



JOHN BURNETT
ASSOCIATE GENERAL COUNSEL
PROGRESS ENERGY SERVICE COMPANY, LLC

July 20, 2010

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COMMISSION
CLERK

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 100001-EI

Dear Ms. Cole:

Enclosed for filing in the subject docket on behalf of Progress Energy Florida, Inc., are the original and seven copies of Schedules A1 through A9 and A12 for the reporting month of June, 2010.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned. Thank you for your assistance in this matter.

Sincerely,

John Burnett

JB/emc
Enclosures

cc: Parties of record.

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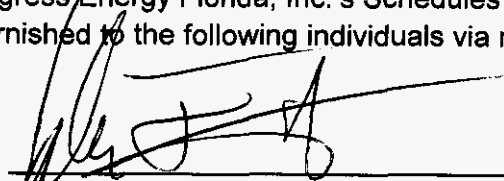
PPSC-COMMISSION CLERK

Progress Energy Florida, Inc.

CERTIFICATE OF SERVICE

Docket No. 100001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s Schedules A1-A9 and A12 for the month of June, 2010 have been furnished to the following individuals via regular U.S. Mail on this 20th day of July, 2010.



Attorney

<p>Lisa Bennett, Esq. Office of General Counsel Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850</p> <p>Ausley & McMullen Law Firm James D. Beasley, Esq./J. Jeffry Wahlen, Esq. P.O. Box 391 Tallahassee, FL 32302</p> <p>Beggs & Lane Law Firm Jeffrey A. Stone, Esq./Russell A. Badders, Esq. Steven R. Griffin P.O. Box 12950 Pensacola, FL 32591</p> <p>Brickfield Law Firm James W. Brew, Esq. 1025 Thomas Jefferson St., NW 8th Floor, West Tower Washington, DC 20007</p> <p>Florida Industrial Power Users Group John McWhirter, Jr. McWhirter Law Firm P.O. Box 3350 Tampa, FL 33601-3350</p> <p>Florida Power & Light Co. John T. Butler, Esq. 700 Universe Boulevard Juno Beach, FL 33408</p> <p>Florida Power & Light Co. Natalie F. Smith/R. Wade Litchfield, Esq. 215 S. Monroe Street, Ste. 810 Tallahassee, FL 32301-1859</p>	<p>Florida Public Utilities Company Curtis Young P.O. Box 3395 West Palm Beach, FL 33402-3395</p> <p>Gulf Power Company Ms. Susan D. Ritenour One Energy Place Pensacola, FL 32520-0780</p> <p>Ackerman Senterfitt Beth Keating, Esquire 106 E. College Avenue, Suite 1200 Tallahassee FL 32301</p> <p>Keefe Law Firm Vicki Gordon Kaufman/Jon Moyle 118 N. Gadsden Street Tallahassee, FL 32301</p> <p>Young van Assenderp, P.A. Robert Scheffel Wright/John T. LaVia, III 225 S. Adams Street, Suite 200 Tallahassee, FL 32301</p> <p>Federal Executive Agencies Shayla McNeill, Capt. USAF c/o AFLSA/JACL-ULT 139 Barnes Drive, suite 1 Tyndall AFB, FL 32403-5319</p> <p>Florida Retail Federation John Rogers 100 East Jefferson Street Tallahassee, FL 32301</p>
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PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER

JUNE 2010

					MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	194,453,654	173,850,805	20,602,749	11.9	3,694,838	3,713,291	(18,453)	(0.5)	5.2828	4.6819	0.5809	12.4
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	535,349	(535,349)	(100.0)	0	569,520	(569,520)	(100.0)	0.0000	0.0940	(0.0940)	(100.0)
3 COAL CAR INVESTMENT	19,387	20,264	(878)	(4.3)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	268,703	(705,020)	973,723	(138.1)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	194,741,643	173,701,398	21,040,245	12.1	3,694,838	3,713,291	(18,453)	(0.5)	5.2706	4.6778	0.5928	12.7
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	26,054,077	16,653,797	9,400,280	56.5	466,019	214,340	251,679	117.4	5.5908	7.7896	(2.1790)	(28.0)
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	9,614,188	3,532,191	6,081,995	172.2	145,349	58,661	86,688	147.8	6.6146	6.0214	0.5932	9.9
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	17,169,664	12,530,143	4,639,521	37.0	343,903	294,954	48,949	16.6	4.8926	4.2482	0.7444	17.5
12 TOTAL COST OF PURCHASED POWER	52,837,928	32,716,131	20,121,797	61.5	955,271	567,955	387,316	68.2	5.5312	5.7803	(0.2291)	(4.0)
13 TOTAL AVAILABLE MWH					4,650,108	4,281,246	368,862	8.6				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(517,584)	(1,956,637)	1,439,053	(73.6)	(14,242)	(12,275)	(1,967)	16.0	3.6342	15.9400	(12.3058)	(77.2)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(66,317)	(254,363)	188,046	(73.9)	(14,242)	(12,275)	(1,967)	16.0	0.4658	2.0722	(1.6068)	(77.5)
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(8,900,296)	(17,767,635)	8,867,340	(49.9)	(194,451)	(324,687)	130,236	(40.1)	4.6771	5.4722	(0.8951)	(18.4)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(9,484,196)	(19,978,635)	10,494,439	(52.5)	(208,693)	(336,962)	128,269	(38.1)	4.5446	5.9290	(1.3844)	(23.4)
19 NET INADVERTENT AND WHEELED INTERCHANGE					7,676	0	7,676					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	238,095,375	186,438,894	51,656,481	27.7	4,449,091	3,944,284	504,807	12.8	5.3516	4.7268	0.6248	13.2
21 NET UNBILLED	15,642,585	8,028,557	9,614,028	159.5	(292,300)	(127,540)	(164,760)	129.2	0.4108	0.1682	0.2426	144.2
22 COMPANY USE	877,573	567,217	310,356	54.7	(16,398)	(12,000)	(4,398)	36.7	0.0230	0.0158	0.0072	45.6
23 T & D LOSSES	17,783,259	10,448,168	7,335,093	70.2	(332,301)	(221,040)	(111,261)	50.3	0.4670	0.2915	0.1755	60.2
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	238,095,375	186,438,894	51,656,481	27.7	3,808,081	3,583,704	224,387	6.3	6.2524	5.2024	1.0500	20.2
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(10,214,282)	(9,694,822)	(519,460)	5.4	(183,352)	(186,471)	23,119	(12.4)	6.2529	5.1991	1.0538	20.3
26 JURISDICTIONAL KWH SALES	227,881,093	176,744,071	51,137,012	28.9	3,644,739	3,397,233	247,506	7.3	6.2523	5.2026	1.0497	20.2
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00179	228,288,990	177,083,420	51,205,571	28.9	3,644,739	3,397,233	247,506	7.3	6.2635	5.2126	1.0509	20.2
28 PRIOR PERIOD TRUE-UP	(1,187,978)	(1,187,978)	0	0.0	3,644,739	3,397,233	247,506	7.3	(0.0326)	(0.0350)	0.0024	(6.9)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	3,644,739	3,397,233	247,506	7.3	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	3,644,739	3,397,233	247,506	7.3	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	227,101,013	175,895,442	51,205,571	29.1	3,644,739	3,397,233	247,506	7.3	6.2309	5.1776	1.0533	20.3
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									6.2354	5.1813	1.0541	20.3
32 GPIF	(44,263)	(44,263)			3,644,739	3,397,233			(0.0012)	(0.0013)	0.0001	(7.7)
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									6.234	5.180	1.054	20.4

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PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
YEAR TO DATE - JUNE 2010

