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August 20, 2010

Ann Cole Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

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Dear Ms. Cole:

Enclosed, please find the revisions to CHELCO Tariff Sheets:

Title	New Sheet	Cancelled Sheet	Sheet #
Residential Service Time of Use	First	Original	1.8
General Service Non-Demand Time of Use	First	Original	9.1

CHELCO has modified the above Time of Use rates to reflect a change in the on and off peak times from its wholesale power provider. As with the prior Time of Use rate design, these rates are designed to be revenue neutral. However, because the on peak hours have been significantly reduced, these rates will provide better pricing signals and also allow those members who choose to utilize them to more effectively reduce their bills by adjusting their usage patterns.

CHELCO's Board of Trustees approved the changes in this filing at its board meeting on August 19, 2010. CHELCO requests that the Commission approve the rates included in this filing and make them effective September 1, 2010.

Respectfully,

Leigh V. Grantham

CEO & General Manager

CHOCTAWHATCHEE ELECTRIC COOPERATIVE, INC.

Post Office Box 512 DeFuniak Springs, Florida 32435

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cc: Connie Kummer

DOCUMENT REPORT OF TAIL

97006 AUG 242





RS-T

FIRST REVISEDORIGINAL SHEET NO. 8.1 CANCELLING ORIGINAL SHEET NO. 8.1

NAME OF UTILITY

CHOCTAWHATCHEE ELECTRIC COOPERATIVF, INC.

RESIDENTIAL SERVICE TIME OF USE

RATE SCHEDULE RS-T

<u>AVAILABILITY</u> - Available throughout the area served by the Cooperative where T-2 metering is installed.

APPLICABILITY - Applicable to all members for residential uses.

<u>CHARACTER OF SERVICE</u> - Single-phase or three-phase, 60 cycles and approximately 120 volts or higher, at Cooperative's option.

<u>LIMITATIONS</u> - Subject to all the rules and regulations of this tariff and general rules and regulations of the Cooperative. Standby or resale service not permitted.

TIME OF USE RATE OPTION -

Customer Charge:

\$24.00

Single-Phase

\$34.60

Three-Phase

Energy Charge

6.553 9.181¢ per kWhOn-Peak Purchased Power

4.563 4.037¢ per kWhOff-Peak Purchased Power

1.699 ¢ per kWh Distribution Delivery

Total Energy Charge:

8.252 10.880¢ per kWh

On-Peak

6.262 5.736¢ per kWhOff-Peak

On-Peak Hours are:

May - October 402:00 apm until 87:00 pm

November - April 5:00 am until 9:00 am

MINIMUM CHARGE - The minimum monthly charge shall be the Customer Charge.

TERMS OF PAYMENT - See "Terms of Payment" on Sheet No. 21.0.

<u>WHOLESALE POWER ADJUSTMENT</u> - See "Wholesale Power Adjustment Clause" on Sheet No. 18.0

TAXES - See "Tax Adjustments" on Sheet No. 19.0.

Issued by:

James E. SmithLeigh V. Grantham

Effective: September 1,200710

CEO and General ManagerChief Executive Officer



RS-T

FIRST REVISED SHEET NO. 8 1 CANCELLING ORIGINAL SHEET NO. 8.1

NAME OF UTILITY CHOCTAWHATCHEE ELECTRIC COOPERATIVE, INC.

RESIDENTIAL SERVICE TIME OF USE

RATE SCHEDULE RS-T

AVAILABILITY - Available throughout the area served by the Cooperative where T-2 metering is installed.

APPLICABILITY - Applicable to all members for residential uses.

CHARACTER OF SERVICE - Single-phase or three-phase, 60 cycles and approximately 120 volts or higher, at Cooperative's option.

LIMITATIONS - Subject to all the rules and regulations of this tariff and general rules and regulations of the Cooperative. Standby or resale service not permitted.

