429	32,152	5,286,013
HLFT1	30,202	43,209	59,718	33,960	81,525	7,587	1,643	257,846
SDTR-1	11,900	17,025	23,530	13,381	43,219	3,098	671	112,823
Total GSD1	635,400	909,048	1,256,366	714,464	1,947,823	159,113	34,467	5,656,682
GSLD1	134,812	192,872	266,562	151,587	400,938	31,796	6,888	1,185,456
HLFT2	120,340	172,167	237,946	135,314	329,242	29,606	6,413	1,031,027
SDTR-2	13,949	19,956	27,580	15,684	51,175	3,568	773	132,685
Total GSLD1	269,101	384,994	532,088	302,586	781,356	64,970	14,074	2,349,168
GSLD2	18,984	27,161	37,538	21,347	55,532	4,652	1,008	166,221
HLFT3	24,227	34,661	47,904	27,242	66,084	6,038	1,308	207,464
SDTR-3	1,494	2,138	2,954	1,680	6,992	421	91	15,769
Total GSLD2	44,706	63,959	88,396	50,268	128,608	11,110	2,407	389,454
GSLD3	4,995	7,146	9,877	6,502	46	1,031	223	29,819
MET	2,419	3,462	4,784	2,721	6,639	578	125	20,728
OL-1	1,099	1,572	2,173	1,236	75,582	2,101	455	84,218
OS-2	370	530	732	416	5,554	201	43	7,847
RS1	1,566,262	2,240,806	3,096,946	1,761,156	6,231,122	490,719	106,299	15,493,310
SL-1	5,692	8,143	11,254	6,400	435,366	13,017	2,820	482,691
SL-2	606	866	1,198	681	1,685	173	37	5,246
GSCU-1	634	907	1,254	713	2,837	321	70	6,737
Total SL-2	1,240	1,774	2,452	1,394	4,522	494	107	11,983
SST-DST	191	274	378	215	937	53	12	2,060
SST-TST	1,820	2,603	3,598	3,690	78	466	101	12,356
TOTAL	2,809,108	4,018,910	5,554,405	3,163,457	10,488,221	824,220	178,542	27,036,863

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO.: 080677-EI

EXPLANATION: For each cost of service study filed, provide the allocation
 of rate base components as listed below to rate schedules.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Joseph A. Ender

(\$000 WHERE APPLICABLE)												
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Allocation Methodology: 12CP and 1/13th	TOTAL	TOTAL	CILC-1D	CILC-1D	CILC-1G	CILC-1G	CILC-1T	CILC-1T	CS1	CS1	CS2	
Line No.	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	
1 Electric Plant-In-Service:												
2	Production - Oil	2,703,833	100.000%	62,627	2.316%	4,184	0.155%	29,013	1.073%	4,164	0.154%	1,580
3	Production - Coal	105,274	100.000%	2,438	2.316%	163	0.155%	1,130	1.073%	162	0.154%	62
4	<i>Total Production - Steam</i>	2,809,108	100.000%	65,066	2.316%	4,347	0.155%	30,143	1.073%	4,326	0.154%	1,642
5	Nuclear - Turkey Point	1,303,772	100.000%	30,198	2.316%	2,017	0.155%	13,990	1.073%	2,008	0.154%	762
6	Nuclear - St. Lucie 1	921,860	100.000%	21,352	2.316%	1,427	0.155%	9,892	1.073%	1,420	0.154%	539
7	Nuclear - St. Lucie Common	520,882	100.000%	12,060	2.316%	806	0.155%	5,587	1.073%	802	0.154%	304
8	Nuclear - St. Lucie 2	1,272,595	100.000%	29,476	2.316%	1,969	0.155%	13,655	1.073%	1,960	0.154%	744
9	<i>Total Production - Nuclear</i>	4,018,910	100.000%	93,087	2.316%	6,219	0.155%	43,124	1.073%	6,190	0.154%	2,349
10	Production - Other	5,554,405	100.000%	128,653	2.316%	8,595	0.155%	59,601	1.073%	8,554	0.154%	3,246
11	<i>Total Production Plant</i>	12,382,423	100.000%	286,806	2.316%	19,161	0.155%	132,868	1.073%	19,070	0.154%	7,236
12	Total Transmission Plant	3,163,457	100.000%	73,162	2.313%	4,888	0.155%	36,169	1.143%	4,865	0.154%	1,846
13	Total Distribution Plant	10,488,221	100.000%	170,382	1.625%	12,172	0.116%	397	0.004%	13,150	0.125%	5,156
14	Plant-In-Service - General	824,220	100.000%	16,153	1.960%	1,126	0.137%	6,331	0.768%	1,079	0.131%	431
15	Plant-In-Service - Intangible	178,542	100.000%	3,499	1.960%	244	0.137%	1,371	0.768%	234	0.131%	93
16	Total Electric Plant-In-Service	27,036,863	100.000%	550,002	2.034%	37,591	0.139%	177,136	0.655%	38,398	0.142%	14,762
17												
18 Accm Prv for Depreciation & Amort:												
19	Accm Prv for Dpr & Amr - Prod Plant	(6,456,083)	100.000%	(149,538)	2.316%	(9,990)	0.155%	(69,276)	1.073%	(9,943)	0.154%	(3,773)
20	Accm Prv for Dpr & Amr - Transmission	(1,233,407)	100.000%	(28,525)	2.313%	(1,906)	0.155%	(14,102)	1.143%	(1,897)	0.154%	(720)
21	Accm Prv for Dpr & Amr - Distribution	(3,969,685)	100.000%	(61,386)	1.546%	(4,331)	0.109%	45	-0.001%	(4,793)	0.121%	(1,858)
22	Accm Prv for Dpr & Amr - General	(366,982)	100.000%	(7,192)	1.960%	(502)	0.137%	(2,819)	0.768%	(481)	0.131%	(192)
23	Accm Prv for Dpr & Amr - Intangible	536,505	100.000%	10,962	2.043%	747	0.139%	3,443	0.642%	769	0.143%	294
24	<i>Total Accm Prv for Dpr & Amr</i>	(11,489,633)	100.000%	(235,680)	2.051%	(15,981)	0.139%	(82,709)	0.720%	(16,344)	0.142%	(6,248)
25	Net Plant-In-Service	15,547,230	100.000%	314,322	2.022%	21,610	0.139%	94,427	0.607%	22,054	0.142%	8,514
26												
27 Plant Held For Future Use:												
28	Plant held for Future Use	70,302	100.000%	1,577	2.244%	105	0.150%	542	0.771%	108	0.154%	43
29	Total Plant Held For Future Use	70,302	100.000%	1,577	2.244%	105	0.150%	542	0.771%	108	0.154%	43
30												
31 Construction Work In Process:												
32	CWIP - Production	250,568	100.000%	5,804	2.316%	388	0.155%	2,689	1.073%	386	0.154%	146
33	CWIP - Transmission	149,416	100.000%	3,456	2.313%	231	0.155%	1,708	1.143%	230	0.154%	87
34	CWIP - Distribution	131,279	100.000%	2,370	1.806%	160	0.122%	0	0.000%	178	0.136%	73
35	<i>Total CWIP - Prod, Trans, & Distrib</i>	531,263	100.000%	11,630	2.189%	779	0.147%	4,397	0.828%	794	0.149%	307
36	CWIP - General & Intangible	155,552	100.000%	3,048	1.960%	213	0.137%	1,195	0.768%	204	0.131%	81
37	Total CWIP	686,815	100.000%	14,678	2.137%	991	0.144%	5,592	0.814%	997	0.145%	388
38												
39												
40	Note: Totals may not add due to rounding.											
41												
42												
43												

