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March 15, 2010

HAND DELIVERED

RECEIVED- FPSC
10 MAR 15 PM 3:06
COMMISSION
CLERK

Ms. Ann Cole, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor;
FPSC Docket No. 100001-EI

Dear Ms. Cole:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of January 2010. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment and motion for temporary protective order being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

COM
APA 2
ECR 7
GCL 1
RAD 1
SSC _____
ADM _____
OPC _____
CLK _____

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

JDB/pp
Enclosures

cc: All Parties of Record (w/o enc.)

DOCUMENT NUMBER-DATE

01811 MAR 15 0


FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 2010

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Paul Edwards Director Financial Reporting
(813) - 228 - 4891

4. Signature of Official Submitting Report: 
Paul Edwards, Director Financial Reporting

5. Date Completed: March 15, 2010

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	01/07/10	F02	*	*	357.45	\$96.68
2.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	01/08/10	F02	*	*	2,173.34	\$97.35
3.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	01/12/10	F02	*	*	2,145.57	\$94.16
4.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	01/13/10	F02	*	*	1,964.34	\$92.79
5.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	01/14/10	F02	*	*	2,681.17	\$92.00
6.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	01/15/10	F02	*	*	718.53	\$90.66
7.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	01/16/10	F02	*	*	715.00	\$90.66
8.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	01/19/10	F02	*	*	356.19	\$90.59
9.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	01/21/10	F02	*	*	356.19	\$88.38
10.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	01/22/10	F02	*	*	365.79	\$86.83
11.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	01/23/10	F02	*	*	712.74	\$86.83
12.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	01/24/10	F02	*	*	356.55	\$86.83
13.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	01/25/10	F02	*	*	365.60	\$88.16
14.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	01/26/10	F02	*	*	365.91	\$88.09
15.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	01/27/10	F02	*	*	727.12	\$86.55
16.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	01/28/10	F02	*	*	1,171.29	\$86.84
17.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	01/29/10	F02	*	*	722.15	\$86.08
18.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	01/30/10	F02	*	*	914.55	\$86.08

* No analysis taken
FPSC FORM 423-1 (2/87)

DOCUMENT NUMBER-DATE

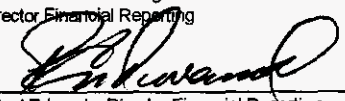
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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 2010

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Paul Edwards Director Financial Reporting
(813) - 228 - 4891

4. Signature of Official Submitting Report: 
Paul Edwards, Director Financial Reporting

5. Date Completed: March 15, 2010


Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
19.	Polk	Transmontaigne	Manatee	MTC	Polk	01/05/10	F02	*	*	1,103.57	\$97.01
20.	Polk	Transmontaigne	Manatee	MTC	Polk	01/06/10	F02	*	*	1,287.57	\$97.67
21.	Polk	Transmontaigne	Manatee	MTC	Polk	01/07/10	F02	*	*	551.31	\$97.20
22.	Polk	Transmontaigne	Manatee	MTC	Polk	01/09/10	F02	*	*	2,536.15	\$97.74
23.	Polk	Transmontaigne	Manatee	MTC	Polk	01/10/10	F02	*	*	538.24	\$97.74
24.	Polk	Transmontaigne	Manatee	MTC	Polk	01/11/10	F02	*	*	3,431.62	\$96.43
25.	Polk	Transmontaigne	Manatee	MTC	Polk	01/12/10	F02	*	*	1,807.36	\$94.47
26.	Polk	Transmontaigne	Manatee	MTC	Polk	01/13/10	F02	*	*	1,062.93	\$93.16
27.	Polk	Transmontaigne	Manatee	MTC	Polk	01/14/10	F02	*	*	1,062.69	\$92.52
28.	Polk	Transmontaigne	Manatee	MTC	Polk	01/15/10	F02	*	*	368.45	\$91.18
29.	Polk	Transmontaigne	Manatee	MTC	Polk	01/16/10	F02	*	*	368.15	\$91.18
30.	Polk	Transmontaigne	Manatee	MTC	Polk	01/18/10	F02	*	*	552.24	\$91.18
31.	Polk	Transmontaigne	Manatee	MTC	Polk	01/19/10	F02	*	*	368.15	\$91.19
32.	Polk	Transmontaigne	Manatee	MTC	Polk	01/26/10	F02	*	*	557.48	\$88.17
33.	Polk	Transmontaigne	Manatee	MTC	Polk	01/28/10	F02	*	*	556.93	\$86.63
34.	Polk	Transmontaigne	Manatee	MTC	Polk	01/29/10	F02	*	*	546.05	\$85.97
35.	Polk	Transmontaigne	Manatee	MTC	Polk	01/30/10	F02	*	*	550.65	\$85.97

