



JOHN BURNETT  
ASSOCIATE GENERAL COUNSEL  
PROGRESS ENERGY SERVICE COMPANY, LLC

February 18, 2010

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COMMISSION  
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Ms. Ann Cole  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. 100001-EI

Dear Ms. Cole:

Enclosed for filing in the subject docket on behalf of Progress Energy Florida, Inc., are the original and seven copies of Schedules A1 through A9 and A12 for the reporting month of January, 2010.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned. Thank you for your assistance in this matter.

Sincerely,

John Burnett

JB/emc  
Enclosures

cc: Parties of record.

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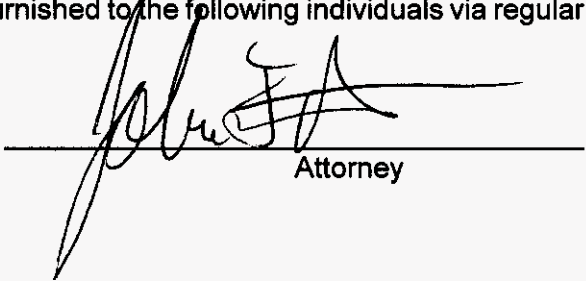
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**Progress Energy Florida, Inc.**

CERTIFICATE OF SERVICE

Docket No. 100001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s Schedules A1-A9 and A12 for the month of January, 2010 have been furnished to the following individuals via regular U.S. Mail on this 1<sup>st</sup> day of FEB, 2010.

  
\_\_\_\_\_  
Attorney

|  |  |
|--|--|
| <p>Lisa Bennett, Esq.<br/>Office of General Counsel<br/>Florida Public Service Commission<br/>2540 Shumard Oak Blvd.<br/>Tallahassee, FL 32399-0850</p>    | <p>Florida Industrial Power Users Group<br/>c/o John McWhirter, Jr.<br/>McWhirter Reeves &amp; Davidson, P.A.<br/>P.O. Box 3350<br/>Tampa, FL 33601-3350</p> |
| <p>James D. Beasley, Esq.<br/>Lee L. Willis, Esq.<br/>Ausley &amp; McMullen Law Firm<br/>P.O. Box 391<br/>Tallahassee, FL 32302</p>                        | <p>Norman H. Horton, Jr.<br/>Messer, Caparello &amp; Self, P.A.<br/>P.O. Box 15579<br/>Tallahassee, FL 32317</p>   |
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PROGRESS ENERGY FLORIDA  
FUEL AND PURCHASED POWER

JANUARY 2010

|   |             |              |             |          | MWH       |           |            |          | CENTS/KWH |           |            |          |
|---|-------------|--------------|-------------|----------|-----------|-----------|------------|----------|-----------|-----------|------------|----------|
|   | ACTUAL      | ESTIMATED    | DIFFERENCE  |          | ACTUAL    | ESTIMATED | DIFFERENCE |          | ACTUAL    | ESTIMATED | DIFFERENCE |          |
|   |             |              | AMOUNT      | %        |           |           | AMOUNT     | %        |           |           | AMOUNT     | %        |
| 1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)                   | 236,722,573 | 127,304,009  | 109,418,564 | 86.0     | 3,388,322 | 2,745,695 | 640,627    | 23.3     | 6.9908    | 4.6365    | 2.3541     | 50.8     |
| 2 SPENT NUCLEAR FUEL DISPOSAL COST                              | 0           | 562,285      | (562,285)   | (100.0)  | 0         | 598,178   | (598,178)  | (100.0)  | 0.0000    | 0.0940    | (0.0940)   | (100.0)  |
| 3 COAL CAR INVESTMENT   | 23,811      | 26,568       | (2,755)     | (10.4)   | 0         | 0         | 0          | 0.0      | 0.0000    | 0.0000    | 0.0000     | 0.0      |
| 3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION                  | 0           | 0            | 0           | 0.0      | 0         | 0         | 0          | 0.0      | 0.0000    | 0.0000    | 0.0000     | 0.0      |
| 4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS                      | (295,935)   | (690,201)    | 394,266     | (57.1)   | 0         | 0         | 0          | 0.0      | 0.0000    | 0.0000    | 0.0000     | 0.0      |
| 4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND              | 0           | 0            | 0           | 0.0      | 0         | 0         | 0          | 0.0      | 0.0000    | 0.0000    | 0.0000     | 0.0      |
| 5 TOTAL COST OF GENERATED POWER                                 | 236,450,549 | 127,202,660  | 109,247,889 | 85.9     | 3,388,322 | 2,745,695 | 640,627    | 23.3     | 6.9825    | 4.6328    | 2.3497     | 60.7     |
| 6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)                | 17,770,897  | 14,706,539   | 3,064,358   | 20.8     | 348,922   | 356,618   | (6,696)    | (1.9)    | 5.0931    | 4.1355    | 0.9576     | 23.2     |
| 7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)        | 0           | 0            | 0           | 0.0      | 0         | 0         | 0          | 0.0      | 0.0000    | 0.0000    | 0.0000     | 0.0      |
| 8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)            | 9,787,961   | 1,890,600    | 7,897,361   | 417.7    | 83,418    | 37,597    | 45,821     | 121.9    | 11.7337   | 5.0286    | 6.7051     | 133.3    |
| 9 ENERGY COST OF SCH E PURCHASES (SCH A9)                       | 0           | 0            | 0           | 0.0      | 0         | 0         | 0          | 0.0      | 0.0000    | 0.0000    | 0.0000     | 0.0      |
| 10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)                  | 0           | 0            | 0           | 0.0      | 0         | 0         | 0          | 0.0      | 0.0000    | 0.0000    | 0.0000     | 0.0      |
| 11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)                   | 15,637,465  | 13,308,886   | 2,330,579   | 17.5     | 355,868   | 319,044   | 36,824     | 11.5     | 4.3942    | 4.1709    | 0.2233     | 5.4      |
| 12 TOTAL COST OF PURCHASED POWER                                | 43,196,343  | 29,904,025   | 13,292,317  | 44.5     | 788,208   | 712,259   | 75,949     | 10.7     | 5.4803    | 4.1985    | 1.2818     | 30.6     |
| 13 TOTAL AVAILABLE MWH  |             |              |             |          | 4,174,530 | 3,457,854 | 716,676    | 20.7     |           |           |            |          |
| 14 FUEL COST OF ECONOMY SALES (SCH A6)                          | 0           | 0            | 0           | 0.0      | 0         | 0         | 0          | 0.0      | 0.0000    | 0.0000    | 0.0000     | 0.0      |
| 14a GAIN ON ECONOMY SALES - 100% (SCH A6)                       | 0           | 0            | 0           | 0.0      | 0         | 0         | 0          | 0.0      | 0.0000    | 0.0000    | 0.0000     | 0.0      |
| 15 FUEL COST OF OTHER POWER SALES (SCH A6)                      | (1,149,575) | (2,438,363)  | 1,288,788   | (52.9)   | (31,522)  | (36,384)  | 4,862      | (13.4)   | 3.6469    | 6.7017    | (3.0548)   | (45.6)   |
| 15a GAIN ON OTHER POWER SALES - 100% (SCH A6)                   | (201,945)   | (316,987)    | 115,042     | (36.3)   | (31,522)  | (36,384)  | 4,862      | (13.4)   | 0.6406    | 0.8712    | (0.2306)   | (26.5)   |
| 15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)                    | 0           | 0            | 0           | 0.0      | 0         | 0         | 0          | 0.0      | 0.0000    | 0.0000    | 0.0000     | 0.0      |
| 16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)                 | 0           | 0            | 0           | 0.0      | 0         | 0         | 0          | 0.0      | 0.0000    | 0.0000    | 0.0000     | 0.0      |
| 17 FUEL COST OF STRATIFIED SALES                                | (4,158,004) | (13,478,665) | 9,318,662   | (69.2)   | (89,465)  | (308,934) | 219,469    | (71.0)   | 4.6477    | 4.3823    | 0.2654     | 6.5      |
| 18 TOTAL FUEL COST AND GAINS ON POWER SALES                     | (5,509,523) | (16,232,015) | 10,722,492  | (66.1)   | (120,987) | (345,318) | 224,331    | (65.0)   | 4.5536    | 4.7006    | (0.1468)   | (3.1)    |
| 19 NET INADVERTENT AND WHEELED INTERCHANGE                      |             |              |             |          | 8,858     | 0         | 8,858      |          |           |           |            |          |
| 20 TOTAL FUEL AND NET POWER TRANSACTIONS                        | 274,137,368 | 140,874,670  | 133,262,699 | 94.6     | 4,062,401 | 3,112,636 | 949,765    | 30.5     | 6.7482    | 4.5269    | 2.2213     | 49.1     |
| 21 NET UNBILLED   | 28,507,943  | 85,660       | 28,422,283  | 33,180.3 | (422,455) | (1,893)   | (420,562)  | 22,220.7 | 0.8390    | 0.0029    | 0.8361     | 28,831.0 |
| 22 COMPANY USE  | 769,548     | 543,108      | 226,440     | 41.7     | (11,404)  | (12,000)  | 596        | (5.0)    | 0.0226    | 0.0186    | 0.0040     | 21.5     |
| 23 T & D LOSSES   | 15,579,141  | 8,001,029    | 7,578,112   | 94.7     | (230,885) | (178,783) | (54,082)   | 30.6     | 0.4585    | 0.2738    | 0.1847     | 67.5     |
| 24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)                 | 274,137,368 | 140,874,670  | 133,262,699 | 94.6     | 3,397,677 | 2,921,960 | 475,717    | 16.3     | 8.0684    | 4.8212    | 3.2472     | 67.4     |
| 25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)             | (7,182,399) | (5,987,174)  | (1,195,225) | 20.0     | (89,161)  | (124,199) | 35,038     | (28.2)   | 8.0555    | 4.8206    | 3.2349     | 67.1     |
| 26 JURISDICTIONAL KWH SALES                                     | 266,954,969 | 134,887,495  | 132,067,474 | 97.9     | 3,308,516 | 2,797,761 | 510,755    | 18.3     | 8.0687    | 4.8213    | 3.2474     | 67.4     |
| 27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00192    | 267,467,523 | 135,146,479  | 132,321,044 | 97.9     | 3,308,516 | 2,797,761 | 510,755    | 18.3     | 8.0842    | 4.8305    | 3.2537     | 67.4     |
| 28 PRIOR PERIOD TRUE-UP   | (1,187,978) | (1,187,978)  | 0           | 0.0      | 3,308,516 | 2,797,761 | 510,755    | 18.3     | (0.0359)  | (0.0425)  | 0.0066     | (15.5)   |
| 28a MARKET PRICE TRUE-UP  | 0           | 0            | 0           | 0.0      | 3,308,516 | 2,797,761 | 510,755    | 18.3     | 0.0000    | 0.0000    | 0.0000     | 0.0      |
| 28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST           | 0           | 0            | 0           | 0.0      | 3,308,516 | 2,797,761 | 510,755    | 18.3     | 0.0000    | 0.0000    | 0.0000     | 0.0      |
| 29 TOTAL JURISDICTIONAL FUEL COST                               | 266,279,545 | 133,958,501  | 132,321,044 | 98.8     | 3,308,516 | 2,797,761 | 510,755    | 18.3     | 8.0483    | 4.7880    | 3.2603     | 68.1     |
| 30 REVENUE TAX FACTOR   |             |              |             |          |           |           |            |          | 1.00072   | 1.00072   | 0.0000     | 0.0      |
| 31 FUEL COST ADJUSTED FOR TAXES                                 |             |              |             |          |           |           |            |          | 8.0541    | 4.7914    | 3.2627     | 68.1     |
| 32 GPIF   | (44,263)    | (44,263)     |             |          | 3,308,516 | 2,797,761 |            |          | (0.0013)  | (0.0016)  | 0.0003     | (18.8)   |
| 33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH |             |              |             |          |           |           |            |          | 8.053     | 4.790     | 3.263      | 68.1     |

