




Peace River Electric Cooperative, Inc.

P.O. Box 1310 • Wauchula, FL 33873 • (800) 282-3824 • fax (863) 773-3737 • www.preco.coop

A Touchstone Energy[®] Cooperative 

February 18, 2010

Ann Cole
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

100000-OT

Dear Ms. Cole:


Enclosed please find an Executive Summary and supporting reports describing Peace River Electric Cooperative's Financial Review, Allocated Cost of Service Analysis and Retail Rate Revisions. Four (4) copies of the revised rate tariff sheets are in Appendix A and one (1) copy of the revised rate tariff sheets in legislative format is in Appendix B.

In addition, please find an updated description of territory served, miscellaneous, list of communities served, standard forms, and contracts and agreements.

It is planned for the Peace River Board of Directors to take final action to approve the rate revisions at its March 23, 2010 meeting. Please note that this filing is being made more than thirty (30) days prior to the Board's final adoption of the tariffs. It is also planned that the revised rates become effective April 1, 2010. During the review process should the staff have any questions, please do not hesitate to contact Carol Braxton, Director of Accounting & Finance (carol.braxton@preco.org, 863-767-4611).

Peace River believes that these revisions are in the best interest of the Cooperative and its members. With this in mind, we will appreciate the approval of the revised tariffs.

Sincerely,


William T. Mulcahy, Jr.
General Manager/CEO

WTM:
Enclosures

cc: Brent Saylor, GDS Associates, Inc.

- COM _____
- APA _____
- ECR _____
- GCL _____
- RAD _____
- SSC _____
- ADM _____
- OPC _____
- CLK _____

DOCUMENT NUMBER-DATE
01125 FEB 19 2010
FPSC-COMMISSION CLERK

Peace River Electric Cooperative, Inc.

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Issued By:

William T. Mulcay, Jr.
Manager

DOCUMENT NUMBER-DATE

01125 FEB 19 09

Effective: April 1, 2010

FPSC-COMMISSION CLERK

PEACE RIVER ELECTRIC COOPERATIVE, INC.

RESIDENTIAL SERVICE

RATE R-S

AVAILABILITY

Available throughout the area served by the Cooperative, in accordance with the Cooperative's established policies and regulations.

APPLICABILITY

Applicable to all members of the Cooperative for residential farm and home uses.

CHARACTER OF SERVICE

Single or three phase (where available), 60 hertz, at available secondary voltages.

RATE

Facilities Use Charge	\$15.00 per month
Energy Charge	\$0.1300 per kWh

MINIMUM CHARGE

The minimum monthly charge shall be \$15.00 plus appropriate state and local taxes.

BILLING ADJUSTMENTS

The above rates shall be increased or decreased subject to the provisions of the Cooperative's Cost of Power Adjustment Clause (Sheet 15.0) and Tax Adjustment Clause (Sheet 16.0)

TERM OF PAYMENT

The above rates are net. Bills are due upon receipt and payable within twenty-one (21) days of billing date.

Issued By: William T. Mulcay, Jr.
Manager

Effective: April 1, 2010

PEACE RIVER ELECTRIC COOPERATIVE, INC.

RESIDENTIAL SERVICE – TIME OF USE

RATE RS - TOU

AVAILABILITY

Available throughout the area served by the Cooperative, in accordance with the Cooperative's established policies and regulations.

APPLICABILITY

Applicable as an optional rate to all members of the Cooperative for residential farm and home uses.

CHARACTER OF SERVICE

Single or three phase (where available), 60 hertz, at available secondary voltages.

RATE

Facilities Use Charge	\$17.50 per month
Energy Charge	
On-Peak	\$0.2430 per kWh
Off-Peak	\$0.0815 per kWh

DETERMINATION OF ON- AND OFF-PEAK ENERGY

On-Peak Energy shall be all kilowatt-hours used during the On-Peak Period. Off-Peak Energy shall be all kilowatt-hours used during all hours other than the On-Peak Period.

The On-Peak Period for calendar months April through October is defined as being those hours between 12:00 p.m. and 9:00 p.m. Eastern Standard Time/Eastern Daylight Time each day. The On-Peak Period for calendar months November through March is defined as being those hours between 6:00 a.m. and 10:00 a.m. and between 6:00 p.m. and 10:00 p.m. Eastern Standard Time/Eastern Daylight Time each day.

MINIMUM CHARGE

The minimum monthly charge shall be \$17.50 plus appropriate state and local taxes.

BILLING ADJUSTMENTS

The above rates shall be increased or decreased subject to the provisions of the Cooperative's Cost of Power Adjustment Clause (Sheet 15.0) and Tax Adjustment Clause (Sheet 16.0).

Issued By: William T. Mulcay, Jr.
Manager

Effective: April 1, 2010

**PEACE RIVER ECI
RESIDENTIAL SERVICE -TIME OF USE - RATE RS-TOU
PAGE 2**

CONDITIONS OF SERVICE

1. The member will be required to pay the additional cost of the time-of-use meter.
2. The Cooperative may require a service characteristics sheet as to the character, amount and duration of the service.
3. Unless otherwise provided, the term of service shall be a minimum of twelve (12) months and will continue until receipt of notice by the Cooperative from the member to disconnect the service. The service may be disconnected at any time by the Cooperative for non-payment of the energy account, meter tampering, or other violation of policy directed by the Board of Directors.

TERM OF PAYMENT

The above rates are net. Bills are due upon receipt and payable within twenty-one (21) days of billing date.

Issued By: William T. Mulcay, Jr.
Manager

Effective: April 1, 2010

PEACE RIVER ELECTRIC COOPERATIVE, INC.

GENERAL SERVICE

RATE GS-S

AVAILABILITY

Available throughout the area served by the Cooperative, in accordance with the Cooperative's established policies and regulations.

APPLICABILITY

Applicable to all members of the Cooperative supplied through one meter and requiring 50 kVA or less of transformer capacity for commercial and general service use. Specific uses supplied under this rate include:

1. Power lighting, irrigation, and other uses not specifically covered by another rate schedule.
2. Multiple family dwelling served by a single meter.
3. Combined commercial and residential uses served by a single meter.

CHARACTER OF SERVICE

Single or three phase (where available), 60 hertz, at available secondary voltages.

RATE

Facilities Use Charge	\$16.50 per month
Energy Charge	\$0.13270 per kWh

MINIMUM CHARGE

The minimum monthly charge shall be the sum of:

1. \$16.50, plus
2. \$1.50 per kVA for each kVA in excess of 10 kVA of transformer capacity.

Issued By: William T. Mulcay, Jr.
Manager

Effective: April 1, 2010

**PEACE RIVER ECI
GENERAL SERVICE – RATE GS-S
PAGE 2**

CONDITIONS OF SERVICE

1. Individual single-phase motors shall not exceed ten (10) horsepower unless approved by the Cooperative.
2. Power factor shall be maintained near unity.
3. The Cooperative may require a service characteristics sheet as to the character, amount and duration of the service.
4. Unless otherwise provided, the term of service shall be until receipt of notice by the Cooperative from the member to disconnect the service, or until the service is disconnected by the Cooperative for non-payment of energy account, meter tampering, or other violation of policy directed by the Board of Directors.
5. If at any time the billing demand shall exceed 50kW, the rate class shall be changed to Rate GSD-S, General Service – Demand.
6. Irrigation pump motors shall not exceed 50 horsepower.

BILLING ADJUSTMENTS

The above rates shall be increased or decreased subject to the provisions of the Cooperative's Cost of Power Adjustment Clause (Sheet 15.0) and Tax Adjustment Clause (Sheet 16.0).

TERM OF PAYMENT

The above rates are net. Bills are due upon receipt and payable within twenty-one (21) days of billing date.

Issued By: William T. Mulcay, Jr.
Manager

Effective: April 1, 2010

PEACE RIVER ELECTRIC COOPERATIVE, INC.

GENERAL SERVICE – DEMAND TIME-OF-USE INDUSTRIAL INTERRUPTIBLE SERVICE

RATE GS-INT

AVAILABILITY

Availability limited to those loads where the Cooperative can obtain an appropriate source of interruptible service. Capacity and energy available under the same priority basis as that received by customers receiving service under Tampa Electric's IST-1 Rate Schedule. "Special Purchases" as provided in said Rate Schedule will be made on the same basis as would be made if the customer were taking service directly on said schedule. If Tampa Electric's Rate Schedule IST-1 is amended or replaced, then said service priority basis shall, if necessary, be modified to comport to such amended or replacement schedule. Capacity is limited to fifty megawatts (50MW) per hour.

APPLICABILITY

Applicable to the members of the Cooperative for the purchase of interruptible service where the total measured demand is 500 kW or more and where service may be interrupted. Resale of capacity or energy is not permitted.

CHARACTER OF SERVICE

Three phase primary voltage or higher, 60 hertz; subject to immediate and total interruption whenever any portion of such energy is not available to the Cooperative for resale.

MONTHLY RATE

Rates and Charges for services rendered each month shall be equal to the greater of: (1) amounts calculated by applying the customer's monthly billing determinants (kW, kVAR, kWh), and number of points of delivery to Tampa Electric's or Progress Energy's then applicable Rate Schedule IST-1 (with Schedule MFI as applicable) or any successor schedule, excluding gross receipts tax factors imposed by Tampa Electric or Progress Energy on said retail rate schedule, but including gross receipts taxes incurred by Peace River and additional costs incurred by Peace River related to "Special Purchases" made by Tampa Electric or Progress Energy in order to mitigate the number of service interruptions, or (2) Tampa Electric's or Progress Energy's incremental fuel costs in \$/mWh (equal to the hourly system incremental fuel expense adjusted for losses utilizing the transmission loss percentage filed by Tampa Electric with the Federal Energy Regulatory Commission each year plus ten percent [10%]). If Tampa Electric's Rate Schedule IST-1 or Progress Energy's Rate Schedule IST-2 is amended or replaced, then the calculation shown in (1) above shall utilize such amended or replacement schedule. Capacity charges shall be calculated using the 30-minute kilowatt demand on each of the delivery points.

Issued By: William T. Mulcay, Jr.
Manager

Effective: April 1, 2010

**PEACE RIVER ECI
GENERAL SERVICE DEMAND TIME OF USE INDUSTRIAL INTERRUPTIBLE
RATE GS-INT
PAGE 2**

EFFECTIVE DATE

The Effective Date of this Rate Schedule shall be the later of: (a) February 21, 1992; (b) the date that installation of the metering equipment referred to in "METERING" is completed; (c) the date of the Florida Public Service Commission's (FPSC'S) final order in Docket no. 910811-EU; or (d) the date of any other final regulatory approval(s), including Rural Utilities Service (RUS) approval, that is necessary for Seminole Electric Cooperative, Inc. (Seminole) to purchase and resell capacity and energy delivered by Tampa Electric to supply Mosaic's needs hereunder, or for Peace River to resell such power at retail. Service under this rate schedule shall continue in effect for so long as Peace River is able to obtain an interruptible source of power supply from Seminole Electric Cooperative, Inc.

MONTHLY BILLINGS

Each month, Peace River shall provide the customer with an invoice for service rendered during the preceding month. Each monthly invoice will include a statement of the energy delivered and the 30-minute kilowatt capacity as described in "RATES" above, and an itemized calculation of the applicable charges for such service, with any adjustment. The MFI Rate Schedule credit for any given month, if applicable, shall be applied to the next following month's invoice. The initial invoice for any given month will be calculated in accordance with "RATES" above, regardless of whether any of the energy delivered during the at month was provided from a "Special Purchase" as "AVAILABILITY" above. If energy *was* delivered from such a "Special Purchase," adjustment for any estimated cost of the first made, as an estimate, to the next following month's invoice, with a true-up adjustment applied to the month's invoice immediately following receipt by the Cooperative of the actual costs for the "Special Purchase(s)."

PAYMENT OF BILLS

Bills for electric power and energy furnished under this rate shall be paid for at the Cooperative's Wauchula office within twenty-one (21) days after the bill is mailed. Bills not paid within twenty-one (21) days shall be deemed delinquent and shall accrue interest daily at the rate of once percent (1%) per month.

Issued By: William T. Mulcay, Jr.
Manager

Effective: April 1, 2010

**PEACE RIVER ECI
GENERAL SERVICE DEMAND TIME OF USE INDUSTRIAL INTERRUPTIBLE
RATE GS-INT
PAGE 3**

PATRONAGE CAPITAL ALLOCATION

Revenues associated with capacity, energy and metering points supplied under this rate will not be considered in determining the allocation of the Cooperative's total patronage capital, excluding any patronage capital derived from service provided under this rate. Any patronage capital derived from service provided under this rate will be specifically allocated to the customer.

METERING

For the purposes of this rate schedule, Tampa Electric Company or Progress Energy shall construct, own, and maintain equipment for the sub-metering of service at the point(s) of delivery. The customer may request special meter readings and/or meter testing. Should there be any disagreement as to the correctness of the readings or the accuracy of the metering equipment, tests will be conducted by a mutually acceptable third party. Metering equipment is considered accurate if calibration is within a dead band of plus or minus two percent (2%) of accuracy. If the metering equipment is found to be outside of the acceptable range of accuracy, an adjustment shall be made of the period of known inaccuracy. If the outcome of the special reading and/or test does not compel an adjustment as provided for above, any out-of-pocket costs and fees associated with the reading and/or test will be borne by the customer.

PEACE RIVER ELECTRIC COOPERATIVE, INC.

IRRIGATION SERVICE

RATE I-S

AVAILABILITY

Available throughout the area served by the Cooperative, in accordance with the Cooperative's established policies and regulations.

APPLICABILITY

Applicable to all members of the Cooperative for irrigation services of more than 5 horsepower.

CHARACTER OF SERVICE

Single or three phase (where available), 60 hertz, at available secondary voltages.

RATE

Facilities Use Charge	\$2.75 per horsepower per month
Energy Charge	\$0.13630 per kWh

MINIMUM CHARGE

The minimum monthly charge shall be the greater of \$2.75 per horsepower, or \$13.75.

CONDITIONS OF SERVICE

1. Motors rated in excess of ten (10) horsepower must be three-phase, unless prior approval is obtained from the Cooperative.
2. The Cooperative may require a service characteristics sheet as to the character, amount and duration of the service.
3. All wiring and other electrical equipment beyond the service entrance weather head, except the meter equipment, shall be considered the property of the member and shall be furnished and maintained by the member.
4. The Cooperative must approve the type and nature of motor starting equipment used at each installation.
5. Irrigation members of less than 5 horsepower may elect to be billed on the appropriate General Service Rate.

Issued By: William T. Mulcay, Jr.
Manager

Effective: April 1, 2010

**PEACE RIVER ECI
IRRIGATION SERVICE – RATE I-S
PAGE 2**

BILLING ADJUSTMENTS

The above rates shall be increased or decreased subject to the provisions of the Cooperative's Cost of Power Adjustment Clause (Sheet 15.0) and Tax Adjustment Clause (Sheet 16.0).

TERM OF PAYMENT

The above rates are net. Bills are due upon receipt and payable within twenty-one (21) days of billing date.

PEACE RIVER ELECTRIC COOPERATIVE, INC.

GENERAL SERVICE – DEMAND

RATE GSD – S

AVAILABILITY

Available throughout the area served by the Cooperative, in accordance with the Cooperative's established policies and regulations.

APPLICABILITY

Applicable to all members of the Cooperative supplied through one meter and requiring transformer capacity in excess of 50 kVA for commercial and general service use.

CHARACTER OF SERVICE

Single or three phase (where available), 60 hertz, at available secondary voltages.

MONTHLY RATE

Facilities Use Charge	\$60.00 per month
Demand Charge	\$7.50 per kW of Billing Demand
Energy Charge	\$0.08793 per kWh

MINIMUM CHARGE

The minimum monthly charge shall be the greater of the following:

1. \$1.50 per kVA of installed transformer capacity,
2. The Facilities Use Charge plus the Demand Charge, or
3. The Contract Minimum

DETERMINATION OF BILLING DEMAND

The Billing Demand shall be the highest integrated 15-minute kW measurement during the current billing period. In no case shall the Billing Demand for any billing period be less than 50 kW.

POWER FACTOR ADJUSTMENT

Power factor shall be maintained near unity. Should measurements indicate that the power factor is less than 90% lagging, the Billing Demand will be increased one percent (1%) for each one percent (1%) by which the minimum recorded power factor is less than 90% lagging.

Issued By: William T. Mulcay, Jr.
Manager

Effective: April 1, 2010

**PEACE RIVER ECI
GENERAL SERVICE-DEMAND - RATE GSD-S
PAGE 2**

CONDITIONS OF SERVICE

1. Motors rated in excess of ten (10) horsepower must be three-phase, unless prior approval is obtained from the Cooperative.
2. The Cooperative may require a service characteristics sheet as to the character, amount and duration of the service.
3. Unless otherwise provided, the term of service shall be a minimum of twelve (12) months and will continue until receipt of notice by the Cooperative from the member to disconnect the service. The service may be disconnected at any time by the Cooperative for non-payment of the energy account, meter tampering, or other violation of policy directed by the Board of Directors.

BILLING ADJUSTMENTS

The above rates shall be increased or decreased subject to the provisions of the Cooperative's Cost of Power Adjustment Clause (Sheet 15.0) and Tax Adjustment Clause (Sheet 16.0).

TERM OF PAYMENT

The above rates are net. Bills are due upon receipt and payable within twenty-one (21) days of billing date.

PEACE RIVER ELECTRIC COOPERATIVE, INC.

GENERAL SERVICE – DEMAND – TIME OF USE

RATE GSD – TOU

AVAILABILITY

Available throughout the area served by the Cooperative, in accordance with the Cooperative's established policies and regulations.

APPLICABILITY

Applicable as an optional rate for all commercial and other general service uses.

CHARACTER OF SERVICE

Single or three phase (where available), 60 hertz, at available secondary voltages.

MONTHLY RATE

Facilities Use Charge	\$60.00 per month
Demand Charge:	
Billing Demand	\$1.50 per kW of Billing Demand
On-Peak Demand	\$13.25 per kW of On-Peak Demand
Energy Charge:	
All kWh	\$0.10415 per kWh

MINIMUM CHARGE

The minimum monthly charge shall be the greater of the following:

1. \$1.50 per kVA of installed transformer capacity,
2. The Facilities Use Charge plus the Demand Charge, or
3. The Contract Minimum

DETERMINATION OF BILLING DEMAND

The Billing Demand shall be the highest integrated 15-minute kW measurement during the current billing period. In no case shall the Billing Demand for any billing period be less than 20 kW.

DETERMINATION OF ON-PEAK DEMAND

The On-Peak Demand shall be the highest integrated 15-minute kW measurement during the On-Peak Period for the current billing period.

Issued By: William T. Mulcay, Jr.
Manager

Effective: April 1, 2010

PEACE RIVER ECI
GENERAL SERVICE-DEMAND-TIME OF USE - RATE GSD-TOU
PAGE 2

POWER FACTOR ADJUSTMENT

Power factor shall be maintained near unity. Should measurements indicate that the power factor is less than 90% lagging, the Billing Demand will be increased one percent (1%) for each one percent (1%) by which the minimum recorded power factor is less than 90% lagging.

DETERMINATION OF ON-PEAK PERIOD

The On-Peak Period for calendar months April through October is defined as being those hours between 12:00 p.m. and 9:00 p.m. Eastern Standard Time/Eastern Daylight Time each day. The On-Peak Period for calendar months November through March is defined as being those hours between 6:00 a.m. and 10:00 a.m. and between 6:00 p.m. and 10:00 p.m. Eastern Standard Time/Eastern Daylight Time each day.

