BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 100009-EI FLORIDA POWER & LIGHT COMPANY

MARCH 1, 2010

IN RE: NUCLEAR POWER PLANT COST RECOVERY FOR THE YEAR ENDING DECEMBER 2009

APPENDICES I, II, III

 $\begin{array}{c} \text{COM } \underline{S} \\ \text{APA } \underline{A} \\ \hline \text{ECR} \\ \text{GCL } \\ \text{GCL } \\ \text{RAD } \\ \text{SSC } \\ \text{ADM } \\ \text{OPC } \\ \text{CLK } \end{array}$

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Appendix I Nuclear Cost Recovery Extended Power Uprate Project Nuclear Filing Requirements (NFR's) T-Schedules January 2009 - December 2009

UPRATE

Appendix I Nuclear Cost Recovery Extended Power Uprate Project Nuclear Filing Requirements (NFR's) T-Schedules (True Up) January 2009 - December 2009

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ORIDA PUBLIC SERVICE COMMISSION DMPANY: FLORIDA POWER & LIGHT COMPANY DCKET NO.: 100009-EI		alculation of the enue requireme for the prior yea		For the Year Ended 12/3 Witness: Winnie Powers	1/2009			
Construction dule T-1 (True-up) True-up F IDA PUBLIC SERVICE COMMISSION EXPLA PANY: FLORIDA POWER & LIGHT COMPANY	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) 6 Month Total	
			Jurisdictional Do	llars				
Pre-Construction Revenue Requirements (Schedule T-2, line 7)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Construction Carrying Cost Revenue Requirements (Schedule T-3,	ine 8) \$723,685	\$853,646	\$965,429	\$1,078,098	\$1,192,795	\$1,345,768	\$6,159,423	
Recoverable O&M Revenue Requirements (Schedule T-4, line 29)	\$0	\$0	\$62	\$96,481	\$67,108	\$136,899	\$300,549	
DTA/(DTL) Carrying Cost (Schedule T-3A, line 8)	(\$95,778)	(\$101,958)	(\$108,192)	(\$114,483)	(\$120,831)	(\$127,235)	(\$668,477)	
Other Adjustments (b) Pg. 2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Total Period Revenue Requirements (Lines 1 though 5)	\$627,907	\$751,689	\$857,299	\$1,060,096	\$1,139,072	\$1,355,432	\$5,791,494	
Projected Carrying Costs (Order No. PSC 08-0749-FOF-EI)	\$693,693	\$713,255	\$749,325	\$810,482	\$887,743	\$986,557	\$4,841,055	
Difference (Line 6 - Line 7)	(\$65,786)	\$38,433	\$107,974	\$249,614	\$251,329	\$368,875	\$950,439	
Actual / Estimated Return Requirements for the period (Order No. P	SC 09-0783-FOF-EI) 722,780	853,550	965,077	1,319,927	1,387,345	1,631,791	\$6,880,470	
Final True-Up Amount for the Period (Line 6 - Line 9)	(\$94,873)	(\$101,861)	(\$107,778)	(\$259,832)	(\$248,273)	(\$276,359)	(\$1,088,976)	

See Notes on Page 2

Sched		St. Lucie and Turkey Po truction Costs and Carrying (rue-up Filing: Retail Revenue	osts on Con	struction Cos	t Balance			[Section (5)(c)1	.b.]	
	DA PUBLIC SERVICE COMMISSION ANY: FLORIDA POWER & LIGHT COMPANY		enue requireme	actual true-up o ents based on ac ar and the previo	stual		F	For the Year End	ded 12/31/200	9
DOCKI Line No.	ET NO.: 100009-EI	(H) Actual July	(I) Actual August	(J) Actual September	(K) Actual October	(L) Actual November	(M) Actual December	Witness: Winnie (N) 12 Month Total	Powers (O) (c) Adjustments	(P) Total
				Jurisdictional D	ollars					
1.	Pre-Construction Revenue Requirements (Schedule T-2, line 7)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
2,	Construction Carrying Cost Revenue Requirements (Schedule T-3, line 8)	\$1,554,985	\$1,760,987	\$1,943,923	\$2,100,165	\$2,302,492	\$2,521,771	\$18,343,745	\$0	\$18,343,74
3.	Recoverable O&M Revenue Requirements (Schedule T-4, line 29)	\$7,816	\$3,176	\$2,162	\$125,876	(\$31,399)	\$70,269	\$478,450	\$0	\$478,45
4.	DTA/(DTL) Carrying Cost (Schedule T-3A, line 8)	(\$133,689)	(\$140,153)	(\$146,749)	(\$153,362)	(\$160,032)	(\$166,628)	(\$1,569,091)	(\$315,325)	(\$1,884,41
5.	Other Adjustments (b) Pg. 2	\$0	\$0	\$0	\$0	\$0	\$12,802	\$12,802	\$0	\$12,802
ə <i>.</i>	Total Period Revenue Requirements (Lines 1 though 5)	\$1,429,112	\$1,624,010	\$1,799,336	\$2,072,678	\$2,111,061	\$2,438,214	\$17,265,905	(\$315,325)	\$16,950,58
7.	Projected Carrying Costs (Order No. PSC 08-0749-FOF-EI)	\$1,168,918	\$1,467,030	\$1,820,844	\$2,160,350	\$2,452,488	\$2,642,332	\$16,553,019	\$0	\$16,553,019
Β.	Difference (Line 6 - Line 7)	\$260,193	\$156,980	(\$21,508)	(\$87,672)	(\$341,427)	(\$204,119)	\$712,887	(\$315,325)	\$397,56
9.	Actual / Estimated Return Requirements for the period (Order No. PSC 09-	0783-FOF-EI) 1,860,999	2,047,838	2,232,238	2,432,826	2,631,733	2,839,214	\$20,925,318	\$0	20,925,318
10	Final True-Up Amount for the Period (Line 6 - Line 9)	(\$431,888)	(\$423,828)	(\$432,903)	(\$360,147)	(\$520,671)	(\$401,000)	(\$3,659,412)	(\$316 325)	(\$3,974,737

(a) The costs associated with the expansion of the Turkey Point and St. Lucie Nuclear Power Plants (uprate project) were included in Account 183, Preliminary Survey and Investigation Charges for the period

July 2007 through December 2007. On January 7, 2008, the Commission issued Order No. PSC-08-0021-FOF-EI approving FPL's need

determination for the uprates. In that Order the Commission determined that Rule No. 25-6.0423, F.A,C. is applicable to the costs of the

uprate project. As a result of the issuance of this Order, in January 2008 these costs were transferred to Construction Work in Progress

account 107 and carrying charges began accruing.

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(b) Other Adjustments Line 5 represents Base Rate Revenue Requirements for 2009 for the Turbine Gantry Crane placed into service on December 22, 2009 per Rule No. 25-6.0423 Section (7)(b). Refer to WP-3.

(c) Represents carrying charges through December 31, 2008 for 2007 & 2008 tax deductions under IRS Code Section 174. (See NFR 2008 Deferred Tax Carrying Charge Schedule T-3A)

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Sched	ule T-3 (True-up)	St. Lucie and Turi Costs and Carryin True-up Filling	g Costs on Co	nstruction Co	st Balance				[Section (5)(c)1.b.]
COMP	DA PUBLIC SERVICE COMMISSION ANY: FLORIDA POWER & LIGHT COMPANY ET NO.: 100009-EI	EXPLANATION:	on construction carrying costs of	expenditures, b		ying costs			For the Year Ended 12/31/2 Witness: Winnie Powers
Line No.		(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total
Ι.	Nuclear CWIP Additions (f) Pg 2	\$73,050,739	\$14,626,557	\$15,622,420	Jurisdictional Dol \$10,339,852	lars \$15,638,113	\$10,675,231	\$24,282,763	\$91,184,937
	Transfers to Plant in Service (g) Pg 2		\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Unamortized Carrying charge Eligible for return (d) Pg.2	\$2,357,995	\$2,046,912	\$1,735,828	\$1,424,745	\$1,113,661	\$802,577	\$491,494	\$491,494
	Amortization of Carrying charge (d) Pg. 2	\$3,733,003	\$311,084	\$311,084	\$311,084	\$311,084	\$311,084	\$311,084	\$1,866,502
	CWIP Base Eligible for Return (Line 1 - 2 - 4) + Prior Months (Line 5 + Line 10) \$75,408,735	\$89,724,208	\$105,063,703	\$115,231,189	\$130,772,808	\$141,403,217	\$165,678,753	\$165,678,753
	Average Net CWIP Additions		\$82,566,471	\$97,393,955	\$110,147,446	\$123,001,998	\$136,088,013	\$153,540,985	n/a
	Return on Average Net CWIP Additions								
а	Equity Component (Line 6b* .61425) (a)		\$377,281	\$445,035	\$503,311	\$562,049	\$621,844	\$701,594	\$3,211,114
b	Equity Comp. grossed up for taxes (Line 5 * 0.007439034) (a) (b) (c)		\$614,215	\$724,517	\$819,391	\$915,016	\$1,012,363	\$1,142,197	\$5,227,698
с	Debt Component (Line 5 x 0.001325847)(c)		\$109,471	\$129,129	• \$146,039	\$163,082	\$180,432	\$203,572	\$931,724
	Total Return Requirements (Line 6b + 6c)		\$723,685	\$853,646	\$965,429	\$1,078,098	\$1,192,795	\$1,345,768	\$6,159,423
	Projected Carrying Costs (Order No. PSC 08-0749-FOF-EI)		\$695,526	\$714,929	\$750,840	\$811,837	\$888,938	\$987,594	\$4,849,664
).	Difference (Line 8 - Line 9)		\$28,159	\$138,717	\$214,590	\$266,261	\$303,857	\$358,175	\$1,309,759
۱.	Actual / Estimated True-up of Carrying Cost (Order No. PSC 09-0783-FOF-EI)		723,982	854,646	966,067	1,121,449	1,344,987	1,589,329	\$6,600,460
2.	Final True-Up of Uprate Construction Carrying Costs (Line 8 - Line 11)		(\$297)	(\$1,000)	(\$638)	(\$43,351)	(\$152,192)	(\$243,561)	(\$441,037)

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.
 (b) Requirement for the payment of income taxes is calculated using a Federal income Tax rate of 35% & 5.5% for state income taxes.
 (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

See Additional Notes on Page 2

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Sched	ule T-3 (True-up)	Costs and Carryin True-up Filling	ng Costs on Co g: Constructior		t Balance				[Section (5)(c)1.b.]
FLOR	DA PUBLIC SERVICE COMMISSION	EXPLANATION:	Provide the cal	culation of the fin	al true-up of carry	/ing costs			
COMP	ANY: FLORIDA POWER & LIGHT COMPANY		carrying costs c	expenditures, ba	kpenditures				For the Year Ended 12/31/20
ооск	ET NO.: 100009-EI		and the previou	sly filed estimate	d carrying costs.				Witness: Winnie Powers
.ine 10.		(I) Beginning of Period	(J) Actual July	(K) Actual August	(L) Actual September	(M) Actual October	(N) Actual November	(O) Actuai December	(P) 12 Month Total
	Nuclear CWIP Additions		\$23,417,080	\$24,758,475	Jurisdictional Doll \$15,637,776	ars \$20,220,281	\$27,246,801	\$34,140,600	\$236,605,950
	Transfers to Plant in Service (g) Pg 2		\$0	\$0	\$ 0	\$0	\$0	\$2,424,908	\$2,424,908
	Unamortized Carrying charge Eligible for return (d) Pg.2		\$180,410	(\$130,674)	(\$441,757)	(\$752,841)	(\$1,063,924)	(\$1,375,008)	
	Amortization of Carrying charge (d) Pg. 2		\$311,084	\$311,084	\$311,084	\$311,084	\$311,084	\$311,084	\$3,733,003
	CWIP Base Eligible for Return (Line 1 - 2 - 4) + Prior Months (Line 5 + Line 10) \$165,678,753	\$189,142,925	\$213,975,506	\$229,595,437	\$249,627,156	\$276,502,289	\$307,756,662	\$307,636,021
	Average Net CWIP Additions		\$177,410,839	\$201,559,215	\$221,785,472	\$239,611,297	\$263,064,723	\$292,129,476	n/a
	Return on Average Net CWIP Additions			(e) Pg. 2			(e) Pg. 2	(e) Pg. 2	
а	Equity Component (Line 6b* .61425) (a)		\$810,666	\$918,061	\$1,013,432	\$1,094,886	\$1,200,366	\$1,314,684	\$9,563,209
Ь	Equity Comp. grossed up for taxes (Line 5 * 0.007439034) (a) (b) (c)		\$1,319,765	\$1,494,605	\$1,649,870	\$1,782,477	\$1,954,198	\$2,140,307	\$15,568,920
С	Debt Component (Line 5 x 0.001325847) (c)		\$235,220	\$266,382	\$294,054	\$317,688	\$348,294	\$381,464	\$2,774,825
	Total Return Requirements (Line 6b + 6c)		\$1,554,985	\$1,760,987	\$1,943,923	\$2,100,165	\$2,302,492	\$2,521,771	\$18,343,745
	Projected Carrying Costs (Order No. PSC 08-0749-FOF-EI)		\$1,169,795	\$1,467,748	\$1,821,402	\$2,160,748	\$2,452,727	\$2,642,412	\$16,564,497
),	Difference (Line 8 - Line 9)		\$385,190	\$293,239	\$122,521	(\$60,584)	(\$150,235)	(\$120,641)	\$1,779,248
•	Actual / Estimated True-up of Carrying Cost (Order No. PSC 09-0783-FOF-EI)		1,818,433	2,005,168	2,189,466	2,362,131	2,560,936	2,768,316	20,304,910
2.	Final True-Up of Uprate Construction Carrying Costs (Line 8 - Line 11)		(\$263,448)	(\$244,181)	(\$245,543)	(\$261,967)	(\$258,444)	(\$246,545)	(\$1,961,165)

(d) To include a return on the actual 2008 balances (line 3) and reflect the recovery of prior actual estimated balances (line 4).

Difference of \$1.375,008 bentains to the 2008 over receiver collected from January 1, 2009 to December 31, 2000

Difference of \$1,375,006 pertains to the 2006 over recovery of	orected from Janua	iry 1, 2009 to December 31, 2009.	
Lines 3&4 Beginning Balances include:	2008 AE-3	2008 T-3	Difference
2008 Construction Carrying Costs (Schedule AE/T-3 Line 3)	\$3,740,411	\$2,363,019	(\$1,377,391)
2008 DTA/(DTL) Carrying Costs (Schedule AE/T-3A Line 8)	(\$7,407)	(\$5,024)	\$2,383
	\$3,733,003	\$2,357,995	(\$1,375,008)

(e) Line 5, Column K, N, & O - Return on Average Net Unamortized CWIP Eligible for Return -In August 2009, a retroactive carrying charge adjustment was made as a result of

the removal of costs of computer equipment and furniture not meeting the capitalization requirements.

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In November 2009, a retroactive carrying charge adjustment was made as a result of EPU Turbine Gantry Costs reclassified from the project that were already included in base rates and removal costs. Included in December 2009 carrying charges is a retro-active carrying charge adjustment due to the removal of contractor payments.

	August	November	December
Carrying Charge Retro-Active Adjustment	(\$5,656)	(\$3,239)	(\$38,709)
Carrying Charge	\$1,766,643	\$2,305,731	\$2,560,480
Total Return Requirements	\$1,760,987	\$2,302,492	\$2,521,771

(f) The months of January, February & March have been adjusted to reflect the jurisdictional separation factor from .99570135 (May 2009 A/E Filing) to .99648888. Additionally, January and February have been adjusted to reflect actual participant amounts. (See Schedule T-6 Line 15)

(g) Transfer to Plant in Service (Line 2, Column O) represents the Nuclear CWIP additions for the Turbine Gantry Crane placed into service on December 22, 2009 (See Appendix I - A).

Schedule T-3A (True-up)	St. Lucle and Turke Construction Costs and Carrying True-up Filing: Defer	Costs on Constr	uction Cost Ba	lance				[Section (5)(c)1.b.]	
LORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	Provide the cal	culation of the A	ctual					
COMPANY: FLORIDA POWER & LIGHT COMPANY		deferred tax Ca	rrying Costs.					For the Year Ender	12/31/2009
DOCKET NO.: 100009-EI								Witness: Winnie Po	
ine Io.	(A) Beginning of Period	(B) Actuai January	(C) Actuał February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total	
. Construction Period Interest (Schedule T-3B, Line 7)				Jurisdictional D					
		\$0	\$0	\$0	\$0	\$0	\$0	\$0	
		\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Other Adjustments (d) Pg. 3		(\$1,584,083)	(\$1,584,083)	(\$1,584,083)	(\$1,584,083)	(\$1,584,083)	(\$1,584,083)	(\$9,504,499)	
. Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3) (e) Pg. 3	(26,705,444	(28,289,527)	(29,873,610)	(\$31,457,693)	(\$33,041,776)	(\$34,625,859)	(\$36,209,942)	(\$36,209,942)	
Deferred Tax Asset DTA/(DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	38.575% (\$10,301,625	ō) (\$10,912,685)	(\$11,523,745)	(\$12,134,805)	(\$12,745,865)	(\$13,356,925)	(\$13,967,985)	(\$13,967,985)	
a. Average Accumulated DTA/(DTL)		(\$10,607,155)	(\$11,218,215)	(\$11,829,275)	(\$12,440,335)	(\$13,051,395)	(\$13,662,455)		
b. Prior months cumulative Return on DTA/(DTL) (f) Pg. 3		(\$320,349)	(\$414,294)	(\$514,577)	(\$621,255)	(\$734,384)	(\$854,019)	(\$980,218)	
c. Average DTA/(DTL) including prior period return subtotal		(\$10,927,504)	(\$11,632,509)	(\$12,343,852)	(\$13,061,590)	(\$13,785,779)	(\$14.516,474)		
Carrying Cost on DTA/(DTL)									
a. Equity Component (Line 7b* .61425) (a)		(\$49,932)	(\$53,154)	(\$56,404)	(\$59,684)	(\$62,993)	(\$66,332)	(\$348,500)	
b. Equity Comp. grossed up for taxes (Line 6c * 0.007439034) (a) (b) (c)		(\$81,290)	(\$86,535)	(\$91.826)	(\$97,166)	(\$102,553)	(\$107,989)	(\$567,358)	
c. Debt Component (Line 6c x 0.001325847) (c)		(\$14,488)	(\$15,423)	(\$16,366)	(\$17,318)	(\$18,278)	(\$19,247)	(\$101,119)	
Final Total Return Requirements (Line 7b + 7c)		(\$95,778)	(\$101,958)	(\$108,192)	(\$114,483)	(\$120,831)	(\$127,235)	(\$668,477)	
Projected Carrying Costs on DTA/(DTL) (Order No. PSC 08-0749-FOF-EI)		(\$1,833)	(\$1,674)	(\$1,514)	(\$1,355)	(\$1,196)	(\$1,036)	(\$8,609)	
0. Difference True-Up to Projection (Line 8 - Line 9)		(\$93,945)	(\$100,284)	(\$106,678)	(\$113,128)	(\$119,635)	(\$126,199)	(\$659,869)	
 Actual / Estimated True-up Amount for Carrying Cost on DTA/(DTL) (Order No. PSC 09-0783-FOF 	-EI)	(1,202)	(1,096)	(990)	(885)	(780)	(676)	(\$5,629)	
 Final True-Up of Carrying Costs on DTA/(DTL) (Line 8 - Line 11) 		(\$94,576)	(\$100,862)	(\$107,202)	(\$113,598)	(700)	(070)	(40,029)	

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(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.
 (b) Requirement for the payment of income taxes is calculated using a Federal income Tax rate of 35% & 5.5% for state income taxes.
 (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

See Additional Notes on Page 3

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Schedule T-3A (True-up)	St. Lucie and Turke Construction Costs and Carrying True-up Fillng: Defer	Costs on Constru	uction Cost Ba	lance				[Section (5)(c)1.b.]					
FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY	EXPLANATION:	Provide the call deferred tax Ca		Actual				For the Year B	inded 12/31/200	09			
DOCKET NO.: 100009-EI								Witness: Winn	ie Powers				
Line No.	(I) Beginning of Period	(J) Actual July	(K) Actual Aug <u>u</u> st	(L) Actual September	(M) Actual October	(N) Actual November	(O) Actual December	(P) 12 Month Total	(Q) Adjustments	(R) Total			
		£4 700	\$5,390	Jurisdictional E \$6.685	ollars \$7,657	***	2 0 000	# 4 2 202					
Construction Period Interest (Schedule T-3B, Line 7) Recovered Costs Excluding AFUDC		\$4,790 \$0	\$0,390	30,065 \$0	،دەر، بە \$0	\$8,244 \$0	\$9,620 \$0	\$42,386 \$0					
3. Other Adjustments (d) Pg. 3				,		(\$1,584,083)	-		1				
 Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3) (e) Pg. 3 	(\$36,209,94	2) (\$37,789,235)	· · · ·										
5 Deferred Tax Asset DTA/(DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	38.575% (\$13,967,98	5) (\$14,577,198)	(\$15,186,178)	(\$15,794,660)	(\$16,402,766)	(\$17,010,646)	(\$17,617,995)	(\$17,617,995)					
6. a. Average Accumulated DTA/(DTL)		(\$14,272,591)	(\$14,881,688)	(\$15,490,419)	(\$16,098,713)	(\$16,706,706)	(\$17,314,321)						
b. Prior months cumulative Return on DTA/(DTL) (f) Pg. 3		(\$980,218)	(\$1,113,030)	(\$1,252,465)	(\$1,398,657)	(\$1,551,620)	(\$1,711,413)	(\$1,877,962)	i				
c. Average DTA/(DTL) including prior period return subtotal		(\$15,252,809)	(\$15,994.718)	(\$16,742,884)	(\$17,497,369)	(\$18,258,327)	(\$19,025,734)						
7. Carrying Cost on DTA/(DTL)			(g) Pg.3				(g) Pg.3		(h) Pg. 3				
a. Equity Component (Line 7b* .61425) (a)		(\$69 ,697)	(\$73,067)	(\$76,505)	(\$79,953)	(\$83,430)	(\$86,869)	(\$818,021)	(\$164,389)	(\$982,410)			
b. Equity Comp. grossed up for taxes (Line 6c * 0.007439034) (a) (b) (c)		(\$113,466)	(\$118,953)	(\$124,551)	(\$130,164)	(\$135,824)	(\$141,423)	(\$1,331,739)	(\$267,626)	(\$1,599,365)			
c. Debt Component (Line 6c x 0.001325847) (c)		(\$20,223)	(\$21,200)	(\$22,199)	(\$23,199)	(\$24,208)	(\$25,205)	(\$237,352)	(\$47,699)	(\$285,051)			
8. Final Total Return Requirements (Line 7b + 7c)		(\$133,689)	(\$140,153)	(\$146,749)	(\$153,362)	(\$160,032)	(\$166,628)	(\$1,569,091)	(\$315,325)	(\$1,884,416)			
9. Projected Carrying Costs on DTA/(DTL) (Order No. PSC 08-0749-FOF-EI)		(\$877)	(\$717)	(\$558)	(\$399)	(\$239)	(\$80)	(\$11,478)	\$0	(\$11,478)			
10. Difference True-Up to Projection (Line 8 - Line 9)		(\$132,812)	(\$139,435)	(\$146,191)	(\$152,964)	(\$159,793)	(\$166,549)	(\$1,557,613)	(\$315,325)	(\$1,872,938)			
11. Actual / Estimated True-up Amount for Carrying Cost on DTA/(DTL) (Order No. PSC 09-0783-FC)F-EI)	(572)	(468)	(366)	(263)	(161)	(60)	(\$7,519)	\$0	(\$7,519)			
12. Final True-Up of Carrying Costs on DTA/(DTL) (Line 8 - Line 11)		(\$133,117)	(\$139,684)	(\$146,384)	(\$153,099)	(\$159,871)	(\$166,568)	(\$1,561,572)	(\$315,325)	(\$1,876,897)			

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.
 (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.
 (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

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See Additional Notes on Page 3