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	996,435,038	804,159,710	192,275,328	23.9	18,177,875	17,305,310	872,565	5.0	5.4816	4.6469	0.8347	18.0
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	3,157,475	(3,157,475)	(100.0)	0	3,359,016	(3,359,016)	(100.0)	0.0000	0.0940	(0.0940)	(100.0)
3 COAL CAR INVESTMENT	129,677	141,044	(11,367)	(8.1)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(11,291,082)	(4,182,149)	(7,108,933)	170.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	985,273,633	803,276,080	181,997,553	22.7	18,177,875	17,305,310	872,565	5.0	5.4202	4.6418	0.7784	16.8
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	92,930,193	94,124,954	(1,194,761)	(1.3)	2,152,351	2,017,131	135,220	6.7	4.3178	4.6663	(0.3487)	(7.5)
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	31,554,912	14,506,588	17,048,324	117.5	445,499	247,987	197,512	79.7	7.0831	5.8497	1.2334	21.1
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	92,017,426	74,585,027	17,432,398	23.4	2,017,601	1,768,930	248,671	14.1	4.5607	4.2164	0.3443	8.2
12 TOTAL COST OF PURCHASED POWER	216,502,531	183,216,569	33,285,962	18.2	4,815,451	4,034,048	781,403	14.4	4.6908	4.5418	0.1490	3.3
13 TOTAL AVAILABLE MWH					22,793,326	21,339,358	1,453,968	6.8				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(4,486,352)	(12,268,676)	7,782,324	(63.4)	(120,292)	(217,553)	97,261	(44.7)	3.7296	5.8394	(1.9098)	(33.9)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(625,618)	(1,594,927)	969,309	(60.8)	(120,292)	(217,553)	97,261	(44.7)	0.5201	0.7331	(0.2130)	(29.1)
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(44,954,319)	(78,528,130)	33,573,811	(42.8)	(772,900)	(1,672,266)	899,466	(53.8)	5.8171	4.6959	1.1212	23.9
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(50,066,269)	(92,391,733)	42,325,444	(45.8)	(893,092)	(1,889,819)	996,727	(52.7)	5.6060	4.8889	0.7171	14.7
19 NET INADVERTENT AND WHEELED INTERCHANGE					24,946	0	24,946					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	1,151,709,875	894,100,917	257,608,959	28.8	21,925,181	19,449,539	2,475,642	12.7	5.2529	4.5970	0.6559	14.3
21 NET UNBILLED	53,853,667	12,268,176	41,585,491	339.0	(1,025,216)	(641,693)	(383,523)	59.8	0.2790	0.0696	0.2095	301.4
22 COMPANY USE	3,928,597	3,788,018	140,589	3.7	(74,789)	(72,000)	(2,789)	3.9	0.0204	0.0216	(0.0011)	(5.1)
23 T & D LOSSES	80,146,370	52,831,665	27,314,705	51.7	(1,525,752)	(1,091,856)	(433,896)	39.7	0.4153	0.2994	0.1159	38.7
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	1,151,709,875	894,100,917	257,608,959	28.8	19,299,424	17,643,990	1,655,434	9.4	5.9676	5.0675	0.9001	17.8
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(48,191,989)	(46,429,402)	(1,762,587)	3.8	(646,540)	(917,842)	271,302	(7.8)	5.6928	5.0585	0.6343	12.5
26 JURISDICTIONAL KWH SALES	1,103,517,886	847,671,515	255,846,371	30.2	18,452,884	16,726,148	1,726,736	10.3	5.9802	5.0679	0.9123	18.0
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00179	1,105,527,887	849,299,044	256,228,843	30.2	18,452,884	16,726,148	1,726,736	10.3	5.9911	5.0777	0.9134	18.0
28 PRIOR PERIOD TRUE-UP	(7,127,898)	(7,127,868)	2	0.0	18,452,884	16,726,148	1,726,736	10.3	(0.0386)	(0.0426)	0.0040	(9.4)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	18,452,884	16,726,148	1,726,736	10.3	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	18,452,884	16,726,148	1,726,736	10.3	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	1,098,400,021	842,171,176	256,228,845	30.4	18,452,884	16,726,148	1,726,736	10.3	5.9525	5.0351	0.9174	18.2
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									5.9588	5.0387	0.9181	18.2
32 GPIF	(265,575)	(265,578)			18,452,884	16,726,148			(0.0014)	(0.0016)	0.0002	114.3
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									5.955	5.037	0.918	18.2

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
JUNE 2010

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A . FUEL COSTS AND NET POWER TRANSACTIONS								
1. FUEL COST OF SYSTEM NET GENERATION	\$194,453,554	173,850,805	\$20,602,749	11.9	\$996,435,038	\$804,159,710	\$192,275,328	23.9
1a. NUCLEAR FUEL DISPOSAL COST	-	535,349	(535,349)	(100.0)	0	3,157,475	(3,157,475)	(100.0)
1b. NUCLEAR DECOM & DECON	-	0	0	100.0	0	0	0	100.0
1c. COAL CAR INVESTMENT	19,387	20,264	(878)	(4.3)	129,877	141,044	(11,167)	(8.1)
2. FUEL COST OF POWER SOLD	(517,584)	(1,956,637)	1,439,053	(73.6)	(4,486,352)	(12,268,676)	7,782,324	(63.4)
2a. GAIN ON POWER SALES	(66,317)	(254,363)	188,046	(73.8)	(625,618)	(1,594,927)	969,309	(60.8)
3. FUEL COST OF PURCHASED POWER	26,054,077	16,653,797	9,400,280	56.5	92,930,193	94,124,954	(1,194,761)	(1.3)
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	17,169,664	12,530,143	4,639,521	37.0	92,017,428	74,585,027	17,432,398	23.4
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	9,614,186	3,532,191	6,081,995	172.2	31,554,912	14,508,588	17,046,324	117.5
5. TOTAL FUEL & NET POWER TRANSACTIONS	246,726,968	204,911,549	41,815,419	20.4	1,207,955,277	976,811,195	231,144,081	23.7
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(8,900,296)	(17,767,635)	8,867,340	(49.9)	(44,954,319)	(78,528,130)	33,573,811	(42.8)
6b. OTHER - JURISDICTIONAL ADJUSTMENTS (see detail below)	268,703	(705,020)	973,723	(138.1)	(11,291,062)	(4,182,149)	(7,108,933)	170.0
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$238,095,375	\$186,436,894	\$51,656,481	27.7	\$1,151,709,875	\$894,100,917	\$257,608,959	28.8

FOOTNOTE: DETAIL OF LINE 6b ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$813	\$0	\$813	\$13,813	\$0	\$13,813
INEFFICIENT USE OF BARTOW CC	0	0	0	0	0	0
UNIV. OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	4,290	0	4,290	26,560	0	26,560
ADJUSTMENT FOR NUCLEAR DECOM & DECON	0	0	0	0	0	0
TANK BOTTOM ADJUSTMENT	0	0	0	315,098	0	315,098
AERIAL SURVEY ADJUSTMENT (Coal Pile)	2,481,535	0	2,481,535	2,481,535	0	2,481,535
BASE COAL - Depreciation	0	0	0	0	0	0
RETURN ON COAL INVENTORY IN TRANSIT (GROSSED UP)	0	0	0	0	0	0
OPC REFUND	(890,525)	(705,020)	14,495	(4,140,951)	(4,182,149)	41,198
RAIL CAR (Gain on Sale)	0	0	0	0	0	0
NET METER SETTLEMENT	0	0	0	4,105	0	4,105
OTHER	0	0	0	0	0	0
Derivative Collateral Interest	29,466	0	29,466	132,654	0	132,654
Joint Owner CR3 Replacement Power (Capacity Factor Agreement)	(1,556,875)	0	(1,556,875)	(10,123,896)	0	(10,123,896)
SUBTOTAL LINE 6b SHOWN ABOVE	\$268,703	(\$705,020)	\$973,723	(\$11,291,062)	(\$4,182,149)	(\$7,108,933)

B KWH SALES

1. JURISDICTIONAL SALES	3,644,738,938	3,397,232,858	247,505,980	7.3	18,452,883,432	16,726,147,568	1,726,735,864	10.3
2. NON JURISDICTIONAL (WHOLESALE) SALES	163,352,077	186,471,000	(23,118,923)	(12.4)	846,540,021	917,842,000	(71,301,979)	(7.8)
3. TOTAL SALES	3,808,091,015	3,583,703,958	224,387,057	6.3	19,299,423,453	17,643,989,568	1,655,433,885	9.4
4. JURISDICTIONAL SALES % OF TOTAL SALES	95.71	94.80	0.91	1.0	95.61	94.80	0.81	0.9

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
JUNE 2010

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
C. TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	\$178,949,413	\$166,907,777	\$12,041,637	7.2	\$895,424,116	\$821,764,106	\$73,660,010	9.0
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	1,187,978	1,187,978	(0)	0.0	7,127,866	7,127,866	(2)	0.0
2b. INCENTIVE PROVISION	44,263	44,263	(1)	0.0	265,575	265,578	(3)	0.0
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	180,181,653	168,140,018	12,041,636	7.2	902,817,557	829,157,552	73,660,005	8.9
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	236,095,375	186,438,894	51,656,481	27.7	1,151,709,875	894,100,917	257,608,958	28.8
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	95.71	94.80	0.91	1.0	95.61	94.80	0.81	0.9
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00179 LOSS MULTIPLIER)	228,288,990	177,083,420	51,205,571	28.9	1,105,527,887	849,299,044	256,228,843	30.2
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	(48,107,337)	(8,943,402)	(39,163,935)	437.9	(202,710,331)	(20,141,493)	(182,568,838)	100.0
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	(47,281)	(3,141)	(44,140)	1,405.3	(123,072)	31,091	(154,163)	(485.8)
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(138,388,896)	(2,848,017)	(135,540,879)	4,759.1	22,320,379	14,255,732	8,064,647	56.6
10. TRUE UP COLLECTED (REFUNDED)	(1,187,978)	(1,187,978)	0	0.0	(7,127,866)	(7,127,866)	2	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(187,731,491)	(12,982,538)	(174,748,953)	1,346.0	(187,640,889)	(12,982,538)	(174,658,351)	1,345.3
12. OTHER:	0				(90,602)		(90,602)	
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$187,731,491)	(12,982,538)	(174,748,953)	1,346.0	(\$187,731,491)	(12,982,538)	(174,748,953)	1,346.0
D. INTEREST PROVISION								
1. BEGINNING TRUE UP (LINE C9)	(\$138,388,896)	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(187,684,210)	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	(326,073,106)	N/A	--	--				
4. AVERAGE TRUE UP (50% OF LINE D3)	(163,036,553)	N/A	--	--			NOT	
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	0.340	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.360	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	0.690	N/A	--	--			APPLICABLE	
8. AVERAGE INTEREST RATE (50% OF LINE D7)	0.345	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.029	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	(\$47,281)	N/A	--	--				

A-3 Generating System Comparative Data Report

FINAL

Progress Energy Florida, Inc.

