

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by U.S. Mail or hand delivery (*) on this 25th day of May 2010 to the following:

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TAMPA ELECTRIC COMPANY
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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2010

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	53,828,430	62,276,846	(8,448,416)	-13.6%	1,400,291	1,447,883	(47,592)	-3.3%	3.84409	4.30123	(0.45715)	-10.6%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Wauchula Wheeling Losses)	(685)	(6,000)	5,315	-88.6%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4b)	53,827,745	62,270,846	(8,443,101)	-13.6%	1,400,291	1,447,883	(47,592)	-3.3%	3.84404	4.30082	(0.45678)	-10.6%
6. Fuel Cost of Purchased Power - Firm (A7)	526,419	2,424,100	(1,897,681)	-78.3%	10,464	33,273	(22,809)	-68.6%	5.03076	7.28549	(2.25472)	-30.9%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	959,356	1,698,800	(739,444)	-43.5%	27,671	49,209	(21,538)	-43.8%	3.46701	3.45221	0.01479	0.4%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	1,087,161	2,004,300	(917,139)	-45.8%	37,650	45,186	(7,536)	-16.7%	2.88755	4.43567	(1.54812)	-34.9%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	2,572,936	6,127,200	(3,554,264)	-58.0%	75,785	127,668	(51,883)	-40.6%	3.39505	4.79932	(1.40428)	-29.3%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,476,076	1,575,551	(99,475)	-6.3%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	33,643	66,200	(32,557)	-49.2%	1,411	1,409	2	0.1%	2.38434	4.69837	(2.31403)	-49.3%
15. Fuel Cost of Sch. C Sales (A6)	45,179	0	45,179	0.0%	1,566	0	1,566	0.0%	2.88499	0.00000	2.88499	0.0%
16. Fuel Cost of OATT Sales (A6)	32,865	0	32,865	0.0%	1,346	0	1,346	0.0%	2.44168	0.00000	2.44168	0.0%
17. Fuel Cost of Market Base Sales (A6)	604,498	270,600	333,898	123.4%	19,983	5,401	14,582	270.0%	3.02506	5.01018	(1.98512)	-39.6%
18. Gains on Market Based Sales	174,566	95,700	78,866	82.4%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES	890,751	432,300	458,251	106.0%	24,306	6,810	17,496	256.9%	3.66474	6.35095	(2.68622)	-42.3%
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertant Interchange					(313)	0	(313)	0.0%				
21. Wheeling Rec'd. less Wheeling Del'v'd.					2,695	0	2,695	0.0%				
22. Interchange and Wheeling Losses					2,904	100	2,804	2804.0%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS	55,509,930	67,965,546	(12,455,616)	-18.3%	1,451,248	1,568,641	(117,393)	-7.5%	3.82498	4.33277	(0.50779)	-11.7%
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	1,681,958 (a)	1,085,271 (a)	596,687	55.0%	43,973	25,048	18,925	75.6%	3.82498	4.33277	(0.50779)	-11.7%
25. Company Use	104,307 (a)	129,983 (a)	(25,676)	-19.8%	2,727	3,000	(273)	-9.1%	3.82497	4.33277	(0.50779)	-11.7%
26. T & D Losses	2,378,907 (a)	3,269,852 (a)	(890,945)	-27.2%	62,194	75,468	(13,274)	-17.6%	3.82498	4.33277	(0.50779)	-11.7%
27. System KWH Sales	55,509,930	67,965,546	(12,455,616)	-18.3%	1,342,354	1,465,125	(122,771)	-8.4%	4.13527	4.63889	(0.50362)	-10.9%
28. Wholesale KWH Sales	(372,215)	(1,989,943)	1,617,728	-81.3%	(9,001)	(42,897)	33,896	-79.0%	4.13526	4.63889	(0.50362)	-10.9%
29. Jurisdictional KWH Sales	55,137,715	65,975,603	(10,837,888)	-16.4%	1,333,353	1,422,228	(88,875)	-6.2%	4.13527	4.63889	(0.50362)	-10.9%
30. Jurisdictional Loss Multiplier									1.00136	1.00136	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	55,212,702	66,065,316	(10,852,614)	-16.4%	1,333,353	1,422,228	(88,875)	-6.2%	4.14089	4.64520	(0.50431)	-10.9%
32. Other	0	0	0	0.0%	1,333,353	1,422,228	(88,875)	-6.2%	0.00000	0.00000	0.00000	0.0%
33. True-up *	(3,751,391)	(3,751,391)	0	0.0%	1,333,353	1,422,228	(88,875)	-6.2%	(0.28135)	(0.26377)	(0.01758)	6.7%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	51,461,311	62,313,925	(10,852,614)	-17.4%	1,333,353	1,422,228	(88,875)	-6.2%	3.85954	4.38143	(0.52189)	-11.9%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	51,498,363	62,358,791	(10,860,428)	-17.4%	1,333,353	1,422,228	(88,875)	-6.2%	3.86232	4.38458	(0.52226)	-11.9%
37. GPIF * (Already Adjusted for Taxes)	103,251	103,251	0	0.0%	1,333,353	1,422,228	(88,875)	-6.2%	0.00774	0.00726	0.00048	6.7%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	51,601,614	62,462,042	(10,860,428)	-17.4%	1,333,353	1,422,228	(88,875)	-6.2%	3.87006	4.39184	(0.52178)	-11.9%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.870	4.392	(0.522)	-11.9%