DOCUMENT NUMBER-DATE

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PROGRESS ENERGY FLORIDA  
FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
YEAR TO DATE - JANUARY 2010

|   | \$          |              |                   |          | MWH       |           |                   |          | CENTS/KWH |           |                   |          |
|---|-------------|--------------|-------------------|----------|-----------|-----------|-------------------|----------|-----------|-----------|-------------------|----------|
|   | ACTUAL      | ESTIMATED    | DIFFERENCE AMOUNT | %        | ACTUAL    | ESTIMATED | DIFFERENCE AMOUNT | %        | ACTUAL    | ESTIMATED | DIFFERENCE AMOUNT | %        |
| 1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)                   | 236,722,573 | 127,304,009  | 109,418,564       | 86.0     | 3,386,322 | 2,745,695 | 640,627           | 23.3     | 6.9906    | 4.6365    | 2.3541            | 50.8     |
| 2 SPENT NUCLEAR FUEL DISPOSAL COST                              | 0           | 562,285      | (562,285)         | (100.0)  | 0         | 598,176   | (598,176)         | (100.0)  | 0.0000    | 0.0940    | (0.0940)          | (100.0)  |
| 3 COAL CAR INVESTMENT   | 23,811      | 26,566       | (2,755)           | (10.4)   | 0         | 0         | 0                 | 0.0      | 0.0000    | 0.0000    | 0.0000            | 0.0      |
| 3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION                  | 0           | 0            | 0                 | 0.0      | 0         | 0         | 0                 | 0.0      | 0.0000    | 0.0000    | 0.0000            | 0.0      |
| 4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS                      | (295,835)   | (690,201)    | 394,366           | (57.1)   | 0         | 0         | 0                 | 0.0      | 0.0000    | 0.0000    | 0.0000            | 0.0      |
| 4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND              | 0           | 0            | 0                 | 0.0      | 0         | 0         | 0                 | 0.0      | 0.0000    | 0.0000    | 0.0000            | 0.0      |
| 5 TOTAL COST OF GENERATED POWER                                 | 236,450,549 | 127,202,660  | 109,247,889       | 85.9     | 3,386,322 | 2,745,695 | 640,627           | 23.3     | 6.9825    | 4.6328    | 2.3497            | 50.7     |
| 6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)                | 17,770,897  | 14,706,539   | 3,064,358         | 20.8     | 348,922   | 355,618   | (6,696)           | (1.9)    | 5.0931    | 4.1355    | 0.9576            | 23.2     |
| 7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A8)        | 0           | 0            | 0                 | 0.0      | 0         | 0         | 0                 | 0.0      | 0.0000    | 0.0000    | 0.0000            | 0.0      |
| 8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)            | 9,787,961   | 1,890,600    | 7,897,361         | 417.7    | 83,418    | 37,597    | 45,821            | 121.9    | 11.7337   | 5.0286    | 6.7051            | 133.3    |
| 9 ENERGY COST OF SCH E PURCHASES (SCH A9)                       | 0           | 0            | 0                 | 0.0      | 0         | 0         | 0                 | 0.0      | 0.0000    | 0.0000    | 0.0000            | 0.0      |
| 10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)                  | 0           | 0            | 0                 | 0.0      | 0         | 0         | 0                 | 0.0      | 0.0000    | 0.0000    | 0.0000            | 0.0      |
| 11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)                   | 15,637,465  | 13,306,886   | 2,330,579         | 17.5     | 355,868   | 319,044   | 36,824            | 11.5     | 4.3942    | 4.1709    | 0.2233            | 5.4      |
| 12 TOTAL COST OF PURCHASED POWER                                | 43,196,343  | 29,904,025   | 13,292,317        | 44.5     | 788,208   | 712,259   | 75,949            | 10.7     | 5.4803    | 4.1985    | 1.2818            | 30.5     |
| 13 TOTAL AVAILABLE MWH  |             |              |                   |          | 4,174,530 | 3,457,954 | 716,576           | 20.7     |           |           |                   |          |
| 14 FUEL COST OF ECONOMY SALES (SCH A6)                          | 0           | 0            | 0                 | 0.0      | 0         | 0         | 0                 | 0.0      | 0.0000    | 0.0000    | 0.0000            | 0.0      |
| 14a GAIN ON ECONOMY SALES - 100% (SCH A6)                       | 0           | 0            | 0                 | 0.0      | 0         | 0         | 0                 | 0.0      | 0.0000    | 0.0000    | 0.0000            | 0.0      |
| 15 FUEL COST OF OTHER POWER SALES (SCH A6)                      | (1,149,575) | (2,438,363)  | 1,288,788         | (52.9)   | (31,522)  | (36,384)  | 4,862             | (13.4)   | 3.6489    | 6.7017    | (3.0528)          | (45.6)   |
| 15a GAIN ON OTHER POWER SALES - 100% (SCH A6)                   | (201,945)   | (316,987)    | 115,042           | (36.3)   | (31,522)  | (36,384)  | 4,862             | (13.4)   | 0.6406    | 0.8712    | (0.2306)          | (26.5)   |
| 15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)                    | 0           | 0            | 0                 | 0.0      | 0         | 0         | 0                 | 0.0      | 0.0000    | 0.0000    | 0.0000            | 0.0      |
| 16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)                 | 0           | 0            | 0                 | 0.0      | 0         | 0         | 0                 | 0.0      | 0.0000    | 0.0000    | 0.0000            | 0.0      |
| 17 FUEL COST OF STRATIFIED SALES                                | (4,158,004) | (13,476,865) | 9,318,862         | (69.2)   | (89,485)  | (306,934) | 219,449           | (71.0)   | 4.6477    | 4.3823    | 0.2654            | 6.5      |
| 18 TOTAL FUEL COST AND GAINS ON POWER SALES                     | (5,509,523) | (16,232,015) | 10,722,492        | (66.1)   | (120,987) | (345,318) | 224,331           | (65.0)   | 4.5538    | 4.7006    | (0.1468)          | (3.1)    |
| 19 NET INADVERTENT AND WHEELED INTERCHANGE                      |             |              |                   |          | 8,858     | 0         | 8,858             |          |           |           |                   |          |
| 20 TOTAL FUEL AND NET POWER TRANSACTIONS                        | 274,137,388 | 140,874,670  | 133,262,699       | 94.6     | 4,062,401 | 3,112,636 | 949,765           | 30.5     | 6.7482    | 4.5259    | 2.2223            | 49.1     |
| 21 NET UNBILLED   | 28,507,943  | 86,660       | 28,422,283        | 33,180.3 | (422,455) | (1,893)   | (420,562)         | 22,220.7 | 0.8390    | 0.0029    | 0.8361            | 28,831.0 |
| 22 COMPANY USE  | 789,548     | 543,108      | 246,440           | 41.7     | (11,404)  | (12,000)  | 596               | (5.0)    | 0.0228    | 0.0186    | 0.0040            | 21.5     |
| 23 T & D LOSSES   | 15,579,141  | 8,001,029    | 7,578,112         | 94.7     | (230,865) | (176,763) | (54,062)          | 30.6     | 0.4585    | 0.2738    | 0.1847            | 67.5     |
| 24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)                 | 274,137,388 | 140,874,670  | 133,262,699       | 94.6     | 3,397,877 | 2,921,960 | 475,717           | 16.3     | 8.0684    | 4.8212    | 3.2472            | 67.4     |
| 25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)             | (7,182,399) | (5,987,174)  | (1,195,225)       | 20.0     | (89,161)  | (124,199) | 35,038            | (28.2)   | 8.0555    | 4.8206    | 3.2349            | 67.1     |
| 26 JURISDICTIONAL KWH SALES                                     | 266,954,989 | 134,887,495  | 132,067,474       | 97.9     | 3,308,516 | 2,797,761 | 510,755           | 18.3     | 8.0687    | 4.8213    | 3.2474            | 67.4     |
| 27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00192    | 267,467,523 | 135,148,479  | 132,321,044       | 97.9     | 3,308,516 | 2,797,761 | 510,755           | 18.3     | 8.0842    | 4.8305    | 3.2537            | 67.4     |
| 28 PRIOR PERIOD TRUE-UP   | (1,187,978) | (1,187,978)  | 0                 | 0.0      | 3,308,516 | 2,797,761 | 510,755           | 18.3     | (0.0359)  | (0.0425)  | 0.0066            | (15.5)   |
| 28a MARKET PRICE TRUE-UP  | 0           | 0            | 0                 | 0.0      | 3,308,516 | 2,797,761 | 510,755           | 18.3     | 0.0000    | 0.0000    | 0.0000            | 0.0      |
| 28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST           | 0           | 0            | 0                 | 0.0      | 3,308,516 | 2,797,761 | 510,755           | 18.3     | 0.0000    | 0.0000    | 0.0000            | 0.0      |
| 29 TOTAL JURISDICTIONAL FUEL COST                               | 266,279,545 | 133,958,501  | 132,321,044       | 98.8     | 3,308,516 | 2,797,761 | 510,755           | 18.3     | 8.0483    | 4.7880    | 3.2603            | 68.1     |
| 30 REVENUE TAX FACTOR   |             |              |                   |          |           |           |                   |          | 1.00072   | 1.00072   | 0.0000            | 0.0      |
| 31 FUEL COST ADJUSTED FOR TAXES                                 |             |              |                   |          |           |           |                   |          | 8.0541    | 4.7914    | 3.2626            | 68.1     |
| 32 GPIF   | (44,263)    | (44,263)     |                   |          | 3,308,516 | 2,797,761 |                   |          | (0.0013)  | (0.0018)  | 0.0003            | 123.1    |
| 33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH |             |              |                   |          |           |           |                   |          | 8.053     | 4.790     | 3.263             | 68.1     |

PROGRESS ENERGY FLORIDA  
CALCULATION OF TRUE-UP AND INTEREST PROVISION  
JANUARY 2010

|  | CURRENT MONTH |               |               |         | YEAR TO DATE  |               |               |         |
|--|---------------|---------------|---------------|---------|---------------|---------------|---------------|---------|
|  | ACTUAL        | ESTIMATED     | DIFFERENCE    | PERCENT | ACTUAL        | ESTIMATED     | DIFFERENCE    | PERCENT |
| <b>A. FUEL COSTS AND NET POWER TRANSACTIONS</b>          |               |               |               |         |               |               |               |         |
| 1. FUEL COST OF SYSTEM NET GENERATION                    | \$236,722,573 | 127,304,009   | \$109,418,564 | 86.0    | \$236,722,573 | \$127,304,009 | \$109,418,564 | 86.0    |
| 1a. NUCLEAR FUEL DISPOSAL COST                           | -             | 562,285       | (562,285)     | (100.0) | 0             | 562,285       | (562,285)     | (100.0) |
| 1b. NUCLEAR DECOM & DECON                                | -             | 0             | 0             | 100.0   | 0             | 0             | 0             | 100.0   |
| 1c. COAL CAR INVESTMENT                                  | 23,811        | 26,566        | (2,755)       | (10.4)  | 23,811        | 26,566        | (2,755)       | (10.4)  |
| 2. FUEL COST OF POWER SOLD                               | (1,149,575)   | (2,438,363)   | 1,288,788     | (52.9)  | (1,149,575)   | (2,438,363)   | 1,288,788     | (52.9)  |
| 2a. GAIN ON POWER SALES                                  | (201,945)     | (316,987)     | 115,042       | (36.3)  | (201,945)     | (316,987)     | 115,042       | (36.3)  |
| 3. FUEL COST OF PURCHASED POWER                          | 17,770,897    | 14,706,539    | 3,064,358     | 20.8    | 17,770,897    | 14,706,539    | 3,064,358     | 20.8    |
| 3a. ENERGY PAYMENTS TO QUALIFYING FAC.                   | 15,637,465    | 13,306,886    | 2,330,579     | 17.5    | 15,637,465    | 13,306,886    | 2,330,579     | 17.5    |
| 3b. DEMAND & NON FUEL COST OF PURCH POWER                | 0             | 0             | 0             | 0.0     | 0             | 0             | 0             | 0.0     |
| 4. ENERGY COST OF ECONOMY PURCHASES                      | 9,787,981     | 1,890,600     | 7,897,381     | 417.7   | 9,787,981     | 1,890,600     | 7,897,381     | 417.7   |
| 5. TOTAL FUEL & NET POWER TRANSACTIONS                   | 278,591,207   | 155,041,536   | 123,549,671   | 79.7    | 278,591,207   | 155,041,536   | 123,549,671   | 79.7    |
| 6. ADJUSTMENTS TO FUEL COST:                             |               |               |               |         |               |               |               |         |
| 6a. FUEL COST OF STRATIFIED SALES                        | (4,158,004)   | (13,476,665)  | 9,318,662     | (69.2)  | (4,158,004)   | (13,476,665)  | 9,318,662     | (69.2)  |
| 6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below) | (295,835)     | (690,201)     | 394,366       | (57.1)  | (295,835)     | (690,201)     | 394,366       | (57.1)  |
| 6c. OTHER - PRIOR PERIOD ADJUSTMENT                      | 0             | 0             | 0             | 0.0     | 0             | 0             | 0             | 0.0     |
| 7. ADJUSTED TOTAL FUEL & NET PWR TRNS                    | \$274,137,368 | \$140,874,670 | \$133,262,699 | 94.6    | \$274,137,368 | \$140,874,670 | \$133,262,699 | 94.6    |