TIME OF USE RATE OPTION -

Customer Charge:

\$24.00

Single-Phase

\$34.60

Three-Phase

Energy Charge

9.181 ¢ per kWh

On-Peak Purchased Power

4.037 ¢ per kWh

Off-Peak Purchased Power

1.699 ¢ per kWh

Distribution Delivery

Total Energy Charge:

10.880 ¢ per kWh

On-Peak

5.736 ¢ per kWh

Off-Peak

On-Peak Hours are:

May - October 2:00 pm until 7:00 pm

November - April 5:00 am until 9:00 am

MINIMUM CHARGE - The minimum monthly charge shall be the Customer Charge.

TERMS OF PAYMENT - See "Terms of Payment" on Sheet No. 21.0.

WHOLESALE POWER ADJUSTMENT - See "Wholesale Power Adjustment Clause" on Sheet No. 18.0

TAXES - See "Tax Adjustments" on Sheet No. 19.0.

Issued by:

Leigh V. Grantham

Chief Executive Officer

Effective: September 1, 2010



GS-T

FIRST REVISEDORIGINAL SHEET NO. 9.1 CANCELLING ORIGINAL SHEET NO. 9.1

NAME OF UTILITY

CHOCTAWHATCHEE ELECTRIC COOPERATIVF, INC.

GENERAL SERVICE – NON-DEMAND TIME OF USE

RATE SCHEDULE GS-T (0-49 kW DEMAND)

AVAILABILITY - Available throughout the area served by Cooperative where T-2 metering is installed.

<u>APPLICABILITY</u> - Applicable to all business, commercial and farm services with a consistent demand of up to but not including 50 kW except for service to which another rate schedule is applicable.

<u>CHARACTER OF SERVICE</u> - Single-phase or three-phase, 60 cycles and approximately 120 volts or higher, at Cooperative's option.

<u>LIMITATIONS</u> Subject to all the rules and regulations of this tariff and general rules and regulations of the Cooperative. Standby or resale service not permitted.

TIME OF USE RATE OPTION -

Customer Charge:

\$24.00

Single-Phase

\$34.60

Three-Phase

Energy Charge

6.180 8.417¢ per kWhOn-Peak Purchased Power

4.520 4.363¢ per kWhOff-Peak Purchased Power

1.285 ¢ per kWh Distribution Delivery

Total Energy Charge:

7.465 <u>9.702</u>¢ per kWhOn-Peak

5.805 5.648¢ per kWhOff-Peak

On-Peak Hours are:

May - October 102:00 apm until 87:00 pm

November - April 5:00 am until 9:00 am

MINIMUM CHARGE - The minimum monthly charge shall be the Customer Charge.

TERMS OF PAYMENT - See "Terms of Payment" on Sheet No. 21.0.

<u>WHOLESALE POWER ADJUSTMENT</u> - See "Wholesale Power Adjustment Clause" on Sheet No. 18.0

TAXES - See "Tax Adjustments" on Sheet No. 19.0.

Issued by:

James E. SmithLeigh V. Grantham

CEO and General ManagerChief Executive Officer

Effective: September 1,200710



GS-T

FIRST REVISED SHEET NO. 9.1 CANCELLING ORIGINAL SHEET NO. 9.1

NAME OF UTILITY

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GENERAL SERVICE – NON-DEMAND TIME OF USE

RATE SCHEDULE GS-T (0-49 kW DEMAND)

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<u>LIMITATIONS</u> Subject to all the rules and regulations of this tariff and general rules and regulations of the Cooperative. Standby or resale service not permitted.

TIME OF USE RATE OPTION -

Customer Charge:	\$24.00 \$34.60	Single-Phase Three-Phase
Energy Charge	8.417 ¢ per kWh	On-Peak Purchased Power
	4.363 ¢ per kWh	Off-Peak Purchased Power
	1.285 ¢ per kWh	Distribution Delivery
Total Energy Charge:	9.702 ¢ per kWh	On-Peak
	5.648 ¢ per kWh	Off-Peak
On-Peak Hours are:	May - October 2:00 pm until 7:00 pm	

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Issued by:

Leigh V. Grantham Chief Executive Officer Effective: September 1, 2010