100084-E1

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CERTIFICATION OF FLORIDA PUBLIC SERVICE COMMISSION

10 JUL - 1 AM 10: 27

ADMINISTRATIVE RULES FILED WITH THE DEPARTMENT OF STATE

CLERK

I hereby certify:

- [x] (1) That all statutory rulemaking requirements of Chapter 120, F.S., and all rulemaking requirements of the Department of State have been complied with; and
- [x] (2) That there is no administrative determination under Section 120.56(2), F.S., pending on any rule covered by this certification; and
- [x] (3) All rules covered by this certification are filed within the prescribed time limitations of Section 120.54(3)(e), F.S. They are filed not less than 28 days after the notice required by Section 120.54(3)(a), F.S.; and
 - [x] (a) Are filed not more than 90 days after the notice; or
- [] (b) Are filed more than 90 days after the notice, but not more than 60 days after the administrative law judge files the final order with the clerk or until 60 days after subsequent judicial review is complete; or
- [] (c) Are filed more than 90 days after the notice, but not less than 21 days nor more than 45 days from the date of publication of the notice of change; or
- [] (d) Are filed more than 90 days after the notice, but not less than 14 nor more than 45 days after the adjournment of the final public hearing on the rule; or
- [] (e) Are filed more than 90 days after the notice, but within 21 days after the date of receipt of all material authorized to be submitted at the hearing; or
- [] (f) Are filed more than 90 days after the notice, but within 21 days after the date the transcript was received by this agency; or
- [] (g) Are filed not more than 90 days after the notice, not including days the adoption of the rule was postponed following notification from the Joint Administrative Procedures Committee that an objection to the rule was being considered; or
- [] (h) Are filed more than 90 days after the notice, but within 21 days after a good faith written proposal for a lower cost regulatory alternative to a proposed rule is submitted which substantially accomplishes the objectives of the law being implemented; or
- [] (i) Are filed more than 90 days after the notice, but within 21 days after a regulatory attendative is offered by the Small Business Regulatory Advisory Committee.

DOTATION SEMICE-EATE US 4 1 7 CUL-12
FFSO-COMMISSION CLERK

Attached are the original and two copies of each rule covered by this certification. The rules are hereby adopted by the undersigned agency by and upon their filing with the Department of State.

Rule No.

25-6.0424

Under the provision of Section 120.54(3)(e)6., F.S., the rules take effect 20 days from the date filed with the Department of State or a later date as set out below:

Effective:			
	(month) (da	v) (vear)	

ANN COLE Commission Clerk

Number of Pages Certified

25-6.0424 Petition for Mid-Course Correction

(1) To request a mid-course correction to the fuel cost recovery or capacity cost recovery factors.

utility shall file a petition for mid-course correction which shall contain the following information:

(a) The estimated percentage of year-end over-recovery or under-recovery calculated using the estimated End-of-Period Total Net True-up divided by the current period's total actual and estimated

Jurisdictional Fuel Revenue Applicable to Period. The estimated End-of-Period Total Net True-up consists of the difference between estimated and actual prior-period net true-ups, plus the estimated current-period monthly over/under-recoveries, plus the estimated current-period interest. The total actual and estimated Jurisdictional

Fuel Revenue Applicable to Period consists of the best estimate of reprojected revenues for the period using the current cost recovery factor. The appropriate method to determine the over-recovery or under-recovery percentage for capacity costs is to make a similar percent calculation using up-to-date capacity cost recovery revenue and true-up amounts.

(b) The appropriate schedules from Form PSC/ECR 009-E (xx/xx) reflecting the estimated End-of
Period Total Net True-up based upon current cost recovery factors and revised fuel expenses. For a fuel midcourse correction, schedules E1 through E10 shall be filed. For a capacity mid-course correction, schedules E12
A through E12-E shall be filed. Form PSC/ECR 009-E (xx/xx), incorporated by reference in this rule and
entitled "Mid-Course Correction Schedules," may be obtained from the Commission's Division of Economic

Regulation.

(2) In the event that the absolute value of the over-recovery or under-recovery either for fuel cost recovery or capacity cost recovery is 10 percent or greater, the utility shall promptly notify the Commission by letter delivered to the Director of the Division of Economic Regulation. The notification of a 10 percent or greater estimated over-recovery or under-recovery shall include a petition for mid-course correction to the fuel cost recovery or capacity cost recovery factors, or shall include an explanation of why a mid-course correction is not practical. This section in no way precludes a utility from requesting a mid-course correction prior to reaching the 10 percent threshold requiring Commission notification.

(3) When filing a petition for mid-course correction to the fuel cost recovery or capacity cost recovery CODING: Words underlined are additions.

