

# Hopping Green & Sams

Attorneys and Counselors

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August 27, 2010

COMMISSION  
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## BY HAND-DELIVERY

Ann Cole  
Director, Division of Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399

Re: Docket No. 100007-EI

Dear Ms. Cole:

On behalf of Progress Energy Florida, Inc. (PEF), I enclose for filing in the above docket the original and fifteen (15) copies of the following:

- PEF's Petition for Approval of Environmental Cost Recovery True-up and 2011 Environmental Cost Recovery Clause Factors; 07103-10
- Pre-filed Direct Testimony of Thomas G. Foster, along with Mr. Foster's Exhibit Nos. \_\_ (TGF-3) and \_\_ (TGF-4); 07101-10
- Pre-filed Direct Testimony of David Sorrick, along with Mr. Sorrick's Exhibit No. \_\_ (DS-1); 07102-10
- Pre-filed Direct Testimony of Patricia Q. West; and 07104-10
- Pre-filed Direct Testimony of Corey Ziegler. 07105-10

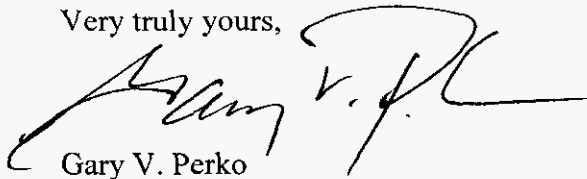
By copy of this letter, the enclosed documents have been furnished to the parties on the attached certificate of service.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning it to me. If you have any questions regarding this filing, please give one of us a call at 222-7500.

COM \_\_\_\_\_  
 APA \_\_\_\_\_  
 ECR 2 \_\_\_\_\_  
 GCL 13 \_\_\_\_\_  
 RAD \_\_\_\_\_  
 SSC \_\_\_\_\_  
 ADM \_\_\_\_\_  
 OPC \_\_\_\_\_  
 CLK \_\_\_\_\_

cc: Certificate of Service

Very truly yours,



Gary V. Perko

Attorneys for PROGRESS ENERGY FLORIDA, INC

DOCUMENT NUMBER - DATE  
 07161 AUG 27 09  
 FPSC - COMMISSION CLERK

## CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished to all counsel of record and interested parties as listed below by hand-delivery (\*) or regular U.S. mail this 27<sup>th</sup> day of August, 2010.

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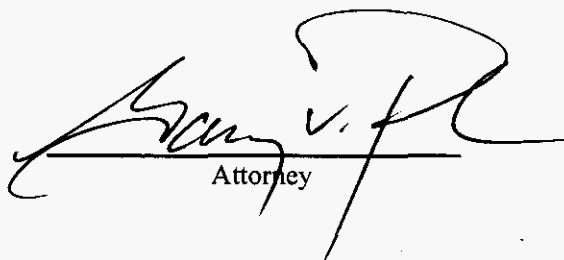
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\_\_\_\_\_  
Attorney

1  
2  
3  
4  
5  
6  
7  
8

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DIRECT TESTIMONY OF

THOMAS G. FOSTER

ON BEHALF OF

PROGRESS ENERGY FLORIDA

DOCKET NO. 100007-EI

AUGUST 27, 2010

9 **Q. Please state your name and business address.**

10 A. My name is Thomas G. Foster. My business address is 299 First Avenue North,  
11 St. Petersburg, FL 33701.

12

13 **Q. By whom are you employed and in what capacity?**

14 A. I am employed by Progress Energy Service Company, LLC, as Supervisor of  
15 Regulatory Planning Florida.

16

17 **Q. Have you previously filed testimony before this Commission in this  
18 proceeding?**

19 A. Yes, I have.

20

21 **Q. Have your duties and responsibilities remained the same since you last filed  
22 testimony in this proceeding?**

23 A. Yes.

COM	5
APA	1
ECR	6
GCL	1
RAD	1
SSC	1
ADM	1
OPC	1
CLK	(f.RPR)

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FPSC-COMMISSION CLEAR

1 **Q. What is the purpose of your testimony?**

2 **A.** The purpose of my testimony is to present, for Commission review and  
3 approval, PEF's calculation of the revenue requirements and its ECRC factors  
4 for application on customer billings during the period January 2011 through  
5 December 2011. My testimony addresses the capital and operating and  
6 maintenance ("O&M") expenses associated with PEF's environmental  
7 compliance activities for the year 2011 and actions to date related to its emission  
8 allowance procurement strategy as part of its Integrated Clean Air Compliance  
9 Plan for complying with the Clean Air Interstate Rule (CAIR) and related  
10 regulatory requirements.

