Susan D. Ritenour Secretary and Treasurer and Regulatory Manager One Energy Place Pensacola, Florida 32520-0781

Tel 850.444.6231 Fax 850.444.6026 SDRITENO@southernco.com



April 6, 2010

Ms. Ann Cole, Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee FL 32399-0850 REDACTED

Dear Ms. Cole:

Re: Docket No. 100001-El

Enclosed are an original and fifteen copies of Gulf Power Company's Amended Request for Confidential Classification pertaining to Schedule CCE-4 of Exhibit RWD-2 to the Direct Testimony of Richard W. Dodd dated August 4, 2009.

Sincerely,

Susan D. Ritenau (lu)

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cc:

Enclosures

Beggs & Lane Jeffrey A. Stone, Esq.

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FPSC-COMMISSION CLERK

IN RE: Fuel and Purchased Power Cost Recovery Clause with Generating Performance Incentive Factor

CERTIFICATE OF SERVICE

Docket No.: 100001-EI

I HEREBY CERTIFY that a true copy of the foregoing was furnished by U. S. mail this day of April, 2010, on the following:

John T. Burnett, Esq. Progress Energy Service Co. P. O. Box 14042 St. Petersburg FL 33733-4042

John T. Butler, Esq. Senior Attorney for Florida Power & Light Company 700 Universe Boulevard Juno Beach FL 33408-0420

John W. McWhirter, Jr., Esq. Attorney for FIPUG McWhirter Reeves & Davidson P.O. Box 3350 Tampa FL 33601-3350

Paul Lewis, Jr. Progress Energy Florida, Inc. 106 E. College Ave., Ste. 800 Tallahassee FL 32301-7740

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Ms. Cheryl Martin Florida Public Utilities Company PO Box 3395 West Palm Beach FL 33402-3395 Lisa Bennett, Esq. FL Public Service Commission 2540 Shumard Oak Boulevard Tallahassee FL 32399-0863

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Paula K. Brown, Administrator Regulatory Coordination Tampa Electric Company P. O. Box 111 Tampa FL 33601

Norman H. Horton, Jr., Esq. Messer, Caparello & Self, P.A. P. O. Box 15579 Tallahassee FL 32317

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JEFFREY A. STONÉ Florida Bar No. 325953 RUSSELL A. BADDERS Florida Bar No. 007455 STEVEN R. GRIFFIN Florida Bar No. 0627569 BEGGS & LANE P. O. Box 12950 Pensacola FL 32591-2950 (850) 432-2451 Attorneys for Gulf Power Company

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and purchased power cost recovery clause and generating performance incentive factor

 Docket No.:
 100001-EI

 Date:
 April 6, 2010

AMENDED REQUEST FOR CONFIDENTIAL CLASSIFICATION

GULF POWER COMPANY ["Gulf Power", "Gulf", or the "Company"], by and through its undersigned attorneys and pursuant to Rule 25-22.006, Florida Administrative Code, hereby files this amended request that the Florida Public Service Commission enter an order protecting from public disclosure certain information contained in Schedule CCE-4 of Exhibit RWD-2 to the Direct Testimony of Richard W. Dodd dated August 4, 2009 (Schedule CCE-4) on behalf of Gulf Power. As grounds for this request, the Company states:

1. On August 4, 2009, Gulf Power filed its Request for Confidential Classification of portions of Schedule CCE-4, of Exhibit RWD-2 to the Direct Testimony of Richard W. Dodd dated August 4, 2009 (the "Original Confidentiality Request"). <u>See</u>, Document No. 07966-09, Docket No. 090001-EI. In order to correct a scrivener's error contained in Exhibit "C" to the Original Confidentiality Request, Gulf Power submits this Amended Request for Confidential Classification. This Amended Request is intended to replace the Original Confidentiality Request.