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: APRIL 2010

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	240,761,800	244,073,699	(3,311,899)	-1.4%	5,618,186	5,558,870	59,316	1.1%	4.28540	4.39071	(0.10531)	-2.4%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Wauchula Wheeling Losses)	(15,841)	(24,000)	8,159	-34.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4b)	240,745,959	244,049,699	(3,303,740)	-1.4%	5,618,186	5,558,870	59,316	1.1%	4.28512	4.39028	(0.10516)	-2.4%
6. Fuel Cost of Purchased Power - Firm (A7)	19,013,300	7,786,300	11,227,000	144.2%	189,339	97,716	91,623	93.8%	10.04194	7.96830	2.07364	26.0%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	16,711,757	5,736,500	10,975,257	191.3%	217,276	165,932	51,344	30.9%	7.69149	3.45714	4.23435	122.5%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	6,152,283	7,155,800	(1,003,517)	-14.0%	186,035	175,041	10,994	6.3%	3.30706	4.08796	(0.78090)	-19.1%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	41,877,340	20,678,400	21,198,940	102.5%	592,650	438,689	153,961	35.1%	7.86612	4.71368	3.25244	49.9%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					6,210,836	5,997,559	213,277	3.6%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	129,724	205,200	(75,476)	-36.8%	4,750	4,471	279	6.2%	2.73103	4.58958	(1.85855)	-40.5%
15. Fuel Cost of Sch. C Sales (A6)	57,243	0	57,243	0.0%	1,936	0	1,936	0.0%	2.95677	0.00000	2.95677	0.0%
16. Fuel Cost of OATT Sales (A6)	32,865	0	32,865	0.0%	1,346	0	1,346	0.0%	2.44168	0.00000	2.44168	0.0%
17. Fuel Cost of Market Base Sales (A6)	2,684,312	1,538,300	1,146,012	74.5%	40,981	31,128	9,853	31.7%	6.55014	4.94185	1.60828	32.5%
18. Gains on Market Based Sales	987,717	576,800	410,917	71.2%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES	3,891,861	2,320,300	1,571,561	67.7%	49,013	35,589	13,414	37.7%	7.94047	6.51788	1.42259	21.8%
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertant Interchange					(205)	0	(205)	0.0%				
21. Wheeling Rec'd. less Wheeling Delv'd.					8,103	0	8,103	0.0%				
22. Interchange and Wheeling Losses					8,900	500	8,400	1680.0%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS	278,731,438	262,407,799	16,323,639	6.2%	6,160,821	5,961,460	199,361	3.3%	4.52426	4.40174	0.12252	2.8%
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	(636,801) (a)	(155,900) (a)	(480,901)	308.5%	(21,233)	(951)	(20,282)	2132.7%	2.99911	16.39327	(13.39416)	-81.7%
25. Company Use	491,153 (a)	528,618 (a)	(37,465)	-7.1%	11,015	12,000	(985)	-8.2%	4.45895	4.40515	0.05380	1.2%
26. T & D Losses	10,189,825 (a)	9,449,875 (a)	739,950	7.8%	226,853	215,495	11,358	5.3%	4.49182	4.38519	0.10662	2.4%
27. System KWH Sales	278,731,438	262,407,799	16,323,639	6.2%	5,944,186	5,734,916	209,270	3.6%	4.68914	4.57662	0.11253	2.5%
28. Wholesale KWH Sales	(3,849,515)	(6,814,307)	2,964,792	-43.5%	(78,424)	(148,775)	70,351	-47.3%	4.90859	4.58028	0.32832	7.2%
29. Jurisdictional KWH Sales	274,881,923	255,593,492	19,288,431	7.5%	5,865,762	5,586,141	279,621	5.0%	4.68621	4.57549	0.11072	2.4%
30. Jurisdictional Loss Multiplier									1.00136	1.00136	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	275,255,763	255,941,049	19,314,714	7.5%	5,865,762	5,586,141	279,621	5.0%	4.69258	4.58171	0.11087	2.4%
32. Other	0	0	0	0.0%	5,865,762	5,586,141	279,621	5.0%	0.00000	0.00000	0.00000	0.0%
33. True-up *	(15,005,564)	(15,005,564)	0	0.0%	5,865,762	5,586,141	279,621	5.0%	(0.25582)	(0.26862)	0.01281	-4.8%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	260,250,199	240,935,485	19,314,714	8.0%	5,865,762	5,586,141	279,621	5.0%	4.43677	4.31309	0.12367	2.9%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	260,437,579	241,108,959	19,328,620	8.0%	5,865,762	5,586,141	279,621	5.0%	4.43996	4.31620	0.12376	2.9%
37. GPIF * (Already Adjusted for Taxes)	413,004	413,004	0	0.0%	5,865,762	5,586,141	279,621	5.0%	0.00704	0.00739	(0.00035)	-4.8%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	260,850,583	241,521,963	19,328,620	8.0%	5,865,762	5,586,141	279,621	5.0%	4.44700	4.32359	0.12341	2.9%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									4.447	4.324	0.123	2.8%

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2010

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	53,828,430	62,276,846	(8,448,416)	-13.6%	240,761,800	244,073,699	(3,311,899)	-1.4%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	716,185	336,800	379,385	112.6%	2,904,144	1,743,500	1,160,644	66.6%
2a. GAINS FROM MARKET BASED SALES	174,566	95,700	78,866	82.4%	987,717	576,800	410,917	71.2%
3. FUEL COST OF PURCHASED POWER	526,419	2,424,100	(1,897,681)	-78.3%	19,013,300	7,786,300	11,227,000	144.2%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	1,087,161	2,004,300	(917,139)	-45.8%	6,152,283	7,155,600	(1,003,317)	-14.0%
4. ENERGY COST OF ECONOMY PURCHASES	959,356	1,698,800	(739,444)	-43.5%	16,711,757	5,736,500	10,975,257	191.3%
5. TOTAL FUEL & NET POWER TRANSACTION	55,510,615	67,971,546	(12,460,931)	-18.3%	278,747,279	262,431,799	16,315,480	6.2%
6a. ADJUSTMENTS TO FUEL COST (WAUCHULA WHEELING LOSSES)	(685)	(6,000)	5,315	-88.6%	(15,841)	(24,000)	8,159	-34.0%
6b. ADJ. TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	55,509,930	67,965,546	(12,455,616)	-18.3%	278,731,438	262,407,799	16,323,639	6.2%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,333,353	1,422,228	(88,875)	-6.2%	5,865,762	5,586,141	279,621	5.0%
2. NONJURISDICTIONAL SALES	9,001	42,897	(33,896)	-79.0%	78,424	148,775	(70,351)	-47.3%
3. TOTAL SALES	1,342,354	1,465,125	(122,771)	-8.4%	5,944,186	5,734,916	209,270	3.6%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9932946	0.9707213	0.0225733	2.3%	0.9868066	0.9740580	0.0127486	1.3%

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2010

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	59,160,875	63,410,971	(4,250,096)	-6.7%	262,748,119	249,218,302	13,529,817	5.4%
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	3,751,391	3,751,391	0	0.0%	15,005,564	15,005,564	0	0.0%
2b. INCENTIVE PROVISION	(103,251)	(103,251)	0	0.0%	(413,004)	(413,004)	0	0.0%
2c. ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	<u>62,809,015</u>	<u>67,059,111</u>	<u>(4,250,096)</u>	<u>-6.3%</u>	<u>277,340,679</u>	<u>263,810,862</u>	<u>13,529,817</u>	<u>5.1%</u>
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	55,509,930	67,965,546	(12,455,616)	-18.3%	278,731,438	262,407,799	16,323,639	6.2%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9932946	0.9707213	0.0225733	2.3%	-	-	-	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	55,137,715	65,975,603	(10,837,888)	-16.4%	274,881,923	255,593,492	19,288,431	7.5%
6a. JURISDIC. LOSS MULTIPLIER	1.00136	1.00136	0.00000	0.0%	-	-	-	0.0%
6b. (LINE C6 x LINE C6a)	55,212,702	66,065,317	(10,852,615)	-16.4%	275,255,763	255,941,049	19,314,714	7.5%
6c. OTHER	0	0	0	0.0%	0	0	0	0.0%
6d. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. C6b+C6c)	<u>55,212,702</u>	<u>66,065,317</u>	<u>(10,852,615)</u>	<u>-16.4%</u>	<u>275,255,763</u>	<u>255,941,049</u>	<u>19,314,714</u>	<u>7.5%</u>
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6d)	7,596,313	993,794	6,602,519	664.4%	2,084,916	7,869,813	(5,784,897)	-73.5%
8. INTEREST PROVISION FOR THE MONTH	7,975	24,787	(16,812)	-67.8%	29,939	108,918	(78,979)	-72.5%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	42,381,382	40,722,674	1,658,708	4.1%	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	(3,751,391)	(3,751,391)	0	0.0%	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	<u>46,234,279</u>	<u>37,989,864</u>	<u>8,244,415</u>	<u>21.7%</u>	NOT APPLICABLE			

4

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2010

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C8)	42,381,382	40,722,674	1,658,708	4.1%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	46,226,304	37,965,077	8,261,227	21.8%	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	88,607,686	78,687,751	9,919,935	12.6%	NOT APPLICABLE			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	44,303,843	39,343,876	4,959,967	12.6%	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	0.210	0.750	(0.540)	-72.0%	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	0.230	0.750	(0.520)	-69.3%	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	0.440	1.500	(1.060)	-70.7%	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D7)	0.220	0.750	(0.530)	-70.7%	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.018	0.063	(0.045)	-71.4%	NOT APPLICABLE			
10. INT. PROVISION (LINE D4 x LINE D9)	7,975	24,787	(16,812)	-67.8%	NOT APPLICABLE			

