

# ST JOE NATURAL GAS

Serving Florida's Panhandle Since 1963  
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February 26, 2010

Ann Cole, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. 100003-GU  
Purchased Gas Cost Recovery

Dear Ms. Cole:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Revised Purchased Gas Adjustment Reporting Schedules A-1, A-2, A-5 for the month of January 2010. We had added a new customer in the GS-4 Commercial class and had failed to show them in revenues on neither the A-2 nor the A-5.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very Truly Yours,



Stuart L Shoaf  
President

Enclosures

COM \_\_\_\_\_  
APA \_\_\_\_\_  
ECB \_\_\_\_\_  
GCL \_\_\_\_\_  
RAD \_\_\_\_\_  
SSC \_\_\_\_\_  
ADM \_\_\_\_\_  
OPC \_\_\_\_\_  
CLK \_\_\_\_\_

DOCUMENT NUMBER-DATE

01330 MAR-1 0

FPSC-COMMISSION CLERK

10 FEB 29 AM 5:40  
INFORMATION CENTER  
10 MAR -1 AM 10:11  
RECEIVED-FPSC  
COMMISSION CLERK

COMPANY: ST JOE NATURAL GAS CO

COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

ESTIMATED FOR THE PERIOD OF:

JANUARY 2010 Through DECEMBER 2010

**REVISED**

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE			
	JANUARY		DIFFERENCE		JANUARY		DIFFERENCE	
	ACTUAL	REVISED ESTIMATE	AMOUNT	%	ACTUAL	REVISED ESTIMATE	AMOUNT	%
1 COMMODITY (Pipeline)	-189.10	-189.10	0	0.00	-189.10	-189.10	0	0.00
2 NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
3 SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
4 COMMODITY (Other)	\$185,936.73	\$95,604.00	-90,333	-94.49	\$185,936.73	\$95,604.00	-90,333	-94.49
5 DEMAND	\$11,919.50	\$11,919.50	0	0.00	\$11,919.50	\$11,919.50	0	0.00
6 OTHER	\$23,085.87	-\$4,017.00	-27,103	674.70	\$23,085.87	-\$4,017.00	-27,103	674.70
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
8 DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
9 FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$220,753.00	\$103,317.40	-117,436	-113.66	\$220,753.00	\$103,317.40	-117,436	-113.66
12 NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
13 COMPANY USE	\$84.08	\$0.00	-84	0.00	\$84.08	\$0.00	-84	0.00
14 TOTAL THERM SALES	\$158,540.86	\$103,317.40	-55,223	-53.45	\$158,540.86	\$103,317.40	-55,223	-53.45
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline)	155,000	155,000	0	0.00	155,000	155,000	0	0.00
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	237,190	159,340	-77,850	-48.86	237,190	159,340	-77,850	-48.86
19 DEMAND	155,000	155,000	0	0.00	155,000	155,000	0	0.00
20 OTHER	0	-651	-651	0.00	0	-651	-651	0.00
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (15-21+23)	155,000	155,000	0	0.00	155,000	155,000	0	0.00
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	130	0	-130	0.00	130	0	-130	0.00
27 TOTAL THERM SALES	241,204	155,000	-86,204	-55.62	241,204	155,000	-86,204	-55.62
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	-\$0.00122	-\$0.00122	\$0.00000	0.00	-\$0.00122	-\$0.00122	0	0.00
29 NO NOTICE SERVICE (2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30 SWING SERVICE (3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other) (4/18)	\$0.78391	\$0.60000	-\$0.18391	-30.65	\$0.78391	\$0.60000	-0.18391	-30.65
32 DEMAND (5/19)	\$0.07690	\$0.07690	\$0.00000	0.00	\$0.07690	\$0.07690	0.00000	0.00
33 OTHER (6/20)	#DIV/0!	\$6.17051	#DIV/0!	#DIV/0!	#DIV/0!	\$6.17051	#DIV/0!	#DIV/0!
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35 DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36 (9/23)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37 TOTAL COST (11/24)	\$1.42421	\$0.66656	-\$0.75765	-113.66	\$0.91521	\$0.66656	-0.24865	-37.30
38 NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39 COMPANY USE (13/26)	\$0.64674	#DIV/0!	#DIV/0!	#DIV/0!	\$0.64674	#DIV/0!	#DIV/0!	#DIV/0!
40 TOTAL THERM SALES (11/27)	0.91521	0.66656	-\$0.24865	-37.30	0.91521	0.66656	-0.24865	-37.30
41 TRUE-UP (E-2)	-\$0.15079	-\$0.15079	\$0.00000	\$0.00000	-\$0.15079	-\$0.15079	0.00000	\$0.00000
42 TOTAL COST OF GAS (40+41)	\$0.76442	\$0.51577	-\$0.24865	-48.21	\$0.76442	\$0.51577	-0.24865	-48.21
43 REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.76827	\$0.51837	-\$0.24990	-48.21	\$0.76827	\$0.51837	-0.24990	-48.21
45 PGA FACTOR ROUNDED TO NEAREST .001	0.768	\$0.518	-\$0.250	-48.26	\$0.768	\$0.518	-\$0.250	-48.26

