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April 26, 2010

Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 100003-GU
Purchased Gas Cost Recovery

Dear Ms. Cole:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the vendor invoices for the month of April 2010.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very Truly Yours,

Stuart L Shoaf
President

Enclosures

COM	
APA	
ECR	8
GCC	
KAD	
SHC	
TRM	
OPC	
CLK	

DOCUMENT NUMBER-DATE

04442 MAY 27 09

FPSC-COMMISSION CLERK

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE				SCHEDULE A-1			
		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR							
ESTIMATED FOR THE PERIOD OF:		JANUARY 2010		Through		DECEMBER 2010			
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:		APRIL		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	\$53.13	-\$64.05	-\$117	182.95	-\$461.71	-\$537.41	-\$76	14.09
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0	0.00	\$0.00	\$0.00	\$0	0.00
3	SWING SERVICE	\$0.00	\$0.00	\$0	0.00	\$0.00	\$0.00	\$0	0.00
4	COMMODITY (Other)	\$35,974.35	\$28,018.80	-\$7,956	-28.39	\$417,087.00	\$253,022.54	-\$164,064	-64.84
5	DEMAND	\$11,287.50	\$11,535.00	\$248	2.15	\$45,892.50	\$46,140.00	\$248	0.54
6	OTHER - Transportation Credit (Prior)	\$3,939.80	\$2,381.00	-\$1,559	-65.47	\$30,036.63	\$14,053.50	-\$15,983	-113.73
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	\$0	0.00	\$0.00	\$0.00	\$0	0.00
8	DEMAND	\$0.00	\$0.00	\$0	0.00	\$0.00	\$0.00	\$0	0.00
9	FGT REFUND	\$0.00	\$0.00	\$0	0.00	\$0.00	\$0.00	\$0	0.00
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0	0.00	\$0.00	\$0.00	\$0	0.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$51,254.78	\$41,870.75	-\$9,384	-22.41	\$492,554.42	\$312,678.63	-\$179,876	-57.53
12	NET UNBILLED	\$0.00	\$0.00	\$0	0.00	\$0.00	\$0.00	\$0	0.00
13	COMPANY USE	\$34.27	\$0.00	-\$34	0.00	\$277.49	\$0.00	-\$277	0.00
14	TOTAL THERM SALES	\$79,416.76	\$41,870.75	-\$37,546	-89.67	\$468,359.91	\$312,678.63	-\$155,681	-49.79
THERMS PURCHASED									
15	COMMODITY (Pipeline)	65,590	52,500	-13,090	-24.93	487,590	440,500	-47,090	-10.69
16	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	73,018	54,300	-18,718	-34.47	669,982	453,350	-216,632	-47.78
19	DEMAND	150,000	150,000	0	0.00	600,000	600,000	0	0.00
20	OTHER	0	446	446	0.00	0	2,730	2,730	0.00
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (15-21)	65,590	52,500	-13,090	-24.93	487,590	440,500	-47,090	-10.69
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26	COMPANY USE	53	0	-53	0.00	429	0	-429	0.00
27	TOTAL THERM SALES	122,794	52,500	-70,294	-133.89	720,244	440,500	-279,744	-63.51
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00081	-0.00122	0	166.40	-0.00095	-0.00122	0	22.38
29	NO NOTICE SERVICE (2/16)	0.00000	0.00000	0	0.00	0.00000	#DIV/0!	#DIV/0!	#DIV/0!
30	SWING SERVICE (3/17)	0.00000	0.00000	0	0.00	0.00000	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other) (4/18)	0.49268	0.51600	0.02	4.52	0.62253	0.55812	-0.06	-11.54
32	DEMAND (5/19)	0.07525	0.07690	0	2.15	0.07649	0.07690	0	0.54
33	OTHER (6/20)	0.00000	0.00000	0	0.00	0.00000	5.14780	5	100.00
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	0.00000	0.00000	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35	DEMAND (8/22)	0.00000	0.00000	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36		0.00000	0.00000	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37	TOTAL COST (11/24)	0.78144	0.79754	0	2.02	0.68387	0.70983	0	3.66
38	NET UNBILLED (12/25)	0	0	0	0	0	0	0	0
39	COMPANY USE (13/26)	0.64675	0.00000	-1	0.00	0.64675	0.00000	-1	0.00
40	TOTAL THERM SALES (11/27)	0.41741	0.79754	0.38	47.66	0.68387	0.70983	0.03	3.66
41	TRUE-UP (E-2)	-0.15079	-0.15079	0.00	0.00000	-0.15079	-0.15079	0.00	0.00000
42	TOTAL COST OF GAS (40+41)	0.26662	0.64675	0.38	58.78	0.53308	0.55904	0.03	4.64
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00	0	1.00503	1.00503	0.00	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.26796	0.65000	0.38	58.78	0.53576	0.56185	0.03	4.64
45	PGA FACTOR ROUNDED TO NEAREST .001	0.268	0.65	0.38	58.77	0.536	0.562	0.03	4.63

