

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 100009-EI  
FLORIDA POWER & LIGHT COMPANY

MARCH 1, 2010

REVISED

IN RE: NUCLEAR POWER PLANT COST RECOVERY  
FOR THE YEAR ENDING  
DECEMBER 2009

APPENDICES I, II, III

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**Appendix I  
Nuclear Cost Recovery  
Extended Power Uprate Project  
Nuclear Filing Requirements (NFR's)  
T-Schedules  
January 2009 - December 2009**

**UPRATE**

**Appendix I  
Nuclear Cost Recovery  
Extended Power Uprate Project  
Nuclear Filing Requirements (NFR's)  
T-Schedules (True Up)  
January 2009 - December 2009**

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**St. Lucie and Turkey Point Uprate Project  
Construction Costs and Carrying Costs on Construction Cost Balance  
True-up Filing: Retail Revenue Requirements Summary**

[Section (5)(c)1.b.]

Schedule T-1 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the actual true-up of total retail revenue requirements based on actual expenditures for the prior year and the previously filed expenditures.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2009

DOCKET NO.: 100009-EI

Witness: Winnie Powers

Line No.	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) 6 Month Total
Jurisdictional Dollars							
1.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	\$723,685	\$853,646	\$965,429	\$1,078,098	\$1,192,795	\$1,345,768	\$6,159,423
3.	\$0	\$0	\$62	\$96,481	\$67,108	\$136,899	\$300,549
4.	(\$95,734)	(\$101,913)	(\$108,148)	(\$114,438)	(\$120,785)	(\$127,189)	(\$668,207)
5.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6.	<u>\$627,951</u>	<u>\$751,733</u>	<u>\$857,344</u>	<u>\$1,060,141</u>	<u>\$1,139,118</u>	<u>\$1,355,478</u>	<u>\$5,791,764</u>
7.	\$693,693	\$713,255	\$749,325	\$810,482	\$887,743	\$986,557	\$4,841,055
8.	<u>(\$65,742)</u>	<u>\$38,478</u>	<u>\$108,019</u>	<u>\$249,659</u>	<u>\$251,375</u>	<u>\$368,920</u>	<u>\$950,709</u>
9.	722,780	853,550	965,077	1,319,927	1,387,345	1,631,791	\$6,880,470
10.	<u>(\$94,829)</u>	<u>(\$101,817)</u>	<u>(\$107,733)</u>	<u>(\$259,786)</u>	<u>(\$248,227)</u>	<u>(\$276,313)</u>	<u>(\$1,088,705)</u>

See Notes on Page 2

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**St. Lucie and Turkey Point Uprate Project  
Construction Costs and Carrying Costs on Construction Cost Balance  
True-up Filing: Retail Revenue Requirements Summary**

[Section (5)(c)1.b.]

Schedule T-1 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
DOCKET NO.: 100009-EI

EXPLANATION: Provide the calculation of the actual true-up of total retail revenue requirements based on actual expenditures for the prior year and the previously filed expenditures.

For the Year Ended 12/31/2009

Witness: Winnie Powers

Line No.	(H) Actual July	(I) Actual August	(J) Actual September	(K) Actual October	(L) Actual November	(M) Actual December	(N) 12 Month Total	(O) (c) Adjustments	(P) Total
Jurisdictional Dollars									
1.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	\$1,554,985	\$1,760,987	\$1,943,923	\$2,100,165	\$2,302,492	\$2,521,771	\$18,343,745	\$0	\$18,343,745
3.	\$7,816	\$3,176	\$2,162	\$125,876	(\$28,915)	\$70,269	\$480,934	\$0	\$480,934
4.	(\$133,643)	(\$140,106)	(\$146,702)	(\$153,315)	(\$159,984)	(\$166,580)	(\$1,568,537)	(\$315,325)	(\$1,883,861)
5.	\$0	\$0	\$0	\$0	\$0	\$12,802	\$12,802	\$0	\$12,802
6.	\$1,429,158	\$1,624,057	\$1,799,383	\$2,072,726	\$2,113,593	\$2,438,262	\$17,268,944	(\$315,325)	\$16,953,619
7.	\$1,168,918	\$1,467,030	\$1,820,844	\$2,180,350	\$2,452,488	\$2,642,332	\$16,553,019	\$0	\$16,553,019
8.	\$260,240	\$157,026	(\$21,461)	(\$87,624)	(\$338,895)	(\$204,070)	\$715,925	(\$315,325)	\$400,600
9.	1,860,999	2,047,838	2,232,238	2,432,826	2,631,733	2,839,214	\$20,925,318	\$0	20,925,318
10.	(\$431,841)	(\$423,781)	(\$432,855)	(\$360,100)	(\$518,140)	(\$400,952)	(\$3,856,374)	(\$315,325)	(\$3,971,699) (d)

(a) The costs associated with the expansion of the Turkey Point and St. Lucie Nuclear Power Plants (uprate project) were included in Account 183, Preliminary Survey and Investigation Charges for the period July 2007 through December 2007. On January 7, 2008, the Commission issued Order No. PSC-08-0021-FOF-EI approving FPL's need determination for the uprates. In that Order the Commission determined that Rule No. 25-6.0423, F.A.C. is applicable to the costs of the uprate project. As a result of the issuance of this Order, in January 2008 these costs were transferred to Construction Work in Progress account 107 and carrying charges began accruing.

(b) Other Adjustments Line 5 represents Base Rate Revenue Requirements for 2009 for the Turbine Gantry Crane placed into service on December 22, 2009 per Rule No. 25-6.0423 Section (7)(b). Refer to WP-3.

(c) Represents carrying charges through December 31, 2008 for 2007 & 2008 tax deductions under IRS Code Section 174. (See NFR 2008 Deferred Tax Carrying Charge Schedule T-3A)

**Errata:**

(d) Reflects total revenue requirement increase of \$3,038. See Errata on Schedule T-4, Note (c) of \$2,484 and Schedule T-3A, Note (j) of \$555.

Total 2009 Revenue Requirement Impact	12 Month Total
ERRATA - Final True-Up Amount for the Period, Line 10	(\$3,971,699)
Original - Final True-Up Amount for the Period, Line 10	(\$3,974,737)
Total 2009 Revenue Requirement Impact	\$3,038

**St. Lucie and Turkey Point Uprate Project**  
**Construction Costs and Carrying Costs on Construction Cost Balance**  
**True-up Filing: Construction Costs**

[Section (5)(c)1.b.]

Schedule T-3 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 DOCKET NO.: 100009-EI

EXPLANATION: Provide the calculation of the final true-up of carrying costs on construction expenditures, based on actual carrying costs on construction expenditures and the previously filed estimated carrying costs.

For the Year Ended 12/31/2009

Witness: Winnie Powers

Line No.		(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total
					Jurisdictional Dollars				
1.	Nuclear CWIP Additions (f) Pg 2	\$73,050,739	\$14,626,557	\$15,622,420	\$10,339,852	\$15,638,113	\$10,675,231	\$24,282,763	\$91,184,937
2.	Transfers to Plant in Service (g) Pg 2		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Unamortized Carrying charge Eligible for return (d) Pg.2	\$2,357,995	\$2,046,912	\$1,735,828	\$1,424,745	\$1,113,661	\$802,577	\$491,494	\$491,494
4.	Amortization of Carrying charge (d) Pg. 2	\$3,733,003	\$311,084	\$311,084	\$311,084	\$311,084	\$311,084	\$311,084	\$1,866,502
5.	CWIP Base Eligible for Return (Line 1 - 2 - 4) + Prior Months (Line 5 + Line 10)	<u>\$75,408,735</u>	<u>\$89,724,208</u>	<u>\$105,063,703</u>	<u>\$115,231,189</u>	<u>\$130,772,808</u>	<u>\$141,403,217</u>	<u>\$165,678,753</u>	<u>\$165,678,753</u>
6.	Average Net CWIP Additions		\$82,566,471	\$97,393,955	\$110,147,446	\$123,001,998	\$136,088,013	\$153,540,985	n/a
7.	Return on Average Net CWIP Additions								
a.	Equity Component (Line 6b* .61425) (a)		\$377,281	\$445,035	\$503,311	\$562,049	\$621,844	\$701,594	\$3,211,114
b.	Equity Comp. grossed up for taxes (Line 5 * 0.007439034) (a) (b) (c)		\$614,215	\$724,517	\$819,391	\$915,016	\$1,012,363	\$1,142,197	\$5,227,698
c.	Debt Component (Line 5 x 0.001325847) (c)		\$109,471	\$129,129	\$146,039	\$163,082	\$180,432	\$203,572	\$931,724
8.	Total Return Requirements (Line 6b + 6c)		<u>\$723,685</u>	<u>\$853,646</u>	<u>\$965,429</u>	<u>\$1,078,098</u>	<u>\$1,192,795</u>	<u>\$1,345,768</u>	<u>\$6,159,423</u>
9.	Projected Carrying Costs (Order No. PSC 08-0749-FOF-EI)		\$695,526	\$714,929	\$750,840	\$811,837	\$888,938	\$987,594	\$4,849,864
10.	Difference (Line 8 - Line 9)		<u>\$28,159</u>	<u>\$138,717</u>	<u>\$214,590</u>	<u>\$266,261</u>	<u>\$303,857</u>	<u>\$358,175</u>	<u>\$1,309,759</u>
11.	Actual / Estimated True-up of Carrying Cost (Order No. PSC 09-0783-FOF-EI)		723,982	854,646	966,067	1,121,449	1,344,987	1,589,329	\$6,600,460
12.	Final True-Up of Uprate Construction Carrying Costs (Line 8 - Line 11)		<u>(\$297)</u>	<u>(\$1,000)</u>	<u>(\$638)</u>	<u>(\$43,351)</u>	<u>(\$152,192)</u>	<u>(\$243,561)</u>	<u>(\$441,037)</u>

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state Income taxes.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

See Additional Notes on Page 2

**St. Lucie and Turkey Point Uprate Project**  
**Construction Costs and Carrying Costs on Construction Cost Balance**  
**True-up Filing: Construction Costs**

[Section (5)(c)1.b.]

Schedule T-3 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 DOCKET NO.: 100009-EI

EXPLANATION: Provide the calculation of the final true-up of carrying costs on construction expenditures, based on actual carrying costs on construction expenditures and the previously filed estimated carrying costs.

For the Year Ended 12/31/2009

Witness: Winnie Powers

Line No.	(I) Beginning of Period	(J) Actual July	(K) Actual August	(L) Actual September	(M) Actual October	(N) Actual November	(O) Actual December	(P) 12 Month Total
Jurisdictional Dollars								
1.		\$23,417,080	\$24,758,475	\$15,837,776	\$20,220,281	\$27,246,801	\$34,140,600	\$236,605,950
2.		\$0	\$0	\$0	\$0	\$0	\$2,424,908	\$2,424,908
3.		\$180,410	(\$130,674)	(\$441,757)	(\$752,841)	(\$1,063,924)	(\$1,375,008)	
4.		\$311,084	\$311,084	\$311,084	\$311,084	\$311,084	\$311,084	\$3,733,003
5.		<u>\$165,678,753</u>	<u>\$189,142,925</u>	<u>\$213,975,506</u>	<u>\$229,595,437</u>	<u>\$249,627,156</u>	<u>\$307,756,662</u>	<u>\$307,636,021</u>
6.		\$177,410,839	\$201,559,215	\$221,785,472	\$239,611,297	\$263,064,723	\$292,129,476	n/a
7.			(e) Pg. 2			(e) Pg. 2	(e) Pg. 2	
a.		\$810,666	\$918,061	\$1,013,432	\$1,094,886	\$1,200,366	\$1,314,684	\$9,563,209
b.		\$1,319,765	\$1,494,605	\$1,649,870	\$1,782,477	\$1,954,198	\$2,140,307	\$15,568,920
c.		\$235,220	\$266,382	\$294,054	\$317,688	\$348,294	\$381,464	\$2,774,825
8.		<u>\$1,554,985</u>	<u>\$1,760,987</u>	<u>\$1,943,923</u>	<u>\$2,100,165</u>	<u>\$2,302,492</u>	<u>\$2,521,771</u>	<u>\$18,343,745</u>
9.		\$1,169,795	\$1,467,748	\$1,821,402	\$2,160,748	\$2,452,727	\$2,642,412	\$16,564,497
10.		<u>\$385,190</u>	<u>\$293,239</u>	<u>\$122,521</u>	<u>(\$60,584)</u>	<u>(\$150,235)</u>	<u>(\$120,641)</u>	<u>\$1,779,248</u>
11.		1,818,433	2,005,168	2,189,466	2,362,131	2,560,936	2,768,316	20,304,910
12.		<u>(\$263,448)</u>	<u>(\$244,181)</u>	<u>(\$245,543)</u>	<u>(\$261,967)</u>	<u>(\$258,444)</u>	<u>(\$246,545)</u>	<u>(\$1,961,165)</u>

- (a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.
- (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.
- (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

(d) To include a return on the actual 2008 balances (line 3) and reflect the recovery of prior actual estimated balances (line 4).  
 Difference of \$1,375,008 pertains to the 2008 over recovery collected from January 1, 2009 to December 31, 2009.

Lines 3&4 Beginning Balances include:	2008 AE-3	2008 T-3	Difference
2008 Construction Carrying Costs (Schedule AE/T-3 Line 3)	\$3,740,411	\$2,363,019	(\$1,377,391)
2008 DTA(DTL) Carrying Costs (Schedule AE/T-3A Line 8)	(\$7,407)	(\$5,024)	\$2,383
	<u>\$3,733,003</u>	<u>\$2,357,995</u>	<u>(\$1,375,008)</u>

(e) Line 5, Column K, N, & O - Return on Average Net Unamortized CWIP Eligible for Return -In August 2009, a retroactive carrying charge adjustment was made as a result of the removal of costs of computer equipment and furniture not meeting the capitalization requirements.  
 In November 2009, a retroactive carrying charge adjustment was made as a result of EPU Turbine Gantry Costs reclassified from the project that were already included in base rates and removal costs.  
 included in December 2009 carrying charges is a retro-active carrying charge adjustment due to the removal of contractor payments.

	August	November	December
Carrying Charge Retro-Active Adjustment	(\$5,656)	(\$3,239)	(\$38,709)
Carrying Charge	\$1,766,643	\$2,305,731	\$2,560,480
Total Return Requirements	<u>\$1,760,987</u>	<u>\$2,302,492</u>	<u>\$2,521,771</u>

- (f) The months of January, February & March have been adjusted to reflect the jurisdictional separation factor from .99570135 (May 2009 A/E Filing) to .99648888. Additionally, January and February have been adjusted to reflect actual participant amounts. (See Schedules T-8 Line 15)
- (g) Transfer to Plant in Service (Line 2, Column O) represents the Nuclear CWIP additions for the Turbine Gantry Crane placed into service on December 22, 2009 (See Appendix I - A).

**St. Lucie and Turkey Point Upgrade Project**  
**Construction Costs and Carrying Costs on Construction Cost Balance**  
**True-up Filing: Deferred Tax Carrying Costs**

[Section (5)(c)1.b.]

Schedule T-3A (True-up)

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 DOCKET NO.: 100009-EI

EXPLANATION: Provide the calculation of the Actual deferred tax Carrying Costs.

For the Year Ended 12/31/2009

Witness: Winnie Powers

Line No.	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total
Jurisdictional Dollars								
1.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.		(\$1,584,083)	(\$1,584,083)	(\$1,584,083)	(\$1,584,083)	(\$1,584,083)	(\$1,584,083)	(\$9,504,499)
4.		<u>(26,705,444)</u>	<u>(28,289,527)</u>	<u>(29,873,610)</u>	<u>(\$31,457,693)</u>	<u>(\$33,041,776)</u>	<u>(\$34,625,856)</u>	<u>(\$36,209,942)</u>
5.	38.575%	<u>(\$10,301,625)</u>	<u>(\$10,912,685)</u>	<u>(\$11,523,745)</u>	<u>(\$12,134,805)</u>	<u>(\$12,745,865)</u>	<u>(\$13,356,925)</u>	<u>(\$13,967,985)</u>
6.	a. Average Accumulated DTA/(DTL)	(\$10,607,166)	(\$11,218,215)	(\$11,829,275)	(\$12,440,335)	(\$13,051,395)	(\$13,662,455)	
	b. Prior months cumulative Return on DTA/(DTL) (f) (j) Pg. 3	(\$315,325)	(\$409,226)	(\$509,465)	(\$616,098)	(\$729,181)	(\$848,771)	(\$974,924)
	c. Average DTA/(DTL) including prior period return subtotal	(\$10,922,480)	(\$11,627,441)	(\$12,338,740)	(\$13,056,433)	(\$13,780,576)	(\$14,511,226)	
7.	Carrying Cost on DTA/(DTL)							
	a. Equity Component (Line 7b * .81425) (a)	(\$49,909)	(\$53,131)	(\$56,381)	(\$59,660)	(\$62,969)	(\$66,308)	(\$348,359)
	b. Equity Comp. grossed up for taxes (Line 6c * 0.007439034) (a) (b) (c)	(\$81,253)	(\$86,497)	(\$91,788)	(\$97,127)	(\$102,514)	(\$107,950)	(\$567,129)
	c. Debt Component (Line 6c x 0.001325847) (c)	(\$14,482)	(\$15,416)	(\$16,399)	(\$17,311)	(\$18,271)	(\$19,240)	(\$101,076)
8.	Final Total Return Requirements (Line 7b + 7c)	<u>(\$85,734)</u>	<u>(\$101,913)</u>	<u>(\$108,148)</u>	<u>(\$114,438)</u>	<u>(\$120,785)</u>	<u>(\$127,189)</u>	<u>(\$688,207)</u>
9.	Projected Carrying Costs on DTA/(DTL) (Order No. PSC 08-0749-FOF-EI)	(\$1,833)	(\$1,674)	(\$1,514)	(\$1,355)	(\$1,196)	(\$1,036)	(\$8,609)
10.	Difference True-Up to Projection (Line 8 - Line 9)	<u>(\$83,901)</u>	<u>(\$100,239)</u>	<u>(\$106,633)</u>	<u>(\$113,083)</u>	<u>(\$119,589)</u>	<u>(\$126,153)</u>	<u>(\$659,599)</u>
11.	Actual / Estimated True-up Amount for Carrying Cost on DTA/(DTL) (Order No. PSC 09-0783-FOF-EI)	(1,202)	(1,096)	(990)	(885)	(780)	(676)	(\$5,629)
12.	Final True-Up of Carrying Costs on DTA/(DTL) (Line 8 - Line 11)	<u>(\$84,532)</u>	<u>(\$100,817)</u>	<u>(\$107,157)</u>	<u>(\$113,553)</u>	<u>(\$120,065)</u>	<u>(\$126,513)</u>	<u>(\$662,578)</u>

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.  
 (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.  
 (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

See Additional Notes on Page 3



**St. Lucie and Turkey Point Uprate Project**  
**Construction Costs and Carrying Costs on Construction Cost Balance**  
**True-up Filing: Deferred Tax Carrying Costs**

[Section (5)(c)1.b.]

Schedule T-3A (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the Actual deferred tax Carrying Costs.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2008

DOCKET NO.: 100009-EI

Witness: Winnie Powers

Line No.	(I) Beginning of Period	(J) Actual July	(K) Actual August	(L) Actual September	(M) Actual October	(N) Actual November	(O) Actual December	(P) 12 Month Total	(Q) Adjustments	(R) Total
Jurisdictional Dollars										
1.		\$4,790	\$5,390	\$6,685	\$7,657	\$8,244	\$9,820	\$42,386		
2.		\$0	\$0	\$0	\$0	\$0	\$0	\$0		
3.		(\$1,584,083)	(\$1,584,083)	(\$1,584,083)	(\$1,584,083)	(\$1,584,083)	(\$1,584,083)	(\$18,008,997)		
4.		<u>(\$36,209,942)</u>	<u>(\$37,789,235)</u>	<u>(\$39,367,928)</u>	<u>(\$40,945,326)</u>	<u>(\$42,521,753)</u>	<u>(\$44,097,692)</u>	<u>(\$45,672,055)</u>	<u>(\$45,672,055)</u>	
5.		<u>38.575% (\$13,967,985)</u>	<u>(\$14,577,198)</u>	<u>(\$15,186,178)</u>	<u>(\$15,794,660)</u>	<u>(\$16,402,766)</u>	<u>(\$17,010,646)</u>	<u>(\$17,617,995)</u>	<u>(\$17,617,995)</u>	
6.	a.		(\$14,272,591)	(\$14,861,688)	(\$15,490,419)	(\$16,098,713)	(\$16,708,706)	(\$17,314,321)		
	b.		(\$974,924)	(\$1,107,690)	(\$1,247,078)	(\$1,393,222)	(\$1,546,139)	(\$1,705,883)	(\$1,872,384)	
	c.		(\$15,247,515)	(\$16,969,377)	(\$16,737,497)	(\$17,491,935)	(\$18,252,845)	(\$19,020,204)		
7.	Carrying Cost on DTA(DTL)		(g) Pg.3				(g) Pg.3		(h) Pg. 3	
a.	Equity Component (Line 7b* .81425) (a)		(\$69,672)	(\$73,043)	(\$76,481)	(\$79,928)	(\$83,405)	(\$86,844)	(\$917,732)	(\$164,389)
b.	Equity Comp. grossed up for taxes (Line 6c * 0.007439034) (a) (b) (c)		(\$113,427)	(\$118,914)	(\$124,511)	(\$130,123)	(\$135,784)	(\$141,382)	(\$1,331,289)	(\$267,626)
c.	Debt Component (Line 6c x 0.001325847) (c)		(\$20,216)	(\$21,192)	(\$22,191)	(\$23,192)	(\$24,200)	(\$25,196)	(\$237,266)	(\$47,699)
8.	Final Total Return Requirements (Line 7b + 7c)		<u>(\$133,643)</u>	<u>(\$140,106)</u>	<u>(\$146,702)</u>	<u>(\$153,315)</u>	<u>(\$159,984)</u>	<u>(\$166,680)</u>	<u>(\$1,568,537)</u>	<u>(\$315,325)</u>
9.	Projected Carrying Costs on DTA(DTL) (Order No. PSC 08-0749-FOF-EI)		(\$877)	(\$717)	(\$558)	(\$399)	(\$239)	(\$80)	(\$11,478)	\$0
10.	Difference True-Up to Projection (Line 8 - Line 9)		<u>(\$132,766)</u>	<u>(\$139,389)</u>	<u>(\$146,144)</u>	<u>(\$152,918)</u>	<u>(\$159,745)</u>	<u>(\$166,500)</u>	<u>(\$1,567,059)</u>	<u>(\$315,325)</u>
11.	Actual / Estimated True-up Amount for Carrying Cost on DTA(DTL) (Order No. PSC 09-0783-FOF-EI)		(572)	(468)	(366)	(263)	(161)	(80)	(\$7,519)	\$0
12.	Final True-Up of Carrying Costs on DTA(DTL) (Line 8 - Line 11)		<u>(\$133,071)</u>	<u>(\$139,638)</u>	<u>(\$146,337)</u>	<u>(\$153,052)</u>	<u>(\$159,823)</u>	<u>(\$166,520)</u>	<u>(\$1,561,017)</u>	<u>(\$315,325)</u>

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

**St. Lucie and Turkey Point Upgrade Project  
Construction Costs and Carrying Costs on Construction Cost Balance  
True-up Filing: Deferred Tax Carrying Costs**

[Section (5)(c)1.b.]