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Schedule T-3A (True-up)		Consi	truction Costs and Carry	irkey Point Uprate Project ing Costs on Construction Cost Balance eferred Tax Carrying Costs	[Section (5)(c)1.b.]
FLORIDA PUBLIC SERVICE COM	MISSION		EXPLANATION:	Provide the calculation of the Actual	 ······
COMPANY: FLORIDA POWER & L	IGHT COMPANY			deferred tax Carrying Costs.	For the Year Ended 12/31/2009
DOCKET NO.: 100009-EI					Witness: Winnie Powers
Line No					
Notes:					
This amount also include: 2008 Other Adjustments 2009 Income Tax Deduct * See Note (i)	s 2009 income tax deductions. Amount is amo T-3, Line 6c	ontized over a 12 month period. \$357,449 (\$19,366,446) (\$19,008,997) (\$1,584,083	debt component of the carr) Monthly Amortization	ying charge calculated on T-3, Line 6c, 2008.	
2008 T-3A Line 4 (12 moi 2008 Income Tax Deduct ** See Attached 2008 Sci	nth) Balance	(\$357,449) (\$26,347,994) (\$26,705,444)			
The 2008 carrying charge 2008 T-3A Line 6B (12 M	is to be refunded to customers are shown in (nce) includes 2008 carrying charg Column Q. (\$5,024) (\$315,325) (\$320,349)	es related to the income ta	x deductions in order to calculate a return in 2009.	
** See Attached 2008 Sch	nedule T-3A	(0020,010)			
the removal of computer e December 2009 carrying	Carrying Costs on DTA/(DTL) August Balance equipment and fumiture from costs not meetin charges include a retro-active carrying charge ge Retro-Active Adjustment Charges	o the capitalization requirements.	us removal of contractor pa		
(h) Adjustments (Column Q) (The 2008 deferred income	reflect the carrying charge impact through 200 a tax liability related to deductions prior to 200	08 related to 2008 income tax ded 19 is included in Column A line 4, o	 uctions, to be refunded to o on page 1 as explained in f 	customers in 2011. iootnote (e).	
applied ratably over the 1: of this filing, deductions ta related to 2006 through 20	2 months in 2009 and are included in the 200	9 T-3a schedule Other Adjustmen the 2010 T-3a schedules filed on charges on the T-3a schedule.	ts Line 3 (see note d). Sinc March 1, 2011. The 2009	to as Research and Experimentation) have been the FPL has not filed its 2009 tax return at the time carrying charges on the deferred tax liabilities	
Ta	x Deduction Description	System FPL System Deductions Qualifying Attributed to Expenditures Qualifying Expenditures	Jurisdictional Separation Jurisdictic Factor Deductio		
2009	R&D	\$ 19,434,684 \$ 19,434,684	0.99648888 19,366	,447	
					Page 3 of 3

Const Colli Schadule 1-34 (True-Le)	St. Lucie ruction Costs and True-up Filing		osts on Con	struction Co					Section (5)(c)1.b.]	
FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY DOCKET NO.: 100009-EI	EXPLANATIO	V:		calculation of Carrying Cos					For the Year Ended 12/3 Nitness: Winnie Powers	1/2008
ine lo.		(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March urisdictional Dolla	(E) Actual Aprii	(Ê) Actual May	(G) Actual June	(H) 6 Month Total	
Construction Period Interest (Schedule T-3B, Line 7)			\$0	\$0	\$0	\$0	\$0	\$0	\$0	
. Recovered Costs Excluding AFUDC			\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Other Adjustments (d)(e) Pg. 2			\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3)	-	\$0	\$0	\$ 0	\$0	\$0	\$0	\$0_	\$0	
Deferred Tax Asset DTA/(DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	38.575%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
a. Average Accumulated DTA/(DTL)			\$0	\$0	\$0	\$ 0	\$0	\$0		
b. Prior months cumulative Return on DTA/(DTL)			\$0	\$0	\$0	\$0	\$0	\$0	\$0	
c. Average DTA/(DTL) including prior period return subtotal			\$0	\$0	\$0	\$0	\$0	\$0		
Carrying Cost on DTA/(DTL)										
a. Equity Component (Line 7b* .61425) (a)			\$0	\$0	\$0	\$0	\$0	\$ 0	\$0	
b. Equity Comp. grossed up for taxes (Line 6c * 0.007439034) (a) (b) (c)			\$0	\$0	\$0	\$0	\$0	\$0	\$0	
c. Debt Component (Line 6c x 0.001325847) (c)			\$0	\$0	\$ 0	\$0	\$0	\$0	\$0	
. Total Return Requirements (Line 7b + 7c)			\$0	\$0	\$0	\$0	\$0	\$0	\$0	
), Total Return Requirements from most recent Projections									\$0	
10. Difference (Line 8 - Line 9)			\$0	\$0	\$0	\$0	\$0	\$0_	\$0	

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.
 (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.
 (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

See Additional Notes on Page 2

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Co	St. Lucie nstruction Costs and True-up Filin		sts on Con	struction C					[Section (5)(c)1.b.]	
LORIDA PUBLIC SERVICE COMMISSION	EXPLANATIO	N:	Provide the							
COMPANY: FLORIDA POWER & LIGHT COMPANY			deferred tax	Carrying Co	sts.				For the Year Ended 12/31	/2008
DOCKET NO.: 100009-E!									Witness: Winnie Powers	
ine ło.	······	(I) Beginning of Period	(J) Actual July	(K) Actual August	(L) Actual September	(M) Actual October	(N) Actual November	(O) Actual December	(P) 12 Month Total	
					Jurisdictional Dolla					
. Construction Period Interest (Schedule T-3B, Line 7)			\$0	\$0	\$0	\$0		\$0	\$ 0	
Recovered Costs Excluding AFUDC			\$0	\$0	\$0	\$0	\$0	\$0	\$0	
. Other Adjustments (d)(e) Pg. 2			\$0	\$0	(\$26,347,994)	\$0	\$0	\$0	(\$26,347,994)	
Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3)		\$0	\$0	\$0	(\$26,347,994) (\$26,347,994)	(\$26,347,994)	(\$26,347,994)	(\$26,347,994)	
Deferred Tax Asset DTA/(DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	38.575%	\$0	\$ 0	\$0	(\$10,163,739) (\$10,163,739)	(\$10,163,739)	(\$10,163,739)	(\$10,163,739)	
a. Average Accumulated DTA/(DTL)			\$0	\$0	(\$5,081,869) (\$10,163,739)	(\$10,163,739)	(\$10,163,739)		
b. Prior months cumulative Return on DTA/(DTL)			\$0	\$0	\$0	(\$44,542)	(\$134,016)	(\$224,275)	(\$315,325)	
c. Average DTA/(DTL) including prior period return subtotal			\$0	\$0	(\$5,081,869) (\$10,208,281)	(\$10,297,755)	(\$10,388,014)		
Carrying Cost on DTA/(DTL)										
a. Equity Component (Line 7b* .61425) (a)			\$0	\$0	(\$23,221)	(\$46,646)	(\$47,055)	(\$47,467)	(\$164,389)	
b. Equity Comp. grossed up for taxes (Line 6c * 0.007439034) (a) (b) (c)			\$0	\$0	(\$37,804)	(\$75,940)	(\$76,605)	(\$77,277)	(\$267,626)	
c. Debt Component (Line 6c x 0.001325847) (c)			\$0	\$0	(\$6,738)	(\$13,535)	(\$13,653)	(\$13,773)	(\$47,699)	
3. Total Réturn Requirements (Line 7b + 7c)			\$0	\$0	(\$44,542)	(\$89,474)	(\$90,259)	(\$91,050)	(\$315,325)	
). Total Return Requirements from most recent Projections										
0. Difference (Line 8- Line 9)				\$0	(\$44,542)	(\$89,474)	(\$90,259)	(\$91,050)	(\$315,325)	

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

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(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%. (d) FPL deducted costs on the income tax returns from 2007 -2008 under the following IRS Code Section, Research and Development (IRC Sec. 174) (sometimes referred to as Research and Experimentation)

(e) The deferred tax liability created by deductions related to expenditures incurred in 2007 and 2008 is reflected in the NFR Schedules as of September 2008 which is when FPL filed its 2007 tax return.

The carrying charges on these deferred tax liabilities through 2008 are reflected in the 2009 T-3a Schedules Column Q.

The beginning balance in the 2009 T-3a has been adjusted to reflect the deferred tax liability related to these deductions.

	Tax Deduction Description	FPL System Qualifying Expenditures	System Deductions Attributed to Qualifying Expenditures	Jurisdictional Separation Factor	Jurisdictional Deductions
2007	R&D	\$ 4,900,000	\$ 4,900,000	0.99648888	4,882,796
<u>⇒</u> 2008	R&D	\$21,540,831	\$ 21,540,831	0.99648888	21,465,199
	Total Deductions Taken in 2008	\$26,440,831	\$ 26,440,831	0.99648888	26,347,994

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chedule T-3B (True-up)	St. Lu Construction Costs True-up Filing: Constructio	and Carrying		tion Cost Bala			[Section (5)(c)1.b.]			
ORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:		Provide the calculat		I					
OMPANY: FLORIDA POWER & LIGHT COMPANY			Construction Period	i interest.			F	or the Year Ended	12/31/2009	
DCKET NO.: 100009-EI							v	Vitness: Winnie Po	wers	
1e)		(A) Beginning of Period	(B) Actuai January	(C) Actual February	(D) Actual <u>March</u>	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total	
					lurisdictional Do	llars				
Beginning Balance			\$0	\$1,199,278	\$1,116,234	\$1,116,221	\$1,121,741	\$1,147,126		
Additions Site Selection			\$0	\$0	\$0	\$0	\$0	\$ 0	\$0	
Additions Construction (Appendix A Line 9)			\$1,198,669	(\$83,044)	(\$14)	\$5,520	\$25,385	\$13,343	\$1,159,859	
Other Adjustments (a) (c)			610		-	-	-	-	\$610	
Average Balance Eligible for CPI (Beg bal + [Line 2+3+4]/2)			\$599,639	\$1,157,756	\$1,116,228	\$1,118,981	\$1,134,433	\$1,153,797		
CPI Rate			0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%		
Construction Period Interest for Tax (CPI) (b)			\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Ending Balance	_	\$	0 \$1,199,278	\$1,116,234	\$1,116,221	\$1,121,741	\$1,147,126	\$1,160,469	\$1,160,469	

(a) Construction charges relate to the modifications to the St Lucie Unit 2 Turbine Gantry Crane placed into service December 22, 2009.
 (b) According to Internal Revenue Code and Regulations § 1.263A-12, property subject to capitalization of CPI must have physical construction costs. Physical construction began July 2009.
 (c) Other Adjustments are Pension & Welfare Benefit Credit on a jurisdictionalized basis and adjusted for participants ownership for the calculation of CPI.

(participant ownership rates of 6.08951% for OUC	& 8.806% for FA	IPA for St. Luci	e Unit 2) (Appen	idix B Note b)			6 N	lonth
	January	February	March	April	May	June	Ţ	otal
Pension & Welfare Benefit Credit	(43)						\$	(43)
P&W Engineering Benefit Credit for Tax	674						\$	674
Business Meals	(21)						\$	(21)
	610	-			-		\$	610

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chedule T-3B (True-up)	St. Lu Construction Costs True-up Filing: Constructio	and Carrying C		ion Cost Bala			[Section (5)(c)1.b.]	l
ORIDA PUBLIC SERVICE COMMISSION OMPANY: FLORIDA POWER & LIGHT COMPANY OCKET NO.: 100009-EI	EXPLANATION:		Provide the calculat Construction Period		al			For the Year Ended Nitness: Winnie Po	
ne		(I) Beginning of Period	(J) Actual July	(K) Actual August	(L) Actual September	(M) Actual October	(N) Actual November	(O) Actual December	(P) 12 Month Total
Deviation Polone			\$1,160,469	\$1,214,307	Jurisdictional Do \$1,383,837	\$1,807,076	\$1,890,956	\$2,000,863	
Beginning Balance Additions Site Selection			\$0	\$0	\$0	\$0	\$0	\$0	\$0
Additions Construction (Appendix A Line 9)			\$49,048	\$164,141	\$416,554	\$76,223	\$101,737	\$457,338	\$2,424,899
Other Adjustments (a) (c)			-	-	-	-	(74)	-	\$536
Average Balance Eligible for CPI (Beg bal + [Line 2+3+4]/2)			\$1,184,993	\$1,296,377	\$1,592,114	\$1,845,188	\$1,941,788	\$2,229,532	
CPI Rate			0.404210%	0.415780%	0.419900%	0.414950%	0.424550%	0.431490%	
Construction Period Interest for Tax (CPI) (b)			\$4,790	\$5,390	\$6,685	\$7,657	\$8,244	\$9,620	\$42,386
Ending Balance		\$1,160,469	\$1,214,307	\$1,383,837	\$1,807,076	\$1,890,956	\$2,000,863	\$2,467,821	\$2,467,821

(a) Construction charges relate to the modifications to the St Lucie Unit 2 Turbine Gantry Crane placed into service December 22, 2009.
 (b) According to Internal Revenue Code and Regulations § 1.263A-12, property subject to capitalization of CPI must have physical construction costs. Physical construction began July 2009.
 (c) Other Adjustments are Pension & Welfare Benefit Credit on a jurisdictionalized basis and adjusted for participants ownership for the calculation of CPI.

(participant ownership rates of 6.08951% for OUC &	8.806% for F	MPA for St. Lu	cie Unit 2)				12	Month
	<u>ylut</u>	August	September	October	November	December		Total
Pension & Welfare Benefit credit	_				(34)		\$	(77)
P&W Engineering Benefit Credit for Tax					(40)		\$	634
Business Meals					-		\$	(21)
-	-	•	-	-	(74)		\$	536

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Schedul	e T-4 (True-up)	c	onstruction	Lucie and T Costs and C iling: Recove	arrying Cos	ts on Constr	uction Cost	3			[Section (5) [Section (8)			
FLORID	A PUBLIC SERVICE COMMISSION	EXPLANATIO	N:			rable O&M act	ual monthly							
COMPAN	NY: FLORIDA POWER & LIGHT COMPANY			expenditures	by function.						For the Year	Ended 12/31/	2009	
DOCKET	NO.: 100009-EI												nd Terry O. Ja	nes
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)	(L)	(M)
Line		Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	12 Month
No.	Description	January	February	March	April	May	June	July	August	September	October	November	December	Total
1	Legai													
2	Accounting													
3	Corporate Communication													
4	Corporate Services													
5	IT & Telecom													
6 7	Regulatory													
8	Human Resources Public Policy													
9	Community Relations													
10	Corporate Communications													
11	Subtotal A&G			· · · · · -						· · · · · ·			· · · · · · · · · · · · · · · · · · ·	
12	Energy Delivery Florida					-	-	•	-	-	-	-	-	
13	Nuclear Generation (a)			65	104,595	70,485	137,632	8,474	3,444	2,344	126,900	(31,419)	75,556	498,077
14	Transmission					,		0,414	0,111	2,044	120,000	(51,415)	75,556	496,077
15	Total O&M Costs	-	-	65	104,595	70,485	137,632	8,474	3,444	2.344	126.900	(31,419)	75,556	498,077
16	Participants Credits PSL unit 2 (b)											(
17 18	OUC	\$0	\$0		(\$3,178)	(\$1,284)	(\$103)	(\$258)	(\$105)	(\$71)	(\$237)	(\$37)	(\$2,060)	(\$7,33
19	FMPA Total Participants Credits PSL unit 2	0	0	<u></u>	(4,596)	(1,857)	(149)	(373)	(152)	(103)	(343)	(53)		(10,60
20	Total FPL O&M Costs	\$0	\$0	(\$2)	(\$7,774) 96,821	(\$3,141)	(\$251)	(\$631)	(\$257)	(\$175)	(\$580)	(\$90)		
20	Total TTE Odly Obsta	-	-	62	90,821	67,344	137,381	7.843	3,187	2,170	126,320	(31,509)	70,517	480,136
21	Jurisdictional Factor (A&G)													
22	Jurisdictional Factor (Distribution)													
23	Jurisdictional Factor (Nuclear - Production - Base)	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0 99648888	0 99648888	0 006/888
24	Jurisdictional Factor (Transmission)				-									0.0004000
25	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 16)		_											
26	Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 17)					-	-	-	-	-	-	-	-	
27	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 13 X Line 18)		-	62	96,481	67,108	136,899	7,816	3.176	2,162	125,876	(31,399)	70,269	478.450
28	Jurisdictional Recoverable Costs (Transmission) (Line 14 X Line 19)	-	-	-		-			-	2,102	120,070	(31,333)	70,209	4/0,400
29	Total Jurisdictional Recoverable O&M Costs		-	62	96,481	67,108	136,899	7,816	3,176	2,162	125,876	(31,399)	70,269	478,450
30	Projected O&M Costs for the period (Order No. PSC 08-0749-FOF-EI)	-			-	-	-	-	-	-	-	-	-	
31	Difference True-up to Projections (Line 29 - Line 30)	-	-	62	96,481	67,108	136,899	7,816	3,176	2,162	125,876	(31,399)	70,269	478,450
32	Actual/Estimated O&M Costs for the period (Order No. PSC 09-0783-FOF-EI)	-		-	199,363	43,138	43,138	43,138	43,138	43,138	43,138	43,138	43,138	544,467

(a) Consists of items that do not meet FPL's capitalization policy such as non-capitalizable computer hardware and software and office furniture & fixtures needed for new project-bound hires, incremental staff and augmented contract staff. Additionally it includes the write-off of inventory rendered obsolete of \$16,864 related to St. Lucie Unit 2 Gantry Crane Modifications. (See Witness Jones Testimony) (b) Adjusted for participant ownership rates of 6.08951% for OUC & 8.806% for FMPA for St. Lucie Unit 2.