* No analysis Taken
FPSC FORM 423-1 (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: January Year: 2010
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Paul Edwards Director Financial Reporting
 (813) - 228 - 4891

4. Signature of Official Submitting Report: 
 Paul Edwards, Director Financial Reporting

5. Date Completed: March 15, 2010

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Big Bend	Transmontaigne	Big Bend	01/07/10	F02	357.45									\$0.00	\$0.00	\$96.68
2.	Big Bend	Transmontaigne	Big Bend	01/08/10	F02	2,173.34									\$0.00	\$0.00	\$97.35
3.	Big Bend	Transmontaigne	Big Bend	01/12/10	F02	2,145.57									\$0.00	\$0.00	\$94.16
4.	Big Bend	Transmontaigne	Big Bend	01/13/10	F02	1,964.34									\$0.00	\$0.00	\$92.79
5.	Big Bend	Transmontaigne	Big Bend	01/14/10	F02	2,681.17									\$0.00	\$0.00	\$92.00
6.	Big Bend	Transmontaigne	Big Bend	01/15/10	F02	718.53									\$0.00	\$0.00	\$90.68
7.	Big Bend	Transmontaigne	Big Bend	01/16/10	F02	715.00									\$0.00	\$0.00	\$90.68
8.	Big Bend	Transmontaigne	Big Bend	01/19/10	F02	356.19									\$0.00	\$0.00	\$90.59
9.	Big Bend	Transmontaigne	Big Bend	01/21/10	F02	356.19									\$0.00	\$0.00	\$88.38
10.	Big Bend	Transmontaigne	Big Bend	01/22/10	F02	365.79									\$0.00	\$0.00	\$86.83
11.	Big Bend	Transmontaigne	Big Bend	01/23/10	F02	712.74									\$0.00	\$0.00	\$86.83
12.	Big Bend	Transmontaigne	Big Bend	01/24/10	F02	356.55									\$0.00	\$0.00	\$86.83
13.	Big Bend	Transmontaigne	Big Bend	01/25/10	F02	365.60									\$0.00	\$0.00	\$88.16
14.	Big Bend	Transmontaigne	Big Bend	01/26/10	F02	365.91									\$0.00	\$0.00	\$88.09
15.	Big Bend	Transmontaigne	Big Bend	01/27/10	F02	727.12									\$0.00	\$0.00	\$86.55
16.	Big Bend	Transmontaigne	Big Bend	01/28/10	F02	1,171.29									\$0.00	\$0.00	\$86.84
17.	Big Bend	Transmontaigne	Big Bend	01/29/10	F02	722.15									\$0.00	\$0.00	\$86.08
18.	Big Bend	Transmontaigne	Big Bend	01/30/10	F02	914.55									\$0.00	\$0.00	\$86.08


* No analysis Taken
 FPSC FORM 423-1(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: January Year: 2010

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Paul Edwards Director Financial Reporting
 (813) - 228 - 4891

4. Signature of Official Submitting Report: 
 Paul Edwards, Director Financial Reporting

5. Date Completed: March 15, 2010

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount \$	Discount \$	Net Amount \$	Net Price (\$/Bbl)	Quality Adjust. (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport Charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
19.	Polk	Transmontaigne	Polk	01/05/10	F02	1,103.57									\$0.00	\$0.00	\$97.01
20.	Polk	Transmontaigne	Polk	01/06/10	F02	1,287.57									\$0.00	\$0.00	\$97.67
21.	Polk	Transmontaigne	Polk	01/07/10	F02	551.31									\$0.00	\$0.00	\$97.20
22.	Polk	Transmontaigne	Polk	01/09/10	F02	2,536.15									\$0.00	\$0.00	\$97.74
23.	Polk	Transmontaigne	Polk	01/10/10	F02	538.24									\$0.00	\$0.00	\$97.74
24.	Polk	Transmontaigne	Polk	01/11/10	F02	3,431.62									\$0.00	\$0.00	\$96.43
25.	Polk	Transmontaigne	Polk	01/12/10	F02	1,807.36									\$0.00	\$0.00	\$94.47
26.	Polk	Transmontaigne	Polk	01/13/10	F02	1,062.93									\$0.00	\$0.00	\$93.16
27.	Polk	Transmontaigne	Polk	01/14/10	F02	1,062.69									\$0.00	\$0.00	\$92.52
28.	Polk	Transmontaigne	Polk	01/15/10	F02	368.45									\$0.00	\$0.00	\$91.18
29.	Polk	Transmontaigne	Polk	01/16/10	F02	368.15									\$0.00	\$0.00	\$91.18
30.	Polk	Transmontaigne	Polk	01/18/10	F02	552.24									\$0.00	\$0.00	\$91.18
31.	Polk	Transmontaigne	Polk	01/19/10	F02	368.15									\$0.00	\$0.00	\$91.19
32.	Polk	Transmontaigne	Polk	01/26/10	F02	557.48									\$0.00	\$0.00	\$88.17
33.	Polk	Transmontaigne	Polk	01/28/10	F02	556.93									\$0.00	\$0.00	\$86.63
34.	Polk	Transmontaigne	Polk	01/29/10	F02	546.05									\$0.00	\$0.00	\$85.97
35.	Polk	Transmontaigne	Polk	01/30/10	F02	550.65									\$0.00	\$0.00	\$85.97