FOOTNOTE: DETAIL OF LINE 6b ABOVE

|   |             |             |           |             |             |           |
|---|-------------|-------------|-----------|-------------|-------------|-----------|
| INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)        | \$9,934     | \$0         | \$9,934   | \$9,934     | \$0         | \$9,934   |
| INEFFICIENT USE OF BARTOW CC                                  | 0           | 0           | 0         | 0           | 0           | 0         |
| UNIV. OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)      | 2,620       | 0           | 2,620     | 2,620       | 0           | 2,620     |
| ADJUSTMENT FOR NUCLEAR DECOM & DECON                          | 0           | 0           | 0         | 0           | 0           | 0         |
| TANK BOTTOM ADJUSTMENT  | 315,098     | 0           | 315,098   | 315,098     | 0           | 315,098   |
| AERIAL SURVEY ADJUSTMENT (Coal Pile)                          | 0           | 0           | 0         | 0           | 0           | 0         |
| BASE COAL - Depreciation                                      | 43,826      | 0           | 43,826    | 43,826      | 0           | 43,826    |
| RETURN ON COAL INVENTORY IN TRANSIT (GROSSED UP)              | 0           | 0           | 0         | 0           | 0           | 0         |
| OPC REFUND  | (689,836)   | (690,201)   | 365       | (689,836)   | (690,201)   | 365       |
| RAIL CAR (Gain on Sale)                                       | 0           | 0           | 0         | 0           | 0           | 0         |
| NET METER SETTLEMENT  | 0           | 0           | 0         | 0           | 0           | 0         |
| OTHER   | 0           | 0           | 0         | 0           | 0           | 0         |
| Derivative Collateral Interest                                | 22,524      | 0           | 22,524    | 22,524      | 0           | 22,524    |
| Joint Owner CR3 Replacement Power (Capacity Factor Agreement) | 0           | 0           | 0         | 0           | 0           | 0         |
| SUBTOTAL LINE 6b SHOWN ABOVE                                  | (\$295,835) | (\$690,201) | \$394,366 | (\$295,835) | (\$690,201) | \$394,366 |

**B. KWH SALES**

|  |               |               |              |        |               |               |              |        |
|--|---------------|---------------|--------------|--------|---------------|---------------|--------------|--------|
| 1. JURISDICTIONAL SALES                  | 3,308,515,966 | 2,797,761,031 | 510,754,935  | 18.3   | 3,308,515,966 | 2,797,761,031 | 510,754,935  | 18.3   |
| 2. NON JURISDICTIONAL (WHOLESALE) SALES  | 89,161,074    | 124,199,000   | (35,037,926) | (28.2) | 89,161,074    | 124,199,000   | (35,037,926) | (28.2) |
| 3. TOTAL SALES                           | 3,397,677,040 | 2,921,960,031 | 475,717,009  | 16.3   | 3,397,677,040 | 2,921,960,031 | 475,717,009  | 16.3   |
| 4. JURISDICTIONAL SALES % OF TOTAL SALES | 97.38         | 96.75         | 1.63         | 1.7    | 97.38         | 96.75         | 1.63         | 1.7    |

PROGRESS ENERGY FLORIDA  
CALCULATION OF TRUE-UP AND INTEREST PROVISION  
JANUARY 2010

|  | CURRENT MONTH  |               |               |           | YEAR TO DATE   |               |               |           |
|--|----------------|---------------|---------------|-----------|----------------|---------------|---------------|-----------|
|  | ACTUAL         | ESTIMATED     | DIFFERENCE    | PERCENT   | ACTUAL         | ESTIMATED     | DIFFERENCE    | PERCENT   |
| <b>C. TRUE UP CALCULATION</b>  |                |               |               |           |                |               |               |           |
| 1. JURISDICTIONAL FUEL REVENUE   | \$181,378,682  | \$137,496,258 | \$23,882,424  | 17.4      | \$181,378,682  | \$137,496,258 | \$23,882,424  | 17.4      |
| 2. ADJUSTMENTS: PRIOR PERIOD ADJ   | 0              | 0             | 0             | 0.0       | 0              | 0             | 0             | 0.0       |
| 2a. TRUE UP PROVISION  | 1,187,978      | 1,187,978     | (0)           | 0.0       | 1,187,978      | 1,187,978     | (0)           | 0.0       |
| 2b. INCENTIVE PROVISION  | 44,263         | 44,263        | (1)           | 0.0       | 44,263         | 44,263        | (1)           | 0.0       |
| 2c. OTHER: MARKET PRICE TRUE UP  | 0              | 0             | 0             | 0.0       | 0              | 0             | 0             | 0.0       |
| 3. TOTAL JURISDICTIONAL FUEL REVENUE   | 182,610,922    | 138,728,499   | 23,882,423    | 17.2      | 182,610,922    | 138,728,499   | 23,882,423    | 17.2      |
| 4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)   | 274,137,368    | 140,874,670   | 133,262,698   | 94.6      | 274,137,368    | 140,874,670   | 133,262,698   | 94.6      |
| 5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)   | 97.38          | 95.75         | 1.63          | 1.7       | 97.38          | 95.75         | 1.63          | 1.7       |
| 6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS<br>(LINE C4 * LINE C5 * 1.00192 LOSS MULTIPLIER) | 287,467,523    | 135,146,479   | 132,321,044   | 97.9      | 287,467,523    | 135,146,479   | 132,321,044   | 97.9      |
| 7. TRUE UP PROVISION FOR THE MONTH OVER/UNDER<br>COLLECTION (LINE C3 - C6)                       | (104,856,601)  | 3,582,020     | (108,438,620) | (3,027.3) | (104,856,601)  | 3,582,020     | (108,438,620) | 100.0     |
| 8. INTEREST PROVISION FOR THE MONTH (LINE D10)   | (5,219)        | 499           | (5,718)       | (1,146.0) | (5,219)        | 499           | (5,718)       | (1,146.0) |
| 9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD   | 22,320,379     | 14,255,732    | 8,064,647     | 58.6      | 22,320,379     | 14,255,732    | 8,064,647     | 58.6      |
| 10. TRUE UP COLLECTED (REFUNDED)   | (1,187,978)    | (1,187,978)   | 0             | 0.0       | (1,187,978)    | (1,187,978)   | 0             | 0.0       |
| 11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)                                   | (83,729,418)   | 16,650,273    | (100,379,691) | (602.9)   | (83,729,418)   | 16,650,273    | (100,379,691) | (602.9)   |
| 12. OTHER:   | 0              |               |               |           | 0              |               |               |           |
| 13. END OF PERIOD TOTAL NET TRUE UP<br>(LINES C11 + C12)   | (\$83,729,418) | 16,650,273    | (100,379,691) | (602.9)   | (\$83,729,418) | 16,650,273    | (100,379,691) | (602.9)   |
| <b>D. INTEREST PROVISION</b>   |                |               |               |           |                |               |               |           |
| 1. BEGINNING TRUE UP (LINE C9)   | \$22,320,379   | N/A           | --            | --        |                |               |               |           |
| 2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)  | (83,724,199)   | N/A           | --            | --        |                |               |               |           |
| 3. TOTAL OF BEGINNING & ENDING TRUE UP   | (61,403,820)   | N/A           | --            | --        |                |               |               |           |
| 4. AVERAGE TRUE UP (50% OF LINE D3)  | (30,701,910)   | N/A           | --            | --        |                |               |               |           |
| 5. INTEREST RATE - FIRST DAY OF REPORTING MONTH  | 0.200          | N/A           | --            | --        |                |               |               |           |
| 6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH   | 0.200          | N/A           | --            | --        |                |               |               |           |
| 7. TOTAL (LINE D5 + LINE D6)   | 0.400          | N/A           | --            | --        |                |               |               |           |
| 8. AVERAGE INTEREST RATE (50% OF LINE D7)  | 0.200          | N/A           | --            | --        |                |               |               |           |
| 9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)  | 0.017          | N/A           | --            | --        |                |               |               |           |
| 10. INTEREST PROVISION (LINE D4 * LINE D9)   | (\$5,219)      | N/A           | --            | --        |                |               |               |           |

NOT

APPLICABLE

# A-3 Generating System Comparative Data Report

FINAL

Progress Energy Florida, Inc.

Report Period: 1/1/2010 to 1/1/2010  
Run Date: 2/9/2010 9:20:16AM

| <u>FUEL COST OF SYSTEM</u>         | <u>ACTUAL</u> | <u>ESTIMATED</u> | <u>DIFFERENCE</u> | <u>DIFFERENCE (%)</u> |
|------------------------------------|---------------|------------------|-------------------|-----------------------|
| <b>NET GENERATION (\$)</b>         |               |                  |                   |                       |
| 1 - HEAVY OIL                      | 24,734,257    | 3,058,073        | 21,676,184        | 708.8%                |
| 2 - LIGHT OIL                      | 40,128,841    | 5,888,441        | 34,240,400        | 581.5%                |
| 3 - COAL                           | 56,464,607    | 43,789,961       | 12,674,646        | 28.9%                 |
| 4 - GAS                            | 115,394,868   | 71,095,634       | 44,299,234        | 62.3%                 |
| 5 - NUCLEAR                        | 0             | 3,471,900        | (3,471,900)       | (100.0%)              |
| 6                                  | 0             | 0                | 0                 | 0.0%                  |
| 7                                  | 0             | 0                | 0                 | 0.0%                  |
| 8 - TOTAL (\$)                     | 236,722,573   | 127,304,009      | 109,418,564       | 86.0%                 |
| <b>SYSTEM NET GENERATION (MWH)</b> |               |                  |                   |                       |
| 9 - HEAVY OIL                      | 210,518       | 29,008           | 181,510           | 625.7%                |
| 10 - LIGHT OIL                     | 199,882       | 21,954           | 177,928           | 810.5%                |
| 11 - COAL                          | 1,343,831     | 1,057,219        | 286,612           | 27.1%                 |
| 12 - GAS                           | 1,632,090     | 1,039,338        | 592,752           | 57.0%                 |
| 13 - NUCLEAR                       | 0             | 598,176          | (598,176)         | (100.0%)              |
| 14                                 | 0             | 0                | 0                 | 0.0%                  |
| 15                                 | 0             | 0                | 0                 | 0.0%                  |
| 16 - TOTAL (MWH)                   | 3,386,322     | 2,745,695        | 640,627           | 23.3%                 |
| <b>UNITS OF FUEL BURNED</b>        |               |                  |                   |                       |
| 17 - HEAVY OIL (BBL)               | 349,925       | 48,368           | 301,557           | 623.5%                |
| 18 - LIGHT OIL (BBL)               | 442,745       | 64,200           | 378,545           | 589.6%                |
| 19 - COAL (TON)                    | 562,704       | 439,554          | 123,150           | 28.0%                 |
| 20 - GAS (MCF)                     | 12,755,254    | 8,310,058        | 4,445,196         | 53.5%                 |
| 21 - NUCLEAR (MMBTU)               | 0             | 6,080,386        | (6,080,386)       | (100.0%)              |
| 22                                 | 0             | 0                | 0                 | 0.0%                  |
| 23                                 | 0             | 0                | 0                 | 0.0%                  |
| <b>BTUS BURNED (MILLION BTU)</b>   |               |                  |                   |                       |
| 24 - HEAVY OIL                     | 2,282,363     | 316,907          | 1,965,456         | 620.2%                |
| 25 - LIGHT OIL                     | 2,570,804     | 372,108          | 2,198,696         | 590.9%                |
| 26 - COAL                          | 13,209,723    | 10,620,818       | 2,588,905         | 24.4%                 |
| 27 - GAS                           | 12,973,521    | 8,310,058        | 4,663,463         | 56.1%                 |
| 28 - NUCLEAR                       | 0             | 6,080,386        | (6,080,386)       | (100.0%)              |
| 29                                 | 0             | 0                | 0                 | 0.0%                  |
| 30                                 | 0             | 0                | 0                 | 0.0%                  |
| 31 - TOTAL (MILLION BTU)           | 31,036,410    | 25,700,277       | 5,336,133         | 20.8%                 |



# A-3 Generating System Comparative Data Report

FINAL

Progress Energy Florida, Inc.