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO.: 080677-EI

EXPLANATION: For each cost of service study filed, provide the allocation
 of rate base components as listed below to rate schedules.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Joseph A. Ender

(\$000 WHERE APPLICABLE)												
Line No.	(1) Allocation Methodology: 12CP and 1/13th Rate Base Component	(2) TOTAL Amount	(3) TOTAL Percent	(4) CILC-1D Amount	(5) CILC-1D Percent	(6) CILC-1G Amount	(7) CILC-1G Percent	(8) CILC-1T Amount	(9) CILC-1T Percent	(10) CS1 Amount	(11) CS1 Percent	(12) CS2 Amount
1												
2												
3	Net Nuclear Fuel:											
4	Net Nuclear Fuel	370,962	100.000%	10,936	2.948%	713	0.192%	5,329	1.436%	682	0.184%	298
5	<i>Total Net Nuclear Fuel</i>	<u>370,962</u>	<u>100.000%</u>	<u>10,936</u>	<u>2.948%</u>	<u>713</u>	<u>0.192%</u>	<u>5,329</u>	<u>1.436%</u>	<u>682</u>	<u>0.184%</u>	<u>298</u>
6	Total Utility Plant	16,675,309	100.000%	341,514	2.048%	23,419	0.140%	105,890	0.635%	23,841	0.143%	9,243
7												
8	Working Capital - Assets:											
9	Working Capital - Current & Accrued Assets	1,689,101	100.000%	37,086	2.196%	2,513	0.149%	15,064	0.892%	2,445	0.145%	1,001
10	Working Capital - Deferred Debits	1,734,997	100.000%	39,183	2.258%	2,660	0.153%	16,841	0.971%	2,550	0.147%	1,053
11	Total Working Capital - Assets	<u>3,424,098</u>	<u>100.000%</u>	<u>76,269</u>	<u>2.227%</u>	<u>5,173</u>	<u>0.151%</u>	<u>31,905</u>	<u>0.932%</u>	<u>4,995</u>	<u>0.146%</u>	<u>2,054</u>
12												
13	Working Capital - Liabilities:											
14	Working Capital - Other Non-Current Liabilities	(468,358)	100.000%	(9,691)	2.069%	(668)	0.143%	(3,940)	0.841%	(641)	0.137%	(260)
15	Working Capital - Current & Accrued Liabilities	(2,426,705)	100.000%	(52,193)	2.151%	(3,563)	0.147%	(21,361)	0.880%	(3,432)	0.141%	(1,410)
16	Working Capital - Deferred Credits	(416,914)	100.000%	(8,350)	2.003%	(576)	0.138%	(3,349)	0.803%	(558)	0.134%	(222)
17	Total Working Capital - Liabilities	<u>(3,311,977)</u>	<u>100.000%</u>	<u>(70,233)</u>	<u>2.121%</u>	<u>(4,807)</u>	<u>0.145%</u>	<u>(28,650)</u>	<u>0.865%</u>	<u>(4,631)</u>	<u>0.140%</u>	<u>(1,891)</u>
18	Net Working Capital	<u>112,121</u>	<u>100.000%</u>	<u>6,036</u>	<u>5.384%</u>	<u>367</u>	<u>0.327%</u>	<u>3,255</u>	<u>2.903%</u>	<u>364</u>	<u>0.325%</u>	<u>163</u>
19	Total Rate Base	<u>16,787,430</u>	<u>100.000%</u>	<u>347,550</u>	<u>2.070%</u>	<u>23,786</u>	<u>0.142%</u>	<u>109,145</u>	<u>0.650%</u>	<u>24,205</u>	<u>0.144%</u>	<u>9,405</u>
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 Historical Test Year Ended ___/___/___
 Witness: Joseph A. Ender