2. A portion of the information contained in Schedule CCE-4 is proprietary confidential business information regarding contractual matters which would cause irreparable harm to Gulf Power, the entities with whom it has entered into contracts and most importantly to Gulf's customers, if such information was disclosed to the general public. Schedule CCE-4 contains pricing information for capacity purchases between Gulf Power and various counterparties. The pricing information is regarded by both Gulf and the counterparties as confidential. The pricing, which resulted from negotiations with Gulf and the counterparties, is DOCUMENT NUMBER - DATE

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specific to the individual contracts and is not publicly known. Disclosure of this information would negatively impact Gulf's ability to negotiate pricing favorable to its customers in future capacity contracts. In addition, potential counterparties may refuse to enter into contracts with Gulf, or may charge higher prices, if the price terms were made public. The information is entitled to confidential classification pursuant to section 366.093(3) (d) and (e), Florida Statutes.

3. The information filed pursuant to this Request is intended to be, and is treated as, confidential by the Gulf Power and to this attorney's knowledge has not been otherwise publicly disclosed.

4. Submitted as Exhibit "A" is a copy of Schedule CCE-4, on which is highlighted the information for which confidential classification is requested. Exhibit "A" should be treated as confidential pending a ruling on this request. Attached as Exhibit "B" are two (2) edited copies of Schedule CCE-4, which may be made available for public review and inspection. Attached as Exhibit "C" to this request is a line-by-line/field-by-field justification for the request for confidential classification.

WHEREFORE, Gulf Power Company respectfully requests that the Commission enter an order protecting the information highlighted on Exhibit "A" from public disclosure as proprietary confidential business information.

Respectfully submitted this 6th day of April, 2010.

JEFFREY A. STONE Florida Bar No. 325953 RUSSELL A. BADDERS Florida Bar No. 007455 STEVEN R. GRIFFIN Florida Bar No. 0627569 Beggs & Lane P. O. Box 12950 Pensacola, FL 32591 (850) 432-2451 Attorneys for Gulf Power Company

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and purchased power cost recovery clause and generating performance incentive factor

Docket No.: 100001-EI Date: April 6, 2010

REQUEST FOR CONFIDENTIAL CLASSIFICATION

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EXHIBIT "A"

Provided to the Commission Clerk under separate cover as confidential information.

DOCUMENT NUMBER-DATE 02567 APR-79 FPSC-COMMISSION CLERF

EXHIBIT "B"