Report Period: 1/1/2010 to 1/1/2010  
Run Date: 2/9/2010 9:20:16AM

| <u>FUEL COST OF SYSTEM</u>                        | <u>ACTUAL</u> | <u>ESTIMATED</u> | <u>DIFFERENCE</u> | <u>DIFFERENCE (%)</u> |
|---|---------------|------------------|-------------------|-----------------------|
| <b>GENERATION MIX (% MWH)</b>                     |               |                  |                   |                       |
| 32 - HEAVY OIL                                    | 6.2           | 1.06             | 5.2               | 488.4%                |
| 33 - LIGHT OIL                                    | 5.9           | 0.80             | 5.1               | 638.2%                |
| 34 - COAL   | 39.7          | 38.50            | 1.2               | 3.1%                  |
| 35 - GAS  | 48.2          | 37.85            | 10.3              | 27.3%                 |
| 36 - NUCLEAR                                      | 0.0           | 21.79            | (21.8)            | (100.0%)              |
| 37  | 0.0           | 0.00             | 0.0               | 0.0%                  |
| 38  | 0.0           | 0.00             | 0.0               | 0.0%                  |
| 39 - TOTAL (% MWH)                                | 100.0         | 100.0            | 0.0               | 0.0%                  |
| <b>FUEL COST PER UNIT (\$)</b>                    |               |                  |                   |                       |
| 40 - HEAVY OIL (\$/BBL)                           | 70.68         | 63.23            | 7.46              | 11.8%                 |
| 41 - LIGHT OIL (\$/BBL)                           | 90.64         | 91.72            | (1.08)            | (1.2%)                |
| 42 - COAL (\$/TON)                                | 100.35        | 99.62            | 0.72              | 0.7%                  |
| 43 - GAS (\$/MCF)                                 | 9.05          | 8.56             | 0.49              | 5.7%                  |
| 44 - NUCLEAR (\$/MBTU)                            | 0.00          | 0.57             | (0.57)            | (100.0%)              |
| 45  | 0.00          | 0.00             | 0.00              | 0.0%                  |
| 46  | 0.00          | 0.00             | 0.00              | 0.0%                  |
| <b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b> |               |                  |                   |                       |
| 47 - HEAVY OIL                                    | 10.84         | 9.65             | 1.19              | 12.3%                 |
| 48 - LIGHT OIL                                    | 15.61         | 15.82            | (0.22)            | (1.4%)                |
| 49 - COAL   | 4.27          | 4.12             | 0.15              | 3.7%                  |
| 50 - GAS  | 8.89          | 8.56             | 0.34              | 4.0%                  |
| 51 - NUCLEAR                                      | 0.00          | 0.57             | (0.57)            | (100.0%)              |
| 52  | 0.00          | 0.00             | 0.00              | 0.0%                  |
| 53  | 0.00          | 0.00             | 0.00              | 0.0%                  |
| 54 - SYSTEM (\$/MBTU)                             | 7.63          | 4.95             | 2.67              | 54.0%                 |
| <b>BTU BURNED PER KWH (BTU/KWH)</b>               |               |                  |                   |                       |
| 55 - HEAVY OIL                                    | 10,842        | 10,925           | (83)              | (0.8%)                |
| 56 - LIGHT OIL                                    | 12,862        | 16,949           | (4,088)           | (24.1%)               |
| 57 - COAL   | 9,830         | 10,046           | (216)             | (2.2%)                |
| 58 - GAS  | 7,949         | 7,996            | (47)              | (0.6%)                |
| 59 - NUCLEAR                                      | 0             | 10,165           | (10,165)          | (100.0%)              |
| 60  | 0             | 0                | 0                 | 0.0%                  |
| 61  | 0             | 0                | 0                 | 0.0%                  |
| 62 - SYSTEM (BTU/KWH)                             | 9,165         | 9,360            | (195)             | (2.1%)                |

# A-3 Generating System Comparative Data Report

FINAL

Progress Energy Florida, Inc.

Report Period: 1/1/2010 to 1/1/2010  
Run Date: 2/9/2010 9:20:16AM

| <u>FUEL COST OF SYSTEM</u>                     | <u>ACTUAL</u> | <u>ESTIMATED</u> | <u>DIFFERENCE</u> | <u>DIFFERENCE (%)</u> |
|--|---------------|------------------|-------------------|-----------------------|
| <u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u> |               |                  |                   |                       |
| 63 - HEAVY OIL                                 | 11.75         | 10.54            | 1.21              | 11.4%                 |
| 64 - LIGHT OIL                                 | 20.08         | 26.82            | (6.75)            | (25.1%)               |
| 65 - COAL                                      | 4.20          | 4.14             | 0.06              | 1.4%                  |
| 66 - GAS                                       | 7.07          | 6.84             | 0.23              | 3.4%                  |
| 67 - NUCLEAR                                   | 0.00          | 0.58             | (0.58)            | (100.0%)              |
| 68   | 0.00          | 0.00             | 0.00              | 0.0%                  |
| 69   | 0.00          | 0.00             | 0.00              | 0.0%                  |
| 70 - SYSTEM (CENTS/KWH)                        | 6.99          | 4.64             | 2.35              | 50.8%                 |

# A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 1/1/2010 to 1/1/2010  
Run Date: 2/12/2010 10:54:29AM

| (A)                            | (B)                | (C)                        | (D)               | (E)                       | (F)                      | (G)                               | (H)          | (I)                     | (J)                                | (K)                       | (L)                            | (M)                                 | (N)                           |
|--------------------------------|--------------------|----------------------------|-------------------|---------------------------|--------------------------|-----------------------------------|--------------|-------------------------|------------------------------------|---------------------------|--------------------------------|-------------------------------------|-------------------------------|
| PLANT                          | NET<br>CAP<br>(MW) | NET<br>GENERATION<br>(MWH) | CAP<br>FAC<br>(%) | EQUIV<br>AVAIL<br>FAC (%) | NET<br>OUTPUT<br>FAC (%) | AVE NET<br>HEAT RATE<br>(BTU/KWH) | FUEL<br>TYPE | FUEL<br>BURN<br>(UNITS) | FUEL<br>HEAT VALUE<br>(MMBTU/UNIT) | FUEL<br>BURNED<br>(MMBTU) | AS BURNED<br>FUEL COST<br>(\$) | FUEL COST<br>PER KWH<br>(CENTS/KWH) | FUEL COST<br>PER UNIT<br>(\$) |
| <b>Nuclear</b>                 |                    |                            |                   |                           |                          |                                   |              |                         |                                    |                           |                                |                                     |                               |
| <b>Crystal River 3</b>         |                    |                            |                   |                           |                          |                                   |              |                         |                                    |                           |                                |                                     |                               |
| TOTAL UNIT 3                   | 789                | 0.00                       | 0                 |                           |                          | 0                                 |              |                         |                                    | 0                         | 0                              | 0.000                               |                               |
| <b>TOTAL Nuclear:</b>          | <b>789</b>         | <b>0.00</b>                |                   |                           |                          | <b>0</b>                          |              |                         |                                    | <b>0</b>                  | <b>0</b>                       | <b>0.000</b>                        |                               |
| <b>Steam</b>                   |                    |                            |                   |                           |                          |                                   |              |                         |                                    |                           |                                |                                     |                               |
| <b>Anclote</b>                 |                    |                            |                   |                           |                          |                                   |              |                         |                                    |                           |                                |                                     |                               |
|                                |                    | 0.00                       |                   |                           |                          |                                   | No 2         | 153                     | 5.795                              | 887                       | 15,273                         | 0.000                               | 99.825                        |
|                                |                    | 46,247.35                  |                   |                           |                          |                                   | Gas          | 507,816                 | 1.021                              | 518,479                   | 4,374,025                      | 9.458                               | 8.613                         |
|                                |                    | 94,578.65                  |                   |                           |                          |                                   | No 6         | 162,427                 | 6.528                              | 1,060,299                 | 11,417,407                     | 12.072                              | 70.283                        |
| TOTAL UNIT 1                   | 517                | 140,824.00                 | 37                |                           |                          | 11,217                            |              |                         |                                    | 1,579,665                 | 15,808,705                     | 11.224                              |                               |
|                                |                    | 0.00                       |                   |                           |                          |                                   | No 2         | 199                     | 5.795                              | 1,153                     | 19,866                         | 0.000                               | 99.825                        |
|                                |                    | 52,999.65                  |                   |                           |                          |                                   | Gas          | 537,859                 | 1.021                              | 549,154                   | 4,632,807                      | 8.741                               | 8.613                         |
|                                |                    | 92,539.35                  |                   |                           |                          |                                   | No 6         | 146,885                 | 6.528                              | 958,843                   | 10,324,920                     | 11.157                              | 70.293                        |
| TOTAL UNIT 2                   | 535                | 145,539.00                 | 37                |                           |                          | 10,369                            |              |                         |                                    | 1,509,151                 | 14,977,592                     | 10.281                              |                               |
| <b>Bartow</b>                  |                    |                            |                   |                           |                          |                                   |              |                         |                                    |                           |                                |                                     |                               |
| TOTAL UNIT 1                   |                    | 0.00                       |                   |                           |                          | 0                                 |              |                         |                                    | 0                         | 0                              | 0.000                               |                               |
| TOTAL UNIT 2                   |                    | 0.00                       |                   |                           |                          | 0                                 |              |                         |                                    | 0                         | 0                              | 0.000                               |                               |
| TOTAL UNIT 3                   |                    | 0.00                       |                   |                           |                          | 0                                 |              |                         |                                    | 0                         | 0                              | 0.000                               |                               |
| <b>Crystal River 1 &amp; 2</b> |                    |                            |                   |                           |                          |                                   |              |                         |                                    |                           |                                |                                     |                               |
|                                |                    | 236,628.00                 |                   |                           |                          |                                   | Coal         | 100,167                 | 24.060                             | 2,410,018                 | 10,417,047                     | 4.402                               | 103.997                       |
|                                |                    | 0.00                       |                   |                           |                          |                                   | No 2         | 121                     | 5.791                              | 701                       | 13,796                         | 0.000                               | 114.019                       |
| TOTAL UNIT 1                   | 376                | 236,628.00                 | 85                |                           |                          | 10,188                            |              |                         |                                    | 2,410,719                 | 10,430,843                     | 4.408                               |                               |
|                                |                    | 325,208.00                 |                   |                           |                          |                                   | Coal         | 131,616                 | 24.060                             | 3,166,681                 | 13,687,642                     | 4.209                               | 103.997                       |
|                                |                    | 0.00                       |                   |                           |                          |                                   | No 2         | 86                      | 5.791                              | 498                       | 9,806                          | 0.000                               | 114.019                       |
| TOTAL UNIT 2                   | 498                | 325,208.00                 | 88                |                           |                          | 9,739                             |              |                         |                                    | 3,167,179                 | 13,697,448                     | 4.212                               |                               |
| <b>Crystal River 4 &amp; 5</b> |                    |                            |                   |                           |                          |                                   |              |                         |                                    |                           |                                |                                     |                               |
|                                |                    | 351,131.00                 |                   |                           |                          |                                   | Coal         | 144,801                 | 23.066                             | 3,339,980                 | 14,159,719                     | 4.033                               | 97.787                        |
|                                |                    | 0.00                       |                   |                           |                          |                                   | No 2         | 1,588                   | 5.819                              | 9,299                     | 194,978                        | 0.000                               | 122.014                       |
| TOTAL UNIT 4                   | 732                | 351,131.00                 | 64                |                           |                          | 9,539                             |              |                         |                                    | 3,349,278                 | 14,354,697                     | 4.088                               |                               |
|                                |                    | 433,239.00                 |                   |                           |                          |                                   | Coal         | 186,120                 | 23.066                             | 4,293,044                 | 18,200,199                     | 4.201                               | 97.787                        |
|                                |                    | 0.00                       |                   |                           |                          |                                   | No 2         | 2,186                   | 5.819                              | 12,720                    | 266,722                        | 0.000                               | 122.014                       |
| TOTAL UNIT 5                   | 709                | 433,239.00                 | 82                |                           |                          | 9,939                             |              |                         |                                    | 4,305,764                 | 18,466,921                     | 4.263                               |                               |