(\$000 WHERE APPLICABLE)												
Allocation Methodology: 12CP and 1/13th												
Line No.	(1) Rate Base Component	(3) CS2 Percent	(4) GS1 Amount	(5) GS1 Percent	(6) GSCU-1 Amount	(7) GSCU-1 Percent	(8) GSD1 Amount	(9) GSD1 Percent	(10) GSLD1 Amount	(11) GSLD1 Percent	(2) GSLD2 Amount	(3) GSLD2 Percent
1	Electric Plant-In-Service:											
2	Production - Oil	0.058%	163,908	6.062%	611	0.023%	571,063	21.121%	129,760	4.799%	18,273	0.676%
3	Production - Coal	0.058%	6,382	6.062%	24	0.023%	22,234	21.121%	5,052	4.799%	711	0.676%
4	<i>Total Production - Steam</i>	0.058%	170,290	6.062%	634	0.023%	593,298	21.121%	134,812	4.799%	18,984	0.676%
5	Nuclear - Turkey Point	0.058%	79,035	6.062%	294	0.023%	275,363	21.121%	62,570	4.799%	8,811	0.676%
6	Nuclear - St. Lucie 1	0.058%	55,884	6.062%	208	0.023%	194,702	21.121%	44,241	4.799%	6,230	0.676%
7	Nuclear - St. Lucie Common	0.058%	31,584	6.062%	118	0.023%	109,971	21.121%	24,988	4.799%	3,519	0.676%
8	Nuclear - St. Lucie 2	0.058%	77,146	6.062%	287	0.023%	268,779	21.121%	61,073	4.799%	8,600	0.676%
9	<i>Total Production - Nuclear</i>	0.058%	243,629	6.062%	907	0.023%	848,814	21.121%	192,872	4.799%	27,161	0.676%
10	Production - Other	0.058%	336,712	6.082%	1,254	0.023%	1,173,118	21.121%	266,562	4.799%	37,538	0.676%
11	<i>Total Production Plant</i>	0.058%	750,630	6.062%	2,796	0.023%	2,615,230	21.121%	594,247	4.799%	83,683	0.676%
12	Total Transmission Plant	0.058%	191,480	6.053%	713	0.023%	667,123	21.088%	151,587	4.792%	21,347	0.675%
13	Total Distribution Plant	0.049%	669,332	6.382%	2,837	0.027%	1,823,079	17.382%	400,938	3.823%	55,532	0.529%
14	Plant-In-Service - General	0.052%	55,248	6.703%	321	0.039%	148,429	18.008%	31,796	3.858%	4,652	0.564%
15	Plant-In-Service - Intangible	0.052%	11,968	6.703%	70	0.039%	32,152	18.008%	6,888	3.858%	1,008	0.564%
16	Total Electric Plant-In-Service	0.055%	1,678,657	6.209%	6,737	0.025%	5,286,013	19.551%	1,185,456	4.385%	166,221	0.615%
17												
18	Accm Prv for Depreciation & Amort:											
19	Accm Prv for Dpr & Amr - Prod Plant	0.058%	(391,371)	6.062%	(1,458)	0.023%	(1,363,553)	21.121%	(309,834)	4.799%	(43,631)	0.676%
20	Accm Prv for Dpr & Amr - Transmission	0.058%	(74,656)	6.053%	(278)	0.023%	(260,106)	21.088%	(59,103)	4.792%	(8,323)	0.675%
21	Accm Prv for Dpr & Amr - Distribution	0.047%	(237,887)	5.993%	(979)	0.025%	(659,147)	16.605%	(146,684)	3.695%	(20,145)	0.507%
22	Accm Prv for Dpr & Amr - General	0.052%	(24,599)	6.703%	(143)	0.039%	(66,087)	18.008%	(14,157)	3.858%	(2,071)	0.564%
23	Accm Prv for Dpr & Amr - Intangible	0.055%	32,993	6.150%	125	0.023%	105,883	19.736%	23,862	4.448%	3,331	0.621%
24	<i>Total Accm Prv for Dpr & Amr</i>	0.054%	(695,520)	6.053%	(2,734)	0.024%	(2,243,012)	19.522%	(505,916)	4.403%	(70,840)	0.617%
25	Net Plant-In-Service	0.055%	983,137	6.324%	4,004	0.026%	3,043,002	19.573%	679,540	4.371%	95,381	0.613%
26												
27	Plant Held For Future Use:											
28	Plant held for Future Use	0.061%	4,403	6.264%	17	0.024%	14,623	20.800%	3,324	4.728%	472	0.672%
29	Total Plant Held For Future Use	0.061%	4,403	6.264%	17	0.024%	14,623	20.800%	3,324	4.728%	472	0.672%
30												
31	Construction Work In Process:											
32	CWIP - Production	0.058%	15,190	6.062%	57	0.023%	52,921	21.121%	12,025	4.799%	1,693	0.676%
33	CWIP - Transmission	0.058%	9,044	6.053%	34	0.023%	31,510	21.088%	7,160	4.792%	1,008	0.675%
34	CWIP - Distribution	0.056%	8,497	6.472%	37	0.028%	23,837	18.157%	5,432	4.138%	765	0.583%
35	<i>Total CWIP - Prod, Trans, & Distr</i>	0.058%	32,730	6.161%	127	0.024%	108,268	20.379%	24,617	4.634%	3,467	0.653%
36	CWIP - General & Intangible	0.052%	10,427	6.703%	61	0.039%	28,012	18.008%	6,001	3.858%	878	0.564%
37	Total CWIP	0.057%	43,157	6.284%	188	0.027%	136,280	19.842%	30,618	4.458%	4,344	0.633%
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40	Note: Totals may not add due to rounding.											
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FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO.: 080677-EI

EXPLANATION: For each cost of service study filed, provide the allocation
 of rate base components as listed below to rate schedules.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Joseph A. Ender