11

12 **Q. Have you prepared or caused to be prepared under your direction,  
13 supervision or control any exhibits in this proceeding?**

14 **A.** Yes. I am sponsoring the following exhibits:

- 15 1. Exhibit No. \_\_ (TGF-3), which consists of PSC Forms 42-1P through 42-  
16 8P; and  
17 2. Exhibit No. \_\_ (TGF-4), which provides details of four capital projects by  
18 site.

19 The following individuals will also be co-sponsors of Forms 42-5P pages 1  
20 through 16 as indicated in their testimony:

- 21 • Mr. Zeigler will co-sponsor Forms 42-5P pages 1, 2 and 9;  
22 • Ms. West will co-sponsor Forms 42-5P pages 3, 4, 6, 8, 10, 11, 12, 13  
23 14, 15 and 16; and

1  
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- Mr. Sorrick will co-sponsor Forms 42-5P page 7.

**Q. What is the total recoverable revenue requirement relating to the projection period January 2011 through December 2011?**

**A.** The total recoverable revenue requirement including true-up amounts and revenue taxes is \$174,732,398 as shown on Form 42-1P, Line 5 of Exhibit No. \_\_ (TGF-3).

**Q. What is the total true-up to be applied in the period January 2011 through December 2011?**

**A.** The total true-up applicable for this period is an over-recovery of \$38,737,180. This consists of the final true-up of over-recovery of \$4,562,177 for the period from January 2009 through December 2009 and an estimated true-up over-recovery of \$34,175,003 for the current period of January 2010 through December 2010. The detailed calculation supporting the estimated true-up was provided on Forms 42-1E through 42-8E of Exhibit No. \_\_ (TGF-1) filed with the Commission on August 2, 2010.

**Q. Are all the costs listed in Forms 42-1P through 42-7P attributable to Environmental Compliance projects previously approved by the Commission?**

**A.** Yes. PEF's 2011 ECRC projections include the following projects that have been previously approved by the Commission:

1 The Substation and Distribution System O&M programs (Nos. 1 and 2) were  
2 previously approved by the Commission in Order No. PSC-02-1735-FOF-EI.

3  
4 The Pipeline Integrity Management Program (No. 3) and the Above Ground  
5 Tank Secondary Containment Program (No. 4) were previously approved in  
6 Order No. PSC-03-1348-FOF-EI.

7  
8 The recovery of SO<sub>2</sub> Emission Allowances (No. 5) was previously approved in  
9 Order No. PSC-95-0450-FOF-EI; however, the costs were moved to the ECRC  
10 Docket from the Fuel Docket beginning January 1, 2004 at the request of Staff  
11 to be consistent with the other Florida investor owned utilities.

12  
13 The Phase II Cooling Water Intake 316(b) Program (No. 6) was previously  
14 approved in Order No. PSC-04-0990-PAA-EI.

15  
16 PEF's Integrated Clean Air Compliance Plan (Program No.7), which the  
17 Commission approved as a prudent and reasonable means of complying with  
18 CAIR and related regulatory requirements in Order No. PSC-07-0922-FOF-EI.

19  
20 The Arsenic Groundwater Standard Program (No. 8), the Sea Turtle Lighting  
21 Program (No. 9), and the Underground Storage Tanks Program (No. 10) were  
22 previously approved in Order No. PSC-05-1251-FOF-EI.

23

1 The Modular Cooling Tower Program (No. 11) was previously approved by the  
2 Commission in Order No. PSC-07-0722-FOF-EI.

3  
4 The Crystal River Thermal Discharge Compliance Project (No. 11.1) and the  
5 Greenhouse Gas Inventory and Reporting Project (No. 12) were previously  
6 approved in Order No. PSC-08-0775-FOF-EI.

7  
8 The Total Maximum Daily Loads for Mercury Project (No. 13) was previously  
9 approved in Order No. PSC-09-0759-FOF-EI.