# A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

FINAL

Report Period: 1/1/2010 to 1/1/2010  
Run Date: 2/9/2010 9:20:05AM

| (A)                   | (B)                | (C)                        | (D)               | (E)                       | (F)                      | (G)                               | (H)          | (I)                     | (J)                                | (K)                       | (L)                            | (M)                                 | (N)                           |
|-----------------------|--------------------|----------------------------|-------------------|---------------------------|--------------------------|-----------------------------------|--------------|-------------------------|------------------------------------|---------------------------|--------------------------------|-------------------------------------|-------------------------------|
| PLANT                 | NET<br>CAP<br>(MW) | NET<br>GENERATION<br>(MWH) | CAP<br>FAC<br>(%) | EQUIV<br>AVAIL<br>FAC (%) | NET<br>OUTPUT<br>FAC (%) | AVE NET<br>HEAT RATE<br>(BTU/KWH) | FUEL<br>TYPE | FUEL<br>BURN<br>(UNITS) | FUEL<br>HEAT VALUE<br>(MMBTU/UNIT) | FUEL<br>BURNED<br>(MMBTU) | AS BURNED<br>FUEL COST<br>(\$) | FUEL COST<br>PER KWH<br>(CENTS/KWH) | FUEL COST<br>PER UNIT<br>(\$) |
| <b>Steam</b>          |                    |                            |                   |                           |                          |                                   |              |                         |                                    |                           |                                |                                     |                               |
| <b>Suwannee Plant</b> |                    |                            |                   |                           |                          |                                   |              |                         |                                    |                           |                                |                                     |                               |
| TOTAL UNIT 1          |                    | 0.00                       |                   |                           |                          | 0                                 |              |                         |                                    | 0                         | 0                              | 0.000                               |                               |
|                       |                    | 0.00                       |                   |                           |                          |                                   | No 2         | 30                      | 5.810                              | 174                       | 2,681                          | 0.000                               | 89.351                        |
|                       |                    | 6,366.00                   |                   |                           |                          |                                   | No 6         | 12,594                  | 6.481                              | 81,624                    | 927,791                        | 14.574                              | 73.669                        |
| TOTAL UNIT 2          | 30                 | 6,366.00                   | 29                |                           |                          | 12,849                            |              |                         |                                    | 81,798                    | 930,471                        | 14.616                              |                               |
|                       |                    | 0.00                       |                   |                           |                          |                                   | No 2         | 48                      | 5.810                              | 279                       | 4,289                          | 0.000                               | 89.351                        |
|                       |                    | 17,200.00                  |                   |                           |                          |                                   | No 6         | 28,019                  | 6.481                              | 181,596                   | 2,064,139                      | 12.001                              | 73.669                        |
| TOTAL UNIT 3          | 73                 | 17,200.00                  | 32                |                           |                          | 10,574                            |              |                         |                                    | 181,875                   | 2,068,428                      | 12.026                              |                               |
| <b>TOTAL Steam:</b>   | <b>3,470</b>       | <b>1,656,135.00</b>        |                   |                           |                          | <b>10,015</b>                     |              |                         |                                    | <b>16,585,429</b>         | <b>90,733,105</b>              | <b>5.479</b>                        |                               |

# A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 1/1/2010 to 1/1/2010  
Run Date: 2/9/2010 9:20:05AM

| (A)                             | (B)                | (C)                        | (D)               | (E)                       | (F)                      | (G)                               | (H)          | (I)                     | (J)                                | (K)                       | (L)                               | (M)                                 | (N)                           |
|---------------------------------|--------------------|----------------------------|-------------------|---------------------------|--------------------------|-----------------------------------|--------------|-------------------------|------------------------------------|---------------------------|-----------------------------------|-------------------------------------|-------------------------------|
| PLANT                           | NET<br>CAP<br>(MW) | NET<br>GENERATION<br>(MWH) | CAP<br>FAC<br>(%) | EQUIV<br>AVAIL<br>FAC (%) | NET<br>OUTPUT<br>FAC (%) | AVE NET<br>HEAT RATE<br>(BTU/KWH) | FUEL<br>TYPE | FUEL<br>BURN<br>(UNITS) | FUEL<br>HEAT VALUE<br>(MMBTU/UNIT) | FUEL<br>BURNED<br>(MMBTU) | AS<br>BURNED<br>FUEL COST<br>(\$) | FUEL COST<br>PER KWH<br>(CENTS/KWH) | FUEL COST<br>PER UNIT<br>(\$) |
| <b>Gas Turbine</b>              |                    |                            |                   |                           |                          |                                   |              |                         |                                    |                           |                                   |                                     |                               |
| <b>Avon Park Peaker</b>         |                    |                            |                   |                           |                          |                                   |              |                         |                                    |                           |                                   |                                     |                               |
|                                 |                    | 1,919.89                   |                   |                           |                          |                                   | No 2         | 5,117                   | 5.813                              | 29,745                    | 500,261                           | 26.059                              | 97.765                        |
|                                 |                    | 1,593.71                   |                   |                           |                          |                                   | Gas          | 24,186                  | 1.021                              | 24,694                    | 208,345                           | 13.073                              | 8.614                         |
| TOTAL APP                       | 66                 | 3,513.40                   | 7                 |                           |                          | 15,495                            |              |                         |                                    | 54,439                    | 708,607                           | 20.169                              |                               |
| <b>Bartow Combined Cycle</b>    |                    |                            |                   |                           |                          |                                   |              |                         |                                    |                           |                                   |                                     |                               |
|                                 |                    | 1,465.26                   |                   |                           |                          |                                   | No 2         | 2,117                   | 5.764                              | 12,203                    | 227,236                           | 15.508                              | 107.339                       |
|                                 |                    | 259,425.74                 |                   |                           |                          |                                   | Gas          | 2,130,659               | 1.014                              | 2,160,488                 | 19,503,184                        | 7.518                               | 9.154                         |
| TOTAL BCC                       | 1,171              | 260,891.00                 | 30                |                           |                          | 8,328                             |              |                         |                                    | 2,172,691                 | 19,730,420                        | 7.563                               |                               |
| <b>Bartow Peaker</b>            |                    |                            |                   |                           |                          |                                   |              |                         |                                    |                           |                                   |                                     |                               |
|                                 |                    | 1,546.58                   |                   |                           |                          |                                   | No 2         | 3,982                   | 5.796                              | 23,080                    | 439,739                           | 28.433                              | 110.432                       |
|                                 |                    | 2,358.22                   |                   |                           |                          |                                   | Gas          | 34,468                  | 1.021                              | 35,192                    | 296,915                           | 12.591                              | 8.614                         |
| TOTAL BAP                       | 230                | 3,904.80                   | 2                 |                           |                          | 14,923                            |              |                         |                                    | 58,272                    | 736,655                           | 18.865                              |                               |
| <b>Bayboro Peaker</b>           |                    |                            |                   |                           |                          |                                   |              |                         |                                    |                           |                                   |                                     |                               |
|                                 |                    | 11,881.70                  |                   |                           |                          |                                   | No 2         | 25,371                  | 5.820                              | 147,655                   | 2,724,119                         | 22.927                              | 107.371                       |
| TOTAL BYP                       | 233                | 11,881.70                  | 7                 |                           |                          | 12,427                            |              |                         |                                    | 147,655                   | 2,724,119                         | 22.927                              |                               |
| <b>Debary Peaker</b>            |                    |                            |                   |                           |                          |                                   |              |                         |                                    |                           |                                   |                                     |                               |
|                                 |                    | 67,224.11                  |                   |                           |                          |                                   | No 2         | 151,223                 | 5.804                              | 877,676                   | 13,546,646                        | 20.151                              | 89.581                        |
|                                 |                    | 4,914.89                   |                   |                           |                          |                                   | Gas          | 62,726                  | 1.023                              | 64,169                    | 541,390                           | 11.015                              | 8.631                         |
| TOTAL DEP                       | 781                | 72,139.00                  | 12                |                           |                          | 13,056                            |              |                         |                                    | 941,845                   | 14,088,036                        | 19.529                              |                               |
| <b>Higgins Peaker</b>           |                    |                            |                   |                           |                          |                                   |              |                         |                                    |                           |                                   |                                     |                               |
|                                 |                    | 5,919.57                   |                   |                           |                          |                                   | No 2         | 15,599                  | 5.803                              | 90,513                    | 1,677,246                         | 28.334                              | 107.523                       |
|                                 |                    | 1,645.83                   |                   |                           |                          |                                   | Gas          | 24,648                  | 1.021                              | 25,166                    | 212,317                           | 12.900                              | 8.614                         |
| TOTAL HGP                       | 128                | 7,565.40                   | 8                 |                           |                          | 15,291                            |              |                         |                                    | 115,679                   | 1,889,562                         | 24.976                              |                               |
| <b>Hines Energy</b>             |                    |                            |                   |                           |                          |                                   |              |                         |                                    |                           |                                   |                                     |                               |
|                                 |                    | 1,114,781.00               |                   |                           |                          |                                   | Gas          | 8,055,904               | 1.017                              | 8,192,854                 | 73,907,506                        | 6.630                               | 9.174                         |
| TOTAL HEP                       | 2,199              | 1,114,781.00               | 68                |                           |                          | 7,349                             |              |                         |                                    | 8,192,854                 | 73,907,506                        | 6.630                               |                               |
| <b>Intercession City Peaker</b> |                    |                            |                   |                           |                          |                                   |              |                         |                                    |                           |                                   |                                     |                               |
|                                 |                    | 79,667.63                  |                   |                           |                          |                                   | No 2         | 171,391                 | 5.801                              | 994,310                   | 14,711,273                        | 18.466                              | 85.835                        |
|                                 |                    | 33,052.27                  |                   |                           |                          |                                   | Gas          | 406,821                 | 1.014                              | 412,516                   | 3,723,041                         | 11.264                              | 9.152                         |
| TOTAL ICP                       | 1,167              | 112,719.90                 | 13                |                           |                          | 12,481                            |              |                         |                                    | 1,406,827                 | 18,434,314                        | 16.354                              |                               |
| <b>Rio Pinar Peaker</b>         |                    |                            |                   |                           |                          |                                   |              |                         |                                    |                           |                                   |                                     |                               |
|                                 |                    | 721.00                     |                   |                           |                          |                                   | No 2         | 1,912                   | 5.819                              | 11,125                    | 201,091                           | 27.891                              | 105.173                       |
| TOTAL RPP                       | 13                 | 721.00                     | 7                 |                           |                          | 15,430                            |              |                         |                                    | 11,125                    | 201,091                           | 27.891                              |                               |

# A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 1/1/2010 to 1/1/2010  
Run Date: 2/12/2010 10:54:29AM

| (A)                          | (B)                | (C)                        | (D)               | (E)                       | (F)                      | (G)                               | (H)          | (I)                     | (J)                                | (K)                       | (L)                            | (M)                                 | (N)                           |
|------------------------------|--------------------|----------------------------|-------------------|---------------------------|--------------------------|-----------------------------------|--------------|-------------------------|------------------------------------|---------------------------|--------------------------------|-------------------------------------|-------------------------------|
| PLANT                        | NET<br>CAP<br>(MW) | NET<br>GENERATION<br>(MWH) | CAP<br>FAC<br>(%) | EQUIV<br>AVAIL<br>FAC (%) | NET<br>OUTPUT<br>FAC (%) | AVE NET<br>HEAT RATE<br>(BTU/KWH) | FUEL<br>TYPE | FUEL<br>BURN<br>(UNITS) | FUEL<br>HEAT VALUE<br>(MMBTU/UNIT) | FUEL<br>BURNED<br>(MMBTU) | AS BURNED<br>FUEL COST<br>(\$) | FUEL COST<br>PER KWH<br>(CENTS/KWH) | FUEL COST<br>PER UNIT<br>(\$) |
| <b>Gas Turbine</b>           |                    |                            |                   |                           |                          |                                   |              |                         |                                    |                           |                                |                                     |                               |
| <b>Suwannee Peaker</b>       |                    |                            |                   |                           |                          |                                   |              |                         |                                    |                           |                                |                                     |                               |
|                              |                    | 16,924.67                  |                   |                           |                          |                                   | No 2         | 36,708                  | 5.832                              | 214,087                   | 3,321,632                      | 19.626                              | 90.488                        |
|                              |                    | 314.33                     |                   |                           |                          |                                   | Gas          | 3,929                   | 1.012                              | 3,976                     | 33,541                         | 10.671                              | 8.537                         |
| TOTAL SRP                    | 200                | 17,239.00                  | 12                |                           |                          | 12,649                            |              |                         |                                    | 218,063                   | 3,355,173                      | 19.463                              |                               |
| <b>Tiger Bay Cogen</b>       |                    |                            |                   |                           |                          |                                   |              |                         |                                    |                           |                                |                                     |                               |
|                              |                    | 87,285.00                  |                   |                           |                          |                                   | Gas          | 663,765                 | 1.021                              | 677,704                   | 5,717,841                      | 6.551                               | 8.614                         |
| TOTAL TBP                    | 224                | 87,285.00                  | 52                |                           |                          | 7,764                             |              |                         |                                    | 677,704                   | 5,717,841                      | 6.551                               |                               |
| <b>Turner Peaker</b>         |                    |                            |                   |                           |                          |                                   |              |                         |                                    |                           |                                |                                     |                               |
|                              |                    | 10,089.00                  |                   |                           |                          |                                   | No 2         | 24,904                  | 5.810                              | 144,699                   | 2,252,188                      | 22.323                              | 90.435                        |
| TOTAL TUP                    | 115                | 10,089.00                  | 12                |                           |                          | 14,342                            |              |                         |                                    | 144,699                   | 2,252,188                      | 22.323                              |                               |
| <b>Univ of Florida Cogen</b> |                    |                            |                   |                           |                          |                                   |              |                         |                                    |                           |                                |                                     |                               |
|                              |                    | 0.00                       |                   |                           |                          |                                   | No 2         | 0                       | 0.000                              | 0                         | 0                              | 0.000                               | 0.000                         |
|                              |                    | 27,457.00                  |                   |                           |                          |                                   | Gas          | 302,474                 | 1.022                              | 309,128                   | 2,243,955                      | 8.173                               | 7.419                         |
| TOTAL UFP                    | 47                 | 27,457.00                  | 79                |                           |                          | 11,259                            |              |                         |                                    | 309,128                   | 2,243,955                      | 8.173                               |                               |
| <b>TOTAL Gas Turbine:</b>    |                    |                            |                   |                           |                          |                                   |              |                         |                                    |                           |                                |                                     |                               |
|                              | 8,574              | 1,730,187.20               |                   |                           |                          | 8,352                             |              |                         |                                    | 14,450,981                | 145,989,467                    | 8.438                               |                               |
| <b>SYSTEM TOTAL:</b>         |                    |                            |                   |                           |                          |                                   |              |                         |                                    |                           |                                |                                     |                               |
|                              | 10,833             | 3,386,322.20               |                   |                           |                          | 9,165                             |              |                         |                                    | 31,036,410                | 236,722,573                    | 6.991                               |                               |