Report Period: 6/1/2010 to 6/1/2010

Run Date: 7/9/2010 3:39:06PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
NET GENERATION (\$)				
1 - HEAVY OIL	16,912,963	13,155,429	3,757,534	28.6%
2 - LIGHT OIL	4,945,811	2,893,478	2,052,333	70.9%
3 - COAL	44,945,508	51,249,587	(6,304,079)	(12.3%)
4 - GAS	127,649,271	103,193,038	24,456,233	23.7%
5 - NUCLEAR	0	3,359,273	(3,359,273)	(100.0%)
6	0	0	0	0.0%
7	0	0	0	0.0%
8 - TOTAL (\$)	194,453,554	173,850,805	20,602,749	11.9%
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	134,600	118,896	15,704	13.2%
10 - LIGHT OIL	21,040	8,430	12,610	149.6%
11 - COAL	1,179,218	1,254,549	(75,331)	(6.0%)
12 - GAS	2,359,979	1,761,896	598,083	33.9%
13 - NUCLEAR	0	569,520	(569,520)	(100.0%)
14	0	0	0	0.0%
15	0	0	0	0.0%
16 - TOTAL (MWH)	3,694,838	3,713,291	(18,453)	(0.5%)
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	246,369	205,294	41,075	20.0%
18 - LIGHT OIL (BBL)	51,135	30,829	20,306	65.9%
19 - COAL (TON)	499,411	536,166	(36,755)	(6.9%)
20 - GAS (MCF)	18,407,021	13,403,971	5,003,050	37.3%
21 - NUCLEAR (MMBTU)	0	5,883,140	(5,883,140)	(100.0%)
22	0	0	0	0.0%
23	0	0	0	0.0%
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	1,620,001	1,345,085	274,916	20.4%
25 - LIGHT OIL	296,544	178,671	117,873	66.0%
26 - COAL	11,898,114	12,835,224	(937,110)	(7.3%)
27 - GAS	18,702,727	13,403,971	5,298,756	39.5%
28 - NUCLEAR	0	5,883,140	(5,883,140)	(100.0%)
29	0	0	0	0.0%
30	0	0	0	0.0%
31 - TOTAL (MILLION BTU)	32,517,387	33,646,091	(1,128,704)	(3.4%)

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

FINAL

Report Period: 6/1/2010 to 6/1/2010

Run Date: 7/9/2010 3:39:06PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GENERATION MIX (% MWH)				
32 - HEAVY OIL	3.6	3.20	0.4	13.8%
33 - LIGHT OIL	0.6	0.23	0.3	150.8%
34 - COAL	31.9	33.79	(1.9)	(5.5%)
35 - GAS	63.9	47.45	16.4	34.6%
36 - NUCLEAR	0.0	15.34	(15.3)	(100.0%)
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
39 - TOTAL (% MWH)	100.0	100.0	0.0	0.0%
FUEL COST PER UNIT (\$)				
40 - HEAVY OIL (\$/BBL)	68.65	64.08	4.57	7.1%
41 - LIGHT OIL (\$/BBL)	96.72	93.86	2.86	3.1%
42 - COAL (\$/TON)	90.00	95.59	(5.59)	(5.8%)
43 - GAS (\$/MCF)	6.93	7.70	(0.76)	(9.9%)
44 - NUCLEAR (\$/MBTU)	0.00	0.57	(0.57)	(100.0%)
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 - HEAVY OIL	10.44	9.78	0.66	6.7%
48 - LIGHT OIL	16.68	16.19	0.48	3.0%
49 - COAL	3.78	3.99	(0.22)	(5.4%)
50 - GAS	6.83	7.70	(0.87)	(11.3%)
51 - NUCLEAR	0.00	0.57	(0.57)	(100.0%)
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
54 - SYSTEM (\$/MBTU)	5.98	5.17	0.81	15.7%
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	12,036	11,313	723	6.4%
56 - LIGHT OIL	14,094	21,195	(7,100)	(33.5%)
57 - COAL	10,090	10,231	(141)	(1.4%)
58 - GAS	7,925	7,608	317	4.2%
59 - NUCLEAR	0	10,330	(10,330)	(100.0%)
60	0	0	0	0.0%
61	0	0	0	0.0%
62 - SYSTEM (BTU/KWH)	8,801	9,061	(260)	(2.9%)

A-3 Generating System Comparative Data Report

FINAL

Progress Energy Florida, Inc.

Report Period: 6/1/2010 to 6/1/2010

Run Date: 7/9/2010 3:39:06PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u>				
63 - HEAVY OIL	12.57	11.06	1.50	13.6%
64 - LIGHT OIL	23.51	34.32	(10.82)	(31.5%)
65 - COAL	3.81	4.09	(0.27)	(6.7%)
66 - GAS	5.41	5.86	(0.45)	(7.6%)
67 - NUCLEAR	0.00	0.59	(0.59)	(100.0%)
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
70 - SYSTEM (CENTS/KWH)	5.26	4.68	0.58	12.4%

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 6/1/2010 to 6/1/2010
Run Date: 7/9/2010 3:40:32PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Nuclear													
Crystal River 3													
		0.00					No 2	23	5.862	135	2,041	0.000	88.735
TOTAL UNIT 3	789	0.00	0			134,831				135	2,041	204.090	
TOTAL Nuclear:	789	0.00				134,831				135	2,041	204.090	
Steam													
Anclote													
		0.00					No 2	217	5.795	1,258	22,131	0.000	101.988
		38,203.56					Gas	457,389	1.019	466,079	3,037,876	7.952	6.642
		61,959.44					No 6	114,771	6.586	755,899	7,918,498	12.780	68.994
TOTAL UNIT 1	501	100,163.00	28			12,212				1,223,236	10,978,506	10.981	
		0.00					No 2	240	5.795	1,391	24,477	0.000	101.988
		45,611.45					Gas	527,144	1.019	537,160	3,501,173	7.676	6.642
		68,142.55					No 6	122,339	6.560	802,505	8,440,644	12.387	68.994
TOTAL UNIT 2	510	113,754.00	31			11,789				1,341,056	11,966,294	10.519	
Bartow													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
TOTAL UNIT 3		0.00				0				0	0	0.000	
Crystal River 1 & 2													
		159,559.00					Coal	71,400	24.258	1,732,021	8,081,173	5.065	113.182
		0.00					No 2	458	5.830	2,670	49,019	0.000	107.028
TOTAL UNIT 1	375	159,559.00	59			10,872				1,734,691	8,130,192	5.095	
		235,169.00					Coal	99,832	24.258	2,421,725	11,299,155	4.805	113.182
		0.00					No 2	327	5.830	1,906	34,998	0.000	107.028
TOTAL UNIT 2	494	235,169.00	68			10,306				2,423,631	11,334,153	4.820	

A-4 System Net Generation and Fuel Cost Report

FINAL

Report Period: 6/1/2010 to 6/1/2010
Run Date: 7/9/2010 3:40:32PM

Progress Energy Florida, Inc.