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	Те	m		Contract																				
ontract/Counterparty	Start	End		Туре																				
withern intercompany interchange	2/18/2000	5 Yr Notice	\$	SES Opco																				
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alpine Power Services	Varies	5/31/2009		Other																				
Mingham County Power, LLC xelon Power Team	6/11/2007 1/1/2000	5/31/2008 5/31/2009		Other Other																				
P&L Energy Power Marketing	6/1/2003	313 02000		Other																				
GEN, LLC	5/1/2005	2/28/2009		Other																				
PC Generating, LLC	6/11/2007	5/31/2009		Other																				
hell Energy N.A. (U.S.)	6/1/2008	4/30/2009		Other																				
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2009	MW 450.3 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	\$ 1,099,028 0 0 (3,361) (50) (50) (50) (50) (153)	MW 493.1 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	\$ 478,664 0 0 (3,381) (50) (102) (50) (50) (50) (50) (153)	MW 281.8 0,0 0,0 0,0 0,0 0,0 0,0 0,0 0,0	\$ 265,567 0 0 0 (50) (103) (50) (50) (50) (50) 0	MW 672.9 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	\$ 322,492 0 0 (50) (102) (50) (50) (50) 0	NW 487.1 47 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	(102) (50) (50) (50) (50) (50) (50) 0	NW \$ 0.0 578,90 0.0 6 0.0 6 0.0 6 0.0 6 0.0 6 0.0 6 0.0 6 0.0 6	MW 5 271.5 0 0.0 0 0.0 0 0.0 0 0.0 0 0.0 0 0.0 0 0.0 0 0.0 0 0.0 0 0.0 0 0.0 0 0.0 0 0.0 0 0.0 0 0.0	\$ 3,258,284 0 0 (50) 0 0 0 0 0 (50)	MW 210.1 2 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	\$ 2,606,444 0 0 (50) 0 0 0 0 0 (50)	MW 253.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	nber \$ 1,624,791 0 0 (50) 0 0 0 (50)	Octo NEW 423.3 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	\$ 162,180 0 0 (50) 0 0 0 0 0 0 50)	MW 154.4 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	\$ 68,953 0 0 (50) 0 0 0 (50)	MW 207.9 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	\$ 84,784 0 0 (50) 0 0 0 0 0 (50)))
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2009 <u>Contract</u> outhern Intercompany Interchange orei Power, LLC outhern Power Company Itabama Electric & Gas outh Carolina Electric & Gas outh Carolina PSA Morgan Vortures Energy ⁽¹⁾ alpline Power Services ⁽¹⁾ Pfinghem County Power, LLC ⁽¹⁾ result Frange Power Marketing ⁽¹⁾ GEN, LLC ⁽¹⁾	MW 450.3 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	\$ 1,099,028 0 0 (3,361) (50) (50) (50) (50) (153)	MW 493.1 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	\$ 478,664 0 0 (3,381) (50) (102) (50) (50) (50) (50) (153)	MW 281,8 0,0 0,0 0,0 0,0 0,0 0,0 0,0 0,0 0,0 0	\$ 265,567 0 0 0 (50) (103) (50) (50) (50) (50) 0	MW 672.9 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	\$ 322,492 0 0 (50) (102) (50) (50) (50) 0	NW 487.1 47 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	(102) (50) (50) (50) (50) (50) (50) 0	KW \$ 0.0 578,94 0.0 578,94 0.0 578,94 0.0 578,94 0.0 50 0.0 50 0.0 50 0.0 50 0.0 50 0.0 50 0.0 50 0.0 50 0.0 50	MW 5 271.5 0 0.0 0 0.0 0 0.0 0 0.0 0 0.0 0 0.0 0 0.0 0 0.0 0 0.0 0 0.0 0 0.0 0 0.0 0 0.0 0 0.0 0 0.0 0 0.0	\$ 3,258,284 0 0 (50) 0 0 0 0 0 (50)	MW 210.1 2 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	\$ 2,606,444 0 0 (50) 0 6 (50) 0 0 0	MW 253.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	nber \$ 1,624,791 0 (50) 0 0 (50) 0 (50) 0 0	Octo NEW 423.3 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	\$ 162,180 0 0 (50) 0 0 (50) 0 0	MW 154.4 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	\$ 68,953 0 0 (50) 0 0 0 (50)	MW 207.9 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	\$ 84,784 0 0 (50) 0 0 0 0 0 (50)))

44 45 46 47 (1) Generator Balancing Service provides no capacity scheduling entitiements. 48 (2) PPAs for peaking capacity begin.