Schedule T-3A (True-up)

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
DOCKET NO.: 100009-EI

EXPLANATION: Provide the calculation of the Actual deferred tax Carrying Costs.

For the Year Ended 12/31/2009

Witness: Winnie Powers

Line No.

Notes:

(d) Line 3 - Other Adjustments represents the turn around of the book tax expense deduction related to the debt component of the carrying charge calculated on T-3, Line 6c, 2009. This amount also includes 2009 income tax deductions. Amount is amortized over a 12 month period.

2008 Other Adjustments T-3, Line 6c	\$357,449
2009 Income Tax Deductions *	<u>(\$19,366,448)</u>
	<u>(\$19,008,997)</u> (\$1,584,083) Monthly Amortization

\* See Note (i)

(e) Line 4 - Tax Basis Less Book Basis (Beginning of Period) includes the following

2008 T-3A Line 4 (12 month) Balance	(\$357,449)
2008 Income Tax Deductions **	<u>(\$26,347,994)</u>
	<u>(\$26,705,444)</u>

\*\* See Attached 2008 Schedule T-3A

(f) Line 6b - Prior Months Cumulative Return on DTA/(DTL) (January Balance) includes 2008 carrying charges related to the income tax deductions in order to calculate a return in 2008. The 2008 carrying charges to be refunded to customers are shown in Column Q.

2008 T-3A Line 6B (12 Month Total)	(\$5,024)
2008 Carrying Charge Adjustment related to Income Tax Deductions**	<u>(\$315,325)</u>
	<u>(\$320,349)</u> Original beginning balance

\*\* See Attached 2008 Schedule T-3A

ERRATA: Add back 2008 T-3A Line 6B (12 Month Total) See Note (j) below \$5,024  
Revised January balance for Line 6b (\$315,325)

(g) Line 7 (Column K & O) - Carrying Costs on DTA/(DTL) August Balance includes a retroactive carrying charge adjustment that was made as a result of the removal of computer equipment and furniture from costs not meeting the capitalization requirements. December 2009 carrying charges include a retro-active carrying charge adjustment related to the previous removal of contractor payments.

	<u>August</u>	<u>December</u>
DTA/(DTL) Carrying Charge Retro-Active Adjustment	\$38	\$130
DTA/(DTL) 2009 Carrying Charges	<u>(\$140,192)</u>	<u>(\$166,758)</u>
	<u>(\$140,153)</u>	<u>(\$166,628)</u>

(h) Adjustments (Column Q) reflect the carrying charge impact through 2008 related to 2008 income tax deductions, to be refunded to customers in 2011. The 2008 deferred income tax liability related to deductions prior to 2009 is included in Column A line 4, on page 1 as explained in footnote (e).

(i) Estimated 2009 deductions under the following IRS Code Section, Research and Development (IRC Sec. 174) (sometimes referred to as Research and Experimentation) have been applied ratably over the 12 months in 2009 and are included in the 2009 T-3a schedule Other Adjustments Line 3 (see note d). Since FPL has not filed its 2009 tax return at the time of this filing, deductions taken on the 2009 tax return will be true up in the 2010 T-3a schedules filed on March 1, 2011. The 2008 carrying charges on the deferred tax liabilities related to 2008 through 2009 deductions are included in total carrying charges on the T-3a schedule.

The jurisdictional tax deduction is determined by the jurisdictional separation factor in the year when FPL filed its tax return.

Tax Deduction Description	FPL System Qualifying Expenditures	System Deductions Attributed to Qualifying Expenditures	Jurisdictional Separation Factor	Jurisdictional Deductions
2009 R&D	\$ 18,434,684	\$ 19,434,684	0.99648888	19,366,447

ERRATA:

(j) Included a return on 2008 prior year deferred tax liability balance on 2009 schedule T-3A, Line 6b and 2009 schedule T-3, Line 3 resulting in a duplicate return on the 2008 prior year deferred tax liability balance. See note (f) for revised beginning balance on Line 6b and "Total NFR Errata Summary" sheet, Page 1 Note (2).

**Total 2009 Final True-Up of Carrying Costs on DTA/(DTL) Impact**

Errata - Final True-Up of Carrying Costs on DTA/(DTL), Line 12	(\$1,876,342)
Original - Final True-Up of Carrying Costs on DTA/(DTL), Line 12	<u>(1,876,897)</u>

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**St. Lucie and Turkey Point Uprate Project  
Construction Costs and Carrying Costs on Construction Cost Balance  
True-up Filing: 2008 Deferred Tax Carrying Costs**

[Section (5)(c)1.b.]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the Actual deferred tax Carrying Costs.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2008

DOCKET NO.: 100009-EI

Witness: Winnie Powers

Line No.	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total
Jurisdictional Dollars								
1.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
5.	38.575%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6. a.		\$0	\$0	\$0	\$0	\$0	\$0	
b.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c.		\$0	\$0	\$0	\$0	\$0	\$0	
7.								
a.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
8.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
9.								\$0
10.		\$0	\$0	\$0	\$0	\$0	\$0	\$0

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

See Additional Notes on Page 2

**St. Lucie and Turkey Point Uprate Project**  
**Construction Costs and Carrying Costs on Construction Cost Balance**  
**True-up Filing: 2008 Deferred Tax Carrying Costs**

[Section (5)(c)1.b.]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the Actual deferred tax Carrying Costs.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2008

DOCKET NO.: 100009-EI

Witness: Winnie Powers

Line No.	(I) Beginning of Period	(J) Actual July	(K) Actual August	(L) Actual September	(M) Actual October	(N) Actual November	(O) Actual December	(P) 12 Month Total
Jurisdictional Dollars								
1. Construction Period Interest (Schedule T-3B, Line 7)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Recovered Costs Excluding AFUDC		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Other Adjustments (d)(e) Pg. 2		\$0	\$0	(\$26,347,994)	\$0	\$0	\$0	(\$26,347,994)
4. Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3)		\$0	\$0	(\$26,347,994)	(\$26,347,994)	(\$26,347,994)	(\$26,347,994)	(\$26,347,994)
5. Deferred Tax Asset DTA(DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	38.575%	\$0	\$0	(\$10,163,739)	(\$10,163,739)	(\$10,163,739)	(\$10,163,739)	(\$10,163,739)
6. a. Average Accumulated DTA(DTL)		\$0	\$0	(\$5,081,869)	(\$10,163,739)	(\$10,163,739)	(\$10,163,739)	
b. Prior months cumulative Return on DTA(DTL)		\$0	\$0	\$0	(\$44,542)	(\$134,016)	(\$224,275)	(\$315,325)
c. Average DTA(DTL) including prior period return subtotal		\$0	\$0	(\$5,081,869)	(\$10,208,281)	(\$10,297,755)	(\$10,388,014)	
7. Carrying Cost on DTA(DTL)								
a. Equity Component (Line 7b * .61425) (a)		\$0	\$0	(\$23,221)	(\$46,646)	(\$47,055)	(\$47,467)	(\$164,389)
b. Equity Comp. grossed up for taxes (Line 6c * 0.007439034) (a) (b) (c)		\$0	\$0	(\$37,804)	(\$75,940)	(\$76,605)	(\$77,277)	(\$267,626)
c. Debt Component (Line 6c x 0.001325847) (c)		\$0	\$0	(\$6,738)	(\$13,535)	(\$13,653)	(\$13,773)	(\$47,699)
8. Total Return Requirements (Line 7b + 7c)		\$0	\$0	(\$44,542)	(\$89,474)	(\$90,259)	(\$91,050)	(\$315,325)
9. Total Return Requirements from most recent Projections								
10. Difference (Line 8- Line 9)		\$0	\$0	(\$44,542)	(\$89,474)	(\$90,259)	(\$91,050)	(\$315,325)

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

(d) FPL deducted costs on the income tax returns from 2007 -2008 under the following IRS Code Section, Research and Development (IRC Sec. 174) (sometimes referred to as Research and Experimentation)

(e) The deferred tax liability created by deductions related to expenditures incurred in 2007 and 2008 is reflected in the NFR Schedules as of September 2008 which is when FPL filed its 2007 tax return.

The carrying charges on these deferred tax liabilities through 2008 are reflected in the 2009 T-3a Schedules Column Q. The beginning balance in the 2009 T-3a has been adjusted to reflect the deferred tax liability related to these deductions.

Tax Deduction Description	FPL System Qualifying Expenditures	System Deductions Attributed to Qualifying Expenditures	Jurisdictional Separation Factor	Jurisdictional Deductions
2007 R&D	\$ 4,900,000	\$ 4,900,000	0.99648888	4,882,796
2008 R&D	\$21,540,831	\$ 21,540,831	0.99648888	21,465,199
<b>Total Deductions Taken in 2008</b>	<b>\$26,440,831</b>	<b>\$ 26,440,831</b>	<b>0.99648888</b>	<b>26,347,994</b>

**St. Lucie and Turkey Point Uprate Project**  
**Construction Costs and Carrying Costs on Construction Cost Balance**  
**True-up Filing: Construction Period Interest for St Lucie Unit 2 Turbine Gantry Crane**

[Section (5)(c)1.b.]

Schedule T-3B (True-up)

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 DOCKET NO.: 100009-EI

EXPLANATION:

Provide the calculation of the Actual  
 Construction Period Interest.

For the Year Ended 12/31/2009

Witness: Winnie Powers

Line No.	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total
Jurisdictional Dollars								
1.	Beginning Balance		\$0	\$1,199,278	\$1,116,234	\$1,116,221	\$1,121,741	\$1,147,126
2.	Additions Site Selection		\$0	\$0	\$0	\$0	\$0	\$0
3.	Additions Construction (Appendix A Line 9)		\$1,198,669	(\$83,044)	(\$14)	\$5,520	\$25,385	\$1,159,859
4.	Other Adjustments (a) (c)		610	-	-	-	-	\$610
5.	Average Balance Eligible for CPI (Beg bal + [Line 2+3+4]/2)		<u>\$599,639</u>	<u>\$1,157,756</u>	<u>\$1,116,228</u>	<u>\$1,118,981</u>	<u>\$1,134,433</u>	<u>\$1,153,797</u>
6.	CPI Rate		0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%
7.	Construction Period Interest for Tax (CPI) (b)		\$0	\$0	\$0	\$0	\$0	\$0
8.	Ending Balance		<u>\$0</u>	<u>\$1,199,278</u>	<u>\$1,116,234</u>	<u>\$1,116,221</u>	<u>\$1,121,741</u>	<u>\$1,147,126</u>

- (a) Construction charges relate to the modifications to the St Lucie Unit 2 Turbine Gantry Crane placed into service December 22, 2009.  
 (b) According to Internal Revenue Code and Regulations § 1.263A-12, property subject to capitalization of CPI must have physical construction costs. Physical construction began July 2009.  
 (c) Other Adjustments are Pension & Welfare Benefit Credit on a jurisdictionalized basis and adjusted for participants ownership for the calculation of CPI.  
 (participant ownership rates of 6.08951% for OUC & 8.806% for FMPA for St. Lucie Unit 2) (Appendix B Note b)

	January	February	March	April	May	June	6 Month Total
Pension & Welfare Benefit Credit	(43)						\$ (43)
P&W Engineering Benefit Credit for Tax	674						\$ 674
Business Meals	(21)						\$ (21)
	<u>610</u>	-	-	-	-	-	<u>\$ 610</u>

**St. Lucie and Turkey Point Uprate Project  
Construction Costs and Carrying Costs on Construction Cost Balance  
True-up Filing: Construction Period Interest for St Lucie Unit 2 Turbine Gantry Crane**

[Section (5)(c)1.b.]

Schedule T-3B (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the Actual  
Construction Period Interest.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2009

DOCKET NO.: 100009-EI

Witness: Winnie Powers

Line No.	(I) Beginning of Period	(J) Actual July	(K) Actual August	(L) Actual September	(M) Actual October	(N) Actual November	(O) Actual December	(P) 12 Month Total
Jurisdictional Dollars								
1.	Beginning Balance		\$1,160,469	\$1,214,307	\$1,383,837	\$1,807,076	\$1,890,956	\$2,000,863
2.	Additions Site Selection		\$0	\$0	\$0	\$0	\$0	\$0
3.	Additions Construction (Appendix A Line 9)		\$49,048	\$164,141	\$416,554	\$76,223	\$101,737	\$457,338
4.	Other Adjustments (a) (c)		-	-	-	-	(74)	\$536
5.	Average Balance Eligible for CPI (Beg bal + [Line 2+3+4]/2)		<u>\$1,184,993</u>	<u>\$1,296,377</u>	<u>\$1,592,114</u>	<u>\$1,845,188</u>	<u>\$1,941,788</u>	<u>\$2,229,532</u>
6.	CPI Rate		0.404210%	0.415780%	0.419900%	0.414950%	0.424550%	0.431490%
7.	Construction Period Interest for Tax (CPI) (b)		\$4,790	\$5,390	\$6,685	\$7,657	\$8,244	\$9,620
8.	Ending Balance		<u>\$1,160,469</u>	<u>\$1,214,307</u>	<u>\$1,383,837</u>	<u>\$1,807,076</u>	<u>\$1,890,956</u>	<u>\$2,467,821</u>

(a) Construction charges relate to the modifications to the St Lucie Unit 2 Turbine Gantry Crane placed into service December 22, 2009.

(b) According to Internal Revenue Code and Regulations § 1.263A-12, property subject to capitalization of CPI must have physical construction costs. Physical construction began July 2009.

(c) Other Adjustments are Pension & Welfare Benefit Credit on a jurisdictionalized basis and adjusted for participants ownership for the calculation of CPI.

(participant ownership rates of 6.08951% for OUC & 8.806% for FMPA for St. Lucie Unit 2)

	July	August	September	October	November	December	12 Month Total
Pension & Welfare Benefit credit					(34)		\$ (77)
P&W Engineering Benefit Credit for Tax					(40)		\$ 634
Business Meals					-		\$ (21)
	-	-	-	-	(74)	-	\$ 536

**St. Lucie and Turkey Point Upstate Project  
Construction Costs and Carrying Costs on Construction Costs  
True-up Filing: Recoverable O&M Monthly Expenditures**

[Section (5)(c)1.b.]  
[Section (8)(e)]

Schedule T-4 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
DOCKET NO.: 100009-EI

EXPLANATION: Provide the CCRC Recoverable O&M actual monthly expenditures by function.

For the Year Ended 12/31/2009

Witness: Winnie Powers and Terry O. Jones

Line No.	Description	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) Actual July	(H) Actual August	(I) Actual September	(J) Actual October	(K) Actual November	(L) Actual December	(M) 12 Month Total
1	Legal													0
2	Accounting													0
3	Corporate Communication													0
4	Corporate Services													0
5	IT & Telecom													0
6	Regulatory													0
7	Human Resources													0
8	Public Policy													0
9	Community Relations													0
10	Corporate Communications													0
11	Subtotal A&G	-	-	-	-	-	-	-	-	-	-	-	-	0
12	Energy Delivery Florida													
13	Nuclear Generation (a)			65	104,595	70,485	137,632	8,474	3,444	2,344	126,900	(31,419)	75,556	498,077
14	Transmission													
15	Total O&M Costs	-	-	65	104,595	70,485	137,632	8,474	3,444	2,344	126,900	(31,419)	75,556	498,077
16	Participants Credits PSL unit 2 (b)													
17	OUC	\$0	\$0	(\$1)	(\$3,178)	(\$1,284)	(\$103)	(\$258)	(\$105)	(\$71)	(\$237)	\$982	(\$2,060)	(\$6,316)
18	FMFA	0	0	(1)	(4,596)	(1,857)	(149)	(373)	(152)	(103)	(343)	1,420	(2,979)	(9,133)
19	Total Participants Credits PSL unit 2 (c)	\$0	\$0	(\$2)	(\$7,774)	(\$3,141)	(\$251)	(\$631)	(\$257)	(\$175)	(\$580)	\$2,402	(\$5,039)	(\$15,448)
20	Total FPL O&M Costs	-	-	62	96,821	67,344	137,381	7,843	3,187	2,170	126,320	(29,017)	70,517	482,628
21	Jurisdictional Factor (A&G)													
22	Jurisdictional Factor (Distribution)													
23	Jurisdictional Factor (Nuclear - Production - Base)	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888
24	Jurisdictional Factor (Transmission)													
25	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 16)	-	-	-	-	-	-	-	-	-	-	-	-	-
26	Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 17)	-	-	-	-	-	-	-	-	-	-	-	-	-
27	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 13 X Line 18)	-	-	62	96,481	67,108	136,899	7,816	3,176	2,162	125,876	(28,915)	70,269	480,934
28	Jurisdictional Recoverable Costs (Transmission) (Line 14 X Line 19)	-	-	-	-	-	-	-	-	-	-	-	-	-
29	Total Jurisdictional Recoverable O&M Costs	-	-	62	96,481	67,108	136,899	7,816	3,176	2,162	125,876	(28,915)	70,269	480,934
30	Projected O&M Costs for the period (Order No. PSC 08-0749-FOF-EI)	-	-	-	-	-	-	-	-	-	-	-	-	-
31	Difference True-up to Projections (Line 29 - Line 30)	-	-	62	96,481	67,108	136,899	7,816	3,176	2,162	125,876	(28,915)	70,269	480,934
32	Actual/Estimated O&M Costs for the period (Order No. PSC 09-0783-FOF-EI)	-	-	-	199,363	43,138	43,138	43,138	43,138	43,138	43,138	43,138	43,138	544,467
33	Final True-Up of O&M Costs (Line 29 - Line 32)	-	-	62	(102,882)	23,970	93,761	(35,322)	(39,962)	(40,976)	82,738	(72,053)	27,131	(63,533)

- (a) Consists of items that do not meet FPL's capitalization policy such as non-capitalizable computer hardware and software and office furniture & fixtures needed for new project-bound hires, incremental staff and augmented contract staff. Additionally it includes the write-off of inventory rendered obsolete of \$18,864 related to St. Lucie Unit 2 Gantry Crane Modifications. (See Witness Jones Testimony)
- (b) Adjusted for participant ownership rates of 6.08951% for OUC & 8.806% for FMFA for St. Lucie Unit 2.

**ERRATA:**

(c) Excluded participant credit for recoverable O&M for St Lucie Unit 2 in November 2009, Line 19. See also "Total NFR Errata Summary" sheet, Page 1 Note (1).

	Original - November	Revised - November	Difference
Nuclear Generation, Line 13	(31,419)	(31,419)	-
Total Participants Credits PSL unit 2, Line 19	(90)	2,402	2,493
Total FPL O&M Costs, Line 20	(31,509)	(29,017)	2,493
Jurisdictional Factor, Line 23	0.99648888	0.99648888	0.99648888
<b>Total Jurisdictional Recoverable O&amp;M Costs, Line 29</b>	<b>(31,399)</b>	<b>(28,915)</b>	<b>2,484</b>

**Total 2009 Final True-up of O&M Costs Impact**

Errata - Final True-up of O&M Costs, Line 33	(63,533)
Original - Final True-up of O&M Costs, Line 33	(66,017)
<b>2,484</b>	

**St. Lucie and Turkey Point Upgrade Project  
Construction Costs and Carrying Costs on Construction Cost Balance  
True-up Filing: Monthly Expenditures**

(Section 5(c)(1.b.)  
(Section 8(d))

Schedule T-6 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
DOCKET NO.: 100009-EL

EXPLANATION: Provide the actual monthly expenditures by major tasks performed within Construction categories.