10  
11 The Hazardous Air Pollutants (HAPs) ICR Project (No. 14) was previously  
12 approved in Docket No. 100025-EI.

13

14 **Q. Have you prepared schedules showing the calculation of the recoverable**  
15 **O&M project costs for 2011?**

16 **A.** Yes. Form 42-2P contained in Exhibit No. \_\_\_\_(TGF-3) summarizes the  
17 recoverable O&M cost estimates for these projects in the amount of  
18 \$47,282,794.

19

20 **Q. Have you prepared schedules showing the calculation of the recoverable**  
21 **capital project costs for 2011?**

22 **A.** Yes. Form 42-3P contained in Exhibit No. \_\_\_\_(TGF-3), summarizes the cost  
23 estimates projected for these projects. Form 42-4P, pages 1 through 15, shows

1 the calculations of these costs that result in recoverable jurisdictional capital  
2 costs of \$166,061,067.

3  
4 **Q. Have you prepared schedules providing the description and progress**  
5 **reports for all environmental compliance activities and projects?**

6 **A.** Yes. Form 42-5P, pages 1 through 16, contained in Exhibit No. \_\_ (TGF-3)  
7 which provides each project description and progress, as well as the projected  
8 recoverable cost estimates.

9  
10 **Q. What is the total projected jurisdictional costs for environmental**  
11 **compliance activities in the year 2011?**

12 **A.** The total jurisdictional capital and O&M costs of \$213,343,861 to be recovered  
13 through the ECRC, are calculated on Form 42-1P, contained in Exhibit No.  
14 \_\_ (TGF-3).

15  
16 **Q. Please describe how the proposed ECRC factors were developed.**

17 **A.** The ECRC factors were calculated as shown on Forms 42-6P and 42-7P contained  
18 in Exhibit No. \_\_ (TGF-3). The demand component of class allocation factors  
19 were calculated by determining the percentage each rate class contributes to the  
20 monthly system peaks and then adjusted for losses for each rate class. This  
21 information was obtained from PEF's July 2009 load research study. The energy  
22 allocation factors were calculated by determining the percentage each rate class  
23 contributes to total kilowatt-hour sales and then adjusted for losses for each rate



1 class. Form 42-7P presents the calculation of the proposed ECRC billing factors  
2 by rate class.

3

4 **Q. Have you made any changes in how the costs associated with the Integrated**  
5 **Clean Air Compliance Plan (Project 7) are being allocated to the different**  
6 **rate classes?**

7 **A.** Yes. Project 7 capital and O&M costs are being allocated to the retail rate classes  
8 on an energy basis as opposed to a production demand basis as approved in Order  
9 PSC-09-0759-FOF-EI in Docket 090007. Previously, pursuant to the settlement in  
10 Docket 050078, PEF was allocating the costs of this project to the rate classes on a  
11 demand basis.

12

13 **Q. What are PEF's proposed 2011 ECRC billing factors by the various rate**  
14 **classes and delivery voltages?**

15 **A.** The computation of PEF's proposed ECRC factors for customer billings in 2011 is  
16 shown on Form 42-7P, contained in Exhibit No. \_\_ (TGF-3). In summary, these  
17 factors are as follows:

18

19

20

21

22

23

24

RATE CLASS	ECRC FACTORS 12CP & 1/13AD
Residential	0.492 cents/kWh
General Service Non-Demand @ Secondary Voltage @ Primary Voltage @ Transmission Voltage	0.483 cents/kWh 0.478 cents/kWh 0.473 cents/kWh
General Service 100% Load Factor	0.465 cents/kWh
General Service Demand @ Secondary Voltage @ Primary Voltage @ Transmission Voltage	0.472 cents/kWh 0.467 cents/kWh 0.463 cents/kWh
Interruptible @ Secondary Voltage @ Primary Voltage @ Transmission Voltage	0.465 cents/kWh 0.460 cents/kWh 0.456 cents/kWh
Curtable @ Secondary Voltage @ Primary Voltage @ Transmission Voltage	0.453 cents/kWh 0.448 cents/kWh 0.444 cents/kWh
Lighting	0.471 cents/kWh

1 **Q. When is PEF requesting that the proposed ECRC billing factors be made**  
2 **effective?**

3 **A.** PEF is requesting that its proposed ECRC billing factors be made effective with  
4 the first bill group for January 2011 and continue through the last bill group for  
5 December 2011.