5

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2010

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	0	496	(496)	-100.0%	0	921	(921)	-100.0%
2 LIGHT OIL	249,465	643,327	(393,862)	-61.2%	2,932,326	2,221,637	710,689	32.0%
3 COAL	22,599,734	22,482,112	117,622	0.5%	89,467,892	87,825,887	1,642,005	1.9%
4 NATURAL GAS	30,979,231	39,150,911	(8,171,680)	-20.9%	148,361,582	154,025,254	(5,663,672)	-3.7%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	53,828,430	62,276,846	(8,448,416)	-13.6%	240,761,800	244,073,699	(3,311,899)	-1.4%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	0	4	(4)	-100.0%	0	7	(7)	-100.0%
9 LIGHT OIL	1,671	4,119	(2,448)	-59.4%	18,532	14,270	4,262	29.9%
10 COAL	744,620	702,435	42,185	6.0%	2,893,736	2,704,397	189,339	7.0%
11 NATURAL GAS	654,000	741,325	(87,325)	-11.8%	2,705,918	2,840,196	(134,278)	-4.7%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,400,291	1,447,883	(47,592)	-3.3%	5,618,186	5,558,870	59,316	1.1%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	0	7	(7)	-100.0%	0	13	(13)	-100.0%
16 LIGHT OIL (BBL)	2,760	14,567	(11,807)	-81.1%	32,359	54,289	(21,930)	-40.4%
17 COAL (TON)	305,481	310,416	(4,935)	-1.6%	1,225,344	1,223,592	1,752	0.1%
18 NATURAL GAS (MCF)	4,741,637	5,362,500	(620,863)	-11.6%	19,743,767	20,453,400	(709,633)	-3.5%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	0	44	(44)	-100.0%	0	76	(76)	-100.0%
22 LIGHT OIL	16,027	43,239	(27,212)	-62.9%	182,332	149,889	32,443	21.6%
23 COAL	7,499,479	7,426,756	72,723	1.0%	29,716,247	28,654,230	1,062,017	3.7%
24 NATURAL GAS	4,822,245	5,512,579	(690,334)	-12.5%	20,111,463	21,026,102	(914,639)	-4.4%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	12,337,751	12,982,618	(644,867)	-5.0%	50,010,043	49,830,297	179,746	0.4%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.00%	0.00%	0.00%	-100.0%	0.00%	0.00%	0.00%	-100.0%
29 LIGHT OIL	0.12%	0.28%	-0.17%	-58.1%	0.33%	0.26%	0.07%	28.5%
30 COAL	53.18%	48.51%	4.66%	9.6%	51.51%	48.65%	2.86%	5.9%
31 NATURAL GAS	46.70%	51.20%	-4.50%	-8.8%	48.16%	51.09%	-2.93%	-5.7%
32 NUCLEAR	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
33 OTHER	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
34 TOTAL (%)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	0.00	70.86	(70.86)	-100.0%	0.00	70.85	(70.85)	-100.0%
36 LIGHT OIL (\$/BBL)	90.39	44.16	46.22	104.7%	90.62	40.92	49.70	121.4%
37 COAL (\$/TON)	73.98	72.43	1.56	2.1%	73.01	71.78	1.24	1.7%
38 NATURAL GAS (\$/MCF)	6.53	7.30	(0.77)	-10.5%	7.51	7.53	(0.02)	-0.2%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	0.00	11.27	(11.27)	-100.0%	0.00	12.12	(12.12)	-100.0%
42 LIGHT OIL	15.57	14.88	0.69	4.6%	16.08	14.82	1.26	8.5%
43 COAL	3.01	3.03	(0.01)	-0.5%	3.01	3.07	(0.05)	-1.8%
44 NATURAL GAS	6.42	7.10	(0.68)	-9.5%	7.38	7.33	0.05	0.7%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	4.36	4.80	(0.43)	-9.0%	4.81	4.90	(0.08)	-1.7%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2010

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	0	11,000	(11,000)	-100.0%	0	10,857	(10,857)	-100.0%
49 LIGHT OIL	9,591	10,497	(906)	-8.6%	9,839	10,504	(665)	-6.3%
50 COAL	10,072	10,573	(501)	-4.7%	10,269	10,595	(326)	-3.1%
51 NATURAL GAS	7,373	7,436	(63)	-0.8%	7,432	7,403	29	0.4%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	8,811	8,967	(156)	-1.7%	8,901	8,964	(63)	-0.7%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	0.00	12.40	(12.40)	-100.0%	0.00	13.16	(13.16)	-100.0%
56 LIGHT OIL	14.93	15.62	(0.69)	-4.4%	15.82	15.57	0.25	1.6%
57 COAL	3.04	3.20	(0.16)	-5.0%	3.09	3.25	(0.16)	-4.9%
58 NATURAL GAS	4.74	5.28	(0.54)	-10.2%	5.48	5.42	0.06	1.1%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	3.84	4.30	(0.46)	-10.7%	4.29	4.39	(0.10)	-2.3%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2010