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Explanation SAP 540 700.511 740.181 671.250 697.226	hedule T-6 (True-up)				Construction	Costs and Carr	Turkey Point Up ying Costs on C ig: Monthly Exp	Construction Co	xst Balance				[Section (5)(c)1 [Section (8)(d)]	b.]		
DOMENT LUBIDA POLICIPA COVERANT DOMENT LUBIDA POLICIPA COVERANT DOMENT LUBIDA POLICIPACING COVERANT DECEMBER - COVERANT LUBIDA COVERANT LUB	ORIDA PUBLIC SERVICE COMMISSION		6	XPLANATION:		Provide the actua	monthly expendit	ures by major tas	ks performed							
DOUCT NO. 100061 Date: Mill Op/D Mill Mill <td>MPANY: FLORIDA POWER & LIGHT COMPANY</td> <td></td> <td></td> <td></td> <td>,</td> <td>within Constructio</td> <td>n categories.</td> <td></td> <td></td> <td></td> <td></td> <td>Can the Vere Fed</td> <td></td> <td></td> <td></td> <td></td>	MPANY: FLORIDA POWER & LIGHT COMPANY				,	within Constructio	n categories.					Can the Vere F ed				
Unite distance description Distance description Construction Construction <th></th> <th>-</th> <th></th> <th></th> <th></th> <th></th>												-				
Unit Actual Actual <th></th> <th>1</th> <th>Witness: Winnie F</th> <th>Powers and Terry</th> <th>O. Jones</th> <th></th> <th></th>											1	Witness: Winnie F	Powers and Terry	O. Jones		
No. Description VTD 203 January Fathwary March April March April	e															(O)
2 <u>Generation</u> Exemending A periodicin Exemending A serving A se	Description															PTD Total
Section 2550001 4.490.30 7.446.01 6.944.66 7.220.813 6.6136 5.613.60 5.637.26 9.346.133 Fease Proport Management 1.335.318 1.586 1.136.3 8.462 1.303.3 1.220.45 6.64.30 1.56.08 1.332.483.3 1.322.443 6.46.0 1.56.09 1.132.443.8 1.520.44 1.322.443 1.322.445 1.322	Construction:															
Eigenenry A Design 1.007.550 179.0511 174.483 18111573 697.226 697.226 697.226 697.226 697.226 172.2033 0.008.126 2/00.697 32.33.2 092.332 123.233 0.008.126 2/00.697 32.33.2 092.138 092.235 123.233 0.008.126 0.008.150 <																
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9 mmmang 1,268,318 1,368 11,881 88,482 67,089 164,782 12,006 16,085 10,082,54 8,333.5 93,725 0 Dr-Sile Construction 1,207,018 1,102,074 84,423.11 67,232.11 67,423.22 67,723.21 67,424.22 67,723.21 67,424.22 67,723.21 67,424.22 77,723.21 67,723.24 69,72.71 77,723.49 67,723.49 67,723.49 67,723.49 67,723.49 67,723.49 67,723.49 67,723.49 67,723.49 67,723.49 67,723.49 67,723.49 67,723.49 67,723.49 67,723.49 67,723.49 67,723.49 67,723.29 67,723.49 67,723.49										1,423,045	998,763					17.656.591
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B On-Glia: Construint dec. 5187.763 5.84.501 2.700,001 4.660.688 5,143,776 2.815.404 5.084.42 15.560.788 4.600.040 13,227.481 17.667.235 6.034,764.22 2.8319,7566 6.132.22239 1 10 Mon-Power Block Engineering, Procurement, etc. 18.214 127.665 5.443,076 2.810.97 10.2369.788 4.602.040 13,227.481 17.667.235 6.034,764.22 2.8319,750.06 147.232.200 7.737.90 10.238.920 7.737.90 10.238.920 7.737.90 10.238.920 7.737.90 10.238.920 7.737.90 10.237.971 1143.722 (10.05112) 3.767.781 1000 Constructure 6.432.131 11.553.2271 1142.491 (148.492) (28.253) (22.257) (12.247.97) 10.227.971 (143.247) 10.237.971 (143.257.97) 10.237.971 (143.257.97) 10.237.971 (143.257.97) 10.237.971 (143.257.97) 10.237.971 (143.257.97) (143.257.97) (143.257.97) (143.257.97) (143.257.97) (143.257.97) (143.257.97) (143.257.97) </td <td></td> <td>12,207,968</td> <td>1,293,049</td> <td>1.489.881</td> <td>1 415 877</td> <td>1,715,023</td> <td>1,628,530</td> <td>1.097,638</td> <td>1,180,233</td> <td>1,437,991</td> <td>1,280,353</td> <td>1,267,912</td> <td>864.423.11</td> <td>873,627.99</td> <td>15,544,538</td> <td>27,752,506</td>		12,207,968	1,293,049	1.489.881	1 415 877	1,715,023	1,628,530	1.097,638	1,180,233	1,437,991	1,280,353	1,267,912	864.423.11	873,627.99	15,544,538	27,752,506
Power Block Engineering, Procurement, etc. 51.81/763 5.865.501 2.770.051 4.650.266 1.982.426 1.982.426 6.623.62 6.13.27/41 1.7897.23 6.03.799.286 6.13.27/41 7.997.23 6.03.799.286 6.13.27/41 7.997.23 6.03.799.286 6.13.27/41 7.997.23 6.03.799.286 5.32.21 4.207.200		-													-	
10 Non-Power Block Engineering, Pocument, etc. 163.14 1000 167.23 10000 1000 1000 1		-	5 954 804	1 700 001											-	-
11 Total Generation costs 99/74/39H 12/310.555 9.844.427 15.80/2.019 12.372.803 40.793/284 19.071/065 24.110.587 10.484.612 21.880/2.03 10.80/2.02 17.048.550 17.048.55			5,054,501	2.700,061		5,143,076				4,602,040		17,697,235				193,060,002
12 Participants Centlar 981, unft 2(b); 1001000 1,410000 1,410000 1,410000 1,410000 1,4000000 1,4000000 1,4000000 1,4000000 1,4000000 1,4000000 1,4000000 1,4000000 1,4000000 1,4000000 1,4000000 1,4000000 1,4000000 1,4000000 1,4000000 1,4000000 1,4000000 1,4000000 1,4000000 1,40000000 1,4000000 1,4000000 1,4000000 1,4000000 1,4000000 1,4000000 1,4000000 1,4000000 1,4000000 1,4000000 1,4000000 1,40000000 1,40000000 1,400000000 1,4000000000000000000000000000000000000			12 310 555	0 944 427		10 979 009						<u>.</u>				553,565
13 OUC (1766/373) (194.471) (165/387) (241229) (140/374) (241229) (140/374) (241229) (140/374) (251277) (142/372) (100/374) (132/377) (142/374) (132/377) (142/374) (132/377) (142/374) (132/377) (142/374) (132/377) (142/374) (132/377) (142/374) (132/377) (142/374) (132/377) (142/374) (132/377) (142/374) (142/374) (132/377) (142/374) (132/377) (142/374) (132/377) (142/374) (132/377) (142/374) (132/377) (142/374) (132/377) (142/374) (132/377) (142/374) (132/377) (142/374) (132/377) (142/374) (132/377) (142/374) (132/377) (142/374) (132/377) (142/374) (132/377) (132/377) (132/377) (132/377) (132/377) (132/377) (132/377) (132/377) (132/377) (132/377) (132/377) (132/377) (132/377) (132/377) (132/377) (132/377) (132/377) (132/377) (132/377)		00,104,304	12,310,555	9,044,427	15,602,619	12,372,903	40,793,264	19,071,005	24,110,367	10,458,612	21,380,203	26,703,406	10,384,290	34,077,218	237,309,070	337,063,374
Har FMPA (255320) Control (2567762) Clock (26777) Clock (25777) Clock (25777) <thclock (25777)<="" th=""> Clock (25777) <thcl< td=""><td></td><td>(1 766 973)</td><td>(184.471)</td><td>(186 297)</td><td>(261 220)</td><td>(104 001)</td><td>7748 4800</td><td>(000.050)</td><td>(222.027)</td><td></td><td>1202 6041</td><td></td><td></td><td></td><td>•</td><td></td></thcl<></thclock>		(1 766 973)	(184.471)	(186 297)	(261 220)	(104 001)	7748 4800	(000.050)	(222.027)		1202 6041				•	
15 Total participants contile PSL wine 2 (4222191) (452133) (442233) (452133) (442233) (452133) (442233) (452133) <		(1,100,010)														(5,525,751)
16 Total FPL Generation Casts 98.437.01 11.852.22 9.437.641 15.227.55 11.922.72		(4.322.181)														(7,990,753)
17 Jurisdicional Factor (d) 0.99648888 0																(13,516,504)
16 Total PPL utradictional Generation Costs 95.097.049 11.437.643 9444.537 11.590.357 11.807.61 38.825.661 19.421.941 23.482.304 10.023.953 20.011.064 22.716 5.809.008 (17.294.863) (2.549.253)	Jurisdictional Factor (d)															323,546,870
Adjustments 22,283,090 (2,283,016) (5,275,31) 4,675,970 (3,679,737) 28,384,268 (5,846,558) 80,855 (14,728,943) 5,227,216 5,830,808 (17,224,956) (2,240,230) (2,810,306) (2,802,31) (2,810,306) (2,	Total FPL Jurisdictional Generation Costs	95,097,049	11,617,683													0.99648688
21 Other Adjustment (a) (159,100) (153,107) (23,97) <td>Adjustments</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>101,101,001</td> <td>10,020,000</td> <td>20,011,404</td> <td>20,001,000</td> <td>5.531,333</td> <td>31,507,604</td> <td>221,313,609</td> <td>322,410,858</td>	Adjustments								101,101,001	10,020,000	20,011,404	20,001,000	5.531,333	31,507,604	221,313,609	322,410,858
21 Other Adjustments (c) (15,125) (12,364) (21,223) (12,365) (21,223) (12,364) (12,234) (12,235) (12,235) (12,234)	Non-Cash Accruais (c)	22,263,090	(2,803.016)	(6.225.331)	4.879.970	(3.679.737)	28 384 298	(5 845 558)	80 858	(14 728 043)	5 227 216	5 830 808	17 784 9581	(3 540 353)	(0.000.644)	13.589.548
Z2 Total Adjustments Z2 (23,990 (2,318,771) (6,237,92) 4,386,466 (3,369,968) 28,381,129 (5,575,069) 67,873 (14,762,819) 5,205,088 5,915,782 (17,224,116) (2,564,801) (6)595,592 24 Total Jurisdictional Factor (d) 0.99648888 0.9			(15,755)	(14,461)												(424.095)
23 Junskickional Factor (d) 0.99644888 0.9964888 0.99648888 0.99648888 0.99648888 0.9964888 0.9964888 0.9964888 0.996				(6,239,792)	4 836 466	(3,699,968)	28,361,129	(5.875.609)	87,873							13,165,451
24 10sl Jurisdictional Adjustments 22,046,310 (2,206,874) (6,217,883) 4,819,485 (3,856,977) 28,281,549 (5,854,979) 67,635 (14,710,985) 5,187,806 5,785,362 (17,223,430) (2,255,796) (8,227,084) 25 Total Jurisdictional Generation Costs Net of Adjustments 73,050,739 14,626,557 15,622,420 10,339,852 16,567,738 10,564,111 24,275,820 23,414,868 24,734,939 15,623,656 27,220,764 34,063,400 236,240,894 94 26 Transmission Costs Net of Adjustments 73,050,739 14,626,557 15,622,420 10,339,852 16,567,738 10,564,111 24,275,820 23,414,868 24,734,939 15,623,656 27,220,764 34,063,400 236,240,894 94 26 Transmission Costs 9,547 9,298 337 (13,954) 2,182 1,444 323 1,163 2,664 13,004 27 Units Construction 3,556 3,132 (4,962) 344 1,046 80 98 1,502 1,843 386,569 28 O 0 0 0,99412116 <t< td=""><td></td><td></td><td></td><td></td><td>0.99648888</td><td>0.99648688</td><td>0.99646888</td><td>0.99648888</td><td>0.99648888</td><td>0.99648888</td><td></td><td></td><td></td><td></td><td></td><td>0.99648888</td></t<>					0.99648888	0.99648688	0.99646888	0.99648888	0.99648888	0.99648888						0.99648888
20 Total Jurisdictional Generation Costs Net of Adjustments 73,050,739 14,626,557 15,627,420 10,339,852 15,567,738 10,564,111 24,276,820 23,414,856 24,734,939 15,521,656 20,185,966 27,220,764 34,063,400 296,240,894 34 7 Tensentiasion: 9,547 9,296 337 (13,954) 2,182 1,444 323 1,63 2,664 13,004 31 Line Construction 49,074 91,856 4,437 1,351 67 169 21,657 12,627 12,0482 32 Substation Construction 49,074 91,856 4,437 1,351 67 169 21,657 12,823 1,843 38,855 12,0482 6,919 111,60 12,863 3,656 34,033 25,231 85,483 25,231 85,483 25,231 85,483 25,231 85,483 25,231 85,483 25,231 85,485 99,412116 0.99412116 0.99412116 0.99412116 0.99412116 0.99412116 0.99412116 <td< td=""><td>Total Jurisdictional Adjustments</td><td>22,046,310</td><td>(2,805,874)</td><td>(6,217,883)</td><td>4,819,485</td><td>(3,686,977)</td><td>28,261,549</td><td>(5,854,979)</td><td>67,635</td><td>(14,710,985)</td><td>5,187,808</td><td>5,795,362</td><td></td><td></td><td></td><td>13.119,225</td></td<>	Total Jurisdictional Adjustments	22,046,310	(2,805,874)	(6,217,883)	4,819,485	(3,686,977)	28,261,549	(5,854,979)	67,635	(14,710,985)	5,187,808	5,795,362				13.119,225
Instraination: Substance 0.5547 9.296 337 (13.954) 2.182 1.444 323 1.163 2.664 13.004 20 Line Engineering 30 Substantion Engineering 7.800 7.142 6.096 14.259 19.557 11.997 11.163 2.664 13.004 30 Substantion Engineering 7.800 7.142 6.096 14.259 19.557 11.997 11.196 15.663 22.773 120.482 31 Substantion Engineering 440.074 91.558 3.152 (4.962) 344 1.046 15.663 22.773 120.482 32 Substantion Construction 3.536 3.152 (4.962) 344 1.048 83 968 15.08 12.867 89.198 34 Jurisdictional Factor (d) 0.99412116 0.99412116 0.99412116 0.99412116 0.99412116 0.99412116 0.99412116 0.99412116 0.99412116 0.99412116 0.99412116 0.99412116 0.99412116 0.99412116	Test to define the second second second															101.10,220
Immemiasion: Substation Engineering 9,547 9,298 337 (13,954) 2,182 1,444 323 1,163 2,664 13,004 1 Line Construction 7,800 7,142 6,096 14,259 19,557 11,997 11,196 15,663 227,73 120,482 3 Line Construction 44,074 91,856 44,437 1,331 67 160 21,547 2,897 56,764 228,165 33 Total Transmission Costs 0 0 0 69,997 11,430 5,907 2,000 22,853 13,865 34,033 25,231 83,483 388,559 33 Total Transmission Costs 0 0 0 69,997 11,430 5,907 2,000 22,853 13,865 34,033 25,231 83,483 388,559 34 Jurisdictional Factor (d1) 0.99412116 0.99412116 0.99412116 0.99412116 0.99412116 0.99412116 0.99412116 0.99412116 0.99412116 0.99412116	I otal Juriscicuonal Generation Costs Net of Adjustments	73,050,739	14,626,557	15,622,420	10,339,852	15,567,738	10,564,111	24,276,820	23,414,668	24,734,939	15,623,656	20,185,968	27,220,764	34,063,400	236,240,894	309,291,633
29 Line Engineering 9,547 9,298 337 (13,954) 2,162 1,444 323 1,163 2,664 13,004 30 Substation Engineering 7,800 7,142 6,096 14,259 19,957 11,997 11,196 15,663 22,773 120,482 32 Substation Engineering 44,074 91,558 4,437 1,351 67 11,997 11,196 15,663 22,773 120,482 32 Substation Engineering 0.99412116	T															
30 Substation Engineering 31.103 2.104 3.103,934 2.103,934 2.103,934 2.103,934 2.103,934 2.103,934 2.103,934 2.103,934 2.103,934 1.103,934 2.104 1.103,935 1.103,934 2.104 1.103,935 1.103,934 2.1042 1.103,934 2.1042 2.104 1.103,934 2.1042 1.103,934 2.1042 2.1042 2.1042 2.1042 2.1042 1.103,934 2.1042 2.1042 2.1042 2.1042 2.1042 2.1042 2.1042 2.1042 2.1042 2.1042 2.1042 2.1042 1.103,934 2.1042 1.103,934 2.1042																
31 Line Construction 1,142 0,030 14,239 19,327 11,197 11,196 16,663 22,7/3 120,482 32 Substation Construction 40,074 91,858 4,437 1,351 67 160 21,547 2,997 65,764 222,155 33 Total Transmission Costs 0 0 0 0,99412116 0.99412116																13,004
32 Substation Construction 44,017 91,036 44,437 1,031 0 100 21,047 2,897 56,784 222,155 33 Total Transmission Costs 0 0 0 66,967 111,430 5,907 2,000 22,853 31,863 34,033 25,231 83,483 388,559 34 Jurisdictional Factor (d) 0.99412116																120,482
33 Total Transmission Costs 0 <td></td> <td>228,155</td>																228,155
34 Jurisdictional Factor (d) 0.99412116 0.9941			0													6,919
35 Total Jurisdictional Transmission Costs 0		0 99412116														368,559
36 Adjustments 0 <t< td=""><td></td><td></td><td></td><td></td><td>0.00012110</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>0.99412116</td></t<>					0.00012110											0.99412116
37 Non-Cash Accuratis 38 Other Adjustments (834) (347) (72) (426) (822) (539) (483) (960) (2,223) (6,706) 39 Total Adjustments 0 0 0 (824) (347) (72) (426) (822) (539) (483) (960) (2,223) (6,706) 40 Juriscicional Factor (f) 0.99412116<			U	· · · · ·		05,340	110,770	3,0/2	1,303	22,715	13,564	33,833	25,082	82,992	366,392	366,392
38 Other Adjustments (347) (72) (426) (822) (539) (483) (900) (2,22) (6,06) 39 Total Adjustments 0 0 0 (834) (347) (72) (426) (822) (539) (483) (900) (2,22) (6,06) 40 Jurisdictional Factor (d) 0.99412116						_										
39 Total Adjustments 0						(834)	(347)	(72)					-			8,050
40 Jurisdictional Factor (d) 0.99412116		0	0	O	0											(6,706)
41 Total Jurisdictional Adjustments 0		0.99412116	0.99412116	0.99412116												1,344 0.99412116
42 5 6 7 73 7 11 120 5 943 2.412 23.536 14.120 34.313 26.037 77 7/199 365.056 44 Total briddleting Contracting Contregenet Contregenet Contracting Contracting Contregenegnet Contrac	Total Jurisdictional Adjustments	0	0	0												1.336
44 44 44 44 44 44 44 44 44 44						·/			,		(000)	(+30)	(504)	0,783	1,330	1,036
	Total Jurisdictional Transmission Costs Net of Adjustments	0	0	0	0	70,376	111,120	5,943	2,412	23,536	14,120	34,313	26,037	77,199	365,056	365,058
43 Total Jurisdictional Construction Costs Net of Adjustments 73,050,739 14,628,557 15,622,420 10,339,852 15,638,113 10,675,231 24,282,763 23,417,080 24,758,475 15,637,776 20,220,281 27,246,801 34,140,600 236,505,950 30	Total Jurisdictional Construction Costs Net of Adjustments	73,050,739	14,626,557	15,622,420	10,339,852	15.638,113	10,675,231	24,282,763	23.417.080	24,758,475	15,637,776	20,220,281	27 246 801	34 140 600	236 605 050	309.656.689

(a) The costs associated with the expansion of the Turkey Point and St. Lucie Nuclear Power Plants (uprate project) were included in Account 183, Preliminary Survey and Investigation Charges for the pariod July 2007 through December 2007. On January 7, 2008, the Commission Issued Order No. PSC-GA-020-1-FO-FE approving PFV's need determination for the uprates. In that Order the Commission determined that

issued Order No. PSC-08-0021+F0F-EI approving FPL's need determination for the uprates. In that Order the Commission determined that Rule No. 256-0423, FA, CI is applicable to the costs of the uprate project. As a rould of this Order, in January 2008 these costs were transferred to Construction Work in Progress Account 107 and carrying charges bagan accruing. (b) Adjusted for billings at actual ownership amounts recorded at participant ownership rates of 6 08951% for OUC & 8.50% for FMPA for St. Lucie Unit 2. (c) Non-cesh accruals and other adjustments are net of participant (participant ownership rates of 6 08951% for OUC & 8.50% for FMPA for St. Lucie Unit 2. (c) Non-cesh accruals and other adjustments are net of participant (participant ownership rates of 6 08951% for OUC & 8.50% for FMPA for St. Lucie Unit 2. (d) Jurisdictional Separation Factor is FPL's nuclear separation factor for 2009 reflected in the FPSC Earnings Surveillance Report. (e) The months of January, Fenhary & March have been adjusted to reflect Turbine Gontry Crane and February participants have been adjusted to correct transposition error, Line 15. (f) March - May 2009 costs and related participants were adjusted to remove contractor payments that should not have been charged to the project.

Schedule T-6A (True-up)	St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance True-up Filing: Monthly Expenditures	[Section (5)(c)1.a.] [Section (8)(d)]		
LORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: Provide a description of the major tasks performed			
COMPANY: FLORIDA POWER & LIGHT COMPANY	within Construction categories.	For the Year Ended 12/31/2009		
DOCKET NO.: 100009		Witness: Terry O. Jones		
.ine No. Major Task	Description - Includes, but is not limited to:			
Construction period: Generation: License Application Engineering & Design Permitting Project Management Clearing, Grading and Excavation On-Site Construction Facilities	NRC requirements associated with the operating license (Nuclear Steam Supply System and Balance of Plant contracts for License Amendment Rec Utility and contracted engineering support staff Site certification and construction permits FPL and Contractor staff required to oversee/manage project	quest)		
Power Block Engineering, Procurement, etc. a Turkey Point (PTN) Bechtei - EPC b St. Lucie (PSL) Bechtei - EPC c PTN 3&4 Generator Rotor Replacement d PSL 1&2 Generator Components e PSL 1&2 Generator Components e PSL 1&2 Low Pressure Turbine Internals f PTN 3&4 Condenser Component Procurement g PSL 1&2 Dow Pressure Turbine Internals f PTN 3&4 Condenser Component Procurement n PSL 1&2 Dow Pressure Turbine Internals f PTN 1 g PSL 1&2 Low Pressure Turbine Internals f PTN Feedwater Heater Procurement n PSL 1&2 Moisture Separator Reheater (MSR) Procurement j PSL 1&2 Turbine Plant Cooling Water Heat Exchanger Proc k PSL 1&2 Turbine Gantry Crane Upgrades m PSL 2 Control Element Drive Mechanism Control System n PTN 3&4 Normal Containment Cooler Procurement Non-Power Block Engineering, Procurement, etc. Non-Power Block Engineering, Procurement, etc.	Y Procure PSL & PTN Feedwater flow measurement components - continuing milestone payments. Installation later.	costs in 2009 below.		
1 2 Transmission : 3 Line Engineering 4 Substation Engineering 5 Line Construction 6 Substation Construction 7 8	Engineering, permitting, procurement, planning & scheduling of work. Engineering, permitting, procurement, planning and scheduling of work. Installation including construction oversight Installation including construction oversight			

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Schedule T-6B (True-up)		Con	struction Costs and C	I Turkey Point Uprate Project arrying Costs on Construction ng: Variance Explanations	[Section (8)(d)]
FLORIDA PUBLIC SERVICE COM	MMISSION	EXPL	ANATION:	Provide annual variance explanations comparing the actual	
COMPANY: FLORIDA POWER &	LIGHT COMPANY			expenditures to the most recent projections	
DOCKET NO .:				filed with the Commission.	For the Year Ended 12/31/2009
					Witness: Terry O. Jones
Line		(A)	(B)	(C)	
No.		Total Actual	Totai	Total	(D)
		Actual	Actual/Estimated	Variance	Explanation
Construction: Generation: License Applicatik License Applicatik Engineering & Destination License Applicatik Project Managem Project Managem Cleasing, Grading On-Site Construct Prover Block Engin Procurement, etc. Non-Power Block Non-Power Block Total Generati 12 13 15 Litense	ssign ent ; and Excevation tion Facilities incering, Engineering, Procurement etc.	66,925,376 12,568,941 512,725 15,544,538 - 141,222,239 535,251 237,309,070	56,997,472 10,865,567 102,430 20,247,828 167,795,201 <u>90,150</u> 257,898,648	7.927,903.93 1.903,374.10 410,295.79 (4.703.290.20) 	NSSS/Fuel Engineering greater than plan - delay in completion and growth in licensing scope. Ongoing conceptual engineering and LAR support required greater owner engineering effort. Compliance costs related to PTN Cooling Canal SCA Conditions of Certification. FPL has elected to place greater reliance upon EPC contractor in lieu of owner organization. Bechtel utilization less than plan by \$10.4 million, Long Lead Materials \$9.1 million less than plan. \$4.2 million station indirect outage costs not utilized by PSL. Incurred Simulator modification costs greater than planned.
16 17 Transmission: 18 Line Engineering 19 Substation Engine 20 Line Construction 21 Substation Constru- 22 Clearing 23 Other 24 Total Transmission 25	uction	13,004 120,482 228,155 6,919 - - \$368,559	33,600 628,099 366,425 	(20,596 19) (507,817,11) (138,270,50) 6,918,92 (\$669,565)	Initial substation engineering cost estimates were based on aggressive scheduling of construction activities in 2010. During 2009 we revised the start of several substation construction activities initially scheduled for 2010 to outages scheduled for 2011 and 2012. This resulted in substation engineering costs moved from 2009 to 2010. Part of the transmission line engineering and construction scheduled during St Lucie #2 Spring, 2009 outage was deferred to St Lucie #1 Spring, 2010 out:

<u> </u>	N A	Docket No. 100009 Monthly Expenditures - PS2 Turbine Gantry Appendix I - A Witness: Winnie Powers & Terry O., Jones											
e Description	(A) Actual January	(8) Actual February	(C) Actual March	(D) Actual April	(E) Actuai May	(F) Actual June	(G) Actual July	(H) Actual August	(I) Actual September	(J) Actual October	(K) Actual November	(L) Actual December	(O) 12 Month Total
Construction:													
Total Generation costs	1,398,396	(84,321)		6.498	22,966	19,217	60,917	193,549	491,588	89,880	119,964	538,167	2,856,823
Participants Credits PSL unit 2 (a)				-									
OUC	(79,925)	402	(6)	(392)	1,026	(2,382)	(4,782)	(11,786)	(30,075)	(5,473)	(7,305)	(32,385)	(173,08
FMPA (115.579)	(,,	562	(8)	(567)	1,483	(3,445)	(6,915)	(17 044)	(43,492)	(7,915)	(10,564)	(46,832)	(250,29
Total participants credits PSL unit 2	(195,504)	984	(14)	(959)	2.509	(5,827)	(11,696)	(28 830)	(73,567)	(13,388)	(17,869)	(79,218)	(423,37
Total EPL Generation Costs	1,202,892	(83,337)	(14)	5,539	25,474	13,390	49,221	164,719	418,021	76,492	102,095	458,949	2,433,44
Jurisdictional Factor	0.99648888	0.99648888	0,99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.9964888
Total FPL Jurisdictional Generation Costs	1,198,669	(83,044)	(14)	5,520	25,385	13,343	49,048	164,141	416,554	76,223	101,737	457,338	2,424,89
Adjustments													
Non-Cash Accruals (c)	-	-	-	-			8,262	(8,262)	-	-	-	-	-
Other Adjustment (b) (c)	(43)		-	-	-			-	-	-	34		
Total Adjustments	(43)		-			-	8,262	(8,262)	-		34	-	
Jurisdictional Factor	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.9964888
Total Jurisdictional Adjustments	(43)	-	-	-	-	-	8,233	(8,233)		•	34		
•													
Total Jurisdictional Construction Costs Net of Adjustments	1,198,711	(83,044)	(14)	5,520	25,385	13,343	40,815	172,374	416.554	76,223	101,703	457,338	2,424,90

(a) Participant ownership rates of 6.08951% for OUC & 8.806% for FMPA. (b) Other adjustments represent Pension & Welfare Benefit credit.
 P&W Jurisdictional Computation:

	January	February	March	April	May	June	July	August	September	October	<u>November</u>	December	Total
Other Adjustments	(43)	0	0	0	0	0	0	0	0	0	34	0 \$	(9)
Jurisdictional Factor	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888
	\$ (43)	5 - 5		\$\$	\$\$	- \$	\$	<u> </u>	\$	ş	<u>5 34 \$</u>	- \$	(9)

(c) Non-cash accruals and other adjustments are net of participants for PSL2 (participant ownership rates of 6.08951% for OUC & 8.806% for FMPA).

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Schedule T-7

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FLORIDA PUBLIC SERVICE COMMISSION COMPANY: Florida Power & Light Company

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(1) EXPLANATION For all executed contracts exceeding \$250,000, (including change orders), provide the contract number or identifier, status,

DOCKET NO 100009

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original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work.