CONDITIONS OF SERVICE

1. The member will be required to pay the additional cost of the time-of-use meter.
2. Motors rated in excess of ten (10) horsepower must be three-phase, unless prior approval is obtained from the Cooperative.
3. The Cooperative may require a service characteristics sheet as to the character, amount and duration of the service.
4. Unless otherwise provided, the term of service shall be a minimum of twelve (12) months and will continue until receipt of notice by the Cooperative from the member to disconnect the service. The service may be disconnected at any time by the Cooperative for non-payment of the energy account, meter tampering, or other violation of policy directed by the Board of Directors.

BILLING ADJUSTMENTS

The above rates shall be increased or decreased subject to the provisions of the Cooperative's Cost of Power Adjustment Clause (Sheet 15.0) and Tax Adjustment Clause (Sheet 16.0).

TERM OF PAYMENT

The above rates are net. Bills are due upon receipt and payable within twenty-one (21) days of billing date.

Issued By: William T. Mulcay, Jr.
Manager

Effective: April 1, 2010

PEACE RIVER ELECTRIC COOPERATIVE, INC.
GENERAL SERVICE – DEMAND – PRIMARY METERED
RATE GSD-PM

AVAILABILITY

Available throughout the area served by the Cooperative, in accordance with the Cooperative's established policies and regulations.

APPLICABILITY

Applicable to all members of the Cooperative supplied through one meter and requiring transformer capacity in excess of 50 kVA for commercial and general service use. Members taking service under this rate must own and maintain their transformation equipment and service drop extensions.

CHARACTER OF SERVICE

Single or three phase (where available), 60 hertz, at available secondary voltages.

MONTHLY RATE

Facilities Use Charge	\$500.00 per month
Demand Charge	\$7.25 per kW of Billing Demand
Energy Charge	\$0.08600 per kWh

MINIMUM CHARGE

The minimum monthly charge shall be the greater of the following:

1. \$1.50 per kVA of installed transformer capacity,
2. The Facilities Use Charge plus the Demand Charge, or
3. The Contract Minimum

DETERMINATION OF BILLING DEMAND

The Billing Demand shall be the highest integrated 15-minute kW measurement during the current billing period. In no case shall the Billing Demand for any billing period be less than 50 kW.

POWER FACTOR ADJUSTMENT

Power factor shall be maintained near unity. Should measurements indicate that the power factor is less than 90% lagging, the Billing Demand will be increased one percent (1%) for each one percent (1%) by which the minimum recorded power factor is less than 90% lagging.

Issued By: William T. Mulcay, Jr.
Manager

Effective: April 1, 2010

**PEACE RIVER ECI
GENERAL SERVICE-DEMAND-PRIMARY METERED - RATE GSD-PM
PAGE 2**

CONDITIONS OF SERVICE

1. Motors rated in excess of ten (10) horsepower must be three-phase, unless prior approval is obtained from the Cooperative.
2. The Cooperative may require a service characteristics sheet as to the character, amount and duration of the service.
3. Unless otherwise provided, the term of service shall be a minimum of twelve (12) months and will continue until receipt of notice by the Cooperative from the member to disconnect the service. The service may be disconnected at any time by the Cooperative for non-payment of the energy account, meter tampering, or other violation of policy directed by the Board of Directors.

BILLING ADJUSTMENTS

The above rates shall be increased or decreased subject to the provisions of the Cooperative's Cost of Power Adjustment Clause (Sheet 15.0) and Tax Adjustment Clause (Sheet 16.0).

TERM OF PAYMENT

The above rates are net. Bills are due upon receipt and payable within twenty-one (21) days of billing date.

PEACE RIVER ELECTRIC COOPERATIVE, INC.

NET METERING SERVICE

RATE NM

AVAILABILITY

Available throughout the area served by the Cooperative, in accordance with the Cooperative's established policies and regulations.

APPLICABILITY

Applicable to all members of the Cooperative that meet all of the following conditions:

1. Own and operate a Renewable Generation System (RGS) that is primarily intended to offset part or all of the member's electrical requirements
2. Have executed the Cooperative's Net Metering Interconnection Agreement
3. Are eligible for net-metering as defined by Florida Public Service Commission Rule 25-6.065

The total capacity of all RGS subject to this Rider shall not exceed 1,000 kilowatts (kW).

CHARACTER OF SERVICE

Single or three phase (where available), 60 hertz, at available secondary voltages.

MONTHLY RATE

Each net metering member subject to this Rate NM shall be charged for electric service under that rate schedule which would otherwise be applicable if the member was not a net metering member. In addition, each net metering member shall pay monthly for the following:

1. A Facilities Charge based on the total incremental cost of all facilities installed by the Cooperative, including additional metering equipment, transformers, protective devices, controls and monitoring equipment, less any contribution-in-aid to construction made by the member, times the Cooperative's monthly Fixed Charge Rate.
2. \$5.00 per month Administrative Charge.

Issued By: William T. Mulcay, Jr.
Manager

Effective: April 1, 2010

**PEACE RIVER ECI
NET METERING SERVICE - RATE NM
PAGE 2**

MINIMUM CHARGE

The minimum monthly charge shall be sum of the following:

1. The Minimum Charge in the applicable rate schedule,
2. The Facilities Charge, as defined above, and
3. The Administrative Charge, as defined above

FIXED CHARGE RATE

The Fixed Charge Rate of the Cooperative shall be a percentage factor that includes components for the recovery of operations and maintenance expense, administrative and general expense, taxes, depreciation and the cost of capital which are all associated with owning and operating the utility plant necessary for interconnection and for the provision of net metering pursuant to this Rate NM. The Fixed Charge Rate may be modified from time to time by the Cooperative to reflect prevailing costs.

BILLING ADJUSTMENTS

The above rates shall be increased subject to the provisions of the Cooperative's Tax Adjustment Clause (Sheet 16.0).

DISPOSITION OF ENERGY

1. During any billing cycle, energy consumption, and related demand, greater than the electric energy produced by the member's RGS shall be billed under the applicable rate schedule.
2. During any billing cycle, electric energy produced by the member's RGS delivered to the Cooperative's electric distribution system in excess of the member's energy consumption ("Excess Energy") shall be credited to the member's energy consumption.
3. In the event there are any accumulated Excess Energy credits existing at the end of the calendar year, the member will be paid by check for the amount of accumulated credits multiplied by the Purchase Rate.
4. When a member disconnects an account with an RGS and the Net Metering Interconnection Agreement with the Cooperative is terminated, any unused Excess Energy credits for excess kWh generated shall be paid by check to the member at the Purchase Rate, and in accordance with any termination provisions in the Agreement.

**PEACE RIVER ECI
NET METERING SERVICE - RATE NM
PAGE 3**

PURCHASE RATE

The rates paid for net energy credited or purchased by the Cooperative shall be based upon the Cooperative's avoided cost of energy. The avoided cost of energy shall be applied monthly at the Purchase Rate of \$0.08813 per kWh, and such Purchase Rate shall be adjusted in accordance with the Cooperative's Cost of Power Adjustment Clause (15.0).

CONDITIONS OF SERVICE

1. The Cooperative will require a written Net Metering Interconnection Agreement as to the character, amount and duration of the service.
2. Net metering members shall be subject to all terms and conditions of service under the applicable rate schedule.
3. Net metering members shall be subject to any power factor adjustment provisions under the applicable rate schedule.
4. Unless otherwise provided, the term of service shall be defined in the Net Metering Interconnection Agreement. The service may be disconnected at any time by the Cooperative as provided for in the Net Metering Interconnection Agreement or for non-payment of the energy account, meter tampering, or other violation of policy directed by the Board of Directors.

TERM OF PAYMENT

The above rates are net. Bills are due upon receipt and payable within twenty-one (21) days of billing date.

PEACE RIVER ELECTRIC COOPERATIVE, INC.

PRIVATE AREA LIGHTING

RATE L-P

AVAILABILITY

Available throughout the area served by the Cooperative, in accordance with the Cooperative's established policies and regulations.

APPLICABILITY

Applicable to the members of the Cooperative for the lighting of private, off-road areas. Service under this schedule is limited to areas where the proper secondary voltage is available.

MONTHLY RATE

100-watt High Pressure Sodium Light	\$ 9.00 per month
175-watt Mercury Vapor Light	\$ 9.00 per month
175-watt Metal Halide	\$ 8.25 per month
250-watt High Pressure Sodium Light	\$14.50 per month
400-watt Mercury Vapor Light	\$14.50 per month

CONDITIONS OF SERVICE

1. Installation of a light may be made under any of the following options:
 - a. Where a light may be installed on an existing pole and where no additional wire needs to be run to that pole, the light will be installed for the standard meter connection fee.
 - b. A light may be installed at locations requiring an additional wood pole or poles upon application by the member at the current cost per pole as a contribution-in-aid to construction.
2. The Cooperative will assume the expense of operation and normal maintenance at the above rates. It will be the member's duty to notify the Cooperative during normal working hours of all malfunctioning lights. No discounts will be given for periods of inoperation. One-half of all maintenance costs due to vandalism will be borne by the member.
3. The Cooperative reserves the privilege of deferring the maintenance of any light for a period of five (5) working days after being reported, or until a light crew is in the vicinity of the light, whichever is sooner.
4. The Cooperative retains ownership of the light and all other materials.
5. If the proper secondary voltage is not available where the light is to be located, the applicant will pay the estimated cost of labor and material (including transformer cost) necessary to provide the proper voltage as a contribution-in-aid to construction.

Issued By: William T. Mulcay, Jr.
Manager

Effective: April 1, 2010

**PEACE RIVER ECI
PRIVATE AREA LIGHTING - RATE L-P
PAGE 2**

CONDITIONS OF SERVICE (Continued)

6. For each reconnect of a light not requiring an installation fee, a standard meter connection fee will be charged for the first reconnect. Where additional lights are to be reconnected, or where a meter will also be reconnected at the same time, the charge will be \$10.00 for each light.
7. The light may be disconnected temporarily at the member's request, provided that the member pays a standby fee of \$5.35 per month for each month the light remains inoperative.

BILLING ADJUSTMENTS

The above rates shall be increased or decreased subject to the provisions of the Cooperative's Cost of Power Adjustment Clause (Sheet 15.0) and Tax Adjustment Clause (Sheet 16.0).

TERM OF PAYMENT

The above rates are net. Bills are due upon receipt and payable within twenty-one (21) days of billing date.

PEACE RIVER ELECTRIC COOPERATIVE, INC.

DECORATIVE LIGHTING

RATE L-S

AVAILABILITY

Available throughout the area served by the Cooperative, in accordance with the Cooperative's established policies and regulations.

APPLICABILITY

Applicable to the members of the Cooperative for the decorative lighting at public streets and roads.

CHARACTER OF SERVICE

Automatically controlled lighting service at available secondary voltage.

MONTHLY RATE

100-watt High Pressure Sodium Light	\$ 9.00 per month
175-watt Mercury Vapor Light	\$ 9.00 per month
175-watt Metal Halide	\$ 8.25 per month
250-watt High Pressure Sodium Light	\$14.50 per month
400-watt Mercury Vapor Light	\$14.50 per month
70-watt HPS-Energy Only	\$ 3.50 per month
100-watt HPS-Energy Only	\$ 4.25 per month
250-watt HPS-Energy Only	\$ 8.75 per month

CONDITIONS OF SERVICE

1. Installation of a light may be made under any of the following options:
 - a. Where a light may be installed on an existing pole and where no additional wire needs to be run to that pole, the light will be installed for the standard meter connection fee.
 - b. A light may be installed at locations requiring an additional wood pole or poles upon application by the member at the current cost per pole as a contribution-in-aid to construction.
 - c. Decorative (non-standard) poles and fixtures may be installed upon application by the member and at a cost to the member of all estimated labor and material at the current cost per fixture as a contribution-in-aid to construction.
2. The Cooperative will assume the expense of operation and normal maintenance at the above rates. It will be the member's duty to notify the Cooperative during normal working hours of all malfunctioning lights. No discounts will be given for periods of inoperation. One-half of all maintenance costs due to vandalism will be borne by the member.

Issued By: William T. Mulcay, Jr.
Manager

Effective: April 1, 2010

**PEACE RIVER ECI
DECORATIVE LIGHTING - RATE L-S
PAGE 2**

CONDITIONS OF SERVICE (Continued)

3. The Cooperative reserves the privilege of deferring the maintenance of any light for a period of five (5) working days after being reported.
4. The Cooperative retains ownership of the light and all other materials.
5. If the proper secondary voltage is not available where the light is to be located, the applicant will pay the estimated cost of labor and material (including transformer cost) necessary to provide the proper voltage as a contribution-in-aid to construction.
6. Individual lights may be disconnected temporarily at the member's request, provided that the member pays a standby fee of \$5.35 per month for each month the light remains inoperative.
7. Contributions-in-aid to construction may be paid over time by adding a fixed amount to the monthly light charge. Such payment shall be under terms and conditions agreeable to the Cooperative.
8. A standard meter connection fee will be charged for each field trip required for light connection. Multiple lights may be connected during a single field trip.

BILLING ADJUSTMENTS

The above rates shall be increased or decreased subject to the provisions of the Cooperative's Cost of Power Adjustment Clause (Sheet 15.0) and Tax Adjustment Clause (Sheet 16.0).

TERM OF PAYMENT

The above rates are net. Bills are due upon receipt and payable within twenty-one (21) days of billing date.

PEACE RIVER ELECTRIC COOPERATIVE, INC.

SPECIAL RATE

RATE CH-S

AVAILABILITY

Available throughout the area served by the Cooperative, in accordance with the Cooperative's established policies and regulations.

APPLICABILITY

Applicable to non-profit homes for the needy citizens, which are owned, operated and supported by County government. The service under this rate shall be restricted to normal household uses.

CHARACTER OF SERVICE

Single or three phase (where available), 60 hertz, at available secondary voltages.

RATE

Facilities Use Charge	\$15.00 per month
Energy Charge	\$0.1200 per kWh

MINIMUM CHARGE

The minimum monthly charge shall be \$15.00 plus appropriate state and local taxes.

BILLING ADJUSTMENTS

The above rates shall be increased or decreased subject to the provisions of the Cooperative's Cost of Power Adjustment Clause (Sheet 15.0) and Tax Adjustment Clause (Sheet 16.0)

TERM OF PAYMENT

The above rates are net. Bills are due upon receipt and payable within twenty-one (21) days of billing date.

PEACE RIVER ELECTRIC COOPERATIVE, INC.

GENERAL SERVICE – DEMAND

INDUSTRIAL TRANSMISSION VOLTAGE SERVICE

RATE GSD-ITV

AVAILABILITY

Availability limited to those loads where the Cooperative can obtain an appropriate source of service.

APPLICABILITY

Applicable to the members of the Cooperative for the purchase of industrial service where the delivery voltage will be 69 kV or higher.

CHARACTER OF SERVICE

Three phase, 60 hertz at available transmission voltages.

MONTHLY RATE

Production Demand Charge	\$8.95 per kW per month
Production Fixed Energy Charge	\$0.011392 per kWh
Transmission Demand Charge	\$2.247 per kW per month
Energy Charge	\$0.05774 per kWh

MINIMUM CHARGE

The minimum monthly charge shall not be less than the sum of the Production Demand Charge, the Production Fixed Energy charge and the Transmission Demand Charge. The minimum demand for billing purposes shall be 50 kW.

COST OF POWER ADJUSTMENT

The above GSD-ITV rate is based upon the Seminole Electric Cooperative, Inc. Wholesale Rate Schedule SECI-8a. Any change or adjustment to the SECI-8a Rate which affects the cost of providing retail service under the GSD-ITV rate will result in corresponding adjustments to the GSD-ITV Rate. The Production Demand Charge shall be increased or decreased by one cent (\$0.01) for each cent or fraction thereof increase or decrease in the SECI-8a Production Demand Charge; the Transmission Demand Charge shall be increased or decreased by one cent (\$0.01) for each cent or fraction thereof increase or decrease in the SECI-8a Transmission Demand Charge; and the Energy Charge shall be increased or decreased by one hundredth mill (\$0.00001) for each one hundredth mill increase or decrease in the SECI-8a Energy Charge. The Production Fixed

Issued by: William T. Mulcay, Jr.
General Manager

Effective: April 1, 2010

**PEACE RIVER ECI
GENERAL SERVICE DEMAND INDUSTRIAL TRANSMISSION VOLTAGE
GS-ITV
PAGE 2**

COST OF POWER ADJUSTMENT (Continued)

Energy Charge shall be defined as a per kilowatt-hour charge calculated from that amount billed to Peace River Electric Cooperative, Inc. by Seminole Electric Cooperative, Inc. on an annual basis divided by Peace River's kilowatt-hours purchased from Seminole Electric Cooperative, Inc. This amount will be increased or decreased annually prior to the January billing each year. Other adjustment, including any charges for metering or facilities will be billed to the member on a direct pass-through basis.

TAX ADJUSTMENT

To the monthly charges may be added, with the approval of the Board of Directors, any applicable taxes imposed by any governmental authority which are assessed on the basis of meters, revenue, or volume of energy purchased or sold.

CONDITIONS OF SERVICE

1. The Cooperative may require a service characteristics sheet as to the character, amount and duration of the service.
2. Unless otherwise provided, the term of service shall be a minimum of twelve (12) months and will continue until receipt of notice by the Cooperative from the member to disconnect the service. The service may be disconnected at any time by the Cooperative for non-payment of the energy account, meter tampering, or other violation of policy directed by the Board of Directors.
3. Bills for electric power and energy furnished under this rate shall be paid at the Cooperative's Wauchula office within twenty-one (21) days of billing date. Bills not paid within twenty-one (21) days shall be deemed delinquent and shall accrue interest daily at the rate of one percent (1%) per month.
4. The member shall deposit with the Cooperative an amount equal to twice the estimated monthly billing under this rate; or in lieu of such deposit, such assurances of payment as may be mutually acceptable to both the member and the Cooperative.
5. The member may be required to pay a contribution-in-aid to construction for any investment in plant that the Cooperative is required to make to provide the service.
6. Bills may be mailed using estimated billing determinants if actual determinants are not available on a timely basis. Adjustments will be made at such time that actual determinants are available.
7. The monthly demand is defined as that demand coincident with Seminole's peak, however, the minimum monthly demand shall be 50 kW.

Issued by: William T. Mulcay, Jr.
General Manager

Effective: April 1, 2007

Peace River Electric Cooperative, Inc.

COST OF POWER ADJUSTMENT CLAUSE

APPLICABILITY

To be added to the monthly rate as indicated on the filed rate schedules.

CALCULATION

The monthly energy charge shall be increased or decreased by one hundredth mill (\$.00001) for each one hundredth mill (\$.00001) increase above or decrease below eighty-eight and thirteen mills (\$.08813) per kWh of the estimated current billing period wholesale power cost per estimated kWh sold. The estimated current billing period wholesale power cost shall be based on the estimated total wholesale power cost to be paid for the current billing period and shall include an amount reflecting any over or under collection of retail cost of power adjustment. The current billing period is defined as the three-month period beginning with April 1, 2010 and ending with June 30, 2010 and each three-month period thereafter.

Issued By: William T. Mulcay, Jr.
Manager

Effective April 1, 2010

Peace River Electric Cooperative, Inc.

ELECTRIC DOCUMENTATION

VOLUME I

PEACE RIVER ELECTRIC COOPERATIVE, INC.