SCHEDULE A4
PAGE 1 OF 1

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ¹	AS BURNED FUEL COST (\$) ¹	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	385	184,869	66.7	67.5	96.6	9,961	COAL	76,178	24,174,320	1,841,551.3	5,376,624	2.91	70.58
B.B.#2	385	151,825	54.8	57.7	92.0	10,061	COAL	62,901	24,284,080	1,527,492.9	4,439,537	2.92	70.58
B.B.#3	365	247,900	94.3	98.4	94.3	10,413	COAL	107,715	23,964,440	2,581,329.7	7,602,497	3.07	70.58
B.B.#4	432	(60)	0.0	0.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	5,648	5,584,563	31,539.0	499,091	-	88.37
B.B. COAL	1,567	584,534	51.8	53.7	94.3	10,180	-	-	-	-	17,917,749	3.07	-
B.B.C.T.#4 (GAS)	56	271	0.7	50.4	34.6	15,019	GAS	4,002	1,017,000	4,070.2	25,512	9.41	6.37
B.B.C.T.#4 (OIL)	56	0	0.0	50.4	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#4 TOTAL	56	271	0.7	50.4	34.6	15,019	-	-	-	4,070.2	25,512	9.41	-
BIG BEND STATION TOTAL	1,623	584,805	50.0	53.6	91.5	10,182	-	-	-	5,954,444.1	17,943,261	3.07	-
POLK #1 GASIFIER	220	160,086	101.1	98.0	103.1	9,677	COAL	58,687	26,395,945	1,549,104.6	4,681,985	2.92	79.78
POLK #1 CT (OIL)	215	1,671	1.1	100.0	55.7	9,592	LGT.OIL	2,760	5,808,022	16,027.2	249,465	14.93	90.39
POLK #1 TOTAL	220	161,757	102.1	99.6	102.1	9,676	-	-	-	1,565,131.8	4,931,450	3.05	-
POLK #2 CT (GAS)	151	1,286	1.2	100.0	76.3	12,093	GAS	32,933	1,017,000	33,511.0	268,982	20.92	8.17
POLK #2 CT (OIL)	158	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	151	1,286	1.2	100.0	76.3	12,093	-	-	-	33,511.0	268,982	20.92	-
POLK #3 CT (GAS)	151	(186)	0.0	100.0	0.0	0	GAS	(16,881)	1,017,000	(17,185.0)	(130,418)	70.12	7.73
POLK #3 CT (OIL)	158	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	151	(186)	0.0	100.0	0.0	0	-	-	-	(17,185.0)	(130,418)	70.12	-
POLK #4 (GAS)	151	375	0.3	100.0	49.3	22,443	GAS	16,480	1,017,000	16,768.0	136,942	36.52	8.31
POLK #5 (GAS)	151	314	0.3	100.0	49.1	19,105	GAS	(3,066)	1,017,000	(3,127.0)	(15,359)	(4.89)	5.01
POLK STATION TOTAL	824	163,546	27.6	99.9	72.6	9,753	-	-	-	1,595,098.8	5,191,597	3.17	-
COT 1	3	(8)	0.0	100.0	0.0	0	GAS	0	1,017,000	0.0	150	(2.00)	0.00
COT 2	3	(8)	0.0	100.0	0.0	0	GAS	0	1,017,000	0.0	150	(2.00)	0.00
CITY OF TAMPA TOTAL	6	(15)	0.0	100.0	0.0	0	GAS	0	1,017,000	0.0	300	(2.00)	0.00
BAYSIDE ST 1	233	91,717	54.7	96.3	56.9	-	-	-	-	-	-	-	-
BAYSIDE CT1A	156	44,624	39.7	97.4	78.3	11,320	GAS	496,687	1,017,000	506,131.0	3,239,690	7.26	6.52
BAYSIDE CT1B	156	58,389	52.0	100.0	83.5	11,286	GAS	647,985	1,017,000	659,001.0	4,226,546	7.24	6.52
BAYSIDE CT1C	156	68,419	60.9	100.0	82.6	10,755	GAS	723,542	1,017,000	735,842.0	4,719,374	6.90	6.52
BAYSIDE UNIT 1 TOTAL	701	263,149	52.1	98.2	73.3	7,220	GAS	1,868,214	1,017,000	1,899,974.0	12,185,610	4.63	6.52
BAYSIDE ST 2	305	133,354	60.7	98.4	61.8	-	-	-	-	-	-	-	-
BAYSIDE CT2A	156	73,888	65.8	98.0	83.2	11,248	GAS	817,161	1,017,000	831,053.0	5,325,147	7.21	6.52
BAYSIDE CT2B	156	66,422	59.1	97.9	88.2	11,354	GAS	741,549	1,017,000	754,155.0	4,832,410	7.28	6.52
BAYSIDE CT2C	156	52,896	47.1	93.9	85.1	11,283	GAS	586,823	1,017,000	596,799.0	3,824,116	7.23	6.52
BAYSIDE CT2D	156	57,428	51.1	97.9	84.2	11,315	GAS	638,954	1,017,000	649,816.0	4,163,835	7.25	6.52
BAYSIDE UNIT 2 TOTAL	929	383,988	57.4	97.4	77.5	7,375	GAS	2,784,487	1,017,000	2,831,823.0	18,145,508	4.73	6.52
BAYSIDE UNIT 3 TOTAL	56	1,006	2.5	82.7	34.5	11,970	GAS	11,841	1,017,000	12,042.0	77,848	7.74	6.57
BAYSIDE UNIT 4 TOTAL	56	1,121	2.8	76.0	68.3	11,665	GAS	12,858	1,017,000	13,077.0	83,824	7.48	6.52
BAYSIDE UNIT 5 TOTAL	56	1,316	3.3	82.9	68.0	11,869	GAS	15,383	1,017,000	15,644.0	100,088	7.59	6.51
BAYSIDE UNIT 6 TOTAL	56	1,373	3.4	82.1	70.2	11,397	GAS	15,386	1,017,000	15,648.0	100,394	7.31	6.53
BAYSIDE STATION TOTAL	1,854	651,955	48.8	95.7	73.8	7,344	GAS	4,708,169	1,017,000	4,788,208.0	30,693,272	4.71	6.52
SYSTEM	4,307	1,400,291	45.2	80.6	80.8	8,811	-	-	-	12,337,750.9	53,828,430	3.84	-

Footnotes:

¹ As burned fuel cost system total includes ignition oil.

² Fuel burned (MM BTU) system total excludes ignition oil.

* Station Service

NOTE: Polk Units 2, 3, 4, & 5 gas include March adjustments to units burned, fuel costs, and MMBTU.

LEGEND:

B.B. = BIG BEND

C.T. = COMBUSTION TURBINE

COT = CITY OF TAMPA

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**SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2010**

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES:								
2 UNITS (BBL)	0	7	(7)	-100.0%	0	13	(13)	-100.0%
3 UNIT COST (\$/BBL)	0.00	70.14	(70.14)	-100.0%	0.00	71.31	(71.31)	-100.0%
4 AMOUNT (\$)	0	491	(491)	-100.0%	0	927	(927)	-100.0%
5 BURNED:								
6 UNITS (BBL)	0	7	(7)	-100.0%	0	13	(13)	-100.0%
7 UNIT COST (\$/BBL)	0.00	70.86	(70.86)	-100.0%	0.00	70.85	(70.85)	-100.0%
8 AMOUNT (\$)	0	496	(496)	-100.0%	0	921	(921)	-100.0%
9 ENDING INVENTORY:								
10 UNITS (BBL)	0	8,168	(8,168)	-100.0%	0	8,168	(8,168)	-100.0%
11 UNIT COST (\$/BBL)	0.00	70.79	(70.79)	-100.0%	0.00	70.79	(70.79)	-100.0%
12 AMOUNT (\$)	28,030	578,215	(550,185)	-95.2%	28,030	578,215	(550,185)	-95.2%
13								
14 DAYS SUPPLY:	0	1,263	(1,263)	-100.0%	-	-	-	-
LIGHT OIL⁽²⁾								
15 PURCHASES:								
16 UNITS (BBL)	16,753	14,567	2,186	15.0%	78,946	54,289	24,657	45.4%
17 UNIT COST (\$/BBL)	100.96	87.68	13.28	15.1%	93.58	86.93	6.64	7.6%
18 AMOUNT (\$)	1,691,371	1,277,215	414,156	32.4%	7,387,503	4,719,458	2,668,045	58.5%
19 BURNED:								
20 UNITS (BBL)	2,760	14,567	(11,807)	-81.1%	32,359	54,289	(21,930)	-40.4%
21 UNIT COST (\$/BBL)	90.39	44.16	46.22	104.7%	90.62	40.92	49.70	121.4%
22 AMOUNT (\$)	249,465	643,327	(393,862)	-61.2%	2,932,326	2,221,637	710,689	32.0%
23 ENDING INVENTORY:								
24 UNITS (BBL)	89,261	53,134	36,127	68.0%	89,261	53,134	36,127	68.0%
25 UNIT COST (\$/BBL)	91.48	86.20	5.29	6.1%	91.48	86.20	5.29	6.1%
26 AMOUNT (\$)	8,165,813	4,579,988	3,585,825	78.3%	8,165,813	4,579,988	3,585,825	78.3%
27								
28 DAYS SUPPLY: NORMAL	173	103	70	70.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	13	8	5	62.5%	-	-	-	-
COAL⁽³⁾								
30 PURCHASES:								
31 UNITS (TONS)	377,541	254,927	122,614	48.1%	1,500,157	1,363,297	136,860	10.0%
32 UNIT COST (\$/TON)	72.23	71.89	0.33	0.5%	70.58	69.47	1.11	1.6%
33 AMOUNT (\$)	27,268,997	18,327,705	8,941,292	48.8%	105,883,162	94,707,403	11,175,759	11.8%
34 BURNED:								
35 UNITS (TONS)	305,481	310,416	(4,935)	-1.6%	1,225,344	1,223,592	1,752	0.1%
36 UNIT COST (\$/TON)	73.98	72.43	1.56	2.1%	73.01	71.78	1.24	1.7%
37 AMOUNT (\$)	22,599,734	22,482,112	117,622	0.5%	89,467,892	87,825,887	1,642,005	1.9%
38 ENDING INVENTORY:								
39 UNITS (TONS)	859,208	476,283	382,925	80.4%	859,208	476,283	382,925	80.4%
40 UNIT COST (\$/TON)	71.34	69.86	1.48	2.1%	71.34	69.86	1.48	2.1%
41 AMOUNT (\$)	61,298,241	33,274,524	28,023,717	84.2%	61,298,241	33,274,524	28,023,717	84.2%
42								
43 DAYS SUPPLY:	60	34	26	80.0%	-	-	-	-
NATURAL GAS⁽⁴⁾								
44 PURCHASES:								
45 UNITS (MCF)	4,624,923	5,362,500	(737,577)	-13.8%	19,611,232	20,453,400	(842,168)	-4.1%
46 UNIT COST (\$/MCF)	6.57	7.30	(0.73)	-10.0%	7.50	7.53	(0.03)	-0.4%
47 AMOUNT (\$)	30,392,373	39,172,672	(8,780,299)	-22.4%	147,152,885	154,014,501	(6,861,616)	-4.5%
48 BURNED:								
49 UNITS (MCF)	** 4,741,637	5,362,500	(620,863)	-11.6%	19,743,767	20,453,400	(709,633)	-3.5%
50 UNIT COST (\$/MCF)	6.53	7.30	(0.77)	-10.5%	7.51	7.53	(0.02)	-0.2%
51 AMOUNT (\$)	** 30,979,231	39,150,911	(8,171,680)	-20.9%	148,361,582	154,025,254	(5,663,672)	-3.7%
52 ENDING INVENTORY:								
53 UNITS (MCF)	334,518	413,424	(78,906)	-19.1%	334,518	413,424	(78,906)	-19.1%
54 UNIT COST (\$/MCF)	4.07	6.01	(1.94)	-32.3%	4.07	6.01	(1.94)	-32.3%
55 AMOUNT (\$)	1,360,468	2,482,808	(1,122,340)	-45.2%	1,360,468	2,482,808	(1,122,340)	-45.2%
56								
57 DAYS SUPPLY:	2	2	0	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2010