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For the Year Ended: 12/31/2009 Witness: T. O. Jones

					Co	nfidential	Confidential	Co	onfidential	<u> </u>	onfidential			
	(A)	(B)	(C)	(D)		(E)	(F)		(G)		<u>(H)</u>		(J)	(К)
Line No.	Contract No.	Status of Contract	Original Term of Contract	Contract	Orig	inal Amount	Actual Expended as of Prior Year End (2008)		Amount xpended in urrent Year (2009)		timate of Final ntract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description Supply Normal Containment Coolers and Testing Services
1	121869	Open	4/29/09 - open	4/29/09 - open	\$		\$ -	\$		\$		AAF MCQUAY	Competitive	(PTN)
2	125098	Open	8/17/09 - open	8/17/09 - open	\$		\$ -	\$		\$		BRV Construction	Competitive	EPU Warehouse (PTN)
3	120769	Open	3/26/09 - open	3/26/09 - open	\$		s -	\$		\$		Calvert Company Inc	Competitive	Iso Phase Bus Duct Coolers and Testing Services (PSL)
4	124436	Open	7/17/09 - open	7/17/09 - open	\$		\$	\$		\$		Calvert Company Inc	Competitive	Iso Phase Bus Duct Coolers, Install, Demo & Testing Services (PTN)
5	121985	Open	4/24/09 - open	4/24/09 - open	\$		\$ -	\$		\$		Flowserve Corp.	Competitive	Replacement Main Feedwater Pumps & Various Testing (PSL
6	123137	Open	5/28/09- open	5/28/09- open	\$		s	\$		\$		Flowserve Corp.	Competitive	Main Feedwater Isolation Valves and Testing Services (PTN)
7	125454	Open	8/28/09- open	8/28/09- open	\$		\$	\$		\$		Flowserve Corp.	Competitive	Replacement Heater Drain Pumps (PSL)
8	122154	Open	4/27/09 - open	4/27/09 - open	\$		\$ -	\$	-	\$		Siemens Energy Inc.	Competitive	Step-Up Transformer (PTN)
9	119078	Open	12/9/08 - open	12/9/08 - open	\$		s Figur	\$		<u>s</u>		Westinghouse	OEM	NSSS Engineering Analysis and LAR (PTN)
10	119653	Open	<u> 11/24/08 - open</u>	11/24/08 - open	\$		s 1	\$		<u> </u>		Westinghouse	OEM	NSSS Engineering Analysis and LAR (PSL)
11	121947	Open	4/24/09 - open	4/24/09 - open	\$		\$	\$		\$		Westinghouse	OEM	New & Spent Fuel Criticality and Thermal Hydraulic Analysis (PTN)
12	119670	Open	2/18/09 - open	2/18/09 - open	\$		\$	\$		\$		Zachry	Single Source	Project Engineering Support (PSL)
13	115297	Open	8/27/08 -open	8/27/08 -open	\$		\$	\$		\$		Areva	Single Source	RSG Design Review and LAR Work (PSL)
14	115338	Open	8/2 <u>7/</u> 08 - open	8/27/08 - open	\$		\$	\$		\$		Areva	Single Source	RCS Design Review (PTN)
15	115351	Open	8/29/08 - open	8/29/08 - open	\$		<u>s -</u>	\$		\$		SPX Corporation	OEM	Valve Rework (PTN)
16	105353	Open	10/02/07 - open	10/02/07 - open	\$		s A	\$		\$		Shaw - Stone & Webster	Sole Source	Engineering Support (PSL & PTN)
17	117809	Open	12/ <u>02/08</u> - open	12/02/08 - open	\$		\$	\$		\$		Bechtel	Competitive Bid	Engineering Procurement Construction (PTN)
18	116088	Open	09/29/08 - open	09/29/08 - open	\$			\$		\$		Siemens	Single Source	Low Pressure Turbine, Exciter, Exciter Inst. (PSL)
19	117820	Open	12/02/08 - open	12/02/08 - open	\$		s 600	\$		\$		Bechtel	Competitive Bid	Engineering Procurement Construction (PSL)
20	116090	Open	9/29/08 - open	9/29/08 - open	\$		\$	\$		\$		Siemens	Single Source	Turbine, Generator/Exciter Upgrades & Inst. (PTN)
21	118328	Open	12/19/08 - open	12/19/08 - open	\$		s 📕	\$		<u>s</u>		TEi	Competitive Bid	Condenser Tubes (PTN)
22	104980	Complete	8/16/07 - 12/3/09	8/16/07 + 12/03/09	\$		\$	\$	<u> </u>	\$		Westinghouse	Single Source	NSSS Component and Fuel Analysis (PSL)
23	118206	Open	12/17/08 - open	12/17/08 - open	\$		s 199	\$		\$		TEi	Competitive Bid	Moisture Seperator Reheaters (PTN)
24	118205	Open	12/17/08 - open	12/17/08 - open	\$		\$	\$		Ś		TEi	Competitive Bid	Moisture Seperator Reheaters (PSL)

Schedule T-7

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: Florida Power & Light Company

(1) EXPLANATION For all executed contracts exceeding \$250,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work.

For the Year Ended: 12/31/2009

Witness; T. O. Jones

DOCKET NO 100009

Confidential Confidential Confidential Confidential (A) (8) (C) (D) (E) (F) (G) (H) (II) (J) (K) Amount Actual Expended Expended in Method of Status of Original Term of Current Term of as of Prior Year Current Year Estimate of Final Name of Contractor (and Selection and Line No. Contract No. Contract Contract Contract **Original Amount** End (2008) (2009) Contract Amount Affiliation if any) Document ID Work Description Feed Water Heaters (PTN) 118241 12/19/08 - open 19/19/08 - open TEi 25 Open Competitive Bid 112221 4/22/08 - open 4/22/08 - open Shaw - Stone & Webster Single Source Licensing Engineering and BOP Spec Development (PSL) 26 Open 27 112177 Open 4/22/08 - open 4/22/08 - open Shaw - Stone & Webster Single Source Licensing Engineering and BOP Spec Development (PTN) 28 118271 Complete 12/19/08 - 9/9/09 12/19/08 - 9/09/09 \$ Westinghouse Single Source Rod Control System Upgrade (PSL) Gantry Crane Upgrade (PSL) 11/13/08 - open 11/13/08 - open 29 117272 Open American Crane Single Source 30 12/17/08 - open 12/17/08 - open TEi Competitive Bid Feed Water Heaters (PSL) 118224 Open 31 115465 Open 9/03/08 - open 9/03/08 - open Proto-Power Single Source Engineering Services (PTN) 12/19/08 - open 32 118278 12/19/08 - open Competitive Bid TCW Heat Exchangers (PSL) Open TEi AREVA Neutronics Analysis (PSL) 33 105720 Open 9/12/07 - open 9/12/07 - open Single Source 116796 Ultrasonic Flow Meter Measuring System (PTN) 34 Open 10/29/08 - open 10/29/08 - open Cameron Single Source Ultrasonic Flow Meter Measuring System (PSL) 35 116107 Open 9/29/08 - open 9/29/08 - open Cameron Single Source 12/13/07 - 2009 TSSD Single Source Staff Augmentation (PSL & PTN) 36 108876 Compiete 12/13/07 - 2009 Staff Augmentation (PSL) 37 114114 Open 7/03/08 - open 7/03/08 - open **Richard Sipos** Single Source Steam Generator Component Design Review (PSL) 38 115036 Open 8/14/08 - open 8/14/08 - open Babcock & Wilcox Single Source 112228 Open 4/23/08 - open 04/23/08 - open Westinghouse Single Source Steam Generator Services for Moisture Carryover (PTN) 39 5/20/08 - open 5/20/08 - open FPL Seabrook FPLE personnel supporting FPL Uprates (PSL & PTN) 40 113030 Open Single Source Radiological Consequence Analysis (PSL) 41 115391 8/29/08 - open 8/29/08 - open NA Single Source Open 42 112987 Open 5/19/08 - open 5/19/08 - open NAL Single Source Radiological Consequence Analysis (PTN) 4500521317 Open 9/08/09 - open 9/08/09 - open Competitive Inductors (PTN) 43 Areva 10/08/09 - open 10/08/09 - open Replacement Transformer Coolers (PSL) 44 126248 Open ABB Competitive Cooling Water Heat Exchangers (PTN) 45 126453 11/05/09 - open 11/05/09 - open Joseph Oat Corporation Competitive Open 46 127777 Open 12/08/09 - open 12/08/09 - open High Bridge Single Source Estimating Services (PTN) 12/22/09 - Open Absolute Consulting Single Source Procedure Writers (PTN) 47 127881 Open 12/22/09 - Open ¢ OEM Control System Tuning and Dynamic Analysis (PTN) 48 123762 Open 6/25/09 -open 6/25/09 -open Key Controls of Tampa

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Schedule T-7

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FLORIDA PUBLIC SERVICE COMMISSION

(1) EXPLANATION For all executed contracts exceeding \$250,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work.

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COMPANY: Florida Power & Light Company

DOCKET NO 100009

For the Year Ended: 12/31/2009 Witness: T. O. Jones

					Confidential	Confidential	Confidential	Confidential			
	(A)	(8)	(Ĉ)	(D)	(E) (F)		(G)	(H)	(I)	(J)	(K)
		Status of	Original Term of	Current Term of		Actual Expended as of Prior Year	Amount Expended in Current Year	Estimate of Final	Name of Contractor (and	Method of Selection and	
Line No.	Contract No.	Contract	Contract	Contract	Original Amount	End (2008)	(2009)	Contract Amount	Affiliation if any)	Document ID	Work Description
						(i					
49	118988	Open	01/22/09 - open	01/22/09 - open	\$	\$	\$	\$	Holtec	Competitive	Fuel Storage Criticality and related analysis (PSL 2)
50	118563	Open	1/14/2009 - open	1/14/2009 - open	s 199	\$	\$	s 1	Holtec	Competitive	Fuel Storage Criticality and related analysis (PSL 1)
51	118627	Open	7/28/09 - open	7/28/09 - open	s Agrin	\$	s 19	\$	Western Services	Competitive	NSSS Simulator Reactor Core Model Upgrade (PSL)
52	118844	Open	01/15/09 - open	01/15/09 - open	s E	\$	\$	\$	Western Services	Competitive	NSSS Simulator Reactor Core Model Upgrade (PTN)

Legend:

OEM = Original Equipment Manufacturer

Project Name: Extended Power Uprate Construction Costs and Carrying Costs on Construction Cost Balance

	I Carrying Costs on Construction Cost Balance le-up Filing: Contracts Executed
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor idenity, vendor affiliation if any, number of vendors solicited,
COMPANY: FPL	number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.
DOCKET NO.: 100009	Witness: T. O. Jones
Contract No.: PTN PO 121869	
Major Task or Tasks Associated With: Supply Eight (8) Normal Containment Coolers and provide Testing Services	
Vendor Identity: AAF MCQUAY	
Vendor Affiliation (specify 'direct' or 'indirect'): Direct" *This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation <u>Number of Vendors Solicited:</u> 4	on with the vendor
Number of Bids Received:	

Number of Bids Received:

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Brief Description of Selection Process:

Competitive selection with an technical and commercial evaluation process resulting in an award to AAF McQuay.



Contract Status: Active

<u>Term Begin:</u> April 29, 2009

Term End: July 2, 2011, plus warranty period

Nature and Scope of Work: Supply Eight (8) Normal Containment Coolers and provide Testing Services

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Construction Costs and Carrying Costs on Construction Cost Balance Final True-up Filing: Contracts Executed Schedule T-7A							
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number						
COMPANY: FPL	or identifier, major tasks, vendor idenity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work. For the Year Ended 12/31/09						
DOCKET NO.: 100009	Witness: T. O. Jones						
Contract No.: PTN PO 125098							
Major Task or Tasks Associated With: EPU Project Storage							
Vendor Identity: BRV Construction							
Vendor Affiliation (specify 'direct' or 'indirect'): Direct *This indicates the contractual arrangement. FPL has no direct or indirect corp	serate affiliation with the worder						
Number of Vendors Solicited: 3							
Number of Bids Received: 3							
Brief Description of Selection Process:							

Brief Description of Selection Process: Competitive selection with an technical and commercial evaluation process resulting in an award to BRV Construction.



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Contract Status: Active

Term Begin: August 17, 2009

Term End: May 4, 2010, plus warranty period

Nature and Scope of Work: Design, Build, and Erect the PTN Warehouse

Page 1 of 1

Project Name: Extended Power Uprate Construction Costs and Carrying Costs on Construction Cost Balance

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Schedule T-7A								
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: For all executed contracts exceeding \$1,000,000, includir or identifier, major tasks, vendor idenity, vendor affilia							
COMPANY: FPL	number of bids received, current contract status, the							
	and the current nature/scope of work.	For the Year Ended 12/31/09						
DOCKET NO.: 100009		Witness: T. O. Jones						

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Contract No.: PSL PO 120769

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Major Task or Tasks Associated With:

Replacement IsoPhase Bus Duct Coolers

Vendor Identity:

Calvert Company Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

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Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor Number of Vendors Solicited:

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Number of Bids Received: 1

Brief Description of Selection Process:

Competitive selection with an technical and commercial evaluation process resulting in an award to Calvert Company Inc.

Dollar Value:

Contract Status: Active

Term Begin:

March 26, 2009

Term End: December 1, 2011, plus warranty period

Nature and Scope of Work:

Replacement IsoPhase Bus Duct Coolers, Technical Installation Support and Field Testing.

Project Name: Extended Power Uprate Construction Costs and Carrying Costs on Construction Cost Balance

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Schedule T-7A Final True-up Filing: Contracts Executed									
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor idenity, vendor affiliation if any, number of vendors solicited,								
COMPANY: FPL	number of bids received, current contract status, the current term of the contract, and the current nature/scope of work. For the Year Ended 12/31/09								
DOCKET NO.: 100009	Witness: T. O. Jones								
<u>Contract No.:</u> PTN PO 124436									
Major Task or Tasks Associated With: Replacement Isolated Phase BusDuct									
<u>Vendor identity:</u> Calvert Company Inc.									
Vendor Affiliation (specify 'direct' or 'indirect'):									

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Direct* *This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor Number of Vendors Solicited:

Number of Bids Received:

Brief Description of Selection Process:

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Competitive selection with an technical and commercial evaluation process resulting in an award to Calvert Company Inc.

Dollar Value:

Contract Status: Active

Term Begin: July 17, 2009

Term End: January 15, 2011, plus warranty period

Nature and Scope of Work:

Replacement Isolated Phase BusDuct, Demolition and Installation Services, Evaluation, Testing and Engineering

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Schedule T-7A							
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: For all executed contracts exceeding \$1,000,000, including cha or identifier, major tasks, vendor idenity, vendor affiliation	ange orders, provide the contract number i if any, number of vendors solicited,					
COMPANY: FPL	number of bids received, current contract status, the current term of the contract,						
	and the current nature/scope of work.	For the Year Ended 12/31/09					
DOCKET NO.: 100009		Witness: T. O. Jones					

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Contract No.: PSL PO 121985

Major Task or Tasks Associated With:

Replacement Main Feedwater Pumps

Vendor Identity:

Flowserve Corp.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct* *This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor Number of Vendors Solicited: 5

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Number of Bids Received:

Brief Description of Selection Process:

Competitive selection with an technical and commercial evaluation process resulting in an award to Flowserve Corp.

Dollar Value:

Contract Status: Active

Term Begin: April 24, 2009

Term End: January 2012, plus warranty period

Nature and Scope of Work:

Replacement Main Feedwater Pumps, spare parts and technical direction of installation.

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Schedule T	-7A			Construction (Costs an	nd Carrying	Costs on	wer Uprate Constructio ts Executed		ance						
FLORIDA PUBLIC SERVICE COMMISSION					EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor idenity, vendor affiliation if any, number of vendors solicited,											
COMPANY: DOCKET NO					number of bids received, current contract status, the current term of the contract, and the current nature/scope of work. For the Year Ended 12/31/09 Witness: T. O. Jones											
Contract No PTN PO 12313			<u> </u>					. <u>.</u> ,		. <u> </u>						
Major Task	or Tasks As	sociated Wi	<u>th</u> :													

Main Feedwater Isolation Valves

Vendor Identity:

Flowserve Corp.

Vendor Affiliation (specify 'direct' or 'indirect'): Direct* *This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor Number of Vendors Solicited:

Number of Bids Received:

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Brief Description of Selection Process:

Competitive selection with an technical and commercial evaluation process resulting in an award to Flowserve Corp.



Contract Status: Active

Term Begin: May 28, 2009

Term End: 2011, plus warranty

Nature and Scope of Work:

Main Feedwater Isolation Valves, Technical Field Services, Testing, Engineering and Documentation

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EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

and the current nature/scope of work.

number of bids received, current contract status, the current term of the contract,

or identifier, major tasks, vendor idenity, vendor affiliation if any, number of vendors solicited,

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO.: 100009

Contract No .:

PSL PO 125454

Major Task or Tasks Associated With:

Replacement Heater Drain Pumps

Vendor Identity:

Flowserve Corp.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor Number of Vendors Solicited:

3

Number of Bids Received:

3

Brief Description of Selection Process:

Competitive selection with an technical and commercial evaluation process resulting in an award to Flowserve Corp.

Dollar Value:

Contract Status: Active

Term Begin: August 28, 2009

Term End: December 2011, plus warranty

Nature and Scope of Work:

Replacement Heater Drain Pumps, Spare Heater, Technical Direction

Page 1 of 1

For the Year Ended 12/31/09

Witness: T. O. Jones

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Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

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COMPANY: FPL

DOCKET NO.: 100009

Contract No.:

PTN PO 122154

Major Task or Tasks Associated With:

Step-Up Transformers

Vendor Identity:

Siemens Energy Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor <u>Number of Vendors Solicited:</u> 2

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Number of Bids Received:

2

Brief Description of Selection Process: Competitive selection with an technical and commercial evaluation process resulting in an award to Siemens Energy Inc.

Dollar Value:

Contract Status: Active

Term Begin: April 27, 2009

Term End: August 2011, plus warranty

Nature and Scope of Work:

Uprate Step-Up Transformers from 850 MVA to 970 MVA

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor idenity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work. For the Year Ended 12/31/09 Witness: T. O. Jones

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Schedule T-7A	hal True-up Filing: Contracts Executed
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor idenity, vendor affiliation if any, number of vendors solicited,
COMPANY: FPL	number of bids received, current contract status, the current term of the contract, and the current nature/scope of work. For the Year Ended 12/31/09
DOCKET NO.: 100009	Witness: T. O. Jones
Contract No.: PTN PO 119078	
Major Task or Tasks Associated With: NSSS Engineering Evaluation and LAR Analysis for PTN Units 3 & 4	
Vendor Identity: Westinghouse Electric Co.	
Vendor Affiliation (specify 'direct' or 'indirect'):	

Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor
Number of Vendors Solicited:
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Number of Bids Received:

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Brief Description of Selection Process: OEM

Dollar Value:

Contract Status: Active

Term Begin: January 26, 2009

Term End: open

Nature and Scope of Work:

NSSS Engineering Evaluation and LAR Analysis for PTN Units 3 & 4

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and the current nature/scope of work.

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

number of bids received, current contract status, the current term of the contract,

or identifier, major tasks, vendor idenity, vendor affiliation if any, number of vendors solicited,

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For the Year Ended 12/31/09

Witness: T. O. Jones

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Schedule T-7A

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FLORIDA PUBLIC SERVICE COMMISSION

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COMPANY: FPL

DOCKET NO.: 100009

Contract No .:

PSL PO 119653

Major Task or Tasks Associated With:

NSSS Engineering Evaluation and LAR Analysis for PSL Units 1 & 2

Vendor Identity:

Westinghouse Electric Corp.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor
Number of Vendors Solicited:
1

Number of Bids Received:

Brief Description of Selection Process: OEM

Dollar Value:

Contract Status: Active

Term Begin: February 17, 2009

Term End:

open

Nature and Scope of Work:

NSSS Engineering Evaluation and LAR Analysis for PSL Units 1 & 2

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Schedule T-7A

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FLORIDA PUBLIC SERVICE COMMISSION

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COMPANY: FPL

DOCKET NO.: 100009

Contract No .:

PO 115297 (PSL)

Major Task or Tasks Associated With:

Design Review for LAR (Steam Generator and Reactor Head)

Vendor Identity: AREVA

Vendor Affiliation (specify 'direct' or 'indirect'): Direct* *This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor Number of Vendors Solicited: 1

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Number of Bids Received:

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Brief Description of Selection Process: Single Source

Dollar Value:



Contract Status: Active

Term Begin: 27-Aug-08

Term End: open

Nature and Scope of Work: Design Review for LAR (Steam Generator and Reactor Head) EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor idenity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work. For the Year Ended 12/31/09 Witness: T. O. Jones

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	Schedule T-	7 <u>A</u>			Constructio	n Costs ai	nd Carryin	ixtended Po g Costs on (ng: Contrac	Constructio		ance						
	FLORIDA PUBLIC SERVICE COMMISSION					EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor idenity, vendor affiliation if any, number of vendors solicited,											
	COMPANY: DOCKET NO									f bids receiv Irrent nature			itus, the cur	rent term of F	or the Year	, Ended 12/3 ess: T. O. Jo	
	Contract No. PO 115338	<u></u>															
	Major Task (Engineering Ana		sociated Wi	i <u>th</u> :													

Vendor Identity: AREVA

Vendor Affiliation (specify 'direct' or 'indirect'): Direct* *This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor Number of Vendors Solicited: 1

Number of Bids Received: 1

Brief Description of Selection Process:

Single Source

Dollar Value:

Contract Status: Active

Term Begin: August 27, 2008

Term End: open

Nature and Scope of Work:

Design review for the Reactor Coolant system, Control Rod Mechanism, EMA, CFD and BMI

Page 1 of 1

Construction	Project Name: Extended Power Uprate on Costs and Carrying Costs on Construction Cost Balance Final True-up Filing: Contracts Executed								
Schedule T-7A									
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract numbe or identifier, major tasks, vendor idenity, vendor affiliation if any, number of vendors solicited,								
COMPANY:	number of bids received, current contract status, the current term of the contract, and the current nature/scope of work. For the Year Ended 12/31/09								
DOCKET NO.: 100009	Witness: T. O. Jones								
Contract No.: PO # 105353									
Major Task or Tasks Associated With: Initial BOP Scoping Support for EPU									
Vendor Identity: Shaw Stone & Webster									
Vendor Affiliation (specify 'direct' or 'indirect'): Direct									
*This indicates the contractual arrangement. FPL has no direct or indirect corpo <u>Number of Vendors Solicited:</u> 1	srate annuation with the vendor.								
<u>Number of Bids Received:</u> 1									
Brief Description of Selection Process: Sole Source									
Doilar Value:									
Contract Status: Active									
<u>Term Begin:</u> October 2, 2007									
<u>Term End:</u> Open									
Nature and Scope of Work:									

<u>Nature and Scope of Work:</u> BOP Scoping Support (engineering) for the EPU Project

Page 1 of 1

Project Name: Extended Power Uprate Construction Costs and Carrying Costs on Construction Cost Balance

	Final True-up Filing: Contracts Executed
Schedule T-7A	
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor idenity, vendor affiliation if any, number of vendors solicited,
COMPANY: FPL	number of bids received, current contract status, the current term of the contract, and the current nature/scope of work. For the Year Ended 12/31/09
DOCKET NO.: 100009	Witness: T. O. Jones
<u>Contract No.:</u> PO # 116088	
Major Task or Tasks Associated With: Turbine/Generator Uprate	
<u>Vendor Identity:</u> Siemens Power	
Vendor Affiliation (specify 'direct' or 'indirect'): Direct	
*This indicates the contractual arrangement. FPL has no direct or indirect corporate	affiliation with the vendor.
Number of Vendors Solicited: SSJ	
Number of Bids Received: SSJ	
Brief Description of Selection Process: SSJ	

Dollar Value:

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Contract Status:

Active <u>Term Begin:</u> 9/29/2008 Term End: 3/31/2013

<u>Nature and Scope of Work:</u> Engineering, Parts and Installation for PSL Turbine/Generator Uprate

Page 1 of 1

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Project Name: Extended Power Uprate Construction Costs and Carrying Costs on Construction Cost Balance

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FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor idenity, vendor affiliation if any, number of vendors solicited,
COMPANY: FPL	number of bids received, current contract status, the current term of the contract,
DOCKET NO.: 100009	and the current nature/scope of work. For the Year Ended 12/31/09 Witness: T. O. Jones

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PSL F PO 117820 PTN PO 117809

Major Task or Tasks Associated With:

Provide Engineering, Procurement and Construction Services for PSL and PTN

Vendor Identity:

Bechtel

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor Number of Vendors Solicited:

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Number of Bids Received:

5

Brief Description of Selection Process:

Bidders were evaluated against predetermined technical and commercial criteria, awarding to the lowest evaluated bidder.