DOCUMENT NUMBER: 00000

0442 MAY 27 09

FPSC-COMMISSION CLERK

COMPANY: ST JOE NATURAL GAS COMPANY		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL		
FOR THE PERIOD OF: JANUARY 2010		THROUGH:		DECEMBER 2010
CURRENT MONTH: APRIL		-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM	
1 Commodity Pipeline - Scheduled FTS-1				
2 Commodity Pipeline - Scheduled FTS-2	65,590	\$53.13		0.00081
3 No Notice Commodity Adjustment				
4 Penalty - FGT overage alert day				
5 Commodity Adjustments				
6 Commodity Adjustments				
7				
8 TOTAL COMMODITY (Pipeline)	65,590	\$53.13		0.00081
SWING SERVICE				
9 Swing Service - Scheduled				
10 Alert Day Volumes - FGT				
11 Operational Flow Order Volumes - FGT				
12 Less Alert Day Volumes Direct Billed to Others				
13 Other				
14 Other				
15				
16 TOTAL SWING SERVICE	0	\$0.00		#DIV/0!
COMMODITY OTHER				
17 Commodity Other - Scheduled FTS	67,940	\$33,860.11		0.49838
18 Imbalance Cashout - Transporting Customers				#DIV/0!
19 Imbalance Bookout - FGT				#DIV/0!
20 Imbalance Bookout - Other Shippers	3,260	\$1,363.98		0.41840
21 Imbalance Bookout - Other Shippers	1,260	\$527.18		0.41840
22 Imbalance Cashout - Transporting Customers	558	\$223.08		0.39978
23 Imbalance Cashout - Transporting Customers				#DIV/0!
24 TOTAL COMMODITY OTHER	73,018	\$35,974.35		0.49268
DEMAND				
25 Demand (Pipeline) Entitlement - FTS-1				
26 Less Relinquished - FTS-1				
27 Demand (Pipeline) Entitlement - FTS-2	150,000	\$11,287.50		0.07525
28 Less Relinquished - FTS-2				
29 Less Demand Billed to Others				
30 Less Demand Billed to Others				
31 Less Demand Billed to Others				
32 TOTAL DEMAND	150,000	\$11,287.50		0.07525
OTHER				
33 Revenue Sharing - FGT				
34 Volumetric Relinquishment - FGT				
35 Other - Transportation Credit				
36 Alert Day Penalty - GCI				
37 Alert Day Penalty - AC				
38 Other Prior Adj.				
39 Payroll allocation		\$3,939.80		#DIV/0!
40 TOTAL OTHER	0	\$3,939.80		#DIV/0!

COMPANY: ST JOE NATURAL GAS CO CALCULATION OF TRUE-UP AND INTEREST PROVISION SCHEDULE A-2

FOR THE PERIOD OF: JANUARY 2010 Through DECEMBER 2010

	CURRENT MONTH:		APRIL		PERIOD TO DATE					
	ACTUAL	ORIGINAL	DIFFERENCE		ACTUAL	ORIGINAL	DIFFERENCE			
			AMOUNT	%			AMOUNT	%		
TRUE-UP CALCULATION										
1 PURCHASED GAS COST LINE 4	\$35,974	\$28,019	-7,956	-0.28	\$417,087	\$253,023	-164,064	-0.65		
2 TRANSPORTATION COST LINE(1+5+6-(7+8+9))	\$15,280	\$13,852	-1,428	-0.10	\$75,467	\$59,656	-15,811	-0.27		
3 TOTAL	\$51,255	\$41,871	-9,384	-0.22	\$492,554	\$312,679	-179,876	-0.58		
4 FUEL REVENUES (NET OF REVENUE TAX)	\$79,417	\$41,871	-37,546	-0.90	\$468,360	\$312,679	-155,681	-0.50		
5 TRUE-UP(COLLECTED) OR REFUNDED	\$12,097	\$12,097	0	0.00	\$48,389	\$48,389	0	0.00		
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$91,514	\$53,968	-37,546	-0.70	\$516,749	\$361,067	-155,681	-0.43		
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$40,259	\$12,097	-28,162	-2.33	\$24,194	\$48,389	24,195	0.50		
8 INTEREST PROVISION-THIS PERIOD (21)	\$13	-\$11	-24	2.17	\$39	-\$41	-80	1.94		
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$55,160	-\$59,238	-114,398	1.93	\$107,490	-\$59,208	-166,698	2.82		
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	-\$12,097	-\$12,097	0	0.00	-\$48,389	-\$48,389	0	0.00		
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	#DIV/0!	\$0	\$0	0	#DIV/0!		
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$83,334	-\$59,249	-142,583	2.41	\$83,334	-\$59,249	-142,583	2.41		
INTEREST PROVISION										
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	55,160	-59,238	-114,398	1.93	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4					
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	83,322	-59,238	-142,560	2.41						
14 TOTAL (12+13)	138,481	-118,477	-256,958	2.17						
15 AVERAGE (50% OF 14)	69,241	-59,238	-128,479	2.17						
16 INTEREST RATE - FIRST DAY OF MONTH	0.21	0.21	0.00	0.00						
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.23	0.23	0.00	0.00						
18 TOTAL (16+17)	0.44	0.44	0.00	0.00						
19 AVERAGE (50% OF 18)	0.22	0.22	0.00	0.00						
20 MONTHLY AVERAGE (19/12 Months)	0.02	0.02	0.00	0.00						
21 INTEREST PROVISION (15x20)	13	-11	-24	2.17						