1	factors, a utility shall file 10 copies of the petition with the Office of Commission Clerk, 2540 Shumard Oak
2	Boulevard, Tallahassee, Florida 32399-0850, and an electronic copy with the Director of the Division of
3	Economic Regulation at ECR@psc.state.fl.us. The Director of the Division of Economic Regulation shall be the
4	designee of the Commission for purposes of determining whether the utility has met the minimum filing
5	requirements imposed by this rule.
6	Rulemaking Authority 350.127(2), 366.06(1)FS. Law Implemented 366.041, 366.05(1), 366.06(1), 366.076.
7	History—New xx/xx.
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CERTIFICATION OF

MATERIALS INCORPORATED BY REFERENCE

IN RULES FILED WITH THE DEPARTMENT OF STATE

Pursuant to Rule 1B-30.005, Florida Administrative Code, I hereby certify that the attached are true and correct copies of the following materials incorporated by reference in Rule 25-6.0424. Under the provisions of subparagraph 120.54(3)(e)(6), F.S., the attached materials take effect 20 days from the date filed with the Department of State, or a later date as specified in the rule.

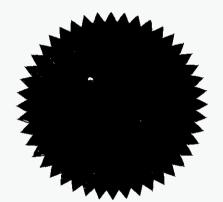
Mid-Course Correction Schedules PSC/ECR 009-E (07/10)

ANN COLE

Commission Clerk

Number of Pages Certified

2019 JUN 29 PM 3: 16 DEPARTMENT OF STATE TALLAHMSSEE, FLORID



MID-COURSE CORRECTION SCHEDULES

2010 JUN 29 PM 3: 17

DCPARTHENT OF STATE
TALL ANASSEZ, FLORID

PSC/ECR 009-E (07/10) Rule 25-6.0424(1)(b)

PROJECTED FUEL AND PURCHASED POWER COST SCHEDULES

These schedules are required to be filed in compliance with the provisions of Rule 25-6.0424, Petition for Mid-Course Correction. A utility may modify the schedules to include additional information as necessary. If a schedule line is inapplicable to the utility, it should be designated "NA."

Schedule

Fuel and Purchased Power Cost Recovery Clause Calculation
Calculation of Total True-Up (Projected Period)
Calculation of Estimated True-Up (6 Months Actual, 6 Months Estimated)
Comparison of Estimated/Actual Versus Original Projections of the Fuel and Purchased Power Cost Recovery Factor
Calculation of Generating Performance Incentive Factor and True- Up Factor
Determination of Fuel Recovery Factor - Time of Use Rate Schedules
Fuel Recovery Factors - By Rate Group (Adjusted for Line/Transformation Losses
Fuel and Purchased Power Cost Recovery Calculation
Generation System Comparative Data by Fuel Type
System Net Generation and Fuel Cost
System Generated Fuel Cost Inventory Analysis
Power Sold
Purchased Power (Exclusive of Economy Energy Purchases)
Energy Payment to Qualifying Facilities
Economy Energy Purchases
Residential Bill Comparison for Monthly Usage of 1000 kWh

FUEL AND PURCHASED POWER COST RECOVERY CLAUSE CALCULATION

COMPANY		
ESTIMATED FOR THE PERIOD	· · · · · · · · · · · · · · · · · · ·	

		(a)	(b)	(c)
		DOLLARS	MWH	¢/KWH
1	Fuel Cost of System Net Generation (E3)			
2	Nuclear Fuel Disposal Costs (E2)			
3	Coal Car Investment (E2)			
4	Adjustments to Fuel Cost (E2)			
5	TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 4)			-
6	Fuel Cost of Purchased Power (Exclusive of Economy) (E7)			
7	Energy Cost of Schedule C & X Economy Purchases (FL) (E9)			
8	Energy Cost of Other Economy Purchases (Non-FL) (E9)			
9	Energy Cost of Sched E Economy Purchases (E9)			
10	Energy Payments to Qualifying Facilities (E8)			
11	TOTAL COST OF PURCHASED POWER (LINES 6 THROUGH 10)	·		
12	TOTAL AVAILABLE KWH (LINE 5 + LINE 11)			
13	Fuel Cost of Economy Sales (E6)			
14	Gain on Economy Sales (E6)			
15	Fuel Cost of Unit Power Sales (E6)			
16	Fuel Cost of Other Power Sales (E6)			
17	TOTAL FUEL COST AND GAINS OF POWER SALES			
18	Net inadvertent Interchange			
19	TOTAL FUEL & NET POWER TRANSACTIONS			
	(LINES 5 + 11 + 17 + 18)			
20	Net Unbilled Sales	*		
21	Company Use	*		
22	T & D Losses	*		
23	SYSTEM MWH SALES			
24	Wholesale MWH Sales			
25	Jurisdictional MWH Sales			
25a	Jurisdictional Loss Multiplier			
26	Jurisdictional MWH Sales Adjusted for Line Losses			
27	TRUE-UP **			
28	TOTAL JURISDICTIONAL FUEL COST			
29	Revenue Tax Factor			
30	Fuel Factor Adjusted for Taxes			
31	GPIF **			
32 33	Fuel Factor Adjusted for Taxes Including GPIF FUEL FACTOR ROUNDED TO NEAREST .001 ¢/KWH			