DOCUMENT NUMBER-DATE

01330 MAR-10

FOR THE PERIOD OF: JANUARY 2010 Through DECEMBER 2010

	CURRENT MONTH:		JANUARY		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1 PURCHASED GAS COST LINE 4, A/1	\$185,937	\$95,604	-90,333	-0.944863	\$185,937	\$95,604	-90,333	-0.944863	
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9))	\$34,816	\$7,713	-27,103	-3.513738	\$34,816	\$7,713	-27,103	-3.513738	
3 TOTAL	\$220,753	\$103,317	-117,436	-1.136649	\$220,753	\$103,317	-117,436	-1.136649	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$158,541	\$103,317	-55,223	-0.534503	\$158,541	\$103,317	-55,223	-0.534503	
5 TRUE-UP(COLLECTED) OR REFUNDED	\$12,097	\$12,097	0	0	\$12,097	\$12,097	0	0	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$170,638	\$115,415	-55,223	-0.478479	\$170,638	\$115,415	-55,223	-0.478479	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	-\$50,115	\$12,097	62,212	5.1427035	-\$50,115	\$12,097	62,212	5.1427035	
8 INTEREST PROVISION-THIS PERIOD (21)	\$13	-\$10	-23	2.2900947	\$13	-\$10	-23	2.2900947	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)	\$107,490	(\$59,208)	-166,698	2.8154641	\$107,490	(\$59,208)	-166,698	2.8154641	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(12,097)	(12,097)	0	0	(12,097)	(12,097)	0	0	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$45,291	-\$59,218	-104,508	1.7648129	\$45,291	-\$59,218	-104,508	1.7648129	
<b>INTEREST PROVISION</b>									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	107,490	(59,208)	(166,698)	2.8154641					If line 5 is a refund add to line 4 If line 5 is a collection ( )subtract from line 4
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	45,278	(59,208)	(104,486)	1.7647253					
14 TOTAL (12+13)	152,768	(118,416)	(271,184)	2.2900947					
15 AVERAGE (50% OF 14)	76,384	(59,208)	(135,592)	2.2900947					
16 INTEREST RATE - FIRST DAY OF MONTH	0.20	0.20	0	0					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.20	0.20	0	0					
18 TOTAL (16+17)	0.40	0.40	0	0					
19 AVERAGE (50% OF 18)	0.20	0.20	0	0					
20 MONTHLY AVERAGE (19/12 Months)	0.01667	0.01667	0	0					
21 INTEREST PROVISION (15x20)	13	-10	-23	2.2900947					