* No analysis Taken
 FPSC FORM 423-1(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: January Year: 2010

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Paul Edwards Director Financial Reporting
(813) - 228 - 4891

4. Signature of Official Submitting Report: 
Paul Edwards, Director Financial Reporting

5. Date Completed: March 15, 2010

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (\$/Bbls) (k)	Reason for Revision (l)
NONE											

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 2010

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Maritime Group - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Paul Edwards, Director Financial Reporting
(813) - 228 - 4891

5. Signature of Official Submitting Form: 

Paul Edwards, Director Financial Reporting

6. Date Completed: March 15, 2010

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Coal Sales	10,IL,165	LTC	RB	66,286.67			\$50.92	2.87	12,209	8.46	8.90
2.	Knight Hawk	10,IL,145	LTC	RB	50,741.85			\$44.16	2.86	11,119	9.08	13.18
3.	Knight Hawk	10,IL,145	LTC	RB	8,513.21			\$57.83	2.90	11,128	9.08	13.11
4.	Allied Resources	9, KY, 233	S	RB	27,432.70			\$49.98	2.77	11,784	9.83	9.58

(1) As United Maritime Group Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January Year: 2010

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Maritime Group - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Paul Edwards, Director Financial Reporting
 (813) - 228 - 4891

5. Signature of Official Submitting Form: 
 Paul Edwards, Director Financial Reporting

6. Date Completed: March 15, 2010

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Coal Sales	10,IL,165	LTC	66,286.67	N/A	\$0.00		(\$0.14)		\$0.00	
2.	Knight Hawk	10,IL,145	LTC	50,741.85	N/A	\$0.00		\$0.00		\$0.00	
3.	Knight Hawk	10,IL,145	LTC	8,513.21	N/A	\$0.00		\$0.00		\$0.00	
4.	Allied Resources	9, KY, 233	S	27,432.70	N/A	\$0.00		\$0.00		\$0.00	

(1) As United Maritime Group Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: January Year: 2010
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: United Maritime Group - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Paul Edwards, Director Financial Reporting
 (813) - 228 - 4891

5. Signature of Official Submitting Form:


 Paul Edwards, Director Financial Reporting

6. Date Completed: March 15, 2010

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Coal Sales	10,IL,165	Saline Cnty., IL	RB	66,286.67		\$0.00		\$0.00								\$50.92
2.	Knight Hawk	10,IL,145	Jackson & Perry Cnty., IL	RB	50,741.85		\$0.00		\$0.00								\$44.16
3.	Knight Hawk	10,IL,145	Jackson & Perry Cnty., IL	RB	8,513.21		\$0.00		\$0.00								\$57.83
4.	Allied Resources	9, KY, 233	Webster Cnty., KY	RB	27,432.70		\$0.00		\$0.00								\$49.98


(1) As United Maritime Group Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: January Year: 2010
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Paul Edwards, Director Financial Reporting
(813) - 228 - 4891

5. Signature of Official Submitting Form: 
Paul Edwards, Director Financial Reporting

6. Date Completed: March 15, 2010

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility - Big Bend	N/A	N/A	OB	166,760.00			\$76.92	2.99	11,530	8.44	12.17
2.	Transfer Facility - Polk	N/A	N/A	OB	44,698.00			\$64.62	4.48	14,187	0.37	7.28
3.	Alliance Coal	9,KY,107	LTC	UR	140,811.40			\$72.52	3.21	12,543	7.60	7.80