For the Year Ended 12/31/2009

Witness: Winnie Powers and Terry O. Jones

Line No.	Description	(A) Actual YTD 2008	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) Actual July	(I) Actual August	(J) Actual September	(K) Actual October	(L) Actual November	(M) Actual December	(N) 12 Month Total	(O) FTD Total
1	<b>Construction:</b>															
2	<b>Generation:</b>															
3	License Application	29,599,991	4,370,538	4,896,320	7,948,041	4,847,030	9,944,498	7,233,813	6,897,523	2,982,539	5,451,898	6,831,028	2,777,298.58	3,348,153.30	96,925,376	96,434,467
4	Engineering & Design	5,087,850	790,511	748,183	1,811,573	857,228	930,140	1,420,223	745,223	1,423,045	998,783	1,090,824	802,469.37	1,352,858.79	12,586,941	17,856,591
5	Permitting	1,083,519	1,958	11,381	88,492	10,548	87,069	164,752	13,093	12,996	16,480	18,008	101,026.54	6,433.35	512,725	1,808,245
6	Project Management	12,207,968	1,293,049	1,489,881	1,415,877	1,715,023	1,828,530	1,097,838	1,180,233	1,437,991	1,280,353	1,267,912	884,423.11	873,827.99	15,544,538	27,752,508
7	Clearing, Grading and Excavation															
8	On-Site Construction Facilities															
9	Power Block Engineering, Procurement, etc.	51,837,783	5,854,501	2,700,061	4,850,686	5,143,078	28,155,404	9,066,442	15,368,788	4,602,040	13,627,461	17,697,235	6,034,764.23	28,319,759.86	141,222,239	193,080,002
10	Non-Power Block Engineering, Procurement, etc.	18,314			90,150		87,826	86,137	105,697	5,150			4,307.02	178,284.95	535,251	553,586
11	Total Generation costs	98,754,304	12,310,555	9,844,427	16,802,819	12,372,903	40,783,264	19,071,005	24,110,387	10,458,612	21,380,203	28,703,406	10,384,230	34,077,218	237,309,070	337,083,374
12	Participants Credits PSL unit 2(b)															
13	OUC	(1,766,973)	(184,471)	(188,287)	(241,229)	(184,081)	(748,480)	(238,852)	(222,837)	(163,258)	(202,531)	(257,771)	(143,792)	(1,005,112)	(3,758,778)	(5,525,751)
14	FMPA	(2,555,298)	(288,762)	(240,466)	(348,840)	(298,199)	(1,082,342)	(345,403)	(322,387)	(238,083)	(292,879)	(372,780)	(207,937)	(1,453,485)	(5,435,545)	(7,990,753)
15	Total participants credits PSL Unit 2	(4,322,271)	(473,233)	(428,753)	(590,069)	(482,280)	(1,830,822)	(584,255)	(645,224)	(401,141)	(495,410)	(630,511)	(351,729)	(1,459,597)	(9,194,323)	(13,516,504)
16	Total FPL Generation Costs	95,432,123	11,837,322	9,415,674	16,212,751	11,890,623	38,952,442	18,486,750	23,565,163	10,057,471	20,884,793	28,072,875	10,032,566	31,818,621	228,114,747	323,566,870
17	Jurisdictional Factor (d)	0.99848888	0.99848888	0.99848888	0.99848888	0.99848888	0.99848888	0.99848888	0.99848888	0.99848888	0.99848888	0.99848888	0.99848888	0.99848888	0.99848888	0.99848888
18	Total FPL Jurisdictional Generation Costs	95,097,049	11,817,683	9,404,637	15,199,337	11,880,761	38,825,861	18,421,841	23,482,304	10,023,953	20,811,484	28,061,330	9,997,335	31,807,804	227,313,809	322,410,858
19	<b>Adjustments:</b>															
20	Non-Cash Accruals (c)	22,283,090	(2,803,016)	(6,225,331)	4,879,870	(3,879,737)	28,384,298	(5,845,508)	80,888	(14,728,943)	5,227,216	5,830,808	(17,284,856)	(2,549,253)	(8,893,544)	(13,589,546)
21	Other Adjustments (c)	(189,100)	(15,755)	(14,481)	(43,504)	(20,231)	(23,189)	(30,051)	(12,985)	(33,878)	(21,128)	(15,028)	(19,280)	(15,549)	(284,985)	(424,095)
22	Total Adjustments	22,123,990	(2,818,771)	(6,239,792)	4,836,366	(3,899,968)	28,361,109	(5,875,508)	67,873	(14,762,817)	5,206,088	5,815,782	(17,284,116)	(2,564,801)	(9,178,529)	(13,155,451)
23	Jurisdictional Factor (d)	0.99848888	0.99848888	0.99848888	0.99848888	0.99848888	0.99848888	0.99848888	0.99848888	0.99848888	0.99848888	0.99848888	0.99848888	0.99848888	0.99848888	0.99848888
24	Total Jurisdictional Adjustments	22,048,310	(2,806,874)	(6,217,883)	4,815,485	(3,899,977)	28,281,549	(5,854,979)	67,835	(14,710,985)	5,187,808	5,795,382	(17,223,430)	(2,556,298)	(9,122,064)	(13,119,225)
25	Total Jurisdictional Generation Costs Net of Adjustments	73,050,739	14,628,557	15,622,420	10,339,852	15,587,738	10,564,111	24,278,620	23,414,688	24,734,839	15,623,658	20,185,986	27,220,794	34,063,400	236,240,894	309,291,833
26																
27																
28	<b>Transmission:</b>															
29	Line Engineering					9,547	9,298	337	(13,854)	2,182	1,444	323	1,163	2,864	13,004	13,004
30	Substation Engineering					7,800	7,142	8,096	14,289	19,557	11,997	11,198	19,663	22,773	120,482	120,482
31	Line Construction					49,074	91,858	4,437	1,351	67	180	21,547	2,897	59,784	228,156	228,156
32	Substation Construction					3,538	3,132	(4,982)	344	1,048	83	858	1,508	1,282	5,819	5,819
33	Total Transmission Costs	0	0	0	0	89,957	111,430	5,907	2,000	22,852	13,986	34,033	25,231	83,483	368,559	368,559
34	Jurisdictional Factor (d)	0.99412116	0.99412116	0.99412116	0.99412116	0.99412116	0.99412116	0.99412116	0.99412116	0.99412116	0.99412116	0.99412116	0.99412116	0.99412116	0.99412116	
35	Total Jurisdictional Transmission Costs	0	0	0	0	89,546	110,775	5,872	1,989	22,718	13,584	33,833	25,082	82,992	368,392	368,392
36	<b>Adjustments:</b>															
37	Non-Cash Accruals															
38	Other Adjustments					(834)	(347)							8,050	8,050	
39	Total Adjustments	0	0	0	0	(834)	(347)	(72)	(426)	(822)	(539)	(483)	(960)	(2,223)	(6,706)	
40	Jurisdictional Factor (d)	0.99412116	0.99412116	0.99412116	0.99412116	0.99412116	0.99412116	0.99412116	0.99412116	0.99412116	0.99412116	0.99412116	0.99412116	0.99412116	0.99412116	
41	Total Jurisdictional Adjustments	0	0	0	0	(829)	(345)	(71)	(423)	(817)	(536)	(480)	(954)	(5,793)	(1,336)	
42	Total Jurisdictional Transmission Costs Net of Adjustments	0	0	0	0	70,378	111,120	5,943	2,412	23,836	14,120	34,313	25,037	77,199	365,056	365,056
43																
44	Total Jurisdictional Construction Costs Net of Adjustments	73,050,739	14,628,557	15,622,420	10,339,852	15,638,113	10,675,231	24,282,763	23,417,080	24,766,475	15,837,776	20,220,281	27,246,801	34,140,800	238,605,950	309,656,688
45																

(a) The costs associated with the expansion of the Turkey Point and St. Lucie Nuclear Power Plants (upgrade project) were included in Account 183, Preliminary Survey and Investigation Charges for the period July 2007 through December 2007. On January 7, 2008, the Commission issued Order No. PSC-08-0021-FOF-EL approving FPL's need determination for the upgrades. In that Order the Commission determined that Rule No. 25-6.0423, F.A.C. is applicable to the costs of the upgrade project. As a result of the issuance of this Order, in January 2008 these costs were transferred to Construction Work in Progress Account 107 and carrying charges began accruing.

(b) Adjusted for billings at actual ownership amounts recorded at participant ownership rates of 6.08951% for OUC & 8.806% for FMPA for St. Lucie Unit 2.

(c) Non-cash accruals and other adjustments are net of participants (participant ownership rates of 6.08951% for OUC & 8.806% for FMPA) for St. Lucie Unit 2.

(d) Jurisdictional Separation Factor is FPL's nuclear separation factor for 2009 reflected in the FPSC Earnings Surveillance Report.

(e) The months of January, February & March have been adjusted to reflect the jurisdictional separation factor from .99570135 (May 2009 A/E Filing) to .99848888 as reflected in the 2008 FPSC Earnings Surveillance Report. Additionally, January participants have been adjusted to reflect Turbine Gantry Crane and February participants have been adjusted to correct transcription error, Line 15.

(f) March - May 2009 costs and related participants were adjusted to remove contractor payments that should not have been charged to the project.



**St. Lucie and Turkey Point Uprate Project**  
**Construction Costs and Carrying Costs on Construction Cost Balance**  
**True-up Filing: Monthly Expenditures**

[Section (5)(c)1.a.]  
[Section (8)(d)]

Schedule T-6A (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a description of the major tasks performed within Construction categories.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2009

DOCKET NO.: 100009

Witness: Terry O. Jones

Line No.	Major Task	Description - Includes, but is not limited to:
1	<b>Construction period:</b>	
2	<b>Generation:</b>	
3	License Application	NRC requirements associated with the operating license (Nuclear Steam Supply System and Balance of Plant contracts for License Amendment Request)
4	Engineering & Design	Utility and contracted engineering support staff
5	Permitting	Site certification and construction permits
6	Project Management	FPL and Contractor staff required to oversee/manage project
7	Clearing, Grading and Excavation	
8	On-Site Construction Facilities	
9	Power Block Engineering, Procurement, etc.	Power block equipment and facilities engineering packages, material procurement, and implementation labor. Modifications/activities with significant costs in 2009 below.
a	Turkey Point (PTN) Bechtel - EPC	Engineering, procurement and project management activities focused on modifications authorized via Form 14.
b	St. Lucie (PSL) Bechtel - EPC	Engineering, procurement and project management activities focused on modifications authorized via Form 14.
c	PTN 3&4 Generator Rotor Replacement	Procure new rotors for Generators - continuing milestone payments. Installation later.
d	PSL 1&2 Generator Components	Procure components for upgrade of Generators - continuing milestone payments. Installation later.
e	PSL 1&2 Low Pressure Turbine Internals	Procure new rotors and related equipment for PSL Low Pressure Turbines - continuing milestone payments. Installation later.
f	PTN 3&4 Condenser Component Procurement	Procure major PTN Condenser components - continuing milestone payments. Installation later.
g	PSL & PTN Feedwater Heater Procurement	Procure PSL & PTN Feedwater Heaters - continuing milestone payments. Installation later.
h	PSL 1&2 Moisture Separator Reheater (MSR) Procurement	Procure PSL MSR - continuing milestone payments. Installation later.
i	PSL & PTN Feedwater Flow Measurement (LEFM) Procurement	Procure PSL & PTN Feedwater flow measurement components - continuing milestone payments. Installation later.
j	PSL 1&2 Turbine Plant Cooling Water Heat Exchanger Procurement	Procure replacement (higher capacity) heat exchangers. Installation later.
k	PSL 1&2 Feedwater Pump Procurement	Procure replacement (higher flow) pumps. Installation later.
l	PSL 1&2 Turbine Gantry Crane Upgrades	PSL2 upgrade completed December 2009. Continuing milestone payments for PSL1 upgrade.
m	PSL2 Control Element Drive Mechanism Control System	Phase 1 of project to upgrade control system. Phase 2 scheduled for 2011.
n	PTN 3&4 Normal Containment Cooler Procurement	Procurement of components for Normal Containment Cooler replacement. Installation later.
10	Non-Power Block Engineering, Procurement, etc.	Non-power block equipment and facilities engineering packages, material procurement, and implementation labor (training simulator upgrades).
11		
12	<b>Transmission :</b>	
13	Line Engineering	Engineering, permitting, procurement, planning & scheduling of work.
14	Substation Engineering	Engineering, permitting, procurement, planning and scheduling of work.
15	Line Construction	Installation including construction oversight
16	Substation Construction	Installation including construction oversight
17		
18		

**St. Lucie and Turkey Point Upgrade Project  
Construction Costs and Carrying Costs on Construction  
True-up Filing: Variance Explanations**

[Section (8)(d)]

Schedule T-6B (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide annual variance explanations comparing the actual expenditures to the most recent projections filed with the Commission.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2009

DOCKET NO.:

Witness: Terry O. Jones

Line No.	(A) Total Actual	(B) Total Actual/Estimated	(C) Total Variance	(D) Explanation
1				
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**St. Lucie and Turkey Point Upgrade Project**  
**Appendix I-A**  
**Monthly Expenditures For the St. Lucie Unit 2 (PS2) Turbine Gantry Crane**

Docket No. 100009  
 Monthly Expenditures - PS2 Turbine Gantry Crane  
 Appendix I - A  
 Witness: Winnie Powers & Terry O. Jones

Line No.	Description	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) Actual July	(H) Actual August	(I) Actual September	(J) Actual October	(K) Actual November	(L) Actual December	(O) 12 Month Total
1	<b>Construction:</b>													
2	Total Generation costs	1,398,396	(84,321)	-	6,498	22,966	19,217	60,917	193,549	491,588	89,860	119,964	538,167	2,856,822
3	Participants Credits PSL unit 2 (a)													
4	OUC	(79,925)	402	(8)	(382)	1,026	(2,382)	(4,782)	(11,786)	(30,075)	(5,473)	(7,305)	(32,385)	(173,084)
5	FMPA	(115,579)	582	(8)	(567)	1,483	(3,445)	(6,915)	(17,044)	(43,492)	(7,915)	(10,564)	(46,832)	(250,295)
6	Total participants credits PSL unit 2	(195,504)	984	(14)	(959)	2,509	(5,827)	(11,696)	(28,830)	(73,567)	(13,388)	(17,869)	(79,218)	(423,379)
7	Total FPL Generation Costs	1,202,892	(83,337)	(14)	5,539	25,474	13,390	49,221	164,719	418,021	76,492	102,095	458,949	2,433,443
8	Jurisdictional Factor	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888
9	Total FPL Jurisdictional Generation Costs	1,198,669	(83,044)	(14)	5,520	25,385	13,343	49,048	164,141	416,554	76,223	101,737	457,338	2,424,889
10	<b>Adjustments</b>													
11	Non-Cash Accruals (c)	-	-	-	-	-	-	8,262	(8,262)	-	-	34	-	(9)
12	Other Adjustment (b) (c)	(43)	-	-	-	-	-	-	-	-	-	34	-	(9)
13	Total Adjustments	(43)	-	-	-	-	-	8,262	(8,262)	-	-	34	-	(9)
14	Jurisdictional Factor	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888
15	Total Jurisdictional Adjustments	(43)	-	-	-	-	-	8,233	(8,233)	-	-	34	-	(9)
16														
17	Total Jurisdictional Construction Costs Net of Adjustments	1,198,711	(83,044)	(14)	5,520	25,385	13,343	40,815	172,374	416,554	76,223	101,703	457,338	2,424,908

(a) Participant ownership rates of 8.08951% for OUC & 8.806% for FMPA.  
 (b) Other adjustments represent Pension & Welfare Benefit credit.  
 P&W Jurisdictional Computation:

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Other Adjustments	(43)	0	0	0	0	0	0	0	0	0	34	0	(9)
Jurisdictional Factor	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888
	\$ (43)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 34	\$ -	\$ (9)

(c) Non-cash accruals and other adjustments are net of participants for PSL2 (participant ownership rates of 8.08951% for OUC & 8.806% for FMPA).

**Project Name: Extended Power Upgrade  
Construction Costs and Carrying Costs on Construction Cost Balance  
True-up Filing: Contracts Executed**

Schedule T-7

FLORIDA PUBLIC SERVICE COMMISSION

(1) EXPLANATION For all executed contracts exceeding \$250,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work.

COMPANY: Florida Power & Light Company

For the Year Ended: 12/31/2009

DOCKET NO 100009

Witness: T. O. Jones

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Actual Expended as of Prior Year End (2008)	Amount Expended in Current Year (2009)	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
1	121869	Open	4/29/09 - open	4/29/09 - open	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	AAF MCQUAY	Competitive	Supply Normal Containment Coolers and Testing Services (PTN)
2	125098	Open	8/17/09 - open	8/17/09 - open					BRV Construction	Competitive	EPU Warehouse (PTN)
3	120789	Open	3/26/09 - open	3/26/09 - open					Calvert Company Inc	Competitive	Iso Phase Bus Duct Coolers and Testing Services (PSL)
4	124436	Open	7/17/09 - open	7/17/09 - open					Calvert Company Inc	Competitive	Iso Phase Bus Duct Coolers, Install, Demo & Testing Services (PTN)
5	121985	Open	4/24/09 - open	4/24/09 - open					Flowsolve Corp.	Competitive	Replacement Main Feedwater Pumps & Various Testing (PSL)
6	123137	Open	5/28/09 - open	5/28/09 - open					Flowsolve Corp.	Competitive	Main Feedwater Isolation Valves and Testing Services (PTN)
7	125454	Open	8/28/09 - open	8/28/09 - open					Flowsolve Corp.	Competitive	Replacement Heater Drain Pumps (PSL)
8	122154	Open	4/27/09 - open	4/27/09 - open					Siemens Energy Inc.	Competitive	Step-Up Transformer (PTN)
9	119078	Open	12/9/08 - open	12/9/08 - open					Westinghouse	OEM	NSSS Engineering Analysis and LAR (PTN)
10	119653	Open	11/24/08 - open	11/24/08 - open					Westinghouse	OEM	NSSS Engineering Analysis and LAR (PSL)
11	121947	Open	4/24/09 - open	4/24/09 - open					Westinghouse	OEM	New & Spent Fuel Criticality and Thermal Hydraulic Analysis (PTN)
12	119670	Open	2/18/09 - open	2/18/09 - open					Proto-Power	Single Source	Project Engineering Support (PSL)
13	115297	Open	8/27/08 - open	8/27/08 - open					Areva	Single Source	RSG Design Review and LAR Work (PSL)
14	115338	Open	8/27/08 - open	8/27/08 - open					Areva	Single Source	RCS Design Review (PTN)
15	115351	Open	8/29/08 - open	8/29/08 - open					SPX Corporation	OEM	Valve Rework (PTN)
16	105353	Open	10/02/07 - open	10/02/07 - open					Shaw - Stone & Webster	Sole Source	Engineering Support (PSL & PTN)
17	117809	Open	12/02/08 - open	12/02/08 - open					Bechtel	Competitive Bid	Engineering Procurement Construction (PTN)
18	116088	Open	09/29/08 - open	09/29/08 - open					Siemens	Single Source	Low Pressure Turbine, Exciter, Exciter Inst. (PSL)
19	117820	Open	12/02/08 - open	12/02/08 - open					Bechtel	Competitive Bid	Engineering Procurement Construction (PSL)
20	116090	Open	9/29/08 - open	9/29/08 - open					Siemens	Single Source	Turbine, Generator/Exciter Upgrades & Inst. (PTN)
21	118328	Open	12/19/08 - open	12/19/08 - open					TEI	Competitive Bid	Condenser Tubes (PTN)
22	104980	Complete	8/16/07 - 12/3/09	8/16/07 - 12/03/09					Westinghouse	Single Source	NSSS Component and Fuel Analysis (PSL)
23	118206	Open	12/17/08 - open	12/17/08 - open					TEI	Competitive Bid	Moisture Separator Reheaters (PTN)
24	118205	Open	12/17/08 - open	12/17/08 - open					TEI	Competitive Bid	Moisture Separator Reheaters (PSL)

**Project Name: Extended Power Upgrade  
Construction Costs and Carrying Costs on Construction Cost Balance  
True-up Filing: Contracts Executed**

Schedule T-7

FLORIDA PUBLIC SERVICE COMMISSION

(1) EXPLANATION For all executed contracts exceeding \$250,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliates if any, method of selection including identification of justification documents, and a description of work.

COMPANY: Florida Power & Light Company

For the Year Ended: 12/31/2009

DOCKET NO 100009

Witness: T. O. Jones

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Actual Expended as of Prior Year End (2008)	Amount Expended in Current Year (2009)	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
25	118241	Open	12/19/08 - open	19/19/08 - open					TEI	Competitive Bid	Feed Water Heaters (PTN)
26	112221	Open	4/22/08 - open	4/22/08 - open					Shaw - Stone & Webster	Single Source	Licensing Engineering and BOP Spec Development (PSL)
27	112177	Open	4/22/08 - open	4/22/08 - open					Shaw - Stone & Webster	Single Source	Licensing Engineering and BOP Spec Development (PTN)
28	118271	Complete	12/19/08 - 9/9/08	12/19/08 - 9/09/08					Westinghouse	Single Source	Rod Control System Upgrade (PSL)
29	117272	Open	11/13/08 - open	11/13/08 - open					American Crane	Single Source	Gantry Crane Upgrade (PSL)
30	118224	Open	12/17/08 - open	12/17/08 - open					TEI	Competitive Bid	Feed Water Heaters (PSL)
31	115465	Open	9/03/08 - open	9/03/08 - open					Proto-Power	Single Source	Engineering Services (PTN)
32	118278	Open	12/19/08 - open	12/19/08 - open					TEI	Competitive Bid	TCW Heat Exchangers (PSL)
33	105720	Open	9/12/07 - open	9/12/07 - open					AREVA	Single Source	Neutronics Analysis (PSL)
34	116796	Open	10/29/08 - open	10/29/08 - open					Cameron	Single Source	Ultrasonic Flow Meter Measuring System (PTN)
35	116107	Open	9/29/08 - open	9/29/08 - open					Cameron	Single Source	Ultrasonic Flow Meter Measuring System (PSL)
36	108876	Complete	12/13/07 - 2009	12/13/07 - 2009					TSSD	Single Source	Staff Augmentation (PSL & PTN)
37	114114	Open	7/03/08 - open	7/03/08 - open					Richard Sipos	Single Source	Staff Augmentation (PSL)
38	115036	Open	8/14/08 - open	8/14/08 - open					Babcock & Wilcox	Single Source	Steam Generator Component Design Review (PSL)
39	112228	Open	4/23/08 - open	04/23/08 - open					Westinghouse	Single Source	Steam Generator Services for Moisture Carryover (PTN)
40	113030	Open	5/20/08 - open	5/20/08 - open					FPL Seabrook	Single Source	FPLE personnel supporting FPL Upgrades (PSL & PTN)
41	115391	Open	8/29/08 - open	8/29/08 - open					NAI	Single Source	Radiological Consequence Analysis (PSL)
42	112867	Open	5/19/08 - open	5/19/08 - open					NAI	Single Source	Radiological Consequence Analysis (PTN)
43	4.501E+09	Open	9/08/09 - open	9/08/09 - open					Areva	Competitive	Inductors (PTN)
44	126248	Open	10/08/09 - open	10/08/09 - open					ABB	Competitive	Replacement Transformer Coolers (PSL)
45	126453	Open	11/05/09 - open	11/05/09 - open					Joseph Oat Corporation	Competitive	Cooling Water Heat Exchangers (PTN)
46	127777	Open	12/08/09 - open	12/08/09 - open					High Bridge	Single Source	Estimating Services (PTN)
47	127881	Open	12/22/09 - open	12/22/09 - open					Absolute Consulting	Single Source	Procedure Writers (PTN)
48	123762	Open	6/25/09 - open	6/25/09 - open					Key Controls of Tampa	OEM	Control System Tuning and Dynamic Analysis (PTN)

**Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
True-up Filing: Contracts Executed**

Schedule T-7

FLORIDA PUBLIC SERVICE COMMISSION

(1) EXPLANATION For all executed contracts exceeding \$250,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work.