Dollar Value:



Contract Status: Active

Term Begin: PSL PO-117820 December 2, 2008 PTN PO 117809 December 2, 2008

Term End: PSL & PTN 12/31/12

Nature and Scope of Work:

Bechtel's scope includes project management, design engineering, procurement and material handling services, work order planning, construction/implementation, project controls, quality assurance, quality control, radiation protection (alara), saftey, secu

Page 1 of 1

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Project Name: Extended Power Uprate

Construct	ion Costs and Carrying Costs on C Final True-up Filing: Contract	onstruction Cost Balance	
Schedule T-7A			
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION	: For all executed contracts exceeding \$1,000,000, including or identifier, major tasks, vendor idenity, vendor affiliati	
COMPANY: FPL		number of bids received, current contract status, the c and the current nature/scope of work.	
DOCKET NO.: 100009			Witness: T. O. Jones
<u>Contract No.:</u> PO # 116090			
Maior Task or Tasks Associated With: PTN Turbine Generator Uprate			
Vendor Identity: Siemens Power			
Vendor Affiliation (specify 'direct' or 'indirect'): Direct'			
*This indicates the contractual arrangement. FPL has no direct or indirect co <u>Number of Vendors Solicited:</u> SSJ	rporate affiliation with the vendor.		
<u>Number of Bids Received:</u> SSJ			
Brief Description of Selection Process: SSJ			
Dollar Value:			
Contract Status: Active			

<u>Term Begin:</u> 9/29/2008

Term End: 3/31/2013

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<u>Nature and Scope of Work:</u> PTN Engineering, Parts and Installation for Turbine/Generator Uprate

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Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO.: 100009

Contract No .: PO # 118328

Major Task or Tasks Associated With: PTN Condenser Tube Bundles for Unit 3 & 4

Vendor Identity: Thermal Engineering International (USA) Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct* *This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor. Number of Vendors Solicited: 3

Number of Bids Received:

3

Brief Description of Selection Process:

The evaluation process included technical and commercial clarifications with award made to TEI as the total evaluated low

Dollar Value:

Contract Status: Active

Term Begin: 12/19/2008

Term End: 3-1-2011 plus warranty period

Nature and Scope of Work: PTN Condenser Tube Bundles with Unit 3 delivery 6-1-10 and Unit 4 delivery 12-1-10

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor idenity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work. For the Year Ended 12/31/09

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Witness: T. O. Jones

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Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

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COMPANY:

DOCKET NO.: 100009

Contract No.:

PO # 104980

Major Task or Tasks Associated With: Phase I NSSS Critical Path Activities

Vendor Identity: Westinghouse

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor. <u>Number of Vendors Solicited:</u> Sole Source Justification

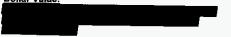
Number of Bids Received:

Sole Source Justification

Brief Description of Selection Process:

Westinghouse possess all of the required design information and has performed all of the current licensing.

Dollar Value:



Contract Status: Closed

Term Begin:

8/16/2007 Term End: Completed 12/03/09

Nature and Scope of Work: Reactor Core Design and Analysis EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor idenity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work. For the Year Ended 12/31/09 Witness: T. O. Jones

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and the current nature/scope of work.

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EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

number of bids received, current contract status, the current term of the contract,

or identifier, major tasks, vendor idenity, vendor affiliation if any, number of vendors solicited,

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For the Year Ended 12/31/09

Witness: T. O. Jones

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Schedule T-7A

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FLORIDA PUBLIC SERVICE COMMISSION

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COMPANY: FPL

DOCKET NO.: 100009

Contract No .: PO # 118206

Major Task or Tasks Associated With:

PTN MSR's for Units 3 & 4

Vendor Identity:

Thermal Engineering International (USA) Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct* *This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

- Number of Vendors Solicited:
- 3

Number of Bids Received:

2

Brief Description of Selection Process:

The evaluation process included technical and commercial clarifications with award made to TEI as the total evaluated low



Contract Status: Active

Term Begin: 12/17/2008

Term End: 9-1-12 plus warranty period

Nature and Scope of Work:

PTN MSR's with 12-1-11 delivery for Units 3 & 6-1-12 delivery for Unit 4

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Schedule T-7A

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FLORIDA PUBLIC SERVICE COMMISSION

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COMPANY: FPL

DOCKET NO.: 100009

Contract No.: PO # 118205

Major Task or Tasks Associated With:

PSL MSR's for Units 1 & 2

Vendor Identity:

Thermal Engineering International (USA) Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*
This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.
<u>Number of Vendors Solicited:</u>
3

Number of Bids Received:

Brief Description of Selection Process: The evaluation process included technical and commercial clarifications with award made to TEI as the total evaluated low

Dollar Value:

Contract Status:

Active

Term Begin: 12/17/2008

Term End:

10-1-11 plus warranty period <u>Nature and Scope of Work:</u> PSL MSR's with 7-1-11 delivery for Units 1 & 8-1-10 delivery for Unit 2 EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor idenity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work. For the Year Ended 12/31/09

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Witness: T. O. Jones

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Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

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COMPANY: FPL

DOCKET NO.: 100009

Contract No.: PO # 118241

Major Task or Tasks Associated With:

PTN Feedwater Heaters for Units 3 & 4

Vendor Identity:

Thermal Engineering International (USA) Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.
<u>Number of Vendors Solicited:</u>
4

Number of Bids Received:

3

Brief Description of Selection Process:

The evaluation process included technical and commercial clarifications with award made to TEI as the total evaluated low

Dollar Value:

Contract Status: Active

Term Begin: 12/19/2008

Term End: 3-1-11 plus warranty period

Nature and Scope of Work:

PTN Feedwater Heaters with 6-1-10 delivery for Unit 3 and 12-1-10 delivery for Unit 4

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor idenity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work. For the Year Ended 12/31/09 Witness: T, O, Jones

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Schedule T-7A	n Costs and Carrying Costs on Construction Cost Balance Final True-up Filing: Contracts Executed	
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: For all executed contracts exceeding \$1,000,000, including	change orders, provide the contract number
COMPANY: FPL	or identifier, major tasks, vendor idenity, vendor affiliat number of bids received, current contract status, the o	current term of the contract,
DOCKET NO.: 100009	and the current nature/scope of work.	For the Year Ended 12/31/09 Witness: T. O. Jones
Contract No.: P0 # 112221		
Major Task or Tasks Associated With: Engineering Services		
Vendor Identity: Shaw Stone & Webster		
Vendor Affiliation (specify 'direct' or 'indirect'): Direct		
*This indicates the contractual arrangement. FPL has no direct or indirect corpo	prate affiliation with the vendor.	
Number of Vendors Solicited: SSJ		
Number of Bids Received: SSJ		
Brief Description of Selection Process: SSJ		
Dollar Value:		
Contract Status:		

Contract Status: Active

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Term Begin: 4/22/2008

Term End: 12/31/2012

Nature and Scope of Work: PSL BOP Engineering

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Schedule T-7A

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FLORIDA PUBLIC SERVICE COMMISSION

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COMPANY: FPL

DOCKET NO.: 100009

Contract No .:

PO # 112177

Major Task or Tasks Associated With: Engineering Services

Engineering Service

Vendor Identity: Shaw Stone & Webster

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor. <u>Number of Vendors Solicited:</u> SSJ

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Number of Bids Received:

SSJ

Brief Description of Selection Process: SSJ

Dollar Value;

Contract Status:

Active

Term Begin: 5/2/2008

Term End:

Nature and Scope of Work: Engineering for the PSL Uprate Project EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor idenity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work. For the Year Ended 12/31/09 Witness: T. O. Jones

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COMPANY: FPL

DOCKET NO.: 100009

Contract No.: PO 117272

Major Task or Tasks Associated With:

Gantry crane repair/modification

Vendor Identity: American Crane & Equip.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor
Number of Vendors Solicited:
1

Number of Bids Received:

Brief Description of Selection Process: Sole Source/OEM

Dollar Value:

Contract Status:

Active

Term Begin: 11/13/2008

Term End: 12/31/2010

Nature and Scope of Work:

Complete modification of Unit 1 crane and update of electrical components for Unit 2 crane

Page 1 of 1

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor idenity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work. For the Year Ended 12/31/09 Witness: T. O. Jones

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COMPANY: FPL

DOCKET NO.: 100009

Contract No.: PO#118224

Major Task or Tasks Associated With:

PSL Feedwater Heaters for Units 1 & 2

Vendor Identity:

Thermal Engineering International (USA) Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct* *This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor. Number of Vendors Solicited:

4

Number of Bids Received:

3

Brief Description of Selection Process: clarifications with award made to TEI as the total evaluated low bidder.

Dollar Value:

Contract Status: Active

Term Begin: 12/17/2008

Term End: орел

Nature and Scope of Work:

PSL Feedwater Heaters with 12-1-09 delivery for Units 1 & 6-1-10 delivery for Unit 2

Page 1 of 1

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor idenity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work. For the Year Ended 12/31/09 Witness: T. O. Jones

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FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO.: 100009

Contract No.; PO # 115465

Major Task or Tasks Associated With:

Eng. Services for NSSS, BOP & Licensing Activities

Vendor Identity: Proto-Power

Vendor Affiliation (specify 'direct' or 'indirect');

Direct* *This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor. Number of Vendors Solicited: SSJ

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Number of Bids Received:

SSJ

Brief Description of Selection Process: SSJ



Contract Status: Active

Term Begin: 9/3/2008

Term End: Open

Nature and Scope of Work:

PTN Eng. Services for NSSS, BOP and Licensing Activities.

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor idenity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work. For the Year Ended 12/31/09

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Witness: T. O. Jones

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COMPANY: FPL

DOCKET NO.: 100009

Contract No.: PO # 118278

FC# 110270

Major Task or Tasks Associated With:

PSL Heat Exchangers for Units 1 & 2

Vendor Identity:

Thermal Engineering International (USA) Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.
Number of Vendors Solicited:
4

Number of Bids Received:

Brief Description of Selection Process: The evaluation process included technical and commercial clarifications with award made to TEI as the total evaluated low

Dollar Value:

Contract Status: Active

Term Begin: 12/19/2008

Term End:

Open Nature and Scope of Work:

PSL Heat Exchangers with 12-1-09 delivery for Units 1 & 6-1-10 delivery for Unit 2

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor idenity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work. For the Year Ended 12/31/09 Witness: T. O. Jones

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FLORIDA PUBLIC SERVICE COMMISSION

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COMPANY:

DOCKET NO.: 100009

Contract No.: PO # 105720

Major Task or Tasks Associated With: PSL Fuels Study

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Vendor Identity:

Areva

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.
<u>Number of Vendors Solicited:</u>
SSJ

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Number of Bids Received:

SSJ

Brief Description of Selection Process: SSJ

Dollar Value:



Contract Status: Active

Term Begin: 9/12/2007

Term End: open

Nature and Scope of Work:

Fuels Performance Study and Analysis

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor idenity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work. For the Year Ended 12/31/09 Witness: T. O. Jones

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Schedule T-7A

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FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO.: 100009

Contract No.: PO # 116796

Major Task or Tasks Associated With: Ultrasonic Flow Measuring System

Vendor Identity: Cameron Technologies

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.
Number of Vendors Solicited:
SSJ

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Number of Bids Received:

SSJ

Brief Description of Selection Process: SSJ



Contract Status: Active

Term Begin: 10/29/2008

Term End: 7/31/2012

Nature and Scope of Work: Ultrasonic Flow Measuring System for PTN EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor idenity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work. For the Year Ended 12/31/09 Witness: T. O. Jones

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Project Name: Extended Power Uprate Construction Costs and Carrying Costs on Construction Cost Balance

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Schedule T-7A	Final True-up Filing: Contracts Executed	
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide	
COMPANY: FPL	or identifier, major tasks, vendor idenity, vendor affiliation if any, number of v number of bids received, current contract status, the current term of the con and the current nature/scope of work. For the	
DOCKET NO.: 100009		Witness: T. O. Jones
Contract No.: PO 116107		
Major Task or Tasks Associated With: Ultrasonic Flow Measuring System		
Vendor Identity: Cameron Technologies		
Vendor Affiliation (specify 'direct' or 'indirect'): Direct		
*This indicates the contractual arrangement. FPL has no direct or indirect corpor	te affiliation with the vendor.	
Number of Vendors Solicited: SSJ		
Number of Bids Received: SSJ		
Brief Description of Selection Process:		

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Contract Status: Awarded

Term Begin: 9/29/2008

Term End: Open

Nature and Scope of Work: Ultrasonic Flow Measuring System for PTN

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Schedule T-7A

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FLORIDA PUBLIC SERVICE COMMISSION

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COMPANY: FPL

DOCKET NO.: 100009

Contract No.:

PO # 4500521317

Major Task or Tasks Associated With: Inductors

Vendor Identity: Areva

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct* *This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor. Number of Vendors Solicited: 3

Number of Bids Received:

3

Brief Description of Selection Process: Competitive Selection

Dollar Value:

Contract Status: Active

Term Begin: September 8, 2009

September 8, 20

Term End: Open

Nature and Scope of Work: Supply of inductors Į

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Project Name: Extended Power Uprate -

Schedule T-7A	Costs and Carrying Costs on Construction Cost Balance Final True-up Filing: Contracts Executed
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor idenity, vendor affiliation if any, number of vendors solicited,
COMPANY: FPL	number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.
DOCKET NO.: 100009	Witness: T. O. Jones
Contract No.: PO # 126248	
Major Task or Tasks Associated With: Replacement Transformer Coolers	
Vendor Identity: ABB	
Vendor Affiliation (specify 'direct' or 'indirect'): Direct' *This indicates the contractual arrangement. FPL has no direct or indirect corporat Number of Vendors Solicited: 3	e affiliation with the vendor.
Number of Bids Received:	
Brief Description of Selection Process: Competitive Selection, Commercial and Technical Evaluation	

Dollar Value:

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Contract Status: Active

Term Begin: October 8, 2009

<u>Term End:</u> Open

Nature and Scope of Work: Replacement Transformer Coolers

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Schedule T-7A

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FLORIDA PUBLIC SERVICE COMMISSION

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COMPANY: FPL

DOCKET NO.: 100009

Contract No .:

PO # 126453

Major Task or Tasks Associated With:

Turbine Plant Cooling Water Heat Exchangers

Vendor Identity: Joseph Oat Corporation

Joseph Cal Corpora

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.
Number of Vendors Solicited:
3

Number of Bids Received:

3

Brief Description of Selection Process: Competitive Selection, Commercial and Technical Evaluation

Dollar Value:

Contract Status: Active

<u>Term Begin:</u>

November 5, 2009

Term End:

Open

Nature and Scope of Work: Supply Turbine Plant Cooling Water Heat Exchangers EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor idenity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work. For the Year Ended 12/31/09 Witness: T. O. Jones

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Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO.: 100009

Contract No.: PTN PO # 127881

Major Task or Tasks Associated With:

Procedure Writers

Vendor Identity: Absolute Consulting

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.
Number of Vendors Solicited:
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Number of Bids Received:

1

Brief Description of Selection Process: SSJ

Dollar Value:

Contract Status: Active

Term Begin: December 22, 2009

Term End: Open

Nature and Scope of Work: Procedure Writers EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor idenity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work. For the Year Ended 12/31/09 Witness; T. O. Jones

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Docket No.100009-EI Appendix II - Pre-Construction Exhibit SDS-1, Page 1

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Appendix II Nuclear Cost Recovery Turkey Point 6, 7 Pre-Construction Costs Nuclear Filing Requirements (NFR's) T-Schedules January 2009 - December 2009

PRE-CONSTRUCTION

Appendix II Nuclear Cost Recovery Turkey Point 6&7 Pre-Construction Costs Nuclear Filing Requirements (NFR's) T-Schedules (True Up) January 2009 - December 2009

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	3-4	T-1	Retail Revenue Requirements Summary	W. Powers
-	5-6	T-2	True-Up of Preconstruction Costs	W. Powers
	N/A	T-3	True-Up of Carrying Costs	N/A
-	7- 9	T-3A	Deferred Tax Carrying Costs	W. Powers
-	10-11	2008 T-3A	2008 Deferred Tax Carrying Costs	W. Powers
	N/A	Т-3В	Construction Period Interest	N/A
-	N/A	T-4	CCRC Recoverable O&M Monthly Expenditures	N/A
	N/A	T-5	Total O&M Monthly Expenditures	N/A
-	12	Т-6	Monthly Expenditures	W. Powers & S. Scroggs
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Sche	Turkey Point Units 6&7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance [S Schedule T-1 (True-up) True-up Filing: Retail Revenue Requirements Summary [S								
FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY DOCKET NO.: 100009-EI		EXPLANATION: Provide the calcu total retail revenu expenditures for expenditures.	e requirements	For the Year Ended 12/31/2009 Witness: Winnie Powers					
Line No.	······································	(A) Actual January	(B) Actual February	(C) Actual March Jurisdictional Do	(D) Actual April	(E) Actual May	(F) Actual June	(G) 6 Month Total	
1.	Pre-Construction Revenue Requirements (Schedule T-2, line 7)	\$12,068,485	\$9,396,028	\$12,446,560	\$9,282,831	\$10,684,784	\$10,598,729	\$64,477,418	
	Construction Carrying Cost Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Ι.	Recoverable O&M Revenue Requirements (Schedule T-4, line 24)	\$O	\$0	\$0	\$0	\$0	\$0	\$0	
.	DTA/(DTL) Carrying Cost (Schedule T-3A, line 8)	\$1,875	\$27,975	\$54,782	\$81,500	\$105,417	\$131,485	\$403,034	
	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
i.	Total Period Revenue Requirements (Lines 1 though 5)	\$12,070,360	\$9,424,003	\$12,501,342	\$9,364,331	\$10,790,202	\$10,730,214	\$64,880,452	
	Projected Return Requirements for the period (Order No. PSC 08-0749-FOF-EI)	\$7,780,867	\$8,758,282	\$14,812,818	\$8,998,823	\$39,453,955	\$12,246,656	\$92,051,402	
Ι.	Difference (Line 6 - Line 7)	\$4,289,493	\$665,721	(\$2,311,476)	\$365,508	(\$28,663,754)	(\$1,516,443)	(\$27,170,951)	
	Actual / Estimated Return Requirements for the period (Order No. PSC 09-0783-	FOF-EI) \$10,105,139	\$7,460,971	\$16,458,368	\$13,364,145	\$11,204,755	\$10,117,335	\$68,710,713	
10	Final True-Up Amount for the Period (Line 6 - Line 9)	\$1,965,221	\$1,963,032	(\$3,957,026)	(\$3,999,814)	(\$414,553)	\$612,879	(\$3,830,262)	

Page 1 of 2

Sched		Turkey Point Units 68 Costs and Carrying Costs on Filing: Retail Revenue Requir	Construction					[Section (5)(c)1.	b.]	
COMP	DA PUBLIC SERVICE COMMISSION ANY: FLORIDA POWER & LIGHT COMPANY ET NO.: 100009-EI	EXPLANATION: Provide the calculation of the actual true-up of total retail revenue requirements based on actual expenditures for the prior year and the previously filed expenditures.						For the Year End Witness: Winnie		I
Line No.		(H) Actual July	(I) Actual August	(J) Actual September	(K) Actual October	(L) Actuai November	(M) Actual December	(N) 12 Month Total	(O) (a) Adjustments	(P) Total
				Jurisdictional D	ollars					
1.	Pre-Construction Revenue Requirements (Schedule T-2, line 7)	\$8,889,391	\$7,518,344	\$7,986,065	\$8,425,633	\$7,034,817	\$8,161,649	\$112,493,316	\$0	\$ 11 2,49 3,316
2.	Construction Carrying Cost Revenue Requirements (Schedule T-3, line 7)	\$0	\$ 0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Recoverable O&M Revenue Requirements (Schedule T-4, line 24)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$ 0	\$0
4.	DTA/(DTL) Carrying Cost (Schedule T-3A, line 8)	\$154,622	\$169,097	\$189,667	\$208,043	\$224,923	\$241,494	\$1,590,881	(\$42,148)	\$1,548,732
5.	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6.	Total Period Revenue Requirements (Lines 1 though 5)	\$9,044,013	\$7,687,441	\$8,175,732	\$8,633,676	\$7,259,740	\$8,403,143	\$114,084,197	(\$42,148)	\$114,042,049
7.	Projected Return Requirements for the period (Order No. PSC 08-0749-FOF-EI)	\$13,307,770	\$14,531,581	\$20,113,416	\$16,198,617	\$16,400,384	\$19,868,349	\$192,471,520	\$0	\$192,471,520
8.	Difference True-up to Projections (Line 6 - Line 7)	(\$4,263,757)	(\$6,844,140)	(\$11,937,684)	(\$7,564,940)	(\$9,140,644)	(\$11,465,206)	(\$78,387,323)	(\$42,148)	(\$78,429,471)
9.	Actual / Estimated Return Requirements for the period (Order No. PSC 09-0783-F	OF-Ei) \$10,184,733	\$9,106,870	\$8,641,593	\$11,607,456	\$8,243,648	\$8,096,018	\$124,591,032	\$0	\$124,591,032
10	Final True-Up Amount for the Period (Line 6 - Line 9)	(\$1,140,720)	(\$1,419,429)	(\$465,861)	(\$2,973,780)	(\$983,908)	\$307,125	(\$10,506,835)	(\$42,148)	(\$10,548,984)

(a) Represents carrying charges through December 31, 2008 for 2007-2008 tax deductions under IRS Code Section 162, 174 and Regulations Sec. 1.263 (a - 4). (See NFR 2008 Deferred Tax Carrying Charge Schedule T-3A)

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chedule T-2 (True-up)	re-Construction Costs and Carryin	Int Units 6&7 Ig Costs on Const Pre-Construction		[Section (5)(c)1.b.]						
LORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	Provide the calcu								
OMPANY: FLORIDA POWER & LIGHT COMPANY		for the prior year	and the previous	uction expenditure Ily filed expenditu			For the Year Ended 12/31			
OCKET NO.: 100009-EI		for such current y	year.				v	Vitness: Winnie Powers		
ine No.	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actuai March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Totai		
		•		Jurisdictional Doll	ars					
a, Nuclear CWIP Additions (Schedule T-6 Line 10+27) (f) Pg 2		\$5,343,315	\$2,707,218	\$5,791,117	\$2,689,630	\$4,155,094	\$4,247,776	\$24,934,150		
b. Prior Month's (Over)/Under Recovery Eligible for Return (Line 9)		\$0	\$4,300,909	\$4,983,657	\$2,696,021	\$3,089,400	(\$25,491,291)	(\$26,866,227)		
Unamortized CWIP Base Eligible for Return (d) Pg. 2	51,792,84	45,494,031	39,195,215	32,896,399	26,597,583	20,298,767	13,999,951	(\$11,439,203)		
Amortization of CWIP Base Eligible for Return (d)(f) Pg 2	\$75,585,79	\$6,298,816	\$6,298,816	\$6,298,816	\$6,298,816	\$6,298,816	\$6,298,816	\$37,792,897		
Average Net Unamortized CWIP Base Eligible for Return		\$48,643,439	\$44,495,078	\$40,688,090	\$33,586,830	\$26,340,885	\$5,948,413			
Return on Average Net Unamortized CWIP Eligible for Return										
a. Equity Component (Line 5b* .61425) (a)		\$222,273	\$203,317	\$185,921	\$153,473	\$120,363	\$27,181	\$912,527		
b. Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c	I	\$361,860	\$331,000	\$302,680	\$249,854	\$195,951	\$44,250	\$1,485,595		
c. Debt Component (Line 4 x 0.001325847) (c)		\$64,494	\$58,994	\$53,946	\$44,531	\$34,924	\$7,887	\$264,775		
. Total Return Requirements (Line 5b + 5c)		\$426,354	\$389,994	\$356,626	\$294,385	\$230,875	\$52,137	\$1,750,371		
. Total Costs to be Recovered		\$12,068,485	\$9,396,028	\$12,446,560	\$9,282,831	\$10,684,784	\$10,598,729	\$64,477,418		
Projected CWIP Additions, Amortization & Carrying Costs (Order No	PSC 08-0749-FOF-EI)	\$7,767,576	\$8,713,280	\$14,734,196	\$8,889,452	\$39,265,475	\$11,973,664	\$91,343,644		
(Over) / Under Recovery (True-up to Projections) (Line 7 - Line 8)		\$4,300,909	\$682,748	(\$2,287,637)	\$393,379	(\$28,580,691)	(\$1,374,935)	(\$26,866,227)		
0. Actual / Estimated True-up Amount for Costs and Carrying Cost (Ore	ler No. PSC 09-0783-FOF-EI)	10,090,206	7,418,362	16,384,163	13,254,816	11,065,534	9,950,853	\$68,163,935		
1. Final True-Up of Pre-Construction Costs & Carrying Costs (Line 7 - I	ine 10)	\$1,978,279	\$1,977,666	(\$3,937,604)	(\$3,971,985)	(\$380,750)	\$647,876	(\$3,686,518)		

(a) The monthly Equity Component reflects an 11% return on equity.