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

APRIL

JANUARY 2010

Through

DECEMBER 2010

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	APR	FGT	SJNG	FT	0	0		\$45.91	\$11,287.50	\$7.21	#DIV/0!	
2	"	PRIOR	SJNG	FT	67,940	67,940	\$33,860.11				49.84	
3	"	INFINITE ENERGY	SJNG	BO	558	558	\$223.08				39.98	
4	"	TROPICANA	SJNG	BO	1,260	1,260	\$527.18				41.84	
5		GULF COAST METAL	SJNG	BO	3,260	3,260	\$1,363.98				41.84	
6												
7												
8												
9												
10												
11												
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24												
25												
26												
27												
28												
29												
30												
TOTAL					73,018	0	73,018	\$35,974.35	\$45.91	\$11,287.50	\$7.21	64.80

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4
 FOR THE PERIOD OF: JANUARY 2010 Through DECEMBER 2010
 MONTH: APRIL

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1.	PRIOR ENERGY	188	182	940	908	5.16	5.34
2.	PRIOR ENERGY	181	175	4,525	4,369	5.16	5.34
3.	PRIOR ENERGY	155	150	155	150	4.26	4.41
4.	PRIOR ENERGY	156	151	936	904	4.26	4.41
5.	PRIOR ENERGY	119	115	238	230	4.26	4.41
6.							
7.							
8.							
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21.							
22.							
23.							
24.							
25.							
26.	TOTAL:	799	771	6,794	6,559		
27.				WEIGHTED AVERAGE		4.62	4.79