**REVISED**

**REVISED**

COMPANY: ST. JOE NATURAL GAS COMPANY THERM SALES AND CUSTOMER DATA SCHEDULE A-5								
FOR THE PERIOD OF: JANUARY 2010 Through DECEMBER 2010								
	CURRENT MONTH: JANUARY		PERIOD TO DATE					
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>								
RS-1 (Residential 0 - 149)	18,033	11,664	-6,369	-35.32%	18,033	11,664	-6,369	-35.32%
RS-2 (Residential 150-299)	48,874	30,418	-18,456	-37.76%	48,874	30,418	-18,456	-37.76%
RS-3 (Residential 300-UP)	94,758	54,755	-40,003	-42.22%	94,758	54,755	-40,003	-42.22%
GS-1 (Commercial <2000)	29,311	13,309	-16,002	-54.59%	29,311	13,309	-16,002	-54.59%
GS-2 (Commercial 2000-24,999)	35,933	21,174	-14,759	-41.07%	35,933	21,174	-14,759	-41.07%
GS-4 (Commercial 150000-999999)	14,425	131,320	116,895	810.36%	14,425	131,320	116,895	810.36%
<b>TOTAL FIRM</b>	<b>241,334</b>	<b>262,640</b>	<b>21,306</b>	<b>8.83%</b>	<b>241,334</b>	<b>262,640</b>	<b>21,306</b>	<b>8.83%</b>
<b>THERM SALES (INTERRUPTIBLE)</b>								
FTS-4	76,468	61,833	-14,635	-19.14%	76,468	61,833	-14,635	-19.14%
FTS-5	0	0	0		0	0	0	
GS-4 / FTS-4 (GCI)	0	0	0	#DIV/0!	0	0	0	#DIV/0!
<b>TOTAL INTERRUPTIBLE</b>	<b>76,468</b>	<b>61,833</b>	<b>-14,635</b>	<b>-19.14%</b>	<b>76,468</b>	<b>61,833</b>	<b>-14,635</b>	<b>-19.14%</b>
<b>TOTAL THERM SALES</b>	<b>317,802</b>	<b>324,473</b>	<b>6,671</b>	<b>2.10%</b>	<b>317,802</b>	<b>324,473</b>	<b>6,671</b>	<b>2.10%</b>
<b>NUMBER OF CUSTOMERS (FIRM) AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>								
RS-1 (Residential 0 - 149)	891	904	13	1.46%	891	904	13	1.46%
RS-2 (Residential 150-299)	944	956	12	1.27%	944	956	12	1.27%
RS-3 (Residential 300-UP)	866	868	2	0.23%	866	868	2	0.23%
GS-1 (Commercial <2000)	196	206	10	5.10%	196	206	10	5.10%
GS-2 (Commercial 2000-24,999)	30	34	4	13.33%	30	34	4	13.33%
GS-4 (Commercial 150000-999999)	1	0	-1	-100.00%	1	0	-1	-100.00%
<b>TOTAL FIRM</b>	<b>2,928</b>	<b>2,968</b>	<b>40</b>	<b>1.37%</b>	<b>2,928</b>	<b>2,968</b>	<b>40</b>	<b>1.37%</b>
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE) AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>								
FTS-4	1	1	0	0.00%	1	1	0	0.00%
FTS-5	0	0	0		0	0	0	
GS-4 / FTS-4 (GCI)	0	0	0	#DIV/0!	0	0	0	#DIV/0!
<b>TOTAL INTERRUPTIBLE</b>	<b>1</b>	<b>1</b>	<b>0</b>	<b>0.00%</b>	<b>1</b>	<b>1</b>	<b>0</b>	<b>0.00%</b>
<b>TOTAL CUSTOMERS</b>	<b>2,929</b>	<b>2,969</b>	<b>40</b>	<b>1.37%</b>	<b>2,929</b>	<b>2,969</b>	<b>40</b>	<b>1.37%</b>
<b>THERM USE PER CUSTOMER</b>								
RS-1 (Residential 0 - 149)	20	13	-7	-36.25%	20	13	-7	-36.25%
RS-2 (Residential 150-299)	52	32	-20	-38.54%	52	32	-20	-38.54%
RS-3 (Residential 300-UP)	109	63	-46	-42.35%	109	63	-46	-42.35%
GS-1 (Commercial <2000)	150	65	-85	-56.80%	150	65	-85	-56.80%
GS-2 (Commercial 2000-24,999)	1,198	623	-575	-48.01%	1,198	623	-575	-48.01%
GS-4 (Commercial 150000-999,999)	14,425	0	-14,425	-100.00%	14,425	0	-14,425	-100.00%
FTS-4	76,468	61,833	-14,635	-19.14%	76,468	61,833	-14,635	-19.14%
FTS-5								
GS-4 / FTS-4 (GCI)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!

Note: Interruptible - Transport & Lg. Interruptible are one and the same customer.