(c) the information of the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5% (c) the order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

See Additional Notes on Page 2

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Schedule T-2 (True-up)		Pre-Construction Costs and Carrying Costs on Construction Cost Balance True-up Filing: Pre-Construction							
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	EXPLANATION: Provide the calculation of the actual true-up of Pre-Construction costs based on actual Pre-Construction expenditures							
COMPANY: FLORIDA POWER & LIGHT COMPANY		for the prior year	and the previous				Fo	or the Year Ended 12/31/20	
DOCKET NO.: 100009-EI		for such current y	/ear.				W	itness: Winnie Powers	
Line No.	Actual July	(1)	(J) Actual August	(K) Actual September	(L) Actual October	(M) Actual November	(N) Actual December	(O) 12 Month Total	
				Jurisdictional Doll	ars				
1. a. Nuclear CWIP Additions (Schedule T-6 Line 10+27)		\$2,724,925	\$1,453,125	\$2,003,191	\$2,578,472	\$1,326,198	\$2,578,984	\$37,599,045	
b. Prior Month's (Over)/Under Recovery Eligible for Return (Line 9)	(\$26,866,227)	(\$30,971,327)	(\$37,627,091)	(\$49,341,252)	(\$56,642,518)	(\$65,484,117)	(\$76,608,394)	
2. Unamortized CWIP Base Eligible for Return (d) Pg. 2		7,701,135	1,402,319	(4,896,497)	(11,195,313)	(17,494,130)	(23,792,946)		
 Amortization of CWIP Base Eligible for Return (d) 		\$6,298,816	\$6,298,815	\$6,298,816	\$6,298,816	\$6,298,816	\$6,298,816	\$75,585,793	
Average Net Unamortized CWIP Base Eligible for Return		(\$15,328,216)	(\$24,367,050)	(\$36,046,299)	(\$51,530,077)	(\$67,336,607)	(\$81,706,855)		
6. Return on Average Net Unamortized CWIP Eligible for Return			(e) Pg. 2						
a. Equity Component (Line 5b* .61425) (a)		(\$70,041)	(\$121,783)	(\$164,711)	(\$235,463)	(\$307,690)	(\$373,353)	(\$360,514)	
b. Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a)	(b) (c)	(\$114,027)	(\$198,262)	(\$268,150)	(\$383,334)	(\$500,919)	(\$607,820)	(\$586,917)	
c. Debt Component (Line 4 x 0.001325847) (c)		(\$20,323)	(\$35,335)	(\$47,792)	(\$68,321)	(\$89,278)	(\$108,331)	(\$104,604)	
. Total Return Requirements (Line 5b + 5c)		(\$134,350)	(\$233,597)	(\$31 <u>5,94</u> 2)	(\$451 <u>,6</u> 55)	(\$590,197)	(\$716,151)	(\$691,521)	
7. Total Costs to be Recovered		\$8,889,391	\$7,518,344	\$7,986,065	\$8,425,633	\$7,034,817	\$8,161,649	\$112,493,316	
 Projected Costs, Carrying Costs & Amortization (Order No. PS6 	C 08-0749-FOF-EI)	\$12,994,491	\$14,174,108	\$19,700,226	\$15,726,899	\$15,876,415	\$19,285,926	\$189,101,710	
9. (Over) / Under Recovery (True-up to Projections) (Line 7 - Line	8)	(\$4,105,101)	(\$6,655,764)	(\$11,714,161)	(\$7,301,266)	(\$8,841,598)	(\$11,124,277)	(\$76,608,394)	
10 Actual / Estimated True-up Amount of Costs, Carrying Cost & A	mortization (Order No. PSC 09-0783-FOF-	E 9,993,119	8,891,859	8,405,865	11,346,980	7,959,288	7,793,844	122,554,891	
11 Final True-Up of Pre-Construction Costs & Carrying Costs (Line	e 7 - Line 10)	(\$1,103,728)	(\$1,373,515)	(\$419,800)	(\$2,921,348)	(\$924,472)	\$367,805	(\$10,061,575)	

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(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

(d) To include a return on the actual 2008 balances (line 2) and reflect the recovery of prior Actual/Estimated balances (line 3). Difference of \$23,792,946 pertains to the 2008 over recovery

collected from January 1, 2009 to December 31, 2009. Refer to the March 2009 True-Up filing for details.

	and add the op ming for details.	
Line 2 and Line 3 Beginning Balances include:	2007/2008 Actual/Estimate	2007/2008 True ups
2007 Pre-construction Costs + Carrying Costs (AE/T -2 Line 7)	\$2,543,248	\$2,543,248
2007 DTA/ (DTL) Carrying Cost (AE/T-3A Line 8)	(\$8)	(\$8)
2008 Pre-construction Costs + Carrying Costs (AE/T-2 Line 7)	\$73,048,535	\$49,253,967
2008 DTA/(DTL) Carrying Cost (AE/T-3A Line 8)	(\$5,982)	(\$4,359)
	\$75,585,793	\$51,792,847 \$23,792,946

(e) Line 5 (Column J) - Return on Average Net Unamortized CWIP Eligible for Return - In August 2009, legal costs incurred in 2008 and 2009 were reclassified from the project and a retroactive carrying charge adjustment was made

Carrying Charge Retro-Active Adjustmen (\$20,023) August 2009 Carrying Charges (\$213,574) Total August Return Requirements (\$233,597)

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(f) The months of January, February & March have been adjusted to reflect the jurisdictional separation factor from .99570135 (May 2009 A/E Filing) to .99648888 as reflected in the 2009 FPSC Earnings Surveillance Report. Additionally the schedules have been adjusted to reflect the amortization of line 3 evenly over 12 months. 1

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Schedule T-3A (True-up)	Construction Cost True-up	Turkey Po and Carrying Filing: Defer	[Section (5)(c)1.b.]						
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION		Provide the calc		ctual				
COMPANY: FLORIDA POWER & LIGHT COMPANY			deferred tax Car	Tying Costs.				F	or the Year Ended 12/31/2009
DOCKET NO.: 100009-EI								۷	Vitness: Winnie Powers
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
Line		Beginning	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	6 Month Total
No.		of Period	January	reprozi	Jurisdictional Do				
1. Construction Period interest			\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Recovered Costs Excluding AFUDC (d) Pg. 3			\$9,474,361	\$6,838,263	\$9,922,163	\$6,820,676	\$8,286,139	\$8,378,821	\$49,720,424
3. Other Adjustments (e) Pg. 3			(\$407,304)	(\$407,304)	(\$407.304)	(\$407,304)	(\$407,304)		(\$2,443,826)
4. Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3) (f) Pg. 3		(3,858,425)	\$5,208,631	\$11,639,590	\$21,154,449	\$27,567,820		\$43,418,172	
5 Deferred Tax Asset DTA/(DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	38.575%	(\$1,488,387)	\$2,009,229	\$4,489,972	\$8,160,329	\$10,634,287	\$13,673,547	\$16,748,560	\$16,748,560
6. a. Average Accumulated DTA/(DTL)			\$260,421	\$3,249,601	\$6,325,150	\$9,397,308	\$12,153,917	\$15,211,054	
b. Prior months cumulative Return on DTA/(DTL) (h) Pg. 3			(\$46,517)	(\$57,934)	(\$74,961)	(\$98,801)	(\$126,672)	(\$209,734)	(\$351,241)
c. Average DTA/(DTL) including prior period return subtotal			\$213,904	\$3,191,667	\$6,250,189	\$9,298,507	\$12,027,245	\$15,001,319	
7. Carrying Cost on DTA/(DTL)									
a. Equity Component (Line 7b* .61425) (a)			\$977	\$14,584	\$28,560	\$42,489	\$54,958	\$68,547	\$210,115
b. Equity Comp. grossed up for taxes (Line 6c * 0.007439034) (a) (b) (c)			\$1,591	\$23,743	\$46,495	\$69,172	\$89,471	\$111,595	\$342,068
c. Debt Component (Line 6c x 0.001325847) (c)			\$284	\$4,232	\$8,287	\$12,328	\$15,946	\$19,889	\$60,966
8. Final Total Return Requirements (Line 7b + 7c)			\$1,875	\$27,975	\$54,782	\$81,500	\$105,417	\$131,485	\$403,034
 Projected Carrying Costs on DTA/(DTL) (Order No. PSC 08-0749-FOF-EI) 			\$13,291	\$45,002	\$78,622	\$109,371	\$188,480	\$272,992	\$707,758
10. Difference True-Up to Projection (Line 8 - Line 9)			(\$11,416)	(\$1 <u>7,027)</u>	(\$23,840)	(\$27,871)	(\$83,063)	(\$141,507)	(\$304,724)
 Actual / Estimated True-up Amount for Carrying Cost on DTA/(DTL) (Order No. PSC 09-0783 	FOF-EI)		14,933	42,609	74,205	109,329	139,220	166,481	\$546,778
12. Final True-Up of Carrying Costs on DTA/(DTL) (Line 8 - Line 11)			(\$13,059)	(\$14,634)	(\$19,423)	(\$27,829)	(\$33,803) (\$34,997)	(\$143,744)

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.
(b) Requirement for the payment of income taxes is calculated using a Federal income Tax rate of 35% & 5.5% for state income taxes.
(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

See Additional Notes on Page 3

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Schedule T	Г-3А (True-up)	Turkey P re-Construction Costs and Carryin <u>True-up Filing: Defe</u>			Balance		[Section (5)(c)1.b.]						
	PUBLIC SERVICE COMMISSION (: FLORIDA POWER & LIGHT COMPANY	EXPLANATION:	Provide the calc deferred tax Ca		ctual			For the Year Ended 12/31/2009					
DOCKET	NO.: 100009-EI							V	Vitness: Winnie				
Line No.		(I) Beginning of Period	(J) Actual July	(K) Actual August	(L) Actual September	(M) Actual October	(N) Actual November	(O) Actual December	(P) 12 Month Total	(Q) Adjustments	(R) Total		
				— .	Jurisdictional Do	llars							
1. C	ionstruction Period Interest		\$0	\$0	\$0	\$0	\$0	\$0	\$0				
2. R	ecovered Costs Excluding AFUDC (d) Pg. 3		\$6,855,970	\$5,584,170	\$6,134,236	\$6,709,517	\$5,457,244	\$6,710,030	\$87,171,591				
3. O	ther Adjustments (e) Pg. 3		(\$407,304)	(\$407,304)	(\$407,304)	(\$407,304)	(\$407,304)	(\$407,304)	(\$4,887,652)				
4. T	ax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3) (f) Pg. 3	\$43,418,172	\$49,866,838	\$55,043,704	\$60,770,636	\$67,072,849	\$72,122,789	\$78,425,514	\$78,425,514				
5 D	leferred Tax Asset DTA/(DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	38.575% \$16,748,560	\$19,236,133	\$21,233,109	\$23,442,273	\$25,873,352	\$27,821,366	\$30,252,642	\$30,252,642				
6. a.A	verage Accumulated DTA/(DTL)		\$17,992,346	\$20,234,621	\$22,337,691	\$24,657,812	\$26,847,359	\$29,037,004					
b. P	trior months cumulative Return on DTA/(DTL) (h) Pg. 3		(\$351,241)	(\$509,898)	(\$698,274)	(\$921,797)	(\$1,185,472)	(\$1,484,518)	(\$1,825,446)				
C.	Average DTA/(DTL) including prior period return subtotal		\$17,641,105	\$19,724,723	\$21,639,417	\$23,736,015	\$25,661,887	\$27,552,486					
7. C	Carrying Cost on DTA/(DTL) (I) (J)			(h) Pg.3						(i) Pg. 3			
	Equity Component (Line 7b* .61425) (a)		\$80,610	\$88,156	\$98,880	\$108,460	\$117,260	\$125,899	\$829,380	(\$21,974)	\$807,406		
	Equity Comp. grossed up for taxes (Line 6c * 0.007439034) (a) (b) (c)		\$131,233	\$143,518	\$160,976	\$176,573	\$190,900	\$204,964	\$1,350,231	(\$35,773)	\$1,314,458		
	Debt Component (Line 6c x 0.001325847) (c)		\$23,389	\$25,579	\$28,691	\$31,470	\$34,024	\$36,530	\$240,650	(\$6,376)	\$234,274		
	iinal Total Return Requirements (Lina 75 + 7c)		\$154,622	\$169,097	\$189,667	\$208,043	\$224,923	\$241,494	\$1,590,881	(\$42,148)	\$1,548,732		
	Projected Carrying Costs on DTA/(DTL) (Order No. PSC 08-0749-FOF-EI)		\$313,279	\$357,473	\$413,190	\$471,718	\$523,969	\$582,423	\$3,369,810	\$0	\$3,369,810		
	Difference True-Up to Projection (Line 8 - Line 9)		(\$158,657)	(\$188,376)	(\$223,523	(\$263,675)	(\$299,046)	(\$340,929)	(\$1,778,929) (\$42,148)	(\$1,821,078		
	Actual / Estimated True-up Amount for Carrying Cost on DTA/(DTL) (Order No. PSC 09-0	783-FOF-EI)	191,614	215,011	235,728	260,476	284,360	302,174	\$2,036,141	\$0	\$2,036,141		
	Final True-Up of Carrying Costs on DTA/(DTL) (Line 8 - Line 11)	,	(\$36,992)	(\$45,914)	(\$46,061	(\$52,433)	(\$59,436) (\$60,680)	(\$445,260) (\$42,148)	(\$487,409		

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.
 (b) Requirement for the payment of moome taxes is calculated using a Federal income Tax rate of 35% & 5.5% for state income taxes.
 (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

See Additional Notes on Page 3

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edule T-3A (True-up)	Pre-Construction Costs and C	rksy Point Units 6&7 arrying Costs on Construction Cost Balance Deferred Tax Carrying Costs	[Section (5)(c)1.b.]				
DRIDA PUBLIC SERVICE COMMISSION	EXPLANATION	Provide the calculation of the Actual					
MPANY: FLORIDA POWER & LIGHT COMPANY		deferred tax Carrying Costs.	For the Year Ended 12/31/2009				
			Witness: Winnie Powers				
CKET NO.: 100009-EI							
3							
Notes:							
2009 Nuclear CWIP Additions T-2, Line 1 (a) (Varies as projected)	2,522,692 47.049.854	r CWIP Additions (T-2 Line 1). Plus Monthly Nuclear CWIP Additions 2009 T-2 Line 1					
(e) Line 3 - Other Adjustment represents the turn around of the book tax e: line 5c and 2009 income tax deductions amortized over 12 months. 2007 -2008 Other Adjustments T-2, Line 5c 2009 income Tax Deductions*	336,521 (5,224,174)	of the carrying charge calculated on 2007 - 2008 T-2,					
* See Note (k) Pg. 3	(4.887,652) (407,304) Monthly Amortization						
(f) Line 4 - Tax Basis Less Book Basis (Beginning of Period) includes the 1 2008 T-3A Line 4 (12 month) Balance 2007-2008 income Tax Deductions**	ollowing: (336,521) (3,858,425)						
** See Attached 2008 Schedule T-3A	(3,000,423)						
(g) Line 6b - Prior Months Curnulative Return on DTA/(DTL) (January Bala The 2008 carrying charges to be refunded to customers are shown in C 2008 T-3A Line 6B (12 Month Total) 2008 Carrying Charge Adjustment - Income Tax Deductions**	nce) includes 2008 carrying charges related to the column Q. (4,368) (42,148) (45,16)	e income tax deductions in order to calculate a return in 2009.					
** See Attached 2008 Schedule T-3A							
(h) Line 7 (Column K) - Carrying Costs on DTA/(DTL) August Balance inc DTA/(DTL) Carrying Charge Retro-Active Adjustment DTA/(DTL) August 2009 Carrying Charges	ludes a retroactive carrying charge adjustment du (3,788) 172,885 169,097	e to Legal costs reclassified from the project.					
(i) Adjustments (Column Q) reflect the carrying charge impact through 200 The 2008 deferred income tax liability related to deductions prior to 200	9 is included in Column A line 4, on page 1 as explored as explored and a set of the	plained in footnote (1).					
 (j) January, February, & March do not agree to 2009 Schedule A/E - 3A (I as reflected in the 2009 FPSC Earnings Surveillance Report and a con 	May 2009 Filing 090009-EI) due to a change in the ection in March Amortization of (2007-2008) Prior	e jurisdictional factor from .99570135 (May 2009 Actual/Estimated Filing) to .94 Recovered Costs excluding AFUDC.	9048868				
(k) Estimated 2009 income tax deductions have been applied ratably over has not filed its 2009 tax return at the time of this filing, deductions take charges on the deferred tax liabilities related to 2007 through 2009 ded	the 12 months in 2009 and are included in the 20 in on the 2009 tax return will be trued up in the 20	K09 T-3a schedule Other Adjustments Line 3 (see note e). Since FPL 010 T-3a schedules filed on March 1, 2011. The 2009 carrying					
The jurisdictional tax deduction is determined by the jurisdictional sepa	ration factor in the year when FPL filed its tax retu System	ım.					
Tax Deduction Description	FPL System Deductions Jurisdictional Jurisd	dictional uctions					
R&D	348,463 348,463 0.99648888 3	676,934 347,240					
Total	\$ 5,242,581 \$ 5,242,581 5,2	224,174	Page 3 of 3				

408 B	 Chadule T-34	l Truc-up	 	l) Pre-	Construction Costs ar True-up Filing		Costs on Co			1) [5	 Section (5)(c)1.	ļ b.]	1
COMPA	DA PUBLIC SEM NY: FLORIDA T NO.: 100009	POWER & LIG		Ŷ			EXPLANATION	Ŀ		calculation of Carrying Cos					For the Year Ende Witness; Winnie P	
line No.								(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March urisdictional Do	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total	
ι.	Construction	Period Interes	•						\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	Recovered C								\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	Other Adjust	-							\$0	\$0	\$0	\$0	\$0	\$0	\$0	
I.	Tax Basis Le	ss Book Basis	(Prior Mo Bala	ince + Line 1 +	2 + 3)				\$0	\$ <u>0</u>	\$0	\$0	\$0	\$0	\$0	
i	Deferred Tax	Asset DTA/(D	TL) on Tax Bas	sis in Excess of	f Book (Line 4 * Ta	ax Rate)	38.575%	\$0	\$0	\$0	\$0	_\$0	\$0	\$0	\$0	
6. a.	Average Accu	umulated DTA	/(DTL)						\$0	\$0	\$0	\$0	\$0	\$0		
b.	Prior months	cumulative Re	turn on DTA/(D	DTL)						\$0	\$0	\$ 0	\$0	\$0	\$0	
C.	Average I	DTA/(DTL) ind	cluding prior pe	riod return subt	total				\$0	\$0	\$0	\$0	\$0	\$0		
r.	Carrying Cos	t on DTA/(DTL	.)													
a.	Equity Comp	onent (Line 7)	o* .61425) (a)						\$0	\$0	\$0	\$0	\$0	\$0	\$0	
b.	Equity Comp	o, grossed up f	or taxes (Line 6	6c * 0.0074390	34) (a) (b) (c)				\$0	\$0	\$0	\$0	\$0	\$0	\$0	
c.	Debt Compor	nent (Line 6c x	0.001325847)	(c)					\$0	\$0	\$0	\$0	\$0	\$0	\$0	
8.	Total Return	Requirements	(Line 7b + 7c)						\$0_	\$0	\$0	\$0	\$0	\$0	\$0	
Э.	Total Return	Requirements	from most rece	ent Projections											\$0	
10.	Difference (Li	ine 8 - Line 9)							\$0	\$0	\$0	\$0	\$0	\$0	\$0	

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.
 (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.
 (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

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See Additional Notes on Page 2

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204	8 S.	 chedule 1:) 34 (Trueup	ا کے چ	 		ļ	re-Construction Costs	Turkey room and Carrying (ig: 2008 Defen	osts on Co	onstruction		ا •	ا ا	Section (5)(c)1.	i b.]	ا
FLC	RID	A PUBLIC S	BERVICE CON	MISSION				EXPLANATIO				of the Actual					
co	MPA	NY: FLORIE	A POWER &		PANY					deferred tax	carrying C	USIS.			I	For the Year Ende	d 12/31/200
DO	CKE.	T NO.: 1000	09-EI													Witness: Winnie P	owers
Line No.				<u> </u>					(I) Beginning of Period	(J) Actual July	(K) Actual August	(L) Actual September	(M) Actual October	(N) Actual November	(O) Actual December	(P) 12 Month Total	
												Jurisdictional D	ollars				
1.		Constructio	on Period Inter	rest						\$0	\$0	\$0	\$0	\$0	\$0	\$0	
2.		Recovered	Costs Exclud	ing AFUDC						\$0	\$0	\$0	\$0	\$0	\$0	\$0	
3.		Other Adj	ustments (d)(e) Pg. 2						\$0	\$ 0	(\$3,521,903)	\$0	\$0	\$0	(\$3,521,903)	
4.		Tax Basis	Less Book Ba	sis (Prior Mo E	Balance + Line 1	+ 2 + 3)			\$0	\$0	\$0	(\$3,521,903)	(\$3,521,903)	(\$3,521,903)	(\$3,521,903)	(\$3,521,903)	
5		Deferred T	ax Asset DTA	(DTL) on Tax	Basis in Excess	of Book (Line 4 *	Tax Rate)	38.575%	\$0	<u>\$0</u>	\$0	(\$1,358,574)	(\$1,358,574)	(\$1,358,574)	(\$1,358,574)	(\$1,358,574)	
6.	a.	Average A	ccumulated D	TA/(DTL)						\$0	\$0	(\$679,287)	(\$1,358,574)	(\$1,358,574)	(\$1,358,574)		
	b.	Prior mont	ns cumulative	Return on DT.	A/(DTL)					\$0	\$0	\$0	(\$5,954)	(\$17,914)	(\$29,979)	(\$42,149)	
	C.	Averag	e DTA/(DTL)	including prior	r period return su	ubtotal				\$0	\$0	(\$679,287)	(\$1,364,528)	(\$1,376,488)	(\$1,388,553)		
7.		Carrying C	ost on DTA/(D	ITL)													
	a.	Equity Co	mponent (Line	75* .61425)	(a)					\$0	\$0	(\$3,104)	(\$6,235)	(\$6,290)	(\$6,345)	(\$21,974)	
	ь.	Equity Cor	np. grossed u	p for taxes (Li	ne 6c * 0.007439	9034) (a) (b) (c)				\$0	\$0	(\$5,053)	(\$10,151)	(\$10,240)	(\$10,329)	(\$35,773)	
	c.	Debt Comp	onent (Line 6	c x 0.0013258	47) (c)					\$0	\$0	(\$901)	(\$1,809)	(\$1,825)	(\$1,841)	(\$6,376)	
8.		Total Retu	m Requiremer	nts (Line 7b +	7c)					\$0	\$0	(\$5,954)	(\$11,960)	(\$12,065)	(\$12,171)	(\$42,149)	
9.		Total Retu	m Requiremer	nts from most	recent Projection	ns						• • • • •				\$0	
10.			(Line 8 - Line		,						\$0	(\$5.954)	(\$11,960)	(\$12,065)	(\$12,171)	(\$42,149)	

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

(d) FPL deducted costs on the income tax returns from 2007 - 2008 under the following IRS Code & Regulations Sections: Internal Payroll (Reg. Sec. 1.263(a)-4), Research and

Development (IRC Sec. 174) (sometimes referred to as Research and Experimentation), & Investigatory Costs (IRC Sec 162).

(e) The deferred tax liability created by deductions related to expenditures incurred in 2007 & 2008 are reflected in the NFR Schedules as of September 2008 which is when FPL filed its 2007 tax return.

The carrying charges on these deferred tax liabilities through 2008 are reflected in the 2009 T-3a Schedules Column Q.

The beginning balance in the 2009 T-3a has been adjusted to reflect the deferred tax liability related to these deductions.