^{*} For Informational Purposes Only

^{**} Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TOTAL TRUE-UP AND PERCENT OF MID-COURSE CORRECTION THRESHOLD (PROJECTED PERIOD)

,		UD ,
COMPANY		·
FOR THE P	ERIOD	

SCHEDULE E1-A 1 Estimated Over/(Under) Recovery \$ (6 Months Actual, 6 Months Estimated Period) (Schedule E1-B) 2 Final True-Up (12 Month Actual Period) 3 Total Over/(Under) Recovery (Lines 1 + 2) To be Included in 12 Month Projected Period (Schedule E1) 4 Fuel Revenues Applicable to Period 5 Percent of Midcourse Correction Threshold % (Line 3 + Line 4) x 100 6 Jurisdictional KWH Sales (Projected Period) 7 True-Up Factor (Line 3 ÷ Line 6) x 100 (¢/KWH)

CALCULATION OF ESTIMATED TRUE-UP (6 MONTHS ACTUAL, 6 MONTHS ESTIMATED)

COMPANY	
FOR THE PERIOD	

SCHEDULE E1-B
Page 1 of 2

	, 51(1								rage 1 01 2		
			JAN <u>ACTUAL</u>	FEB <u>ACTUAL</u>	MAR ACTUAL	APR ACTUAL	MAY ACTUAL	JUN ACTUAL	6 MONTH SUB-		
Α	1	Fuel Cost of System Generation									
	2	Fuel Cost of Power Sold									
	3	Fuel Cost of Purchased Power									
	3a	Demand and Non-Fuel Cost of Purchased Power									
	3b	Energy Payments to Qualified Facilities									
	4	Energy Cost of Economy Purchases									
	5	Adjustments to Fuel Cost									
	6	ADJUSTED TOTAL FUEL & NET POWER TRANS									
		(Sum of Lines A1 Through A5)									
В	1	Jurisdictional KWH Sales									
	2	Non-Jurisdictional KWH Sales									
	3	TOTAL SALES (Lines B1 + B2)									
	4	Jurisdictional % of Total Sales (Line B1 + B3)									
С	1	Jurisdictional Fuel Recovery Revenue									
		(Net of Revenue Taxes)									
	1a	Adjustments to Fuel Revenue									
	2	True-Up Provision							-		
	2a	Incentive Provision					****				
	3	FUEL REVENUE APPLICABLE TO PERIOD									
		(Sum of Lines C1 Through C2a)					***				
	4	Adjusted Total Fuel & Net Power Transactions (Line A6)									
	5	Jurisdictional Total Fuel & Net Power Transactions									
		(Line C4 x Line B4 x Line Loss Multiplier)									
	6	Over/(Under) Recovery (Line 3 - Line 5)									
	7	Interest Provision									
	8	TOTAL ESTIMATED TRUE-UP FOR THE PERIOD									

CALCULATION OF ESTIMATED TRUE-UP (6 MONTHS ACTUAL, 6 MONTHS ESTIMATED) $\,$

COMPANY	
FOR THE PERIOD	

SCHEDULE E-1B Page 2 of 2

			JUL ESTIMATED	AUG ESTIMATED	SEPT ESTIMATED	OCT ESTIMATED	NOV ESTIMATED	DEC ESTIMATED	12 MONTH PERIOD
Α	1	Fuel Cost of System Generation							
	2	Fuel Cost of Power Sold							
	3	Fuel Cost of Purchased Power							· · · · · ·
	3a	Demand and Non-Fuel Cost of Purchased Power							
	3b	Energy Payments to Qualified Facilities							
	4	Energy Cost of Economy Purchases							
	5	Adjustments to Fuel Cost							
	6	ADJUSTED TOTAL FUEL & NET POWER TRANS							
		(Sum of Lines A1 Through A5)							
В	1	Jurisdictional KWH Sales							
	2	Non-Jurisdictional KWH Sales							
	3	TOTAL SALES (Lines B1 + B2)							
	4	Jurisdictional % of Total Sales (Line B1 ÷ B3)							
С	1	Jurisdictional Fuel Recovery Revenue							
		(Net of Revenue Taxes)							
	1a	Adjustments to Fuel Revenue							
	2	True-Up Provision	•						
	2a	Incentive Provision							
	3	FUEL REVENUE APPLICABLE TO PERIOD							
		(Sum of Lines C1 Through C2a)							
	4	Adjusted Total Fuel & Net Power Transactions (Line A6)							
	5	Jurisdictional Total Fuel & Net Power Transactions							-
		(Line C4 x Line B4 x Line Loss Multiplier)							
	6	Over/(Under) Recovery (Line 3 - Line 5)							
	7	Interest Provision							
	8	TOTAL ESTIMATED TRUE-UP FOR THE PERIOD							