P.O. BOX 1310
WAUCHULA, FL 33873

(863)773-4116

Filed With Florida Public Service Commission

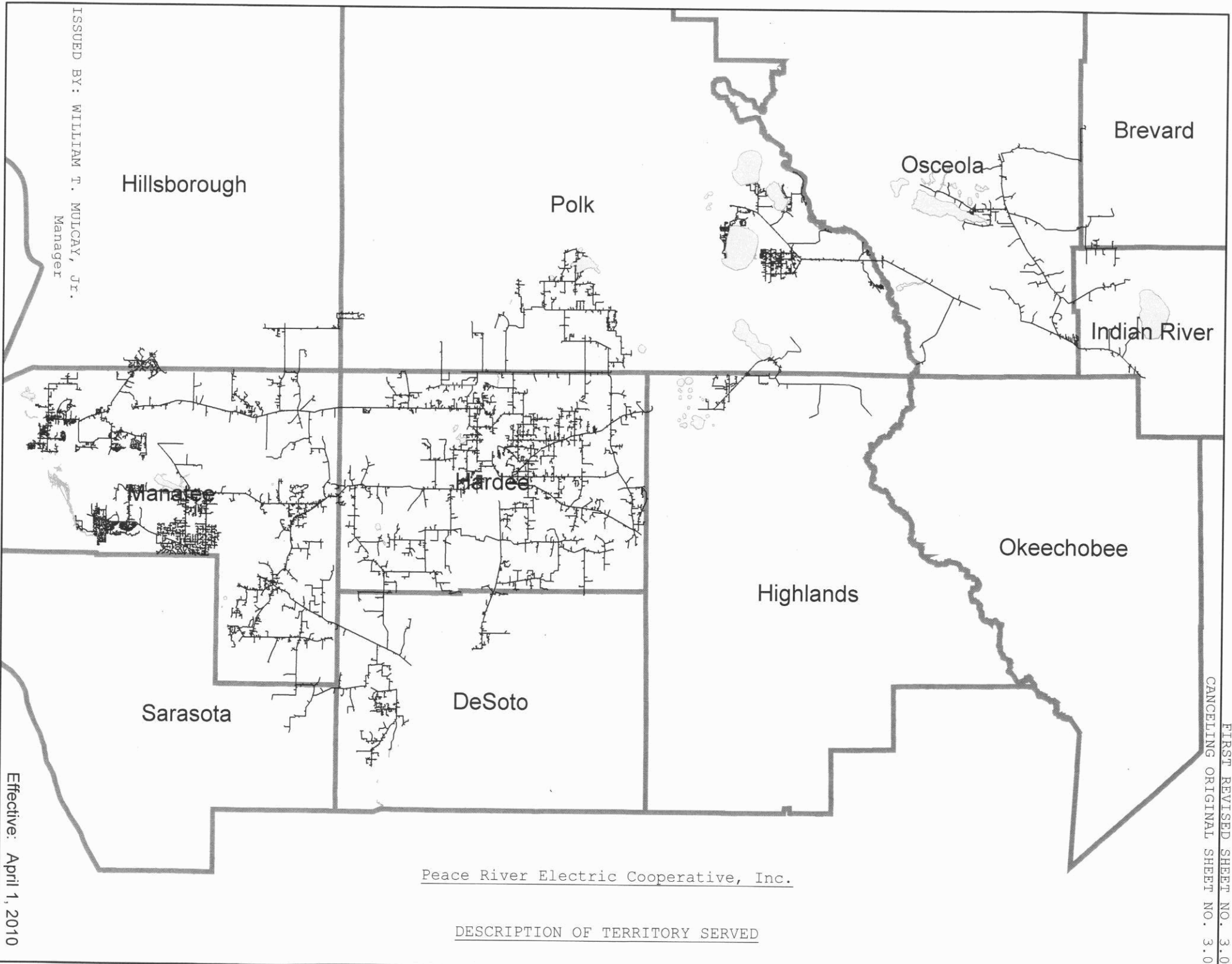
Issued By: William T. Mulcay, Jr.
Manager

Effective: April 1, 2010

DOCUMENT NUMBER-DATE

01125 FEB 19 09

FPSC-COMMISSION OF PUBLIC UTILITIES



ISSUED BY: WILLIAM T. MURPHY, Jr.
Manager

Peace River Electric Cooperative, Inc.

DESCRIPTION OF TERRITORY SERVED

Effective: April 1, 2010

FIRST REVISED SHEET NO. 3.0
CANCELING ORIGINAL SHEET NO. 3.0

SUBJECT: BILLING AND COLLECTIONS

Billing and Collections

I. Objective

To establish a billing and collection policy framework that encourages each member to pay for the purchase or use of electric energy timely and in a manner that will minimize the incremental cost burden to the remaining membership.

II. Policy

Members are required to pay all amounts owed to the Cooperative for the purchase of electric energy when such amounts become due and payable (see Article I, Section 6 - Purchase of Electric Energy of the Cooperative bylaws). To this end, the Cooperative has assisted certain residential members with personal budgets by providing an equal monthly bill payment plan. In addition, an arrangement with a local bank to act as a collection agent has been established for the convenience of members within a portion of the Cooperative's service area.

However, if amounts remain unpaid beyond a bill's due date then additional costs may be incurred by the Cooperative which must be borne by the remaining membership. The Board of Directors agrees that costs incurred by the Cooperative as a result of amounts which remain unpaid should be directly related to the member or former member who caused the costs to occur, to the extent possible. The Billing and Collection Fee Schedule (attachment) outlines the fee structure for certain charges to members. The Board authorizes management to file this fee schedule with the Florida Public Service Commission and to comply with any other federal or state regulations this fee schedule may require.

III. Responsibility

The CEO is responsible for the administration of this policy.

Origin - November 27, 2007

**APPROVED BY THE
BOARD OF DIRECTORS**

Date: November 27, 2007

Signed: 
Samuel Rawls, Secretary

Issued By: William T. Mulcay, Jr.
Manager

BP 1.1
Effective: April 1, 2010

(ATTACHMENT to BP 1.1)

**Peace River Electric Cooperative
Billing and Collection Fee Schedule**

1. Reconnection charge during normal working hours.....\$40.00
2. After-hours reconnection charge..... \$80.00
3. Modified connection charge (a connection in which a
trip to the meter is not required).....\$25.00
4. Special collection trip charge requiring an unplanned trip
to the location during normal working hours..... \$30.00
5. Returned check or credit card chargeback.....\$40.00
6. Late fee for delinquent accounts.....3% or minimum \$10.00
7. Outdoor lighting connect with meter connect.....\$10.00
8. Outdoor lighting connect only (existing).....\$40.00
9. Outdoor lighting connect (install on existing pole).....\$60.00
10. May require meter deposits, subject to creditworthiness and
disconnect for non-payment, of either \$200.00, \$300.00, or two
times the estimated monthly bill.
11. Meter tampering charge.....\$150.00

Issued By: William T. Mulcay, Jr.
Manager

Effective: April 1, 2010

SUBJECT: Application for Membership and Security Deposits.

PURPOSE: The intent of this procedure is to provide rules for application for membership with the Cooperative to establish electric service, as well as to provide guidelines in establishing security deposits for each member account.

PROCEDURE:

A. Memberships:

Each application for membership with the Cooperative shall be comprised of an application for electric service and a membership fee of \$5.00. The Cooperative shall have the right to refuse any application for service beyond or outside the territory served by the cooperative, or in case of an unsafe or dangerous condition found to exist on the applicant's premises, or for other good and sufficient reasons.

The application for electric service and membership must be signed by the individual requesting such service; the only exception would be an electronic signature obtained through an application submitted through our website. A new application shall not be in the name of a deceased member.

Every attempt will be made to obtain Social Security number, driver's license number, and phone number and correct mailing address from the applicant applying for membership in the Cooperative. A passport will be accepted as another form of identification.

Commercial, large power and/or industrial accounts should provide name(s) for the agent(s) that will represent the company or business. The name(s) will be kept on file and the company or business will be responsible to change or add agents as changes occur within their organization.

Membership with the Cooperative shall not be transferable. Should a person who is already a member of the Cooperative desire an additional service, an additional membership fee is not necessary.

B. Security Deposits:

- (1) Residential: New residential members will be required to pay a security deposit based on their individual credit history. All member meter deposits secured by the Cooperative will be for the purpose of protecting the Cooperative against losses, which may occur from non-payment from the sale of electricity to the member.

All members applying for electric service from the Cooperative will be evaluated on the basis of their individual credit history/risk to the Cooperative. The Cooperative will determine a credit score (rating) for each member (applicant) through the utilization of a national credit

bureau/agency. All member deposit amounts will be based on the individual member's (applicant's) credit score and the assessed credit risk of that member to the Cooperative.

Refusal by member (applicant) to allow the Cooperative to secure a credit report or evaluate their credit risk to the Cooperative will be automatically assessed the maximum deposit to establish electric service. Applicants that do not have a valid Social Security number will be assessed the maximum deposit since the credit history cannot be verified. All deposits required will be in addition to any applicable membership, collection or connect fee(s) and charge(s). Deposits are to be paid in full before the account is connected unless prior approval is received from Management. Deposits can be paid by check, cash, money order or credit card.

Any member, who terminates membership with the Cooperative, will be fully refunded all membership and deposit amounts only after proper settlement of final bill. Upon termination of service, deposits may be applied by the Cooperative against unpaid bills of the member and if any balance remains, will then be refunded to member.

In the event a member has multiple accounts and the deposit is recorded on an account which may be disconnected, that deposit will be applied to the final bill, any balances owed and not paid will be transferred to an active account.

Only residential meter deposits may be refunded after a consecutive twenty four (24) month period in which there are no negative entries related to late or non-payments made to that specific residential member of the Cooperative.

Member deposits for electric service shall not bear any interest for a Cooperative member should a deposit be refunded to the member for any reason.

When a potential new member is requesting an estimate for new residential service and is being invoiced before an application is received, the invoice will reflect a deposit of \$500 until the application for membership is received and the Cooperative can obtain a credit rating for that member. If the deposit has been paid and the member credit score does not require a deposit, the deposit will be credited back to the member's account.

The deposit amounts based on the member's (applicant's) credit score is as follows:

Red Light.....\$300 or two times average bill whichever is greater but not to exceed \$500.

Yellow Light.....\$200
 Green Light.....\$0

- (2) Commercial, Large Power or Industrial: All commercial, large power or industrial member (applicant) security deposits will be based on two (2) times that member's (applicant's) estimated monthly bill based on either a twelve (12) month usage history of the member's (applicant's) meter location or the Cooperative's engineering analysis of the member's (applicant's) load data for the account. The minimum deposit for a commercial account will be \$500. Exceptions can be made on a commercial account that is a small pump or barn with anticipated low usage. The minimum in those cases will be \$300.

Payment of security deposits for commercial, large power or industrial member accounts can be secured through; cash, check or money order payment, credit card or a surety bond.

EXEMPTION:

An established residential member with no deposit on file and is considered in good standing for a minimum of 12 months and no more than two (2) late charges, (no trips, disconnects for non payment or returned checks) will not be required to pay additional deposit when adding additional services in his/her name. Commercial, large power or industrial member's security deposits will be evaluated on an individual location basis only.

Any member transferring from one location to another will be required to have a deposit on the new account equal to that on the original account. The deposit on the existing account will be applied to the final bill on that account and will not be transferred. The membership fee will transfer to the new account when the original account is closed.

In the event a member is deceased, the surviving spouse may have the account changed into his/her name without an additional deposit provided the account has a satisfactory past twelve (12) month payment history. In this case, the existing deposit for the account will be transferred to the account that would now be in the surviving spouse's name.

Any member disconnected for non-payment after the first occurrence shall have a minimum of a \$300 security deposit before electric service will be reconnected. Any member's account resulting in the disconnection of electric service due to non-payment after the second occurrence shall be required to have a minimum deposit of two times (2) their average monthly bill.

SUBJECT: Collections, Tampering and Meter Connection Safety

OBJECTIVE:

The intent of this procedure is for the purpose of providing rules and guidelines for the fair and equitable collection of delinquent bills of members and/or the disconnection of electric service to a member's account for non-payment, insufficient payment, tampering and/or safety issues.

PROCEDURE:

A. Delinquent Accounts

1. Due dates

All members are encouraged and expected to promptly pay their electric bills in order for the Cooperative to meet its financial obligations. The Cooperative will make every effort to ensure that information on all members' accounts and bills are current and accurate.

All members' bills will be rendered on a monthly basis and all accounts are due on or before the due date printed on each member's monthly electric bill. Failure to receive a bill will not release the member from their payment obligation to the Cooperative for electric service provided or entitle the member to extended time for payment.

All payments must be received by the Cooperative on or before the due date to be considered paid on time.

All members are responsible for the payment of the amounts billed by the Cooperative until such time as the member, or his/her/their constituted agent notifies the Cooperative that said service is to be disconnected.

2. Delinquent fees

If payment from a member is not received by the due date, the balance will be considered past due and a delinquent fee of \$10 or 3%, whichever is greater, shall be applied to member's account.

All accounts are subject to disconnection after the past due date. An automated courtesy call will be attempted for each member after the account is past due. This call is a courtesy, failure to receive a call does not release member from collections if the account is not paid before the

collector arrives.

3. Disconnection for non payment

Prudent judgment by management will be used to make decisions in regards to disconnecting service in extreme weather conditions, in situations where severe financial or economic loss will occur or when public health is a concern.

The first time a member is disconnected for non payment no charges will be assessed but all of the members accounts must be brought current before the reconnect order will be issued.

Any member disconnected for the second time for non-payment shall have a minimum of a \$300.00 deposit on account before electric service will be reconnected. If the member already has a minimum deposit of \$300.00 no additional deposit will be required. The following charges must also be paid before the reconnect order will be issued.

- a. The past due amount of the member's account.
- b. The collection fee.
- c. The reconnection fee.
- d. Any other outstanding indebtedness held against the member.

Any member's account resulting in the disconnection of electric service due to non-payment after the second occurrence shall be required to have a minimum deposit of two (2) times their average monthly bill, and this amount must be paid before the account can be reconnected. All fees listed above will also have to be paid before a reconnect order will be issued.

4. Insufficient funds/returned checks/credit card charge backs

Checks received as payment for electric services to the Cooperative and returned by the bank for insufficient funds, account closed, etc. will not be re-deposited by the Cooperative.

The member will be notified in the form of an automated call that the check has been returned and payment in cash, certified check, money order or credit card to replace the returned check must be received by the Cooperative before the collector arrives. Once an attempt to notify the member about the returned check/credit card is made the account is sent to Energy Services/Meter Reading to be worked by the first available field technician.

If the returned check is payment for a disconnected service, the members account will be subject to disconnection without further notice by the first

available field technician.

An administration fee will be assessed to the member's account for insufficient funds check(s) written to the Cooperative, plus any applicable bank charge(s) associated with the returned check. Should it be necessary to dispatch an employee to collect/disconnect for a returned check, all applicable collection, reconnection and additional deposit fees/charges will apply following the same procedures listed above.

When a member, in the course of paying their electric bills, establishes three (3) returned checks will be marked as "No Checks" and that member will be required to pay their electric bill by cash, certified check, money order, credit or debit card. No checks from anyone will be accepted on the account. Checks that are mailed in or placed in the drop box by the member will be mailed back to the member and the account will be subject to collection action if the account becomes delinquent.

Charge backs on credit cards where the Cooperative has to return funds that were originally paid by a credit card will also be subject to an administrative fee and will be subject to the same disconnection procedures as a returned check.

5. Reconnection of electric service

Members disconnected due to collection activities on their account that pay all applicable reconnect charges and fees, will have their service restored by the cooperative as quickly as possible. Reconnection fees/charges will be assessed to the member based on regular time or overtime rates. No reconnect orders will be issued after 9 p.m. Payments for reconnect received after 9 p.m. will be worked the following day. If the following day is a weekend or holiday overtime charges will apply.

6. Payment Extension

A member may request a payment arrangement by phone as long as that account is not already out in the field for collections, this means the member should call us prior to the past due date to insure they qualify for a payment extension. However, a member requesting a billing arrangement after the second (2nd) arrangement is granted by the Cooperative within a twelve (12) month period will be denied. In addition, no billing arrangement will be made for a member's account if a previous billing arrangement has been broken by the member within a twelve (12) month period.

B. Meter Tampering

When evidence is known by the Cooperative that a person is obtaining all or part of their electric service by methods which interferes with or attempts to deceive or defraud the Cooperative of proper metering and/or the billing processes of electricity delivered to their metering equipment, the electric service to that member's account will be subject to immediate disconnection.

If evidence of meter damage or tampering is found, Cooperative employee(s) shall document evidence as completely as possible and report findings to their Cooperative supervisor.

Should electric service be disconnected for meter tampering reasons, all of the following conditions must be satisfied by the member in question before the electric service to their account will be reconnected by the Cooperative:

1. The member must pay a meter tampering fee to the Cooperative. If the user is not a Cooperative member, the person will be required to fulfill all requirements of the Cooperative plus the tampering fee.
2. The member will pay for all kilowatt hours used up to the time of disconnection including an estimated amount for any unauthorized usage not metered.
3. The member will pay for all damages to the Cooperative-owned equipment resulting from the unauthorized use of such equipment. Such damages will include all materials, labor and normal overhead expense incurred by the Cooperative resulting in the unauthorized use.
4. The member will be expected to pay the Cooperative for all reasonable cost incurred by the Cooperative in the detection of the unauthorized usage and the disconnection of the service.
5. The member must pay the reconnection of service fee.
6. The member will place on deposit with the Cooperative an amount equal to two (2) times the average bill based on previous usage for that location.
7. The member will agree to comply with all reasonable requirements deemed necessary by the Cooperative to ensure the Cooperative is protected against any further tampering loss.

The above procedures do not preclude the Cooperative from seeking the aid of proper authorities when, in the Cooperatives best judgment, such action is warranted.

The Cooperative will conduct periodic audits in which member's meters will be routinely checked for seal, security, function and condition.

C. Safety Conditions at Member's Location

In those cases where the Cooperative becomes aware of a serious safety condition in the member's electrical system as to the safety of the member or the general public, the Cooperative will take such action as necessary to eliminate the danger. Such action can include, but is not limited to, disconnecting the electrical service. Once a service is disconnected for reasons of a potential safety condition, the offending condition must be repaired before a service will be reconnected.

A letter from the Cooperative detailing the potential safety condition and the timeline for completed repairs will be mailed to the member about the safety condition at their location.

SUBJECT: UNDERGROUND DISTRIBUTION INSTALLATIONS

I. Objective

To design and operate the Cooperative's installation of electric service extensions in the most economical manner possible.

II. Policy

After several years of experience, it has been found that the cost to serve electric energy with underground facilities as opposed to overhead facilities is generally of higher initial cost.

The underground estimate will include, but not be limited to, such items as primary and secondary conductors, conduit, transformers and pads, metering equipment, labor, trenching and other necessary materials and expenses.

The overhead estimate will include, but not be limited to, such items, as poles, primary and secondary conductors, transformers, metering equipment, labor and other necessary materials and expenses.

When the estimated underground cost is less than the estimated overhead cost, the installation may be placed underground in accordance with Board Policy (5.2) "Extension of Electric Service." When the estimated underground cost exceeds the estimated overhead cost, the applicant will be informed of the differential and asked to make a contribution adequate to offset the differential. Any monies paid toward the offset will be considered as contribution in aid of construction. All equipment will remain the sole property of the Cooperative unless a written agreement is otherwise entered into.

The Cooperative shall in all cases design and operate the most economical system. Any cost in excess of this economical system will be borne by the applicant.

III. Responsibility

The CEO will be responsible for the administration of this policy.