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Steam													
Crystal River 4 & 5													
		358,096.00					Coal	148,048	23.598	3,493,590	11,532,800	3.221	77.900
		0.00					No 2	2,208	5.841	12,898	232,714	0.000	105.398
TOTAL UNIT 4	699	358,096.00	71			9,792				3,506,487	11,765,513	3.286	
		429,549.00					Coal	180,133	23.598	4,250,779	14,032,380	3.267	77.900
		0.00					No 2	2,391	5.841	13,967	252,001	0.000	105.398
TOTAL UNIT 5	699	429,549.00	85			9,928				4,264,745	14,284,381	3.325	
Suwannee Plant													
		10,956.30					Gas	142,927	1.019	145,643	978,671	8.932	6.847
		4,518.70					No 6	9,029	6.653	60,067	540,063	11.952	59.814
TOTAL UNIT 1	30	15,475.00	72			13,293				205,710	1,518,734	9.814	
		0.00					No 2	17	5.826	99	1,556	0.000	91.552
		15,514.54					Gas	205,337	1.019	209,238	1,406,014	9.063	6.847
		113.46					No 6	230	6.653	1,530	13,757	12.126	59.814
TOTAL UNIT 2	30	15,628.00	72			13,493				210,868	1,421,327	9.095	
		35,520.00					Gas	405,487	1.019	413,191	2,776,510	7.817	6.847
TOTAL UNIT 3	71	35,520.00	69			11,833				413,191	2,776,510	7.817	
TOTAL Steam:	3,409	1,462,913.00				10,475				15,323,616	74,175,611	5.070	

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 6/1/2010 to 6/1/2010
Run Date: 7/9/2010 3:40:32PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Avon Park Peaker													
		4.88					No 2	15	5.785	87	1,440	29.487	96.013
		1,026.02					Gas	17,925	1.019	18,266	118,724	11.571	6.623
TOTAL APP	48	1,030.90	3			17,802				18,352	120,164	11.656	
Bartow Combined Cycle													
		673,326.00					Gas	4,873,513	1.013	4,936,869	34,091,904	5.063	6.995
TOTAL BCC	1,133	673,326.00	83			7,332				4,936,869	34,091,904	5.063	
Bartow Peaker													
		726.30					No 2	1,835	5.760	10,570	197,984	27.259	107.893
		11,126.50					Gas	158,901	1.019	161,920	1,061,596	9.541	6.681
TOTAL BAP	178	11,852.80	9			14,553				172,490	1,259,580	10.827	
Bayboro Peaker													
		1,774.60					No 2	4,267	5.820	24,833	492,715	27.765	115.471
TOTAL BYP	174	1,774.60	1			13,994				24,833	492,715	27.765	
Debary Peaker													
		11,969.46					No 2	28,943	5.794	167,898	2,719,184	22.718	93.950
		31,486.54					Gas	431,845	1.022	441,141	2,885,842	9.165	6.685
TOTAL DEP	642	43,456.00	9			14,010				608,839	5,604,827	12.898	
Higgins Peaker													
		16.46					No 2	49	5.823	285	4,707	28.597	96.062
		2,857.84					Gas	48,620	1.019	49,544	322,830	11.296	6.640
TOTAL HGP	114	2,874.30	4			17,336				49,829	327,537	11.395	
Hines Energy													
		1,200,648.00					Gas	8,281,438	1.017	8,422,222	58,095,237	4.839	7.015
TOTAL HEP	1,912	1,200,648.00	87			7,015				8,422,222	58,095,237	4.839	
Intercession City Peaker													
		3,632.97					No 2	8,192	5.781	47,361	731,209	20.127	89.259
		116,373.03					Gas	1,523,367	1.013	1,543,171	10,691,028	9.032	7.018
TOTAL ICP	837	122,006.00	20			13,037				1,590,532	11,422,235	9.362	
Rio Pinar Peaker													
		27.00					No 2	96	5.830	560	10,447	38.694	108.826
TOTAL RPP	12	27.00	0			20,731				560	10,447	38.694	
Suwannee Peaker													
		472.32					No 2	1,189	5.832	6,934	108,855	23.047	81.552
		5,593.68					Gas	80,672	1.018	82,124	549,054	9.816	6.806
TOTAL SRP	153	6,066.00	6			14,682				89,058	657,909	10.846	

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 6/1/2010 to 6/1/2010

Run Date: 7/9/2010 3:40:32PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Tiger Bay Cogen													
TOTAL TBP	205	137,005.00	93			7,103	Gas	954,968	1.019	973,112	6,344,946	4.831	6.644
		137,005.00								973,112	6,344,946	4.831	
Turner Peaker													
TOTAL TUP	83	211.00	0			18,448	No 2	668	5.827	3,893	60,332	28.593	90.317
		211.00								3,893	60,332	28.593	
Univ of Florida Cogen													
TOTAL UFP	46	31,647.00	96			9,576	No 2 Gas	0 297,688	0.000 1.018	0 303,046	0 1,788,071	0.000 5.650	0.000 6.007
		31,647.00								303,046	1,788,071	5.650	
TOTAL Gas Turbine:													
	5,537	2,231,924.60				7,704				17,193,836	120,275,902	5.389	
SYSTEM TOTAL:													
	9,735	3,694,837.60				8,801				32,517,387	194,453,554	5.263	

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 6/1/2010 to 6/1/2010

Run Date: 7/9/2010 3:45:35PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	247,050	205,294	41,756	20.3%
3 - UNIT COST (\$/BBL)	65.44	64.08	1.36	2.1%
4 - AMOUNT (\$)	16,167,936	13,155,429	3,012,507	22.9%
5 - BURNED				
6 - UNITS (BBL)	246,369	205,294	41,075	20.0%
7 - UNIT COST (\$/BBL)	68.65	64.08	4.57	7.1%
8 - AMOUNT (\$)	16,912,963	13,155,429	3,757,534	28.6%
9 - ADJUSTMENTS				
10 - UNITS (BBL)	0			
11 - AMOUNT (\$)	(73)			
12 - ENDING INVENTORY				
13 - UNITS (BBL)	761,423	1,100,000	(338,577)	(30.8%)
14 - UNIT COST (\$/BBL)	65.43	64.08	1.35	2.1%
15 - AMOUNT (\$)	49,821,791	70,488,990	(20,667,199)	(29.3%)
16 -				
17 - DAYS SUPPLY	93	161	(68)	(42.3%)
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	12,218	30,829	(18,611)	(60.4%)
20 - UNIT COST (\$/BBL)	112.44	93.86	18.59	19.8%
21 - AMOUNT (\$)	1,373,839	2,893,478	(1,519,639)	(52.5%)
22 - BURNED				
23 - UNITS (BBL)	51,135	30,829	20,306	65.9%
24 - UNIT COST (\$/BBL)	96.72	93.86	2.86	3.1%
25 - AMOUNT (\$)	4,945,811	2,893,478	2,052,333	70.9%
26 - ADJUSTMENTS				
27 - UNITS (BBL)	(14)			
28 - AMOUNT (\$)	(1,742)			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	1,131,809	883,900	247,909	28.0%
31 - UNIT COST (\$/BBL)	95.56	93.86	1.70	1.8%
32 - AMOUNT (\$)	108,150,813	82,962,854	25,187,959	30.4%
33 -				
34 - DAYS SUPPLY	664	860	(196)	(22.8%)

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 6/1/2010 to 6/1/2010

Run Date: 7/9/2010 3:45:35PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
COAL				
35 - PURCHASES				
36 - UNITS (TON)	416,100	536,166	(120,066)	(22.4%)
37 - UNIT COST (\$/TON)	93.69	95.59	(1.90)	(2.0%)
38 - AMOUNT (\$)	38,984,198	51,249,588	(12,265,390)	(23.9%)
39 - BURNED				
40 - UNITS (TON)	499,411	536,166	(36,755)	(6.9%)
41 - UNIT COST (\$/TON)	90.00	95.59	(5.59)	(5.8%)
42 - AMOUNT (\$)	44,945,508	51,249,587	(6,304,079)	(12.3%)
43 - ADJUSTMENTS				
44 - UNITS (TON)	(27,296)			
45 - AMOUNT (\$)	(2,481,801)			
46 - ENDING INVENTORY				
47 - UNITS (TON)	921,542	768,000	153,542	20.0%
48 - UNIT COST (\$/TON)	98.33	95.59	2.75	2.9%
49 - AMOUNT (\$)	90,615,970	73,409,510	17,206,460	23.4%
50 -				
51 - DAYS SUPPLY	55	43	12	28.8%
OTHER				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 6/1/2010 to 6/1/2010
Run Date: 7/9/2010 3:45:35PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GAS				
66 - BURNED				
67 - UNITS (MCF)	18,407,021	13,403,971	5,003,050	37.3%
68 - UNIT COST (\$/MCF)	6.93	7.70	(0.76)	(9.9%)
69 - AMOUNT (\$)	127,649,271	103,193,038	24,456,233	23.7%
NUCLEAR				
70 - BURNED				
71 - UNITS (MMBTU)	0	5,883,140	(5,883,140)	(100.0%)
72 - UNIT COST (\$/MMBTU)	0.00	0.57	(0.57)	(100.0%)
73 - AMOUNT (\$)	0	3,359,273	(3,359,273)	(100.0%)