COMPARISON OF ESTIMATED/ACTUAL VERSUS ORIGINAL PROJECTIONS OF THE FUEL AND PURCHASED POWER COST RECOVERY FACTOR

MPANY				
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	DOLLARS			MWH				¢/KWH				
	ESTIMATED/ ESTIMATED DIFFERENCE E		ESTIMATED/	D/ ESTIMATED DIFFERENCE			ESTIMATED/ ESTIMATED		DIFFERENCE			
	ACTUAL	ORIGINAL	AMOUNT	%	ACTUAL	ORIGINAL	AMOUNT	%	ACTUAL	ORIGINAL	AMOUNT	%
1 Fuel Cost of System Net Generation (A3)		• •										
2 Nuclear Fuel Disposal Costs												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)												
5 TOTAL COST OF GENERATED POWER												
6 Fuel Cost of Purchased Power												
(Exclusive of Economy) (A7)												
7 Energy Cost of Sched C & X Econ Purch (FL) (A9)												
8 Energy Cost of Other Econ Purch (Non-FL) (A9)												
9 Energy Cost of Sched E Economy Purchases (A9)						- "						
10 Energy Payments to Qualifying Facilities (A8)												
11 TOTAL COST OF PURCHASED POWER												
12 TOTAL AVAILABLE MWH (LINE 5 + LINE 11)												
13 Fuel Cost of Economy Sales (A6)		•										
14 Gain on Economy Sales (A6)												
15 Fuel Cost of Unit Power Sales (A6)												
16 Fuel Cost of Other Power Sales (A6)												
17 TOTAL FUEL COST AND GAINS OF POWER SALES												
(LINES 13 + 14 + 15 + 16)												
18 Net inadvertent Interchange												
19 TOTAL FUEL & NET POWER TRANSACTIONS												
(LINES 5 + 11 + 17 + 18)												
20 Net Unbilled Sales												
21 Company Use			,									
22 T&DLosses												
23 SYSTEM KWH SALES												
24 Wholesale KWH Sales												
25 Jurisdictional KWH Sales	·											
25a Jurisdictional Loss Multiplier												
26 Jurisdictional KWH Sales Adjusted for Line Losses												
27 TRUE-UP **												
28 TOTAL JURISDICTIONAL FUEL COST												
29 Revenue Tax Factor												
30 Fuel Factor Adjusted for Taxes												
31 GPIF **											-	
32 Fuel Factor Adjusted for Taxes Including GPIF				,								
33 FUEL FACTOR ROUNDED TO NEAREST .001 ¢/KWH												

^{*} Included for Informational Purposes Only

NOTE: Amounts Included in Estimated/Actual Column represent six months actual and six months revised estimates. Amounts Included in the Estimated Original Column represent amounts projected in previous fuel adjustment period.

SCHEDULE E1-B-1

^{**} Calculation Based on Jurisdictional KWH Sales

CALCULATION OF GENERATING PERFORMANCE INCENTIVE FACTOR AND TRUE-UP FACTOR COMPANY_____ FOR THE PERIOD______

SCHEDULE E1-C

- 1 TOTAL AMOUNT OF ADJUSTMENTS
 - A. GENERATING PERFORMANCE INCENTIVE REWARD (PENALTY)
 - B. TRUE-UP (OVER) / UNDER RECOVERED
- 2 TOTAL JURISDICTIONAL SALES (MWH)
- 3 ADJUSTMENT FACTORS (¢/KWH)
 - A. GENERATING PERFORMANCE INCENTIVE FACTOR
 - B. TRUE-UP FACTOR