	Tax Deduction Description	FPL System Qualifying Expenditure	System Deductions Attributed to Qualifying Expenditures	Jurisdictional Separation Factor	Jurisdictional Deductions
2007	Internal Payroll	\$ 180,310		0.99648888	179,677
	Investigatory Costs	76,214	76,214	0.99648888	75,946
	Total 2007	\$ 256,524	\$ 256,524	0.99648888	255,623
2008	Internal Payroll	\$2,787,792	\$ 2,787,792	0.99648888	2,778,004
	R&D	489,997	489,997	0.99648888	488,277
	Total 2008	\$3,277,789	\$ 3,277,789		3,266,280
	Total Deductions Taken in 2008	\$3,534,313	\$ 3,534,313	0.99648888	3,521,903

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	Pre-Construction	Turkey Point Units 6&? Pre-Construction Costs and Carrying Costs on Construction Cost Balance True-up Fillng: Monthly Expenditures) .]	
Schedule T-6 (True-up)													
FLORIDA PUBLIC SERVICE COMMISSION	1	EXPLANATION:			i monthly expend		asks performed						
COMPANY: FLORIDA POWER & LIGHT COMPANY					uction categories		uction costs musi	be identified		F	or the Year Ende	d 12/31/2009	
			,		00010 0.00 0.0010						n. Minute D	owers and Steve	D Scrodds
DOCKET NO.: 100009-EI										¥	vitness: winnie M	owers and steve	
Line No. Description	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) Actual July	(H) Actual August	(i) Actual September	(J) Actual October	(K) Actual November	(L) Actual December	(M) 12 Month Total
1 Des Constantions													
1 <u>Pre-Construction:</u> 2 <u>Generation:</u>													
3 Licensing	4,135,067	2,074,129	4,628,131	1,885,480	3,526,286	3,567,344	2,162,003	1,156,950	1,627,138	2,184,770	937,647	2,386,667	30,271,612
4 Permitting	(85,572)	72,791	299,014	183,662	126,501	96,427	113,024	(190,191)	143,821	52,209	81,666	97,739	991,090
5 Engineering and Design	1,310,945	566,963	877,375	627,527	512,713	598,199	459,407	490,150	239,282	350,990	310,836	100,776	6,445,161
6 Long lead procurement advanced payments	•		-	-	-	-		-	•	-	723	2.889	23,662
7 Power Block Engineering and Procurement	1,703	2,874	7,003	2,438	4,234	774	92	1.336	8	2,587,557	1,330,871	2,588,071	37,731,525
8 Total Generation Costs 9 Jurisdictional Factor (b)	5,362,142	2,716,757	5,811,522	2,699,107	4,169,734	4,262,743 0,99648888	2,734,526	1,458,245	2,010,249	0.99648888	0.996488888	0.99648888	0.99648988
Junsoictional Factor (b) Total Jurisdictional Generation Costs	0.99648888 5,343,315	0.99648888	0.99648888 5,791,117	0.99648888 2.689.630	0.99648888 4,155,094	4,247,776	2,724,925	1,453,125	2,003,191	2.578.472	1.326,198	2,578,984	37,599,045
11 Adjustments	0,043,310	2,707,218	5,791,117	2,009,030	4,100,084	4,247,776	2,124,523	1,433,123	2,000,101	2,010,112			
12 Non-Cash Accruais	(800,828)	(1,498,735)	2.051.457	(1,076,018)	388.278	(453,384)	(1,503,816)	(1.624.847)	(318.861)	661,780	(540,710)	(262,629)	(4,978,314)
13 Other Adjustments	(15.087)	(14,547)	(45,220)	(13,229)	(12,701)	(13,213)	(12,632)	(19,941)	(10,757)	(10,144)	(11,309)	(9,093)	(187,874
14 Total Adjustments	(815,915)	(1,513,282)	2,006,236	(1,089,247)	375,577	(466,598)	(1,516,448)	(1,644,789)	(329,618)	651,636	(552,020)	(271,722)	(5,166,188
15 Jurisdictional Factor (b)	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888		0.9964888
16 Total Jurisdictional Adjustments	(813,050)	(1,507,969)	1,999,192	(1,085,423)	374,258	(464,960)	(1,511,123)	(1,639,014)	(328,461)	649,348	(550,081)	(270,768)	(5,146,045
17 18 Total Jurisdictional Generation Costs Net of Adjustments	6,156,365	4,215,187	3,791,925	3,775,053	3,780,835	4,712,735	4,236,048	3,092,139	2,331,651	1,929,123	1,876,279	2,849,752	42,747,094
19 20 <u>Transmission</u>													
21 Line Engineering													(
22 Substation Engineering													l l
23 Clearing													
24 Other													<u>·</u>
25 Total Transmission Costs	-	-	-	-	-	-	-	-	-	-	-	-	
26 Jurisdictional Factor 27 Total Jurisdictional Transmission Costs													
27 Total Jurisdictional Transmission Costs 28 <u>Adjustments</u>	•	-	-		-	•	-	-					
29 Non-Cash Accruais													-
30 Other Adjustments													
31 Total Adjustments	0	0	0	0	0	0	0	0	0	Ö	0	0	
32 Jurisdictional Factor													
33 Total Jurisdictional Adjustments 34	-	-	-	-	-	-	-	-	-	-	-		
35 Total Jurisdictional Transmission Costs Net of Adjustments				-					-	-	-	-	
36 37 Total Jurisdictional Pre-Construction Costs	RG 450 005	64 01E 107	£3 701 005	#2 775 OF 0	\$3 790 9ac	\$4 740 70F	64 036 040	\$3.092.139	\$2,331,651	\$1,929,123	\$1,876,279	\$2,849,752	\$42,747,094
37 Total Jurisdictional Pre-Construction Costs 38	\$6,156,365	\$4,215,187	\$3,791,925	\$3,775,053	\$3,780,835	\$4,712,735	\$4,236,048	\$3,092,139	92,001,001	\$1,323,123	01,010,210		

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39 Construction:

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N/A- At this stage, construction has not commenced in the project.

(a) Effective with the filing of our need petition on October 16, 2007 pre-construction began.
 (b) Jurisdictional Separation Factor is FPL's nuclear separation factor for 2009 as reflected in the FPSC Earnings Surveillance Report.
 (c) In August 2009, legal costs incurred in 2008 and 2009 were reclassified from the project. The carrying charges related to this adjustment are reflected on schedule T-2. See Note (e)
 (d) The months of January, February & March have been adjusted to reflect the jurisdictional separation factor from .99570135 (May 2009 A/E Filing) to .99648888 as reflected in the 2009 FPSC Earnings Surveillance Report.

Description Description Description Contract Contract	1	t	ł	I	ł	I	ļ	I	1	i	ł	I	1	ł	1	1	ł	ł	ļ
PLONDAVABLE SERVECE COMMANY BCPLANNY Access proceeding interviewed interviewe			Schodulo T.6	6 (Taieun)					truction Costs	and Carrying (Costs on Cons	struction Cost B	lalance		[Section (5] [Section (8]	(c)1.a.] (d)]			
Description Description Description Market Space Unit Englisher Market Space Unit Englisher Englisher Unit Englisher Englisher </td <th></th> <td></td>																			
DOUCTING::::::::::::::::::::::::::::::::::::								E	EXPLANATION:			jor tasks performe	d			E	0		
Image: Proceeding of the second of			COMPANY: FI	ORIDA POWER (& LIGHT COMPA	NY											19		
No. Matrix DescriptionInducets. Mut num limited 6. 1 Locan Application 1 Locan Application <th></th> <td></td> <td>DOCKET NO.;</td> <td>100009-EI</td> <td></td> <td>Witness: S</td> <td>leven D. Scroggs</td> <td></td> <td></td> <td></td>			DOCKET NO.;	100009-EI											Witness: S	leven D. Scroggs			
 Certralian Certralian				sk		Description - Inc	ludes, but is not lin	mited to:											
 48 5 Substation Construction - self explanatory 49 6 Other - permitting and condition of approval compliance 			$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	n: mse Application Preparation of FDE ransmission facilitio transmission facilitio tudies required as C inneering and Design its specific civil, me Vater supply design construction logistici- ong lead procureme ower Block Engineerin itting communications out eggl and application ring, Grading and E gel and application ring, Grading and E gel and application ring, Grading and E site clearing ite fill to grade for c Site construction Fa Varchousing, laydow diministrative facili Inderground infrastr sion: // Substation Engine Transmission inter Transmission	EP Site Certificative studies, stability, ionditions of Appro- echanical and struct al and support plane ent advanced payme ering and Procurem reach o fee: ixcavation construction actificies on areas and parkin tie: ing actificies on areas and parkin tie: ing construction actificies construction actificies on areas and parkin tie: ing construction actificies construction s - self explanatory - self explanatory - self explanatory - self explanatory - self explanatory - self explanatory - self explanatory	on Application analysis, FRCC str syval for local zonin tural requirements I ning ent ier 4 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	: io support desig rersee / manage proj ility hired in advance jonstruction perio- lock facilitie Safety System, Long	e to assist with sys g lead procuremen	nt advanced paym		obtain (raining in a	dvance of operatic							

Sched	ule T-6B (True-up)		Turkey Point Units on Costs and Carrying Cost o-up Filing: Variance Explan	s on Construction Cost Balance	[Section (8)(d)]
FLORIC	DA PUBLIC SERVICE COMMISSION	EXPL		e annual variance explanations compa	rring the actual
СОМРИ	ANY: FLORIDA POWER & LIGHT COMPANY			iditures to the most recent projections with the Commission.	For the Year Ended 12/31/2009
DOCKE	T NO.:				Witness: Steven D. Scroggs
		(A)	(B)	(C)	(D)
Line No.		Total Actual	Total Actual/Estimated	Total Variance	Explanation
		/ 1000	, lands connega		
1 2					
3 4	Pre-Construction: Generation:				
5	Licensing	30,271,612	35,436,131	(5,164.519.28)	The favorable variance is the result of lower than planned NRC fees, Bechtel COLA contract support, transmission line permitting, SCA support, New Nuclear Project staffing, and unused contingency. The NRC fees were favorable by \$1,368,129 due to a lag in receiving the NRC review schedule and subsequent required reviews shifted into 2010; the Bechtel COLA contract support was favorable by \$1,267,765 primarily attributable to the change in application filing dates shifting a portion of planned support for RAI's into 2010; Power Systems costs were favorable by \$819,966 primarily due to lower the anticipated costs associated with environmental studies supporting the transmission line siting activity. SCA production costs were unfavorable by \$530,424 due to additional conceptual engineering and modeling required to respond to agency requests. Costs for the New Nuclear Project team were unfavorable by \$216,835 owing to the staffing activities associated with the COLA review prior to submr The contingency amount of \$2,007,004 was not required.
\$	Permitting	991,090	1,951,150	(960,060.18)	This favorable variance is a result of the communications expenditures being under budget by \$354,08 due in part to the change in application filing dates shifting a portion of planned support into 2010. Leg costs were favorable by \$402,6\$4 due primarily to a reclassification of \$280,261 in 2008 and 2009 cos Taking these costs out of the project offset actual costs in this area. Finally, \$204,122 of contingency not required.
7	Engineering and Design	6,445,161	8,231,488	(1,786,326.70)	The favorable variance of \$856,026 was composed in part by cost deferrals resulting from reduced construction learn staffing relative to pian. This reduction was appropriate given deferral of engineering design and EP or EPC contract engagement in 2009. The balance of the favorable variance of \$933,40 was a result of reducing the scope of the BVZ activities in 2009, a decision made following interim anal- of the results of BVZ's construction planning studies.
8 9	Long lead procurement advanced payments Power Block Engineering and Procurement	23,662	21,893	1,768.73	The unfavorable variance relates to legal support for the reclaimed water activity and should be a part the permitting costs. A reclassification of these expenses will be made.
0 1 2	Total Generation Costs	37,731,525	45,640,662	(7,909,137.43)	
3					
4 5	Transmission: Line Engineering	-			
6	Substation Engineering	•	•	-	
7 8	Clearing Other	•	-	-	
9 10 11	Total Transmission Costs				
2 3	Construction:				
4	Generation:				
5 6	License Application Engineering & Design		:	-	
7	Long lead procurement advanced payments	-		-	
8 9	Permitting On-Site Construction Facilities	-		-	
0 1	Totai Generation Costs				
	Treamingion				
33 34	Transmission:				
33 34 35	Line Engineering	-	-	-	
32 33 34 35 36 37 38		- -		-	

Project Name: New Nuclear (Pre) Construction Costs and Carrying Costs on Construction Cost Balance

Schedu	ile T-7					Final Tru	e-up Filing: Cont	racts Executed	<u> </u>		[Section (8)(c)]
СОМРИ		BLIC SERVICE COMMISSION EXPLANATION: For all executed contracts exceeding \$250,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year is the stimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and description of work. 100009-EI CONFIDENTIAL CONFIDENTIAL CONFIDENTIAL								er, status, ended in the year, For the Year Ended: 12/31/2009 Witness: Steven D. Scrogge	
	(A)	(B)	(C)	(D)	CONFIDENTIAL (E)	CONFIDENTIAL (F)	(G)	(H)		(J)	(К)
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Actual Expended as of Prior Year End (2009)	Estimate of amount to be Expended in Current Year (2010)	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
1	4500395492	Open- CO#19	2011	2011					Bechtel Power Corp Westinghouse	Bradatermined Source	Engineering Services to Support Preparation of COLA and SCA and Response to post-submittal RAI's. Engineering Services to Support Preparation of COLA and Response
2	4500404639			2011					Electric Co Ecological Associates	Predetermined Source	to post-submittal RAI's. Aquatic biological characterization and assessment - Sea grass Survey & Report
 4	4500430034		2011	2011					Electric Power Research Institute	+	Advanced Nuclear Technology; Near term deployment of Advanced Light Water Reactors
5	4500443122 4500447075	Open Closed	2009 2009	2010					Eco Metrics, Inc. Optimal Geometric BVZ Power Partners-Nuclear		Environmental Consulting Services Right-of-way LIDAR Survey Turkey Point-Levee line Preliminary Engineering and Construction Planning for Turkey Poin 687
_7 8	4500452285 4500477244			2012					HDR Engineering,		Aquifer Performance Testing Support
9	4500517152	Open	2009	2010					McNabb Hydrogeologic Consulting Inc Golder Associates	Single Source	Turkey Point 6&7 Post SCA Submittal and UIC Licensing Support
<u>10</u> 11	4500518160	Open Open- CO#1	2009	2010					Inc Environmental Consulting and Technology Inc	Single Source	Turkey Point 6&7 Post SCA Submittal Support

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1	t	1	۱,	Project Name:New	Nuclear	1	1	ł	ł	ļ	ł	l
Schedule				and Carrying Cos p Filing: Contract			nce				[Section (8)(c)]	-
FLORIDA	PUBLIC SERV	ICE COMMISSK	ON	EXPLANATION		onal details of co nature and scop						
COMPAN	Y: Florida Powe	er & Light Compa	any		affiliation with	selected vendor on of vendor selected	, the method of	on,	For the Year Ended 12/31/			
DOCKET N	IO.: 100009-EI				of the contract		ionon process,	and contone de		Witness: S	Steven D. Scroggs	

Contract No.:

4500395492

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Major Task or Tasks Associated With:

COLA and SCA preparation and support

Vendor Identity:

Bechtel Power Corporation

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: Two

Number of Bids Received: Two

Brief Description of Selection Process:

Initial contract competitively bid;change orders #01-#11 issued single source; all subsequent change orders issued Predetermined Source

Dollar Value:

Contract Status: Active- CO#19

Term Begin: 2007

<u>Term End:</u> 2011

Nature and Scope of Work:

Engineering Services to Support Preparation of COLA and SCA, including post-submittal support for RAI responses. Т

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	Project Name:New Nuclear	I	}	ł
	osts and Carrying Costs on Construction Cost Balance rue-up Filing: Contracts Executed Details		[Section (8)(c)]	l
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: Provide additional details of contracts executed in excess of \$			
COMPANY: Florida Power & Light Company	including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection brief description of vendor selection process, and current state	n, For the Ye	ar Ended 12/31/09	
DOCKET NO.: 100009-EI	of the contract.		Steven D. Scroggs	i

Contract No.:

4500452285

Major Task or Tasks Associated With:

Preliminary Engineering and Construction Planning

Vendor Identity:

BVZ Power Partners- Nuclear

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: One

Number of Bids Received: One

Brief Description of Selection Process: Single Source

Dollar Value:

Contract Status: Active- CO#2

Term Begin: 2008

Term End: 2009

<u>Nature and Scope of Work:</u> Preliminary Engineering and Construction Planning

Page 2 of 4

1	I	1	ł	Project Name: N	 Iew Nuclear	1	F	l	l	ļ	1
				s and Carrying (-up Filing: Contr			t Balance				(C 1' (C)(-))
Schedule	T-7A			up timig. oom		Decalla					[Section (8)(c)]
FLORIDA	PUBLIC SERVI	CE COMMISS	ON	EXPLANATI	ON: Provide ad				-	lion	
COMPAN	Y: Florida Power	& Light Comp	any		affiliation w	ith selected v	endor, the me	work, the natur thod of vendor	selection,	For the Ye	ar Ended 12/31/09
					orier descri	ption of vena	or selection pro	ocess, and curi	ent status		

Contract No .:

4500518160

Major Task or Tasks Associated With:

Post SCA Submittal support

Vendor Identity:

Golder Associates, Inc.

Vendor Affiliation (specify 'direct' or 'indirect');

Direct or Indirect relationship with the vendor

Number of Vendors Solicited: One

Number of Bids Received: One

Brief Description of Selection Process: Single source

Dollar Value:

Contract Status: Active

<u>Term Begin:</u> 2009

Term End: 2009

Nature and Scope of Work: Post SCA Submittal support

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I	I 1		Project Name: Nev		1	1	1	1	1	1	1
S	(Pre)	Construction Cost Final True	s and Carrying Co -up Filing: Contrac	sts on Constr ts Executed I	ruction Cost Details	Balancı			(Si	ection (8)(c)]	
FL	ORIDA PUBLIC SERVICE	COMMISSION	EXPLANATION						on		
C	OMPANY: Florida Power &	Light Company		affiliation wit	h selected ve	scope of the wo	od af vendor s	election,	For the Year End	led 12/31/09	
DC	OCKET NO.: 100009-EI			of the contra		r selection proc	ess, and curre	nt status	Witness: Steven	D. Scroggs	

Contract No .:

4500518167

Major Task or Tasks Associated With: SCA Support

<u>Vendor Identity:</u> Environmental Consulting and Technology, Inc.

<u>Vendor Affiliation (specify 'direct' or 'indirect'):</u> Direct

Number of Vendors Solicited: One

Number of Bids Received: One

Brief Description of Selection Process: Single source



Contract Status: Active

<u>Term Begin:</u> 2009

<u>Term End:</u> 2010

Nature and Scope of Work: SCA Support

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Docket No. 100009-EI Appendix III - Site Selection Exhibit SDS-2, Page 1

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Appendix III Nuclear Cost Recovery Turkey Point 6, 7 Site Selection Costs Nuclear Filing Requirements (NFR's) T-Schedules January 2009 - December 2009

SITE SELECTION

Appendix III Nuclear Cost Recovery Turkey Point 6&7 Site Selection Costs Nuclear Filing Requirements (NFR's) T-Schedules (True Up) January 2009 - December 2009

Table of Contents

-	<u>Page (s)</u>	<u>Schedule</u>	Description	<u>Sponsor</u>
	3-4	T-1	Retail Revenue Requirements Summary	W. Powers
-	5-6	T-2	True-Up of Preconstruction Costs	W. Powers
-	N/A	T-3	True-Up of Carrying Costs	N/A
	7-8	T-3A	Deferred Tax Carrying Costs	W. Powers
-	9-10	2008 T-3A	2008 Deferred Tax Carrying Costs	W. Powers
	N/A	Т-3В	Construction Period Interest	N/A
-	N/A	Т-4	CCRC Recoverable O&M Monthly Expenditures	N/A
-	N/A	T-5	Total O&M Monthly Expenditures	N/A
	11	T-6	Monthly Expenditures	W. Powers & S. Scroggs
-	N/A	T-6A	Monthly Expenditures Description	N/A
_	N/A	T-6B	Variance Explanations	N/A

Scheo		Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance True-up Filing: Retail Revenue Requirements Summary							
СОМР	DA PUBLIC SERVICE COMMISSION EXPLANATION: Provide the calculation of the actual true-up of total retail revenue requirements based on actual expenditures for the prior year and the previously filed expenditures.							For the Year E Witness: Winn	Inded 12/31/2009
ine lo.		(A) Actual January	(B) Actual February	(C) Actual March Jurisdiction:	(D) Actual April al Dollars	(E) Actual May	(F) Actual June	(G) 6 Month Total	
	Site Selection Revenue Requirements (Schedule T-2, line 7)	\$663,168	\$657,850	\$652,519	\$647,187	\$641,855	\$636,523	\$3,899,103	
	Construction Carrying Cost Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	Recoverable O&M Revenue Requirements	\$0	\$0	\$0	\$0	\$ 0	\$0	\$0	
	DTA/(DTL) Carrying Cost (Schedule T-3A, line 8)	(\$5,270)	(\$3,569)	(\$1,869)	(\$170)	\$1,528	\$3,224	(\$6,125)	
	Other Adjustments	\$0	\$0	\$ 0	\$0	\$0	\$0	\$0	
	Total Period Revenue Requirements (Lines 1 though 5)	\$657,898	\$6 <mark>54,28</mark> 1	\$650,650	\$647,017	\$643,383	\$639,747	\$3,892,978	
	Projected Return Requirements for the period (Order No. PSC 08-0749-FOF-E) \$666 ,701	\$663,235	\$659,770	\$656,305	\$652,839	\$649,374	\$3,948,224	
	Difference True-up to Projections (Line 6 - Line 7)	(\$8,803)	(\$8,954)	(\$9,120)	(\$9,288)	(\$9,456)	(\$9,627)	(\$55,246)	
	Actual / Estimated Return Requirements for the period (Order No. PSC 09-078)	3-FOF-EI) \$634,706	\$631,494	\$715,077	- \$653,237	\$649,770	\$646,302	\$3,930,586	
0	Final True-Up Amount for the Period (Line 6 - Line 9)	\$23,192	\$22,788	(\$64,427)	(\$6,219)	(\$6,387)	(\$6,555)	(\$37,608)	

Page 1 of 2

Scheo	lule T-1 (True-up) Site Selection			on Site S			e 		[Section (5))(c)1.b.] -	
FLORI	DA PUBLIC SERVICE COMMISSION	EXPLANATION:									
COMP	ANY: FLORIDA POWER & LIGHT COMPANY		total retail revenue requirements based on actual expenditures for the prior year and the previously filed								2009
роскі	ET NO.: 100009-Eł	expenditures.							Witness: Wi	nie Powers	
Line No.			(H) Actual July	(I) Actual August	(J) Actual September	(K) Actual Octoper	(L) Actual November	(M) Actual December	(N) 12 Month Total	(O) (a) Adjustments	(P)
					Jurisdictiona						
1.	Site Selection Revenue Requirements (Schedule T-2, line 7)		\$631,191	\$625,858	\$620,525	\$615,192	\$609,858	\$604,525	\$7,606,251	\$0	\$7,606,251
2.	Construction Carrying Cost Revenue Requirements		\$0	\$0	\$0	\$ 0	\$0	\$0	\$0	\$0	\$0
3.	Recoverable O&M Revenue Requirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	DTA/(DTL) Carrying Cost (Schedule T-3A, line 8)		\$4,920	\$6,614	\$8,306	\$9,998	\$11,688	\$13,377	\$48,777	(\$19,559)	\$29,218
5.	Other Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6.	Total Period Revenue Requirements (Lines 1 though 5)		\$636,110	\$632,471	\$628,831	\$625,190	\$621,546	\$617,901	\$7,655,028	(\$19,559)	\$7,635,469
7.	Projected Return Requirements for the period (Order No. PSC 08-0749-FQF-	-EI)	\$645,909	\$642,444	\$638,978	\$635,514	\$632,048	\$628,583	\$7,771,700	\$0	\$7,771,700
8.	Difference True-up to Projections (Line 6 - Line 7)		(\$9,799)	(\$9,973)	(\$10,147)	(\$10,324)	(\$10,502)	(\$10,682)	(\$116,672)	(\$19,559)	(\$136,231)
9.	Actual / Estimated Return Requirements for the period (Order No. PSC 09-07	783-FOF-EI)	\$6 42,835	\$639,368	\$635,901	\$632,433	\$628,966	\$625,499	\$7,735,588	\$0	\$7,735,588
10	Final True-Up Amount for the Period (Line 6 - Line 9)		(\$6,725)	(\$6,896)	(\$7,069)	(\$7,244)	(\$7,420)	(\$7,598)	(\$80,561)	(\$19,559)	(\$100,119)

(a) Represents carrying charges through December 31, 2008 for 2006-2007 tax deductions under IRS Code Section 162,174 and Regulations Sec. 1.263 (a - 4). (See NFR 2008 Deferred Tax Carrying Charge Schedule T-3A)