(\$000 WHERE APPLICABLE)												
Line No.	(1) Allocation Methodology: 12CP and 1/13th Rate Base Component	(3) CS2 Percent	(4) GS1 Amount	(5) GS1 Percent	(6) GSCU-1 Amount	(7) GSCU-1 Percent	(8) GSD1 Amount	(9) GSD1 Percent	(10) GSLD1 Amount	(11) GSLD1 Percent	(2) GSLD2 Amount	(3) GSLD2 Percent
1												
2												
3	Net Nuclear Fuel:											
4	Net Nuclear Fuel	0.080%	21,529	5.804%	117	0.032%	84,035	22.653%	18,328	4.941%	2,957	0.797%
5	<i>Total Net Nuclear Fuel</i>	<i>0.080%</i>	<i>21,529</i>	<i>5.804%</i>	<i>117</i>	<i>0.032%</i>	<i>84,035</i>	<i>22.653%</i>	<i>18,328</i>	<i>4.941%</i>	<i>2,957</i>	<i>0.797%</i>
6	Total Utility Plant	0.055%	1,052,226	6.310%	4,325	0.026%	3,277,939	19.657%	731,809	4.389%	103,155	0.619%
7												
8	Working Capital - Assets:											
9	Working Capital - Current & Accrued Assets	0.059%	108,194	6.405%	597	0.035%	324,798	19.229%	70,646	4.182%	10,569	0.626%
10	Working Capital - Deferred Debits	0.061%	111,404	6.421%	632	0.036%	337,012	19.424%	72,743	4.193%	11,020	0.635%
11	Total Working Capital - Assets	0.060%	219,598	6.413%	1,229	0.036%	661,810	19.328%	143,389	4.188%	21,589	0.631%
12												
13	Working Capital - Liabilities:											
14	Working Capital - Other Non-Current Liabilities	0.055%	(30,900)	6.597%	(179)	0.038%	(86,648)	18.500%	(18,610)	3.973%	(2,763)	0.590%
15	Working Capital - Current & Accrued Liabilities	0.058%	(157,128)	6.475%	(887)	0.037%	(457,400)	18.849%	(98,721)	4.068%	(14,821)	0.611%
16	Working Capital - Deferred Credits	0.053%	(27,364)	6.583%	(149)	0.036%	(76,482)	18.345%	(16,612)	3.984%	(2,414)	0.579%
17	Total Working Capital - Liabilities	0.057%	(215,392)	6.503%	(1,215)	0.037%	(620,530)	18.736%	(133,943)	4.044%	(19,998)	0.604%
18	Net Working Capital	0.145%	4,206	3.752%	15	0.013%	41,280	36.817%	9,446	8.425%	1,561	1.419%
19	Total Rate Base	0.056%	1,056,433	6.293%	4,340	0.026%	3,319,219	19.772%	741,255	4.416%	104,746	0.624%
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:

Projected Test Year Ended 12/31/10

Prior Year Ended ___/___/___

Historical Test Year Ended ___/___/___

Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)

Line No.	(1) Allocation Methodology: 12CP and 1/13th Rate Base Component	(4) GSLD3 Amount	(5) GSLD3 Percent	(6) HLFT1 Amount	(7) HLFT1 Percent	(8) HLFT2 Amount	(9) HLFT2 Percent	(10) HLFT3 Amount	(11) HLFT3 Percent	(2) MET Amount	(3) MET Percent	(4) OL-1 Amount
1	Electric Plant-In-Service:											
2	Production - Oil	4,808	0.178%	29,070	1.075%	115,830	4.284%	23,319	0.862%	2,329	0.086%	1,058
3	Production - Coal	187	0.178%	1,132	1.075%	4,510	4.284%	908	0.862%	91	0.086%	41
4	<i>Total Production - Steam</i>	4,995	0.178%	30,202	1.075%	120,340	4.284%	24,227	0.862%	2,419	0.086%	1,099
5	Nuclear - Turkey Point	2,318	0.178%	14,018	1.075%	55,852	4.284%	11,244	0.862%	1,123	0.086%	510
6	Nuclear - St. Lucie 1	1,639	0.178%	9,911	1.075%	39,492	4.284%	7,951	0.862%	794	0.086%	361
7	Nuclear - St. Lucie Common	926	0.178%	5,598	1.075%	22,306	4.284%	4,491	0.862%	448	0.086%	204
8	Nuclear - St. Lucie 2	2,263	0.178%	13,682	1.075%	54,517	4.284%	10,975	0.862%	1,096	0.086%	498
9	<i>Total Production - Nuclear</i>	7,146	0.178%	43,209	1.075%	172,167	4.284%	34,661	0.862%	3,462	0.086%	1,572
10	Production - Other	9,877	0.178%	59,718	1.075%	237,946	4.284%	47,904	0.862%	4,784	0.086%	2,173
11	<i>Total Production Plant</i>	22,018	0.178%	133,130	1.075%	530,452	4.284%	106,792	0.862%	10,665	0.086%	4,844
12	Total Transmission Plant	6,502	0.206%	33,960	1.074%	135,314	4.277%	27,242	0.861%	2,721	0.086%	1,236
13	Total Distribution Plant	46	0.000%	81,525	0.777%	329,242	3.139%	66,084	0.630%	6,639	0.063%	75,582
14	Plant-In-Service - General	1,031	0.125%	7,587	0.920%	29,606	3.592%	6,038	0.733%	578	0.070%	2,101
15	Plant-In-Service - Intangible	223	0.125%	1,643	0.920%	6,413	3.592%	1,308	0.733%	125	0.070%	455
16	Total Electric Plant-In-Service	29,819	0.110%	257,846	0.954%	1,031,027	3.813%	207,464	0.767%	20,728	0.077%	84,218
17												
18	Accm Prv for Depreciation & Amort:											
19	Accm Prv for Dpr & Amr - Prod Plant	(11,480)	0.178%	(69,413)	1.075%	(276,572)	4.284%	(55,680)	0.862%	(5,561)	0.086%	(2,526)
20	Accm Prv for Dpr & Amr - Transmission	(2,535)	0.206%	(13,241)	1.074%	(52,758)	4.277%	(10,621)	0.861%	(1,061)	0.086%	(482)
21	Accm Prv for Dpr & Amr - Distribution	5	0.000%	(29,688)	0.748%	(120,362)	3.032%	(23,954)	0.603%	(2,281)	0.057%	(63,479)
22	Accm Prv for Dpr & Amr - General	(459)	0.125%	(3,378)	0.920%	(13,182)	3.592%	(2,689)	0.733%	(257)	0.070%	(935)
23	Accm Prv for Dpr & Amr - Intangible	582	0.109%	5,138	0.958%	20,601	3.840%	4,139	0.771%	416	0.077%	1,708
24	Total Accm Prv for Dpr & Amr	(13,866)	0.121%	(110,582)	0.962%	(442,273)	3.849%	(88,805)	0.773%	(8,744)	0.076%	(65,714)
25	Net Plant-In-Service	15,933	0.102%	147,264	0.947%	588,754	3.787%	118,659	0.763%	11,984	0.077%	18,503
26												
27	Plant Held For Future Use:											
28	Plant held for Future Use	95	0.135%	727	1.035%	2,913	4.143%	596	0.848%	61	0.087%	61
29	Total Plant Held For Future Use	95	0.135%	727	1.035%	2,913	4.143%	596	0.848%	61	0.087%	61
30												
31	Construction Work In Process:											
32	CWIP - Production	446	0.178%	2,694	1.075%	10,734	4.284%	2,161	0.862%	216	0.086%	98
33	CWIP - Transmission	307	0.208%	1,604	1.074%	6,391	4.277%	1,287	0.861%	128	0.086%	58
34	CWIP - Distribution	0	0.000%	1,106	0.842%	4,495	3.424%	928	0.707%	98	0.075%	1,166
35	<i>Total CWIP - Prod, Trans, & Distrib</i>	753	0.142%	5,404	1.017%	21,621	4.070%	4,376	0.824%	442	0.083%	1,322
36	CWIP - General & Intangible	195	0.125%	1,432	0.920%	5,587	3.592%	1,140	0.733%	109	0.070%	396
37	Total CWIP	947	0.138%	6,836	0.955%	27,208	3.961%	5,515	0.803%	551	0.080%	1,719
38												
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40	Note: Totals may not add due to rounding.											
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FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO.: 080677-EI