(1) This page includes all coal delivered to Big Bend for use at Big Bend or Polk.
Effective with the January 2008 filing.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January Year: 2010

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Paul Edwards, Director Financial Reporting
 (813) - 228 - 4891

5. Signature of Official Submitting Form:


 Paul Edwards, Director Financial Reporting


6. Date Completed: March 15, 2010

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility - Big Bend	N/A	N/A	166,760.00	N/A	\$0.00		\$0.00		\$0.00	
2.	Transfer Facility - Polk	N/A	N/A	44,698.00	N/A	\$0.00		\$0.00		\$0.00	
3.	Alliance Coal	9,KY,107	LTC	140,811.40	N/A	\$0.00		\$0.00		\$0.00	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: January Year: 2010
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Paul Edwards, Director Financial Reporting
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5. Signature of Official Submitting Form: 
 Paul Edwards, Director Financial Reporting

6. Date Completed: March 15, 2010

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
1.	Transfer Facility - Big Bend	N/A	Davant, La.	OB	166,760.00		\$0.00		\$0.00							\$76.92
2.	Transfer Facility - Polk	N/A	Davant, La.	OB	44,698.00		\$0.00		\$0.00							\$64.62
3.	Alliance Coal	9,KY,107	Hopkins Cnty., IL	UR	140,811.40		\$0.00		\$0.00							\$72.52


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year 2010

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Maritime Group Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Paul Edwards, Director Financial Reporting
(813) 228 - 4891

5. Signature of Official Submitting Form: 
Paul Edwards, Director Financial Reporting

6. Date Completed: March 15, 2010

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Valero	N/A	S	RB	28,251.63			\$58.11	4.51	13,940	0.29	8.96
2.	TCP Petcoke	N/A	S	RB	14,114.81			\$45.35	5.48	14,284	0.47	7.34

(1) As United Maritime Group Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is delivered to Polk Station but could ultimately be delivered to Big Bend Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January Year: 2010

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Maritime Group Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Paul Edwards, Director Financial Reporting
 (813) - 228 - 4891

5. Signature of Official Submitting Form:


 Paul Edwards, Director Financial Reporting

6. Date Completed: March 15, 2010

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Valero	N/A	S	28,251.63	N/A	\$0.00		\$4.87		\$0.00	
2.	TCP Petcoke	N/A	S	14,114.81	N/A	\$0.00		\$0.00		\$0.00	

(1) As United Maritime Group Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is delivered to Polk Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

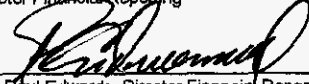
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: January Year: 2010

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Maritime Group Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Paul Edwards, Director Financial Reporting
 (813) 228 - 4891

5. Signature of Official Submitting Form: 
 Paul Edwards, Director Financial Reporting


6. Date Completed: March 15, 2010

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
							Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	Valero	N/A	N/A	RB	28,251.63		\$0.00		\$0.00							\$58.11
2.	TCP Petcoke	N/A	N/A	RB	14,114.81		\$0.00		\$0.00							\$45.35

(1) As United Maritime Group Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is delivered to Polk Station but could ultimately be delivered to Big Bend Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 2010
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Paul Edwards, Director Financial Reporting
 (813) 228 - 4891
 5. Signature of Official Submitting Form: 
 Paul Edwards, Director Financial Reporting
 6. Date Completed: March 15, 2010


Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	TR	57,491.78			\$3.89	0.00	0.00	0.00	0.00

(1) This page includes coal received at Big Bend and subsequently trucked to Polk. Effective with the January 2008 filing.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January Year: 2010
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Paul Edwards, Director Financial Reporting
 (813) 228 - 4891

5. Signature of Official Submitting Form: 
 Paul Edwards, Director Financial Reporting

6. Date Completed: March 15, 2010

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	57,491.78	N/A	\$0.00		\$0.00		\$0.00	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: January Year: 2010
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Paul Edwards, Director Financial Reporting
 (813) 228 - 4891

5. Signature of Official Submitting Form:


 Paul Edwards, Director Financial Reporting

6. Date Completed: March 15, 2010

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Transfer facility	N/A	N/A	TR	57,491.78		\$0.00		\$0.00								\$3.89

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: January Year: 2010

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Paul Edwards Director Financial Reporting
 (813) 228 - 4891

4. Signature of Official Submitting Report: 
 Paul Edwards, Director Financial Reporting

5. Date Completed: March 15, 2010

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
NONE												