DETERMINATION OF FUEL RECOVERY FACTOR TIME OF USE RATE SCHEDULES

TIM COMPANY	E OF USE RATE SO	CHEDULES	
FOR THE	PERIOD		SCHEDULE E1-D
		NET ENERGY FOR LOAD (%)	FUEL COST (%)
	ON PEAK OFF PEAK		
		100.00	100.00
	TOTAL _	ON PEAK	OFF PEAK
 Total Fuel & Net Power Trans MWH Sales Cost Per KWH Sold Jurisdictional Loss Factor Jurisdictional Fuel Factor True-Up 			
 7 TOTAL 8 Revenue Tax Factor 9 Recovery Factor 10 GPIF 11 Recovery Factor Including GPIF 12 Recovery Factor Rounded to the Nearest .001 ¢/KWH 	·		

%

%

Hours: ON PEAK

OFF PEAK

13

14

FUEL RECOVERY FACTORS - BY RATE GROUP (ADJUSTED FOR LINE/TRANSFORMATION LOSSES) COMPANY_____

COMPANY	
FOR THE PERIOD	

SCHEDULE E1-E

	(1)	(2)	(3)	(4) FUEL RECOVERY	(5) FUEL RECOVERY
	GROUP	RATE SCHEDULE	AVERAGE FACTOR	LOSS MULTIPLIER	FACTOR
_	Α				
	В				
	С				
	D				
	Α	. •	ON-PEAK OFF-PEAK		
	В		ON-PEAK OFF-PEAK		
	С		ON-PEAK OFF-PEAK		
	D		ON-PEAK OFF-PEAK		

FUEL AND PURCHASED POWER COST RECOVERY CLAUSE CALCULATION

COMPANY	
FOR THE PERIOD	

Nearest .001(¢/KWH)

		, ,	OK THE PER										SCHEDULE EZ
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	
						ESTIN	ATED						TOTAL
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEPT	ОСТ	NOV	DEC	PERIOD
1 Fuel Cost of System Generation													1
1a Nuclear Fuel Disposal													1a
2 Fuel Cost of Power Sold													2
3 Fuel Cost of Purchased Power													3
3a Demand and Non-Fuel													3a
Cost of Purchased Power													
3b Qualifying Facilities													3b
4 Energy Cost of Economy Purchases													4
4a Adjustments to Fuel Costs													4a
5 ADJ TOTAL FUEL & NET PWR TRANS	i												5
(Sum of Lines 1 Through 4a)													
6 System KWH Sold (MWH)													6
6a Jurisdictional % of Total Sales													6a
7 Cost Per KWH Sold (¢/KWH)													7
7a Jurisdictional Loss Multiplier													7a
7b Jurisdictional Cost (¢/KWH)													7b
8 True-Up (¢/KWH)													8
9 TOTAL													. 9
10 Revenue Tax Factor										····			10
11 Recovery Factor Adjusted for Taxes													11
12 GPIF (¢/KWH)													12
13 Recovery Factor Rounded to													13

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE COMPANY ESTIMATED FOR THE PERIOD_____

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEPT	OCT	NOV	DEC	Page TOTAL
FUEL COOT OF OVER			100 111	1	1 1000	1 0011	1	7.50			1 1101	, 510	10174
UEL COST OF SYST	EM NET GENE	RATION (\$)	,		1				1	1	T	T	
IGHT OIL											 		
COAL				!	 	!	-	 	<u> </u>	[·	
SAS					<u> </u>					 	·		
NUCLEAR				 	 			 	·	 			
OTHER					 		 	 	 	 		 	
TOTAL (\$)					<u> </u>		-	 			 		
_	ATION (MAIANIN		ı		•	<u> </u>	<u> </u>	<u> </u>			·	1	
SYSTEM NET GENER HEAVY OIL	ATION (MWH)		<u> </u>	1	r								
IGHT OIL					-					-	 		
OAL					-						 		
GAS .				 	 	ļ	 	 	 	 			
IUCLEAR						 			-	 	1		
THER					1	-		1			 		
OTAL (MWH)					<u> </u>	 		 		 			
					· · · · · · · · · · · · · · · · · · ·	·	 	<u> </u>		 		·	L
NITS OF FUEL BURN	NED				,			· · · · · · · · · · · · · · · · · · ·					,
IEAVY OIL (BBL) IGHT OIL (BBL)				ļ					<u> </u>				<u> </u>
OAL (TON)				 	 						ļ		
AC (MCE)		1			-	<u> </u>		 		<u> </u>	<u> </u>		
BAS (MCF) IUCLEAR (MMBTU)				 	 	 	 		 	 	 	-	
THER		 		 		-			-		 	 	
				<u> </u>	ł		1	i	<u> </u>	<u> </u>		<u> </u>	
TU'S BURNED (MMB	TU)												
IEAVY OIL							ļ						
IGHT OIL							<u> </u>		ļ				
OAL													
AS UCLEAR										<u> </u>			
THER							ļ			<u> </u>			
OTAL (MMBTU)							<u> </u>			ļ			
		l		L	I	L.,	<u> </u>	l	L	L		<u> </u>	
SENERATION MIX (%)	MWH)												
EAVY OIL									l				
IGHT OIL						L	l						
OAL							<u> </u>						
AS							ļ						
IUCLEAR						L			ļ				
THER											ļ.,		
OTAL (%)		L				1						i i	