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Joseph A. Ender

(\$000 WHERE APPLICABLE)												
Line No.	(1) Allocation Methodology: 12CP and 1/13th Rate Base Component	(4) GSLD3 Amount	(5) GSLD3 Percent	(6) HLFT1 Amount	(7) HLFT1 Percent	(8) HLFT2 Amount	(9) HLFT2 Percent	(10) HLFT3 Amount	(11) HLFT3 Percent	(2) MET Amount	(3) MET Percent	(4) OL-1 Amount
1												
2												
3	Net Nuclear Fuel:											
4	Net Nuclear Fuel	850	0.229%	5,109	1.377%	19,576	5.277%	4,130	1.113%	329	0.089%	374
5	<i>Total Net Nuclear Fuel</i>	<u>850</u>	<u>0.229%</u>	<u>5,109</u>	<u>1.377%</u>	<u>19,576</u>	<u>5.277%</u>	<u>4,130</u>	<u>1.113%</u>	<u>329</u>	<u>0.089%</u>	<u>374</u>
6	<i>Total Utility Plant</i>	<u>17,825</u>	<u>0.107%</u>	<u>159,936</u>	<u>0.959%</u>	<u>638,451</u>	<u>3.829%</u>	<u>128,900</u>	<u>0.773%</u>	<u>12,925</u>	<u>0.078%</u>	<u>20,657</u>
7												
8	Working Capital - Assets:											
9	Working Capital - Current & Accrued Assets	2,444	0.145%	17,392	1.030%	67,789	4.013%	13,959	0.826%	1,262	0.075%	4,154
10	Working Capital - Deferred Debits	2,718	0.157%	18,363	1.058%	71,187	4.103%	14,709	0.848%	1,314	0.076%	3,600
11	<i>Total Working Capital - Assets</i>	<u>5,163</u>	<u>0.151%</u>	<u>35,754</u>	<u>1.044%</u>	<u>138,975</u>	<u>4.059%</u>	<u>28,669</u>	<u>0.837%</u>	<u>2,576</u>	<u>0.075%</u>	<u>7,753</u>
12												
13	Working Capital - Liabilities:											
14	Working Capital - Other Non-Current Liabilities	(639)	0.136%	(4,548)	0.971%	(17,698)	3.779%	(3,631)	0.775%	(337)	0.072%	(1,129)
15	Working Capital - Current & Accrued Liabilities	(3,458)	0.143%	(24,483)	1.009%	(95,237)	3.925%	(19,638)	0.809%	(1,768)	0.073%	(5,783)
16	Working Capital - Deferred Credits	(548)	0.131%	(3,913)	0.939%	(15,357)	3.683%	(3,130)	0.751%	(298)	0.071%	(995)
17	<i>Total Working Capital - Liabilities</i>	<u>(4,645)</u>	<u>0.140%</u>	<u>(32,945)</u>	<u>0.995%</u>	<u>(128,292)</u>	<u>3.874%</u>	<u>(26,398)</u>	<u>0.797%</u>	<u>(2,403)</u>	<u>0.073%</u>	<u>(7,907)</u>
18	<i>Net Working Capital</i>	<u>518</u>	<u>0.462%</u>	<u>2,810</u>	<u>2.506%</u>	<u>10,683</u>	<u>9.528%</u>	<u>2,271</u>	<u>2.025%</u>	<u>173</u>	<u>0.154%</u>	<u>(153)</u>
19	<i>Total Rate Base</i>	<u>18,343</u>	<u>0.109%</u>	<u>162,746</u>	<u>0.969%</u>	<u>649,134</u>	<u>3.867%</u>	<u>131,171</u>	<u>0.781%</u>	<u>13,098</u>	<u>0.078%</u>	<u>20,504</u>
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:

Projected Test Year Ended 12/31/10

Prior Year Ended ___/___/___

Historical Test Year Ended ___/___/___

Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)

Line No.	Rate Base Component	(1)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(2)	(3)	(4)	(5)
		Allocation Methodology: 12CP and 1/13th	OL-1 Percent	OS-2 Amount	OS-2 Percent	RS1 Amount	RS1 Percent	SDTR-1 Amount	SDTR-1 Percent	SDTR-2 Amount	SDTR-2 Percent	SDTR-3 Amount	SDTR-3 Percent
1	Electric Plant-In-Service:												
2	Production - Oil		0.039%	356	0.013%	1,507,565	55.757%	11,454	0.424%	13,426	0.497%	1,438	0.053%
3	Production - Coal		0.039%	14	0.013%	58,697	55.757%	446	0.424%	523	0.497%	56	0.053%
4	<i>Total Production - Steam</i>		0.039%	370	0.013%	1,566,262	55.757%	11,900	0.424%	13,949	0.497%	1,494	0.053%
5	Nuclear - Turkey Point		0.039%	172	0.013%	726,939	55.757%	5,523	0.424%	6,474	0.497%	693	0.053%
6	Nuclear - St. Lucie 1		0.039%	122	0.013%	513,998	55.757%	3,905	0.424%	4,577	0.497%	490	0.053%
7	Nuclear - St. Lucie Common		0.039%	69	0.013%	290,314	55.757%	2,208	0.424%	2,585	0.497%	277	0.053%
8	Nuclear - St. Lucie 2		0.039%	168	0.013%	709,556	55.757%	5,391	0.424%	6,319	0.497%	677	0.053%
9	<i>Total Production - Nuclear</i>		0.039%	530	0.013%	2,240,806	55.757%	17,025	0.424%	19,956	0.497%	2,138	0.053%
10	Production - Other		0.039%	732	0.013%	3,096,946	55.757%	23,530	0.424%	27,580	0.497%	2,954	0.053%
11	<i>Total Production Plant</i>		0.039%	1,632	0.013%	6,904,014	55.757%	52,454	0.424%	61,485	0.497%	6,586	0.053%
12	Total Transmission Plant		0.039%	416	0.013%	1,761,156	55.672%	13,381	0.423%	15,684	0.496%	1,680	0.053%
13	Total Distribution Plant		0.721%	5,554	0.053%	6,231,122	59.411%	43,219	0.412%	51,175	0.488%	6,992	0.067%
14	Plant-In-Service - General		0.255%	201	0.024%	490,719	59.537%	3,098	0.376%	3,568	0.433%	421	0.051%
15	Plant-In-Service - Intangible		0.255%	43	0.024%	106,289	59.537%	671	0.376%	773	0.433%	91	0.051%
16	Total Electric Plant-In-Service		0.311%	7,847	0.029%	15,493,310	57.304%	112,823	0.417%	132,685	0.491%	15,769	0.058%
17													
18	Accm Prv for Depreciation & Amort:												
19	Accm Prv for Dpr & Amr - Prod Plant		0.039%	(851)	0.013%	(3,599,680)	55.757%	(27,349)	0.424%	(32,057)	0.497%	(3,434)	0.053%
20	Accm Prv for Dpr & Amr - Transmission		0.039%	(162)	0.013%	(686,661)	55.672%	(5,217)	0.423%	(6,115)	0.496%	(655)	0.053%
21	Accm Prv for Dpr & Amr - Distribution		1.599%	(1,982)	0.050%	(2,291,572)	57.727%	(15,738)	0.396%	(18,742)	0.472%	(2,531)	0.064%
22	Accm Prv for Dpr & Amr - General		0.255%	(89)	0.024%	(218,491)	59.537%	(1,379)	0.376%	(1,589)	0.433%	(187)	0.051%
23	Accm Prv for Dpr & Amr - Intangible		0.318%	158	0.030%	306,008	57.037%	2,265	0.422%	2,670	0.498%	318	0.059%
24	<i>Total Accm Prv for Dpr & Amr</i>		0.572%	(2,926)	0.025%	(6,490,396)	56.489%	(47,418)	0.413%	(55,833)	0.486%	(6,490)	0.058%
25	Net Plant-In-Service		0.119%	4,921	0.032%	9,002,914	57.907%	65,405	0.421%	76,852	0.494%	9,280	0.060%
26													
27	Plant Held For Future Use:												
28	Plant held for Future Use		0.087%	19	0.026%	39,491	56.174%	311	0.442%	371	0.528%	45	0.064%
29	Total Plant Held For Future Use		0.087%	19	0.026%	39,491	56.174%	311	0.442%	371	0.528%	45	0.064%
30													
31	Construction Work in Process:												
32	CWIP - Production		0.039%	33	0.013%	139,708	55.757%	1,061	0.424%	1,244	0.497%	133	0.053%
33	CWIP - Transmission		0.039%	20	0.013%	83,183	55.672%	632	0.423%	741	0.496%	79	0.053%
34	CWIP - Distribution		0.888%	73	0.055%	73,932	56.317%	568	0.433%	698	0.532%	97	0.074%
35	<i>Total CWIP - Prod, Trans, & Distrib</i>		0.249%	126	0.024%	296,823	55.871%	2,261	0.426%	2,683	0.505%	310	0.058%
36	CWIP - General & Intangible		0.255%	38	0.024%	92,611	59.537%	585	0.376%	673	0.433%	79	0.051%
37	Total CWIP		0.250%	163	0.024%	389,435	56.702%	2,846	0.414%	3,356	0.489%	389	0.057%
38													
39													
40	Note: Totals may not add due to rounding.												
41													
42													
43													