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-

* Phillips #6 oil no longer carries inventory. Ending inventory dollars represent lube oil.
** Includes March adjustments to Polk Units 2, 3, 4, & 5.

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	0
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	0

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(5,648)	(499,091)
OTHER USAGE	(530)	(46,975)
TOTAL	(6,178)	(546,067)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	52,045
IGNITION #2 OIL	499,091
IGNITION PROPANE	0
AERIAL SURVEY ADJ.	0
ADDITIVES	36,684
TOTAL	587,820

(4) RECONCILIATION - NATURAL GAS

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
ADDITIVES	749

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2010

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH (A) FUEL COST (B) TOTAL COST		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)	(9) GAINS ON MARKET BASED SALES
ESTIMATED:									
SEMINOLE ELEC. CO-OP	JURISDIC. SCH. - D	1,409.0	0.0	1,409.0	4.698	5.174	86,200.00	72,900.00	6,700.00
VARIOUS	JURISDIC. MKT.BASE	5,401.0	0.0	5,401.0	5.010	7.038	270,800.00	380,100.00	89,000.00
TOTAL		6,810.0	0.0	6,810.0	4.946	6.652	336,800.00	453,000.00	95,700.00
ACTUAL:									
SEMINOLE ELEC. PRECO-1	JURISDIC. SCH. - D	326.2	0.0	326.2	2.443	2.687	7,968.97	8,765.87	(542.04)
SEMINOLE ELEC. HARDEE	JURISDIC. SCH. - D	1,085.1	0.0	1,085.1	2.367	2.603	25,680.29	28,248.32	(2,212.15)
FLORIDA POWER & LIGHT	SCH. - C	600.0	0.0	600.0	2.963	4.528	17,780.95	27,167.91	7,113.81
REEDY CREEK	SCH. - C	270.0	0.0	270.0	2.876	3.947	7,765.45	10,656.44	1,861.59
FLORIDA MUNICIPAL POWER	SCH. - C	35.0	0.0	35.0	2.880	3.772	1,008.15	1,320.34	179.34
PROGRESS ENERGY FLORIDA	SCH. - C	560.0	0.0	560.0	2.772	3.853	15,523.97	21,577.45	3,690.75
THE ENERGY AUTHORITY	SCH. - C	101.0	0.0	101.0	3.070	3.804	3,100.78	3,841.86	337.12
CONSTELLATION COMMODITIES	SCH. - MA	210.0	0.0	210.0	2.791	4.617	5,860.13	9,695.04	2,916.91
COBB ELECTRIC	SCH. - MA	65.0	0.0	65.0	3.134	4.176	2,037.28	2,714.44	394.01
FLORIDA POWER & LIGHT	SCH. - MA	100.0	0.0	100.0	2.662	4.065	2,661.89	4,064.66	1,002.77
CITY OF LAKELAND	SCH. - MA	1,725.0	0.0	1,725.0	3.068	4.167	52,922.49	71,878.01	13,111.27
NEW SMYRNA BEACH	SCH. - MA	77.0	0.0	77.0	2.813	3.908	2,165.79	3,008.88	532.70
REEDY CREEK	SCH. - MA	12,955.0	0.0	12,955.0	3.032	4.191	392,819.19	543,007.54	105,453.35
SEMINOLE ELECTRIC	SCH. - MA	87.0	0.0	87.0	2.878	3.849	2,503.54	3,348.58	505.77
CITY OF TALLAHASSEE	SCH. - MA	410.0	0.0	410.0	3.600	4.351	14,761.79	17,837.05	1,832.76
SOUTHERN COMPANY	SCH. - MA	262.0	0.0	262.0	2.706	4.947	7,090.05	12,960.29	4,644.08
THE ENERGY AUTHORITY	SCH. - MA	4,022.0	0.0	4,022.0	2.979	3.996	119,812.96	160,730.86	27,275.90
JP MORGAN VENTURES	SCH. - MA	70.0	0.0	70.0	2.679	5.167	1,875.32	3,617.17	1,414.25
SEMINOLE ELECTRIC	OATT	740.0	0.0	740.0	2.315	2.681	17,128.27	19,837.72	2,709.45
LESS 20% - THRESHOLD EXCESS	SCH. - D								0.00
LESS 20% - THRESHOLD EXCESS	SCH. - C								0.00
LESS 20% - THRESHOLD EXCESS	SCH. - MA								0.00
LESS 20% - THRESHOLD EXCESS	OATT								0.00
SUB-TOTAL CURRENT MONTH		23,700.3	0.0	23,700.3	2.956	4.026	700,467.26	954,278.43	172,221.64