COMPANY: Florida Power & Light Company

For the Year Ended: 12/31/2009  
Witness: T. O. Jones

DOCKET NO 100009

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Actual Expended as of Prior Year End (2008)	Amount Expended in Current Year (2009)	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
49	118988	Open	01/22/09 - open	01/22/09 - open	Confidential	Confidential	Confidential	Confidential	Holtec	Competitive	Fuel Storage Criticality and related analysis (PSL 2)
50	118563	Open	1/14/2009 - open	1/14/2009 - open	Confidential	Confidential	Confidential	Confidential	Holtec	Competitive	Fuel Storage Criticality and related analysis (PSL 1)
51	118627	Open	7/28/09 - open	7/28/09 - open	Confidential	Confidential	Confidential	Confidential	Western Services	Competitive	NSSS Simulator Reactor Core Model Upgrade (PSL)
52	118844	Open	01/15/09 - open	01/15/09 - open	Confidential	Confidential	Confidential	Confidential	Western Services	Competitive	NSSS Simulator Reactor Core Model Upgrade (PTN)
53	121143	Complete	4/7/2009 - 2009	4/7/2009 - 2009	Confidential	Confidential	Confidential	Confidential	Westinghouse	OEM	Refurbishment Evaluation for Misc Power Switch Assemblies (PSL)
54	4.5E+09	Open	11/10/2008-open	11/10/2008-open	Confidential	Confidential	Confidential	Confidential	Siemens	Competitive	Generator Step -up Transformers (PSL)

Legend:

OEM = Original Equipment Manufacturer

**Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

Schedule T-7A

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FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO.: 100009

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/09  
Witness: T. O. Jones

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**Contract No.:**  
PTN PO 121869

**Major Task or Tasks Associated With:**

Supply Eight (8) Normal Containment Coolers and provide Testing Services

**Vendor Identity:**

AAF MCQUAY

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor

**Number of Vendors Solicited:**

4

**Number of Bids Received:**

2

**Brief Description of Selection Process:**

Competitive selection with an technical and commercial evaluation process resulting in an award to AAF McQuay.

**Dollar Value:**

[REDACTED]

**Contract Status:**

Active

**Term Begin:**

April 29, 2009

**Term End:**

July 2, 2011, plus warranty period

**Nature and Scope of Work:**

Supply Eight (8) Normal Containment Coolers and provide Testing Services

**Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO.: 100009

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/09  
Witness: T. O. Jones

**Contract No.:**  
PTN PO 125098

**Major Task or Tasks Associated With:**  
EPU Project Storage

**Vendor Identity:**  
BRV Construction

**Vendor Affiliation (specify 'direct' or 'indirect'):**  
Direct  
\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor

**Number of Vendors Solicited:**  
3

**Number of Bids Received:**  
3

**Brief Description of Selection Process:**  
Competitive selection with an technical and commercial evaluation process resulting in an award to BRV Construction.

**Dollar Value:**  
[REDACTED]

**Contract Status:**  
Active

**Term Begin:**  
August 17, 2009

**Term End:**  
May 4, 2010, plus warranty period

**Nature and Scope of Work:**  
Design, Build, and Erect the PTN Warehouse



**Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

Schedule T-7A

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FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO.: 100009

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/09  
Witness: T. O. Jones

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**Contract No.:**  
PSL PO 120769

**Major Task or Tasks Associated With:**  
Replacement IsoPhase Bus Duct Coolers

**Vendor Identity:**  
Calvert Company Inc.

**Vendor Affiliation (specify 'direct' or 'indirect'):**  
Direct\*  
\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor

**Number of Vendors Solicited:**  
4

**Number of Bids Received:**  
1

**Brief Description of Selection Process:**  
Competitive selection with an technical and commercial evaluation process resulting in an award to Calvert Company Inc.

**Dollar Value:**  
[REDACTED]

**Contract Status:**  
Active

**Term Begin:**  
March 26, 2009

**Term End:**  
December 1, 2011, plus warranty period

**Nature and Scope of Work:**  
Replacement IsoPhase Bus Duct Coolers, Technical Installation Support and Field Testing.

Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO.: 100009

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/09  
Witness: T. O. Jones

**Contract No.:**

PTN PO 124436

**Major Task or Tasks Associated With:**

Replacement Isolated Phase BusDuct

**Vendor Identity:**

Calvert Company Inc.

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor

**Number of Vendors Solicited:**

3

**Number of Bids Received:**

3

**Brief Description of Selection Process:**

Competitive selection with an technical and commercial evaluation process resulting in an award to Calvert Company Inc.

**Dollar Value:**

[REDACTED]

**Contract Status:**

Active

**Term Begin:**

July 17, 2009

**Term End:**

January 15, 2011, plus warranty period

**Nature and Scope of Work:**

Replacement Isolated Phase BusDuct, Demolition and Installation Services, Evaluation, Testing and Engineering

**Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

Schedule T-7A

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FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO.: 100009

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/09

Witness: T. O. Jones

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**Contract No.:**

PSL PO 121985

**Major Task or Tasks Associated With:**

Replacement Main Feedwater Pumps

**Vendor Identity:**

Flowsolve Corp.

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor

**Number of Vendors Solicited:**

5

**Number of Bids Received:**

2

**Brief Description of Selection Process:**

Competitive selection with an technical and commercial evaluation process resulting in an award to Flowsolve Corp.

**Dollar Value:**

[REDACTED]

**Contract Status:**

Active

**Term Begin:**

April 24, 2009

**Term End:**

January 2012, plus warranty period

**Nature and Scope of Work:**

Replacement Main Feedwater Pumps, spare parts and technical direction of installation.

**Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO.: 100009

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/09  
Witness: T. O. Jones

**Contract No.:**  
PTN PO 123137

**Major Task or Tasks Associated With:**  
Main Feedwater Isolation Valves

**Vendor Identity:**  
Flowsolve Corp.

**Vendor Affiliation (specify 'direct' or 'indirect'):**  
Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor

**Number of Vendors Solicited:**  
3

**Number of Bids Received:**  
3

**Brief Description of Selection Process:**  
Competitive selection with an technical and commercial evaluation process resulting in an award to Flowsolve Corp.

**Dollar Value:**  
[REDACTED]

**Contract Status:**  
Active

**Term Begin:**  
May 28, 2009

**Term End:**  
2011, plus warranty

**Nature and Scope of Work:**  
Main Feedwater Isolation Valves, Technical Field Services, Testing, Engineering and Documentation

**Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO.: 100009

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/09  
Witness: T. O. Jones

**Contract No.:**  
PSL PO 125454

**Major Task or Tasks Associated With:**  
Replacement Heater Drain Pumps

**Vendor Identity:**  
Flowserve Corp.

**Vendor Affiliation (specify 'direct' or 'indirect'):**  
Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor

**Number of Vendors Solicited:**  
3

**Number of Bids Received:**  
3

**Brief Description of Selection Process:**  
Competitive selection with an technical and commercial evaluation process resulting in an award to Flowserve Corp.

**Dollar Value:**  
[REDACTED]

**Contract Status:**  
Active

**Term Begin:**  
August 28, 2009

**Term End:**  
December 2011, plus warranty

**Nature and Scope of Work:**  
Replacement Heater Drain Pumps, Spare Heater, Technical Direction

**Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

Schedule T-7A

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FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO.: 100009

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received; current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/09  
Witness: T. O. Jones

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**Contract No.:**  
PTN PO 122154

**Major Task or Tasks Associated With:**  
Step-Up Transformers

**Vendor identity:**  
Siemens Energy Inc.

**Vendor Affiliation (specify 'direct' or 'indirect'):**  
Direct  
\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor

**Number of Vendors Solicited:**  
2

**Number of Bids Received:**  
2

**Brief Description of Selection Process:**  
Competitive selection with an technical and commercial evaluation process resulting in an award to Siemens Energy Inc.

**Dollar Value:**  
██████████

**Contract Status:**  
Active

**Term Begin:**  
April 27, 2009

**Term End:**  
August 2011, plus warranty

**Nature and Scope of Work:**  
Uprate Step-Up Transformers from 850 MVA to 970 MVA

**Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

Schedule T-7A

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FPL

For the Year Ended 12/31/09  
Witness: T. O. Jones

DOCKET NO.: 100009

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**Contract No.:**

PTN PO 119078

**Major Task or Tasks Associated With:**

NSSS Engineering Evaluation and LAR Analysis for PTN Units 3 & 4

**Vendor Identity:**

Westinghouse Electric Co.

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor

**Number of Vendors Solicited:**

1

**Number of Bids Received:**

1

**Brief Description of Selection Process:**

OEM

**Dollar Value:**

Orig. [REDACTED] Rev 1 reduces to [REDACTED]

**Contract Status:**

Active

**Term Begin:**

January 28, 2009

**Term End:**

open

**Nature and Scope of Work:**

NSSS Engineering Evaluation and LAR Analysis for PTN Units 3 &

4

**Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

Schedule T-7A

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FPL

For the Year Ended 12/31/09  
Witness: T. O. Jones

DOCKET NO.: 100009

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**Contract No.:**  
PSL PO 119653

**Major Task or Tasks Associated With:**  
NSSS Engineering Evaluation and LAR Analysis for PSL Units 1 & 2

**Vendor Identity:**  
Westinghouse Electric Corp.

**Vendor Affiliation (specify 'direct' or 'indirect'):**  
Direct  
\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor

**Number of Vendors Solicited:**  
1

**Number of Bids Received:**  
1

**Brief Description of Selection Process:**  
OEM

**Dollar Value:**  
Original [REDACTED] Rev. 1 reduces to [REDACTED]

**Contract Status:**  
Active

**Term Begin:**  
February 17, 2009

**Term End:**  
open

**Nature and Scope of Work:**  
NSSS Engineering Evaluation and LAR Analysis for PSL Units 1 & 2



**Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

Schedule T-7A

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FPL

For the Year Ended 12/31/09

DOCKET NO.: 100009

Witness: T. O. Jones

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**Contract No.:**

PO 115297 (PSL)

**Major Task or Tasks Associated With:**

Design Review for LAR (Steam Generator and Reactor Head)

**Vendor Identity:**

AREVA

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor

**Number of Vendors Solicited:**

1

**Number of Bids Received:**

1

**Brief Description of Selection Process:**

Single Source

**Dollar Value:**

Total Dollar Value after execution of each revision is as follows:

Rev. 0 [REDACTED], Rev. 2 [REDACTED], Rev. 3 [REDACTED]

Rev. 4 [REDACTED], Rev. 6 [REDACTED], Rev. 7 [REDACTED]

**Contract Status:**

Active

**Term Begin:**

27-Aug-08

**Term End:**

open

**Nature and Scope of Work:**

Design Review for LAR (Steam Generator and Reactor Head)

**Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

Schedule T-7A

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FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO.: 100009

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/09  
Witness: T. O. Jones

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**Contract No.:**  
PO 115338

**Major Task or Tasks Associated With:**  
Engineering Analysis

**Vendor Identity:**  
AREVA

**Vendor Affiliation (specify 'direct' or 'indirect'):**  
Direct

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor

**Number of Vendors Solicited:**  
1

**Number of Bids Received:**  
1

**Brief Description of Selection Process:**  
Single Source

**Dollar Value:**  
Total Dollar Value after execution of each revision is as follows:  
Rev. 0 [redacted] Rev 2 [redacted] Rev. 3 [redacted]  
Rev 6 [redacted] Rev 7 [redacted] Rev 8 [redacted]

**Contract Status:**  
Active

**Term Begin:**  
August 27, 2008

**Term End:**  
open

**Nature and Scope of Work:**  
Design review for the Reactor Coolant system, Control Rod Mechanism, EMA, CFD and BMI

**Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY:

DOCKET NO.: 100009

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work. For the Year Ended 12/31/09  
Witness: T. O. Jones

**Contract No.:**  
PO # 105353

**Major Task or Tasks Associated With:**  
Initial BOP Scoping Support for EPU

**Vendor Identity:**  
Shaw Stone & Webster

**Vendor Affiliation (specify 'direct' or 'indirect'):**  
Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**  
1

**Number of Bids Received:**  
1

**Brief Description of Selection Process:**  
Sole Source

**Dollar Value:**  
Total Dollar Value after execution of each revision is as follows:  
R0 [REDACTED] R1 [REDACTED] R2 [REDACTED]

**Contract Status:**  
Active

**Term Begin:**  
October 2, 2007

**Term End:**  
Open

**Nature and Scope of Work:**  
BOP Scoping Support (engineering) for the EPU Project

**Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO.: 100009

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/09  
Witness: T. O. Jones

**Contract No.:**

PSL PO 117820  
PTN PO 117809

**Major Task or Tasks Associated With:**

Provide Engineering, Procurement and Construction Services for PSL and PTN

**Vendor Identify:**

Bechtel

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor

**Number of Vendors Solicited:**

6

**Number of Bids Received:**

5

**Brief Description of Selection Process:**

Bidders were evaluated against predetermined technical and commercial criteria, awarding to the lowest evaluated bidder.

**Dollar Value:**

PSL [REDACTED]

PTN [REDACTED]

**Contract Status:**

Active

**Term Begin:**

PSL PO-117820 December 2, 2008

PTN PO 117809 December 2, 2008

**Term End:**

PSL & PTN 12/31/12

**Nature and Scope of Work:**

Bechtel's scope includes project management, design engineering, procurement and material handling services, work order planning, construction/implementation, project controls, quality assurance, quality control, radiation protection (alara), safety, secu

**Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO.: 100009

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/09  
Witness: T. O. Jones

**Contract No.:**

PO # 116088

**Major Task or Tasks Associated With:**

Turbine/Generator Uprate

**Vendor Identity:**

Siemens Power

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

SSJ

**Number of Bids Received:**

SSJ

**Brief Description of Selection Process:**

SSJ

**Dollar Value:**

BPO [REDACTED]

**Contract Status:**

Active

**Term Begin:**

9/29/2008

**Term End:**

3/31/2013

**Nature and Scope of Work:**

Engineering, Parts and Installation for PSL Turbine/Generator Uprate

**Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

**Schedule T-7A**

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO.: 100009

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/09  
Witness: T. O. Jones

**Contract No.:**

PO # 116090

**Major Task or Tasks Associated With:**

PTN Turbine Generator Uprate

**Vendor Identity:**

Siemens Power

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

SSJ

**Number of Bids Received:**

SSJ

**Brief Description of Selection Process:**

SSJ

**Dollar Value:**

██████████

**Contract Status:**

Active

**Term Begin:**

9/29/2008

**Term End:**

3/31/2013

**Nature and Scope of Work:**

PTN Engineering, Parts and Installation for Turbine/Generator Uprate

**Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO.: 100009

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/09  
Witness: T. O. Jones

**Contract No.:**

PO # 118328

**Major Task or Tasks Associated With:**

PTN Condenser Tube Bundles for Unit 3 & 4

**Vendor Identity:**

Thermal Engineering International (USA) Inc.

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

3

**Number of Bids Received:**

3

**Brief Description of Selection Process:**

The evaluation process included technical and commercial clarifications with award made to TEI as the total evaluated low

**Dollar Value:**

Original Contract, [REDACTED] R1 Changed Dollar Value to [REDACTED]

**Contract Status:**

Active

**Term Begin:**

12/19/2008

**Term End:**

3-1-2011 plus warranty period

**Nature and Scope of Work:**

PTN Condenser Tube Bundles with Unit 3 delivery 6-1-10 and Unit 4 delivery 12-1-10

**Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY:

DOCKET NO.: 100009

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/09  
Witness: T. O. Jones

**Contract No.:**

PO # 104980

**Major Task or Tasks Associated With:**

Phase I NSSS Critical Path Activities

**Vendor Identity:**

Westinghouse

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

Sole Source Justification

**Number of Bids Received:**

Sole Source Justification

**Brief Description of Selection Process:**

Westinghouse possess all of the required design information and has performed all of the current licensing.

**Dollar Value:**

Total Dollar Value after execution of each revision is as follows:

Rev 0 [REDACTED] Rev 1 [REDACTED] Rev 2 [REDACTED]

Rev 4 [REDACTED]

**Contract Status:**

Closed

**Term Begin:**

8/16/2007

**Term End:**

Completed 12/03/09

**Nature and Scope of Work:**

Reactor Core Design and Analysis



**Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO.: 100009

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work. For the Year Ended 12/31/09  
Witness: T. O. Jones

**Contract No.:**

PO # 118206

**Major Task or Tasks Associated With:**

PTN MSR's for Units 3 & 4

**Vendor Identity:**

Thermal Engineering International (USA) Inc.

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

3

**Number of Bids Received:**

2

**Brief Description of Selection Process:**

The evaluation process included technical and commercial clarifications with award made to TEI as the total evaluated low

**Dollar Value:**

[REDACTED]

**Contract Status:**

Active

**Term Begin:**

12/17/2008

**Term End:**

9-1-12 plus warranty period

**Nature and Scope of Work:**

PTN MSR's with 12-1-11 delivery for Units 3 & 6-1-12 delivery for Unit

4

**Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

Schedule T-7A

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FPL

For the Year Ended 12/31/09

DOCKET NO.: 100009

Witness: T. O. Jones

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**Contract No.:**

PO # 118205

**Major Task or Tasks Associated With:**

PSL MSR's for Units 1 & 2

**Vendor Identity:**

Thermal Engineering International (USA) Inc.

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

3

**Number of Bids Received:**

2

**Brief Description of Selection Process:**

The evaluation process included technical and commercial clarifications with award made to TEI as the total evaluated low

**Dollar Value:**

Total Dollar Value after execution of each revision is as follows:

Rev 0 [REDACTED] Rev 3 [REDACTED]

**Contract Status:**

Active

**Term Begin:**

12/17/2008

**Term End:**

10-1-11 plus warranty period

**Nature and Scope of Work:**

PSL MSR's with 7-1-11 delivery for Units 1 & 8-1-10 delivery for Unit 2

**Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO.: 100009

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/09  
Witness: T. O. Jones

**Contract No.:**

PO # 118241

**Major Task or Tasks Associated With:**

PTN Feedwater Heaters for Units 3 & 4

**Vendor Identity:**

Thermal Engineering International (USA) Inc.

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

4

**Number of Bids Received:**

3

**Brief Description of Selection Process:**

The evaluation process included technical and commercial clarifications with award made to TEI as the total evaluated low

**Dollar Value:**

[REDACTED]

**Contract Status:**

Active

**Term Begin:**

12/19/2008

**Term End:**

3-1-11 plus warranty period

**Nature and Scope of Work:**

PTN Feedwater Heaters with 6-1-10 delivery for Unit 3 and 12-1-10 delivery for Unit 4

**Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO.: 100009

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.  
For the Year Ended 12/31/09  
Witness: T. O. Jones

**Contract No.:**  
PO # 112221

**Major Task or Tasks Associated With:**  
Engineering Services

**Vendor Identity:**  
Shaw Stone & Webster

**Vendor Affiliation (specify 'direct' or 'indirect'):**  
Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**  
SSJ

**Number of Bids Received:**  
SSJ

**Brief Description of Selection Process:**  
SSJ

**Dollar Value:**  
Total Dollar Value after execution of each revision is as follows: BPO  
Rev 0 Max Value [REDACTED] Rev. 4 Max Value [REDACTED]

**Contract Status:**  
Active

**Term Begin:**  
4/22/2008

**Term End:**  
12/31/2012

**Nature and Scope of Work:**  
PSL BOP Engineering

**Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

Schedule T-7A

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FPL

For the Year Ended 12/31/09

DOCKET NO.: 100009

Witness: T. O. Jones

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**Contract No.:**

PO # 112177

**Major Task or Tasks Associated With:**

Engineering Services

**Vendor Identity:**

Shaw Stone & Webster

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

SSJ

**Number of Bids Received:**

SSJ

**Brief Description of Selection Process:**

SSJ

**Dollar Value:**

Total Dollar Value after execution of each revision is as follows: BPO 112177 established in the amount of [REDACTED] Rev 2

[REDACTED] Rev 5 [REDACTED]

**Contract Status:**

Active

**Term Begin:**

5/2/2008

**Term End:**

open

**Nature and Scope of Work:**

Engineering for the PSL Uprate Project

Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO.: 100009

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.  
For the Year Ended 12/31/09  
Witness: T. O. Jones

**Contract No.:**  
PO 117272

**Major Task or Tasks Associated With:**  
Gantry crane repair/modification

**Vendor Identity:**  
American Crane & Equip.

**Vendor Affiliation (specify 'direct' or 'indirect'):**  
Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor

**Number of Vendors Solicited:**  
1

**Number of Bids Received:**  
1

**Brief Description of Selection Process:**  
Sole Source/OEM

**Dollar Value:**

Total Dollar Value after execution of each revision is as follows:  
Rev 0 [REDACTED] Rev 1 [REDACTED] Rev 2 [REDACTED] Rev 5 [REDACTED]

**Contract Status:**  
Active

**Term Begin:**  
11/13/2008

**Term End:**  
12/31/2010

**Nature and Scope of Work:**

Complete modification of Unit 1 crane and update of electrical components for Unit 2 crane

**Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO.: 100009

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/09  
Witness: T. O. Jones

**Contract No.:**

PO # 118224

**Major Task or Tasks Associated With:**

PSL Feedwater Heaters for Units 1 & 2

**Vendor Identity:**

Thermal Engineering International (USA) Inc.