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

**ATTACHMENT #1
SCHEDULE A-5**

JUNE 2010

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$73.21)	Non recoverable expense of fuel additives.
0	(\$73.21)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$473.17)	Non recoverable expense of fuel additives.
(2)	(\$182.77)	Crystal River #3 Participant's share of light oil burned.
(12)	(\$1,085.77)	Intercession City Peaker #11 under Georgia Power ownership (June-Sept)
(14)	(\$1,741.71)	TOTAL

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(266.23)	Non recoverable expense of inspection reports.
(27,674)	(2,520,547.92)	Aerial Survey Adjustment (Apr) - Crystal River 4&5 pile
378	39,013.38	Aerial Survey Adjustment (Apr) - Crystal River 1&2 pile
(27,296)	(\$2,481,800.77)	TOTAL

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2010 to 6/1/2010

Run Date: 7/9/2010 3:48:59PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
NET GENERATION (\$)				
1 - HEAVY OIL	53,768,328	31,946,913	21,821,415	68.3%
2 - LIGHT OIL	52,876,184	23,728,933	29,147,251	122.8%
3 - COAL	246,920,323	230,141,210	16,779,113	7.3%
4 - GAS	642,870,204	498,744,416	144,125,788	28.9%
5 - NUCLEAR	0	19,598,238	(19,598,238)	(100.0%)
6	0	0	0	0.0%
7	0	0	0	0.0%
8 - TOTAL (\$)	996,435,038	804,159,710	192,275,328	23.9%
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	431,858	291,973	139,885	47.9%
10 - LIGHT OIL	256,981	78,447	178,534	227.6%
11 - COAL	5,983,605	5,662,363	321,242	5.7%
12 - GAS	11,505,432	7,913,511	3,591,921	45.4%
13 - NUCLEAR	0	3,359,016	(3,359,016)	(100.0%)
14	0	0	0	0.0%
15	0	0	0	0.0%
16 - TOTAL (MWH)	18,177,876	17,305,310	872,566	5.0%
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	761,728	504,228	257,500	51.1%
18 - LIGHT OIL (BBL)	573,030	254,390	318,640	125.3%
19 - COAL (TON)	2,518,604	2,387,106	131,498	5.5%
20 - GAS (MCF)	89,166,675	61,860,047	27,306,628	44.1%
21 - NUCLEAR (MMBTU)	0	34,322,663	(34,322,663)	(100.0%)
22	0	0	0	0.0%
23	0	0	0	0.0%
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	4,985,385	3,303,699	1,681,686	50.9%
25 - LIGHT OIL	3,325,579	1,474,418	1,851,161	125.6%
26 - COAL	59,704,232	57,389,266	2,314,966	4.0%
27 - GAS	90,615,805	61,860,047	28,755,758	46.5%
28 - NUCLEAR	0	34,322,663	(34,322,663)	(100.0%)
29	0	0	0	0.0%
30	0	0	0	0.0%
31 - TOTAL (MILLION BTU)	158,631,001	158,350,093	280,908	0.2%

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2010 to 6/1/2010
Run Date: 7/9/2010 3:48:59PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GENERATION MIX (% MWH)				
32 - HEAVY OIL	2.4	1.69	0.7	40.8%
33 - LIGHT OIL	1.4	0.45	1.0	211.9%
34 - COAL	32.9	32.72	0.2	0.6%
35 - GAS	63.3	45.73	17.6	38.4%
36 - NUCLEAR	0.0	19.41	(19.4)	(100.0%)
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
39 - TOTAL (% MWH)	100.0	100.0	0.0	0.0%
FUEL COST PER UNIT (\$)				
40 - HEAVY OIL (\$/BBL)	70.59	63.36	7.23	11.4%
41 - LIGHT OIL (\$/BBL)	92.27	93.28	(1.00)	(1.1%)
42 - COAL (\$/TON)	98.04	96.41	1.63	1.7%
43 - GAS (\$/MCF)	7.21	8.06	(0.85)	(10.6%)
44 - NUCLEAR (\$/MBTU)	0.00	0.57	(0.57)	(100.0%)
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 - HEAVY OIL	10.79	9.67	1.12	11.5%
48 - LIGHT OIL	15.90	16.09	(0.19)	(1.2%)
49 - COAL	4.14	4.01	0.13	3.1%
50 - GAS	7.09	8.06	(0.97)	(12.0%)
51 - NUCLEAR	0.00	0.57	(0.57)	(100.0%)
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
54 - SYSTEM (\$/MBTU)	6.28	5.08	1.20	23.7%
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	11,544	11,315	229	2.0%
56 - LIGHT OIL	12,941	18,795	(5,854)	(31.1%)
57 - COAL	9,978	10,135	(157)	(1.6%)
58 - GAS	7,876	7,817	59	0.8%
59 - NUCLEAR	0	10,218	(10,218)	(100.0%)
60	0	0	0	0.0%
61	0	0	0	0.0%
62 - SYSTEM (BTU/KWH)	8,727	9,150	(424)	(4.6%)

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2010 to 6/1/2010
Run Date: 7/9/2010 3:48:59PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u>				
63 - HEAVY OIL	12.45	10.94	1.51	13.8%
64 - LIGHT OIL	20.58	30.25	(9.67)	(32.0%)
65 - COAL	4.13	4.06	0.06	1.5%
66 - GAS	5.59	6.30	(0.71)	(11.3%)
67 - NUCLEAR	0.00	0.58	(0.58)	(100.0%)
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
70 - SYSTEM (CENTS/KWH)	5.48	4.65	0.83	18.0%

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2010 to 6/1/2010
Run Date: 7/9/2010 3:50:57PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Nuclear													
Crystal River 3													
		0.00					No 2	170	5.824	990	15,102	0.000	88.834
TOTAL UNIT 3	789	0.00	0			165,022				990	15,102	251.696	
TOTAL Nuclear:	789	0.00				165,022				990	15,102	251.696	
Steam													
Anclote													
		0.00					No 2	1,212	5.795	7,024	123,004	0.000	101.488
		265,310.30					Gas	3,219,284	1.020	3,284,382	22,083,908	8.324	6.860
		172,189.70					No 6	325,191	6.555	2,131,605	22,775,812	13.227	70.038
TOTAL UNIT 1	517	437,500.00	19			12,395				5,423,012	44,982,724	10.282	
		0.00					No 2	1,286	5.795	7,453	130,316	0.000	101.334
		351,721.20					Gas	4,139,394	1.020	4,222,127	28,147,828	8.003	6.800
		189,645.80					No 6	347,617	6.549	2,276,544	24,352,114	12.841	70.054
TOTAL UNIT 2	535	541,367.00	23			12,018				6,508,123	52,630,058	9.722	
Bartow													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
TOTAL UNIT 3		0.00				0				0	0	0.000	
Crystal River 1 & 2													
		1,003,012.00					Coal	431,032	24.180	10,422,382	47,282,621	4.714	109.696
		0.00					No 2	2,827	5.821	16,457	311,106	0.000	110.048
TOTAL UNIT 1	376	1,003,012.00	61			10,407				10,438,840	47,593,727	4.745	
		1,419,348.00					Coal	590,794	24.187	14,289,556	64,806,502	4.566	109.694
		0.00					No 2	2,014	5.829	11,740	221,830	0.000	110.045
TOTAL UNIT 2	498	1,419,348.00	66			10,076				14,301,296	65,028,132	4.582	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2010 to 6/1/2010
Run Date: 7/9/2010 3:50:57PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Steam													
Crystal River 4 & 5													
		1,159,635.00					Coal	479,945	23.337	11,200,427	43,064,774	3.714	89.729
		0.00					No 2	8,473	5.759	48,799	949,312	0.000	112.040
TOTAL UNIT 4	732	1,159,635.00	36			9,701				11,249,227	44,014,087	3.798	
		2,418,845.00					Coal	1,016,833	23.398	23,791,866	91,766,426	3.794	90.247
		0.00					No 2	16,377	5.782	94,689	1,805,614	0.000	110.253
TOTAL UNIT 5	709	2,418,845.00	79			9,875				23,886,554	93,572,040	3.868	
Suwannee Plant													
		0.00					No 2	51	5.832	297	4,669	0.000	91.552
		12,042.50					Gas	161,249	1.019	164,313	1,103,696	9.165	6.845
		4,820.50					No 6	9,901	6.643	65,773	617,763	12.815	62.394
TOTAL UNIT 1	30	16,863.00	13			13,662				230,383	1,726,128	10.236	
		0.00					No 2	87	5.818	564	8,814	0.000	90.864
		29,429.53					Gas	393,448	1.019	400,924	2,689,703	9.139	6.836
		11,691.47					No 6	24,607	6.473	159,275	1,676,515	16.050	76.259
TOTAL UNIT 2	30	41,121.00	32			13,637				560,763	4,575,032	11.126	
		0.00					No 2	141	5.817	820	12,802	0.000	90.795
		72,510.73					Gas	800,930	1.019	816,147	5,475,053	7.551	6.836
		31,290.27					No 6	54,412	6.473	352,189	4,146,124	13.251	76.199
TOTAL UNIT 3	73	103,801.00	33			11,263				1,169,156	9,633,979	9.281	
TOTAL Steam:	3,409	7,141,492.00				10,329				73,765,353	363,755,906	5.094	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2010 to 6/1/2010