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)

Line No.	(1) Allocation Methodology: 12CP and 1/13th Rate Base Component	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(2)	(3)	(4)	(5)
		OL-1 Percent	OS-2 Amount	OS-2 Percent	RS1 Amount	RS1 Percent	SDTR-1 Amount	SDTR-1 Percent	SDTR-2 Amount	SDTR-2 Percent	SDTR-3 Amount	SDTR-3 Percent
1												
2												
3	Net Nuclear Fuel:											
4	Net Nuclear Fuel	0.101%	48	0.013%	188,992	50.946%	1,759	0.474%	2,125	0.573%	253	0.068%
5	<i>Total Net Nuclear Fuel</i>	<u>0.101%</u>	<u>48</u>	<u>0.013%</u>	<u>188,992</u>	<u>50.946%</u>	<u>1,759</u>	<u>0.474%</u>	<u>2,125</u>	<u>0.573%</u>	<u>253</u>	<u>0.068%</u>
6	Total Utility Plant	0.124%	5,151	0.031%	9,620,831	57.695%	70,321	0.422%	82,704	0.496%	9,967	0.060%
7												
8	Working Capital - Assets:											
9	Working Capital - Current & Accrued Assets	0.246%	368	0.022%	969,098	57.374%	6,827	0.404%	8,032	0.476%	955	0.057%
10	Working Capital - Deferred Debits	0.207%	358	0.021%	988,277	56.961%	7,035	0.405%	8,249	0.475%	975	0.056%
11	Total Working Capital - Assets	<u>0.226%</u>	<u>726</u>	<u>0.021%</u>	<u>1,957,374</u>	<u>57.165%</u>	<u>13,862</u>	<u>0.405%</u>	<u>16,281</u>	<u>0.475%</u>	<u>1,930</u>	<u>0.056%</u>
12												
13	Working Capital - Liabilities:											
14	Working Capital - Other Non-Current Liabilities	0.241%	(107)	0.023%	(274,622)	58.635%	(1,809)	0.386%	(2,100)	0.448%	(248)	0.053%
15	Working Capital - Current & Accrued Liabilities	0.238%	(516)	0.021%	(1,409,716)	58.092%	(9,569)	0.394%	(11,240)	0.463%	(1,338)	0.055%
16	Working Capital - Deferred Credits	0.239%	(88)	0.021%	(247,398)	59.340%	(1,582)	0.380%	(1,842)	0.442%	(214)	0.051%
17	Total Working Capital - Liabilities	<u>0.239%</u>	<u>(711)</u>	<u>0.021%</u>	<u>(1,931,738)</u>	<u>58.326%</u>	<u>(12,960)</u>	<u>0.391%</u>	<u>(15,182)</u>	<u>0.458%</u>	<u>(1,801)</u>	<u>0.054%</u>
18	Net Working Capital	<u>-0.137%</u>	<u>15</u>	<u>0.013%</u>	<u>25,638</u>	<u>22.866%</u>	<u>902</u>	<u>0.804%</u>	<u>1,098</u>	<u>0.980%</u>	<u>129</u>	<u>0.115%</u>
19	Total Rate Base	<u>0.122%</u>	<u>5,166</u>	<u>0.031%</u>	<u>9,646,469</u>	<u>57.462%</u>	<u>71,223</u>	<u>0.424%</u>	<u>83,803</u>	<u>0.499%</u>	<u>10,096</u>	<u>0.060%</u>
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:

Projected Test Year Ended 12/31/10

Prior Year Ended ___/___/___

Historical Test Year Ended ___/___/___

Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)