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

4

**Number of Bids Received:**

3

**Brief Description of Selection Process:**

clarifications with award made to TEI as the total evaluated low bidder.

**Dollar Value:**

Total Dollar Value after execution of each revision is as follows: Rev

0 [REDACTED] Rev 1 [REDACTED] Rev 3 [REDACTED]

**Contract Status:**

Active

**Term Begin:**

12/17/2008

**Term End:**

open

**Nature and Scope of Work:**

PSL Feedwater Heaters with 12-1-09 delivery for Units 1 & 6-1-10 delivery for Unit 2

**Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

Schedule T-7A

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FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO.: 100009

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/09  
Witness: T. O. Jones

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**Contract No.:**

PO # 115485

**Major Task or Tasks Associated With:**

Eng. Services for NSSF, BOP & Licensing Activities

**Vendor Identity:**

Proto-Power

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

SSJ

**Number of Bids Received:**

SSJ

**Brief Description of Selection Process:**

SSJ

**Dollar Value:**

[REDACTED]

**Contract Status:**

Active

**Term Begin:**

9/3/2008

**Term End:**

Open

**Nature and Scope of Work:**

PTN Eng. Services for NSSF, BOP and Licensing Activities.



**Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO.: 100009

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/09  
Witness: T. O. Jones

**Contract No.:**

PO # 118278

**Major Task or Tasks Associated With:**

PSL Heat Exchangers for Units 1 & 2

**Vendor Identity:**

Thermal Engineering International (USA) Inc.

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

4

**Number of Bids Received:**

3

**Brief Description of Selection Process:**

The evaluation process included technical and commercial clarifications with award made to TEI as the total evaluated low

**Dollar Value:**

Total Dollar Value after execution of each revision is as follows:

Rev 0 [REDACTED] Rev 2 [REDACTED]

**Contract Status:**

Active

**Term Begin:**

12/19/2008

**Term End:**

Open

**Nature and Scope of Work:**

PSL Heat Exchangers with 12-1-09 delivery for Units 1 & 6-1-10 delivery for Unit 2

**Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY:

DOCKET NO.: 100009

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/09  
Witness: T. O. Jones

**Contract No.:**

PO # 105720

**Major Task or Tasks Associated With:**

PSL Fuels Study

**Vendor Identity:**

Areva

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

SSJ

**Number of Bids Received:**

SSJ

**Brief Description of Selection Process:**

SSJ

**Dollar Value:**

Original Order was issued at [REDACTED] A series of purchase order revisions (revs 1 -13) have resulted in a revised dollar value of [REDACTED]

**Contract Status:**

Active

**Term Begin:**

9/12/2007

**Term End:**

open

**Nature and Scope of Work:**

Fuels Performance Study and Analysis

**Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

Schedule T-7A

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FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO.: 100009

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/09  
Witness: T. O. Jones

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**Contract No.:**

PO # 116796

**Major Task or Tasks Associated With:**

Ultrasonic Flow Measuring System

**Vendor Identity:**

Cameron Technologies

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

SSJ

**Number of Bids Received:**

SSJ

**Brief Description of Selection Process:**

SSJ

**Dollar Value:**

[REDACTED]

**Contract Status:**

Active

**Term Begin:**

10/29/2008

**Term End:**

7/31/2012

**Nature and Scope of Work:**

Ultrasonic Flow Measuring System for PTN

**Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

Schedule T-7A

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FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO.: 100009

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/09  
Witness: T. O. Jones

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**Contract No.:**

PO 118107

**Major Task or Tasks Associated With:**

Ultrasonic Flow Measuring System

**Vendor Identity:**

Cameron Technologies

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

SSJ

**Number of Bids Received:**

SSJ

**Brief Description of Selection Process:**

SSJ

**Dollar Value:**

BPO [REDACTED]

**Contract Status:**

Awarded

**Term Begin:**

9/29/2008

**Term End:**

Open

**Nature and Scope of Work:**

Ultrasonic Flow Measuring System for PTN

**Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

Schedule T-7A

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FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO.: 100009

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/09  
Witness: T. O. Jones

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**Contract No.:**  
PO # 4500521317

**Major Task or Tasks Associated With:**  
Inductors

**Vendor Identity:**  
Areva

**Vendor Affiliation (specify 'direct' or 'indirect'):**  
Direct

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**  
3

**Number of Bids Received:**  
3

**Brief Description of Selection Process:**  
Competitive Selection

**Dollar Value:**  
[REDACTED]

**Contract Status:**  
Active

**Term Begin:**  
September 8, 2009

**Term End:**  
Open

**Nature and Scope of Work:**  
Supply of Inductors

**Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

Schedule T-7A

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FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO.: 100009

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/09  
Witness: T. O. Jones

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**Contract No.:**

PO # 126248

**Major Task or Tasks Associated With:**

Replacement Transformer Coolers

**Vendor Identity:**

ABB

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

3

**Number of Bids Received:**

1

**Brief Description of Selection Process:**

Competitive Selection, Commercial and Technical Evaluation

**Dollar Value:**

██████████

**Contract Status:**

Active

**Term Begin:**

October 8, 2009

**Term End:**

Open

**Nature and Scope of Work:**

Replacement Transformer Coolers

**Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

Schedule T-7A

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FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO.: 100009

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/09  
Witness: T. O. Jones

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**Contract No.:**

PO # 126453

**Major Task or Tasks Associated With:**

Turbine Plant Cooling Water Heat Exchangers

**Vendor Identity:**

Joseph Oat Corporation

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

3

**Number of Bids Received:**

3

**Brief Description of Selection Process:**

Competitive Selection, Commercial and Technical Evaluation

**Dollar Value:**

██████████

**Contract Status:**

Active

**Term Begin:**

November 5, 2009

**Term End:**

Open

**Nature and Scope of Work:**

Supply Turbine Plant Cooling Water Heat Exchangers

**Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

Schedule T-7A

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FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO.: 100009

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/09

Witness: T. O. Jones

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**Contract No.:**

PTN PO # 127881

**Major Task or Tasks Associated With:**

Procedure Writers

**Vendor Identity:**

Absolute Consulting

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct\*

\*This indicates the contractual arrangement. FPL has no direct or Indirect corporate affiliation with the vendor.

**Number of Vendors Solicited:**

1

**Number of Bids Received:**

1

**Brief Description of Selection Process:**

SSJ

**Dollar Value:**

[REDACTED]

**Contract Status:**

Active

**Term Begin:**

December 22, 2009

**Term End:**

Open

**Nature and Scope of Work:**

Procedure Writers



**Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO.: 100009

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/09  
Witness: T. O. Jones

**Contract No.:**

PSL PO # 4500467077

**Major Task or Tasks Associated With:**

PSL Generator Step-up Transformers

**Vendor Identity:**

Siemens

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct

\*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor

**Number of Vendors Solicited:**

7

**Number of Bids Received:**

7

**Brief Description of Selection Process:**

Competitive

**Dollar Value:**

██████████

**Contract Status:**

Active

**Term Begin:**

11/10/2008

**Term End:**

Open

**Nature and Scope of Work:**

PSL Generator Step-up Transformers

**Appendix II  
Nuclear Cost Recovery  
Turkey Point 6, 7 Pre-Construction Costs  
Nuclear Filing Requirements (NFR's)  
T-Schedules  
January 2009 - December 2009**

**PRE-CONSTRUCTION**

**Appendix II  
Nuclear Cost Recovery  
Turkey Point 6&7 Pre-Construction Costs  
Nuclear Filing Requirements (NFR's)  
T-Schedules (True Up)  
January 2009 - December 2009**

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**Turkey Point Units 6&7**  
**Pre-Construction Costs and Carrying Costs on Construction Cost Balance**  
**True-up Filing: Retail Revenue Requirements Summary**

[Section (5)(c)1.b.]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the actual true-up of total retail revenue requirements based on actual expenditures for the prior year and the previously filed expenditures.

COMPANY: FLORIDA POWER &amp; LIGHT COMPANY

For the Year Ended 12/31/2009

DOCKET NO.: 100009-EI

Witness: Winnie Powers

Line No.	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) 6 Month Total
	Jurisdictional Dollars						
1.	\$12,068,485	\$9,396,028	\$12,446,560	\$9,282,831	\$10,684,784	\$10,598,729	\$64,477,418
2.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	\$1,913	\$28,013	\$54,821	\$81,540	\$105,457	\$131,525	\$403,269
5.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6.	<u>\$12,070,398</u>	<u>\$9,424,041</u>	<u>\$12,501,381</u>	<u>\$9,364,371</u>	<u>\$10,790,241</u>	<u>\$10,730,254</u>	<u>\$64,880,686</u>
7.	\$7,780,867	\$8,758,282	\$14,812,818	\$8,998,823	\$39,453,955	\$12,246,856	\$92,051,402
8.	<u>\$4,289,531</u>	<u>\$665,759</u>	<u>(\$2,311,437)</u>	<u>\$365,548</u>	<u>(\$28,663,714)</u>	<u>(\$1,516,403)</u>	<u>(\$27,170,716)</u>
9.	\$10,105,139	\$7,460,971	\$16,458,388	\$13,364,145	\$11,204,755	\$10,117,335	\$68,710,713
10.	<u>\$1,965,259</u>	<u>\$1,963,070</u>	<u>(\$3,958,987)</u>	<u>(\$3,999,775)</u>	<u>(\$414,513)</u>	<u>\$612,919</u>	<u>(\$3,830,027)</u>

Turkey Point Units 6&7

Pre-Construction Costs and Carrying Costs on Construction Cost Balance  
True-up Filing: Retail Revenue Requirements Summary

[Section (5)(c)1.b.]

Schedule T-1 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
DOCKET NO.: 100009-EI

EXPLANATION: Provide the calculation of the actual true-up of total retail revenue requirements based on actual expenditures for the prior year and the previously filed expenditures.

For the Year Ended 12/31/2009  
Witness: Winnie Powers

Line No.	(H) Actual July	(I) Actual August	(J) Actual September	(K) Actual October	(L) Actual November	(M) Actual December	(N) 12 Month Total	(O) (a) Adjustments	(P) Total	
Jurisdictional Dollars										
1.	Pre-Construction Revenue Requirements (Schedule T-2, line 7)	\$8,889,391	\$7,518,344	\$7,986,065	\$8,425,633	\$7,034,817	\$8,161,649	\$112,493,316	\$0	\$112,493,316
2.	Construction Carrying Cost Revenue Requirements (Schedule T-3, line 7)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Recoverable O&M Revenue Requirements (Schedule T-4, line 24)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	DTA(DTL) Carrying Cost (Schedule T-3A, line 8)	\$154,663	\$169,138	\$189,708	\$208,085	\$224,965	\$241,536	\$1,591,363	(\$42,148)	\$1,549,215
5.	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6.	Total Period Revenue Requirements (Lines 1 through 5)	<u>\$9,044,053</u>	<u>\$7,687,481</u>	<u>\$8,175,773</u>	<u>\$8,633,718</u>	<u>\$7,259,782</u>	<u>\$8,403,186</u>	<u>\$114,084,680</u>	<u>(\$42,148)</u>	<u>\$114,042,531</u>
7.	Projected Return Requirements for the period (Order No. PSC 08-0749-FOF-EI)	\$13,307,770	\$14,531,581	\$20,113,416	\$16,198,617	\$16,400,384	\$19,868,349	\$192,471,520	\$0	\$192,471,520
8.	Difference True-up to Projections (Line 6 - Line 7)	<u>(\$4,263,717)</u>	<u>(\$6,844,100)</u>	<u>(\$11,937,643)</u>	<u>(\$7,564,899)</u>	<u>(\$9,140,602)</u>	<u>(\$11,465,164)</u>	<u>(\$78,386,840)</u>	<u>(\$42,148)</u>	<u>(\$78,428,989)</u>
9.	Actual / Estimated Return Requirements for the period (Order No. PSC 09-0783-FOF-EI)	\$10,184,733	\$9,106,870	\$8,641,593	\$11,607,456	\$8,243,648	\$8,096,018	\$124,591,032	\$0	\$124,591,032
10.	Final True-Up Amount for the Period (Line 6 - Line 9)	<u>(\$1,140,680)</u>	<u>(\$1,419,389)</u>	<u>(\$465,820)</u>	<u>(\$2,973,739)</u>	<u>(\$983,868)</u>	<u>\$307,167</u>	<u>(\$10,506,353)</u>	<u>(\$42,148)</u>	<u>(\$10,548,961)</u> (b)

(a) Represents carrying charges through December 31, 2008 for 2007-2008 tax deductions under IRS Code Section 162,174 and Regulations Sec. 1.263 (a - 4). (See NFR 2008 Deferred Tax Carrying Charge Schedule T-3A)

Errata:

(b) Reflects total revenue requirement increase of \$482. See Errata on Schedule T-3A, Note (I) of \$482.

Total 2009 Revenue Requirement Impact	12 Month Total
ERRATA - Final True-Up Amount for the Period, Line 10	(\$10,548,501)
Original - Line - 10 Final True-Up Amount for the Period, Line 10	(\$10,548,984)
Total 2009 Revenue Requirement Impact	<u>\$482</u>

**Turkey Point Units 6&7**  
**Pre-Construction Costs and Carrying Costs on Construction Cost Balance**  
**True-up Filing: Pre-Construction**

[Section (5)(c)1.b.]

Schedule T-2 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 DOCKET NO.: 100009-EI

**EXPLANATION:**

Provide the calculation of the actual true-up of Pre-Construction costs based on actual Pre-Construction expenditures for the prior year and the previously filed expenditures for such current year.

For the Year Ended 12/31/2009

Witness: Winnie Powers

Line No.	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total
Jurisdictional Dollars								
1. a. Nuclear CWIP Additions (Schedule T-6 Line 10+27) (f) Pg 2		\$5,343,315	\$2,707,218	\$5,791,117	\$2,689,630	\$4,155,094	\$4,247,776	\$24,934,150
b. Prior Month's (Over)/Under Recovery Eligible for Return (Line 9)		\$0	\$4,300,909	\$4,983,657	\$2,696,021	\$3,089,400	(\$25,491,291)	(\$26,866,227)
2. Unamortized CWIP Base Eligible for Return (d) Pg. 2	51,792,847	45,494,031	39,195,215	32,896,399	26,597,583	20,298,767	13,999,951	(\$11,439,203)
3. Amortization of CWIP Base Eligible for Return (d)(f) Pg 2	\$75,585,793	\$6,298,816	\$6,298,816	\$6,298,816	\$6,298,816	\$6,298,816	\$6,298,816	\$37,792,897
4. Average Net Unamortized CWIP Base Eligible for Return		\$48,643,439	\$44,495,078	\$40,688,090	\$33,586,830	\$26,340,885	\$5,948,413	
5. Return on Average Net Unamortized CWIP Eligible for Return								
a. Equity Component (Line 5b* .61425) (a)		\$222,273	\$203,317	\$185,921	\$153,473	\$120,363	\$27,181	\$912,527
b. Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c)		\$361,860	\$331,000	\$302,680	\$249,854	\$195,951	\$44,250	\$1,485,595
c. Debt Component (Line 4 x 0.001325847) (c)		\$64,494	\$58,994	\$53,946	\$44,531	\$34,924	\$7,887	\$264,775
6. Total Return Requirements (Line 5b + 5c)		<u>\$426,354</u>	<u>\$389,994</u>	<u>\$356,626</u>	<u>\$294,385</u>	<u>\$230,875</u>	<u>\$52,137</u>	<u>\$1,750,371</u>
7. Total Costs to be Recovered		<u>\$12,068,485</u>	<u>\$9,396,028</u>	<u>\$12,446,560</u>	<u>\$9,282,831</u>	<u>\$10,684,784</u>	<u>\$10,598,729</u>	<u>\$64,477,418</u>
8. Projected CWIP Additions, Amortization & Carrying Costs (Order No. PSC 08-0749-FOF-EI)		\$7,767,576	\$8,713,280	\$14,734,196	\$8,889,452	\$39,265,475	\$11,973,684	\$91,343,644
9. (Over) / Under Recovery (True-up to Projections) (Line 7 - Line 8)		<u>\$4,300,909</u>	<u>\$682,748</u>	<u>(\$2,287,637)</u>	<u>\$393,379</u>	<u>(\$28,580,691)</u>	<u>(\$1,374,935)</u>	<u>(\$26,866,227)</u>
10. Actual / Estimated True-up Amount for Costs and Carrying Cost (Order No. PSC 09-0783-FOF-EI)		10,090,206	7,418,362	16,384,163	13,254,816	11,065,534	9,950,853	\$68,163,935
11. Final True-Up of Pre-Construction Costs & Carrying Costs (Line 7 - Line 10)		<u>\$1,978,279</u>	<u>\$1,977,666</u>	<u>(\$3,937,604)</u>	<u>(\$3,971,985)</u>	<u>(\$380,750)</u>	<u>\$647,876</u>	<u>(\$3,686,518)</u>

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

See Additional Notes on Page 2

**Turkey Point Units 6&7**  
**Pre-Construction Costs and Carrying Costs on Construction Cost Balance**  
**True-up Filing: Pre-Construction**

[Section (5)(c)1.b.]

Schedule T-2 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 DOCKET NO.: 100009-EI

EXPLANATION:

Provide the calculation of the actual true-up of Pre-Construction costs based on actual Pre-Construction expenditures for the prior year and the previously filed expenditures for such current year.

For the Year Ended 12/31/2009

Witness: Winnie Powers

Line No.		(I)	(J)	(K)	(L)	(M)	(N)	(O)
		Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	12 Month Total
Jurisdictional Dollars								
1.	a. Nuclear CWIP Additions (Schedule T-6 Line 10+27)	\$2,724,925	\$1,453,125	\$2,003,191	\$2,578,472	\$1,326,198	\$2,578,984	\$37,599,045
	b. Prior Month's (Over)/Under Recovery Eligible for Return (Line 9)	(\$26,866,227)	(\$30,971,327)	(\$37,627,091)	(\$49,341,252)	(\$56,642,518)	(\$65,484,117)	(\$76,608,394)
2.	Unamortized CWIP Base Eligible for Return (d) Pg. 2	7,701,135	1,402,319	(4,896,497)	(11,195,313)	(17,494,130)	(23,792,946)	
3.	Amortization of CWIP Base Eligible for Return (d)	\$6,298,816	\$6,298,816	\$6,298,816	\$6,298,816	\$6,298,816	\$6,298,816	\$75,585,793
4.	Average Net Unamortized CWIP Base Eligible for Return	(\$15,328,216)	(\$24,367,050)	(\$36,046,299)	(\$51,530,077)	(\$67,336,607)	(\$81,706,855)	
5.	Return on Average Net Unamortized CWIP Eligible for Return		(e) Pg. 2					
	a. Equity Component (Line 5b*.61425) (a)	(\$70,041)	(\$121,783)	(\$164,711)	(\$235,463)	(\$307,690)	(\$373,353)	(\$360,514)
	b. Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c)	(\$114,027)	(\$198,262)	(\$268,150)	(\$383,334)	(\$500,919)	(\$607,820)	(\$586,917)
	c. Debt Component (Line 4 x 0.001325847) (c)	(\$20,323)	(\$35,335)	(\$47,792)	(\$68,321)	(\$89,278)	(\$108,331)	(\$104,804)
6.	Total Return Requirements (Line 5b + 5c)	<u>(\$134,350)</u>	<u>(\$233,597)</u>	<u>(\$315,942)</u>	<u>(\$451,655)</u>	<u>(\$590,197)</u>	<u>(\$716,151)</u>	<u>(\$891,521)</u>
7.	Total Costs to be Recovered	<u>\$8,889,391</u>	<u>\$7,518,344</u>	<u>\$7,986,065</u>	<u>\$8,425,633</u>	<u>\$7,034,817</u>	<u>\$8,161,649</u>	<u>\$112,493,316</u>
8.	Projected Costs, Carrying Costs & Amortization (Order No. PSC 08-0749-FOF-EI)	\$12,994,491	\$14,174,108	\$19,700,226	\$15,726,899	\$15,876,415	\$19,285,926	\$189,101,710
9.	(Over) / Under Recovery (True-up to Projections) (Line 7 - Line 8)	<u>(\$4,105,101)</u>	<u>(\$6,655,764)</u>	<u>(\$11,714,161)</u>	<u>(\$7,301,266)</u>	<u>(\$8,841,598)</u>	<u>(\$11,124,277)</u>	<u>(\$76,608,394)</u>
10.	Actual / Estimated True-up Amount of Costs, Carrying Cost & Amortization (Order No. PSC 09-0783-FOF-E)	9,993,119	8,891,859	8,405,865	11,346,980	7,959,288	7,793,844	122,554,891
11.	Final True-Up of Pre-Construction Costs & Carrying Costs (Line 7 - Line 10)	<u>(\$1,103,728)</u>	<u>(\$1,373,515)</u>	<u>(\$419,800)</u>	<u>(\$2,921,348)</u>	<u>(\$924,472)</u>	<u>\$367,805</u>	<u>(\$10,061,575)</u>

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

(d) To include a return on the actual 2008 balances (line 2) and reflect the recovery of prior Actual/Estimated balances (line 3). Difference of \$23,792,946 pertains to the 2008 over recovery collected from January 1, 2009 to December 31, 2009. Refer to the March 2009 True-Up filing for details.