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2010

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)	(9) GAINS ON MARKET BASED SALES
					(A) FUEL COST	(B) TOTAL COST			
ADJUSTMENTS TO PRIOR MONTHS:									
SEMINOLE ELEC. PRECO-1	Mar. 2010 SCH. - D	(505.4)	0.0	(505.4)	2.666	2.932	(13,472.67)	(14,819.94)	483.10
SEMINOLE ELEC. PRECO-1	Mar. 2010 SCH. - D	505.4	0.0	505.4	2.666	2.932	13,471.93	14,819.12	(548.03)
SEMINOLE ELEC. HARDEE	Mar. 2010 SCH. - D	(892.8)	0.0	(892.8)	2.452	2.698	(21,894.49)	(24,083.94)	1,664.21
SEMINOLE ELEC. HARDEE	Mar. 2010 SCH. - D	892.8	0.0	892.8	2.452	2.697	21,889.14	24,078.05	(1,666.47)
FLORIDA MUNICIPAL POWER	Mar. 2010 SCH. - C	(12.0)	0.0	(12.0)	2.581	3.264	(309.72)	(391.69)	(36.37)
FLORIDA MUNICIPAL POWER	Mar. 2010 SCH. - C	12.0	0.0	12.0	2.581	3.421	309.72	410.51	55.19
PROGRESS ENERGY FLORIDA	Mar. 2010 SCH. - C	(82.0)	0.0	(82.0)	2.875	4.588	(2,357.53)	(3,762.22)	(1,077.37)
PROGRESS ENERGY FLORIDA	Mar. 2010 SCH. - C	82.0	0.0	82.0	2.875	4.747	2,357.53	3,892.41	1,207.56
SEMINOLE ELECTRIC	Mar. 2010 SCH. - C	(25.0)	0.0	(25.0)	2.640	3.155	(660.00)	(788.84)	(33.84)
SEMINOLE ELECTRIC	Mar. 2010 SCH. - C	25.0	0.0	25.0	2.640	3.312	660.00	828.05	73.05
REEDY CREEK	Mar. 2010 SCH. - C	(86.0)	0.0	(86.0)	3.179	3.957	(2,734.30)	(3,402.72)	(363.34)
REEDY CREEK	Mar. 2010 SCH. - C	86.0	0.0	86.0	3.179	4.114	2,734.30	3,537.62	498.24
REEDY CREEK	Feb. 2010 SCH. - C	(5.0)	0.0	(5.0)	3.878	4.356	(193.90)	(217.81)	(6.76)
REEDY CREEK	Feb. 2010 SCH. - C	5.0	0.0	5.0	3.878	4.513	193.90	225.65	14.60
REEDY CREEK	Jan. 2010 SCH. - C	(140.0)	0.0	(140.0)	3.628	4.215	(5,079.29)	(5,900.50)	(337.80)
REEDY CREEK	Jan. 2010 SCH. - C	140.0	0.0	140.0	3.628	4.347	5,079.29	6,085.27	522.57
FLORIDA POWER & LIGHT	Jan. 2010 SCH. - C	(20.0)	0.0	(20.0)	3.645	4.550	(729.00)	(910.03)	(111.43)
FLORIDA POWER & LIGHT	Jan. 2010 SCH. - C	20.0	0.0	20.0	3.645	4.707	729.00	941.40	142.80
REEDY CREEK	Mar. 2010 SCH. - MA	(2,018.0)	0.0	(2,018.0)	2.884	4.047	(58,196.71)	(81,661.57)	(16,438.32)
REEDY CREEK	Mar. 2010 SCH. - MA	2,018.0	0.0	2,018.0	2.883	4.046	58,184.31	81,649.17	16,438.32
SEMINOLE ELECTRIC	Mar. 2010 OATT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SEMINOLE ELECTRIC	Mar. 2010 OATT	606.0	0.0	606.0	2.597	2.904	15,736.67	17,600.59	1,863.92
SUB-TOTAL ADJUSTMENTS		606.0	0.0	606.0	2.594	2.992	15,718.18	18,128.58	2,343.83
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		1,411.3	0.0	1,411.3	2.384	2.622	33,643.17	37,007.48	(2,821.38)
SUB-TOTAL SCHEDULE C POWER SALES		1,566.0	0.0	1,566.0	2.885	4.158	45,179.30	65,111.10	13,729.71
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.		19,983.0	0.0	19,983.0	3.025	4.168	604,498.03	832,850.12	159,083.77
SUB-TOTAL OATT POWER SALES		1,346.0	0.0	1,346.0	2.442	2.781	32,864.94	37,438.31	4,573.37
TOTAL		24,306.3	0.0	24,306.3	2.947	4.001	716,185.44	972,407.01	174,565.47
CURRENT MONTH:									
DIFFERENCE		17,496.3	0.0	17,496.3	(1.999)	(2.651)	379,385.44	519,407.01	78,865.47
DIFFERENCE %		258.9%	0.0%	256.9%	-40.4%	-39.9%	112.6%	114.7%	82.4%
PERIOD TO DATE:									
ACTUAL		49,012.9	(0.3)	49,013.2	5.925	8.204	2,904,144.11	4,020,956.12	987,716.64
ESTIMATED		35,599.0	0.0	35,599.0	4.898	6.850	1,743,500.00	2,438,500.00	576,800.00
DIFFERENCE		13,413.9	(0.3)	13,414.2	1.027	1.354	1,160,644.11	1,582,456.12	410,916.64
DIFFERENCE %		37.7%	0.0%	37.7%	21.0%	19.8%	66.6%	64.9%	71.2%

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF APRIL 2010.

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2010

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER-RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (\$)(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN.	45,186.0	0.0	0.0	45,186.0	4.436	4.436	2,004,300.00
TOTAL		45,186.0	0.0	0.0	45,186.0	4.436	4.436	2,004,300.00
ACTUAL:								
FIRM								
HILLSBOROUGH COUNTY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
McKAY BAY REFUSE	COGEN.	13,763.0	0.0	0.0	13,763.0	2.798	2.798	385,153.35
ORANGE COGENERATION L.P.	COGEN.	7,590.0	0.0	0.0	7,590.0	2.771	2.771	210,320.01
AS AVAILABLE								
CARGILL RIDGEWOOD	COGEN.	2,739.0	0.0	0.0	2,739.0	3.004	3.004	82,282.32
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	1,210.0	0.0	0.0	1,210.0	3.209	3.209	38,833.50
CF INDUSTRIES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	10,476.0	0.0	0.0	10,476.0	3.064	3.064	320,953.11
IMC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN.	945.0	0.0	0.0	945.0	2.871	2.871	27,130.98
HILLSBOROUGH COUNTY	COGEN.	489.0	0.0	0.0	489.0	3.111	3.111	15,210.76
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR APRIL 2010		37,212.0	0.0	0.0	37,212.0	2.902	2.902	1,079,884.03
ADJUSTMENTS FOR THE MONTH OF: MARCH 2010								
FIRM								
HILLSBOROUGH COUNTY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
McKAY BAY REFUSE	COGEN.	(13,754.0)	0.0	0.0	(13,754.0)	2.975	2.975	(409,212.90)
		13,754.0	0.0	0.0	13,754.0	2.945	2.945	405,085.84
ORANGE COGENERATION L.P.	COGEN.	(5,704.0)	0.0	0.0	(5,704.0)	2.838	2.838	(161,859.52)
		5,704.0	0.0	0.0	5,704.0	2.782	2.782	158,660.09
AS AVAILABLE								
CARGILL RIDGEWOOD	COGEN.	(3,395.0)	0.0	0.0	(3,395.0)	3.102	3.102	(105,328.92)
		3,395.0	0.0	0.0	3,395.0	3.096	3.096	105,110.67
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	(1,429.0)	0.0	0.0	(1,429.0)	3.174	3.174	(45,352.39)
		1,429.0	0.0	0.0	1,429.0	3.168	3.168	45,272.12
CF INDUSTRIES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	(8,331.0)	0.0	0.0	(8,331.0)	3.332	3.332	(277,621.48)
		8,331.0	0.0	0.0	8,331.0	3.322	3.322	276,768.91
IMC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN.	(973.0)	0.0	0.0	(973.0)	3.112	3.112	(30,279.79)
		973.0	0.0	0.0	973.0	3.121	3.121	30,365.95
HILLSBOROUGH COUNTY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		438.0	0.0	0.0	438.0	3.577	3.577	15,668.56
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR MARCH 2010		438.0	0.0	0.0	438.0	1.661	1.661	7,277.14
TOTAL		37,650.0	0.0	0.0	37,650.0	2.888	2.888	1,087,161.17
CURRENT MONTH:								
DIFFERENCE		(7,536.0)	0.0	0.0	(7,536.0)	(1.548)	(1.548)	(917,138.83)
DIFFERENCE %		-16.7%	0.0%	0.0%	-16.7%	-34.9%	-34.9%	-45.8%
PERIOD TO DATE:								
ACTUAL		186,035.0	0.0	0.0	186,035.0	3.307	3.307	6,152,282.70
ESTIMATED		175,041.0	0.0	0.0	175,041.0	4.088	4.088	7,155,600.00
DIFFERENCE		10,994.0	0.0	0.0	10,994.0	(0.781)	(0.781)	(1,003,317.30)
DIFFERENCE %		6.3%	0.0%	0.0%	6.3%	-19.1%	-19.1%	-14.0%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2010