# A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 1/1/2010 to 1/1/2010  
Run Date: 2/9/2010 9:19:52AM

|                              | <u>ACTUAL</u> | <u>ESTIMATED</u> | <u>DIFFERENCE</u> | <u>DIFFERENCE (%)</u> |
|------------------------------|---------------|------------------|-------------------|-----------------------|
| <b>HEAVY OIL</b>             |               |                  |                   |                       |
| <b>1 - PURCHASES</b>         |               |                  |                   |                       |
| 2 - UNITS (BBL)              | 302,319       | 48,368           | 253,951           | 525.0%                |
| 3 - UNIT COST (\$/BBL)       | 71.27         | 63.23            | 8.05              | 12.7%                 |
| 4 - AMOUNT (\$)              | 21,546,513    | 3,058,073        | 18,488,440        | 604.6%                |
| <b>5 - BURNED</b>            |               |                  |                   |                       |
| 6 - UNITS (BBL)              | 349,925       | 48,368           | 301,557           | 623.5%                |
| 7 - UNIT COST (\$/BBL)       | 70.68         | 63.23            | 7.46              | 11.8%                 |
| 8 - AMOUNT (\$)              | 24,734,257    | 3,058,073        | 21,676,184        | 708.8%                |
| <b>9 - ADJUSTMENTS</b>       |               |                  |                   |                       |
| 10 - UNITS (BBL)             | 0             |                  |                   |                       |
| 11 - AMOUNT (\$)             | (854)         |                  |                   |                       |
| <b>12 - ENDING INVENTORY</b> |               |                  |                   |                       |
| 13 - UNITS (BBL)             | 747,963       | 1,100,000        | (352,037)         | (32.0%)               |
| 14 - UNIT COST (\$/BBL)      | 70.06         | 63.23            | 6.84              | 10.8%                 |
| 15 - AMOUNT (\$)             | 52,403,180    | 69,547,610       | (17,144,430)      | (24.7%)               |
| 16 -                         |               |                  |                   |                       |
| 17 - DAYS SUPPLY             | 66            | 682              | (616)             | (90.3%)               |
| <b>LIGHT OIL</b>             |               |                  |                   |                       |
| <b>18 - PURCHASES</b>        |               |                  |                   |                       |
| 19 - UNITS (BBL)             | 308,442       | 64,200           | 244,242           | 380.4%                |
| 20 - UNIT COST (\$/BBL)      | 93.80         | 91.72            | 2.07              | 2.3%                  |
| 21 - AMOUNT (\$)             | 28,930,336    | 5,888,441        | 23,041,895        | 391.3%                |
| <b>22 - BURNED</b>           |               |                  |                   |                       |
| 23 - UNITS (BBL)             | 442,745       | 64,200           | 378,545           | 589.6%                |
| 24 - UNIT COST (\$/BBL)      | 90.64         | 91.72            | (1.08)            | (1.2%)                |
| 25 - AMOUNT (\$)             | 40,128,841    | 5,888,441        | 34,240,400        | 581.5%                |
| <b>26 - ADJUSTMENTS</b>      |               |                  |                   |                       |
| 27 - UNITS (BBL)             | (2,398)       |                  |                   |                       |
| 28 - AMOUNT (\$)             | (324,176)     |                  |                   |                       |
| <b>29 - ENDING INVENTORY</b> |               |                  |                   |                       |
| 30 - UNITS (BBL)             | 959,444       | 883,900          | 75,544            | 8.5%                  |
| 31 - UNIT COST (\$/BBL)      | 96.51         | 91.72            | 4.79              | 5.2%                  |
| 32 - AMOUNT (\$)             | 92,599,098    | 81,071,308       | 11,527,790        | 14.2%                 |
| 33 -                         |               |                  |                   |                       |
| 34 - DAYS SUPPLY             | 67            | 413              | (346)             | (83.7%)               |

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

# A-5 System Generation Fuel Cost Report

FINAL

Report Period: 1/1/2010 to 1/1/2010  
Run Date: 2/9/2010 9:19:52AM

Progress Energy Florida, Inc.

|                              | <u>ACTUAL</u> | <u>ESTIMATED</u> | <u>DIFFERENCE</u> | <u>DIFFERENCE (%)</u> |
|------------------------------|---------------|------------------|-------------------|-----------------------|
| <b>COAL</b>                  |               |                  |                   |                       |
| <b>35 - PURCHASES</b>        |               |                  |                   |                       |
| 36 - UNITS (TON)             | 335,163       | 439,554          | (104,391)         | (23.7%)               |
| 37 - UNIT COST (\$/TON)      | 98.15         | 99.62            | (1.47)            | (1.5%)                |
| 38 - AMOUNT (\$)             | 32,897,127    | 43,789,952       | (10,892,825)      | (24.9%)               |
| <b>39 - BURNED</b>           |               |                  |                   |                       |
| 40 - UNITS (TON)             | 562,704       | 439,554          | 123,150           | 28.0%                 |
| 41 - UNIT COST (\$/TON)      | 100.35        | 99.62            | 0.72              | 0.7%                  |
| 42 - AMOUNT (\$)             | 56,464,607    | 43,789,961       | 12,674,646        | 28.9%                 |
| <b>43 - ADJUSTMENTS</b>      |               |                  |                   |                       |
| 44 - UNITS (TON)             | 0             |                  |                   |                       |
| 45 - AMOUNT (\$)             | (2)           |                  |                   |                       |
| <b>46 - ENDING INVENTORY</b> |               |                  |                   |                       |
| 47 - UNITS (TON)             | 716,373       | 768,000          | (51,627)          | (6.7%)                |
| 48 - UNIT COST (\$/TON)      | 101.15        | 99.62            | 1.53              | 1.5%                  |
| 49 - AMOUNT (\$)             | 72,460,166    | 76,510,925       | (4,050,759)       | (5.3%)                |
| 50 -                         |               |                  |                   |                       |
| 51 - DAYS SUPPLY             | 39            | 52               | (13)              | (24.7%)               |
| <b>OTHER</b>                 |               |                  |                   |                       |
| 52                           |               |                  |                   |                       |
| 53                           |               |                  |                   |                       |
| 54                           |               |                  |                   |                       |
| 55                           |               |                  |                   |                       |
| 56                           |               |                  |                   |                       |
| 57                           |               |                  |                   |                       |
| 58                           |               |                  |                   |                       |
| 59                           |               |                  |                   |                       |
| 60                           |               |                  |                   |                       |
| 61                           |               |                  |                   |                       |
| 62                           |               |                  |                   |                       |
| 63                           |               |                  |                   |                       |
| 64                           |               |                  |                   |                       |
| 65                           |               |                  |                   |                       |

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments



# A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 1/1/2010 to 1/1/2010  
Run Date: 2/9/2010 9:19:52AM

|                           | <u>ACTUAL</u> | <u>ESTIMATED</u> | <u>DIFFERENCE</u> | <u>DIFFERENCE (%)</u> |
|---------------------------|---------------|------------------|-------------------|-----------------------|
| <b>GAS</b>                |               |                  |                   |                       |
| 66 - BURNED               |               |                  |                   |                       |
| 67 - UNITS (MCF)          | 12,755,254    | 8,310,058        | 4,445,196         | 53.5%                 |
| 68 - UNIT COST (\$/MCF)   | 9.05          | 8.56             | 0.49              | 5.7%                  |
| 69 - AMOUNT (\$)          | 115,394,868   | 71,095,634       | 44,299,234        | 62.3%                 |
| <b>NUCLEAR</b>            |               |                  |                   |                       |
| 70 - BURNED               |               |                  |                   |                       |
| 71 - UNITS (MMBTU)        | 0             | 6,080,386        | (6,080,386)       | (100.0%)              |
| 72 - UNIT COST (\$/MMBTU) | 0.00          | 0.57             | (0.57)            | (100.0%)              |
| 73 - AMOUNT (\$)          | 0             | 3,471,900        | (3,471,900)       | (100.0%)              |

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

**ATTACHMENT #1  
SCHEDULE A-5**

**JANUARY 2010**

| <b>HEAVY OIL</b> |               |  |
|------------------|---------------|--|
| <b>UNITS</b>     | <b>AMOUNT</b> | <b>ADJUSTMENTS EXPLANATION</b>             |
|                  | (\$853.91)    | Non recoverable expense of fuel additives. |
| 0                | (\$853.91)    | TOTAL                                      |

| <b>LIGHT OIL</b> |                |   |
|------------------|----------------|---|
| <b>UNITS</b>     | <b>AMOUNT</b>  | <b>ADJUSTMENTS EXPLANATION</b>                            |
|                  | (\$9,078.11)   | Non recoverable expense of fuel additives.                |
| 0                | \$0.00         | Crystal River #3 Participant's share of light oil burned. |
| (2,398)          | (\$315,097.81) | Bartow CC tank bottom adjustment                          |
| (2,398)          | (\$324,175.92) | TOTAL   |

| <b>COAL</b>  |               |  |
|--------------|---------------|--|
| <b>UNITS</b> | <b>AMOUNT</b> | <b>ADJUSTMENTS EXPLANATION</b>                 |
|              | (1.54)        | Non recoverable expense of inspection reports. |
| 0            | (\$1.54)      | TOTAL  |

Progress Energy Florida, Inc.  
 Schedule A8  
 Power Sold for the Month of  
 January 2010