Line 2 and Line 3 Beginning Balances include:	2007/2008 Actual/Estimate	2007/2008 True ups
2007 Pre-construction Costs + Carrying Costs (AE/T-2 Line 7)	\$2,543,248	\$2,543,248
2007 DTA/ (DTL) Carrying Cost (AE/T-3A Line 8)	(\$8)	(\$8)
2008 Pre-construction Costs + Carrying Costs (AE/T-2 Line 7)	\$73,048,535	\$49,253,967
2008 DTA/(DTL) Carrying Cost (AE/T-3A Line 8)	(\$5,982)	(\$4,359)
	<u>\$75,585,793</u>	<u>\$51,792,847</u>
		\$23,792,946

(e) Line 5 (Column J) - Return on Average Net Unamortized CWIP Eligible for Return - In August 2009, legal costs incurred in 2008 and 2009 were reclassified from the project and a retroactive carrying charge adjustment was made

Carrying Charge Retro-Active Adjustmen	(\$20,023)
August 2009 Carrying Charges	(\$213,574)
Total August Return Requirements	<u>(\$233,597)</u>

(f) The months of January, February & March have been adjusted to reflect the jurisdictional separation factor from .99570135 (May 2009 A/E Filing) to .99648888 as reflected in the 2009 FPSC Earnings Surveillance Report. Additionally the schedules have been adjusted to reflect the amortization of line 3 evenly over 12 months.

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 DOCKET NO.: 100009-EI

EXPLANATION: Provide the calculation of the Actual  
 deferred tax Carrying Costs.

For the Year Ended 12/31/2009

Witness: Winnie Powers

Line No.	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total
Jurisdictional Dollars								
1.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.		\$9,474,361	\$6,838,263	\$8,922,183	\$6,820,676	\$8,286,139	\$8,378,821	\$49,720,424
3.		(\$407,304)	(\$407,304)	(\$407,304)	(\$407,304)	(\$407,304)	(\$407,304)	(\$2,443,826)
4.		<u>(3,858,425)</u>	<u>\$5,208,631</u>	<u>\$11,839,590</u>	<u>\$21,154,449</u>	<u>\$27,567,820</u>	<u>\$35,446,655</u>	<u>\$43,418,172</u>
5.	38.575%	<u>(\$1,488,387)</u>	<u>\$2,008,229</u>	<u>\$4,489,972</u>	<u>\$8,180,329</u>	<u>\$10,834,287</u>	<u>\$13,673,547</u>	<u>\$16,748,560</u>
6. a.		\$260,421	\$3,249,601	\$6,325,150	\$9,397,308	\$12,153,917	\$15,211,054	
b.		(\$42,149)	(\$53,527)	(\$70,516)	(\$94,317)	(\$122,148)	(\$205,171)	(\$348,639)
c.		<u>\$218,272</u>	<u>\$3,196,073</u>	<u>\$6,254,634</u>	<u>\$9,302,991</u>	<u>\$12,031,769</u>	<u>\$15,005,882</u>	
7.								
a.		\$997	\$14,604	\$28,580	\$42,509	\$54,978	\$68,966	\$210,238
b.		\$1,824	\$23,776	\$46,528	\$69,205	\$88,505	\$111,829	\$342,267
c.		\$289	\$4,238	\$8,293	\$12,334	\$15,952	\$19,896	\$61,002
8.		<u>\$1,813</u>	<u>\$28,013</u>	<u>\$54,821</u>	<u>\$81,540</u>	<u>\$105,457</u>	<u>\$131,525</u>	<u>\$463,269</u>
9.		\$13,291	\$45,002	\$78,822	\$109,371	\$168,480	\$272,992	\$707,758
10.		<u>(\$11,378)</u>	<u>(\$16,988)</u>	<u>(\$23,501)</u>	<u>(\$27,831)</u>	<u>(\$33,023)</u>	<u>(\$41,467)</u>	<u>(\$304,489)</u>
11.		14,933	42,609	74,205	109,329	139,220	166,481	\$546,778
12.		<u>(\$13,820)</u>	<u>(\$14,896)</u>	<u>(\$19,384)</u>	<u>(\$27,790)</u>	<u>(\$33,783)</u>	<u>(\$34,957)</u>	<u>(\$143,600)</u>

- (a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.  
 (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.  
 (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

See Additional Notes on Page 3



**Turkey Point Units 6&7**  
**Pre-Construction Costs and Carrying Costs on Construction Cost Balance**  
**True-up Filing: Deferred Tax Carrying Costs**

[Section 5(c)1.b.]

Schedule T-3A (True-up)

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 DOCKET NO.: 100009-EI

EXPLANATION: Provide the calculation of the Actual deferred tax Carrying Costs.

For the Year Ended 12/31/2009

Witness: Winnie Powers

Line No.	(I) Beginning of Period	(J) Actual July	(K) Actual August	(L) Actual September	(M) Actual October	(N) Actual November	(O) Actual December	(P) 12 Month Total	(Q) Adjustments	(R) Total
Jurisdictional Dollars										
1.		\$0	\$0	\$0	\$0	\$0	\$0	\$0		
2.		\$6,855,970	\$5,584,170	\$8,134,236	\$6,709,517	\$5,457,244	\$6,710,030	\$87,171,591		
3.		(\$407,304)	(\$407,304)	(\$407,304)	(\$407,304)	(\$407,304)	(\$407,304)	(\$4,887,852)		
4.		<u>\$43,418,172</u>	<u>\$49,866,838</u>	<u>\$55,043,704</u>	<u>\$60,770,836</u>	<u>\$67,072,849</u>	<u>\$72,122,789</u>	<u>\$78,425,514</u>		<u>\$78,425,514</u>
5.	38.575%	<u>\$16,748,560</u>	<u>\$19,236,133</u>	<u>\$21,233,109</u>	<u>\$23,442,273</u>	<u>\$25,873,352</u>	<u>\$27,821,366</u>	<u>\$30,252,642</u>		<u>\$30,252,642</u>
6. a.		\$17,992,346	\$20,234,621	\$22,337,891	\$24,657,812	\$26,847,359	\$29,037,004			
6. b.		(\$346,639)	(\$505,255)	(\$693,591)	(\$917,073)	(\$1,180,706)	(\$1,479,710)	(\$1,820,596)		
6. c.		<u>\$17,645,708</u>	<u>\$19,729,366</u>	<u>\$21,644,300</u>	<u>\$23,740,740</u>	<u>\$25,666,653</u>	<u>\$27,557,294</u>			
7.										
				(h) Pg.3						(i) Pg. 3
a.		\$80,631	\$88,177	\$96,901	\$108,482	\$117,282	\$125,921	\$829,631	(\$21,974)	\$807,658
b.		\$131,267	\$143,552	\$161,011	\$176,608	\$190,935	\$205,000	\$1,350,641	(\$35,773)	\$1,314,868
c.		\$23,396	\$25,585	\$28,697	\$31,477	\$34,030	\$36,537	\$240,723	(\$8,376)	\$234,347
8.		<u>\$154,663</u>	<u>\$168,138</u>	<u>\$189,708</u>	<u>\$208,085</u>	<u>\$224,965</u>	<u>\$241,536</u>	<u>\$1,591,363</u>	<u>(\$42,148)</u>	<u>\$1,549,215</u>
9.		\$313,279	\$357,473	\$413,190	\$471,718	\$523,969	\$582,423	\$3,369,810	\$0	\$3,369,810
10.		<u>(\$158,616)</u>	<u>(\$186,335)</u>	<u>(\$223,462)</u>	<u>(\$263,633)</u>	<u>(\$299,004)</u>	<u>(\$340,867)</u>	<u>(\$1,778,447)</u>	<u>(\$42,148)</u>	<u>(\$1,820,595)</u>
11.		191,614	215,011	235,728	260,476	284,380	302,174	\$2,036,141	\$0	\$2,036,141
12.		<u>(\$36,952)</u>	<u>(\$45,873)</u>	<u>(\$46,020)</u>	<u>(\$52,391)</u>	<u>(\$59,394)</u>	<u>(\$69,838)</u>	<u>(\$444,775)</u>	<u>(\$42,148)</u>	<u>(\$486,926)</u> (i)

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.  
 (b) Requirement for the payment of income taxes is calculated using a Federal income Tax rate of 35% & 5.5% for state income taxes.  
 (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

See Additional Notes on Page 3

Turkey Point Units 6&7  
Pre-Construction Costs and Carrying Costs on Construction Cost Balance  
True-up Filing: Deferred Tax Carrying Costs

[Section (5)(c)1.b.]

Schedule T-3A (True-up)

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
DOCKET NO.: 100009-EI

EXPLANATION: Provide the calculation of the Actual deferred tax Carrying Costs.

For the Year Ended 12/31/2009  
Witness: Winnie Powers

Line No.

Notes:

(d) Line 2 - Recovered Costs Excluding AFUDC amortized over a 12 month period (see calculation below) plus 2009 Nuclear CWIP Additions (T-2 Line 1).  
2007 Nuclear CWIP Additions T-2, Line 1 (a) 2,522,692  
2008 Nuclear CWIP Additions T-2, Line 1 (a) 47,049,854  
49,572,546 4,131,046 Monthly Amortization Plus Monthly Nuclear CWIP Additions 2009 T-2 Line 1  
2009 Nuclear CWIP Additions T-2, Line 1 (a) (Varies as projected) 37,599,045  
2009 Recovered Costs Excluding AFUDC T-3A Line 2, Column P 67,171,591

(e) Line 3 - Other Adjustment represents the turn around of the book tax expense deduction related to the debt component of the carrying charge calculated on 2007 - 2008 T-2, line 5c and 2009 income tax deductions amortized over 12 months.  
2007 -2008 Other Adjustments T-2, Line 5c 336,521  
2009 Income Tax Deductions\* (5,224,174)  
(4,887,652) (407,304) Monthly Amortization

\* See Note (k) Pg. 3

(f) Line 4 - Tax Basis Less Book Basis (Beginning of Period) includes the following:  
2008 T-3A Line 4 (12 month) Balance (336,521)  
2007-2008 income Tax Deductions\*\* (3,521,904)  
(3,858,425)

\*\* See Attached 2008 Schedule T-3A

(g) Line 6b - Prior Months Cumulative Return on DTA(DTL) (January Balance) includes 2008 carrying charges related to the income tax deductions in order to calculate a return in 2009. The 2008 carrying charges to be refunded to customers are shown in Column Q.  
2008 T-3A Line 6B (12 Month Total) (4,388)  
2008 Carrying Charge Adjustment - Income Tax Deductions\*\* (42,148)  
(46,516) Original beginning balance

\*\* See Attached 2008 Schedule T-3A

ERRATA: Add back 2008 T-3A Line 6B (12 Month Total) \$4,388  
Revised January balance for Line 6b (\$42,148)

See note (f) below for errata

(h) Line 7 (Column K) - Carrying Costs on DTA(DTL) August Balance includes a retroactive carrying charge adjustment due to Legal costs reclassified from the project.  
DTA(DTL) Carrying Charge Retro-Active Adjustment (3,788)  
DTA(DTL) August 2009 Carrying Charges 172,885  
169,097

(i) Adjustments (Column Q) reflect the carrying charge impact through 2008 related to 2007 - 2008 income tax deductions, to be refunded to customers in 2011. The 2008 deferred income tax liability related to deductions prior to 2009 is included in Column A line 4, on page 1 as explained in footnote (f).

(j) January, February, & March do not agree to 2009 Schedule A/E - 3A (May 2009 Filing 090009-EI) due to a change in the jurisdictional factor from .99570135 (May 2009 Actual/Estimated Filing) to .99648888 as reflected in the 2009 FPSC Earnings Surveillance Report and a correction in March Amortization of (2007-2008) Prior Recovered Costs excluding AFUDC.

(k) Estimated 2009 income tax deductions have been applied ratably over the 12 months in 2009 and are included in the 2009 T-3a schedule Other Adjustments Line 3 (see note e). Since FPL has not filed its 2009 tax return at the time of this filing, deductions taken on the 2009 tax return will be trueed up in the 2010 T-3a schedules filed on March 1, 2011. The 2009 carrying charges on the deferred tax liabilities related to 2007 through 2009 deductions are included in total carrying charges on the T-3a schedule.

The jurisdictional tax deduction is determined by the jurisdictional separation factor in the year when FPL filed its tax return.

Tax Deduction Description	FPL System Qualifying Expenditures	System Deductions Attributed to Qualifying Expenditures	Jurisdictional Separation Factor	Jurisdictional Deductions
2009 Internal Payroll	\$ 4,894,118	\$ 4,894,118	0.99648888	4,878,934
R&D	348,463	348,463	0.99648888	347,240
Total	\$ 5,242,581	\$ 5,242,581		5,224,174

ERRATA:

(l) Included a return on 2008 prior year deferred tax liability balance on 2009 schedule T-3A, Line 6b and 2009 schedule T-2, Line 2 resulting in a duplicate return on the 2008 prior year deferred tax liability balance. See note (g) for revised beginning balance on Line 6b and Total NFR Errata Summary Sheet, Page 1 Note 4.

Total 2009 Final True-Up of Carrying Costs on DTA(DTL) Impact  
Errata - Final True-Up of Carrying Costs on DTA(DTL), Line 12 (\$488,926)  
Original - Final True-Up of Carrying Costs on DTA(DTL), Line 12 (487,409)  
\$482

Pre-Construction Costs and Carrying Costs on Construction Cost Balance  
True-up Filing: 2008 Deferred Tax Carrying Costs

[Section (5)(c)1.b.]

2008 Schedule T-3A (True-up)

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
DOCKET NO.: 100009-EI

EXPLANATION: Provide the calculation of the Actual deferred tax Carrying Costs.

For the Year Ended 12/31/2008

Witness: Winnie Powers

Line No.	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total
Jurisdictional Dollars								
1.	Construction Period Interest		\$0	\$0	\$0	\$0	\$0	\$0
2.	Recovered Costs Excluding AFUDC		\$0	\$0	\$0	\$0	\$0	\$0
3.	Other Adjustments (d)(e) Pg. 2		\$0	\$0	\$0	\$0	\$0	\$0
4.	Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3)		\$0	\$0	\$0	\$0	\$0	\$0
5.	Deferred Tax Asset DTA/(DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	38.575%	\$0	\$0	\$0	\$0	\$0	\$0
6.	a. Average Accumulated DTA/(DTL)		\$0	\$0	\$0	\$0	\$0	
	b. Prior months cumulative Return on DTA/(DTL)			\$0	\$0	\$0	\$0	\$0
	c. Average DTA/(DTL) including prior period return subtotal		\$0	\$0	\$0	\$0	\$0	
7.	Carrying Cost on DTA/(DTL)							
	a. Equity Component (Line 7b * .61425) (a)		\$0	\$0	\$0	\$0	\$0	\$0
	b. Equity Comp. grossed up for taxes (Line 6c * 0.007439034) (a) (b) (c)		\$0	\$0	\$0	\$0	\$0	\$0
	c. Debt Component (Line 6c x 0.001325847) (c)		\$0	\$0	\$0	\$0	\$0	\$0
8.	Total Return Requirements (Line 7b + 7c)		\$0	\$0	\$0	\$0	\$0	\$0
9.	Total Return Requirements from most recent Projections							\$0
10.	Difference (Line 8 - Line 9)		\$0	\$0	\$0	\$0	\$0	\$0

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.  
 (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.  
 (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

See Additional Notes on Page 2

2008 Schedule T-3A (True-up)

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 DOCKET NO.: 100009-EI

EXPLANATION: Provide the calculation of the Actual deferred tax Carrying Costs.

For the Year Ended 12/31/2008

Witness: Winnie Powers

Line No.	(I) Beginning of Period	(J) Actual July	(K) Actual August	(L) Actual September	(M) Actual October	(N) Actual November	(O) Actual December	(P) 12 Month Total
Jurisdictional Dollars								
1. Construction Period Interest		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Recovered Costs Excluding AFUDC		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Other Adjustments (d)(e) Pg. 2		\$0	\$0	(\$3,521,903)	\$0	\$0	\$0	(\$3,521,903)
4. Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3)		\$0	\$0	(\$3,521,903)	(\$3,521,903)	(\$3,521,903)	(\$3,521,903)	(\$3,521,903)
5. Deferred Tax Asset DTA/(DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	38.575%	\$0	\$0	(\$1,358,574)	(\$1,358,574)	(\$1,358,574)	(\$1,358,574)	(\$1,358,574)
6. a. Average Accumulated DTA/(DTL)		\$0	\$0	(\$679,287)	(\$1,358,574)	(\$1,358,574)	(\$1,358,574)	
b. Prior months cumulative Return on DTA/(DTL)		\$0	\$0	\$0	(\$5,954)	(\$17,914)	(\$29,979)	(\$42,149)
c. Average DTA/(DTL) including prior period return subtotal		\$0	\$0	(\$679,287)	(\$1,364,528)	(\$1,376,488)	(\$1,388,553)	
7. Carrying Cost on DTA/(DTL)								
a. Equity Component (Line 7b * .61425) (a)		\$0	\$0	(\$3,104)	(\$6,235)	(\$6,290)	(\$6,345)	(\$21,974)
b. Equity Comp. grossed up for taxes (Line 6c * 0.007439034) (a) (b) (c)		\$0	\$0	(\$5,053)	(\$10,151)	(\$10,240)	(\$10,329)	(\$35,773)
c. Debt Component (Line 6c x 0.001325847) (c)		\$0	\$0	(\$901)	(\$1,809)	(\$1,825)	(\$1,841)	(\$6,376)
8. Total Return Requirements (Line 7b + 7c)		\$0	\$0	(\$5,954)	(\$11,960)	(\$12,065)	(\$12,171)	(\$42,149)
9. Total Return Requirements from most recent Projections								\$0
10. Difference (Line 8 - Line 9)		\$0	\$0	(\$5,954)	(\$11,960)	(\$12,065)	(\$12,171)	(\$42,149)

- (a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.
- (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.
- (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.
- (d) FPL deducted costs on the income tax returns from 2007 - 2008 under the following IRS Code & Regulations Sections: Internal Payroll (Reg. Sec. 1.263(a)-4), Research and Development (IRC Sec. 174) (sometimes referred to as Research and Experimentation), & Investigatory Costs (IRC Sec 162).
- (e) The deferred tax liability created by deductions related to expenditures incurred in 2007 & 2008 are reflected in the NFR Schedules as of September 2008 which is when FPL filed its 2007 tax return. The carrying charges on these deferred tax liabilities through 2008 are reflected in the 2008 T-3a Schedules Column Q. The beginning balance in the 2009 T-3a has been adjusted to reflect the deferred tax liability related to these deductions.

Tax Deduction Description	FPL System Qualifying Expenditures	System Deductions Attributed to Qualifying Expenditures	Jurisdictional Separation Factor	Jurisdictional Deductions
2007				
Internal Payroll	\$ 180,310	\$ 180,310	0.99648888	179,577
Investigatory Costs	76,214	76,214	0.99648888	75,946
Total 2007	\$ 256,524	\$ 256,524	0.99648888	255,523
2008				
Internal Payroll	\$2,787,792	\$ 2,787,792	0.99648888	2,778,004
R&D	489,997	489,997	0.99648888	488,277
Total 2008	\$3,277,789	\$ 3,277,789		3,266,280
Total Deductions Taken In 2008	\$3,534,313	\$ 3,534,313	0.99648888	3,521,903

**Turkey Point Units 6&7**  
**Pre-Construction Costs and Carrying Costs on Construction Cost Balance**  
**True-up Filing: Monthly Expenditures**

[Section (5)(c)1.b.]

[Section (8)(d)]

Schedule T-6 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the actual monthly expenditures by major tasks performed within Pre-Construction categories. All Site Selection costs also included in Pre-Construction costs must be identified.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2009

DOCKET NO.: 100009-EI

Witness: Winnie Powers and Steven D. Scroggs

Line No.	Description	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) Actual July	(H) Actual August	(I) Actual September	(J) Actual October	(K) Actual November	(L) Actual December	(M) 12 Month Total
1	<b>Pre-Construction:</b>													
2	<b>Generation:</b>													
3	Licensing	4,135,067	2,074,129	4,828,131	1,885,480	3,526,286	3,567,344	2,162,003	1,156,950	1,627,138	2,184,770	937,647	2,386,667	30,271,612
4	Permitting	(85,572)	72,791	298,014	183,662	126,501	96,427	113,024	(190,191)	143,821	52,209	81,666	97,739	991,090
5	Engineering and Design	1,310,945	566,963	877,375	627,527	512,713	598,199	459,407	490,150	239,282	350,990	310,836	100,776	6,445,161
6	Long lead procurement advanced payments													
7	Power Block Engineering and Procurement	1,703	2,874	7,003	2,438	4,234	774	92	1,336	8	(412)	723	2,889	23,662
8	Total Generation Costs	5,362,142	2,716,757	5,811,522	2,699,107	4,169,734	4,262,743	2,734,526	1,458,245	2,010,249	2,587,557	1,330,871	2,588,071	37,731,525
9	Jurisdictional Factor (b)	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888
10	Total Jurisdictional Generation Costs	5,343,315	2,707,218	5,791,117	2,689,630	4,155,094	4,247,776	2,724,925	1,453,125	2,003,191	2,578,472	1,326,198	2,578,984	37,599,045
11	<b>Adjustments</b>													
12	Non-Cash Accruals	(800,828)	(1,498,735)	2,051,457	(1,076,018)	388,278	(453,384)	(1,503,816)	(1,624,847)	(318,861)	661,780	(540,710)	(262,629)	(4,978,314)
13	Other Adjustments	(15,087)	(14,547)	(45,220)	(13,229)	(12,701)	(13,213)	(12,532)	(19,841)	(10,757)	(10,144)	(11,309)	(9,063)	(187,874)
14	Total Adjustments	(815,915)	(1,513,282)	2,006,236	(1,089,247)	375,577	(466,598)	(1,516,448)	(1,644,789)	(329,618)	651,636	(552,020)	(271,722)	(5,166,188)
15	Jurisdictional Factor (b)	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888
16	Total Jurisdictional Adjustments	(813,050)	(1,507,969)	1,999,192	(1,085,423)	374,258	(464,960)	(1,511,123)	(1,639,014)	(328,461)	649,348	(550,061)	(270,768)	(5,148,048)
17														
18	Total Jurisdictional Generation Costs Net of Adjustments	6,156,365	4,215,187	3,791,925	3,775,053	3,780,835	4,712,735	4,236,048	3,082,139	2,331,651	1,929,123	1,876,279	2,849,752	42,747,094
19														
20	<b>Transmission:</b>													
21	Line Engineering													0
22	Substation Engineering													0
23	Clearing													0
24	Other													0
25	Total Transmission Costs													0
26	Jurisdictional Factor													
27	Total Jurisdictional Transmission Costs													
28	<b>Adjustments</b>													
29	Non-Cash Accruals													
30	Other Adjustments													
31	Total Adjustments	0	0	0	0	0	0	0	0	0	0	0	0	0
32	Jurisdictional Factor													
33	Total Jurisdictional Adjustments													
34														
35	Total Jurisdictional Transmission Costs Net of Adjustments													
36														
37	Total Jurisdictional Pre-Construction Costs	\$6,156,365	\$4,215,187	\$3,791,925	\$3,775,053	\$3,780,835	\$4,712,735	\$4,236,048	\$3,082,139	\$2,331,651	\$1,929,123	\$1,876,279	\$2,849,752	\$42,747,094
38														
39	<b>Construction:</b>													

N/A- At this stage, construction has not commenced in the project.