Origin - Board Meeting July 22, 1969

Revised- Board Meeting September 22, 2009

APPROVED BY THE
BOARD OF DIRECTORS

Date: September 22, 2009

Signed: George W. Miller
George Miller-Secretary

BP 5.6

Issued By: William T. Mulcay, Jr.
Manager

Effective: April 1, 2010

Peace River Electric Cooperative, Inc.
CONDITIONS OF MEMBERSHIP - GENERAL

I. Objective

To describe the general conditions of membership with the Cooperative.

II. Policy

Any person(s), corporation or body politic may become a member of Peace River Electric Cooperative, Inc. A member is entitled to vote at District and other membership meetings. A member may have only one membership and shall be entitled to only one vote at any membership meeting.

A member may take service from the Cooperative at more than one location and these different service locations may be in more than one Director District. A member shall be entitled to vote only in the Director District in which the membership is recorded. Normally, the membership is recorded in the Director District in which service is first established. It is preferred that the membership be in the District of the member's primary residence, if served by the Cooperative. If a member has service with the Cooperative in more than one Director District, his membership may, at the member's request, be reassigned to the service location of the member's choice. Such reassignment of the member's voting district shall become effective 30 days after written application is received by the Cooperative. The Director District location of a membership will not effect Annual meeting voting privileges.

A membership in the Cooperative may be obtained by following steps outlined in Board Policy BP 6.1 "Who Shall Be Considered Members," and abiding by the rules and conditions of the Cooperative. The membership fee is fully refundable upon termination if no debts are owed the Cooperative. A membership may be terminated at anytime by following procedures set forth in the Bylaws.

If any service is disconnected and later is reconnected in the name of the last occupant, there shall be collected, plus a reconnect fee, an amount equal to the Facilities Use Charge for each full month the service has been disconnected, not to exceed twelve (12) months. Exceptions may be made for reasons of fire, flood, or other natural disaster. A service briefly disconnected to improve the member's equipment or to provide safety to the member while he works on his equipment will be disconnected and reconnected at no cost to the member.

When a member in good standing requests service to be disconnected, it shall be done at no cost to the member. If at some later date, the member requests his service to be reconnected at the same location, under the original or a new membership fee, an additional current meter connection charge will be applicable.

Any service disconnected for any reason will not be reconnected until all outstanding indebtedness owed to the Cooperative by the member has been paid. The member will be ultimately responsible for any debts of any services covered under that membership.

This policy shall become effective upon adoption.

Issued By: William T. Mulcay, Jr.
Manager

Effective: April 1, 2010

III. Responsibility

The CEO is responsible for the administration of this policy.

**APPROVED BY THE
BOARD OF DIRECTORS**

Origin - Board Meeting May 23, 1995
Revised- Board Meeting October 27, 2009

Date: October 27, 2009

Signed: George Miller
George Miller, Secretary

BP 6.2

Issued By: William T. Mulcay, Jr.
Manager

Effective: April 1, 2010

**Peace River Electric Cooperative, Inc.
WHO SHALL BE CONSIDERED MEMBERS?**

I. Objective

To summarize provisions of the Cooperative's bylaws Article I-Membership

II. Policy

Any person, firm, association, corporation, or body politic or subdivision thereof, who has properly completed membership application, paid a membership fee, agrees to purchase energy from the Cooperative and agrees to comply with and be bound by the Articles of Incorporation and bylaws of the Cooperative and any policies, rules and regulations adopted by the Board will become a member when they start receiving electrical energy from the Cooperative. When a member ceases to purchase energy from the Cooperative, his/her membership may be canceled by resolution of the Board.

Membership in the Cooperative may be individual or joint. A joint membership will be issued to a Husband and Wife upon the proper completion of a joint membership application. Family members may hold separate and individual memberships if each has applied for separate and individual service at separate and different locations and they have complied with all other rules and regulations governing membership.

Joint membership shall be represented by either individual at the membership meetings, but such membership shall be considered one membership for all purposes. All other memberships, other than an individual or joint membership may be represented and exercise full membership privileges at any membership meeting, provided, the person representing the membership shall file with the Cooperative prior to the membership meeting, written authorization from the governing body of the membership, designating the person as the membership's representative at such meeting.

Under no circumstances shall anyone be entitled to more than one membership in the Cooperative at any time, nor shall any person vote for or represent more than one membership at any membership meeting of the Cooperative.

III. Responsibility

The CEO will be responsible for the administration of this policy.

**Origin-Board Meeting May 23, 1995
Revised-Board Meeting-October 27, 2009**

**APPROVED BY THE
BOARD OF DIRECTORS**

Date: October 27, 2009

Signed: George Miller
George Miller, Secretary

*New page
added*

BP 6.1

SUBJECT: EXTENSION OF ELECTRIC SERVICE

I. Objective

To establish guidelines that provide electric service to all unserved persons, within the Cooperative's service territory, at the rates and minimum charges described in the Cooperative's rate schedules.

II. Policy

The Cooperative will extend basic electric service, including standard metering, to all new and/or improved installations at current standard rates and minimums. However, should the cost to construct such service exceed the estimated 30 month non-fuel revenue generated by the new construction, the member will be required to pay a contribution in aid of construction to cover the difference. .

All contributions in aid of construction and other applicable fees and deposits will be paid prior to any construction.

III. Responsibility

The CEO is responsible for the administration of this policy.

Origin: Board Meeting - May 26, 1987
Revised: Board Meeting - August 25, 2009

**APPROVED BY THE
BOARD OF DIRECTORS**

Date: August 25, 2009

Signed: _____

George Miller, Secretary

BP 5.2

Issued By: William T. Mulcay, Jr.
Manager

Effective: April 1, 2010

Peace River Electric Cooperative, Inc.

COLLECTIONS

SUBJECT: TAMPERING WITH COOPERATIVE EQUIPMENT OR BILLING PROCESS


This policy is canceled – refer to sheet No. 4.0 for new policy.

We already have
a sheet no. 10 -
is being
renumbered to 5.1



Peace River Electric Cooperative, Inc.

P.O. Box 1310 • Wauchula, FL 33873 • (800) 282-3824 • fax (863) 773-3737 • www.preco.coop

A Touchstone Energy[®] Cooperative 

Peace River Electric Cooperative Net Metering Program

For members with Customer-Owned Renewable Generation Systems (RGS) that have properly executed the Cooperative's current interconnection agreement, and is eligible for net-metering as defined by Florida Public Service Commission Rule 25-6.065; however limited in size to Tier 1, Tier 2 and Tier 3, the following shall apply:

1. The RGS shall be rated at no more than 1000 kilowatt (KW) alternating current power output and is primarily intended to offset part or all of the member's current electrical requirements. The rating of the system cannot exceed 90% of the member's utility distribution service rating.
2. Any member connecting a RGS will be required to pay the cost of any system upgrades required for the interconnection to the Cooperative's distribution system to include the cost of the metering system.
3. The Cooperative will install metering equipment at the point of delivery capable of measuring the difference between the electricity supplied to the member by the Cooperative and the electricity generated by the member's RGS and delivered to the Cooperative's electric distribution system.
4. Meter readings shall be taken monthly on the same cycle as required under the otherwise applicable rate schedule.
5. The Cooperative shall charge for electricity used by the member in excess of the generation supplied by the RGS in accordance with the Cooperative's normal billing practices.
6. During any billing cycle, excess electric energy produced by the member's RGS delivered to the Cooperative's electric distribution system shall be credited to the member's energy consumption for the next month's billing cycle per the applicable NET METERING rate schedule.
7. Excess Energy credits will be paid in accordance with the applicable NET METERING rate schedule in each members billing cycle month and credited to the next month's bill. In the event that NET METERING credits are still accumulated at the end of a calendar year, the member will be sent a true up check for the amount of NET METERING credits remaining.
8. When a member disconnects an account with an RGS and interconnection agreement with the Cooperative, any unused credits for excess kWh generated shall be paid to the member at the rate described immediately above.
9. Excess energy credits will only be applied to the account and meter behind which the RGS is located. Excess energy credits will not be transferred to any other account(s) of the member.
10. The Cooperative shall charge for electricity delivered to the member in excess of the generation supplied by the member's RGS at the Cooperative's applicable rate schedule. Regardless of whether excess energy is delivered to the Cooperative's electric distribution system, the member shall pay all charges associated with the applicable rate schedule to include any contractual minimum.

Issued By: William T. Mulcay, Jr.
Manager

Effective: April 1, 2010

Peace River Electric Cooperative, Inc.

Communities Served By County

Brevard County -

Melbourne

Desoto County -

Arcadia

Brownville

Pine Level

Hardee County -

Bowling Green

Wauchula

Zolfo Springs

Ona

Highlands County -

Avon Park

Hillsborough County -

Ft. Lonesome

Wimauma

Indian River County -

Fellsmere

Manatee County -

Duette

Myakka City

Parrish

Ellenton

Lakewood Ranch

Osceola County -

Kenansville

Yeehaw Junction

Polk County -

Fort Meade

Frostproof

Indian Lake Estates

Nalcrest

Fedhaven

Sarasota County -

Sarasota

All rate schedules are applicable throughout the service area.

Issued By: William T. Mulcay, Jr.
Manager

Effective: April 1, 2010

Peace River Electric Cooperative, Inc.


BILL FORMS

Standard Bill Form

(Attached)



PEACE RIVER ELECTRIC COOPERATIVE, INC.

Your Touchstone Energy® Cooperative 

FOR CUSTOMER SERVICE CALL (800) 282-3824

Office Hours 8:00 a.m. to 5:00 p.m. Monday through Friday

TO REPORT A POWER OUTAGE CALL (877) 282-3656

ACCOUNT NUMBER		NAME			RATE	CYCLE	SERVICE ADDRESS		METER NUMBER
SERVICE FROM	SERVICE TO	NO. DAYS	PREVIOUS READING	PRESENT READING	ESTIMATED	MULT	KWH USAGE	CHARGES	
<p>VISIT OUR WEBSITE AT: www.presco.coop CHARGED TO CR CARD</p>									
COMPARISON	DAYS SERVICE	TOTAL KWH	AVG. KWH/DAY	PAST DUE AMT		\$			
CURRENT BILLING PERIOD				CURRENT BILL AMOUNT		\$			
100% BILLING PERIOD				ACCOUNT BALANCE		\$			
100% PERIOD LAST YEAR									


BILLS ARE DUE AND PAYABLE WHEN RENDERED. PAYMENT IN FULL MUST BE RECEIVED BEFORE THE PAST DUE DATE OR THE ACCOUNT WILL BE CHARGED A LATE FEE OF \$10 OR 3%, WHICHEVER IS GREATER AND WILL BE SUBJECT TO DISCONNECTION. FAILURE TO RECEIVE BILL DOES NOT RELIEVE OBLIGATION TO PAY OR ENTITLE MEMBER TO EXTENDED TIME FOR PAYMENT.

RETAIN THIS COPY FOR YOUR RECORDS
PLEASE DETACH AND RETURN THIS PORTION WITH PAYMENT

0926-0908-01-000001



Peace River Electric Cooperative, Inc.

Your Touchstone Energy® Cooperative 
P.O. BOX 1310 WAUCHULA, FL 33873-1310
(800) 282-3824 ADDRESS SERVICE REQUESTED

FAILURE TO RECEIVE BILL DOES NOT RELIEVE OBLIGATION TO PAY

CASHIER'S RECEIPT FL092608

ACCOUNT NUMBER	CYCLE	BILLING DATE
PAST DUE BALANCE		
CURRENT BILL DUE 10/01/08		
TOTAL ACCOUNT BALANCE		
PHONE NUMBER		

PEACE RIVER ELECTRIC COOPERATIVE, INC.
P. O. BOX 1310
WAUCHULA, FL 33873-1310





Peace River Electric Cooperative, Inc.

A Touchstone Energy Cooperative 

**Important Contact
Information:**

Administration — toll free (800) 282-3824 (M-F 8:00 a.m. - 5:00 p.m.)
Automated phone system answered 24 hrs/day
Outage Hotline — toll free (877) 282-3656 (24 hrs/day)
Website — www.presco.coop

Due Date:

Bills are due and payable when rendered. Payment in full must be received before the past due date or the account will be charged a late fee of \$10 or 3%, whichever is greater and will be subject to disconnection. Failure to receive bill does not relieve obligation to pay or entitle member to extended time for payment.

Payment Options:

1. By Mail:

Peace River Electric Cooperative Inc.
P.O. Box 1310
Wauchula, FL 33873

2. In Person:

Wauchula — Office Hours 8:00 a.m. - 5 p.m. Monday-Friday.
Located at: 1499 US Hwy 17 N. Wauchula FL 33873

Bradenton — Office Hours 8:00 a.m. - 4 p.m. Monday - Friday.
Located at: 15105 59th Ave. E. Bradenton, FL 34211

3. Night Drop:

Bradenton Office — 15105 59th Ave. E. Bradenton, FL
Indian Lake Estates Office — 15636 CR 630 Lake Wales, FL
Wauchula Office — 1499 US Hwy. 17 N. Wauchula, FL
Payments will be posted the next business day.

4. Phone Payments:

Payments may be made over our automated phone system 24 hours a day. Payments may also be made with a representative during normal business hours.

5. Website:

Payments may be made by Visa, MasterCard or Discover on our website at www.presco.coop 24 hours a day.

6. Direct Draft:

Payments may be automatically drafted from your checking or savings account or debited from your credit card. Please contact our office during normal business hours for more information. A signed form is required.

Service Charge:

\$30 for each trip made to collect delinquent bills.

\$40 for service reconnected on regular time.

\$80 for service reconnected on overtime. No meter connects/reconnects after 9:00 p.m.

\$40 for all returned checks and credit card charge backs.

Programs offered by Peace River Electric Cooperative:

- Co-op Connections Discount Card
- Automatic Credit Card Payment
- Direct Draft From Checking/Savings
- Levelized Billing
- Surge Suppressor Program
- Operation Round Up Charitable Foundation
- Safety City Educational Demonstrations

Visit our website at www.presco.coop for more information about these great programs or call Member Services at (800) 282-3824.

Peace River Electric Cooperative, Inc.

Standard Service Agreement Form

(Residential and Commercial Attached)

Issued By: William T. Mulcay, Jr
Manager

Effective: April 1, 2010



Peace River Electric Cooperative, Inc.

P.O. Box 1310 • Wauchula, Fl. 33873 • (800) 282-3824 • Fax (863) 773-3737 • www.preco.coop

Your Touchstone Energy® Cooperative 

RESIDENTIAL MEMBERSHIP AND SERVICE APPLICATION

Date Service Desired: _____ Home Phone: () _____

Applicant's Full Name: _____ Cellular Phone: () _____

Email Address: _____ Work Phone: () _____

Driver's License #: _____ Applicant's S.S. # _____

Spouse's Full Name: _____ Spouse's S.S. # _____

Physical Address (service location): _____

City, State, Zip: _____

Billing Address (if different): _____

City, State, Zip: _____

Meter # (required): _____

Previous Owner/ Contractor: _____

Name of Property Owner if Renting: _____

The person whose signature appears below (hereafter called the "Applicant") hereby applies for membership in and agrees to purchase energy from PEACE RIVER ELECTRIC COOPERATIVE, INC., (hereinafter called the "Cooperative") upon the following terms and conditions.

SECTION 1 The Applicant will pay to the Cooperative the sum of \$5.00 which will constitute the Applicant's membership fee and in addition to the membership fee, the applicant consents that the Cooperative will secure his/her credit rating and the deposit will be based on that credit score. All deposits to be held by the Cooperative for the application to any delinquency in Applicant's account for electric energy or service, such deposit to be returned to the Applicant in the event there is no delinquency in the Applicant's account at the time of service consistent with the terms hereof and the bylaws of the Cooperative.

SECTION 2 The Applicant will when the electric energy is made available to him by the Cooperative, purchase electric energy for use on the premises described herein and will pay therefore monthly at the rate to be determined from time to time in accordance with the bylaws of the Cooperative; and provided that the Cooperative may limit the amount of electric energy to be furnished for industrial purposes.

SECTION 3 Applicant consents that the Cooperative by its agent, employee, or representative shall at all reasonable times have the right to ingress or egress to and from the premises described for the purpose of reading, installation, removal, or repair of any meter on said premises and for such other purposes as shall be necessary to the maintenance of the electric service herein applied for.

SECTION 4 The Applicant will cause his premises to be wired in accordance with wiring specifications approved by the Cooperative.

SECTION 5 The Applicant will comply with and be bound by the provisions of the certificate of incorporation and bylaws of the Cooperative and such rules and regulations as may, from time to time, be adopted by the Cooperative.

SECTION 6 The Applicant agrees that properly chargeable installation, repairs, maintenance, and energy shall be collectively and separately considered part of the energy and service charges to be paid monthly as the same shall accrue and that the failure or refusal to pay them or any part of them when due shall subject the Applicant to the rules and regulations of the Cooperative relating to the discontinuance of service.

SECTION 7 The Applicant, by paying membership fee and becoming a member, assumes no personal liability or responsibility for any debts or liabilities of the Cooperative, and it is expressly understood that under the law his private property cannot be attached for any such debts or liabilities. The acceptance of the application by the Cooperative shall constitute an agreement between the Applicant and the Cooperative.

SECTION 8 Bills are due and payable when rendered. Payment in full must be received before the past due date or the account will be charged a late fee of \$10 or 3%, whichever is greater and will be subject to disconnection. Failure to receive bill does not relieve obligation to pay or entitle member to extended time for payment.

I hereby apply to Peace River Electric Cooperative, Inc. for electric service in accordance with the terms and conditions contained in this application for electric service, all of which I agree.

Applicant's Signature _____ Date: _____


(This section to be completed by PRECO personnel)

PRECO Account # : _____ PRECO Location # : _____



Peace River Electric Cooperative, Inc.

P.O. Box 1310 • Wauchula, Fl. 33873 • (800) 282-3824 • Fax (863) 773-3737 • www.presco.coop

Your Touchstone Energy® Cooperative 

COMMERCIAL MEMBERSHIP AND SERVICE APPLICATION

Date Service Desired: _____ Business Phone: () _____

Company Name: _____ Fax Number: () _____

Contact Person: _____ Cellular Phone: () _____

Contact Person Email Address: _____

Federal Business ID #: _____ Sales Tax Exempt #: _____

Physical Address (service location): _____

City, State, Zip: _____

Billing Address (if different): _____

City, State, Zip: _____

Meter # (required): _____

Previous Owner/ Contractor: _____

Name of Property Owner if Renting: _____

The person whose signature appears below (hereafter called the "Applicant") hereby applies for membership in and agrees to purchase energy from PEACE RIVER ELECTRIC COOPERATIVE, INC., (hereinafter called the "Cooperative") upon the following terms and conditions.

SECTION 1 The Applicant will pay to the Cooperative the sum of \$5.00 which will constitute the Applicant's membership fee and in addition to the membership fee, the applicant consents that the Cooperative will secure his/her credit rating and the deposit will be based on that credit score. All deposits to be held by the Cooperative for the application to any delinquency in Applicant's account for electric energy or service, such deposit to be returned to the Applicant in the event there is no delinquency in the Applicant's account at the time of service consistent with the terms hereof and the bylaws of the Cooperative.

SECTION 2 The Applicant will when the electric energy is made available to him by the Cooperative, purchase electric energy for use on the premises described herein and will pay therefore monthly at the rate to be determined from time to time in accordance with the bylaws of the Cooperative; and provided that the Cooperative may limit the amount of electric energy to be furnished for industrial purposes.

SECTION 3 Applicant consents that the Cooperative by its agent, employee, or representative shall at all reasonable times have the right to ingress or egress to and from the premises described for the purpose of reading, installation, removal, or repair of any meter on said premises and for such other purposes as shall be necessary to the maintenance of the electric service herein applied for.