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	TRANSACTION COSTS CENTS/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6)	(A) COST CENTS PER KWH	(B) TOTAL COST	FUEL SAVINGS (8B)-6
ESTIMATED:									
VARIOUS	SCH. - J	49,223.0	14.0	49,209.0	3.451	1,698,800.00	3.451	1,698,800.00	0.00
TOTAL		49,223.0	14.0	49,209.0	3.451	1,698,800.00	3.451	1,698,800.00	0.00
ACTUAL:									
REEDY CREEK	SCH. - C	15.0	0.0	15.0	5.958	893.70	6.797	1,019.55	125.85
PROGRESS ENERGY FLORIDA	SCH. - C	110.0	0.0	110.0	4.884	5,372.43	6.162	6,778.45	1,406.02
FLA. POWER & LIGHT	SCH. - C	129.0	0.0	129.0	4.277	5,517.12	5.313	6,854.19	1,337.07
PROGRESS ENERGY FLORIDA	SCH. - J	455.0	0.0	455.0	1.121	5,100.00	1.644	7,478.15	2,378.15
FLA. POWER & LIGHT	SCH. - J	150.0	0.0	150.0	10.183	15,275.00	10.305	15,457.25	182.25
THE ENERGY AUTHORITY	SCH. - J	253.0	0.0	253.0	3.920	9,917.00	4.328	10,949.04	1,032.04
OKEELANTA	SCH. - J	60.0	0.0	60.0	3.350	2,010.00	3.456	2,073.60	63.60
CALPINE	SCH. - J	16,496.0	0.0	16,496.0	3.406	561,773.00	3.744	617,586.36	55,813.36
SEMINOLE ELEC. CO-OP	SCH. - J	219.0	0.0	219.0	3.223	7,058.00	3.491	7,644.96	586.96
J P MORGAN VENTURES	SCH. - J	2,229.0	0.0	2,229.0	3.493	77,860.00	3.855	85,929.64	8,069.64
COBB ELECTRIC MEMBERSHIP CORP	SCH. - J	630.0	0.0	630.0	2.970	18,710.00	3.823	24,084.40	5,374.40
CONSTELLATION COMMODITIES	SCH. - J	6,583.0	0.0	6,583.0	3.546	233,454.00	4.404	289,896.06	56,444.06
SOUTHERN COMPANY	SCH. - J	342.0	0.0	342.0	4.800	16,416.00	7.808	26,703.36	10,287.36
SUB-TOTAL CURRENT MONTH		27,671.0	0.0	27,671.0	3.467	959,356.25	3.984	1,102,457.01	143,100.76
NO ADJUSTMENTS TO PRIOR MONTHS									
SUB-TOTAL SCHEDULE C ECONOMY PURCHASES		254.0	0.0	254.0	4.639	11,783.25	5.769	14,652.19	2,868.94
SUB-TOTAL SCHEDULE J ECONOMY PURCHASES		27,417.0	0.0	27,417.0	3.456	947,573.00	3.968	1,087,804.82	140,231.82
TOTAL		27,671.0	0.0	27,671.0	3.467	959,356.25	3.984	1,102,457.01	143,100.76
CURRENT MONTH:									
DIFFERENCE		(21,552.0)	(14.0)	(21,538.0)	0.016	(739,443.75)	0.533	(596,342.99)	143,100.76
DIFFERENCE %		-43.8%	-100.0%	-43.8%	0.5%	-43.5%	15.4%	-35.1%	0.0%
PERIOD TO DATE:									
ACTUAL		217,274.0	(1.9)	217,275.9	7.691	16,711,757.54	9.520	20,685,350.41	3,973,592.87
ESTIMATED		165,955.0	23.0	165,932.0	3.457	5,736,500.00	3.457	5,736,500.00	0.00
DIFFERENCE		51,319.0	(24.9)	51,343.9	4.234	10,975,257.54	6.063	14,948,850.41	3,973,592.87
DIFFERENCE %		30.9%	-108.3%	30.9%	122.5%	191.3%	175.4%	260.6%	0.0%

**CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2010**

SCHEDULE A12
PAGE 1 OF 1

CONTRACT	TERM		CONTRACT TYPE	
	START	END		
MCKAY BAY REFUSE	8/26/1982	7/31/2011	QF	
ORANGE COGEN LP	4/17/1989	12/31/2015	QF	QF = QUALIFYING FACILITY
HILLSBOROUGH COUNTY	1/10/1985	3/1/2010	QF	LT = LONG TERM
HARDEE POWER PARTNERS	1/1/1993	12/31/2012	LT	ST = SHORT-TERM
SEMINOLE ELECTRIC	6/1/1992	**	LT	** THREE YEAR NOTICE REQUIRED FOR TERMINATION.
CALPINE	5/1/2006	4/30/2011	LT	
RELIANT	1/1/2009	5/31/2012	LT	
PASCO COGEN LTD	1/1/2009	12/31/2018	LT	

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
MCKAY BAY REFUSE	19.0	19.0	19.0	19.0								
HILLSBOROUGH COUNTY	23.0	23.0	0.0	0.0								
ORANGE COGEN LP	23.0	23.0	23.0	23.0								
HARDEE POWER PARTNERS	370.0	370.0	370.0	370.0								
CALPINE	170.0	170.0	170.0	170.0								
RELIANT	158.0	158.0	158.0	158.0								
PASCO COGEN LTD	121.0	121.0	121.0	121.0								
SEMINOLE ELECTRIC	5.6	5.2	5.1	5.4								