(a) Effective with the filing of our need petition on October 16, 2007 pre-construction began.

(b) Jurisdictional Separation Factor is FPL's nuclear separation factor for 2009 as reflected in the FPSC Earnings Surveillance Report.

(c) In August 2009, legal costs incurred in 2008 and 2009 were reclassified from the project. The carrying charges related to this adjustment are reflected on schedule T-2. See Note (e)

(d) The months of January, February & March have been adjusted to reflect the jurisdictional separation factor from .99570135 (May 2009 A/E Filing) to .99648888 as reflected in the 2009 FPSC Earnings Surveillance Report.

**Turkey Point Units 6&7**  
**Pre-Construction Costs and Carrying Costs on Construction Cost Balance**  
**True-up Filing: Monthly Expenditures**

[Section (5)(c)1.a.]  
 [Section (8)(d)]

Schedule T-6A (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a description of the major tasks performed within Pre-Construction.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2009

DOCKET NO.: 100009-EI

Witness: Steven D. Scroggs

Line  
 No. Major Task Description - Includes, but is not limited to:

- 1 **Pre-Construction period:**
- 2 **Generation:**
- 3 1 License Application
- 4 a. Preparation of NRC Combined License submittal
- 5 b. Preparation of FDEP Site Certification Application
- 6 c. Transmission facilities studies, stability analysis, FRCC studies
- 7 d. Studies required as Conditions of Approval for local zoning
- 8 2 Engineering and Design
- 9 a. Site specific civil, mechanical and structural requirements to support design
- 10 b. Water supply design
- 11 c. Construction logistical and support planning
- 12 d. Long lead procurement advanced payment
- 13 e. Power Block Engineering and Procurement
- 14 3 Permitting
- 15 a. Communications outreach
- 16 b. Legal and application fees
- 17 4 Clearing, Grading and Excavation
- 18 a. Site access roads
- 19 b. Site clearing
- 20 c. Site fill to grade for construction
- 21 5 On-Site Construction Facilities
- 22 a. Warehousing, laydown areas and parking
- 23 b. Administrative facilities
- 24 c. Underground infrastructure
- 25
- 26
- 27
- 28 **Transmission:**
- 29 1 Line / Substation Engineering
- 30 a. Transmission interconnection design
- 31 b. Transmission integration design
- 32
- 33 **Construction period:**
- 34 **Generation:**
- 35 1 Real Estate Acquisitions - self explanatory
- 36 2 Project Management - FPL and Contractor staff required to oversee / manage project
- 37 3 Permanent Staff / Training - Employees of the operational facility hired in advance to assist with system turnover from constructor and obtain training in advance of operation
- 38 4 Site Preparation - preparation costs not expenses within Pre-Construction period
- 39 5 On-Site Construction Facilities - construction of non-power block facilities
- 40 6 Power Block Engineering, Procurement, etc. - Nuclear Steam Safety System, Long lead procurement advanced payment
- 41 7 Non-Power Block Engineering, Procurement, etc. - Supporting balance of plant facilities (cooling towers, etc)
- 42
- 43 **Transmission :**
- 44 1 Line Engineering - self explanatory
- 45 2 Substation Engineering - self explanatory
- 46 3 Real Estate Acquisitions - self explanatory
- 47 4 Line Construction - self explanatory
- 48 5 Substation Construction - self explanatory
- 49 6 Other - permitting and condition of approval compliance

**Turkey Point Units 6&7**  
**Pre-Construction Costs and Carrying Costs on Construction Cost Balance**  
**True-up Filing: Variance Explanations**

[Section (8)(d)]

Schedule T-6B (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide annual variance explanations comparing the actual expenditures to the most recent projections filed with the Commission.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2009

DOCKET NO.:

Witness: Steven D. Scroggs

Line No.	(A) Total Actual	(B) Total Actual/Estimated	(C) Total Variance	(D) Explanation
1				
2				
3				
4				<u>Pre-Construction:</u>
5				<u>Generation:</u>
				Licensing
	30,271,612	35,436,131	(5,164,519.28)	The favorable variance is the result of lower than planned NRC fees, Bechtel COLA contract support, transmission line permitting, SCA support, New Nuclear Project staffing, and unused contingency. The NRC fees were favorable by \$1,368,129 due to a lag in receiving the NRC review schedule and subsequent required reviews shifted into 2010; the Bechtel COLA contract support was favorable by \$1,267,765 primarily attributable to the change in application filing dates shifting a portion of planned support for RAI's into 2010; Power Systems costs were favorable by \$819,896 primarily due to lower than anticipated costs associated with environmental studies supporting the transmission line siting activity. SCA production costs were unfavorable by \$530,424 due to additional conceptual engineering and modeling required to respond to agency requests. Costs for the New Nuclear Project team were unfavorable by \$216,835 owing to the staffing activities associated with the COLA review prior to submittal. The contingency amount of \$2,007,004 was not required.
6				Permitting
	991,090	1,951,150	(960,060.18)	This favorable variance is a result of the communications expenditures being under budget by \$354,088, due in part to the change in application filing dates shifting a portion of planned support into 2010. Legal costs were favorable by \$402,564 due primarily to a reclassification of \$280,261 in 2008 and 2009 costs. Taking these costs out of the project offset actual costs in this area. Finally, \$204,122 of contingency was not required.
7				Engineering and Design
	6,445,161	8,231,488	(1,786,326.70)	The favorable variance of \$856,026 was composed in part by cost deferrals resulting from reduced construction team staffing relative to plan. This reduction was appropriate given deferral of engineering design and EP or EPC contract engagement in 2009. The balance of the favorable variance of \$933,864 was a result of reducing the scope of the BVZ activities in 2009, a decision made following interim analysis of the results of BVZ's construction planning studies.
8				Long lead procurement advanced payments
9				Power Block Engineering and Procurement
	-	-	-	
	23,662	21,893	1,768.73	The unfavorable variance relates to legal support for the reclaimed water activity and should be a part of the permitting costs. A reclassification of these expenses will be made.
10				Total Generation Costs
11	37,731,525	45,640,662	(7,909,137.43)	
12				
13				
14				<u>Transmission:</u>
15				Line Engineering
16				Substation Engineering
17				Clearing
18				Other
19				Total Transmission Costs
20				
21				
22				
23				<u>Construction:</u>
24				<u>Generation:</u>
25				License Application
26				Engineering & Design
27				Long lead procurement advanced payments
28				Permitting
29				On-Site Construction Facilities
30				Total Generation Costs
31				
32				
33				
34				<u>Transmission:</u>
35				Line Engineering
36				Substation Engineering
37				Clearing
38				Other
				Total Transmission Costs

**Project Name: New Nuclear  
(Pre) Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

Schedule T-7

[Section 8](c)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$250,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and description of work.

COMPANY: Florida Power & Light Company

For the Year Ended: 12/31/2009

DOCKET NO.: 100009-EI

Witness: Steven D. Scroggs

**CONFIDENTIAL CONFIDENTIAL CONFIDENTIAL CONFIDENTIAL**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Actual Expended as of Prior Year End (2009)	Estimate of amount to be Expended in Current Year (2010)	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
1	4500395492	Open- CO#19	2011	2011					Bechtel Power Corp	Comp Bid/ Single Source/ Predetermined Source	Engineering Services to Support Preparation of COLA and SCA and Response to post-submittal RAI's.
2	4500404639	Open- CO#3	2011	2011					Westinghouse Electric Co	Sole Source/ Predetermined Source	Engineering Services to Support Preparation of COLA and Response to post-submittal RAI's.
3	4500421409	Open- CO#4	2009	2010					Ecological Associates	Single Source	Aquatic biological characterization and assessment - Sea grass Survey & Report
4	4500430034	Open	2011	2011					Electric Power Research Institute	Single Source	Advanced Nuclear Technology; Near term deployment of Advanced Light Water Reactors
5	4500443122	Open	2009	2010					Eco Metrics, Inc.	Single Source	Environmental Consulting Services
6	4500447075	Closed	2009	2009					Optimal Geometric	Single Source	Right-of-way LIDAR Survey Turkey Point-Levee line
7	4500452285	Open- CO#2	2012	2012					BVZ Power Partners-Nuclear	Single Source/ Predetermined Source	Preliminary Engineering and Construction Planning for Turkey Point 6&7
8	4500477244	Open	2009	2009					HDR Engineering, McNabb	Single Source	Aquifer Performance Testing Support
9	4500517152	Open	2009	2010					Hydrogeologic Consulting Inc	Single Source	Turkey Point 6&7 Post SCA Submittal and UIC Licensing Support
10	4500518160	Open	2009	2010					Golder Associates Inc	Single Source	Turkey Point 6&7 Post SCA Submittal Support
11	4500518167	Open- CO#1	2009	2010					Environmental Consulting and Technology Inc	Single Source/ Predetermined Source	Turkey Point 6&7 SCA Support



Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: Florida Power & Light Company  
DOCKET NO.: 100009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/09

Witness: Steven D. Scroggs

**Contract No.:**

4500395492

**Major Task or Tasks Associated With:**

COLA and SCA preparation and support

**Vendor Identity:**

Bechtel Power Corporation

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct

**Number of Vendors Solicited:**

Two

**Number of Bids Received:**

Two

**Brief Description of Selection Process:**

Initial contract competitively bid; change orders #01-#11 issued single source; all subsequent change orders issued Predetermined Source

**Dollar Value:**

[REDACTED]

**Contract Status:**

Active- CO#19

**Term Begin:**

2007

**Term End:**

2011

**Nature and Scope of Work:**

Engineering Services to Support Preparation of COLA and SCA, including post-submittal support for RAI responses.

Project Name: new nuclear  
(Pre) Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed Details

Schedule T-7A

[Section (8)(c)]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

COMPANY: Florida Power & Light Company

For the Year Ended 12/31/09

DOCKET NO.: 100009-EI

Witness: Steven D. Scroggs

**Contract No.:**

4500452285

**Major Task or Tasks Associated With:**

Preliminary Engineering and Construction Planning

**Vendor Identity:**

BVZ Power Partners- Nuclear

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct

**Number of Vendors Solicited:**

One

**Number of Bids Received:**

One

**Brief Description of Selection Process:**

Single Source

**Dollar Value:**

[REDACTED]

**Contract Status:**

Active- CO#2

**Term Begin:**

2008

**Term End:**

2009

**Nature and Scope of Work:**

Preliminary Engineering and Construction Planning

Project Name: New Nuclear  
(Pre) Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed Details

[Section (B)(c)]

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: Florida Power & Light Company  
DOCKET NO.: 100009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/09  
Witness: Steven D. Scroggs

**Contract No.:**  
4500518160

**Major Task or Tasks Associated With:**  
Post SCA Submittal support

**Vendor Identity:**  
Golder Associates, Inc.

**Vendor Affiliation (specify 'direct' or 'indirect'):**  
Direct or Indirect relationship with the vendor

**Number of Vendors Solicited:**  
One

**Number of Bids Received:**  
One

**Brief Description of Selection Process:**  
Single source

**Dollar Value:**  
[REDACTED]

**Contract Status:**  
Active

**Term Begin:**  
2009

**Term End:**  
2009

**Nature and Scope of Work:**  
Post SCA Submittal support

Schedule T-7A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

COMPANY: Florida Power & Light Company

For the Year Ended 12/31/09

DOCKET NO.: 100009-EI

Witness: Steven D. Scroggs

**Contract No.:**

4500518167

**Major Task or Tasks Associated With:**

SCA Support

**Vendor Identity:**

Environmental Consulting and Technology, Inc.

**Vendor Affiliation (specify 'direct' or 'indirect'):**

Direct

**Number of Vendors Solicited:**

One

**Number of Bids Received:**

One

**Brief Description of Selection Process:**

Single source

**Dollar Value:**

[REDACTED]

**Contract Status:**

Active

**Term Begin:**

2009

**Term End:**

2010

**Nature and Scope of Work:**

SCA Support

**Appendix III  
Nuclear Cost Recovery  
Turkey Point 6, 7 Site Selection Costs  
Nuclear Filing Requirements (NFR's)  
T-Schedules  
January 2009 - December 2009**

# **SITE SELECTION**

**Appendix III  
Nuclear Cost Recovery  
Turkey Point 6&7 Site Selection Costs  
Nuclear Filing Requirements (NFR's)  
T-Schedules (True Up)  
January 2009 - December 2009**

**Table of Contents**

<b><u>Page (s)</u></b>	<b><u>Schedule</u></b>	<b><u>Description</u></b>	<b><u>Sponsor</u></b>
3-4	T-1	Retail Revenue Requirements Summary	W. Powers
5-6	T-2	True-Up of Preconstruction Costs	W. Powers
N/A	T-3	True-Up of Carrying Costs	N/A
7-8	T-3A	Deferred Tax Carrying Costs	W. Powers
9-10	2008 T-3A	2008 Deferred Tax Carrying Costs	W. Powers
N/A	T-3B	Construction Period Interest	N/A
N/A	T-4	CCRC Recoverable O&M Monthly Expenditures	N/A
N/A	T-5	Total O&M Monthly Expenditures	N/A
11	T-6	Monthly Expenditures	W. Powers & S. Scroggs
N/A	T-6A	Monthly Expenditures Description	N/A

**Turkey Point Units 6&7**  
**Site Selection Costs and Carrying Costs on Site Selection Cost Balance**  
**True-up Filing: Retail Revenue Requirements Summary**

[Section (5)(c)1.b.]

Schedule T-1 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 DOCKET NO.: 100009-EI

EXPLANATION: Provide the calculation of the actual true-up of total retail revenue requirements based on actual expenditures for the prior year and the previously filed expenditures.

For the Year Ended 12/31/2009

Witness: Winnie Powers

Line No.	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) 6 Month Total
Jurisdictional Dollars							
1.	\$663,168	\$657,850	\$652,519	\$647,187	\$641,855	\$636,523	\$3,899,103
2.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	(\$5,243)	(\$3,541)	(\$1,841)	(\$142)	\$1,556	\$3,253	(\$5,958)
5.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6.	<u>\$657,925</u>	<u>\$654,309</u>	<u>\$650,678</u>	<u>\$647,045</u>	<u>\$643,411</u>	<u>\$639,776</u>	<u>\$3,893,145</u>
7.	\$666,701	\$663,235	\$659,770	\$656,305	\$652,839	\$649,374	\$3,948,224
8.	<u>(\$8,776)</u>	<u>(\$8,926)</u>	<u>(\$9,092)</u>	<u>(\$9,260)</u>	<u>(\$9,428)</u>	<u>(\$9,598)</u>	<u>(\$55,079)</u>
9.	\$634,706	\$631,494	\$715,077	\$653,237	\$649,770	\$646,302	\$3,930,586
10.	<u>\$23,219</u>	<u>\$22,815</u>	<u>(\$64,399)</u>	<u>(\$6,191)</u>	<u>(\$6,358)</u>	<u>(\$6,526)</u>	<u>(\$37,441)</u>

**Turkey Point Units 6&7**  
**Site Selection Costs and Carrying Costs on Site Selection Cost Balance**  
**True-up Filing: Retail Revenue Requirements Summary**

[Section (5)(c)1.b.]

Schedule T-1 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 DOCKET NO.: 100009-EI

EXPLANATION: Provide the calculation of the actual true-up of total retail revenue requirements based on actual expenditures for the prior year and the previously filed expenditures.

For the Year Ended 12/31/2009  
 Witness: Winnie Powers

Line No.	(H) Actual July	(I) Actual August	(J) Actual September	(K) Actual October	(L) Actual November	(M) Actual December	(N) 12 Month Total	(O) (a) Adjustments	(P) Total
Jurisdictional Dollars									
1.	\$631,191	\$625,858	\$620,525	\$615,192	\$609,858	\$604,525	\$7,606,251	\$0	\$7,606,251
2.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	\$4,948	\$6,643	\$8,336	\$10,027	\$11,718	\$13,407	\$49,121	(\$19,559)	\$29,562
5.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6.	<b>\$636,139</b>	<b>\$632,501</b>	<b>\$628,861</b>	<b>\$625,219</b>	<b>\$621,576</b>	<b>\$617,931</b>	<b>\$7,655,372</b>	<b>(\$19,559)</b>	<b>\$7,635,813</b>
7.	\$645,909	\$642,444	\$638,978	\$635,514	\$632,048	\$628,583	\$7,771,700	\$0	\$7,771,700
8.	<b>(\$9,770)</b>	<b>(\$9,943)</b>	<b>(\$10,117)</b>	<b>(\$10,295)</b>	<b>(\$10,472)</b>	<b>(\$10,652)</b>	<b>(\$116,328)</b>	<b>(\$19,559)</b>	<b>(\$135,887)</b>
9.	\$642,835	\$639,368	\$635,901	\$632,433	\$628,966	\$625,499	\$7,735,588	\$0	\$7,735,588
10.	<b>(\$6,696)</b>	<b>(\$6,867)</b>	<b>(\$7,040)</b>	<b>(\$7,214)</b>	<b>(\$7,390)</b>	<b>(\$7,567)</b>	<b>(\$80,216)</b>	<b>(\$19,559)</b>	<b>(\$99,775) (b)</b>

(a) Represents carrying charges through December 31, 2008 for 2006-2007 tax deductions under IRS Code Section 162,174 and Regulations Sec. 1.263 (a - 4). (See NFR 2008 Deferred Tax Carrying Charge Schedule T-3A)

**Errata:**

(b) Reflects total revenue requirement increase of \$344. See Errata on Schedule T-3A, Note (i) of \$344.

Total 2009 Revenue Requirement Impact	12 Month Total
ERRATA - Final True-Up Amount for the Period, Line 10	(\$99,775)
Original - Line - 10 Final True-Up Amount for the Period, Line 10	(\$100,119)
Total 2009 Revenue Requirement Impact	\$344



**Turkey Point Units 6&7**  
**Site Selection Costs and Carrying Costs on Site Selection Cost Balance**  
**True-up Filing: Site Selection Costs**

[Section (5)(c)1.b.]

Schedule T-2 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the actual true-up of Site Selection costs based on actual Site Selection expenditures for the prior year and the previously filed expenditures.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2009

DOCKET NO.: 100009-EI

Witness: Winnie Powers

Line No.	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total
Jurisdictional Dollars								
1. a. Nuclear CWIP Additions (Schedule T-6 Line 8)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Prior Month's (Over)/Under Recovery Eligible for Return (Line 9)		\$0	(\$3,057)	(\$6,126)	(\$9,223)	(\$12,347)	(\$15,498)	(\$18,676)
2. Unamortized CWIP Base Eligible for Return (d) Pg 2	6,913,940	\$6,308,719	\$5,703,498	\$5,098,277	\$4,493,056	\$3,887,835	\$3,282,615	\$3,282,615
3. Amortization of CWIP Base Eligible for Return (d)(e) Pg 2	\$7,262,651	\$605,221	\$605,221	\$605,221	\$605,221	\$605,221	\$605,221	\$3,631,325
4. Average Net Unamortized CWIP Base Eligible for Return		\$6,811,330	\$6,004,580	\$5,396,296	\$4,787,992	\$4,179,661	\$3,571,302	
5. Return on Average Net Unamortized CWIP Eligible for Return								
a. Equity Component (Line 5b* .61425) (a)		\$30,210	\$27,437	\$24,658	\$21,878	\$19,099	\$16,319	\$139,601
b. Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c)		\$49,182	\$44,668	\$40,143	\$35,618	\$31,093	\$26,567	\$227,271
c. Debt Component (Line 4 x 0.001325847) (c)		\$8,766	\$7,961	\$7,155	\$6,348	\$5,542	\$4,735	\$40,506
6. Total Return Requirements (Line 5b + 5c)		<u>\$57,948</u>	<u>\$52,629</u>	<u>\$47,298</u>	<u>\$41,966</u>	<u>\$36,634</u>	<u>\$31,302</u>	<u>\$267,777</u>
7. Total Costs to be Recovered		<u>\$683,168</u>	<u>\$657,850</u>	<u>\$652,519</u>	<u>\$647,187</u>	<u>\$641,855</u>	<u>\$636,523</u>	<u>\$3,899,103</u>
8. Projected CWIP Additions, Amortization & Carrying Costs (Order No. PSC 08-0749-FOF-EI)		\$668,225	\$680,920	\$655,616	\$650,311	\$645,006	\$639,701	\$3,917,779
9. (Over) / Under Recovery (True-up to Projections) (Line 7 - Line 8)		<u>(\$3,057)</u>	<u>(\$3,070)</u>	<u>(\$3,097)</u>	<u>(\$3,124)</u>	<u>(\$3,151)</u>	<u>(\$3,178)</u>	<u>(\$18,676)</u>
10. Actual / Estimated True-up Amount for Costs and Carrying Cost (Order No. PSC 09-0783-FOF-EI)		\$634,237	\$629,187	\$710,932	\$647,254	\$641,950	\$636,645	\$3,900,204
11. Final True-Up of Pre-Construction Costs & Carrying Costs (Line 7 - Line 10)		<u>\$28,932</u>	<u>\$28,664</u>	<u>(\$58,413)</u>	<u>(\$67)</u>	<u>(\$95)</u>	<u>(\$122)</u>	<u>(\$1,101)</u>

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

See Additional Notes on Page 2

**Turkey Point Units 6&7**  
**Site Selection Costs and Carrying Costs on Site Selection Cost Balance**  
**True-up Filing: Site Selection Costs**

[Section (5)(c)1.b.]