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SECTION 6 The Applicant agrees that property chargeable installation, repairs, maintenance, and energy shall be collectively and separately considered part of the energy and service charges to be paid monthly as the same shall accrue and that the failure or refusal to pay them or any part of them when due shall subject the Applicant to the rules and regulations of the Cooperative relating to the discontinuance of service.

SECTION 7 The Applicant, by paying membership fee and becoming a member, assumes no personal liability or responsibility for any debts or liabilities of the Cooperative, and it is expressly understood that under the law his private property cannot be attached for any such debts or liabilities. The acceptance of the application by the Cooperative shall constitute an agreement between the Applicant and the Cooperative.

SECTION 8 Bills are due and payable when rendered. Payment in full must be received before the past due date or the account will be charged a late fee of \$10 or 3%, whichever is greater and will be subject to disconnection. Failure to receive bill does not relieve obligation to pay or entitle member to extended time for payment.

I hereby apply to Peace River Electric Cooperative, Inc. for electric service in accordance with the terms and conditions contained in this application for electric service, all of which I agree.

Applicant's Signature _____ Date: _____

(This section to be completed by PRECO personnel)

PRECO Account #: _____ PRECO Location #: _____

Peace River Electric Cooperative, Inc.

Service Characteristics Sheet

(Attached)

New form



Peace River Electric Cooperative, Inc.

P.O. Box 1310 • Wauchula, FL 33873 • (863) 773-4116 • www.preco.org

A Touchstone Energy® Cooperative

Notification of New Construction & Load Characteristics

Important Contact and Project

Information-Residential & Commercial

Description

Office

Retail

Restaurant

Hotel

Residential

Location

Address _____

Address _____

Address _____

How Can We Contact You

Contractor Name _____

Email Address _____

Mail Address _____

City, St, Zip _____

Phone Number _____ Cell Number _____ Fax _____

Electrical Contractor Name _____

Phone Number _____ Cell Number _____ Home _____

Name _____

Phone Number _____

How would you like to be reached? Telephone Mail Fax Email Cell

Construction Options

Type of Permanent Service

Overhead

Underground

Desired Date of Permanent _____

Desired Date of Temp _____

Required information

Site Plan Yes No

Total A/C Square Footage _____

Number of A/C Units _____ Size _____

Heat Strip Size _____ KW

Main Panel Size _____ AMPS

Pump Size _____ HP 1-ph 3-ph

Total Motor Load 1-ph _____

Total Motor Load 3-ph _____

Locked Rotor Code _____ 50HP & Larger

Total A/C Tons _____

Total Connected Load _____

Total Demand Load _____

Desired Voltage

120/240v-1ph 120/240v-Vph

120/208v-3ph 277/480v-3ph

480v-1ph 120/208v-1ph

Your PRECO Engineering Tech

Tech

Name _____

@preco.coop

210 Metheny Rd., Wauchula FL 33873

Tech Phone # _____

Tech Cell # _____

What PRECO Will Provide

- (1) Industry Know How
- (2) Technical Proficiency
- (3) Hands on Project Management
- (4) Crew Professionalism
- (5) Open Communication

The above information is true and correct to the best of my knowledge.

Signed _____

Print Name _____

Date _____

Thank you for the opportunity to serve you.

Peace River Electric Cooperative, Inc.

Net Metering Interconnection Agreement
(Attached)

Issued By: William T. Mulcay, Jr
Manager


Effective: April 1, 2010

We already have
Sheets No. 10.1-10.6
this is to renumber
to 19.4 (Forms)
(new rate tariff
in Appendix)



Peace River Electric Cooperative, Inc.

P.O. Box 1310 • Wauchula, FL 33873 • (800) 282-3824 • fax (863) 773-3737 • www.preco.coop

A Touchstone Energy® Cooperative 

NET METERING INTERCONNECTION AGREEMENT

FOR CUSTOMER-OWNED RENEWABLE GENERATION SYSTEMS

This Interconnection Agreement for Customer-Owned Renewable Generation Systems ("Interconnection Agreement") is made this _____ day of _____ 20____, by and between Peace River Electric Cooperative, Inc. ("Cooperative") and _____ ("the Customer") located at _____, Florida, referred to herein individually as a "Party" and collectively as the "Parties."

RECITALS

Whereas, a Renewable Generation System ("RGS") is an electric generating system that uses one or more of the following fuels or energy sources: hydrogen, biomass, solar energy, geothermal energy, wind energy, ocean energy, waste heat, or hydroelectric power as defined in Section 377.803, Florida Statutes, rated at no more than 1000 kilowatts (kW) alternating current (AC) power output and is primarily intended to offset part or all of a Customer's current electricity requirements.

Whereas, the Customer has requested to interconnect its Renewable Generation System [INSERT PROPOSED TOTAL GROSS POWER RATING OF EQUIPMENT] of ____ kW to the Cooperative's electrical service grid at the Customer's presently metered location; and

Whereas, the Cooperative and Seminole Electric Cooperative, Inc. ("Seminole") have entered into that certain Wholesale Power Contract ("WPC"), effective as of July 30, 1975, which, as amended, has a term through December 31, 2045, and which provides, among other things, that the Cooperative may allow net metering for renewable energy resources which are located on a customer's premises; and

Whereas, the Cooperative and Seminole have entered into that certain Net Metering Agreement dated [INSERT DATE], which provides the standard interconnection requirements for a customer's RGS installation.

Whereas, the Customer acknowledges the complexity and integrated nature of the Cooperative's electric system, to which the Customer desires interconnection and with which Customer desires parallel operation, and

Whereas, the Customer acknowledges the important safety issues and financial consequences on the Cooperative's electric system that could result from any deviation by the Customer from the requirements of this Agreement.

Now, Therefore, in consideration of the mutual covenants and agreements herein set forth, the
 PRECO_Net Metering Agreement (2).doc
 pg. 1

FLORIDA PUBLIC SERVICE COMMISSION

APPROVED

AUTHORITY NO. CE-09-017

DOCKET NO. N/A

ORDER NO. N/A

APPROVED: July 17, 2009

Tim Devlin

DIRECTOR
DIVISION OF ECONOMIC AND REGULATION

Parties do hereby agree as follows:

- 1) The Customer agrees to provide the Cooperative with written certification that the RGS installation has been inspected by the local code official who has certified that the installation was permitted and has been approved and has met all electrical and mechanical requirements. Such certification shall be delivered to Cooperative prior to the operation of the RGS.
- 2) The Customer shall, **prior to operation** of the RGS, provide equipment specifications to the Cooperative identifying and certifying in writing that the RGS, inverters and associated equipment design, and installation and operation adhere to IEEE-1547 Standards, UL-1741 Standards, the National Electric Code, and, if applicable, has been approved by the Florida Solar Energy Center (FSEC Std 203-05).
- 3) The Customer is responsible for the inspection, maintenance, and testing in accordance with the manufacturer's instructions and applicable codes, standards, and regulations to insure that the RGS and associated equipment are operated correctly and safely.
- 4) The Customer agrees to permit the Cooperative and/or Seminole, if it should so choose, to inspect the RGS and its component equipment and the documents necessary to ensure compliance with various sections of this Interconnection Agreement both before and after the RGS goes into service and to witness the initial testing of the RGS equipment and protective apparatus. The Cooperative shall provide the Customer with as much notice as reasonably practicable, either in writing, e-mail, facsimile or by phone, as to when the Cooperative may conduct inspection or document review, and the Customer shall provide the Cooperative with as much notice as reasonably practicable regarding the testing of the RSG equipment and protective apparatus. Upon reasonable notice, or at any time without notice in the event of an emergency or hazardous condition, Customer agrees to provide the Cooperative access to the Customer's premises for any reasonable purpose in connection with the performance of the obligations imposed by this Interconnection Agreement. The Customer shall notify the Cooperative at least ten (10) days prior to the in-service date of the RGS to provide sufficient notice for the Cooperative to be able to be present, if it so chooses, when the RGS is placed in service. Seminole shall have the same rights and duties of inspection as the Cooperative; however, nothing herein obligates the Cooperative or Seminole to inspect, and the failure of the Cooperative and/or Seminole to inspect or, upon inspection, to detect a problem or deficiency shall not transfer responsibility to Cooperative or Seminole nor relieve Customer of its duties hereunder.
- 5) The Customer is responsible for protecting the RGS, inverters, protection devices, and other system components from the normal and abnormal conditions and operation that occur on the Cooperative's electrical system in delivering and restoring system power. The Customer certifies that the RGS equipment includes a utility-interactive inverter or interconnection system equipment that ceases to interconnect with the utility upon a loss of utility power. The inverter shall be considered certified for interconnected operation if it has been submitted by a manufacturer to a nationally-recognized testing laboratory (NRTL) to comply with UL 1741. The NRTL shall be approved by the Occupational Safety & Health

FLORIDA PUBLIC SERVICE COMMISSION

APPROVED

AUTHORITY NO. CE-09-017

DOCKET NO. N/A

ORDER NO. N/A

APPROVED: July 17, 2009

Tim Devlin

DIRECTOR
DIVISION OF ECONOMIC AND REGULATION

Administration (OSHA).

- 6) The Customer shall not energize the Cooperative's system when the Cooperative's system is de-energized. There shall be no intentional islanding, as described in IEEE 1547, between the Customer's and the Cooperative's systems.
- 7) For an RGS with a capability of ten (10) kW or less, the Cooperative recommends the Customer carry an appropriate level of liability insurance, and for an RGS with a capability of greater than ten (10) kW, the Customer shall provide and maintain not less than one million dollars (\$1,000,000) of Personal Injury and Property Damage Liability Insurance. Proof of said insurance shall be provided by the Customer and attached to this Interconnection Agreement, and all policy renewals shall be provided to the Cooperative.
- 8) The Customer shall, at the Customer's expense, install and maintain a manual disconnect switch to provide a separation point between the AC power output of the RGS and any Customer facilities connected to the Cooperative's electrical system in accordance with IEEE Std. 1547. The manual disconnect switch shall be mounted separately from the meter socket and shall be readily accessible at all times to the Cooperative and shall be capable of being locked in the open position by the Cooperative. The Cooperative may open and lock the switch, isolating the RGS from the Cooperative's electrical service grid without prior notice to the Customer. To the extent practical, the Cooperative will attempt to notify the Customer of its intent to disconnect the RGS from the Cooperative's electrical service grid, but shall have no liability for failure to do so.
- 9) "Gross power rating" ("GPR") means the manufacturer's AC nameplate generating capacity of the RGS that will be interconnected to and operate in parallel with the Cooperative's distribution facilities. For inverter-based systems, the GPR shall be calculated by multiplying the total installed DC nameplate generating capacity by .85 in order to account for losses during the conversion from DC to AC. It is the Customer's responsibility to notify the Cooperative of any change to the GPR of the RGS by submitting a new application for interconnection specifying the modifications at least thirty (30) days prior to making the modifications. If such modifications are approved by the Cooperative, an amendment to this Interconnection Agreement shall be executed by the Parties and the Customer recognizes and agrees that an increase in GPR in excess of ten (10) kW may impose additional requirements on the Customer.
- 10) The RGS must have a GPR that does not exceed ninety percent (90%) of the Customer's utility distribution service rating at the Customer's location. If the GPR does exceed that ninety percent (90%) limit, the Customer shall be responsible to pay the cost of upgrades for that distribution service to accommodate the GPR capacity and to ensure the ninety percent (90%) threshold is not breached.
- 11) The Cooperative will furnish, install, own and maintain metering equipment to measure kilowatt-hours (kWh) of energy and, if applicable, the kW of demand and time of use of said energy and demand. The Customer's service associated with the RGS will be metered at a single metering point, and the metering equipment shall be capable of measuring the net

FLORIDA PUBLIC SERVICE COMMISSION

APPROVED

AUTHORITY NO. CE-09-017

DOCKET NO. N/A

ORDER NO. N/A

APPROVED: July 17, 2009

Tim Devlin

DIRECTOR
DIVISION OF ECONOMIC AND REGULATION

energy delivered by the Cooperative to the Customer and the net energy delivered by the Customer to the Cooperative on a monthly basis. The Customer agrees to provide safe and reasonable access to the premises for installation of this equipment and its future maintenance or removal.

- 12) Once the Cooperative has received the Customer's written documentation that the requirements of this Interconnection Agreement have been met and the correct operation of the manual switch has been demonstrated to Cooperative, the Cooperative will, within ten (10) business days, send written notice that parallel operation of the RGS may commence.
- 13) The Customer shall indemnify, hold harmless and defend the Cooperative and Seminole from and against any and all liability, proceedings, suits, cost or expense for loss, damage or injury to persons or property in any way directly or indirectly connected with, or growing out of operation of the RGS, except in those cases where loss occurs due to the grossly negligent actions of the Cooperative.
- 14) The Cooperative may charge a reasonable non-refundable application fee for interconnection of an RGS, in order to recover some of the costs associated with application review and technical analysis and are as follows:
 - i) Tier 1: Gross Power Rating of 10kW or Less = No Charge
 - ii) Tier 2: Gross Power Rating of greater than 10kW and less than or equal to 100kW = \$400
 - iii) Tier 3: Gross Power Rating of greater than 100kW and less than or equal to 1,000kW = \$1,000 deposit*

*Such systems may also require additional engineering and studies due to the complex nature.
- 15) The Cooperative has the right, at the Customer's expense, to disconnect the RGS at any time. This may result from but is not limited to :
 - a) Cooperative and/or Seminole's system maintenance, operation and emergency operations;
 - b) Hazardous conditions existing on the Cooperative's and/or transmission provider's system due to the operation of the RGS generating or protective equipment as determined by the Cooperative or Seminole;
 - c) Adverse electrical effects on the electrical equipment of the Cooperative's other electric customers as determined by the Cooperative;
 - d) Failure by the Customer to adhere to the terms of this Interconnection Agreement ;

FLORIDA PUBLIC SERVICE COMMISSION

APPROVED

AUTHORITY NO. CE-09-017

DOCKET NO. N/A

ORDER NO. N/A

APPROVED: July 17, 2009

Tim Devlin

DIRECTOR
DIVISION OF ECONOMIC AND REGULATION

and,

- e) Failure by Customer to pay sums due to the Cooperative for electric service or any other reason.
- 16) On the termination of this Interconnection Agreement, the Cooperative, at the Customer's expense, shall open and padlock the manual disconnect switch and remove any additional Cooperative equipment associated with the provision of net metering service. At the Customer's expense, the Customer agrees to permanently isolate the RGS and associated equipment from the Cooperative's electric service grid. The Customer shall notify the Cooperative within ten (10) working days that the disconnect procedure has been completed.
- 17) The Parties agree that the sole and proper jurisdiction and venue for any legal action brought to enforce this Interconnection Agreement or to address the rights and obligations of this Interconnection Agreement shall be the State Court of the proper jurisdiction located within the State of Florida.
- 18) In the event of any dispute hereunder for any action to interpret or enforce this Interconnection Agreement, the prevailing Party shall be entitled to recover its reasonable costs, fees and expenses, including, but not limited to, witness fees, expert fees, consultant fees, attorney, paralegal and legal assistant fees, costs and expenses and other professional fees, costs and expenses whether suit be brought or not, and whether in settlement, in any declaratory action, at trial or on appeal.
- 19) Any written notice required or appropriate hereunder shall be deemed properly made, given to, or served on the Party to which it is directed, when sent by United States certified mail, Return Receipt Requested, addressed as follows:

If to Customer:

If to Cooperative:

Peace River Electric Cooperative, Inc.
ATTN: Engineering Department
P.O. Box 1310
210 Metheny Rd.
Wauchula, FL 33873

Notice of any change in any of the above addresses shall be deemed in the manner specified in this section.

FLORIDA PUBLIC SERVICE COMMISSION

APPROVED

AUTHORITY NO. CE-09-017

DOCKET NO. N/A

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APPROVED: July 17, 2009

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DIVISION OF ECONOMIC AND REGULATION

20) Other Special Provisions (e.g. collection of monthly administrative fees, interconnection/upgrade costs):

21) Customer agrees to receive electric service in accordance with the Cooperative's most current rates, rules, and regulations and approved by the Florida Public Service Commission.

22) This Interconnection Agreement, when duly executed, constitutes the entire agreement between the Parties with respect to matters herein contained.

In Witness Whereof, the Parties hereto have caused this Interconnection Agreement to be duly executed in triplicate the day and year first above written.

Customer: Print Name or Organization

Peace River Electric Cooperative, Inc.

By: _____
Signature: Authorized Representative

By: _____
Signature

(Print Name and Title)

(Print Name and Title)

FLORIDA PUBLIC SERVICE COMMISSION

APPROVED

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APPROVED: July 17, 2009

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DIRECTOR
DIVISION OF ECONOMIC AND REGULATION

Peace River Electric Cooperative, Inc.

Contracts and Agreements

	<u>Expiration Date</u>
1. The 600 Investment Corporation, Inc. (Shadowbrook)	Year-to-Year
2. Avon Park Air Force Base	July 23, 2011

(Copies Attached)

DO NOT TRANSMIT CLASSIFIED INFORMATION OVER UNSECURED TELECOMMUNICATIONS. OFFICIAL DOD TELECOMMUNICATIONS SYSTEMS ARE SUBJECT TO MONITORING. USING DOD TELECOMMUNICATIONS SYSTEMS CONSTITUTES CONSENT TO MONITORING.

6TH CONTRACTING SQUADRON / LGCC
2606 BROWN PELICAN AVE
MACDILL AFB, FL 33621-5000

*original
contract*

FAX COVER SHEET

DATE: August 9, 2001

9:22:34 AM

TO: PEACE RIVER ELECTRIC COOPERATIVE

ATTN: WILLIAM T MULCAY

*1042
8/9
2010*

PHONE:

FAX 863-773-4190

FROM: SSgt. Federico Nicholas
6 CONS/LGCC

PHONE: (813) 828-3092

FAX: (813) 828-3667

FEDERICO.NICHOLAS@MACDILL.AF.MIL

Subject:

Good morning sir,
Here is the signed contract for the utility service to Avon Park Air Base. Please send electric bill to the address on block 15 on the contract attension Kim Hulbert. If you have any questions please call.

add



DEPARTMENT OF THE AIR FORCE
6TH AIR REFUELING WING (AMC)
MACDILL AIR FORCE BASE, FLORIDA

6 CONS/LGCC
2606 Brown Pelican Ave.
MacDill AFB, Fl 33621-5000

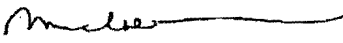
8-Aug-01

Peace River Electric Cooperative, Inc
P.O. Box 1310
Wauchula, Fl 33873-1310

Dear Mr. Mulcay,

You have been awarded contract F08602-01-D-0001 for the estimated amount of \$1,056,000.00. This award is made for line item 0001. The estimated amount is based on the current electric rate approved by the Florida Public Service Commission. The period is 10 years from 8 August 2001. This award is in accordance with your offer submitted on RFP F08602-01-R0010.

We congratulate you on this award and look forward to working with you. Our Lead Administrator will be contacting you soon to see if there are any questions. Should you have any questions prior to that, please contact the undersigned at (813) 828-3092.