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ULF POWER COMPANY 009 CAPACITY CONTRACTS																							Scheduk Page 1 o	
	T	m n		Contract																				
ontract/Counterparty	Start	End		Туре																				
uthern intercompany interchange	2/18/2000	5 Yr Notice		SES Opco																				
onfidential Contracts (Aggregate)	Varies	Varies		Other																				
Morgan Ventures Energy	9/2/2008	•		Other																				
alpine Power Services Hingham County Power, LLC	Varies 6/11/2007	5/31/2009 5/31/2009		Other Other																				
ningnam Gounty Power, LLC celon Power Team	1/1/2007	5/31/2009		Other																				
SL Energy Power Marketing	6/1/2003	3/3 II 2008		Other																				
SEN, LLC	5/1/2005	2/28/2009		Other																				
PC Generating, LLC	6/11/2007	5/31/2009		Other																				
ell Energy N.A. (U.S.)	6/1/2008	4/30/2009		Other																				
est Georgia Generating Company	5/11/2000	5/31/2009		Other																				
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2009 Contract	Jan 450.3		MW	-	MW	rch \$ 265,587	Ap NW 672.9	8	May MW 487.1 47		June ⁽²⁾ MW \$ 130.9 578,90	MW	siy \$ 3,258,284	MW	\$	NW	mber \$	Ooto NW	\$	MW	\$	MW	\$]
2009 Contract outhern Intercompany Interchange oral Power,LLC	MW	\$	MW	\$	MW	\$	NW	8	MW .		MW S	MW	\$		\$		mber \$	Ooto NW	ober \$ 162,180	MW	\$		mber \$ 84,784	
2009 Contract outhern intercompany Interchange oral Power,LLC outhern Power Company	MW 450.3 0.0 0.0	\$	MW 493.1 0,0 0.0	478,864	NW 281.8 0.0 0.0	\$ 265,587 0 0	NIW 672.9	3 22,492	MW 487.1 47	9,435	MW S	MW	\$	MW	\$	NW	mber \$	Ooto NW	\$	MW	\$	MW	\$	
2009 Contract outhern intercompany interchange oral Power,LLC outhern Power Company labama Electric Cooperative	MW 450.3 0.0 0.0 0.0	\$ 1,099,028 0 0 0	MW 493.1 0,0 0.0 0.0	\$ 478,864 0 0 0	NW 281.8 0.0	\$ 265,587 0	NFW 672.9 0.0 0.0	\$ 322,492 0 0	MW 487.1 47 0.0 0.0	9,435 0 0	MW \$ 130.9 578,90	NW 271.5	\$ 3,258,284 0	MW 210.1 2 0.0	\$ 606,444 0	MW 253.0	nber \$ 1,624,791 0	Octo NIW 423.3 0.0	\$ 162,180 0	NW 154.4 0.0	68,953 0	MW 207.9 0.0	\$	
2009 Contract suthern intercompany interchange srai Power,LLC suthern Power Company abama Electric Cooperative suth Carolina Electric & Ges	MW 450.3 0.0 0.0	\$ 1,099,028 0 0 0 0	MW 493.1 0,0 0.0	\$ 478,864 0 0 0 0	NW 281.8 0.0 0.0	\$ 265,587 0 0	NTV 672.9 0.0	š 322,492 0	MW 487.1 47 0.0	9,435	MW \$ 130.9 578,90	MW 5 271.5	\$ 3,258,284	MW 210.1 2	\$ 606,444	NW 253.0	nber \$ 1,624,791	Octo HW 423.3	\$ 162,180	MW 154.4	\$ 68,953	MW 207.9	\$	1
2009 Contract buthern Intercompany Interchange oral Power.LLC buthern Power Company abama Electric Cooperstive puth Carolina Electric & Gas bouth Carolina PSA	MW 450.3 0.0 0.0 0.0 0.0	\$ 1,099,028 0 0 0 0 (3,361)	MW 493.1 0.0 0.0 0.0 0.0	\$ 478,864 0 0 0 0 (3,361)	NVV 281.8 0.0 0.0 0.0	\$ 265,587 0 0 0	NTVV 672.9 0.0 0.0 0.0	š 322,492 0 0	MW 487.1 47 0.0 0.0 0.0	9,435 0 0 0	MW \$ 130.9 578,90 0.0	NW 5 271.5 0.0 0 0.0	\$ 3,258,284 0 0	MW 210.1 2 0.0 0.0	\$ 606,444 0 0	NW 253.0 0.0 0.0	nber \$ 1,624,791 0 0	Octo HW 423.3 0.0 0.0	\$ 162,180 0 0	MW 154.4 0.0 0.0	\$ 68,953 0 0	MW 207.9 0.0	\$ 84,784 0 0	