Last refreshed 2/3/10 12:08 PM

| (1)   | (2)                 | (3)                  | (4)                                   | (5)                           | (6a)            | (6b)             | (7)                   | (8)                   | (9)                 |
|---|---------------------|----------------------|---------------------------------------|-------------------------------|-----------------|------------------|-----------------------|-----------------------|---------------------|
| Sold To                                     | Type & Schedule     | Total KWH Sold (000) | KWH Wheelled from Other Systems (000) | KWH from Own Generation (000) | Fuel Cost C/KWH | Total Cost C/KWH | Fuel Adj Total \$     | Total Cost \$         | Gain on Sales \$    |
| <b>ESTIMATED</b>                            |                     | 36,384               |                                       | 36,384                        | 6.702           | 7.573            | 2,438,363.00          | 2,755,350.00          | 316,987.00          |
| <b>ACTUAL</b>                               |                     |                      |                                       |                               |                 |                  |                       |                       |                     |
| Cargill Power Markets, LLC                  | EEI                 | 5,400                |                                       | 5,400                         | 3.918           | 4.518            | 211,589.15            | 243,963.05            | 32,373.90           |
| City of New Smyrna Beach, FL                | CR-1                | 306                  |                                       | 306                           | 3.203           | 4.631            | 9,802.49              | 14,172.00             | 4,369.51            |
| City of New Smyrna Beach, FL                | Schedule H          | 0                    |                                       | 0                             | 0.000           | 0.000            | 0.00                  | 0.00                  | 0.00                |
| City of New Smyrna Beach, FL                | Schedule I          | 0                    |                                       | 0                             | 0.000           | 0.000            | 9,560.43              | 9,560.43              | 0.00                |
| City of New Smyrna Beach, FL                | Schedule OS         | 10                   |                                       | 10                            | 5.559           | 4.254            | 555.90                | 425.40                | (130.50)            |
| City of Tallahassee, FL                     | Transmission Purch. | 818                  |                                       | 818                           | 0.000           | 0.268            | 0.00                  | 2,186.88              | 2,186.88            |
| Cobb Electric Membership Corp.              | EEI                 | 2,400                |                                       | 2,400                         | 3.752           | 4.301            | 90,049.70             | 103,212.58            | 13,162.88           |
| Constellation Power Source, Inc             | MR1                 | 4,170                |                                       | 4,170                         | 3.994           | 4.241            | 166,563.53            | 176,844.19            | 10,280.66           |
| Florida Municipal Power Agency              | CR-1                | 245                  |                                       | 245                           | 3.483           | 4.343            | 8,532.90              | 10,640.00             | 2,107.10            |
| Florida Power & Light Company               | CR-1                | 500                  |                                       | 500                           | 3.548           | 5.372            | 17,744.94             | 28,858.20             | 9,113.26            |
| Orlando Utilities Commission                | Schedule OS         | 2,400                |                                       | 2,400                         | 3.515           | 4.513            | 84,361.06             | 108,319.08            | 23,958.02           |
| Reedy Creek Improvement District            | Schedule OS         | 8,670                |                                       | 8,670                         | 3.892           | 4.204            | 320,070.30            | 364,447.22            | 44,376.92           |
| Seminole Electric Cooperative, Inc          | CR-1                | 2,355                |                                       | 2,355                         | 3.736           | 4.228            | 87,976.50             | 99,559.00             | 11,582.50           |
| Tampa Electric Company                      | EEI                 | 225                  |                                       | 225                           | 3.503           | 4.192            | 7,882.53              | 9,431.22              | 1,548.69            |
| The Energy Authority, Inc.                  | EEI                 | 3,974                |                                       | 3,974                         | 3.353           | 4.520            | 133,262.80            | 179,605.30            | 46,342.50           |
| The Energy Authority, Inc.                  | Schedule OS         | 51                   |                                       | 51                            | 3.201           | 4.500            | 1,632.39              | 2,295.00              | 662.61              |
| <b>Subtotal - Gain on Other Power Sales</b> |                     | <b>31,522</b>        |                                       | <b>31,522</b>                 | <b>3.647</b>    | <b>4.288</b>     | <b>1,149,574.62</b>   | <b>1,351,519.55</b>   | <b>201,944.93</b>   |
| <b>CURRENT MONTH TOTAL</b>                  |                     | <b>31,522</b>        |                                       | <b>31,522</b>                 | <b>3.647</b>    | <b>4.288</b>     | <b>1,149,574.62</b>   | <b>1,351,519.55</b>   | <b>201,944.93</b>   |
| <b>DIFFERENCE</b>                           |                     | <b>(4,862)</b>       |                                       | <b>(4,862)</b>                | <b>(3.055)</b>  | <b>(3.285)</b>   | <b>(1,288,788.38)</b> | <b>(1,403,830.45)</b> | <b>(115,042.07)</b> |
| <b>DIFFERENCE %</b>                         |                     | <b>(13.36)</b>       |                                       | <b>(13.36)</b>                | <b>(45.58)</b>  | <b>(43.38)</b>   | <b>(52.85)</b>        | <b>(50.95)</b>        | <b>(36.29)</b>      |
| <b>CUMULATIVE ACTUAL</b>                    |                     | <b>31,522</b>        |                                       | <b>31,522</b>                 | <b>3.647</b>    | <b>4.288</b>     | <b>1,149,574.62</b>   | <b>1,351,519.55</b>   | <b>201,944.93</b>   |
| <b>CUMULATIVE ESTIMATED</b>                 |                     | <b>36,384</b>        |                                       | <b>36,384</b>                 | <b>6.702</b>    | <b>7.573</b>     | <b>2,438,363.00</b>   | <b>2,755,350.00</b>   | <b>316,987.00</b>   |
| <b>DIFFERENCE</b>                           |                     | <b>(4,862)</b>       |                                       | <b>(4,862)</b>                | <b>(3.055)</b>  | <b>(3.285)</b>   | <b>(1,288,788.38)</b> | <b>(1,403,830.45)</b> | <b>(115,042.07)</b> |
| <b>DIFFERENCE %</b>                         |                     | <b>(13.36)</b>       |                                       | <b>(13.36)</b>                | <b>(45.58)</b>  | <b>(43.38)</b>   | <b>(52.85)</b>        | <b>(50.95)</b>        | <b>(36.29)</b>      |

PROGRESS ENERGY FLORIDA, INC.  
SCHEDULE A7

PURCHASED POWER  
EXCLUSIVE OF ECONOMY PURCHASES

FOR THE MONTH OF:  
JANUARY, 2010

| (1)                                | (2)             | (3)                       | (4)                     | (5)                         | (6)                | (7)             | (8)              | (9)                          | (10)          |
|------------------------------------|-----------------|---------------------------|-------------------------|-----------------------------|--------------------|-----------------|------------------|------------------------------|---------------|
| PURCHASED FROM                     | TYPE & SCHEDULE | TOTAL KWH PURCHASED (000) | KWH FOR UTILITIES (000) | KWH FOR INTERRUPTIBLE (000) | KWH FOR FIRM (000) | FUEL COST C/KWH | TOTAL COST C/KWH | TOTAL AMOUNT FOR FUEL ADJ \$ | FUEL COST \$  |
| <b>ESTIMATED</b>                   |                 | 355,618                   |                         |                             | 355,618            | 4.135           | 4.135            | 14,706,539.00                | 14,706,539.00 |
| <b>ACTUAL</b>                      |                 |                           |                         |                             |                    |                 |                  |                              |               |
| City of Tallahassee, FL            | Schedule A      | 92                        |                         |                             | 92                 | 10.000          | 10.000           | 9,200.00                     | 9,200.00      |
| Florida Power & Light Company      | Schedule A      | 988                       |                         |                             | 988                | 31.120          | 31.120           | 307,465.60                   | 307,465.60    |
| Seminole Electric Cooperative, Inc | Schedule A      | 100                       |                         |                             | 100                | 18.400          | 18.400           | 18,400.00                    | 18,400.00     |
| Shady Hills Power Company, LLC     | TOLL            | 63,563                    |                         |                             | 63,563             | 15.200          | 15.200           | 9,661,425.86                 | 9,661,425.86  |
| Southern Company Services, Inc     | Southern UPS    | 285,049                   |                         |                             | 265,049            | 2.578           | 2.578            | 6,834,126.52                 | 6,834,126.52  |
| Tampa Electric Company             | TECO AR1        | 18,970                    |                         |                             | 18,970             | 4.934           | 4.934            | 936,069.30                   | 936,069.30    |
| <b>ADJUSTMENTS</b>                 |                 |                           |                         |                             |                    |                 |                  |                              |               |
| Tampa Electric Company             | TECO AR1        | 0                         |                         |                             | 0                  | 0.000           | 0.000            | 9.08                         | 9.08          |
| Shady Hills Power Company, LLC     | TOLL            | 0                         |                         |                             | 0                  | 0.000           | 0.000            | (229.05)                     | (229.05)      |
| Southern Company Services, Inc     | Southern UPS    | 160                       |                         |                             | 160                | 2.768           | 2.768            | 4,429.46                     | 4,429.46      |
| <b>CURRENT MONTH TOTAL</b>         |                 | 348,922                   |                         |                             | 348,922            | 5.093           | 5.093            | 17,770,896.77                | 17,770,896.77 |
| <b>DIFFERENCE</b>                  |                 | -6,696                    |                         |                             | -6,696             | 0.958           | 0.958            | 3,064,357.77                 | 3,064,357.77  |
| <b>DIFFERENCE %</b>                |                 | (1.9)                     |                         |                             | (1.9)              | 23.2            | 23.2             | 20.8                         | 20.8          |
| <b>CUMULATIVE ACTUAL</b>           |                 | 348,922                   |                         |                             | 348,922            | 5.093           | 5.093            | 17,770,896.77                | 17,770,896.77 |
| <b>CUMULATIVE ESTIMATED</b>        |                 | 355,618                   |                         |                             | 355,618            | 4.135           | 4.135            | 14,706,539.00                | 14,706,539.00 |
| <b>DIFFERENCE</b>                  |                 | -6,696                    |                         |                             | -6,696             | 0.958           | 0.958            | 3,064,357.77                 | 3,064,357.77  |
| <b>DIFFERENCE %</b>                |                 | (1.9)                     |                         |                             | (1.9)              | 23.2            | 23.2             | 20.8                         | 20.8          |

PROGRESS ENERGY FLORIDA, INC.  
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES  
FOR THE MONTH OF:  
JANUARY, 2010

| (1)<br>PURCHASED FROM                        | (2)<br>TYPE<br>&<br>SCHEDULE | (3)<br>TOTAL<br>PURCHASED<br>KWH<br>(000) | (4)<br>KWH FOR<br>OTHER<br>UTILITIES<br>(000) | (5)<br>KWH<br>FOR<br>INTERRUPTIBLE<br>(000) | (6)<br>KWH<br>FOR<br>FIRM<br>(000) | (7)<br>ENERGY<br>COST<br>C/KWH | (8)<br>TOTAL<br>COST<br>C/KWH | (9)<br>TOTAL<br>AMOUNT<br>FOR FUEL ADJ<br>\$ |
|--|------------------------------|---|---|---|------------------------------------|--------------------------------|-------------------------------|--|
| ESTIMATED                                    |                              | 319,044                                   | 0   | 0   | 319,044                            | 4.171                          | 11.616                        | 13,306,886.00                                |
| ACTUAL                                       |                              |   |   |   |                                    |                                |                               |  |
| Auburndale Power Partners, L.P. (AUBRDLAS)   | CO-GEN                       | 1,294                                     |   |   | 1,294                              | 3.985                          | 3.985                         | 51,548.37                                    |
| ADJ  |                              | 0   |   |   | 0                                  |                                |                               | 505.37                                       |
| Auburndale Power Partners, L.P. (AUBRDLFC)   | CO-GEN                       | 7,806                                     |   |   | 7,806                              | 3.021                          | 3.021                         | 235,805.97                                   |
| ADJ  |                              | 0   |   |   | 0                                  |                                |                               | 3,403.57                                     |
| Auburndale Power Partners, L.P. (AUBSET)     | CO-GEN                       | 52,426                                    |   |   | 52,426                             | 4.976                          | 4.976                         | 2,608,711.29                                 |
| ADJ  |                              | 0   |   |   | 0                                  |                                |                               | (4,664.58)                                   |
| Central Power & Lime (FLACRUSH)              | CO-GEN                       | 44,155                                    |   |   | 44,155                             | 3.584                          | 3.584                         | 1,582,515.20                                 |
| ADJ  |                              | 0   |   |   | 0                                  |                                |                               | 41,362.42                                    |
| Citrus World (CITRUS)                        | CO-GEN                       | 46  |   |   | 46                                 | 3.476                          | 3.476                         | 1,595.48                                     |
| ADJ  |                              | -42                                       |   |   | -42                                |                                |                               | (1,481.18)                                   |
| Lake County (LAKCOUNT)                       | CO-GEN                       | 6,052                                     |   |   | 6,052                              | 3.072                          | 3.072                         | 185,917.44                                   |
| ADJ  |                              | 0   |   |   | 0                                  |                                |                               | 6,447.33                                     |
| Lake Cogen Limited (LAKORDER)                | CO-GEN                       | 39,215                                    |   |   | 39,215                             | 5.317                          | 5.317                         | 2,085,061.55                                 |
| ADJ  |                              | 67  |   |   | 67                                 |                                |                               | 412,588.19                                   |
| Metro-Dade County (METRDADE)                 | CO-GEN                       | 19,913                                    |   |   | 19,913                             | 4.685                          | 4.685                         | 932,924.05                                   |
| ADJ  |                              | 0   |   |   | 0                                  |                                |                               | 226,616.36                                   |
| Metro-Dade County (METRDDAS)                 | CO-GEN                       | 0   |   |   | 0                                  | 0.000                          | 0.000                         | 0.00   |
| ADJ  |                              | 0   |   |   | 0                                  |                                |                               | 0.00   |
| Orange Cogen (ORANGEAS)                      | CO-GEN                       | 7,562                                     |   |   | 7,562                              | 3.994                          | 3.994                         | 302,026.28                                   |
| ADJ  |                              | 0   |   |   | 0                                  |                                |                               | 65,405.00                                    |
| Orange Cogen (ORANGECCO)                     | CO-GEN                       | 14,969                                    |   |   | 14,969                             | 4.076                          | 4.076                         | 610,136.44                                   |
| ADJ  |                              | 0   |   |   | 0                                  |                                |                               | (58,989.04)                                  |
| Orlando Cogen Limited (ORLACOGL)             | CO-GEN                       | 57,590                                    |   |   | 57,590                             | 5.039                          | 5.039                         | 2,901,980.10                                 |
| ADJ  |                              | 0   |   |   | 0                                  |                                |                               | (946.55)                                     |
| Orlando Cogen Limited (ORLCOGAS)             | CO-GEN                       | 1,300                                     |   |   | 1,300                              | 3.549                          | 3.549                         | 46,137.00                                    |
| ADJ  |                              | 0   |   |   | 0                                  |                                |                               | 1,881.42                                     |
| Pasco Cogen Limited (PASCCOGL)               | CO-GEN                       | 0   |   |   | 0                                  | 0.000                          | 0.000                         | 0.00   |
| ADJ  |                              | 0   |   |   | 0                                  |                                |                               | 0.00   |
| Pasco County Resource Recovery (PASCOUNT)    | CO-GEN                       | 16,398                                    |   |   | 16,398                             | 3.070                          | 3.070                         | 503,418.60                                   |
| ADJ  |                              | 0   |   |   | 0                                  |                                |                               | 23,034.14                                    |
| PCS Phosphate (OCSWFCKR)                     | CO-GEN                       | 5   |   |   | 5                                  | 6.199                          | 6.199                         | 325.45                                       |
| ADJ  |                              | -3  |   |   | -3                                 |                                |                               | (20.90)                                      |
| PCS Phosphate (OCWHSPRS)                     | CO-GEN                       | 0   |   |   | 0                                  | 0.000                          | 0.000                         | 0.00   |
| ADJ  |                              | -12                                       |   |   | -12                                |                                |                               | (601.21)                                     |
| Perpetual Energy (PRPETUAL)                  | CO-GEN                       | 0   |   |   | 0                                  | 0.000                          | 0.000                         | 0.00   |
| ADJ  |                              | 0   |   |   | 0                                  |                                |                               | 0.00   |
| Pinellas County Resource Recovery (PINCOUNT) | CO-GEN                       | 35,801                                    |   |   | 35,801                             | 3.071                          | 3.071                         | 1,099,448.71                                 |
| ADJ  |                              | 0   |   |   | 0                                  |                                |                               | 35,506.98                                    |
| Polk Power Partners, L.P. (MULBERRY)         | CO-GEN                       | 24,801                                    |   |   | 24,801                             | 3.296                          | 3.296                         | 817,444.92                                   |
| ADJ  |                              | 0   |   |   | 0                                  |                                |                               | 12,048.30                                    |
| Polk Power Partners, L.P. (ROYSTER)          | CO-GEN                       | 9,645                                     |   |   | 9,645                              | 0.000                          | 0.000                         | 0.00   |
| ADJ  |                              | 0   |   |   | 0                                  |                                |                               | 0.00   |
| U.S Agri-Chemicals (AGRICHEM)                | CO-GEN                       | 0   |   |   | 0                                  | 0.000                          | 0.000                         | 0.00   |
| ADJ  |                              | 0   |   |   | 0                                  |                                |                               | 0.00   |
| Wheelabrator Ridge Energy, Inc. (RIDGEGEN)   | CO-GEN                       | 16,881                                    |   |   | 16,881                             | 5.134                          | 5.134                         | 866,670.54                                   |
| ADJ  |                              | 0   |   |   | 0                                  |                                |                               | 54,623.88                                    |
| Jefferson Power L.C. (JEFFAS)                | CO-GEN                       | 0   |   |   | 0                                  | 0.000                          | 0.000                         | 0.00   |
| ADJ  |                              | 0   |   |   | 0                                  |                                |                               | 0.00   |
| SI Group Energy, LLC (SIGROUP)               | CO-GEN                       | 0   |   |   | 0                                  | 0.000                          | 0.000                         | 0.00   |
| ADJ  |                              | 0   |   |   | 0                                  |                                |                               | 0.00   |
| CURRENT MONTH TOTAL                          |                              | 355,868                                   |   |   | 355,868                            | 4.394                          | 4.394                         | 15,637,464.91                                |
| DIFFERENCE                                   |                              | 36,824                                    |   |   | 36,824                             | 0.223                          | (7.222)                       | 2,330,578.91                                 |
| DIFFERENCE %                                 |                              | 11.5                                      |   |   | 11.5                               | 5.4                            | (173.1)                       | 17.5   |
| CUMULATIVE ACTUAL                            |                              | 355,868                                   |   |   | 355,868                            | 4.394                          | 4.394                         | 15,637,464.91                                |
| CUMULATIVE ESTIMATED                         |                              | 319,044                                   |   |   | 319,044                            | 4.171                          | 4.171                         | 13,306,886.00                                |
| CUMULATIVE DIFFERENCE                        |                              | 36,824                                    |   |   | 36,824                             | 0.223                          | 0.223                         | 2,330,578.91                                 |
| CUMULATIVE DIFFERENCE %                      |                              | 11.5                                      |   |   | 11.5                               | 5.4                            | 5.4                           | 17.5   |