GENERATING SYSTEM COMP	ARATIVE DATA BY FUEL TYPE
COMPANY	
ESTIMATED FOR THE PERIOD	

SCHEDULE E3

Page 2 of 2

													Page 2 01
Г	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEPT	OCT	NOV	DEC	TOTAL
EUEL COOT DED LINET									· ·		-		
FUEL COST PER UNIT				ı		1			····	T		T	
35 HEAVY OIL (\$/BBL)			•										
36 LIGHT OIL (\$/BBL)											-		
37 COAL (S/TON)													
36 LIGHT OIL (\$/BBL) 37 COAL (\$/TON) 38 GAS (\$/MCF) 39 NUCLEAR (\$/MMBTU) 40 OTHER					 						<u> </u>		
39 NUCLEAR (\$/MMBTU)											<u> </u>		
46 OTHER		<u> </u>		<u> </u>	L				L	I	L		
FUEL COST PER MMBT	U (\$/MMBTU)	•											
41 HEAVY OIL					_								
42 LIGHT OIL													
43 COAL													
43 COAL 44 GAS													
45 NUCLEAR										L			
46 OTHER													
47 TOTAL (\$/MMBTU)													
	L COTT LOCACID												
BTU BURNED PER KW	H (BIO/KWH)	····						1			1		
48 HEAVY OIL 49 LIGHT OIL					 		ļ	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	1			
49 LIGHT OIL								ļ				-	
50 COAL 51 GAS								ļ	ļ	-			
51 GAS							<u> </u>	 				-	
52 NUCLEAR				ļ			ļ						
53 OTHER						-							
54 TOTAL (BTU/KWH)				<u> </u>		L	l	L	L		<u> </u>	J	L
GENERATED FUEL CO	ST PER KWH	(¢/KWH)											
55 HEAVY OIL		<u>'</u>					I			•			
56 LIGHT OIL					1								
57 COAL					1		<u> </u>]	1			
57 COAL 58 GAS 59 NUCLEAR													
59 NUCLEAR				Ì		1							
60 OTHER				i		i	1						
61 TOTAL (¢/KWH)								1					

SYSTEM NET GENERATION AND FUEL COST COMPANY ESTIMATED FOR THE PERIOD/MONTH OF

·	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)
	Plant/Unit	Net Capability (MW)	Net Generation (MWH)	Net Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (MMBTU /Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (¢/KWH)	Cost of Fuel (\$/unit)
1 2		-				: 				<u> </u>	<u>-</u>			
3														
4						_								
5 6		_						_						
7														
8 9		<u></u>			·					<u> </u>				
10														
11														
12 13			_											
14		_												
15														
16 17						· · · · · · · · · · · · · · · · · · ·	. <u></u>							
18														
19														
20 21														
22														
23	TOTAL			-										
24	TOTAL							L						

SYSTE	M GENERATED FUEL	COST INVENT	ory analy	SIS
COMPANY				

ESTIMATED FOR THE PERIOD OF ____

SCHEDULE E5

Page 1 of 2 JAN FEB MAR APR MAY SEPT OCT NOV TOTAL JUN JUL AUG DEC HEAVY OIL PURCHASES: 1 UNIT 2 (BBL) 3 UNIT COST (\$/BBL) AMOUNT (\$) BURNED: 6 UNIT (BBL) 7 UNIT COST (\$/BBL) AMOUNT (\$) 9 ENDING INVENTORY: 10 UNIT (BBL) UNIT COST (\$/BBL) 11 12 AMOUNT (\$) LIGHT OIL PURCHASES: 13 14 UNIT (BBL) 15 UNIT COST (\$/BBL) 16 AMOUNT (\$) BURNED: 17 18 UNIT (BBL) 19 UNIT COST (\$/BBL) 20 AMOUNT (\$) 21 ENDING INVENTORY: 22 UNIT (BBL) 23 UNIT COST 24 AMOUNT (\$) COAL PURCHASES: 25 26 UNIT (TON) 27 UNIT COST (\$/TON) AMOUNT (\$) 28 29 BURNED: 30 UNIT (TON) 31 UNIT COST (\$/TON) AMOUNT (\$) 32 33 ENDING INVENTORY: 34 35 UNIT (TON) UNIT COST (\$/TON) AMOUNT (\$)

SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS

COMPANY	
ESTIMATED FOR THE PERIOD OF	

SCHEDULE E5 Page 2 of 2

	ſ	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEPT	OCT	NOV	DEC	TOTAL
	GAS													
37	PURCHASES:					, <u></u>				·				,
38	UNIT (MCF)												<u> </u>	∤ }
39	UNIT COST (\$/MCF)									<u> </u>			ļ	∤ ├───
40	AMOUNT (\$)									<u> </u>		<u>!</u>	<u> </u>	J L
41	BURNED: UNIT (MCF)		J										1	1
42 43														11
43												1		11
45	AMOUNT (\$) ENDING INVENTORY:						1	·	L		l	L	<u> </u>	J L
46	UNIT (MCF)				 -				T	ŀ		ı		1
47	UNIT COST (\$/MCF)									 				
48	AMOUNT (\$)						<u> </u>		·	<u> </u>		 		11
	, and 3111 (4)						l	l .	<u> </u>	·			•	,
	NUCLEAR													
49	BURNED:													
50	UNIT (MMBTU)								T	I			[] [
51	UNIT COST (\$/MMBTU)													1
52	AMOUNT (\$)									· · · · · · · ·		1	·	[
							<u> </u>			•				
	OTHER													
53	PURCHASES:													
54	UNIT (MMBTU)													
55	UNIT COST (\$/MMBTU)											<u> </u>] [
56	AMOUNT (\$)]
57	BURNED:													
58	UNIT (MMBTU)													J <u> </u>
59	UNIT COST (\$/MMBTU)													.
60	AMOUNT (\$)								<u> </u>	<u></u>		l	<u> </u>	J L
61	ENDING INVENTORY:					,								
62	UNIT (MMBTU)												_	
63	UNIT COST (\$/MMBTU)													ł
64	AMOUNT (\$)								1			<u> </u>	L	

			_
$^{\circ}$	⊢R.	SOL	Ð

COMPANY	
ESTIMATED FOR THE PERIOD	

	(1)	(2)	(3)	(4)	(5)	(6)_	(7)	(8)	(9)	(10)
			TVDE	TOTAL	MWH	B 41 4 4 1		WH	TOTAL \$	TOTAL	
			TYPE &	TOTAL MWH	WHEELED FROM OTHER	MWH FROM OWN	(A) FUEL	(B)	FOR FUEL	COST	\$ GAIN ON
	MONTH	SOLD TO	SCHEDULE	SOLD	SYSTEMS	GENERATION	COST	TOTAL	ADJUSTMENT	\$ (6) ₂ (7)(D)	OFF-SYSTEM SALES
						OLIVEIVIIOI	0001		(6)x(7)(A)	(6)x(7)(B)	SALES
1											
2						:					
3										:	
4			:								
5											
6											
7											·
8											
								j			
9											
10											
11											
12											
į	TOTAL										

PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

COMPANY______ESTIMATED FOR THE PERIOD OF______

_	(1)	(2)	(3)	(4)	(5)	(6)	(7)	3)		(9)
	MONTH	PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	¢/K (A) FUEL COST	WH (B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (7)x(8)(A)
1										
2										
3										
4										
5										'
6									•	
7										
8									:	
9										
10										
11										
12				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	, 					
	TOTAL									

ENERGY PAYMENT TO QUALIFYING FACILITIES

COMPANY	CO	MP	'ΑI	NY	
---------	----	----	-----	----	--

ESTIMATED FOR THE PERIOD OF	
ESTIMATED FOR THE PERIOD OF	

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8	8)	(9)
	MONTH	PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	¢/K (A) FUEL COST	WH (B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (7)x(8)(A)
1										
2										
3										
4										
5										
6			;							
7					:	;				·
8	!									
9								į		
10									:	
11										
12										
Ĺ	TOTAL									

ECONOMY ENERGY PURCHASES

COMPANY	
ESTIMATED FOR THE PERIOD OF	

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
	MONTH	PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	TRANSACTION COST ¢/KWH	TOTAL \$ FOR FUEL ADJUSTMENTS (4)x(5)	COST IF GENERATED (A) (B) ¢/KWH (\$000'S)	FUEL SAVINGS (7)(B) - (6)
1								
2								
3								
4								
5								
6	:							
7								
8								
9	•							
10								
11								
12					,			
1	TOTAL						_	

RESIDENTIAL BILL COMPARISON FOR MONTHLY USAGE OF 1000 KWH

COMPANT		 	
ESTIMATED FOR THE	PERIOD OF_		

	Current Year	Proposed Year	Difference t	from Current %
BASE RATE				
FUEL COST RECOVERY				
CAPACITY COST RECOVERY (CCR)				
ENERGY CONSERVATION COST RECOVERY (ECCR)				
ENVIRONMENTAL COST RECOVERY (ECRC)				
SUBTOTAL				
GROSS RECEIPTS TAX			···	
TOTAL				

CAPACITY SCHEDULES

These schedules are required to be filed in compliance with the provisions of Rule 25-6.0424, Petition for Mid-Course Correction. A utility may modify the schedules to include additional information as necessary. If a schedule line is inapplicable to the utility, it should be designated "NA."