CAPACITY YEAR 2009	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
MCKAY BAY REFUSE	288,300	288,300	288,300	297,820									1,162,720
HILLSBOROUGH COUNTY	1,044,890	1,044,890	-	-									2,089,780
ORANGE COGEN LP	927,130	927,130	927,130	927,130									3,708,520
TOTAL COGENERATION	\$ 2,260,320	\$ 2,260,320	\$ 1,215,430	\$ 1,224,950	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,961,020
TOTAL PURCHASES AND (SALES)	\$ 4,102,887	\$ 3,973,162	\$ 3,966,160	\$ 3,928,183	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 15,970,392
TOTAL CAPACITY	\$ 6,363,207	\$ 6,233,482	\$ 5,181,590	\$ 5,153,133	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 22,831,412

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SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2010

SCHEDULE A4
PAGE 1 OF 1
REVISED 5/19/10

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ²	AS BURNED FUEL COST (\$) ¹	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	395	41,300	14.1	12.6	45.3	10,807	COAL	18,502	24,123,720	446,334.4	1,283,661	3.11	69.38
B.B.#2	395	232,678	79.3	82.1	92.7	9,866	COAL	93,669	24,508,200	2,295,658.6	6,498,715	2.79	69.38
B.B.#3	365	201,712	74.4	77.0	93.2	10,633	COAL	92,868	23,095,640	2,144,835.3	6,443,142	3.19	69.38
B.B.#4	427	208,781	65.8	68.6	85.7	10,159	COAL	94,246	22,504,780	2,120,987.5	6,538,747	3.13	69.38
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	9,018	229,449	2,069.1	796,921	-	88.37
B.B. COAL	1,582	684,471	58.2	59.9	79.1	10,238	-	-	-	-	21,561,186	3.15	-
B.B.C.T.#4 (GAS)	61	3,838	8.5	88.1	77.7	10,766	GAS	40,588	1,018,000	41,319.0	318,024	8.29	7.84
B.B.C.T.#4 (OIL)	61	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#4 TOTAL	61	3,838	8.5	88.1	77.7	10,766	-	-	-	41,319.0	318,024	8.29	-
BIG BEND STATION TOTAL	1,643	688,309	56.4	61.0	79.1	10,241	-	-	-	7,049,134.8	21,879,210	3.18	-
POLK #1 GASIFIER	220	155,809	95.3	95.1	100.0	10,281	COAL	58,916	27,189,885	1,601,920.1	4,568,881	2.93	77.55
POLK #1 CT (OIL)	235	3,617	2.1	98.5	80.6	6,150	LGT.OIL	3,835	5,815,067	22,246.5	341,089	9.43	88.94
POLK #1 TOTAL	220	159,426	97.5	97.7	98.9	10,188	-	-	-	1,624,166.6	4,909,970	3.08	-
POLK #2 CT (GAS)	183	2,064	1.5	98.0	0.0	15,392	GAS	13,567	1,018,000	13,811.0	104,744	5.07	7.72
POLK #2 CT (OIL)	186	0	0.0	98.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	183	2,064	1.5	98.0	0.0	15,392	-	-	-	13,811.0	104,744	5.07	-
POLK #3 CT (GAS)	183	3,003	2.2	96.7	66.3	12,154	GAS	52,734	1,018,000	53,683.0	406,850	13.55	7.72
POLK #3 CT (OIL)	186	0	0.0	96.7	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	183	3,003	2.2	96.7	66.3	12,154	-	-	-	53,683.0	406,850	13.55	-
POLK #4 (GAS)	183	1,954	1.4	99.5	59.3	12,787	GAS	16,339	1,018,000	16,633.0	128,046	6.55	7.84
POLK #5 (GAS)	183	5,086	3.7	100.0	66.3	8,205	GAS	49,957	1,018,000	50,856.0	388,411	7.64	7.77
POLK STATION TOTAL	952	171,533	24.3	98.4	71.2	10,255	-	-	-	1,759,149.6	5,938,021	3.46	-
COT 1	3	3	0.1	100.0	26.7	37,571	GAS	111	1,018,000	112.7	815	27.17	7.34
COT 2	3	3	0.1	100.0	26.4	37,097	GAS	109	1,018,000	111.3	800	26.67	7.34
CITY OF TAMPA TOTAL	6	6	0.1	100.0	26.6	37,334	GAS	220	1,018,000	224.0	1,615	26.92	7.34
BAYSIDE ST 1	243	90,174	49.9	75.1	71.5	-	-	-	-	-	-	-	-
BAYSIDE CT1A	183	61,951	45.6	67.4	74.9	11,223	GAS	682,969	1,018,000	695,262.0	5,347,321	8.63	7.83
BAYSIDE CT1B	183	55,227	40.6	63.6	74.4	11,251	GAS	610,373	1,018,000	621,360.0	4,778,929	8.65	7.83
BAYSIDE CT1C	183	56,333	41.4	65.1	75.4	10,588	GAS	585,888	1,018,000	596,434.0	4,587,223	8.14	7.83
BAYSIDE UNIT 1 TOTAL	792	263,685	44.8	68.4	73.8	7,255	GAS	1,879,230	1,018,000	1,913,056.0	14,713,473	5.58	7.83
BAYSIDE ST 2	315	53,062	22.7	59.0	44.8	-	-	-	-	-	-	-	-
BAYSIDE CT2A	183	29,678	21.8	59.0	69.1	11,357	GAS	331,113	1,018,000	337,073.0	2,613,309	8.81	7.89
BAYSIDE CT2B	183	31,900	23.5	58.2	65.1	11,686	GAS	366,200	1,018,000	372,792.0	2,890,233	9.06	7.89
BAYSIDE CT2C	183	16,924	12.4	29.5	68.8	11,578	GAS	192,491	1,018,000	195,956.0	1,519,235	8.98	7.89
BAYSIDE CT2D	183	21,085	15.5	31.2	68.1	11,560	GAS	239,442	1,018,000	243,752.0	1,889,796	8.96	7.89
BAYSIDE UNIT 2 TOTAL	1,047	152,649	19.6	48.8	69.8	7,531	GAS	1,129,246	1,018,000	1,149,573.0	8,912,573	5.84	7.89
BAYSIDE UNIT 3 TOTAL	61	6,117	13.5	100.0	63.4	11,344	GAS	68,163	1,018,000	69,399.0	531,752	8.69	7.80
BAYSIDE UNIT 4 TOTAL	61	5,091	11.2	98.6	70.4	11,201	GAS	56,014	1,018,000	57,022.0	436,600	8.58	7.79
BAYSIDE UNIT 5 TOTAL	61	4,455	9.8	100.0	66.4	11,511	GAS	50,376	1,018,000	51,283.0	392,442	8.81	7.79
BAYSIDE UNIT 6 TOTAL	61	3,563	7.9	99.3	61.4	11,411	GAS	39,940	1,018,000	40,659.0	311,819	8.75	7.81
BAYSIDE STATION TOTAL	2,083	435,560	28.1	62.2	66.3	7,533	GAS	3,222,969	1,018,000	3,280,983.0	25,298,659	5.81	7.85
SYSTEM	4,684	1,295,408	37.2	69.2	75.7	9,333	-	-	-	12,089,491.4	53,117,505	4.10	-

Footnotes:

¹ As burned fuel cost system total includes ignition oil. ² Fuel burned (MM BTU) system total excludes ignition oil.

LEGEND:

B.B. = BIG BEND

C.T. = COMBUSTION TURBINE

COT = CITY OF TAMPA