PROGRESS ENERGY FLORIDA, INC.

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES

SCHEDULE A9

FOR THE MONTH OF:  
JANUARY, 2010

| (1)   | (2)                                | (3)                             | (4)                     | (5)                                | (6)                           | (7)                        | (8)                   |
|---|------------------------------------|---------------------------------|-------------------------|------------------------------------|-------------------------------|----------------------------|-----------------------|
| PURCHASED FROM                                  | TYPE &<br>&<br>SCHEDULE            | TOTAL KWH<br>PURCHASED<br>(000) | ENERGY<br>COST<br>C/KWH | TOTAL AMOUNT<br>FOR FUEL ADJ<br>\$ | COST IF<br>GENERATED<br>C/KWH | COST IF<br>GENERATED<br>\$ | FUEL<br>SAVINGS<br>\$ |
| <b>ESTIMATED</b>                                |                                    | 37,597                          | 5.029                   | 1,890,600.00                       | 6.725                         | 2,528,409.00               | 637,809.00            |
| <b>ACTUAL:</b>                                  |                                    |                                 |                         |                                    |                               |                            |                       |
| <b>SubTotal - Energy Purchases (Broker)</b>     |                                    |                                 |                         |                                    |                               |                            |                       |
| Sepa  | Hydro                              | 4,978                           | 5.726                   | 285,039.59                         | 5.726                         | 285,039.59                 | 0.00                  |
| Calpine Energy Services, LP                     | EEl                                | 1,567                           | 16.492                  | 258,423.00                         | 21.242                        | 332,869.55                 | 74,446.55             |
| Cargill Power Markets, LLC                      | EEl                                | 7,621                           | 10.856                  | 827,350.00                         | 16.516                        | 1,258,680.72               | 431,330.72            |
| City of Chattahoochee, FL                       | Schedule OS                        | 0                               | 0.000                   | 0.00                               | 0.000                         | 0.00                       | 0.00                  |
| City of Tallahassee, FL                         | Schedule OS                        | 905                             | 3.796                   | 34,350.00                          | 5.733                         | 51,882.20                  | 17,532.20             |
| City of Tallahassee, FL                         | Transmission Purchase              | 0                               | 0.000                   | 16,861.84                          | 0.000                         | 0.00                       | (16,861.84)           |
| Cobb Electric Membership Corp.                  | EEl                                | 14,258                          | 8.771                   | 1,250,626.00                       | 18.355                        | 2,617,086.51               | 1,366,462.51          |
| Constellation Power Source, Inc                 | InternationalSwapsDerivativesAssoc | 4,980                           | 11.195                  | 557,518.00                         | 18.320                        | 812,754.90                 | 255,236.90            |
| Duke Electric Transmission                      | Transmission Purchase              | 0                               | 0.000                   | 5,018.52                           | 0.000                         | 0.00                       | (5,018.52)            |
| Duke Power                                      | EEl                                | 13,349                          | 11.503                  | 1,535,575.00                       | 18.000                        | 2,402,772.23               | 867,197.23            |
| Florida Municipal Power Agency                  | CR-1                               | 20                              | 9.365                   | 1,872.90                           | 5.228                         | 1,045.65                   | (827.25)              |
| Florida Power & Light Company                   | Transmission Purchase              | 0                               | 0.000                   | 17,312.64                          | 0.000                         | 0.00                       | (17,312.64)           |
| Georgia Transmission Corporation                | Transmission Purchase              | 0                               | 0.000                   | 118,487.58                         | 0.000                         | 0.00                       | (118,487.58)          |
| JP Morgan Ventures Energy Corporation           | EEl                                | 5,965                           | 13.223                  | 788,725.00                         | 18.442                        | 1,100,050.52               | 311,325.52            |
| Jacksonville Electric Authority                 | Transmission Purchase              | 0                               | 0.000                   | 281,539.44                         | 0.000                         | 0.00                       | (281,539.44)          |
| New Hope Power Partnership                      | Schedule OS                        | 1,365                           | 11.730                  | 160,110.00                         | 16.274                        | 222,143.95                 | 62,033.95             |
| Orlando Utilities Commission                    | Schedule OS                        | 725                             | 12.121                  | 87,875.00                          | 6.941                         | 50,320.50                  | (37,554.50)           |
| Pennsylvania-New Jersey-Maryland Int.           | MR1                                | 362                             | 3.796                   | 13,741.76                          | 16.298                        | 58,999.58                  | 45,257.80             |
| Pennsylvania-New Jersey-Maryland Int.           | Transmission Purchase              | 0                               | 0.000                   | 857.60                             | 0.000                         | 0.00                       | (857.60)              |
| Rainbow Energy Marketing Corporation            | EEl                                | 275                             | 7.500                   | 20,625.00                          | 19.251                        | 52,940.25                  | 32,315.25             |
| Ready Creek Improvement District                | Schedule OS                        | 2,515                           | 9.610                   | 241,694.40                         | 14.643                        | 368,268.75                 | 126,574.35            |
| Reliant Energy Services, Inc.                   | Schedule OS                        | 1,480                           | 27.000                  | 399,600.00                         | 19.324                        | 285,995.20                 | (113,604.80)          |
| Seminole Electric Cooperative, Inc              | Contract                           | 1,475                           | 9.844                   | 142,250.00                         | 14.960                        | 220,866.75                 | 78,616.75             |
| Seminole Electric Cooperative, Inc              | Transmission Purchase              | 0                               | 0.000                   | 87,193.70                          | 0.000                         | 0.00                       | (87,193.70)           |
| Southern Company Services, Inc                  | EEl                                | 8,041                           | 12.130                  | 975,393.00                         | 17.962                        | 1,444,340.42               | 468,947.42            |
| Southern Company Services, Inc                  | Contract                           | 404                             | 15.578                  | 62,936.00                          | 13.425                        | 54,238.86                  | (8,697.14)            |
| Southern Company Services, Inc                  | MR1                                | 405                             | 22.000                  | 89,100.00                          | 25.798                        | 104,480.55                 | 15,380.55             |
| Tampa Electric Company                          | EEl                                | 4,660                           | 15.930                  | 742,330.00                         | 21.924                        | 1,021,636.55               | 279,306.55            |
| The Energy Authority, Inc.                      | EEl                                | 5,165                           | 10.395                  | 536,907.00                         | 13.146                        | 678,981.99                 | 142,074.99            |
| The Energy Authority, Inc.                      | Contract                           | 1,988                           | 6.457                   | 126,369.00                         | 11.244                        | 223,520.97                 | 95,151.97             |
| The Energy Authority, Inc.                      | Schedule OS                        | 915                             | 13.234                  | 121,090.00                         | 15.899                        | 145,475.05                 | 24,385.05             |
| <b>ADJUSTMENTS</b>                              |                                    |                                 |                         |                                    |                               |                            |                       |
| City of Chattahoochee, FL                       | Schedule OS                        | 0                               | 0.000                   | 0.00                               | 0.000                         | 0.00                       | 0.00                  |
| Jacksonville Electric Authority                 | Transmission Purchase              | 0                               | 0.000                   | 53.90                              | 0.000                         | 0.00                       | (53.90)               |
| Municipal Electric Authority of Georgia         | Transmission Purchase              | 0                               | 0.000                   | (879.11)                           | 0.000                         | 0.00                       | 879.11                |
| Southern Company Services, Inc                  | Transmission Purchase              | 0                               | 0.000                   | 34.15                              | 0.000                         | 0.00                       | (34.15)               |
| <b>SubTotal - Energy Purchases (Non-Broker)</b> |                                    | 83,418                          | 11.734                  | 9,787,980.91                       | 16.536                        | 13,794,193.22              | 4,006,212.31          |
| <b>CURRENT MONTH TOTAL</b>                      |                                    | 83,418                          | 11.734                  | 9,787,980.91                       | 16.536                        | 13,794,193.22              | 4,006,212.31          |
| <b>DIFFERENCE</b>                               |                                    | 45,821                          | 6.705                   | 7,897,380.91                       | 9.811                         | 11,265,784.22              | 3,368,403.31          |
| <b>DIFFERENCE %</b>                             |                                    | 121.9                           | 133.3                   | 417.7                              | 145.9                         | 445.6                      | 528.1                 |
| <b>CUMULATIVE ACTUAL</b>                        |                                    | 83,418                          | 11.734                  | 9,787,980.91                       | 16.536                        | 13,794,193.22              | 4,006,212.31          |
| <b>CUMULATIVE ESTIMATED</b>                     |                                    | 37,597                          | 5.029                   | 1,890,600.00                       | 6.725                         | 2,528,409.00               | 637,809.00            |
| <b>DIFFERENCE</b>                               |                                    | 45,821                          | 6.705                   | 7,897,380.91                       | 9.811                         | 11,265,784.22              | 3,368,403.31          |
| <b>DIFFERENCE %</b>                             |                                    | 121.9                           | 133.3                   | 417.7                              | 145.9                         | 445.6                      | 528.12                |