2009 Contract Duthern Intercompany Interchange oral Power,LLC Suthern Power Company tabama Electric Coopersitive Duth Carolina Electric & Ges Duth Carolina PSA Morgan Vontures Energy ⁽¹⁾	MW 450.3 0.0 0.0 0.0 0.0	\$ 1,099,028 0 0 0 (3,361) (50)	MW 493.1 0.0 0.0 0.0 0.0	\$ 478,864 0 0 0 (3,361) (50)	NW 281.8 0.0 0.0 0.0	\$ 265,587 0 0 0 (50)	NTW 672.9 0.0 0.0 0.0 0.0	\$ 322,492 0 0 0 0 (50)	HW 487.1 47 0.0 0.0 0.0	(50)	MW \$ 130.9 578,90 0.0 (5	0.0 0 0.0 0 0.0	\$ 3,258,284 0 0 0 (50)	MW 210.1 2 0.0 0.0 0.0	\$ 806,444 0 0 (50)	NIW 253.0 0.0 0.0	nber \$ 1,624,791 0 0 (50)	Octo HW 423.3 0.0 0.0 0.0	\$ 162,180 0 0 (50)	MW 154.4 0.0 0.0	\$ 68,953 0 0 (50)	NW 207.9 0.0 0.0 0.0	\$ 84,784 0	
2009 Contract Juthern Intercompany Interchange oral Power,LLC Juthern Rower Company abama Electric Cooperative Juth Carolina Electric & Ges Juth Carolina PSA Worgan Ventures Energy ⁽¹⁾ alpine Power Services ⁽¹⁾	MW 450.3 0.0 0.0 0.0 0.0 0.0 0.0	\$ 1,089,028 0 0 (3,361) (50) (102)	493.1 0.0 0.0 0.0 0.0 0.0	\$ 478,864 0 0 9 (3,361) (50) (102)	NIV 281.8 0.0 0.0 0.0 0.0	\$ 265,587 0 0 0 (50) {103)	NIW 672.9 0.0 0.0 0.0 0.0 0.0	8 322,492 0 0 0 (50) (102)	HWV 487.1 47 0.0 0.0 0.0 0.0 0.0	9,435 0 0 (50) (102)	MW \$ 130.9 578,90 0.0 0.0 { 0.0 { 0.0	NW 5 271.5 0.0 0 0.0	\$ 3,258,284 0 0	MW 210.1 2 0.0 0.0	\$ 606,444 0 0	NW 253.0 0.0 0.0	nber \$ 1,624,791 0 0	Octo HW 423.3 0.0 0.0	\$ 162,180 0 0	MW 154.4 0.0 0.0	\$ 68,953 0 0	MW 207.9 0.0 0.0	\$ 84,784 0 0	1
2009 Contract Suthern Intercompany Interchange oral Power,LLC Suthern Power Company abama Electric Cooperative Suth Carolina Electric & Gas Suth Carolina Electric & Gas Suth Carolina FSA P Morgan Ventures Energy ⁽¹⁾ Sighter Power Services ⁽¹⁾ fingham County Power, LLC ⁽⁴⁾	MW 450.3 0.0 0.0 0.0 0.0	\$ 1,099,028 0 0 0 (3,361) (50)	MW 493.1 0.0 0.0 0.0 0.0	\$ 478,864 0 0 0 (3,361) (50)	NW 281.8 0.0 0.0 0.0	\$ 265,587 0 0 0 (50)	NTW 672.9 0.0 0.0 0.0 0.0	\$ 322,492 0 0 0 (50)	HW 487.1 47 0.0 0.0 0.0	(50)	MW \$ 130.9 578,90 0.0 0.0 6.0 6.0 578	0.0 0 0.0 0 0.0	\$ 3,258,284 0 0 0 (50)	MW 210.1 2 0.0 0.0 0.0	\$ 806,444 0 0 (50)	NIW 253.0 0.0 0.0	nber \$ 1,624,791 0 0 (50)	Octo HW 423.3 0.0 0.0 0.0	\$ 162,180 0 0 (50)	MW 154.4 0.0 0.0	\$ 68,953 0 0 (50)	NW 207.9 0.0 0.0 0.0	\$ 84,784 0 0 (50)	1
2009 <u>Contract</u> Juthern Intercompany Interchange Juthern Power LLC Juthern Power Company Jahama Electric Cooperative Juth Carolina Electric & Gas Juth Carolina PSA P Morgan Ventures Energy ⁽¹⁾ Japine Power Services ⁽¹⁾ Fingham County Power, LLC ⁽¹⁾ Elon Power Team ⁽¹⁾	MW 450.3 0.0 0.0 0.0 0.0 0.0 0.0	\$ 1,089,028 0 0 (3,361) (50) (102)	493.1 0.0 0.0 0.0 0.0 0.0	\$ 478,864 0 0 9 (3,361) (50) (102)	NIV 281.8 0.0 0.0 0.0 0.0	\$ 265,587 0 0 0 (50) {103)	NIW 672.9 0.0 0.0 0.0 0.0 0.0	8 322,492 0 0 0 (50) (102)	HWV 487.1 47 0.0 0.0 0.0 0.0 0.0	9,435 0 0 (50) (102)	MW \$ 130.9 578,90 0.0 0.0 (5 0.0 (5 0.0	MW 5 271.5 0.0 0 0.0 0 0.0	\$ 3,258,284 0 0 0 (50) 0	MW 210.1 2 0.0 0.0 0.0	\$ 806,444 0 0 0 (50) 0	NWV 253.0 0.0 0.0 0.0 0.0	nber \$ 1,624,791 0 0 {50} 0	Octo NW 423.3 0.0 0.0 0.0	\$ 182,180 0 8 (50) 0	MW 154.4 0.0 0.0 0.0 0.0	\$ 65,953 0 0 (50) 0	NW 207.9 0.0 0.0 0.0 0.0	\$ 84,784 0 0 (50) 0	1