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
FOR THE PERIOD OF:		JANUARY 2010		Through		DECEMBER 2010			
		CURRENT MONTH: APRIL				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
RS-1 (Residential 0 - 149)	10,469	6,806	-3,663	-34.99%	57,418	41,433	-15,985	-0.28	
RS-2 (Residential 150-299)	22,849	14,517	-8,332	-36.47%	146,336	102,005	-44,331	-0.30	
RS-3 (Residential 300-UP)	39,021	22,689	-16,332	-41.85%	269,439	187,561	-81,878	-0.30	
GS-1 (Commercial <2000)	12,432	9,277	-3,155	-25.38%	80,592	56,491	-24,101	-0.30	
GS-2 (Commercial 2000-24,999)	24,133	15,521	-8,612	-35.69%	113,481	78,487	-34,994	-0.31	
GS-4 (Commercial 150000-999999)	13,943	0	-13,943	-100.00%	53,407	0	-53,407	-1.00	
TOTAL FIRM	122,847	68,810	-54,037	-43.99%	720,673	465,977	-254,696	-0.35	
THERM SALES (INTERRUPTIBLE)									
FTS-4	25,113	24,101	-1,012	-4.03%	229,764	177,034	-52,730	-0.23	
FTS-5	0	0	0		0	0	0		
GS-4 / FTS-4 (GCI)	0	0	0		0	0	0		
TOTAL INTERRUPTIBLE	25,113	24,101	-1,012	-4.03%	229,764	177,034	-52,730	-0.23	
TOTAL THERM SALES	147,960	92,911	-55,049	-37.21%	950,437	643,011	-307,426	-0.32	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
RS-1 (Residential 0 - 149)	907	889	-18	-1.98%	901	898	-2	0.00	
RS-2 (Residential 150-299)	948	945	-3	-0.32%	950	954	4	0.00	
RS-3 (Residential 300-UP)	864	870	6	0.69%	866	872	7	0.01	
GS-1 (Commercial <2000)	196	199	3	1.53%	196	154	-43	-0.22	
GS-2 (Commercial 2000-24,999)	38	35	-3	-7.89%	26	34	8	0.30	
GS-4 (Commercial 150000-999999)	1	0	-1	-100.00%	1	0	-1	-1	
TOTAL FIRM	2,954	2,938	-16	-0.54%	2,939	2,912	-27	-0.01	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
FTS-4	1	1	0	0.00%	1	1	0	0.00	
FTS-5	0	0	0	0.00%	0	0	0	0.00	
GS-4 / FTS-4 (GCI)	0	0	0	0.00%	0	0	0	0.00	
TOTAL INTERRUPTIBLE	1	1	0	0.00%	1	1	0	0.00%	
TOTAL CUSTOMERS	2,955	2,939	-16	-0.54%	2,940	2,913	-27	-0.01	
THERM USE PER CUSTOMER									
RS-1 (Residential 0 - 149)	12	8	-4	-33.67%	64	46	-18	-27.66%	
RS-2 (Residential 150-299)	24	15	-9	-36.26%	154	107	-47	-30.60%	
RS-3 (Residential 300-UP)	45	26	-19	-42.26%	311	215	-96	-30.93%	
GS-1 (Commercial <2000)	63	47	-17	-26.50%	411	367	-43	-10.53%	
GS-2 (Commercial 2000-24,999)	635	443	-192	-30.17%	4,323	2,292	-2,031	-46.99%	
GS-4 (Commercial 150000-999,999)	13,943	0	-13,943	-100.00%	53,407	0	-53,407	-100.00%	
FTS-4	25,113	24,101	-1,012	-4.03%	229,764	177,034	-52,730	-22.95%	
FTS-5									
GS-4 / FTS-4 (GCI)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	

Note: Interruptible - Transport & Lg. Interruptible are one and the same customer.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	008803884	Remit to Party:	006924518	Stmt D/T:	05/09/2010 12:00 AM
	ST. JOE NATURAL GAS COMPANY		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	STUART SHOAF	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	POST OFFICE BOX 549			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	PORT ST JOE FL 324560549	Payee:	006924518	Contact Name:	
				Contact Phone:	

Svc Req Name:	ST. JOE NATURAL GAS COMPANY	Invoice Date:	May 10, 2010	Invoice Total Amount:	\$53.13
Svc Req:	008803884	Sup Doc Ind:	IMBL	Invoice Identifier:	000322191
Svc Req K:	3635	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002361
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	05/20/2010

Begin Transaction Date: April 01, 2010 **End Transaction Date:** April 30, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Def Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	716	25309		CS #11 MOUNT VERN	68141	56657		ST. JOE OVERSTREE			COT	0.0070	0.0011	0.0000	0.0081	6,559	53.13	01 - 30	
Transportation Commodity																			

Invoice Total Amount: 6,559 53.13

Gas Sales Invoice



BP Energy Company
Tax ID 36-3421804

Invoice Number 9053641
Invoice Date 05/13/2010
Contract # 9000114
Delivery Month Apr 2010
Due Date 05/23/2010

To:
Stuart Shoaf
ST JOE NATURAL GAS
P O BOX 549
PORT ST JOE, FL, 32457

Remit: _____

Fax # (850) 229-8392

Natural Gas delivered during **Apr 2010**

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
Florida Gas Transmission Company				
CS #11 MOUNT VERNON (0025309)				
Base Commodity 04/01-04/30	4820041 / 9203712	5,465	5.1600	28,199.40
Base Commodity 04/22-04/30	4977655 / 9209527	1,329	4.2594	5,660.71
Total For CS #11 MOUNT VERNON (0025309)		6,794		33,860.11
Total Amount Due		6,794		33,860.11

**If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. *****

Indexes used in pricing calculations:

04/23-04/23: LA Onsh S- FGT - Z3 GD	3.965000
04/24-04/24: LA Onsh S- FGT - Z3 GD	4.060000
04/25-04/25: LA Onsh S- FGT - Z3 GD	4.060000
04/26-04/26: LA Onsh S- FGT - Z3 GD	4.060000
04/27-04/27: LA Onsh S- FGT - Z3 GD	4.235000
04/28-04/28: LA Onsh S- FGT - Z3 GD	4.185000
04/29-04/29: LA Onsh S- FGT - Z3 GD	4.195000
04/30-04/30: LA Onsh S- FGT - Z3 GD	4.235000
04/22-04/22: LA Onsh S- FGT - Z3 GD	3.965000

If you have any questions, please contact :
or send a facsimile to : (251) 375-2233
Or Email: AnnMarie.Horstman@bp.com
0

Ann Marie Horstman at (251) 445-1239

For BP use only: 080522 00

Tropicana.