Schedule

E12-A	Purchased Power Capacity Cost (Projected)
E12-B	Purchased Power Capacity Cost (Re-projected)
E12-C	Variance Analysis
E12-D	Calculation of Energy and Demand Percent by Rate Class
E12-E	Calculation of Capacity Cost Recovery Factors

PURCHASED POWER CAPACITY COST (PROJECTED)

COMPANY.		 	
FOR THE	DERIOD		

SCHEDULE E12-A

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	<u>(i)</u>	(j)	(k)	(1)	
	ESTIMATED (E)												
	January	February	March	April	May	June	July	August	September	October	November	December	Total
1						_							
2													
3													
4 Cost items													
5													
6													
7													
8													
9													
10 Credit Items													
11 (Transmission, etc.)													
12													
13													
14 System Total													
15 Jurisdictional Percentage													
16 Jurisdictional Cost													
17													
18 Adjustment Items													
19													
20													_
21 Total			<u> </u>										
22 Revenue Tax Multiplier													
23 Total Recoverable													
24 Other Supporting Details													

PURCHASED POWER CAPACITY COST (RE-PROJECTED)

COMPANY	 	
FOR THE PERIOD		

SCHEDULE £12-B

	(a)	(p)	(c)	(d)	(e)	<u>(f)</u>	(g)	_(h)	(i)	<u>(i)</u>	(k)	<u>(1)</u>	
	•				E	STIMATED-	ACTUAL (E	A)					
	January	February	March	April	May	June	July	August	September	October	November	December	Total
1													
2													
3 Cost items													
4													
5													
6 Credit Items													
7 (Transmission, etc.)													
8 System Total													
9 Jurisdictional Percentage													
10 Jurisdictional Costs													
11 Other Recoverable Costs													
12 Adjustment Items													
13 Net Recoverable Costs													
14													
15 Jurisdictional Revenues													
16 Adjustment Items							<u> </u>						
17 Net Period Revenues													
18 Net Revenue Less Expense													
19 Interest Provision													
20 Non-Current Cycle Provision													
21 Other Supporting Details													
22				·		•							
23 Ending True-up Balance													
24													

VARIANCE ANALYSIS

COMPANY	
FOR THE PERIOD	

SCHEDULE E12-C

				00::200===:
Line No.	Re-projection TOTAL	Org. Projection TOTAL	Variance TOTAL	Comments
1 2 REVENUE				
3 Supporting Item	าร			
5 COST				
6 Supporting Item 7	ns			
8 True-up Provisi				
9 Supporting Iten10	ns			
11				
12 Other items 13				
14 15				
16				
17 18				
19				
20 21				
22				
23 24				

CALCULATION OF ENERGY AND DEMAND PERCENT BY RATE CLASS COMPANY_____

FOR THE PERIOD_____

SCHEDULE E12-D

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12)

Rate Schedule

Notes:

CALCULATION OF CAPACITY COST RECOVERY FACTORS COMPANY_ FOR THE PERIOD SCHEDULE E12-E (1) (2) (7) (8) (9) (11) (12) (3) (4) (5) (6) (10)

Rate Schedule

Notes:

SUMMARY OF THE RULE

Rule 25-6.0424 is adopted to codify the procedure for filing a petition for mid-course correction related to the fuel and purchased power cost recovery clauses. The rule specifies what must be included in such a petition. Minimum filing requirements include an estimated percentage of year-end over-recovery or under-recovery and a completed Form PSC/ECR 009-E. A 10 percent or greater over-recovery or under-recovery value would require a notification and petition to the Director of the Division of Economic Regulation.

STATEMENT OF THE FACTS AND CIRCUMSTANCES JUSTIFYING THE RULE

Rule 25-6.0424, Petition for Mid-Course Correction, is created to codify existing Commission application procedure required for an investor-owned utility to file a petition for mid-course correction to the fuel cost recovery or capacity cost recovery factors. This rule is necessary because subsection 366.06(1), Florida Statutes, requires that all applications for changes in rates shall be made to the Commission in writing under rules and regulations prescribed by the Commission.

SUMMARY OF THE HEARING ON THE RULE

No timely request for a hearing was received by the agency, and no hearing was held.

2010 JUN 29 PM 3: 17