Line No.	(1) Allocation Methodology: 12CP and 1/13th Rate Base Component	(6)	(7)	(8)	(9)	(10)	(11)	(2)	(3)
		SL-1 Amount	SL-1 Percent	SL-2 Amount	SL-2 Percent	SST-DST Amount	SST-DST Percent	SST-TST Amount	SST-TST Percent
1	Electric Plant-In-Service:								
2	Production - Oil	5,478	0.203%	583	0.022%	184	0.007%	1,751	0.065%
3	Production - Coal	213	0.203%	23	0.022%	7	0.007%	68	0.065%
4	<i>Total Production - Steam</i>	<u>5,692</u>	<u>0.203%</u>	<u>606</u>	<u>0.022%</u>	<u>191</u>	<u>0.007%</u>	<u>1,820</u>	<u>0.065%</u>
5	Nuclear - Turkey Point	2,642	0.203%	281	0.022%	89	0.007%	845	0.065%
6	Nuclear - St. Lucie 1	1,868	0.203%	199	0.022%	63	0.007%	597	0.065%
7	Nuclear - St. Lucie Common	1,055	0.203%	112	0.022%	35	0.007%	337	0.065%
8	Nuclear - St. Lucie 2	2,578	0.203%	274	0.022%	87	0.007%	824	0.065%
9	<i>Total Production - Nuclear</i>	<u>8,143</u>	<u>0.203%</u>	<u>866</u>	<u>0.022%</u>	<u>274</u>	<u>0.007%</u>	<u>2,603</u>	<u>0.065%</u>
10	Production - Other	11,254	0.203%	1,198	0.022%	378	0.007%	3,598	0.065%
11	<i>Total Production Plant</i>	<u>25,089</u>	<u>0.203%</u>	<u>2,670</u>	<u>0.022%</u>	<u>843</u>	<u>0.007%</u>	<u>8,021</u>	<u>0.065%</u>
12	Total Transmission Plant	6,400	0.202%	681	0.022%	215	0.007%	3,690	0.117%
13	Total Distribution Plant	435,366	4.151%	1,685	0.016%	937	0.009%	78	0.001%
14	Plant-In-Service - General	13,017	1.579%	173	0.021%	53	0.006%	466	0.057%
15	Plant-In-Service - Intangible	2,820	1.579%	37	0.021%	12	0.006%	101	0.057%
16	Total Electric Plant-In-Service	<u>482,691</u>	<u>1.785%</u>	<u>5,246</u>	<u>0.019%</u>	<u>2,060</u>	<u>0.008%</u>	<u>12,356</u>	<u>0.046%</u>
17									
18	Accm Prv for Depreciation & Amort:								
19	Accm Prv for Dpr & Amr - Prod Plant	(13,081)	0.203%	(1,392)	0.022%	(440)	0.007%	(4,182)	0.065%
20	Accm Prv for Dpr & Amr - Transmission	(2,495)	0.202%	(266)	0.022%	(84)	0.007%	(1,439)	0.117%
21	Accm Prv for Dpr & Amr - Distribution	(261,234)	6.581%	(641)	0.016%	(328)	0.008%	9	0.000%
22	Accm Prv for Dpr & Amr - General	(5,796)	1.579%	(77)	0.021%	(24)	0.006%	(208)	0.057%
23	Accm Prv for Dpr & Amr - Intangible	9,710	1.810%	103	0.019%	42	0.008%	238	0.044%
24	<i>Total Accm Prv for Dpr & Amr</i>	<u>(272,896)</u>	<u>2.375%</u>	<u>(2,273)</u>	<u>0.020%</u>	<u>(833)</u>	<u>0.007%</u>	<u>(5,581)</u>	<u>0.049%</u>
25	Net Plant-In-Service	<u>209,795</u>	<u>1.349%</u>	<u>2,973</u>	<u>0.019%</u>	<u>1,227</u>	<u>0.008%</u>	<u>6,775</u>	<u>0.044%</u>
26									
27	Plant Held For Future Use:								
28	Plant held for Future Use	328	0.467%	15	0.021%	6	0.009%	50	0.071%
29	Total Plant Held For Future Use	<u>328</u>	<u>0.467%</u>	<u>15</u>	<u>0.021%</u>	<u>6</u>	<u>0.009%</u>	<u>50</u>	<u>0.071%</u>
30									
31	Construction Work In Process:								
32	CWIP - Production	508	0.203%	54	0.022%	17	0.007%	162	0.065%
33	CWIP - Transmission	302	0.202%	32	0.022%	10	0.007%	174	0.117%
34	CWIP - Distribution	6,731	5.127%	23	0.018%	14	0.011%	0	0.000%
35	<i>Total CWIP - Prod, Trans, & Distrib</i>	<u>7,541</u>	<u>1.419%</u>	<u>110</u>	<u>0.021%</u>	<u>41</u>	<u>0.008%</u>	<u>337</u>	<u>0.063%</u>
36	CWIP - General & Intangible	2,457	1.579%	33	0.021%	10	0.006%	88	0.057%
37	Total CWIP	<u>9,998</u>	<u>1.456%</u>	<u>142</u>	<u>0.021%</u>	<u>51</u>	<u>0.007%</u>	<u>425</u>	<u>0.062%</u>
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40	Note: Totals may not add due to rounding.								
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FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO.: 080677-EI

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Joseph A. Ender

(\$000 WHERE APPLICABLE)

Line No.	(1) Allocation Methodology: 12CP and 1/13th Rate Base Component	(6)	(7)	(8)	(9)	(10)	(11)	(2)	(3)
		SL-1 Amount	SL-1 Percent	SL-2 Amount	SL-2 Percent	SST-DST Amount	SST-DST Percent	SST-TST Amount	SST-TST Percent
1									
2									
3	Net Nuclear Fuel:								
4	Net Nuclear Fuel	1,907	0.514%	111	0.030%	26	0.007%	451	0.122%
5	<i>Total Net Nuclear Fuel</i>	<u>1,907</u>	<u>0.514%</u>	<u>111</u>	<u>0.030%</u>	<u>26</u>	<u>0.007%</u>	<u>451</u>	<u>0.122%</u>
6	Total Utility Plant	222,029	1.331%	3,241	0.019%	1,310	0.008%	7,701	0.046%
7									
8	Working Capital - Assets:								
9	Working Capital - Current & Accrued Assets	22,232	1.316%	388	0.023%	114	0.007%	1,175	0.070%
10	Working Capital - Deferred Debits	21,270	1.226%	410	0.024%	115	0.007%	1,320	0.076%
11	<i>Total Working Capital - Assets</i>	<u>43,502</u>	<u>1.270%</u>	<u>798</u>	<u>0.023%</u>	<u>229</u>	<u>0.007%</u>	<u>2,494</u>	<u>0.073%</u>
12									
13	Working Capital - Liabilities:								
14	Working Capital - Other Non-Current Liabilities	(6,759)	1.443%	(103)	0.022%	(31)	0.007%	(299)	0.064%
15	Working Capital - Current & Accrued Liabilities	(30,655)	1.263%	(553)	0.023%	(159)	0.007%	(1,674)	0.069%
16	Working Capital - Deferred Credits	(5,120)	1.228%	(88)	0.021%	(27)	0.006%	(239)	0.057%
17	<i>Total Working Capital - Liabilities</i>	<u>(42,534)</u>	<u>1.284%</u>	<u>(744)</u>	<u>0.022%</u>	<u>(217)</u>	<u>0.007%</u>	<u>(2,213)</u>	<u>0.067%</u>
18	Net Working Capital	968	0.863%	54	0.048%	12	0.011%	282	0.251%
19	Total Rate Base	222,996	1.328%	3,295	0.020%	1,322	0.008%	7,982	0.048%
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