Schedule T-2 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 DOCKET NO.: 100009-EI

EXPLANATION:

Provide the calculation of the actual true-up of Site Selection costs based on actual Site Selection expenditures for the prior year and the previously filed expenditures.

For the Year Ended 12/31/2009

Witness: Winnie Powers

Line No.	(I) Actual July	(J) Actual August	(K) Actual September	(L) Actual October	(M) Actual November	(N) Actual December	(O) 12 Month Total
Jurisdictional Dollars							
1. a. Nuclear CWIP Additions (Schedule T-6 Line 8)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Prior Month's (Over)/Under Recovery Eligible for Return (Line 9)	(\$18,676)	(\$21,883)	(\$25,117)	(\$28,379)	(\$31,670)	(\$34,990)	(\$38,338)
2. Unamortized CWIP Base Eligible for Return (d) Pg 2	\$2,677,394	\$2,072,173	\$1,466,952	\$861,731	\$256,510	(\$348,711)	
3. Amortization of CWIP Base Eligible for Return (d) Pg 2	\$605,221	\$605,221	\$605,221	\$605,221	\$605,221	\$605,221	\$7,262,651
4. Average Net Unamortized CWIP Base Eligible for Return	\$2,962,917	\$2,354,504	\$1,746,062	\$1,137,593	\$529,096	(\$79,430)	
5. Return on Average Net Unamortized CWIP Eligible for Return							
a. Equity Component (Line 5b * .61425) (a)	\$13,539	\$10,759	\$7,979	\$5,198	\$2,418	(\$363)	\$179,130
b. Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c)	\$22,041	\$17,515	\$12,989	\$8,463	\$3,936	(\$591)	\$291,624
c. Debt Component (Line 4 x 0.001325847) (c)	\$3,928	\$3,122	\$2,315	\$1,508	\$702	(\$105)	\$51,976
6. Total Return Requirements (Line 5b + 5c)	<u>\$25,970</u>	<u>\$20,637</u>	<u>\$15,304</u>	<u>\$9,971</u>	<u>\$4,637</u>	<u>(\$696)</u>	<u>\$343,800</u>
7. Total Costs to be Recovered	<u>\$831,191</u>	<u>\$625,858</u>	<u>\$620,525</u>	<u>\$615,192</u>	<u>\$609,858</u>	<u>\$604,525</u>	<u>\$7,606,251</u>
8. Projected Costs, Carrying Costs & Amortization (Order No. PSC 08-0749-FOF-EI)	\$634,397	\$629,092	\$623,787	\$618,483	\$613,178	\$607,873	\$7,644,589
9. (Over) / Under Recovery (True-up to Projections) (Line 7 - Line 8)	<u>(\$3,206)</u>	<u>(\$3,234)</u>	<u>(\$3,262)</u>	<u>(\$3,291)</u>	<u>(\$3,320)</u>	<u>(\$3,348)</u>	<u>(\$38,338)</u>
10. Actual / Estimated True-up Amount of Costs, Carrying Cost & Amortization (Order No. PSC 09-0783-FOF-EI)	631,340	626,036	620,731	615,426	610,122	604,817	7,608,675
11. Final True-Up of Pre-Construction Costs & Carrying Costs (Line 7 - Line 10)	<u>(\$150)</u>	<u>(\$178)</u>	<u>(\$206)</u>	<u>(\$234)</u>	<u>(\$263)</u>	<u>(\$292)</u>	<u>(\$2,424)</u>

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

(d) To include a return on the actual 2008 balances (line 2) and reflect the recovery of prior Actual/Estimated balances (line 3). Difference of \$348,711 pertains to the 2008 over recovery to be refunded to customers in 2010.

Line 2 Beginning Balance includes:	AE - 2 2008 filing	T - 2 2009 filing	Over/Under Recovery
2007 Site Selection Costs + Carrying Costs (AE/T -2 Line 7)	\$6,539,261	\$6,227,303	(\$311,957)
2007 DTA/(DTL) Carrying Cost (AE/T-3A Line 8)	(\$94)	(\$90)	\$4
2008 Site Selection Costs + Carrying Costs (AE/T-2 Line 7)	\$726,669	\$689,750	(\$36,919)
2008 DTA/(DTL) Carrying Cost (AE/T-3A Line 8)	(\$3,184)	(\$3,023)	\$161
	<u>\$7,262,651</u>	<u>\$6,913,940</u>	<u>\$348,711</u>

(e) The schedules have been adjusted to reflect the amortization of line 3 evenly over 12 months as compared to the A/E Schedules for Jan through Mar.

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the actual deferred tax Carrying Costs.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2009

DOCKET NO.: 10009-EI

Witness: Winnie Powers

Line No.	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total
	Jurisdictional Dollars							
1. Construction Period Interest								
2. Recovered Costs Excluding AFUDC (d) Pg. 2		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Other Adjustments (e) Pg. 2		\$507,714	\$507,714	\$507,714	\$507,714	\$507,714	\$507,714	\$3,046,286
4. Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3) (f) Pg. 2		\$10,393	\$10,393	\$10,393	\$10,393	\$10,393	\$10,393	\$62,359
5. Deferred Tax Asset DTA(DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate)		<u>(\$1,759,034)</u>	<u>(\$1,240,827)</u>	<u>(\$722,819)</u>	<u>(\$204,712)</u>	<u>\$313,395</u>	<u>\$831,503</u>	<u>\$1,349,610</u>
6. a. Average Accumulated DTA(DTL)	38.875%	<u>(\$676,547)</u>	<u>(\$478,688)</u>	<u>(\$278,828)</u>	<u>(\$78,968)</u>	<u>\$120,862</u>	<u>\$320,752</u>	<u>\$520,612</u>
b. Prior months cumulative Return on DTA(DTL) (g) (f) Pg. 2			(\$578,617)	(\$378,758)	(\$178,898)	\$20,962	\$220,822	\$420,682
c. Average DTA including prior period return subtotal			(\$19,868)	(\$25,278)	(\$31,134)	(\$37,129)	(\$43,285)	(\$59,962)
7. Carrying Cost on DTA(DTL)			(\$698,177)	(\$404,036)	(\$210,032)	(\$16,167)	\$177,857	\$371,140
a. Equity Component (Line 7b * .61425) (a)			(\$2,733)	(\$1,846)	(\$960)	(\$74)	\$811	\$1,696
b. Equity Comp. grossed up for taxes (Line 6c * 0.007439034) (a) (b) (c)			(\$4,490)	(\$3,006)	(\$1,962)	(\$120)	\$1,321	\$2,781
c. Debt Component (Line 6c x 0.001325847) (c)			(\$783)	(\$536)	(\$278)	(\$21)	\$235	\$492
8. Final Total Return Requirements (Line 7b + 7c)			<u>(\$5,243)</u>	<u>(\$3,541)</u>	<u>(\$1,841)</u>	<u>(\$142)</u>	<u>\$1,566</u>	<u>\$3,253</u>
9. Projected Carrying Costs on DTA(DTL) (Order No. PSC 08-0749-FOF-EI)			\$478	\$2,315	\$4,154	\$5,994	\$7,833	\$9,673
10. Difference True-Up to Projection (Line 8 - Line 9)			<u>(\$3,719)</u>	<u>(\$5,856)</u>	<u>(\$5,995)</u>	<u>(\$5,136)</u>	<u>(\$6,277)</u>	<u>(\$6,420)</u>
11. Actual / Estimated True-Up Amount for Carrying Cost on DTA(DTL) (Order No. PSC 09-0783-FOF-EI)			\$470	\$2,307	\$4,145	\$5,982	\$7,820	\$9,657
12. Final True-Up of Carrying Costs on DTA(DTL) (Line 8 - Line 11)			<u>(\$5,713)</u>	<u>(\$5,848)</u>	<u>(\$5,986)</u>	<u>(\$6,124)</u>	<u>(\$6,264)</u>	<u>(\$6,404)</u>
								<u>(\$36,339)</u>

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.  
 (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.  
 (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

See Additional Notes on Page 2

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
DOCKET NO.: 100009-EI

EXPLANATION: Provide the calculation of the Actual deferred tax Carrying Costs.

For the Year Ended 12/31/2009

Witness: Winnie Powers

Line No.	(I) Beginning of Period	(J) Actual July	(K) Actual August	(L) Actual September	(M) Actual October	(N) Actual November	(O) Actual December	(P) 12 Month Total	(Q) Adjustments	(R) Total
Jurisdictional Dollars										
1.		\$0	\$0	\$0	\$0	\$0	\$0	\$0		
2.		\$507,714	\$507,714	\$507,714	\$507,714	\$507,714	\$507,714	\$6,092,571		
3.		\$10,393	\$10,393	\$10,393	\$10,393	\$10,393	\$10,393	\$124,718		
4.		<u>\$1,349,610</u>	<u>\$1,867,718</u>	<u>\$2,385,825</u>	<u>\$2,903,932</u>	<u>\$3,422,040</u>	<u>\$3,940,147</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>	
5.	38.575%	<u>\$520,612</u>	<u>\$720,472</u>	<u>\$820,332</u>	<u>\$1,120,182</u>	<u>\$1,320,052</u>	<u>\$1,519,912</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>	
6. a.	Average Accumulated DTA(DTL)	\$620,542	\$820,402	\$1,020,262	\$1,220,122	\$1,419,982	\$1,619,842			
b.	Prior months cumulative Return on DTA(DTL) (g) (i) Pg. 2	(\$85,962)	(\$82,525)	(\$89,235)	(\$78,090)	(\$83,094)	(\$90,246)	(\$97,549)		
c.	Average DTA including prior period return subtotal	<u>\$534,580</u>	<u>\$737,877</u>	<u>\$931,027</u>	<u>\$1,142,032</u>	<u>\$1,336,888</u>	<u>\$1,529,596</u>			
7.	Carrying Cost on DTA									(h) Pg. 2
a.	Equity Component (Line 7b * .61425) (a)	\$2,580	\$3,463	\$4,346	\$5,228	\$6,109	\$6,989	\$25,608	(\$10,197)	\$15,412
b.	Equity Comp. grossed up for taxes (Line 6c * 0.007439034) (a) (b) (c)	\$4,200	\$5,638	\$7,075	\$8,510	\$9,945	\$11,379	\$41,690	(\$16,600)	\$25,090
c.	Debt Component (Line 6c x 0.001325847) (c)	\$748	\$1,005	\$1,261	\$1,517	\$1,773	\$2,028	\$7,430	(\$2,959)	\$4,472
8.	Final Total Return Requirements (Line 7b + 7c)	<u>\$4,548</u>	<u>\$6,643</u>	<u>\$8,336</u>	<u>\$10,027</u>	<u>\$11,718</u>	<u>\$13,407</u>	<u>\$49,121</u>	<u>(\$19,559)</u>	<u>\$29,562</u>
9.	Projected Carrying Costs on DTA(DTL) (Order No. PSC 08-0749-FOF-EI)	\$11,512	\$13,352	\$15,191	\$17,031	\$18,870	\$20,710	\$127,111	\$0	\$127,111
10.	Difference True-Up to Projection (Line 8 - Line 9)	<u>(\$6,564)</u>	<u>(\$6,709)</u>	<u>(\$6,855)</u>	<u>(\$7,004)</u>	<u>(\$7,152)</u>	<u>(\$7,303)</u>	<u>(\$77,990)</u>	<u>(\$19,559)</u>	<u>(\$97,549)</u>
11.	Actual / Estimated True-up Amount for Carrying Cost on DTA(DTL) (Order No. PSC 09-0783-FOF-EI)	\$11,495	\$13,332	\$15,170	\$17,007	\$18,845	\$20,682	126,913	\$0	\$126,913
12.	Final True-Up of Carrying Costs on DTA(DTL) (Line 8 - Line 11)	<u>(\$6,546)</u>	<u>(\$6,680)</u>	<u>(\$6,834)</u>	<u>(\$6,980)</u>	<u>(\$7,127)</u>	<u>(\$7,276)</u>	<u>(\$77,792)</u>	<u>(\$19,559)</u>	<u>(\$97,351)</u> (f)

- (a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.
- (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.
- (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.
- (d) Line 2 - Recovered Costs Excluding AFUDC amortized over a 12 month period, calculated as follows:  
2007 Nuclear CWIP Additions T - 2, Line 1 \$6,092,571  
2008 Nuclear CWIP Additions T - 2, Line 1 \$0  
\$6,092,571 Monthly Amortization

The schedules have been adjusted to reflect the amortization of line 2 evenly over 12 months.

- (e) Line 3 - Other Adjustments represents the turn around of the book tax expense deduction related to the debt component of the carrying charge calculated on T-2 2007 & 2008.  
2007 Other Adjustments T-2, Line 5c \$20,381  
2008 Other Adjustments T-2, Line 5c \$104,337  
\$124,718 Monthly Amortization

- (f) Line 4 - Tax Basis Less Book Basis (Beginning of Period) includes the following:  
2008 T-3A Line 4 (12 month) Balance (\$124,718)  
2006 & 2007 Income Tax Deduction\*\* (\$1,834,316)  
(\$1,759,034)

\*\* See Attached 2008 Schedule T-3A

- (g) Line 6b - Prior Months Cumulative Return on DTA(DTL) (January Balance) includes 2008 carrying charges related to the income tax deductions in order to calculate a return in 2009.  
2008 T-3A Line 6B (12 Month Total) (3,118)  
2008 Carrying Charge Adjustment related to Income Tax Deductions\*\* (19,559)  
(22,677) Original beginning balance

\*\* See Attached 2008 Schedule T-3A

ERRATA: Add back 2008 T-3A Line 6B (12 Month Total) \$3,118  
Revised January balance for Line 6b (\$19,598)

See note (f) below for errata description.

- (h) Adjustments (Column Q) reflect the carrying charge impact through 2008 related to 2006 - 2007 income tax deductions, to be refunded to customers in 2011. The 2008 deferred income tax liability related to deductions prior to 2009 is included in Column A line 4, on page 1 as explained in footnote (f).

ERRATA:

- (i) Included a return on 2008 prior year deferred tax liability balance on 2009 schedule T-3A, Line 6b and 2009 schedule T-2, Line 2 resulting in a duplicate return on the 2008 prior year deferred tax liability balance. See note (g) for revised beginning balance on Line 6b and Total NFR Errata Summary Sheet, Page 1 Note 5.

Total 2009 Final True-Up of Carrying Costs on DTA(DTL) Impact  
Errata - Final True-Up of Carrying Costs on DTA(DTL), Line 12 (\$97,351)  
Original - Final True-Up of Carrying Costs on DTA(DTL), Line 12 (\$97,695)  
\$344

Turkey Point Units 6&7  
 Site Selection Costs and Carrying Costs on Site Selection Cost Balance  
 True-up Filing: 2008 Deferred Tax Carrying Costs

[Section (5)(c)1.b.]

2008 Schedule T-3A (True-up)

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 DOCKET NO.: 100009-EI

EXPLANATION: Provide the calculation of the Actual deferred tax Carrying Costs.

For the Year Ended 12/31/2008  
 Witness: Winnie Powers

Line No.	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total
1.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
5.	38.575%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6. a.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
7.								
a.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
8.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
9.								\$0
10.		\$0	\$0	\$0	\$0	\$0	\$0	\$0

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.  
 (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.  
 (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

**Turkey Point Units 6&7**  
**Site Selection Costs and Carrying Costs on Site Selection Cost Balance**  
**True-up Filing: 2008 Deferred Tax Carrying Costs**

[Section (5)(c)1.b.]

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 DOCKET NO.: 100009-E1

EXPLANATION: Provide the calculation of the Actual deferred tax Carrying Costs.

For the Year Ended 12/31/2008  
 Witness: Winnie Powers

Line No.	(I) Beginning of Period	(J) Actual July	(K) Actual August	(L) Actual September	(M) Actual October	(N) Actual November	(O) Actual December	(P) 12 Month Total
Jurisdictional Dollars								
1.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.		\$0	\$0	(\$1,634,317)	\$0	\$0	\$0	(\$1,634,317)
4.		\$0	\$0	(\$1,634,317)	(\$1,634,317)	(\$1,634,317)	(\$1,634,317)	(\$1,634,317)
5.	38.575%	\$0	\$0	(\$630,438)	(\$630,438)	(\$630,438)	(\$630,438)	(\$630,438)
6. a.	Average Accumulated DTA/(DTL)	\$0	\$0	(\$315,219)	(\$630,438)	(\$630,438)	(\$630,438)	
b.	Prior months cumulative Return on DTA/(DTL)	\$0	\$0	\$0	(\$2,763)	(\$8,313)	(\$13,911)	(\$19,559)
c.	Average DTA/(DTL) including prior period return subtotal	\$0	\$0	(\$315,219)	(\$633,201)	(\$638,751)	(\$644,349)	
7.	Carrying Cost on DTA/(DTL)							
a.	Equity Component (Line 7b * .61425) (a)	\$0	\$0	(\$1,440)	(\$2,893)	(\$2,919)	(\$2,944)	(\$10,197)
b.	Equity Comp. grossed up for taxes (Line 6c * 0.007439034) (a) (b) (c)	\$0	\$0	(\$2,345)	(\$4,710)	(\$4,752)	(\$4,783)	(\$16,800)
c.	Debt Component (Line 6c x 0.001325847) (c)	\$0	\$0	(\$418)	(\$840)	(\$847)	(\$854)	(\$2,959)
8.	Total Return Requirements (Line 7b + 7c)	\$0	\$0	(\$2,763)	(\$5,550)	(\$5,589)	(\$5,648)	(\$19,559)
9.	Total Return Requirements from most recent Projections							\$0
10.	Difference (Line 8 - Line 9)	\$0	\$0	(\$2,763)	(\$5,550)	(\$5,589)	(\$5,648)	(\$19,559)

- (a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.  
 (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.  
 (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.  
 (d) FPL deducted costs on the income tax returns from 2006 - 2007 under the following IRS Code & Regulations Sections: Internal Payroll (Reg. Sec. 1.263(a)-4), Research and Development (IRC Sec. 174) (sometimes referred to as Research and Experimentation), & Investigatory Costs (IRC Sec 162).  
 (e) The deferred tax liability created by deductions related to expenditures incurred in 2006 & 2007 are reflected in the NFR Schedules as of September 2008 which is when FPL filed its 2007 tax return. The carrying charges on these deferred tax liabilities through 2008 are reflected in the 2009 T-3a Schedules Column Q. The beginning balance in the 2009 T-3a has been adjusted to reflect the deferred tax liability related to these deductions.

Tax Deduction Description	FPL System Qualifying Expenditures	System Deductions Attributed to Qualifying Expenditures	Jurisdictional Separation Factor	Jurisdictional Deductions
2006 Internal Payroll	\$ 336,073	\$ 336,073	0.99648888	334,893
2007 Internal Payroll	443,030	443,030	0.99648888	441,474
R&D	373,851	373,851	0.99648888	372,539
Investigatory Costs	487,121	487,121	0.99648888	485,411
Total 2007	\$ 1,304,002	\$ 1,304,002		1,299,424
Total Deductions Taken in 2008	1,640,075	1,640,076	0.99648888	1,634,317

**Turkey Point Units 6&7**  
**Site Selection Costs and Carrying Costs on Site Selection Cost Balance**  
**True-up Filing: Monthly Expenditures**

[Section (5)(c)1.b.]  
 [Section (8)(d)]

Schedule T-6 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 DOCKET NO.: 100008-EI

EXPLANATION: Provide the actual monthly expenditures by major tasks performed within Site Selection categories. All Site Selection costs also included in Pre-Construction costs must be identified.

For the Year Ended 12/31/2009

Witness: Winnie Powers and Steven D. Scroggs

Line No.	Description	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) Actual July	(H) Actual August	(I) Actual September	(J) Actual October	(K) Actual November	(L) Actual December	(M) 12 Month Total
1	<b>Site Selection Costs</b>													
2	Project Staffing													-
3	Engineering													-
4	Environmental Services													-
5	Legal Services													-
6	Total Site Selection Costs:	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7	Jurisdictional Factor	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888
8	Total Jurisdictional Site Selection Costs:	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9	<b>Adjustments</b>													
10	Other Adjustments (b)													-
11	Jurisdictional Factor	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888	0.99648888
12	Total Jurisdictionalized Adjustments	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13														
14	Total Jurisdictional Site Selection Costs net of Adjustments	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

(a) The costs associated with site selection costs for the Turkey Point Units 6&7 project were included in Account 183, Preliminary Survey and Investigation Charges for the period April 2006 through October 2007. In October 2007, these costs were transferred to Construction Work In Progress Account 107 and site selection costs ceased.