Michael C. Ganos
Contracting Officer

AMC--GLOBAL REACH FOR AMERICA

SOLICITATION/CONTRACT/ORDER FOR COMMERCIAL ITEMS OFFEROR TO COMPLETE BLOCKS 12, 17, 23, 24, AND 30				1 REQUISITION NUMBER		PAGE 1 OF 14	
2 CONTRACT NO. F08602-01-D-0001		3 AWARD/EFFECTIVE DATE 08 Aug 2001		4 ORDER NUMBER		5 SOLICITATION NUMBER F08602-01-R-0010	
7 FOR SOLICITATION INFORMATION CALL a. NAME Debra K. Parent				b. TELEPHONE NUMBER (No Collect Calls) 813-828-7454		8 SOLICITATION/ISSUE DATE 01-Jun-2001	
9 ISSUED BY 6th Contracting Squadron 2606 Brown Pelican Ave MACDILL AFB, FL 33621-5000 TEL: 813-828-3201 FAX: 813-828-3667		CODE F08602		10 THIS ACQUISITION IS <input checked="" type="checkbox"/> UNRESTRICTED <input type="checkbox"/> SET ASIDE Y.FOR <input type="checkbox"/> SMALL BUSINESS <input type="checkbox"/> SMALL DISADV. BUSINESS <input type="checkbox"/> 8(A) SIC: 4911 SIZE STANDARD 4 ml megawatt		11 DELIVERY FOR FOB DESTINATION UNLESS BLOCK IS MARKED <input type="checkbox"/> SEE SCHEDULE	
15 DELIVER TO Avon Park Air Force Range ATTN: No Contacts Identified 347 WG/DET1/CEF 28 South Blvd. AVON PARK AFB, FL 33025-5700		CODE F13603		16 ADMINISTERED BY SEE ITEM 9			
17 a CONTRACTOR/ OFFEROR CODE FACILITY CODE		18 a PAYMENT WILL BE MADE BY CODE		12 DISCOUNT TERMS			
17 b CHECK IF REMITTANCE IS DIFFERENT AND PUT SUCH ADDRESS IN OFFER		18 b SUBMIT INVOICES TO ADDRESS SHOWN IN BLOCK 18 a. UNLESS BLOCK BELOW IS CHECKED		SEE ADDENDUM			
19 ITEM NO		20 SCHEDULE OF SUPPLIES/ SERVICES		21 QUANTITY		22 UNIT	
		SEE SCHEDULE				23 UNIT PRICE	
						24 AMOUNT	
25 ACCOUNTING AND APPROPRIATION DATA						26 TOTAL AWARD AMOUNT \$1,056,000.00 EST	
27 a SOLICITATION INCORPORATES BY REFERENCE FAR 52.212-1 52.212-4 FAR 52.212-3 AND 52.212-5 ARE ATTACHED				ADDENDA <input type="checkbox"/> ARE <input type="checkbox"/> ARE NOT ATTACHED			
27 b CONTRACT/PURCHASE ORDER INCORPORATES BY REFERENCE FAR 52.212-4 FAR 52.212-5 IS ATTACHED				ADDENDA <input type="checkbox"/> ARE <input type="checkbox"/> ARE NOT ATTACHED			
28 CONTRACTOR IS REQUIRED TO SIGN THIS DOCUMENT AND RETURN TO ISSUING OFFICE (CONTRACTOR AGREES TO FURNISH AND DELIVER ALL ITEMS SET FORTH OR OTHERWISE IDENTIFIED ABOVE AND ON ANY ADDITIONAL SHEETS SUBJECT TO THE TERMS AND CONDITIONS SPECIFIED HEREIN.) <input checked="" type="checkbox"/>				29 AWARD OF CONTRACT REFERENCE <input checked="" type="checkbox"/> OFFER DATED 6/19/01 YOUR OFFER ON SOLICITATION (BLOCK 5), INCLUDING ANY ADDITIONS OR CHANGES WHICH ARE SET FORTH HEREIN, IS ACCEPTED AS TO ITEMS.			
30 a SIGNATURE OF OFFEROR/CONTRACTOR Pence River Electric Cooperative DMC By <i>William T. Mulcahy</i> WILLIAM T. MULCAHY C.O.A.		30 b NAME AND TITLE OF SIGNER (TYPE OR PRINT) WILLIAM T. MULCAHY C.O.A.		30 c DATE SIGNED 6-19-01		31 a UNITED STATES OF AMERICA (SIGNATURE OF CONTRACTING OFFICER) <i>Michael C Ganos</i>	
32 a QUANTITY IN COLUMN 21 HAS BEEN <input type="checkbox"/> RECEIVED <input type="checkbox"/> INSPECTED <input type="checkbox"/> ACCEPTED, AND CONFORMS TO THE CONTRACT, EXCEPT AS NOTED		32 b SIGNATURE OF AUTHORIZED GOVT. REPRESENTATIVE		32 c DATE		33 SHIP NUMBER	
						34 VOUCHER NUMBER	
						35 AMOUNT VERIFIED CORRECT FOR	
						36 PAYMENT <input type="checkbox"/> COMPLETE <input type="checkbox"/> PARTIAL <input type="checkbox"/> FINAL	
						37 CHECK NUMBER	
38 S/R ACCOUNT NUMBER				39 S/R VOUCHER NUMBER		40 PAID BY	
41 a SIGNATURE AND TITLE OF CERTIFYING OFFICER:				41 c DATE		42 a RECEIVED BY (Print)	
						42 b RECEIVED AT (Location)	
				42 c DATE REC'D (YYMMDD)		42 d TOTAL CONTAINERS	

AUTHORIZED FOR LOCAL REPRODUCTION

SF 1449 CONTINUATION SHEET

0001 Contractor shall provide electric utility service at Avon Park AFR, FL in accordance with the terms and conditions of this contract. The monthly invoice shall reflect the most recent revision of the Florida Public Service Commission approved rates, tariffs, and charges. The period of performance shall be from 01 July 2001 or date of award, whichever is later, through 30 June 2011.

Estimated	Kilowatt Hours
24,000,000	

SECTION I CONTRACT CLAUSES

Clauses and provisions from the Federal Acquisition Regulation (FAR) and supplements thereto are incorporated in this document by reference and in full text. Those incorporated by reference have the same force and effect as if they were given in full text.

Clauses and provisions in this document will be numbered in sequence, but will not necessarily appear in consecutive order.

Sections II, III and IV will be physically removed from any resultant award, but Section IV will be deemed to be incorporated, by reference, in that award.

The listed attachments, located after Section IV, are incorporated into the solicitation. Any changes made shall be by written agreement by both parties in the contract document.

Attachment 1	Electric Meter Locations on Avon Park AFR	3 Pages
Attachment 2	Florida Public Service Commission approved rates Effective 01 January 1999	4 Pages

FAR 52.212-4 CONTRACT TERMS AND CONDITIONS—COMMERCIAL ITEMS MAY 1999
(LAW FAR 12.301(b)(3))

FAR 52.212-4 para (c) is tailored as follows:

Changes. Changes in the terms and conditions of this contract may be made only by written agreement of the parties with the exception of administrative changes such as changes in paying office, appropriations data, etc., which may be changed unilaterally by the Government.

FAR 52.252-2 CLAUSES INCORPORATED BY REFERENCE FEB 1998
(LAW FAR 52.107(b))

NOTE The full text of a clause may be accessed electronically at the following web address(es): Regulations
URL:

<http://far.site.hil.af.mil/VFFARa.htm>

<http://farsite.hil.af.mil/VFDFARA.HTM>
<http://farsite.hil.af.mil/VFAFFARA.HTM>
<http://farsite.hil.af.mil/vfacca.htm>

NOTE: After selecting the appropriate regulation above, at the "Table of Contents" page conduct a search for the desired regulation reference, using your browser's FIND function. When located, click on the regulation reference (hyperlink).

FAR 52.212-5 CONTRACT TERMS AND CONDITIONS REQUIRED TO IMPLEMENT STATUTES OR EXECUTIVE ORDERS—COMMERCIAL ITEMS FEB 2001
 (LAW FAR 12.301(b)(4))

(a) The Contractor shall comply with the following FAR clauses, which are incorporated in this contract by reference, to implement provisions of law or executive orders applicable to acquisitions of commercial items:

- (1) 52.222-3, Convict Labor (E.O. 11755); and
- (2) 52.233-3, Protest after Award (31 U.S.C. 3553).

(b) The Contractor shall comply with the FAR clauses in this paragraph (b) that the contracting officer has indicated as being incorporated in this contract by reference to implement provisions of law or Executive orders applicable to acquisitions of commercial items or components:

- (1) 52.203-6, Restrictions on Subcontractor Sales to the Government, with Alternate I (41 U.S.C. 253g and 10 U.S.C. 2402).
- (2) 52.219-3, Notice of HUBZone Small Business Set-Aside (Jan 1999).
- (3) 52.219-4, Notice of Price Evaluation Preference for HUBZone Small Business Concerns (Jan 1999) (if the offeror elects to waive the preference, it shall so indicate in its offer).
- (4) (i) 52.219-5, Very Small Business Set-Aside (pub. L. 103-403, section 304, small Business Reauthorization and Amendments Act of 1994).
- (ii) Alternate I to 52.219-5.
- (iii) Alternate II to 52.219-5.
- (5) 52.219-8, Utilization of Small Business Concerns (15 U.S.C. 637 (d)(2) and (3)).
- (6) 52.219-9, Small Business Subcontracting Plan (15 U.S.C. 637 (d)(4)).
- (7) 52.219-14, Limitations on Subcontracting (15 U.S.C. 637(a)(14)).
- (8) (i) 52.219-23, Notice of Price Evaluation Adjustment for Small Disadvantaged Business Concerns (Pub. L. 103-355, section 7102, and 10 U.S.C. 2323) (if the offeror elects to waive the adjustment, it shall so indicate in its offer).
- (ii) Alternate I of 52.219-23.
- (9) 52.219-25, Small Disadvantaged Business Participation Program-Disadvantaged Status and Reporting (Pub. L. 103-355, section 7102, and 10 U.S.C. 2323).
- (10) 52.219-26, Small Disadvantaged Business Participation Program-Incentive Subcontracting (Pub. L. 103-355, section 7102, and 10 U.S.C. 2323).
- (11) 52.222-21, Prohibition of Segregated Facilities (Feb 1999).
- (12) 52.222-26, Equal Opportunity (E.O. 11246).
- (13) 52.222-35, Affirmative Action for Disabled Veterans and Veterans of the Vietnam Era (38 U.S.C. 4212).
- (14) 52.222-36, Affirmative Action for Workers with Disabilities (29 U.S.C. 793).
- (15) 52.222-37, Employment Reports on Disabled Veterans and Veterans of the Vietnam Era (38 U.S.C. 4212).
- (16) 52.222-19, Child Labor—Cooperation with Authorities and Remedies (E.O. 13126).
- (17) (i) 52.223-9, Estimate of Percentage of Recovered Material Content for EPA-Designated Products (42 U.S.C. 6962(c)(3)(A)(ii))
- (ii) Alternate I of 52.223-9 (42 U.S.C. 6962(i)(2)(C))

- (18) 52.225-1, Buy American Act—Balance of Payments program—Supplies (41 U.S.C. 10a-10d)
 (19) (i) 52.225-3, Buy American Act—North American Free Trade Agreement—Israeli Trade Act—Balance of Payments Program (41 U.S.C. 10a-10d, 19 U.S.C. 3301 note, 19 U.S.C. 2112 note).
 (ii) Alternate I of 52.225-3
 (iii) Alternate II of 52.225-3
 (20) 52.225-5, Trade Agreements (19 U.S.C. 2501, *et seq.*, 19 U.S.C. 3301 note).
 (21) 52.225-13, Restriction on Certain Foreign Purchases (E.O. 12722, 12724, 13059, 13067, 13121, and 13129)
 (22) 52.225-15, Sanctioned European Union Country End Products (E.O. 12849)
 (23) 52.225-16, Sanctioned European Union Country Services (E.O. 12849)
 (24) 52.232-33, Payment by Electronic Funds Transfer—Central Contractor Registration (31 U.S.C. 3332).
 (25) 52.232-34, Payment by Electronic Funds Transfer—Other Than Central Contractor Registration (31 U.S.C. 3332).
 (26) 52.232-36, Payment by Third Party (31 U.S.C. 3332).
 (27) 52.239-1, Privacy or Security Safeguards (5 U.S.C. 552a).
 (28) (i) 52.247-64, Preference for Privately Owned U.S.-Flag Commercial Vessels (46 U.S.C. 1241).
 (ii) Alternate I of 52.247-64.

(c) The Contractor shall comply with the FAR clauses in this paragraph (c), applicable to commercial services, which the Contracting Officer has indicated as being incorporated in this contract by reference to implement provisions of law or executive orders applicable to acquisitions of commercial items or components:

- (1) 52.222-41, Service Contract Act of 1965, As Amended (41 U.S.C. 351, *et seq.*)
 (2) 52.222-42, Statement of Equivalent Rates for Federal Hires (29 U.S.C. 206 and 41 U.S.C. 351, *et seq.*)
 (3) 52.222-43, Fair Labor Standards Act and Service Contract Act – Price Adjustment (Multiple Year and Option Contracts) (29 U.S.C. 206 and 41 U.S.C. 351, *et seq.*)
 (4) 52.222-44, Fair Labor Standards Act and Service Contract Act -- Price Adjustment (29 U.S.C. 206 and 41 U.S.C. 351, *et seq.*)
 (5) 52.222-47, SCA Minimum Wages and Fringe Benefits Applicable to Successor Contract Pursuant to Predecessor Contractor Collective Bargaining Agreement (CBA) (41 U.S.C. 351, *et seq.*)
 (6) 52.222-50, Nondisplacement of Qualified Workers (Executive Order 12933)

(d) *Comptroller General Examination of Record.* The Contractor shall comply with the provisions of this paragraph (d) if this contract was awarded using other than sealed bid, is in excess of the simplified acquisition threshold, and does not contain the clause at 52.215-2, Audit and Records—Negotiation.

(1) The Comptroller General of the United States, or an authorized representative of the Comptroller General, shall have access to and right to examine any of the Contractor's directly pertinent records involving transactions related to this contract.

(2) The Contractor shall make available at its offices at all reasonable times the records, materials, and other evidence for examination, audit, or reproduction, until 3 years after final payment under this contract or for any shorter period specified in FAR Subpart 4.7, Contractor Records Retention, of the other clauses of this contract. If this contract is completely or partially terminated, the records relating to the work terminated shall be made available for 3 years after any resulting final termination settlement. Records relating to appeals under the disputes clause or to litigation or the settlement of claims arising under or relating to this contract shall be made available until such appeals, litigation, or claims are finally resolved.

(3) As used in this clause, records include books, documents, accounting procedures and practices, and other data, regardless of type and regardless of form. This does not require the Contractor to create or maintain any record that the Contractor does not maintain in the ordinary course of business or pursuant to a provision of law.

(e) Notwithstanding the requirements of the clauses in paragraphs (a), (b), (c) or (d) of this clause, the Contractor is not required to include any FAR clause, other than those listed below (and as may be required by an addenda to this paragraph) to establish the reasonableness of prices under Part 15), in a subcontract for commercial items or commercial components --

- (1) 52.212-26, Equal Opportunity (E.O. 11246);
- (2) 52.212-35, Affirmative Action for Disabled Veterans and Veterans of the Vietnam Era (38 U.S.C. 4212);
- (3) 52.212-36, Affirmative Action for Workers with Disabilities (29 U.S.C. 793);
- (4) 52.247-64, Preference for Privately-Owned U.S.- Flag Commercial Vessels (46 U.S.C. 1241) (flow down not required for subcontracts awarded beginning May 1, 1996); and
- (5) 52.212-11, Service Contract Act of 1965, As Amended (41 U.S.C. 351, *et seq.*).

DFARS 252.204-7004 REQUIRED CENTRAL CONTRACTOR REGISTRATION
(IAW DFARS 204.7304)

MAR 2000

(a) *Definitions.* As used in this clause—

- (1) "Central Contractor Registration (CCR) database" means the primary DoD repository for contractor information required for the conduct of business with DoD.
- (2) "Data Universal Numbering System (DUNS) number" means the 9-digit number assigned by Dun and Bradstreet Information Services to identify unique business entities.
- (3) "Data Universal Numbering System +4 (DUNS+4) number" means the DUNS number assigned by Dun and Bradstreet plus a 4-digit suffix that may be assigned by a parent (controlling) business concern. This 4-digit suffix may be assigned at the discretion of the parent business concern for such purposes as identifying subunits or affiliates of the parent business concern.
- (4) "Registered in the CCR database" means that all mandatory information, including the DUNS number or the DUNS+4 number, if applicable, and the corresponding Commercial and Government Entity (CAGE) code, is in the CCR database; the DUNS number and the CAGE code have been validated; and all edits have been successfully completed.

(b)(1) By submission of an offer, the offeror acknowledges the requirement that a prospective awardee must be registered in the CCR database prior to award, during performance, and through final payment of any contract resulting from this solicitation, except for awards to foreign vendors for work to be performed outside the United States.

- (2) The offeror shall provide its DUNS or, if applicable, its DUNS+4 number with its offer, which will be used by the Contracting Officer to verify that the offeror is registered in the CCR database.
- (3) Lack of registration in the CCR database will make an offeror ineligible for award.
- (4) DoD has established a goal of registering an applicant in the CCR database within 48 hours after receipt of a complete and accurate application via the Internet. However, registration of an applicant submitting an application through a method other than the Internet may take up to 30 days. Therefore, offerors that are not registered should consider applying for registration immediately upon receipt of this solicitation.

(c) The Contractor is responsible for the accuracy and completeness of the data within the CCR, and for any liability resulting from the Government's reliance on inaccurate or incomplete data. To remain registered in the CCR database after the initial registration the Contractor is required to confirm on an annual basis that its information in the CCR database is as accurate and complete.

(d) Offerors and contractors may obtain information on registration and annual confirmation requirements by calling, 1-888-227-2423, or via the Internet at <http://www.ccr2000.com>.

DFARS 252.212-7001 CONTRACT TERMS AND CONDITIONS REQUIRED TO
IMPLEMENT STATUTES OR EXECUTIVE ORDERS APPLICABLE
TO DEFENSE ACQUISITIONS OF COMMERCIAL ITEMS
(IAW DFARS 212.301(f)(iii))

DEC 2000

(a) The Contractor agrees to comply with any clause that is checked on the following list of DFARS clauses which, if checked, is included in this contract by reference to implement provisions of law or Executive orders applicable to acquisitions of commercial items or components.

- 252.205-7000 Provision of Information to Cooperative Agreement Holders (10 U.S.C.2416).
- 252.206-7000 Domestic Source Restriction (10 U.S.C. 2304)
- 252.219-7003 Small, Small Disadvantaged and Women-Owned Small Business Subcontracting Plan (DoD Contracts) (15 U.S.C 637).
- 252.225-7001 Buy American Act and Balance of Payments Program (41 U.S.C. 10a-10d, E.O. 10582).
- 252.225-7007 Buy American Act—Trade Agreements—Balance of Payments Program (41 U.S.C. 10a-10d, 19 U.S.C. 2501-2518, and 19 U.S.C. 3301 note).
- 252.225-7012 Preference for Certain Domestic Commodities.
- 252.225-7014 Preference for Domestic Specialty Metals (10 U.S.C. 2241 note).
- 252.225-7015 Preference for Domestic Hand or Measuring Tools (10 U.S.C. 2241 note).
- 252.225-7016 Restriction on Acquisition of Ball and Roller Bearings (Alternate I)(Section 8064 of Pub. L. 106-259)
- 252.225-7021 Trade Agreements (19 U.S.C. 2501-2518 and 19 U.S.C. 3301 note).
- 252.225-7027 Restriction on Contingent Fees for Foreign Military Sales (22 U.S.C. 2779).
- 252.225-7028 Exclusionary Policies and Practices of Foreign Governments (22 U.S.C. 2755).
- 252.225-7029 Preference for United States or Canadian Air Circuit Breakers (10 U.S.C. 2534(a)(3)).
- 252.225-7036 Buy American Act—North American Free Trade Agreement Implementation Act—Balance of Payments Program (Alternate I) (41 U.S.C. 10a-10d and 19 U.S.C. 3301 note).
- 252.227-7015 Technical Data—Commercial Items (10 U.S.C. 2320).
- 252.227-7037 Validation of Restrictive Markings on Technical Data (10 U.S.C. 2321).
- 252.243-7002 Requests for Equitable Adjustment (10 U.S.C. 2410)
- 252.247-7023 Transportation of Supplies by Sea (Alternate I) (Alternate II)(10 U.S.C. 2631).
- 252.247-7024 Notification of Transportation of Supplies by Sea (10 U.S.C. 2631).