Run Date: 7/9/2010 3:50:57PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Avon Park Peaker													
		2,283.48					No 2	6,552	5.814	38,096	638,040	27.942	97.381
		4,808.22					Gas	78,683	1.020	80,218	548,301	11.403	6.968
TOTAL APP	59	7,091.70	3			16,683				118,314	1,186,341	16.729	
Bartow Combined Cycle													
		1,621.58					No 2	2,117	5.764	12,203	227,236	14.013	107.339
		3,330,768.42					Gas	24,723,302	1.014	25,064,558	178,403,171	5.356	7.216
TOTAL BCC	1,158	3,332,390.00	66			7,525				25,076,761	178,630,407	5.360	
Bartow Peaker													
		2,743.19					No 2	6,978	5.787	40,378	763,970	27.850	109.483
		21,123.31					Gas	305,094	1.019	310,926	2,083,888	9.865	6.830
TOTAL BAP	208	23,866.50	3			14,720				351,304	2,847,858	11.932	
Bayboro Peaker													
		16,370.40					No 2	35,727	5.820	207,924	3,919,936	23.945	109.719
TOTAL BYP	213	16,370.40	2			12,701				207,924	3,919,936	23.945	
Debary Peaker													
		84,859.85					No 2	198,342	5.803	1,150,971	17,973,498	21.180	90.619
		71,893.15					Gas	954,193	1.022	975,101	6,456,421	6.981	6.766
TOTAL DEP	734	156,753.00	5			13,563				2,126,072	24,429,919	15.585	
Higgins Peaker													
		5,539.55					No 2	15,679	5.803	90,979	1,684,939	30.417	107.465
		7,890.25					Gas	127,167	1.019	129,586	873,742	11.074	6.871
TOTAL HGP	122	13,429.80	3			16,424				220,565	2,558,682	19.052	
Hines Energy													
		6,232,571.20					Gas	43,739,016	1.016	44,460,633	323,020,805	5.183	7.385
TOTAL HEP	2,103	6,232,571.20	68			7,134				44,460,633	323,020,805	5.183	
Intercession City Peaker													
		92,853.59					No 2	205,260	5.798	1,190,171	17,740,480	19.147	86.429
		323,148.21					Gas	4,095,724	1.013	4,150,962	29,564,618	9.149	7.218
TOTAL ICP	1,074	415,801.80	9			12,845				5,341,133	47,305,098	11.377	
Rio Pinar Peaker													
		857.00					No 2	2,334	5.821	13,586	247,015	28.823	105.833
TOTAL RPP	13	857.00	2			15,853				13,586	247,015	28.823	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2010 to 6/1/2010
Run Date: 7/9/2010 3:50:57PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)	
Gas Turbine														
Suwannee Peaker														
		16,642.73					No 2	38,583		5.832	225,018	3,493,290	20.990	90.540
		15,869.97					Gas	210,649		1.019	214,570	1,439,740	9.072	6.835
TOTAL SRP	182	32,512.70	4			13,520					439,587	4,933,029	15.173	
Tiger Bay Cogen														
		618,479.85					Gas	4,457,635		1.020	4,545,552	30,434,831	4.921	6.828
TOTAL TBP	208	618,479.85	68			7,350					4,545,552	30,434,831	4.921	
Turner Peaker														
		11,346.00					No 2	28,810		5.811	167,418	2,605,411	22.963	90.434
TOTAL TUP	105	11,346.00	2			14,756					167,418	2,605,411	22.963	
Univ of Florida Cogen														
		0.00					No 2	0		0.000	0	0	0.000	0.000
		174,914.00					Gas	1,760,907		1.020	1,795,807	10,544,899	6.029	5.988
TOTAL UFP	47	174,914.00	86			10,267					1,795,807	10,544,899	6.029	
TOTAL Gas Turbine:														
	6,227	11,036,383.95				7,690					84,864,658	632,664,031	5.733	
SYSTEM TOTAL:														
	10,425	18,177,875.95				8,727					158,631,001	996,435,038	5.482	

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2010 to 6/1/2010

Run Date: 7/9/2010 3:55:32PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	727,583	504,228	223,355	44.3%
3 - UNIT COST (\$/BBL)	65.97	63.36	2.61	4.1%
4 - AMOUNT (\$)	48,000,240	31,946,913	16,053,327	50.3%
5 - BURNED				
6 - UNITS (BBL)	761,728	504,228	257,500	51.1%
7 - UNIT COST (\$/BBL)	70.59	63.36	7.23	11.4%
8 - AMOUNT (\$)	53,768,328	31,946,913	21,821,415	68.3%
9 - ADJUSTMENTS				
10 - UNITS (BBL)	0			
11 - AMOUNT (\$)	(1,899)			
12 - ENDING INVENTORY				
13 - UNITS (BBL)	761,423	1,100,000	(338,577)	(30.8%)
14 - UNIT COST (\$/BBL)	65.43	64.08	1.35	2.1%
15 - AMOUNT (\$)	49,821,791	70,488,990	(20,667,199)	(29.3%)
16 -				
17 - DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	611,116	254,390	356,726	140.2%
20 - UNIT COST (\$/BBL)	93.65	93.28	0.38	0.4%
21 - AMOUNT (\$)	57,233,393	23,728,933	33,504,460	141.2%
22 - BURNED				
23 - UNITS (BBL)	573,030	254,390	318,640	125.3%
24 - UNIT COST (\$/BBL)	92.27	93.28	(1.00)	(1.1%)
25 - AMOUNT (\$)	52,876,184	23,728,933	29,147,251	122.8%
26 - ADJUSTMENTS				
27 - UNITS (BBL)	(2,425)			
28 - AMOUNT (\$)	(328,175)			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	1,131,809	883,900	247,909	28.0%
31 - UNIT COST (\$/BBL)	95.56	93.86	1.70	1.8%
32 - AMOUNT (\$)	108,150,813	82,962,854	25,187,959	30.4%
33 -				
34 - DAYS SUPPLY	0	0	0	0.0%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2010 to 6/1/2010

Run Date: 7/9/2010 3:55:32PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
COAL				
35 - PURCHASES				
36 - UNITS (TON)	2,523,528	2,387,106	136,422	5.7%
37 - UNIT COST (\$/TON)	96.69	96.41	0.28	0.3%
38 - AMOUNT (\$)	243,991,454	230,141,207	13,850,247	6.0%
39 - BURNED				
40 - UNITS (TON)	2,518,604	2,387,106	131,498	5.5%
41 - UNIT COST (\$/TON)	98.04	96.41	1.63	1.7%
42 - AMOUNT (\$)	246,920,323	230,141,210	16,779,113	7.3%
43 - ADJUSTMENTS				
44 - UNITS (TON)	(27,296)			
45 - AMOUNT (\$)	(2,482,808)			
46 - ENDING INVENTORY				
47 - UNITS (TON)	921,542	768,000	153,542	20.0%
48 - UNIT COST (\$/TON)	98.33	95.59	2.75	2.9%
49 - AMOUNT (\$)	90,615,970	73,409,510	17,206,460	23.4%
50 -				
51 - DAYS SUPPLY	0	0	0	0.0%
OTHER				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2010 to 6/1/2010

Run Date: 7/9/2010 3:55:32PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GAS				
66 - BURNED				
67 - UNITS (MCF)	89,166,675	61,860,047	27,306,628	44.1%
68 - UNIT COST (\$/MCF)	7.21	8.06	(0.85)	(10.6%)
69 - AMOUNT (\$)	642,870,204	498,744,416	144,125,788	28.9%
NUCLEAR				
70 - BURNED				
71 - UNITS (MMBTU)	0	34,322,663	(34,322,663)	(100.0%)
72 - UNIT COST (\$/MMBTU)	0.00	0.57	(0.57)	(100.0%)
73 - AMOUNT (\$)	0	19,598,238	(19,598,238)	(100.0%)

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

Progress Energy Florida, Inc.
 Schedule A6
 Power Sold for the Month of
 June 2010