2009 <u>Contract</u> Duthern Intarcompany Interchange oral Power,LLC Suthern Power Company tabama Electric Cooperative Duth Carolina Electric & Ges Duth Carolina PSA Morgan Vontures Energy ⁽¹⁾ alpine Power Services ⁽¹⁾ alpine Power Services ⁽¹⁾ calon Power Team ⁽¹⁾ a&L Energy Power Marketing ⁽¹⁾	MW 450.3 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	\$ 1,099,028 0 0 (3,361) (50) (102) (50)	MW 493.1 0.0 0.0 0.0 0.0 0.0 0.0 0.0	\$ 478,864 0 0 9 (3,361) (50) (102) (50)	NIW 281.8 0.0 0.0 0.0 0.0 0.0 0.0	\$ 265,587 0 0 0 0 (50) (50) (50)	NIW 672.9 0.0 0.0 0.0 0.0 0.0 0.0	\$ 322,492 0 0 0 (50) (102) (51)	HWV 487.1 47 0.0 0.0 0.0 0.0 0.0 0.0 0.0	9,435 0 0 (50) (102) (51)	MW \$ 130.9 578,90 0.0 0.0 6.0 6.0	MW 5 271.5 0.0 0 0.0 0 0.0 0 0.0 0 0.0 0 0.0	\$ 3,258,284 0 0 0 0 (50) 0 0 0	MW 210.1 2 0.0 0.0 0.0 0.0 0.0 0.0	\$ 606,444 0 0 0 (50) 0 0 0	NW 253.0 0.0 0.0 0.0 0.0 0.0	mber \$ 1,624,791 0 0 {50} 0 0	Octo HW 423.3 6.0 6.0 0.0 0.0 0.0	\$ 162,180 0 6 (50) 0 0 0	MW 154.4 0.0 0.0 0.0 0.0 0.0	\$ 68,953 0 0 (50) 0 0	MW 207.9 0.0 0.0 0.0 0.0 0.0	\$ 84,784 0 0 0 (50) 0 0	1
2009 2009 2004 Contract 2004 Contract Rever Company Intern Rower Company Internative Cooperative outh Carolina Electric & Ges Outh Carolina PSA 2007 Contracts Energy (¹⁾ alpine Power Services (¹⁰) Filingham County Power, LLC (⁶) restion Power Team (¹⁰) ReL Energy Power Marketing (¹¹) GEN, LLC (¹¹)	MW 450.3 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	\$ 1,099,028 0 0 (3,361) (50) (102) (50) (50)	HW 493.1 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	\$ 478,864 0 0 (3,361) (50) (102) (50) (50)	NUV 281.8 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	\$ 265,587 0 0 0 0 (50) (50) (50)	NTW 672.9 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	\$ 322,492 0 0 (50) (102) (51) (50)	1487.1 47 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	9,435 0 0 (50) (102) (51) (50)	MW \$ 130.9 578,90 0.0 (5 0.0 (5 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	MW 5 271.5 0.0 0 0.0 0 0.0 0 0.0 0 0.0 0 0.0	\$ 3,258,284 0 0 0 (50) 0 0 0 0 0	MW 210.1 2 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	\$ 606,444 9 0 0 (50) 0 0 0 0	NW 253.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	mber \$ 1,624,791 0 0 {50} 0 0 0	Octo HW 423.3 0.0 0.0 0.0 0.0 0.0 0.0 0.0	\$ 162,180 0 6 (50) 0 0 0 0 0	MW 154.4 0.0 0.0 0.0 0.0 0.0 0.0 0.0	\$ 68,953 0 0 (50) 0 0 0 0	MW 207.9 0.0 0.0 0.0 0.0 0.0 0.0 0.0	\$ 84,784 0 0 0 (50) 0 0 0 0	1
2009 <u>Contract</u> Duthern Intarcompany Interchange oral Power,LLC Duthern Power Company tabama Electric & Ges Duth Carolina Electric & Ges Duth Carolina PSA Biogan Ventures Energy ⁽¹⁾ alpine Power Services ⁽¹⁾ filingham County Power, LLC ⁽¹⁾ celon Power Team ⁽¹⁾ SeL Energy Power Marketing ⁽¹⁾ GEN,LLC ⁽¹⁾	MW 450.3 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	\$ 1,099,028 0 0 (3,361) (50) (102) (50) (50) (50)	HW 493.1 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	\$ 478,864 0 0 9 (3,361) (50) (102) (50) (50) (50)	NW 281.8 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	\$ 265,587 0 0 0 (50) (50) (50) (50)	NW 672.9 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	\$ 322,492 0 0 0 (50) (102) (51) (50) (50) (50)	1487.1 47 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	9,435 0 0 (50) (102) (51) (50) (50)	NW \$ 130.9 578,90 0.0 (5 0.0 (5 0.0 (5 0.0 (5 0.0 (5 0.0 (5 0.0 (5	MW 5 271.5 0.0 0 0.0 0 0.0 0 0.0 0 0.0 0 0.0 0 0.0	\$ 3,258,284 0 0 0 (50) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	MW 210.1 2 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	\$ 806,444 0 0 0 (50) 0 0 0 0 0 (50)	NW 253.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	mber \$ 1,624,791 0 0 (50) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Octo NIW 423.3 0.0 0.0 0.0 0.0 0.0 0.0 0.0	\$ 162,180 0 6 (50) 0 0 0 0 0 50}	NW 154.4 154.4 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	\$ 68,953 0 (50) 0 0 0 0 (50)	MW 207.9 0.0 0.0 0.0 0.0 0.0 0.0 0.0	\$ 84,784 0 0 0 (50) 0 0 0 0 (50))
