Diamond Williams

From:	beth.keating@akerman.com
Sent:	Wednesday, May 05, 2010 6:30 PM
То:	Filings@psc.state.fl.us
Cc:	Erik Sayler; christensen.patty@leg.state.fl.us
Subject:	Docket No. 090125-GU
Attachments:	20100505182636740.pdf

Attached for electronic filing in the referenced Docket, on behalf of the Florida Division of Chesapeake Utilities Corporation, please find the Company's report required by Order NO. PSC-10-0029-PAA-GU.

If you have any questions, please do not hesitate to contact me.

Sincerely, Beth Keating Akerman Senterfitt (850) 224-9634 (850) 521-8002 (direct) beth.keating@akerman.com

A. Beth Keating

Akerman Senterfitt

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B. Docket No. 090125-GU - Petition for Increase in Rates of Florida Division of Chesapeake Utilities Corporation

C. Filed on behalf of the Florida Division of Chesapeake Utilities Corporation

D. Number of Pages: 5

DOCUMENT NUMBER-DATE 0 3796 MAY-5 2 FPSC-COMMISSION CLERK. E. Report of Changes to Reports, Books, and Records Required by Order No. PSC-10-0029-PAA-GU



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May 6, 2010

VIA Electronic Filing

Ms. Ann Cole Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850

Re: Docket No. 090125-GU - Petition for increase in rates by Florida Division of Chesapeake Utilities Corporation.

Dear Ms. Cole:

Attached for electronic filing, in accordance with Order No. PSC-10-0029-PAA-GU, please find the description of all entries or adjustments to the annual report, rate of return reports, and books and records of the Florida Division of Chesapeake Utilities Corporation required as a result of the decisions set forth in the referenced Commission Order. Should you have any questions whatsoever, please do not hesitate to contact me.

Beth Kectine

Beth Keating AKERMAN SENTERFITT 106 East College Avenue, Suite 1200 Tallahassee, FL 32302-1877 Phone: (850) 224-9634 Fax: (850) 222-0103

Attorneys for the Florida Division of Chesapeake Utilities Corporation

Enclosures

cc: Erik Sayler (Office of the General Counsel) Patricia Christensen (Office of Public Counsel)

DOCUMENT NUMBER-DATE

03795 MAY-6 2 FPSC-COMMISSION CLERK Chesapeake Utilities Corporation Florida Division Natural Gas Rate Case Docket No. 090125-GU

SUMMARY OF REQUIRED ADJUSTMENTS TO THE GENERAL LEDGER.

The following is a summary by item of the journal entries made as a result of our recent natural gas rate proceeding in 2009.

Automated Meter Reading Reclass

Description:

AMR assets and accumulated depreciation were transferred from account 397.1 to accounts 381.1 and 382.2.

		db	cr
Plant	1010-381.1	\$ 2,266,641.38	
Plant	1010-382.1	\$ 590,271.58	
Plant	1010-382.1	\$ 201.42	
Plant	1010-381.1		\$ 201.42
Plant	1010-397.1		\$ 2,856,912.96
AD	1080-397.1	\$ 190,046.90	
AD	1080-381.1		\$ 156,720.01
AD	1080-382.1		\$ 33,326.89
		\$ 3,047,161.28	\$ 3,047,161.28
			\$ -

See attached Exhibit 1 for copies of the journal entries with these transactions in March 2010.

DOCUMENT NUMBER-DATE 이 3796 MAY -6 의 FPSC-COMMISSION CLERK Chesapeake Utilities Corporation Florida Division Natural Gas Rate Case Docket No. 090125-GU

SUMMARY OF REQUIRED ADJUSTMENTS TO THE EARNINGS SURVEILLANCE REPORT.

The following is a summary by item of the adjustments to the earnings surviellance report made as a result of our recent natural gas rate proceeding in 2009.

No adjustments.

Chesapeake Utilities Corporation Florida Division Natural Gas Rate Case Docket No. 090125-GU

SUMMARY OF REQUIRED ADJUSTMENTS TO THE ANNUAL REPORT.

The following is a summary by item of the adjustments to the annual report as a result of our recent natural gas rate proceeding in 2009.

Automated Meter Reading Reclass

Description:

A reclass of assets and accumulated depreciation for December 31, 2009 was made in March of 2010. The reclass will be reflected in the 2010 annual report.

JE Description: Al Journal Type. PP Apply Date: 37 CF10-02000-1010-3971 CF10-02000-1010-3971 CF10-02000-1010-3811 CF20-00000-1010-3811 CF20-00000-1010-3811 CF20-00000-1010-3811 CF20-00000-1010-3971 CF20-00000-1010-3971 CF20-00000-1010-3971 CF20-00000-1010-3971 CF20-00000-1010-3971 CF20-00000-1010-3971 CF20-00000-1010-3971 CF10-00000-1010-3971 CF10-00000-1010-3821 CF10-00000-1010-3821 CF10-00000-1010-3821 CF10-00000-1010-3821 CF10-00000-1010-3821 CF10-00000-1010-3821 CF10-00000-1010-3821	0023 MR Reclassos tan /31/2010 Debit 0 00 1, 170,830,84	Crodit	5. 	• •• !** 4	Enterned by: Approved by: Posted Date:	Patri McBride MUD	476-20 <u>7</u>
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AMR Reclasses 1 Project reclasses

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