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(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)
Sold To	Type & Schedule	Total KWH Sold (000)	Wheeled KWH from Other Systems (000)	KWH from Own Generation (000)	Fuel Cost C/KWH	Total Cost C/KWH	Fuel Adj Total \$	Total Cost \$	Gain on Sales \$
ESTIMATED		12,275		12,275	15.940	18.012	1,956,637.00	2,211,000.00	254,363.00
ACTUAL									
Cargill Power Markets, LLC	EEl	24		24	2.795	3.611	670.80	866.64	195.84
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	0.00	0.00	0.00
City of New Smyrna Beach, FL	Schedule I	0		0	0.000	0.000	12,627.09	12,627.09	0.00
City of New Smyrna Beach, FL	Schedule OS	97		97	4.491	5.505	4,356.68	5,339.39	982.71
Florida Municipal Power Agency	CR-1	225		225	3.539	4.724	7,962.00	10,628.25	2,666.25
Florida Power & Light Company	CR-1	114		114	5.710	8.025	6,509.40	8,148.08	2,638.68
Oglethorpe Power Corp.	EEl	2,178		2,178	3.309	3.116	72,010.88	67,800.34	(4,210.54)
Reedy Creek Improvement District	Schedule OS	4,971		4,971	3.400	3.894	169,024.42	193,565.12	24,540.70
Seminole Electric Cooperative, Inc	Contract	590		590	4.283	5.305	25,272.50	31,302.30	6,029.80
Tampa Electric Company	EEl	5,642		5,642	3.647	4.198	205,756.34	236,857.22	31,088.88
The Energy Authority, Inc.	Schedule OS	401		401	3.340	3.879	13,391.49	15,554.06	2,162.59
The Energy Authority, Inc.	EEl	2		2	0.000	10.600	0.00	212.00	212.00
Subtotal - Gain on Other Power Sales		14,242		14,242	3.634	4.100	617,683.60	683,900.51	66,316.91
CURRENT MONTH TOTAL		14,242		14,242	3.634	4.100	517,583.60	583,900.51	66,316.91
DIFFERENCE		1,967		1,967	(12.306)	(13.912)	(1,439,053.40)	(1,627,099.49)	(188,046.09)
DIFFERENCE %		16.02		16.02	(77.20)	(77.24)	(73.55)	(73.56)	(73.93)
CUMULATIVE ACTUAL		120,292		120,292	3.730	4.250	4,498,351.92	5,111,969.73	625,617.81
CUMULATIVE ESTIMATED		217,553		217,553	5.639	6.373	12,268,675.00	13,863,802.00	1,594,927.00
DIFFERENCE		(97,261)		(97,261)	(1.909)	(2.123)	(7,782,323.08)	(8,751,832.27)	(969,309.19)
DIFFERENCE %		(44.71)		(44.71)	(33.85)	(33.31)	(63.43)	(63.13)	(60.77)

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES

FOR THE MONTH OF:
JUNE, 2010

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
ESTIMATED		214,340			214,340	7.770	7.770	16,653,797.00	16,653,797.00
ACTUAL									
Reliant Energy Services, Inc.	TOLL	51,459			51,459	7.590	7.590	3,905,691.95	3,905,691.95
Shady Hills Power Company, LLC	TOLL	147,817			147,817	7.884	7.884	11,854,170.93	11,854,170.93
Tampa Electric Company	TECO AR1	24,850			24,850	4.978	4.978	1,237,066.50	1,237,066.50
Southern Company Services, Inc	Schenar3	51,784			51,784	2.564	2.564	1,327,948.59	1,327,948.59
Southern Company Services, Inc	Franklin	190,600			190,600	4.299	4.299	8,194,049.00	8,194,049.00
ADJUSTMENTS									
Reliant Energy Services, Inc.	TOLL	-328			-328	4.594	4.594	(15,069.91)	(15,069.91)
Shady Hills Power Company, LLC	TOLL	0			0	0.000	0.000	(78,882.50)	(78,882.50)
Southern Company Services, Inc	Southern UPS	-163			-163	104.845	104.845	(170,897.07)	(170,897.07)
CURRENT MONTH TOTAL		466,019			466,019	5.591	5.591	26,054,077.49	26,054,077.49
DIFFERENCE		251,679			251,679	(2.179)	(2.179)	9,400,280.49	9,400,280.49
DIFFERENCE %		54.0			54.0	(39.0)	(39.0)	36.1	36.1
CUMULATIVE ACTUAL		2,152,351			2,152,351	4.318	4.318	92,930,193.25	92,930,193.25
CUMULATIVE ESTIMATED		2,017,131			2,017,131	4.666	4.666	94,124,954.00	94,124,954.00
DIFFERENCE		135,220			135,220	(0.299)	(0.299)	(1,194,760.75)	(1,194,760.75)
DIFFERENCE %		6.3			6.3	(6.9)	(6.9)	(1.3)	(1.3)

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PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
JUNE, 2010

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		294,954	0	0	294,954	4.248	12.301	12,530,143.00
ACTUAL								
Aubumdale Power Partners, L.P. (AUBRDLAS)	CO-GEN	3,892			3,892	5.453	5.453	212,211.13
ADJ		0			0			28,873.87
Aubumdale Power Partners, L.P. (AUBRDLFC)	CO-GEN	5,984			5,984	3.017	3.017	180,537.28
ADJ		0			0			63.02
Aubumdale Power Partners, L.P. (AUBSET)	CO-GEN	40,191			40,191	5.430	5.430	2,182,390.85
ADJ		0			0			50,840.63
Central Power & Lime (FLACRUSH)	CO-GEN	33,084			33,084	3.993	3.993	1,321,044.12
ADJ		0			0			82,592.36
Citrus World (CITRUS)	CO-GEN	10			10	4.161	4.161	404.87
ADJ		2			2			67.65
Lake County (LAKCOUNT)	CO-GEN	7,177			7,177	3.056	3.056	219,329.12
ADJ		0			0			184.74
Lake Cogen Limited (LAKORDER)	CO-GEN	64,654			64,654	5.844	5.844	3,778,379.76
ADJ		0			0			407,717.65
Metro-Dade County (METRDADE)	CO-GEN	20,708			20,708	4.979	4.979	1,031,051.32
ADJ		0			0			91,426.56
Metro-Dade County (METRDDAS)	CO-GEN	649			649	4.513	4.513	29,289.37
ADJ		0			0			14,244.36
Orange Cogen (ORANGEAS)	CO-GEN	1,224			1,224	5.180	5.180	63,403.20
ADJ		0			0			8,375.51
Orange Cogen (ORANGECO)	CO-GEN	23,428			23,428	4.526	4.526	1,060,260.78
ADJ		0			0			(8,018.06)
Orlando Cogen Limited (ORLACOGL)	CO-GEN	53,195			53,195	5.255	5.255	2,795,397.25
ADJ		0			0			70,138.73
Orlando Cogen Limited (ORLCOGAS)	CO-GEN	1,400			1,400	5.286	5.286	74,004.00
ADJ		0			0			19,725.18
Pasco Cogen Limited (PASCCOGL)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Pasco County Resource Recovery (PASCOUNT)	CO-GEN	16,687			16,687	3.055	3.055	509,787.85
ADJ		0			0			5,567.44
PCS Phosphate (OCSWFCRK)	CO-GEN	286			286	4.276	4.276	12,246.46
ADJ		89			89			4,926.61
PCS Phosphate (OCWHSPRS)	CO-GEN	42			42	5.517	5.517	2,296.18
ADJ		17			17			1,345.53
Perpetual Energy (PRPETUAL)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Pinellas County Resource Recovery (PINCOUNT)	CO-GEN	32,963			32,963	3.057	3.057	1,007,678.91
ADJ		0			0			17,332.73
Polk Power Partners, L.P. (MULBERRY)	CO-GEN	38,223			38,223	3.687	3.687	1,812,072.99
ADJ		0			0			81,611.01
Polk Power Partners, L.P. (ROYSTER)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
U.S Agri-Chemicals (AGRICHEM)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	CO-GEN	0			0	5.388	5.388	0.00
ADJ		0			0			1,061.20
Jefferson Power L.C. (JEFFAS)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
SI Group Energy, LLC (SIGROUP)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
CURRENT MONTH TOTAL		343,903			343,903	4.893	4.993	17,169,664.14
DIFFERENCE		48,949			48,949	0.745	(7.308)	4,639,521.14
DIFFERENCE %		16.6			16.6	17.5	(172.0)	37.0
CUMULATIVE ACTUAL		2,017,601			2,017,601	4.561	4.561	92,017,425.72
CUMULATIVE ESTIMATED		1,768,930			1,768,930	4.216	4.216	74,585,027.00
CUMULATIVE DIFFERENCE		248,671			248,671	0.344	0.344	17,432,398.72
CUMULATIVE DIFFERENCE %		14.1			14.1	8.2	8.2	23.4