2009 2009 2005 2005 2015	MW 450.3 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	\$ 1,099,028 0 0 (3,361) (50) (102) (50) (50) (50) (50) (153)	MW 493.1 0,0 0,0 0,0 0,0 0,0 0,0 0,0 0,0 0,0 0,	\$ 478,664 0 0 (3,361) (50) (102) (50) (50) (50) (50) (50) (153)	NW 281.8 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	\$ 265,587 0 0 (50) {103) (50) (50) (50) 0	NW 672.9 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	\$ 3322,492 0 0 0 (50) (50) (50) (50) (50) (50) 0	MW 487.1 47 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	9,435 0 0 (50) (102) (51) (50) (50) 0	NW \$ 130.9 578,90 0.0 {5 0.0 {5} 0.0 {5} 0	MW 5 271.5 0.0 0 0.0 1 0.0 1 0.0 1 0.0 0 0.0 0 0.0 0 0.0 0 0.0 0 0.0	\$ 3,258,284 0 0 (50) 0 0 0 (50) 0 0	MW 210.1 2 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	\$ 606,444 0 0 (50) 0 0 0 (50) 0 0 0 0 0 0 0	MW 253.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	nber \$ 1,624,791 0 0 (50) 0 (50) 0 0	Octo MW 423.3 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	\$ 162,180 0 8 (50) 0 0 0 (50) 0	MW 154.4 154.4 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	\$ 68,953 0 0 (50) 0 0 0 0 (50) 0	MW 207.9 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	\$ 84,784 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	1
outhern intercompany Interchange oral Power,LLC outhern Power Company Jabama Electric Cooperative outh Carolina Electric & Ges outh Carolina PSA	MW 450.3 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	\$ 1,009,028 0 0 (3,361) (50) (102) (50) (50) (50) (153) (50)	MW 493.1 0,0 0,0 0,0 0,0 0,0 0,0 0,0 0,0 0,0 0,	\$ 478,664 0 0 (3,361) (50) (102) (50) (50) (50) (50) (50) (50) (50)	MVV 281.8 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	\$ 265,587 0 0 (50) (50) (50) 0 (50) 0 (50)	NW 672.9 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	\$ 322,492 0 0 (50) (102) (51) (50) (50) 0 (51)	MW 487.1 47 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	9,435 0 0 (50) (102) (51) (50) (50) 0 (51)	NW \$ 130.9 578,90 0.0 6 0.0 (5 0.0 (5 0.0 (5 0.0 (5 0.0 (5 0.0 (5 0.0 (5 0.0 (5 0.0 (5 0.0 (5 0.0 (5 0.0 (5 0.0 (5 0.0 (5 0.0 (5 0.0 (5	MW 5 271.5 0.0 0.0 1 0.0 1 0.0 1 0.0 1 0.0 1 0.0 1 0.0 1 0.0 1 0.0 1 0.0 1 0.0 1 0.0 1 0.0 1 0.0 1 0.0 1 0.0 1 0.0	\$ 3,258,284 0 0 (50) 0 0 (50) 0 0 0 0	MW 210.1 2 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	\$ 806,444 0 0 (50) 0 0 0 0 (50) 6 0	MW 253.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	nber \$ 1,624,791 0 0 (50) 0 0 (50) 0 0 0	Octo 422.3 6.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	\$ 162,180 0 0 (50) 0 0 0 (50) 0 0 0 0 0	MW 154.4 154.4 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	\$ 68,953 0 (50) 0 0 (50) 0 (50) 0 0	MW 207.9 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	\$ 84,784 0 0 0 (50) 0 0 (50) 0 0	1:

44 45 46 47 (1) Generator Balancing Service provides no capacity scheduling entitiements. 48 (2) PPAs for peaking capacity begin.

EXHIBIT "C"

<u>Line-by-Line/Field-by-Field Justification</u> <u>Line(s)/Field(s)</u>

Page 1 of 1 Lines 29-30, Columns O-BB Line 31, Columns K-P Line 32, Columns I-J Line 33, Columns E, G and I-BB

Justification

This information is entitled to confidential classification pursuant to §366.093(3) (d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 2.

DOCUMENT NUMBER-DATE

STATE OF FLORIDA

COMMISSIONERS: NANCY ARGENZIANO, CHAIRMAN LISA POLAK EDGAR NATHAN A. SKOP DAVID E. KLEMENT BEN A. "STEVE" STEVENS III



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Hublic Service Commission

ACKNOWLEDGEMENT

DATE: April 7, 2010

TO: Jeffrey A. Stone, Esquire

FROM: Marguerite H. Mclean, Office of Commission Clerk

RE: Acknowledgement of Receipt of Confidential Filing

This will acknowledge receipt of a CONFIDENTIAL DOCUMENT filed in Docket Number <u>100001-EI</u> or, if filed in an undocketed matter, concerning <u>certain information contained in</u> <u>Schedule CCE-4 of Exh RWD-2 to direct testimony of Richard W. Dodd, dated 8/4/09 (Schedule</u> <u>CCE-4</u>), and filed on behalf of <u>GPC</u>. The document will be maintained in locked storage.

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Document1