INVOICE

TO:
 MR. STUART SHOAF
 ST JOE NATURAL GAS CO.
 P. O. BOX 549
 PORT ST. JOE, FLORIDA 32456

INVOICE NO.
 218
 INVOICED
 5/10/2010

INVOICE FOR MAY 2010	AMOUNT
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BOOK OUT FOR THE MONTH OF APRIL 2010 BETWEEN TROPICANA FP AND ST JOE NATURAL GAS	
126.00 * \$4.1840 /MMBTU	\$527.18

TOTAL INVOICE

 \$527.18 ✓
 =====

***PAYMENT DUE 10 DAYS FROM INVOICE DATE ***

PLEASE SEND PAYMENT TO:
 TROPICANA PRODUCTS
 1001 13TH AVENUE EAST
 BRADENTON, FL 34208
 ATTN : LURA HARLEY



INVOICE

TO:	INVOICE NO.
MR. STUART SHOAF	219
ST JOE NATURAL GAS CO.	
P. O. BOX 549	INVOICED
PORT ST. JOE, FLORIDA 32456	5/10/2010

INVOICE FOR MAY 2010	AMOUNT
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BOOK OUT FOR THE MONTH OF APRIL 2010
BETWEEN GULF COAST METALS AND ST JOE NATURAL GAS
 326.00 * \$4.1840 /MMBTU \$1,363.98

TOTAL INVOICE	<u>\$1,363.98</u> ~
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***PAYMENT DUE 10 DAYS FROM INVOICE DATE ***

PLEASE SEND PAYMENT TO:
 GULF COAST METALS CO., INC.
 6912 E 9TH AVENUE
 TAMPA, FL 33619
 ATTN : LEE LEVANT

TIME ALLOCATION : 4/16-30/10

TOTAL		HRLY	ACCT
TOTAL	HRS	RATE	#
946.66	26.4	35.86	107
\$946.66	26.4	\$35.86	807
975.84	50.0	19.52	870
\$1,053.68	31.8	\$33.18	871
210.87	6.6	31.97	874
110.70	3.0	36.90	874-1
206.87	6.6	31.34	875
206.87	6.6	31.34	876
206.87	6.6	31.34	877
100.00	3.0	33.33	878
100.75	3.0	33.58	879
244.25	10.0	24.43	880
200.00	4.0	50.00	886
200.50	37.0	5.42	887
50.00	1.0	50.00	889
20.00	1.0	20.00	890
0.00	0.0	0.00	891
804.10	10.7	75.15	892
0.00	0.0	0.00	894
100.00	11.0	9.09	902
0.00	0.0	0.00	903
0.00	0.0	0.00	920
100.00	1.2	83.33	926
\$535.00	10.0	\$53.50	928
100.00	10.0	10.00	932
\$4,610.50	30.0	\$153.68	416-1
\$1,034.25	0.0	#DIV/0!	416-22
2,000.50	100.0	20.01	416-25
116.24	0.0	0.00	416-33
26,588.00	1,110.0	23.95	
\$16,087.47	700.0	\$23.00	

TIME ALLOCATION : 4/1-15/10

TOTAL	TOTAL HRS	HRLY RATE	ACCT #
248.48	12	20.71	107
\$925.06	25	\$36.37	807
1,288.76	30	42.96	870
\$1,014.40	30	\$33.81	871
242.81	21	11.56	874
\$862.54	50	\$17.42	874-1
288.85	7	41.26	875
888.87	7	126.98	876
888.87	7	126.98	877
1,487.78	5	297.56	878
1,188.14	5	237.63	879
\$205.87	1	\$205.87	880
238.48	1	238.48	886
856.44	25	34.26	887
1,458.47	9	162.05	889
\$0.00		#DIV/0!	890
83.00	1	83.00	891
1,628.82	82	19.86	892
\$48.50	2	\$24.25	894
\$828.78	50	\$16.58	902
1,118.82	1	1,118.82	903
8,188.88	100	81.89	920
188.88	2	94.44	926
188.88	1	188.88	928
188.88	1	188.88	932
2,058.85	100	20.59	416-1
\$1,824.25	9	#DIV/0!	416-22
881.88	100	8.82	416-25
118.88	6	19.81	416-33
288.88	100	2.89	
188.88	100	1.89	