(b) In addition to the clauses listed in paragraph (e) of the Contract Terms and Conditions Required to Implement Statutes or Executive Orders—Commercial Items clause of this contract (Federal Acquisition Regulation 52.212-5), the Contractor shall include the terms of the following clauses, if applicable, in subcontracts for commercial items or commercial components, awarded at any tier under this contract:

- 252.225-7014 Preference for Domestic Specialty Metals, Alternate I (10 U.S.C. 2241 note).
- 252.247-7023 Transportation of Supplies by Sea (10 U.S.C. 2631)
- 252.247-7024 Notification of Transportation of Supplies by Sea (10 U.S.C. 2631).

NON-COMMERCIAL CLAUSES

THE FOLLOWING FAR CLAUSES ARE INCORPORATED HEREIN BY REFERENCE

FAR 52.232-19 AVAILABILITY OF FUNDS FOR THE NEXT FISCAL YEAR
(LAW FAR 32.705-1(b))

APR 1984

Funds are not presently available for performance under this contract. The Government's obligation for performance of this contract is contingent upon the availability of appropriated funds from which payment for contract purposes can be made. No legal liability on the part of the Government for any payment may arise for performance under this contract until funds are made available to the Contracting Officer for performance and until the Contractor receives notice of availability, to be confirmed in writing by the Contracting Officer.

FAR 52.241-2 ORDER OF PRECEDENCE--UTILITIES
(LAW FAR 41.501(c)(1))

FEB 1995

In the event of any inconsistency between the terms of this contract (including the specifications) and any rate schedule, rider, or exhibit incorporated in this contract by reference or otherwise, or any of the Contractor's rules and regulations, the terms of this contract shall control.

FAR 52.241-3 SCOPE AND DURATION OF CONTRACT
(LAW FAR 41.501(c)(2))

FEB 1995

(a) For the period 01 July 2001 through 30 June 2011 the Contractor agrees to furnish and the Government agrees to purchase electric utility service in accordance with the applicable tariff(s), rules, and regulations as approved by the applicable governing regulatory body and as set forth in the contract.

(b) It is expressly understood that neither the Contractor nor the Government is under any obligation to continue any service under the terms and conditions of this contract beyond the expiration date.

(c) The Contractor shall provide the Government with one complete set of rates, terms, and conditions of service which are in effect as of the date of this contract and any subsequently approved rates.

(d) The Contractor shall be paid at the applicable rate(s) under the tariff and the Government shall be liable for the minimum monthly charge, if any, specified in this contract commencing with the period in which service is initially furnished and continuing for the term of this contract. Any minimum monthly charge specified in this contract shall be equitably prorated for the periods in which commencement and termination of this contract become effective.

FAR 52.241-4 CHANGE IN CLASS OF SERVICE
(LAW FAR 41.501(c)(3))

FEB 1995

(a) In the event of a change in the class of service, such service shall be provided at the Contractor's lowest available rate schedule applicable to the class of service furnished.

(b) Where the Contractor does not have on file with the regulatory body approved rate schedules applicable to services provided, no clause in this contract shall preclude the parties from negotiating a rate schedule applicable to the class of service furnished.

FAR 52.241-5 CONTRACTOR'S FACILITIES
(LAW FAR 41.501(c)(4))

FEB 1995

(a) The Contractor, at its expense, unless otherwise provided for in this contract, shall furnish, install, operate, and maintain all facilities required to furnish service hereunder, and measure such service at the point of delivery specified in Attachment 1, Electric Meter Locations. Title to all such facilities shall remain with the Contractor and the Contractor shall be responsible for loss or damage to such facilities, except that the Government shall be responsible to the extent that loss or damage has been caused by the Government's negligent acts or omissions.

(b) Notwithstanding any terms expressed in this clause, the Contractor shall obtain approval from the Contracting Officer prior to any equipment installation, construction, or removal. The Government hereby grants to the Contractor, free of any rental or similar charge, but subject to the limitations specified in this contract, a revocable permit or license to enter the service location for any proper purpose under this contract. This permit or license includes use of the site or sites agreed upon by the parties hereto for the installation, operation, maintenance, and repair of the facilities of the Contractor required to be located upon Government premises. All applicable taxes and

other charges in connection therewith, together with all liability of the Contractor in construction, operation, maintenance and repair of such facilities, shall be the obligation of the Contractor.

(c) Authorized representatives of the Contractor will be allowed access to the facilities on Government premises at reasonable times to perform the obligations of the Contractor regarding such facilities. It is expressly understood that the Government may limit or restrict the right of access herein granted in any manner considered necessary (e.g., national security, public safety).

(d) Unless otherwise specified in this contract, the Contractor shall, at its expense, remove such facilities and restore Government premises to their original condition as near as practicable within a reasonable time after the Government terminates this contract. In the event such termination of this contract is due to the fault of the Contractor, such facilities may be retained in place at the option of the Government for a reasonable time while the government attempts to obtain service elsewhere comparable to that provided for hereunder.

FAR 52.241-6 SERVICE PROVISIONS
(LAW FAR 41.501(c)(5))

FEB 1995

(a) *Measurement of service.*

(1) All service furnished by the Contractor shall be measured by suitable metering equipment of standard manufacture, to be furnished, installed, maintained, repaired, calibrated, and read by the Contractor at its expense. When more than a single meter is installed at a service location, the readings thereof may be billed conjunctively, if appropriate. In the event any meter fails to register (or registers incorrectly) the service furnished, the parties shall agree upon the length of time of meter malfunction and the quantity of service delivered during such period of time. An appropriate adjustment shall be made to the next invoice for the purpose of correcting such errors. However, any meter which registers not more than 5 percent slow or fast shall be deemed correct.

(2) The Contractor shall read all meters at periodic intervals of approximately 30 days or in accordance with the policy of the cognizant regulatory body or applicable bylaws. All billings based on meter readings of less than 30 days shall be prorated accordingly.

(b) *Meter test.*

(1) The Contractor, at its expense, shall periodically inspect and test Contractor-installed meters at intervals not exceeding 1 year. The Government has the right to have representation during the inspection and test. AS DESCRIBED BY RANDOM METER TESTING POLICY OF PENCE POWER ELECT. CO. OP.

(2) At the written request of the Contracting Officer, the Contractor shall make additional tests of any or all such meters in the presence of Government representatives. The cost of such additional tests shall be borne by the Government if the percentage of errors is found to be not more than 5 percent slow or fast.

(c) *Change in volume or character.* Reasonable notice shall be given by the Contracting Officer to the Contractor regarding any material changes anticipated in the volume or characteristics of the utility service required at each location.

(d) *Continuity of service and consumption.* The Contractor shall use reasonable diligence to provide a regular and uninterrupted supply of service at each service location, but shall not be liable for damages, breach of contract or otherwise, to the Government for failure, suspension, diminution, or other variations of service occasioned by or in consequence of any cause beyond the control of the Contractor, including but not limited to acts of God or of the public enemy, fires, floods, earthquakes, or other catastrophe, strikes, or failure or breakdown of transmission or other facilities. If any such failure, suspension, diminution, or other variation of service shall aggregate more than 72 hours during any billing period hereunder, an equitable adjustment shall be made in the monthly billing specified in this contract (including the minimum monthly charge).

FAR 52.241-7 CHANGE IN RATES OR TERMS AND CONDITIONS OF
SERVICE FOR REGULATED SERVICES
(IAW FAR 41.501(d)(1))

FEB 1995

(a) This clause applies to the extent services furnished under this contract are subject to regulation by a regulatory body. The Contractor agrees to give 6 CONSLGCC, 2606 Brown Pelican Avenue, MacDill AFB, FL 33621-5000 written notice of

(1) the filing of an application for change in rates or terms and conditions of service concurrently with the filing of the application and

(2) any changes pending with the regulatory body as of the date of contract award. Such notice shall fully describe the proposed change. If, during the term of this contract, the regulatory body having jurisdiction approves any changes, the Contractor shall forward to the Contracting Officer a copy of such changes within 15 days after the effective date thereof. The Contractor agrees to continue furnishing service under this contract in accordance with the amended tariff, and the Government agrees to pay for such service at the higher or lower rates as of the date when such rates are made effective.

(b) The Contractor agrees that throughout the life of this contract the applicable published and unpublished rate schedule(s) shall not be in excess of the lowest cost published and unpublished rate schedule (s) available to any other customers of the same class under similar conditions of use and service.

(c) In the event that the regulatory body promulgates any regulation concerning matters other than rates which affects this contract, the Contractor shall immediately provide a copy to the Contracting Officer. The Government shall not be bound to accept any new regulation inconsistent with Federal laws or regulations.

(d) Any changes to rates or terms and conditions of service shall be made a part of this contract by the issuance of a contract modification unless otherwise specified in the contract. The effective date of the change shall be the effective date by the regulatory body. Any factors not governed by the regulatory body will have an effective date as agreed to by the parties.

FAR 52.252-4 ALTERATIONS ON CONTRACT
(IAW FAR 52.107(d))

APR 1984

DFARS 232.241-7001 GOVERNMENT ACCESS
(IAW DFARS 241.501-70(b))

DEC 1991

Authorized representatives of the Government may have access to the Contractor's on-base facilities upon reasonable notice or in case of emergency.

THE FOLLOWING SPECIAL REQUIREMENTS ARE PROVIDED IN FULL TEXT

1. Legal Holidays

The following legal holidays are observed:

New Years Day	1 January
Martin Luther King's Birthday	Third Monday in January
President's Day	Third Monday in February
Memorial Day	Last Monday in May
Independence Day	4 July
Labor Day	First Monday in September
Columbus Day	Second Monday in October
*Veteran's Day	11 November
Thanksgiving Day	Fourth Thursday in November
Christmas Day	25 December

*Holidays that fall on Saturday are observed on Friday and holidays that fall on Sunday are observed on Monday.

2. Authority to Commit the Government

a. Contractual problems, of any nature, which might occur during the life of this contract must be handled in accordance with public laws and regulations (e.g., Federal Acquisitions Regulations (FAR)), and must be referred to the CO for resolution. Only the CO is authorized to formally resolve such problems. Therefore, the contractor is hereby directed to bring all such contractual problems to the immediate attention of the CO.

b. All request for changes/modifications shall be submitted in writing to the CO.

3. Contractor Access to Avon Park AFR

a. The contractor shall obtain base identification and vehicle passes for all contractor personnel who make frequent visits to or perform work on Avon Park AFR. Contractor personnel are required to have in their possession and/or have displayed on their person, contractor identification and base identification.

b. When reporting to the base pass and registration office for processing, each individual should provide valid drivers' license, current vehicle registration and valid vehicle insurance certificate.

AVON PARK AIR FORCE RANGE
ELECTRIC METER LOCATIONS

Atch 1, page 1 of 3

MAP LOCATION	METER SERIAL NUMBER	METER LOCATION	FACILITIES SERVED	NOTES
1	GE 76 290 487	Front wall of Fac 68	Fac 68	CE Storage
2	GE 69 286 772	South wall of Fac 66	Fac 66	Lift rack
3	GE 64 814 969	Pole east side Fac 72	Fac 72	Old CE
4	GE 82 656 569	Trarnsformer w side Fac 77	Fac 77	
5	Sangamo 550 86 878	Pole w side Fac 43	Fac 43	Pking lot ent.
6	GE 64 696 224	Ext. w wall of Fac. 43	Fac 41 & stone bldg	
7	Sangamo 72 966 609	Pole w of Fac 44	Fac 44	Trnfrmer bank
8	GE 43 109 779	Ext west wall Fac 53	Fac 53	Comm shack
9	GE 86 267 662	between Fac 28 & 29	Fac 26, 28, 29	HQ Complex
10	GE 77 161 940	Ext east wall Fac 25	Fac 25	Entomology
11	Westinghouse 75 528 095	Frnt n ext wall-Fac 425	Fac 425	Old SP
12	GE 77 161 914	Dble doors w side Fac 445	Fac 445	Multistorage
13	GE 77 161 960	Rear ext side Fac 439	Fac 439	Old weight rm
14	GE 58 517 873	Ext s wall, rear of Fac 424	Fac 424	Retirement of
15	GE 62 085 971	Ext n wall lft sde Fac 235	Fac 235	Old auto hob
16	GE 61 323 990	Ext e wall parking lot side	Fac 433-	Ballfld snack
17	GE 62 102 119	Ext wall lft sde Fac 434	Fac 434 -	Racquetball ct
18	Westinghouse 60 092 170	Ext wall transfvlt-rear 236	Fac 236/238 -	OPS Complex
19	Sangamo 69 746 880	Pole w end of camp	Fac 100 -	Fam Camp

AVON PARK AIR FORCE RANGE
ELECTRIC METER LOCATIONS

MAP LOCATION	METER SERIAL NUMBER	METER LOCATION	FACILITIES SERVED	NOTES
20	GE 58 553 629	Pole east of ramp - front gate	Fac 5	Boat ramp
21	GE 57 780 591	Pole n end of Fac PB 9	Fac PB 9/10	Old trailer park
22	GE 60 002 122	Pole east side Fac PB 11	Fac PB 11	Old trailer park
23	GE 57 779 881	Poles s side of Fac PB8	Fac PB 8	Old trailer park
24	GE 58 277 587	Ext e wall of Fac 447	Fac 447	DUC residence
25	GE 61 412 746	Ext w wall of Fac 475	Fac 475	Forestry offices
26	GE 59 573 347	Old AF trailer pk-lot # 1	Fac 450-1	Old trailer park
27	GE 59 573 360	Old AF trailer pk-lot # 2	Fac 450-2	Old trailer park
28	GE 61 352 204	Old AF trailer pk-lot # 3	Fac 450-3	Old trailer park
29	Duncan 18 292 809	Old AF trailer pk-lot # 4	Fac 450-4	Old trailer park
30	GE 59 573 496	Old AF trailer pk-lot # 5	Fac 450-5	Old trailer park
31	GE 59 877 144	Old AF trailer pk-lot # 6	Fac 450-6	Old trailer park
32	GE 59 573 264	Old AF trailer pk-lot # 12	Fac 450-12	Old trailer park
33	GE 59 573 252	Old AF trailer pk-lot # 13	Fac 450-13	Old trailer park
34	GE 58 277 625	Old AF trailer pk-lot # 14	Fac 450-14	Old trailer park
35	GE 59 248 712	Old AF trailer pk-lot # 15	Fac 450-15	Old trailer park
36	Westinghouse 75 830 001	Pole n end of Fac 600	Fac 600	Forestry offices
37	GE 44 143 173	Pole s end of Fac 601	Fac 601	Nat Res supply
38	Sangamo 71 168 874	Pole left end of Fac 991	Fac 991/993	Plot room

Peace River Electric Cooperative, Inc.

GENERAL SERVICE

RATE GS-S

AVAILABILITY

Available throughout the area served.

APPLICABILITY

Applicable to the members of the Cooperative for:

1. Power, lighting, irrigation, and other uses not specifically covered by another rate schedule.
2. Multiple family dwelling served by a single meter.
3. Combined commercial and residential uses served by a single meter.

CHARACTER OF SERVICE

Single or three phase (where available), 60 hertz, at available secondary voltages.

RATE

Facilities Use Charge	\$12.50 per month
Energy Charge	\$.079 per kWh

MINIMUM CHARGE

The minimum monthly charge shall be \$12.50 where 10 kVa or less of transformer capacity is required. For consumers requiring more than 10 KVA of transformer capacity, the monthly minimum shall be increased at the rate of \$1.50 for each additional KVA or fraction thereof required. Where the minimum charge is increased, additional energy shall be included in accordance with the foregoing rate.

BILLING ADJUSTMENTS

See Cost of Power Adjustment Clause (Sheet 15.0) and Tax Adjustment Clause (Sheet 16.0).

CONDITIONS OF SERVICE

1. Individual single phase motors shall not exceed ten (10) horsepower unless approved by the Cooperative.
2. Power factor shall be maintained near unity.
3. The Cooperative may require a written agreement as to the character, amount and duration of the service.

(Continued on Sheet No. 9.1)

Issued By: William T. Mulcay, Jr.
Manager

Effective: January 1, 1999

Peace River Electric Cooperative, Inc.

GENERAL SERVICE

RATE GS-S

(Continued from Sheet No. 9.0)

4. Unless otherwise provided, the term of service shall be until receipt of notice by the Cooperative from the member to disconnect the service, or until the service is disconnected by the Cooperative for non-payment of energy account, meter tampering, or other violation of policy directed by the Board of Directors.
5. If at any time the billing demand shall exceed 50 kW, the rate class shall be changed to Rate GSD-S, General Service – Demand.
6. Irrigation pump motors shall not exceed 50 horsepower.

Issued By: William T. Mulcay, Jr.
Manager

Effective: January 1, 1999

Peace River Electric Cooperative, Inc.**GENERAL SERVICE - DEMAND****RATE GSD-S****AVAILABILITY**

Available throughout the area served.

APPLICABILITY

Applicable for all uses to which no specific rate schedule is applicable and where loads will cause the billing demand to exceed 50KW.

CHARACTER OF SERVICE

Single or three phase (where available), 60 hertz, at available secondary voltages.

RATE

Facilities Use Charge	\$50.00 per month
Demand Charge	\$ 5.90 per kW per month
Energy Charge	\$.044 per kWh

MINIMUM CHARGE

The minimum monthly charge shall be \$1.25 per kVa of installed transformer capacity, plus appropriate state and local taxes. The minimum demand for billing purposes shall be 50 kW.

BILLING ADJUSTMENTS

See Cost of Power Adjustment Clause (Sheet 15.0) and Tax Adjustment Clause (Sheet 16.0).

CONDITIONS OF SERVICE

1. Motors rated in excess of ten (10) horsepower must be three phase, unless prior approval is obtained from the Cooperative.
2. Power factor shall be maintained near unity. Should measurements indicate that the power factor is less than 90% lagging, the billing demand will be increased one percent (1%) for each one percent (1%) by which the minimum recorded power factor is less than 90% lagging.
3. The Cooperative may require a written agreement as to the character, amount and duration of the service.
4. Unless otherwise provided, the term of service shall be a minimum of twelve (12) months and will continue until receipt of notice by the Cooperative from the member to disconnect the service. The service may be disconnected at any time by the Cooperative for non-payment of the energy account, meter tampering, or other violation of policy directed by the Board of Directors.
5. If at any time the billing demand should be less than 50 kW for twelve (12) consecutive months, the rate class shall be changed to Rate GS-S, General Service.