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF:
JUNE, 2010

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
ESTIMATED		58,861	6.021	3,532,191.00	8.118	4,762,354.00	1,230,163.00
ACTUAL:							
SubTotal - Energy Purchases (Broker)							
Sepa	Hydro	190	4.644	8,815.33	4.644	8,815.33	0.00
Calpine Energy Services, LP	EEI	261	2.500	6,525.00	3.220	8,404.76	1,879.76
Cargill Power Markets, LLC	EEI	46,431	5.502	2,554,545.00	9.868	4,488,782.61	1,934,237.61
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
City of Tallahassee, FL	Transmission Purchase	0	0.000	5,360.00	0.000	0.00	(5,360.00)
Cobb Electric Membership Corp.	EEI	3,847	6.475	249,106.00	8.787	337,266.16	88,160.16
Constellation Power Source, Inc	InternationalSwapsDerivativesAssoc	26,488	4.701	1,245,787.00	7.797	2,066,105.38	820,338.38
Florida Power & Light Company	Transmission Purchase	0	0.000	14,946.47	0.000	0.00	(14,946.47)
JP Morgan Ventures Energy Corporation	EEI	27,607	6.795	1,875,838.00	10.291	2,841,045.53	965,109.53
Jacksonville Electric Authority	Transmission Purchase	0	0.000	295,859.79	0.000	0.00	(295,859.79)
Rainbow Energy Marketing Corporation	EEI	70	7.500	5,250.00	10.180	7,125.85	1,875.85
Reedy Creek Improvement District	Schedule OS	3,988	6.563	261,736.38	12.025	479,552.11	217,815.73
Seminole Electric Cooperative, Inc	Contract	3,165	7.766	245,803.48	14.813	468,816.50	223,013.02
Seminole Electric Cooperative, Inc	Schedule OS	2,941	8.691	255,613.30	16.453	483,872.73	228,259.43
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	136,811.40	0.000	0.00	(136,811.40)
Southern Company Services, Inc	EEI	23,562	4.512	1,063,024.50	9.030	2,127,616.89	1,064,592.39
Southern Company Services, Inc	Transmission Purchase	0	0.000	910,338.56	0.000	0.00	(910,338.56)
Southern Company Services, Inc	Contract	300	4.800	14,400.00	3.588	10,794.96	(3,605.04)
Tampa Electric Company	CR-1	288	6.078	16,289.34	9.869	26,448.67	10,159.33
Tampa Electric Company	Transmission Purchase	0	0.000	912.80	0.000	0.00	(912.80)
The Energy Authority, Inc.	EEI	4,226	6.937	293,077.41	10.355	437,479.67	144,402.26
The Energy Authority, Inc.	Schedule OS	2,101	7.864	161,014.16	13.580	284,885.50	123,871.34
ADJUSTMENTS							
Cargill Power Markets, LLC	EEI	-4	4.900	(196.00)	(0.000)	0.00	196.00
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
Constellation Power Source, Inc	InternationalSwapsDerivativesAssoc	-50	4.475	(2,237.50)	(0.000)	0.00	2,237.50
Florida Power & Light Company	Transmission Purchase	0	0.000	(0.71)	0.000	0.00	0.71
Jacksonville Electric Authority	Transmission Purchase	0	0.000	3,266.23	0.000	0.00	(3,266.23)
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	(5,280.00)	0.000	0.00	5,280.00
Southern Company Services, Inc	MR1	-50	4.475	(2,237.50)	(0.000)	0.00	2,237.50
Tampa Electric Company	Transmission Purchase	0	0.000	(202.21)	0.000	0.00	202.21
The Energy Authority, Inc.	Schedule OS	-1	5.785	(57.85)	(0.000)	0.00	57.85
SubTotal - Energy Purchases (Non-Broker)		145,349	6.615	9,614,186.18	9.685	14,077,012.45	4,462,826.27
CURRENT MONTH TOTAL		145,349	6.615	9,614,186.18	9.685	14,077,012.45	4,462,826.27
DIFFERENCE		86,688	0.594	6,081,995.18	1.567	9,314,858.45	3,232,663.27
DIFFERENCE %		59.6	9.0	63.3	16.2	66.2	72.4
CUMULATIVE ACTUAL		445,499	7.083	31,554,912.20	10.318	45,964,680.98	14,409,768.78
CUMULATIVE ESTIMATED		247,987	5.850	14,506,588.00	7.855	19,479,024.00	4,972,436.00
DIFFERENCE		197,512	1.233	17,048,324.20	2.463	26,485,656.98	9,437,332.78
DIFFERENCE %		44.3	17.4	54.0	23.9	57.8	85.5

PROGRESS ENERGY FLORIDA, INC.
 SCHEDULE A12 - CAPACITY COSTS
 FOR THE PERIOD JAN - DEC 2010

Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
1 Auburndale Power Partners, L.P. (AUBRDLFC)	CF	17.00	1/1/95 - 12/31/13	685,440	685,440	685,440	685,440	685,440	685,440	0	0	0	0	0	0	4,112,640
2 Auburndale Power Partners, L.P. (AUBSET)	CF	114.18	8/1/94 - 12/31/13	3,110,710	3,110,710	3,110,710	3,110,710	3,110,710	3,110,710	0	0	0	0	0	0	18,664,262
3 Lake County (LAKCOUNT)	CF	12.75	1/1/95 - 6/30/14	642,728	642,728	642,728	642,728	642,728	642,728	0	0	0	0	0	0	3,856,365
4 Lake Cogen Limited (LAKORDER)	CF	110.00	7/1/93 - 7/31/13	3,216,904	3,216,904	3,216,904	3,216,904	3,216,904	3,216,904	0	0	0	0	0	0	19,301,422
5 Metro-Dade County (METRDADE)	CF	43.00	11/1/91 - 11/30/13	1,143,384	1,083,532	1,085,175	1,074,009	1,086,098	1,106,719	0	0	0	0	0	0	8,561,427
6 Orange Cogen (ORANGECCO)	CF	74.00	7/1/95 - 12/31/24	2,767,992	2,767,992	2,767,992	2,767,992	2,767,992	2,767,992	0	0	0	0	0	0	16,807,854
7 Orlando Cogen Limited (ORLACOGL)	CF	79.20	9/1/93 - 12/31/23	2,480,304	2,480,304	2,480,304	2,480,304	2,480,304	2,480,304	0	0	0	0	0	0	14,881,822
8 Pasco County Resource Recovery (PASCOUNT)	CF	23.90	1/1/95 - 12/31/24	1,159,430	1,159,430	1,159,430	1,159,430	1,159,430	1,159,430	0	0	0	0	0	0	6,936,580
9 Pinellas County Resource Recovery (PINCOUNT)	CF	54.75	1/1/95 - 12/31/24	3,209,425	2,759,848	2,759,848	2,759,848	2,759,848	2,759,848	0	0	0	0	0	0	29,501,241
10 Polk Power Partners, L.P. (POLBERRY)	CF	115.00	8/1/94 - 8/8/24	4,916,873	4,916,873	4,916,873	4,916,873	4,916,873	4,916,873	0	0	0	0	0	0	17,006,162
11 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	CF	39.60	8/1/94 - 12/31/23	745,267	745,610	796,464	759,841	778,656	41,338	0	0	0	0	0	0	3,827,375
12 UPB Purchase (114 total mw) - Southern	Other	414	7/1/98 - 5/31/10	5,937,831	6,180,328	5,976,729	6,190,519	6,294,062	(254,267)	0	0	0	0	0	0	30,344,201
13 Southern purchase - Scherer	Other	74	6/1/10 - 5/31/18	0	0	0	0	0	944,620	0	0	0	0	0	0	944,620
14 Southern purchase - Franklin	Other	350	6/1/10 - 5/31/18	0	0	0	0	0	2,183,000	0	0	0	0	0	0	2,183,000
15 Incremental Security				0	0	0	0	0	0	0	0	0	0	0	0	0
16 TECO Power Purchase (70 mw)	Other	70	3/20/93 - 2/28/11	659,767	659,767	659,767	659,767	659,767	659,767	0	0	0	0	0	0	3,958,602
17 Retail Wheeling				(52,333)	(59,264)	(37,116)	(7,294)	(5,719)	(17,014)	0	0	0	0	0	0	(178,749)
18 Levy Projected Expense				16,914,630	16,569,231	16,816,812	16,729,276	16,645,154	16,899,472	0	0	0	0	0	0	100,374,187
19 CR-3 Projected Expense				170,345	310,849	410,266	492,510	480,391	511,646	0	0	0	0	0	0	2,336,106
SUBTOTAL				47,725,606	47,230,681	47,388,126	47,590,956	47,678,248	43,506,609	0	0	0	0	0	0	281,219,228
Confidential Capacity Contracts (Assessments):																
Purchases/Sales (Net)	Other	MW	Contracts													
Total		747.25	6	2,073,076	1,989,437	1,407,856	1,365,069	2,228,359	6,408,267	0	0	0	0	0	0	14,450,064
TOTAL				49,798,682	49,220,118	48,795,981	48,956,025	49,907,607	49,914,876	0	0	0	0	0	0	295,669,310