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Schedu	le T-2 (True-up) True	Turkey Point Un nd Carrying Costs up Filing: Site Se	on Site Selecti	on Cost Balanc	:e				[Section (5)(c)	1.b.]	
OMPA	DA PUBLIC SERVICE COMMISSION EXPLANATION: NY: FLORIDA POWER & LIGHT COMPANY IT NO.: 100009-EI	(costs based on ad	ation of the actua ctual Site Selectio and the previously	n expenditures				For the Year Er Witness: Winnie		09
Line No.		(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actuai March	(Ë) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total		
_					Jurisdictional Do						
. a.	Nuclear CWIP Additions (Schedule T-6 Line 8)		\$ 0	\$ 0	\$0	\$0	\$0	\$0	\$0		
b.	Prior Month's (Over)/Under Recovery Eligible for Return (Line 9)		\$0	(\$3,057)	(\$6,126)	(\$9,223)	(\$12,347)	(\$15,498)	(\$18,676)		
	Unamortized CWIP Base Eligible for Return (d) Pg 2	6,913,940	\$6,308,719	\$5,703,498	\$5,098,277	\$4,493,056	\$3,887,835	\$3,282,615	\$3,282,615		
ι.	Amortization of CWIP Base Eligible for Return (d)(e) Pg 2	\$7,262,651	\$605,221	\$605,221	\$605,221	\$605,221	\$605,221	\$605,221	\$3,631,325		
•	Average Net Unamortized CWIP Base Eligible for Return		\$6,611,330	\$6,004,580	\$5,396,296	\$4,787,992	\$4,179,661	\$3,571,302			
i.	Return on Average Net Unamortized CWIP Eligible for Return										
a.	Equity Component (Line 5b* .61425) (a)		\$30,210	\$27,437	\$24,658	\$21,878	\$19,099	\$16,319	\$139,601		
b.	Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c)		\$49,182	\$44,668	\$40,143	\$35,618	\$31,093	\$26,567	\$227,271		
c.	Debt Component (Line 4 x 0.001325847) (c)		\$8,766	\$7,961	\$7,155	\$6,348	\$5,542	\$4,735	\$40,506		
) .	Total Return Requirements (Line 5b + 5c)	-	\$57,948	\$52,629	\$47,298	\$41,966	\$36,634	\$31,302	\$267,777		
.	Total Costs to be Recovered	-	\$663,168	\$657,850	\$652,519	\$647,187	\$641,855	\$636,523	\$3,899,103		
).	Projected CWIP Additions, Amortization & Carrying Costs (Order No. PSC 08-0749-FOF-	EI)	\$666,225	\$660,920	\$655,616	\$650,311	\$645,006	\$639,701	\$3,917,779		
).	(Over) / Under Recovery (True-up to Projections) (Line 7 - Line 8)	-	(\$3,057)	(\$3,070)	(\$3,097)	(\$3,124)	(\$3,151)	(\$3,178)	(\$18,676)		
0.	Actual / Estimated True-up Amount for Costs and Carrying Cost (Order No. PSC 09-0783	-FOF-EI)	\$634,237	\$629,187	\$710,932	\$647,254	\$641,950	\$636,645	\$3,900,204		
·••											

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Deb1), results in the annual pre-tax rate of 11.04%

See Additional Notes on Page 2

Site Selection Costs and Ca	key Point Units 6&7 rrying Costs on Site Selectio iling: Site Selection Costs	on Cost Balanc	:e				[Section (5)(c)1.b.]			
LORIDA PUBLIC SERVICE COMMISSION EXPLANATION: OMPANY: FLORIDA POWER & LIGHT COMPANY OCKET NO.; 100009-EI	costs based on ac	Provide the calculation of the actual true-up of Site Selection costs based on actual Site Selection expenditures for the prior year and the previously filed expenditures.								
1ê),	(I) Actual July	(J) Actual August	(K) Actual September Jurisdictional Do	(L) Actual October	(M) Actuai November	(N) Actual December	Witness: Winnie Powers (O) 12 Month Total			
a. Nuclear CWIP Additions (Schedule T-6 Line 8)	\$0	\$0	\$0	\$0	\$0	\$0	\$O			
b. Prior Month's (Over)/Under Recovery Eligible for Return (Line 9)	(\$18,676)	(\$21,883)	(\$25,117)	(\$28,379)	(\$31,670)	(\$34,990)	(\$38,338)			
Unamortized CWIP Base Eligible for Return (d) Pg 2	\$2,677,394	\$2,072,173	\$1,466,952	\$861,731	\$256,510	(\$348,711)				
Amortization of CWIP Base Eligible for Return (d) Pg 2	\$605,221	\$605,221	\$605,221	\$605,221	\$605,221	\$605,221	\$7,262,651			
Average Net Unamortized CWIP Base Eligible for Return	\$2,962,917	\$2,354,504	\$1,746,062	\$1,137,593	\$529,096	(\$79,430)				
Return on Average Net Unamortized CWIP Eligible for Return										
a. Equity Component (Line 5b* .61425) (a)	\$13,539	\$10,759	\$7,979	\$5,198	\$2,418	(\$363)	\$179,130			
b. Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c)	\$22,041	\$17,515	\$12,989	\$8,463	\$3,936	(\$591)	\$291,624			
c. Debt Component (Line 4 x 0.001325847) (c)	\$3,928	\$3,122	\$2,315	\$1,508	\$702	(\$105)	\$51,976			
Total Return Requirements (Line 5b + 5c)	\$25,970	\$20,637	\$15,304	\$9,971	\$4,637	(\$696)	\$343,600			
Total Costs to be Recovered	\$631,191	\$625,858	\$620,525	\$615,192	\$609,858	\$604,525	\$7,606,251			
Projected Costs, Carrying Costs & Amortization (Order No. PSC 08-0749-FOF-EI)	\$634,397	\$629,092	\$623,787	\$618,483	\$613,178	\$607,873	\$7,644,589			
(Over) / Under Recovery (True-up to Projections) (Line 7 - Line 8)	(\$3,206)	(\$3,234)	(\$3,262)	(\$3,291)	(\$3,320)	(\$3,348)	(\$38,338)			
Actual / Estimated True-up Amount of Costs, Carrying Cost & Amortization (Order No. PSC 09-0	783-FOF-E/) 631,340	626,036	620,731	615,426	610,122	604,817	7,608,675			
. Final True-Up of Pre-Construction Costs & Carrying Costs (Line 7 - Line 10)	(\$150)	(\$178)	(\$206)	(\$234)	(\$263)	(\$292)	(\$2,424)			

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(a) The monthly Equity Component reflects an 11% return on equity.

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(c) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5% (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

(d) To include a return on the actual 2008 balances (line 2) and reflect the recovery of prior Actual/Estimated balances (line 3). Difference of \$348,711 pertains to the 2008 over recovery to be refunded to customers in 2010.

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Line 2 Beginning Balance includes:	AE - 2 2008 filing	T - 2 2009 filing	Over/Under Recovery
2007 Site Selection Costs + Carrying Costs (AE/T -2 Line 7)	\$6,539,261	\$6,227,303	(\$311,957)
2007 DTA/(DTL) Carrying Cost (AE/T-3A Line 8)	(\$94)	(\$90)	\$4
2008 Site Selection Costs + Carrying Costs (AE/T-2 Line 7)	\$726,669	\$689,750	(\$36,919)
2008 DTA/(DTL) Carrying Cost (AE/T-3A Line 8)	(\$3,184)	(\$3,023)	\$161
	\$7,262,651	\$6,913,940	\$348,711

(e) The schedules have been adjusted to reflect the amortization of line 3 evenly over 12 months as compared to the A/E Schedules for Jan through Mar.

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chedule T-3A (True-up)	Turkey Is Selection Costs and Carryin True-up Filing: Del			Balance			<u>.</u>	[Section (5)(c)1.b.]	
LORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	Provide the cal		Actual					
COMPANY: FLORIDA POWER & LIGHT COMPANY		deferred tax Ca	rrying Costs.					For the Year Ended 12	/31/2009
OCCKET NO.: 100009-EI								Witness: Winnie Power	s
ine Io.	(A) Beginning of Period		(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total	
				Jurisdictional Do					
. Construction Period Interest		\$ 0	\$0	\$ 0	\$0	\$0	\$0	\$0	
2. Recovered Costs Excluding AFUDC (d) Pg. 2		\$507,714	\$507,714	\$507,714	\$507,714	\$507,714	\$507,714	\$3,046,286	
Other Adjustments (e) Pg. 2		\$10,393	\$10,393	\$10,393	\$10,393	\$10,393	\$10,393	\$62,359	
Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3) (f) Pg, 2	(\$1,759,03	4) (\$1,240,927)	(\$722,819)	(\$204,712)	\$313,395	\$831,503	\$1,349,610	\$1,349,610	
Deferred Tax Asset DTA(DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	38.575% (\$678,54	7) (\$478,688)	(\$278,828)	(\$78,968)	\$120,892	\$320,752	\$520,612	\$520,612	
a. Average Accumulated OTA/(DTL)		(\$578,617)	(\$378,758)	(\$178,898)	\$20,962	\$220,822	\$420,682		
b. Prior months cumulative Return on DTA/(DTL) (g) Pg. 2		(\$22,677)	(\$28,423)	(\$34,307)	(\$40,329)	(\$46,493)	(\$52,798)	(\$59,247)	
c. Average DTA including prior period return subtotat		(\$601,294)	(\$407,180)	(\$213,204)	(\$19,367)	\$174,329	\$367,884		
. Carrying Cost on DTA/(DTL)									
a. Equity Component (Line 75* ,61425) (a)		(\$2,748)	(\$1,861)	(\$974)	(\$88)	\$797	\$1,681	(\$3,193)	
b. Equity Comp. grossed up for taxes (Line $6c + 0.007439034$) (a) (b) (c)		(\$4,473)	(\$3,029)	(\$1,586)	(\$144)	\$1,297	\$2,737	(\$5,199)	
c. Debt Component (Line 6c x 0.001325847) (c)		(\$797)	(\$540)	(\$283)	(\$26)	\$231	\$488	(\$927)	
B. Final Total Return Requirements (Line 7b + 7c)		(\$5,270)	(\$3,569)	(\$1,869)	(\$170)	\$1,528	\$3,224	(\$6,125)	
Projected Carrying Costs on DTA/(DTL) (Order No. PSC 08-0749-FOF-E!)		\$476	\$2,315	\$4,154	\$5,994	\$7,833	\$9,673	\$30,445	
 Difference True-Up to Projection (Line 8 - Line 9) 		(\$5,746)	(\$5,884)	(\$6,023)	(\$6,164)	(\$6,305)	(\$6,449)	(\$36,570)	
1. Actual / Estimated True-up Amount for Carrying Cost on DTA/(DTL) (Order No. PSC 09-078	i3-FOF-EI)	\$470	\$2,307	\$4,145	\$5,982	\$7,820	\$9,657	\$30,382	
 Final True-Up of Carrying Costs on DTA/(DTL) (Line 8 - Line 11) 		(\$5,740)	(\$5,876)	(\$6,014)	(\$6,152)	(\$6,292)	(\$6,433)	(\$36,507)	

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(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.
 (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.
 (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

See Additional Notes on Page 2

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Page 1 of 2

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Schedu	le T-3A (True-up)	Site Selection Costs True-up	and Carryin	Point Units 6&7 Ig Costs on Site 5 ferred Tax Carryi	Selection Cost ng Costs	t Balancø				(Section (5))	c)1.b.]	
ORI	DA PUBLIC SERVICE COMMISSION	EXPLANATIO	N:	Provide the cal		Actua!						
7MP/	ANY: FLORIDA POWER & LIGHT COMPANY			deferred tax Ca	rrying Costs.					For the Year	Ended 12/31	1/2009
OCKE	ET NO.: 100009-EI									Witness: Wit	nie Powers	
			(1)	(J)	(K)	(L)	(M)	(N)	(0)	(P)		(R)
e			Beginning of Period	Actual	Actual August	Actual September	Actual October_	Actual November	Actual December	12 Month Total	Adjustments	Total
						Jurisdictional D	ollars					
	Construction Period Interest			\$0	\$ 0	\$0	\$0	\$0	\$0	\$0		
	Recovered Costs Excluding AFUDC (d) Pg. 2			\$507,714	\$507,714	\$507,714	\$507,714	\$507,714	\$507,714	\$6,092,571		
	Other Adjustments (e) Pg. 2			\$10,393	\$10,393	\$10,393	\$10,393	\$10,393	\$10.393	\$124,718		
	Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3) (f) Pg. 2		\$1,349,610	\$1,867,718	\$2,385,825	\$2,903,932	\$3,422,040	\$3,940,147	\$4,458,255	\$4,458,255		
	Deferred Tax Asset DTA/(DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	38.575%	\$520,61	2 \$720,472	\$920,332	\$1,120,192	\$1,320,052	\$1,519,912	\$1,719,772	\$1,719,772	-	
a	Average Accumulated DTA/(DTL)			\$620,542	\$820,402	\$1,020,262	\$1,220,122	\$1,419,982	\$1,619,842			
b.	Prior months cumulative Return on DTA/(DTL) (g) Pg. 2			(\$59,247)	(\$65,839)	(\$72,577)	(\$79,462)	(\$86,495)	(\$93,678)	(\$101,011)		
C.	Average DTA including prior period return subtotal			\$561,295	\$754,563	\$947,684	\$1,140,660	\$1,333,486	\$1,526,164			
	Carrying Cost on DTA										(h) Pg. 2	
a	Equity Component (Line 7b* .61425) (a)			\$2,565	\$3,448	\$4,330	\$5,212	\$6,093	\$6,974	\$25,429	(\$10,197)	\$15,23
Ь.	Equity Comp. grossed up for taxes (Line 6c * 0.007439034) (a) (b) (c)			\$4,175	\$5,613	\$7,050	\$8,485	\$9,920	\$11,353	\$41,398	(\$16,600)	
Ç.	Debt Component (Line 6c x 0.001325847) (c)			\$744	\$1,000	\$1,256	\$1,512	\$1,768	\$2,023	\$7,378	(\$2,959)	
	Final Total Return Requirements (Line 7b + 7c)			\$4,920	\$6,614	\$8,306	\$9,998	\$11,688	\$13,377	\$48,777	(\$19,559)	
	Projected Carrying Costs on DTA/(DTL) (Order No. PSC 08-0749-FOF-EI)			\$11,512	\$13,352	\$15,191	\$17,031	\$18,870	\$20,710	\$127,111		\$127,111
	Difference True-Up to Projection (Line 8 - Line 9)			(\$6,592)	(\$6.738)	(\$6,885)	(\$7,033)	(\$7,182)	(\$7,333)	(\$78,334)		(\$97,893
	Actual / Estimated True-up Amount for Carrying Cost on DTA/(DTL) (Order No. PSC 09	-0783-FOF-EI)		\$11,495	\$13,332	\$15,170	\$17,007	\$18,845	\$20,682	126,913		\$126,913
	Final True-Up of Carrying Costs on DTA/(DTL) (Line 8 - Line 11)			(\$6,575)	(\$6,719)	(\$6,863)	(\$7,009)	(\$7,157)	(\$7,305)	(\$78,136)		(\$97,695
(t (c (c	a) For carrying charge purposes the monthly equity component reflects an 11% return on the payment of income taxes is calculated using a Federal income Tax (1) in order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equit) Line 2 - Recovered Costs Excluding AFUDC amortized over a 12 month period, calculate 2007 Nuclear CWIP Additions T - 2, Line 1	rate of 35% & 5.5% for st (ty) and 0.001325847 (De ted as follows: <u>\$507,714</u> Monthly Amor onths.	bt), results in tization ponent of th	n the annual pre-ta			8.					

2008 T-3A Line 6B (12 Month Total) (3,118) 2008 Carrying Charge Adjustment related to Income Tax Deductions* (19,559) ** See Attached 2008 Schedule T-3A

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(h) Adjustments (Column Q) reflect the carrying charge impact through 2008 related to 2006 - 2007 income tax deductions, to be refunded to customers in 2011. The 2008 deferred income tax liability related to deductions prior to 2009 is included in Column A line 4, on page 1 as explained in footnote (f).

08 Schudule T-3A (Trupup)	election Costs and True-up Filing: 20	Turkey Point Carrying Co 08 Deferred 1	sts on Site	Selection Co g Costs	ost Balance				[Section (5)(c)1.b.]
ORIDA PUBLIC SERVICE COMMISSION	EXPLANATION	:		calculation of					
MPANY: FLORIDA POWER & LIGHT COMPANY			deferred tax	Carrying Cos	sts.				For the Year Ended 12/31/200
DCKET NO.: 100009-EI									Witness: Winnie Powers
e		(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual <u>M</u> arch	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total
Construction Period Interest			* 0		lurisdictional Doll				
Recovered Costs Excluding AFUDC			\$0	\$0	\$0	\$0	\$0	\$0	
Other Adjustments (d)(e) Pg. 2			\$0	\$0	\$0	\$0	\$0	\$0	
Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3)			\$0 	\$0	\$0	\$0	\$0	\$0	\$0
		\$0		\$0	\$0	\$0	\$0	\$0	
Deferred Tax Asset DTA(DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	38.575%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
a. Average Accumulated DTA/(DTL)			\$0	\$0	\$0	\$0	\$0	\$ 0	
 b. Prior months cumulative Return on DTA/(DTL) 			\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Average DTA including prior period return subtotal			\$0	\$0	\$0	\$0	\$0	\$0	
Carrying Cost on DTA/(DTL)									
a. Equity Component (Line 7b* .61425) (a)			\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Equity Comp. grossed up for taxes (Line 6c * 0.007439034) (a) (b) (c)			\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Debt Component (Line 6c x 0.001325847) (c)			\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0
Total Return Requirements (Line 7b + 7c)			\$0	\$0	\$0	\$0	<u>\$0</u>	\$0	<u>\$0</u>
Total Return Requirements from most recent Projections									\$0 \$0
Difference (Line 8 - Line 9)			\$0	<u>\$0</u>		\$0	\$0	\$0	\$0

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.
 (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.
 (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

See Additional Notes on Page 2

Page 1 of 2

Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance True-up Filing: 2008 Deferred Tax Carrying Costs								[Section (5)(c)1.b.]			
FLORIDA PUBLIC SERVICE COMMISSION		EXPLANATION: Provide the calculation of the Actual									
COMPA	ANY: FLORIDA POWER & LIGHT COMPANY			deferred tax	Carrying Co	sts.				For the Year Ended 12/31/2008	
DOCKE	ET NO.: 100009-EI									Witness: Winnie Powers	
Line No.			(i) Beginning	(J) Actual	(K) Actual	(L) Actual	(M) Actual	(N) Actual	(O) Actual	(P) 12 Month	
			of Period	July	August	September Jurisdictional Doll	October ars	November	December	Total	
1.	Construction Period Interest			\$0	\$ 0	\$ 0	\$0	\$0	\$0	\$0	
2.	Recovered Costs Excluding AFUDC			\$0	\$0	\$ 0	\$0	\$0	\$0	D \$0	

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(\$630,438) (\$630,438)

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7,	Carrying Cost on DTA/(DTL)						
a.	Equity Component (Line 75* .61425) (a)	\$0	\$0	(\$1,440)	(\$2,893)	(\$2,919)	(\$2,944)
b,	Equity Comp. grossed up for taxes (Line 6c * 0.007439034) (a) (b) (c)	\$0	\$0	(\$2,345)	(\$4,710)	(\$4,752)	(\$4,793)
C.	Debt Component (Line 6c x 0.001325847) (c)	\$0	\$0	(\$418)	(\$840)	(\$847)	(\$854)
8.	Total Return Requirements (Line 7b + 7c)	\$0	\$0	(\$2,763)	(\$5,550)	(\$5,599)	(\$5,648)
9.	Total Return Requirements from most recent Projections						
10.	Difference (Line 8- Line 9)	\$0	\$0	(\$2,763)	(\$5.550)	(\$5,599)	(\$5.648)

38.575%

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(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

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Other Adjustments (d)(e) Pg. 2

b. Prior months cumulative Return on DTA/(DTL)

6. a. Average Accumulated DTA/(DTL)

Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3)

DTA/(DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate)

Average DTA/(DTL) including prior period return subtotal

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

(d) FPL deducted costs on the income tax returns from 2006 - 2007 under the following IRS Code & Regulations Sections: Internal Payroll (Reg. Sec. 1.263(a)-4), Research and Development (IRC

Sec. 174) (sometimes referred to as Research and Experimentation), & Investigatory Costs (IRC Sec 162).

(e) The deferred tax liability created by deductions related to expenditures incurred in 2006 & 2007 are reflected in the NFR Schedules as of September 2008 which is when FPL filed its 2007 tax return. The carrying charges on these deferred tax liabilities through 2008 are reflected in the 2009 T-3a Schedules Column Q. The beginning balance in the 2009 T-3a has been adjusted to reflect the deferred tax liability related to these deductions.

	Tax Deduction Description	FPL Sy Qualif Expend	ying	System Deduction: Attributed t Qualifying Expenditure	b Separation Factor	Jurisdictional Deductions
2006	internal Payroll	\$ 33	6,073	\$ 336,07	3 0.99648888	334,893
2007	internal Payroll R&D Investigatory Costs Total 2007	37	3,030 3,851 7,1 <u>21</u> 4,002	443,03 373,85 <u>487,12</u> \$ 1,304,00	1 0.99648888 1 0.99648888	441,474 372,539 <u>485,411</u> 1,299,424
	Total Deductions Taken in 2008	1,64	0,075	1,640,07	6 0.99648888	1,634,317

Schedule T-6 (True-up)	Site Sei	ection Costs a	nd Carrying	nt Units 6&7 Costs on Site S onthly Expendit	election Cost	Balance		_		[Section (5)(c)1 [Section (8)(d)]	.b.]		
FLORIDA PUBLIC SERVICE COMMISSION		EXPLANATION	:	Provide the actu	al monthly expe	nditures by majo	r tasks performe	d					
COMPANY: FLORIDA POWER & LIGHT COMPANY				within Site Select All Site Selection	tion categories. I costs also inclu	ided in Pre-Cons	struction costs m	ust be identified	-	For the Year End	ed 12/31/2009		
DOCKET NO.: 100009-EI										Witness: Winnie	Powers and S	teven D. Scro	ggs
Line No. Description	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) Actual July	(H) Actual August	(I) Actual September	(J) Actual October	(K) Actual November	(L) Actual December	(M) 12 Month Total
<u>Site Selection Costs</u> Project Staffing												Datember	
Engineering Environmental Services													
Legal Services Total Site Selection Costs;	<u> </u>	<u> </u>	<u>s</u>	- <u>s</u>	¢	.		<u> </u>		<u> </u>			
Jurisdictional Factor	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	\$ 0.99648888	\$0.99648888	5 -	\$ -
Total Jurisdictional Site Selection Costs:	\$ -	\$ -	\$	\$ -	\$	\$ -	\$ - :		S -	\$ -	\$ -	0.99648888	0.996488
Adjustments											<u> </u>	<u> </u>	<u> </u>
0 Other Adjustments (b) 1 Jurisdictional Factor	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.00640040	0.000 10000				-
2 Total Jurisdictionalized Adjustments	\$	\$ -	\$ -	\$ -	\$ -	\$ -	\$	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.996488
							× `		*	<u> </u>	<u> </u>	<u> </u>	\$
4 Total Jurisdictional Site Selection Costs net of Adjustn	nents <u>\$</u> -	<u> </u>	\$	<u>s</u> -	\$	\$	\$ - ;	\$	\$	\$	ś	<u> </u>	÷ —

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(a) The costs associated with site selection costs for the Turkey Point Units 6&7 project were included in Account 183, Preliminary Survey and Investigation Charges for the period April 2006 through October 2007. In October 2007, these costs were transferred to Construction Work in Progress Account 107and site selection costs ceased.

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chedule 1-6B (True-up)	its 6&7 election Cost Balance lanations		[Section (8)(d)]		
LORIDA PUBLIC SERVICE COMMISSION OMPANY: FLORIDA POWER & LIGHT COMPANY	EXPL	expe	vide annual variance explanations comparing the actual enditures to the most recent projections d with the Commission.		For the Year Ended 12/31/2009
OCKET NO.: 100009-EI	(A)				Witness: Steven D. Scroggs
ne p	Total Actual	(B) Total Actual/Estimated	(Č) Total Variance	(D) Explanation	
Preliminary Survey & Investigation Charges (Account 18: Project Staffing Engineering Environmental Services Legal Services Total Site Selection Costs:	<u>)</u>				Page 1 of 1