Issued By: William T. Mulcay, Jr.
Manager

Effective: January 1, 1999

AMENDMENT OF SOLICITATION/MODIFICATION OF CONTRACT				1. CONTRACT ID CODE J	PAGE OF PAGES 1 6
2. AMENDMENT/MODIFICATION NO. P00001		3. EFFECTIVE DATE 31-Jan-2005	4. REQUISITION/PURCHASE REQ. NO.		5. PROJECT NO. (If applicable)
ISSUED BY H CONTRACTING SQUADRON 2606 BROWN PELICAN AVE. MACDILL AFB FL 33621-5000		CODE FA4814	7. ADMINISTERED BY (If other than item 6) See Item 6		CODE
8. NAME AND ADDRESS OF CONTRACTOR (No., Street, County, State and Zip Code) PEACE RIVER ELECTRIC COOPERATIVE, INC PO BOX 1310 WAUCHULA FL 33873-1310				9A. AMENDMENT OF SOLICITATION NO.	
				9B. DATED (SEE ITEM 11)	
				X 10A. MOD. OF CONTRACT/ORDER NO. F08602-01-D-0001	
				X 10B. DATED (SEE ITEM 13) 08-Aug-2001	
CODE 1EKU9		FACILITY CODE 1EKU9			
11. THIS ITEM ONLY APPLIES TO AMENDMENTS OF SOLICITATIONS					
<input type="checkbox"/> The above numbered solicitation is amended as set forth in Item 14. The hour and date specified for receipt of Offer <input type="checkbox"/> is extended, <input type="checkbox"/> is not extended. Offer must acknowledge receipt of this amendment prior to the hour and date specified in the solicitation or as amended by one of the following methods: (a) By completing Items 8 and 15, and returning _____ copies of the amendment; (b) By acknowledging receipt of this amendment on each copy of the offer submitted; or (c) By separate letter or telegram which includes a reference to the solicitation and amendment numbers. FAILURE OF YOUR ACKNOWLEDGMENT TO BE RECEIVED AT THE PLACE DESIGNATED FOR THE RECEIPT OF OFFERS PRIOR TO THE HOUR AND DATE SPECIFIED MAY RESULT IN REJECTION OF YOUR OFFER. If by virtue of this amendment you desire to change an offer already submitted, such change may be made by telegram or letter, provided each telegram or letter makes reference to the solicitation and this amendment, and is received prior to the opening hour and date specified.					
12. ACCOUNTING AND APPROPRIATION DATA (If required)					
13. THIS ITEM APPLIES ONLY TO MODIFICATIONS OF CONTRACTS/ORDERS. IT MODIFIES THE CONTRACT/ORDER NO. AS DESCRIBED IN ITEM 14.					
A. THIS CHANGE ORDER IS ISSUED PURSUANT TO: (Specify authority) THE CHANGES SET FORTH IN ITEM 14 ARE MADE IN THE CONTRACT ORDER NO. IN ITEM 10A.					
B. THE ABOVE NUMBERED CONTRACT/ORDER IS MODIFIED TO REFLECT THE ADMINISTRATIVE CHANGES (such as changes in paying office, appropriation date, etc.) SET FORTH IN ITEM 14, PURSUANT TO THE AUTHORITY OF FAR 43.103(B).					
X THIS SUPPLEMENTAL AGREEMENT IS ENTERED INTO PURSUANT TO AUTHORITY OF: FAR 52.212-4(c) "Changes"					
D. OTHER (Specify type of modification and authority)					
E. IMPORTANT: Contractor <input type="checkbox"/> is not, <input checked="" type="checkbox"/> is required to sign this document and return <u>1</u> copies to the issuing office.					
14. DESCRIPTION OF AMENDMENT/MODIFICATION (Organized by UCF section headings, including solicitation/contract subject matter where feasible.) The purpose of this modification is to incorporate into the contract an updated Attachment 1, which identifies the Electric Meter Locations on Avon Park Air Force Range, and to authorize the utilization of Wide Area Work Flow (WAWF). a. Replace Attachment 1, 3 pages, with the revised Attachment 1, 2 pages. b. The contractor is authorized to utilize WAWF for the creation of electronic receiving reports (DD Form 250) and electronic invoices. The WAWF routing information is incorporated herein and replaces the previous information pertaining to receipt of paper/fax copies of receiving reports and invoices. The Contractor should utilize the "COMBO" document generation in WAWF.					
Except as provided herein, all terms and conditions of the document referenced in Item 9A or 10A, as heretofore changed, remains unchanged and in full force and effect.					
15A. NAME AND TITLE OF SIGNER (Type or print) William T Mulcahy, General Manager			16A. NAME AND TITLE OF CONTRACTING OFFICER (Type or print)		
15B. CONTRACTOR/OFFEROR William T Mulcahy (Signature of person authorized to sign)			15C. DATE SIGNED 2/22/05	16B. UNITED STATES OF AMERICA BY _____ (Signature of Contracting Officer)	
					16C. DATE SIGNED

EXCEPTION TO SF 30
GOVERNED BY OIRM 11-84

30-105-04

STANDARD FORM 30 (Rev. 10-83)
Prescribed by GSA
FAR (48 CFR) 53.243

SECTION SF 30 BLOCK 14 CONTINUATION PAGE

SUMMARY OF CHANGES

SECTION SF 30 - BLOCK 14 CONTINUATION PAGE

The following have been added by full text:

AVON ELECTRIC METERLOCATIONS

AVON PARK AIR FORCE RANGE - ELECTRIC METER LOCATIONS

Attachment 1
Page 1 of 2

Total #	Map Location	Meter Serial Number	Meter Location	Facilities Served	Notes
1	1	76 290 487	Front wall of Fac 68	Fac 68	CE Storage
2	2	55 427 015	Grease Rack 72	Fac	
3	3	69 286 772	South wall of Fac 66	Fac 71	Lift Rack
4	4	64 814 696	Pole east side Fac 72	Fac 72	Old CE
5	5	82 656 569	Transformer W side Fac 77	Fac 77	
6	6	55 086 878	Pole W side Fac 43	Fac 43	Pking lot ent
7	7	64 696 224	Ext. W wall of Fac 43	Fac 41 & stone bldg	
8	8	25 329 693	Lift Station #3	Fac	
9	9	72 966 609	Pole W of Fac 44	Fac 44	Trnfrmer bank
10	10	43 109 799	Ext west wall Fac 53	Fac 53	Comm shack
11	11	86 267 662	between Fac 28 & 29	Fac 26, 28, 29	HQ Complex
12	18	77 161 940	Ext east wall Fac 25	Fac 25	Entomology
13	19	75 528 095	Frnt N ext wall-Fac 425	Fac 425	Old SP
14	20	64 821 966	Old SP	Fac	
15	21	77 161 914	Dble doors W side Fac 445	Fac 445	Multi-storage
16	22	77 161 960	Rear ext side Fac 439	Fac 439	Old Weight Rm
17	23	58 517 873	Ext S wall, rear of Fac 424	Fac 424	Retirement Off
18	24	62 085 871	Ext N wall ft side Fac 235	Fac 235	Old Auto Hobby
19	25	61 323 990	Ext E wall parking lot side	Fac 433	Ballfield Snack
20	26	62 102 119	Ext wall left side Fac 434	Fac 434	Raquetball Ct
21	27	60 092 170	Ext wall transflt-rear 236	Fac 236/238	Ops Complex
22	28	69 746 880	Pole W end of camp	Fac 100	Fam Camp
23	29	58 553 629	Pole E of ramp - front gate	Fac 53	Boat Ramp
24	30	55 606 915	Lift Station - Trailer		
25	31	57 780 591	Pole N end of Fac PB 9	Fac PB 9/10	Old Trailer Park
26	32	60 002 122	Pole E side Fac PB 11	Fac PB 11	Old Trailer Park
27	33	58 277 587	Ext E wall of Fac 447	Fac 447	DUC residence
28	34	61 412 746	Ext W wall of Fac 475	Fac 475	Forestry offices
29	35	55 390 046	Trailer Main		
30	36	75 830 001	Pole N end of Fac 600	Fac 600	Forestry offices
31	37	44 143 173	Pole S end of Fac 601	Fac 601	Nat Res Supply

WAWF

WIDE AREA WORK FLOW - RECEIPT AND ACCEPTANCE (WAWF-RA)
ELECTRONIC RECEIVING REPORT AND INVOICING INSTRUCTIONS

32	38	32 595 093	CTLE (OSC)		
33	39	71 168 874	Pole left end of Fac 991	Fac 991/993	Plot Room
34	40	71 168 875	OSCT CT	Fac 992	
35	41	57 780 561	Pole Morgan H chk sta	Morgan Hole Check Sta	Lts/wtr pump
36	45	58 580 990	CTL L (B VC)		
37	46	59 427 824	Ext W wall of Fac 809	Fac 809	S Kiss Rvr Rd
38	47	15 104 157	CTL L (BH C)		
39	48	40 983 576	CTL L (N OS)		
40	50	57 779 881	Poles S side of Fac PB8	Fac PB 8	Old Trailer Park
41		59 573 347	Old AF trailer pk-lot #1	Fac 450-1	Old Trailer Park
42		59 573 360	Old AF trailer pk-lot #2	Fac 450-2	Old Trailer Park
43		61 352 204	Old AF trailer pk-lot #3	Fac 450-3	Old Trailer Park
44		18 292 609	Old AF trailer pk-lot #4	Fac 450-4	Old Trailer Park
45		59 573 496	Old AF trailer pk-lot #5	Fac 450-5	Old Trailer Park
46		59 877 144	Old AF trailer pk-lot #6	Fac 450-6	Old Trailer Park
47		59 573 264	Old AF trailer pk-lot #12	Fac 450-12	Old Trailer Park
48		59 573 252	Old AF trailer pk-lot #13	Fac 450-13	Old Trailer Park
49		58 277 625	Old AF trailer pk-lot #14	Fac 450-14	Old Trailer Park
50		59 248 712	Old AF trailer pk-lot #15	Fac 450-15	Old Trailer Park
51		25 254 166	Pole on Smith Grade Rd	Electric Gate	Security Gate
52		25 254 167	Pole on S. Blvd past sewage pint	Electric Gate	Security Gate
53		25 254 192	Pole @ entrance to Charlie Rng	Electric Gate	Security Gate
54		25 254 193	Pole on Kissimmee Rd	Electric Gate	Security Gate
55		12 710 898	Radio Tower		
56		25 254 168	Bravo Range-middle tower		
57		25 254 169	Bravo Range-1st tower		
58		25 254 170	Bravo Range-last tower		
59		25 254 171	Charlie Range-1st tower	Fac 1067	L. Flank
60		25 254 190	Charlie Range-last tower	Fac 1060	R. Flank
61		25 254 191	Charlie Range-center tower		

CONTRACT F08602-01-D-0001

Questions concerning payment should be directed to the Defense Finance Accounting Services (DFAS) Omaha at (800) 330-8168 or faxed to (800) 554-0527. Please have your order number and invoice number ready when calling about payment status.

The accounts payable mailing address can be located in Block 18a of your order. You can easily access payment information using the DFAS web site at <http://www.dfas.mil>. Your purchase order/contract number or invoice will be required to inquire status of your payment. Go to DFAS on the web at <http://www.dfas.mil/money/vendor>.

Payments may be expedited electronically via Internet through the Wide Area Work Flow (WAWF) system. For information on WAWF, go to <https://wawf.eb.mil>.

NOTE: IN ACCORDANCE WITH DFARS 232.7002, USE OF ELECTRONIC PAYMENT REQUESTS IS MANDATORY. USE OF WAWF WILL SPEED UP YOUR PAYMENT PROCESSING TIME AND ALLOW YOU TO MONITOR YOUR PAYMENT STATUS ONLINE. THERE ARE NO CHARGES OR FEES TO USE WAWF. FOR MORE INFORMATION CONTACT US (813) 828-2904. THE FOLLOWING CODES WILL BE REQUIRED TO ROUTE YOUR RECEIVING REPORTS, INVOICES AND ADDITIONAL E-MAILS CORRECTLY THROUGH WAWF.

TYPE OF DOCUMENT:	<input type="text" value="COMBO"/>		
CAGE CODE:	<input type="text" value="1EKU9"/>		
ISSUE BY DODAAC:	<input type="text" value="F08602"/>		
ADMIN DODAAC:	<input type="text" value="FA4814"/>		
	<input type="text"/>		<input type="text"/>
SERVICE ACCEPTOR / SHIP TO:	<input type="text" value="FA4814"/>	PLUS SIX EXT:	<input type="text" value="F13603"/>
	<input type="text"/>	PLUS SIX EXT:	<input type="text"/>
PAY OFFICE DODAAC:	<input type="text" value="F25700"/>		

E-MAIL POINT OF CONTACT LISTING:

INSPECTOR:	<input type="text" value="Azard.Baksh@AvonPark.Macdill.af.mil"/>
ACCEPTOR:	<input type="text" value="Azard.Baksh@AvonPark.Macdill.af.mil"/>
CONTRACT ADMINISTRATOR:	<input type="text" value="Calvin.Daniels@Macdill.af.mil"/>
CONTRACTING OFFICER:	<input type="text" value="Calvin.Daniels@Macdill.af.mil"/>
ADDITIONAL CONTACTS:	<input type="text"/>
ADDITIONAL CONTACTS:	<input type="text"/>

Changes in Section SF 1449

The following clauses which are incorporated by full text have been added or modified:

252.232-7003 ELECTRONIC SUBMISSION OF PAYMENT REQUESTS (MAR 2003)

(a) Definitions. As used in this clause--

(1) Contract financing payment and invoice payment have the meanings given in section 32.001 of the Federal Acquisition Regulation.

(2) Electronic form means any automated system that transmits information electronically from the initiating system to all affected systems. Facsimile, e-mail, and scanned documents are not acceptable electronic forms.

(3) Payment request means any request for contract financing payment or invoice payment submitted by the Contractor under this contract.

(b) Except as provided in paragraph (c) of this clause, the Contractor shall submit payment requests using one of the following electronic forms:

(1) Wide Area WorkFlow-Receipt and Acceptance (WAWF-RA). Information regarding WAWF-RA is available on the Internet at <https://rmb.ogden.disa.mil>.

(2) Web Invoicing System (WInS). Information regarding WInS is available on the Internet at <https://ecweb.dfas.mil>.

(3) American National Standards Institute (ANSI) X.12 electronic data interchange (EDI) formats.

(i) Information regarding EDI formats is available on the Internet at <http://www.X12.org>.

(ii) EDI implementation guides are available on the Internet at <http://www.dfas.mil/ecedi>.

(4) Another electronic form authorized by the Contracting Officer.

(c) If the Contractor is unable to submit a payment request in electronic form, or DoD is unable to receive a payment request in electronic form, the Contractor shall submit the payment request using a method mutually agreed to by the Contractor, the Contracting Officer, and the payment office.

(d) In addition to the requirements of this clause, the Contractor shall meet the requirements of the appropriate payment clauses in this contract when submitting payments requests.

(End of clause)

(End of Summary of Changes)

AVON PARK AIR FORCE RANGE - ELECTRIC METER LOCATIONS

Attachment 1

Page 1 of 2

Total #	Map Location	Meter Serial Number	Meter Location	Facilities Served	Notes
1	1	76 290 487	Front wall of Fac 68	Fac 68	CE Storage
2	2	55 427 015	Grease Rack 72	Fac	
3	3	69 286 772	South wall of Fac 66	Fac 71	Lift Rack
4	4	64 814 696	Pole east side Fac 72	Fac 72	Old CE
5	5	82 656 569	Transformer W side Fac 77	Fac 77	
6	6	55 086 878	Pole W side Fac 43	Fac 43	Pking lot ent.
7	7	64 696 224	Ext. W wall of Fac 43	Fac 41 & stone bldg	
8	8	25 329 693	Lift Station #3	Fac	
9	9	72 966 609	Pole W of Fac 44	Fac 44	Trnfrmer bank
10	10	43 109 799	Ext west wall Fac 53	Fac 53	Comm shack
11	11	86 267 662	between Fac 28 & 29	Fac 26, 28, 29	HQ Complex
12	18	77 161 940	Ext east wall Fac 25	Fac 25	Entomology
13	19	75 528 095	Frnt N ext wall-Fac 425	Fac 425	Old SP
14	20	64 821 966	Old SP	Fac	
15	21	77 161 914	Dble doors W side Fac 445	Fac 445	Multistorage
16	22	77 161 960	Rear ext side Fac 439	Fac 439	Old Weight Rm
17	23	58 517 873	Ext S wall, rear of Fac 424	Fac 424	Retirement Off
18	24	62 085 971	Ext N wall lft sde Fac 235	Fac 235	Old Auto Hobby
19	25	61 323 990	Ext E wall parking lot side	Fac 433	Ballfield Snack
20	26	62 102 119	Ext wall left side Fac 434	Fac 434	Raquetball Ct
21	27	60 092 170	Ext wall transflvt-rear 236	Fac 236/238	Ops Complex
22	28	69 746 880	Pole W end of camp	Fac 100	Fam Camp
23	29	58 553 629	Pole E of ramp - front gate	Fac 53	Boat Ramp
24	30	55 606 915	Lift Station - Trailer		
25	31	57 780 591	Pole N end of Fac PB 9	Fac PB 9/10	Old Trailer Park
26	32	60 002 122	Pole E side Fac PB 11	Fac PB 11	Old Trailer Park
27	33	58 277 587	Ext E wall of Fac 447	Fac 447	DUC residence
28	34	61 412 746	Ext W wall of Fac 475	Fac 475	Forestry offices
29	35	55 390 046	Trailer Main		
30	36	75 830 001	Pole N end of Fac 600	Fac 600	Forestry offices
31	37	44 143 173	Pole S end of Fac 601	Fac 601	Nat Res Supply

32	38	32 595 093		CTLE (OSC)		
33	39	71 168 874		Pole left end of Fac 991	Fac 991/993	Plot Room
34	40	71 168 875		OSCT CT	Fac 992	
35	41	57 780 561	96528499	Pole Morgan H chk sta	Morgan Hole Check Sta	Lts/wtr pump
36	45	58 580 990		CTL L (B VC)		
37	46	59 427 824		Ext W wall of Fac 809	Fac 809	S Kiss Rvr Rd
38	47	15 104 157		CTL L (BH C)		
39	48	40 983 576		CTL L (N OS)		
40	50	57 779 881		Poles S side of Fac PBB	Fac PB 8	Old Trailer Park
41		59 573 347	mtr chg 25995028	Old AF trailer pk-lot #1	Fac 450-1	Old Trailer Park
42		59 573 360		Old AF trailer pk-lot #2	Fac 450-2	Old Trailer Park
43		61 352 204		Old AF trailer pk-lot #3	Fac 450-3	Old Trailer Park
44		18 292 809		Old AF trailer pk-lot #4	Fac 450-4	Old Trailer Park
45		59 573 496		Old AF trailer pk-lot #5	Fac 450-5	Old Trailer Park
46		59 877 144		Old AF trailer pk-lot #6	Fac 450-6	Old Trailer Park
47		59 573 264		Old AF trailer pk-lot #12	Fac 450-12	Old Trailer Park
48		59 573 252		Old AF trailer pk-lot #13	Fac 450-13	Old Trailer Park
49		58 277 625		Old AF trailer pk-lot #14	Fac 450-14	Old Trailer Park
50		59 248 712		Old AF trailer pk-lot #15	Fac 450-15	Old Trailer Park
51	10933 11	25 254 166	97581380	Pole on Smith Grade Rd	Electric Gate	Security Gate
52		25 254 167		Pole on S. Blvd past sewage pnt	Electric Gate	Security Gate
53	12	25 254 192	97574439	Pole @ entrance to Charlie Rng	Electric Gate	Security Gate
54		25 254 193		Pole on Kissimmee Rd	Electric Gate	Security Gate
55		12 710 898		Radio Tower		
56	04	25 254 168	97578729	Bravo Range-middle tower		
57	05	25 254 169	97578741	Bravo Range-1st tower		
58		25 254 170		Bravo Range-last tower		
59	06	25 254 171	97574435	Charlie Range-1st tower	Fac 1067	L. Flank
60	08	25 254 190	96528500	Charlie Range-last tower	Fac 1060	R. Flank
61	07	25 254 191	97574468	Charlie Range-center tower		