6

7 **Q. Please summarize your testimony.**

8 **A.** My testimony supports the approval of an average environmental billing factor of  
9 0.481 cents per kWh which includes projected capital and O&M revenue  
10 requirements of \$231,343,861 associated with a total of 15 environmental projects  
11 and a true-up over-recovery provision of \$38,737,180. My testimony also  
12 demonstrates that the projected environmental expenditures for 2011 are  
13 appropriate for recovery through the ECRC.

14

15 **Q. Does this conclude your testimony?**

16 **A.** Yes, it does.

Witness: T.G. Foster  
Exhibit\_\_(TGF -3)

**PROGRESS ENERGY FLORIDA, INC.  
ENVIRONMENTAL COST RECOVERY  
COMMISSION FORMS 42-1P THROUGH 42-8P**

**JANUARY 2011 - DECEMBER 2011**  
Calculation of the Projected Period Amount  
January through December 2011  
**DOCKET NO. 100007-EI**

**PROGRESS ENERGY FLORIDA**  
**Environmental Cost Recovery Clause (ECRC)**  
**Total Jurisdictional Amount to be Recovered**  
**For the Projected Period**  
**JANUARY 2011 - DECEMBER 2011**  
(In Dollars)

<u>Line</u>	<u>Energy</u> ( <u>\$</u> )	<u>Transmission</u> <u>Demand</u> ( <u>\$</u> )	<u>Distribution</u> <u>Demand</u> ( <u>\$</u> )	<u>Production</u> <u>Demand</u> ( <u>\$</u> )	<u>Total</u> ( <u>\$</u> )
1 Total Jurisdictional Rev. Req. for the projected period					
a Projected O&M Activities (Form 42-2P, Lines 7 through 9)	\$33,160,834	\$988,344	\$9,191,580	\$3,942,036	\$47,282,794
b Projected Capital Projects (Form 42-3P, Lines 7 through 9)	163,940,992	0	3,570	2,116,506	166,061,067
c Total Jurisdictional Rev. Req. for the projected period (Lines 1a + 1b)	<u>\$197,101,826</u>	<u>\$988,344</u>	<u>\$9,195,150</u>	<u>\$6,058,542</u>	<u>\$213,343,861</u>
2 True-up for Estimated Over/(Under) Recovery for the current period January 2010 - December 2010 (Form 42-2E, Line 5 + 6 + 10)	32,489,220	(1,826,771)	(555,662)	4,068,216	\$34,175,003
3 Final True-up for the period January 2009 - December 2009 (Form 42-1A, Line 3)	<u>3,223,408</u>	<u>148,765</u>	<u>855,587</u>	<u>334,416</u>	<u>\$4,562,177</u>
4 Total Jurisdictional Amount to Be Recovered/(Refunded) in the Projection period January 2011 - December 2011 (Line 1 - Line 2 - Line 3)	<u>\$161,389,198</u>	<u>\$2,666,350</u>	<u>\$8,895,224</u>	<u>\$1,655,909</u>	<u>\$174,606,681</u>
5 Total Projected Jurisdictional Amount Adjusted for Taxes (Line 4 x Revenue Tax Multiplier of 1.00072)	<u>\$161,505,398</u>	<u>\$2,668,269</u>	<u>\$8,901,629</u>	<u>\$1,657,102</u>	<u>\$174,732,398</u>

**PROGRESS ENERGY FLORIDA**  
 Environmental Cost Recovery Clause (ECRC)  
 Calculation of the Projected Period Amount  
**JANUARY 2011 - DECEMBER 2011**

Form 42-2P

O&M Activities  
 (in Dollars)

Line	Description	Projected Jan - 11	Projected Feb - 11	Projected Mar - 11	Projected Apr - 11	Projected May - 11	Projected Jun - 11	Projected Jul - 11	Projected Aug - 11	Projected Sep - 11	Projected Oct - 11	Projected Nov - 11	Projected Dec - 11	End of Period Total
1	Description of O&M Activities													
1	Transmission Substation Environmental Investigation, Remediation, and Pollution Prevention	\$120,920	\$120,920	\$120,920	\$120,920	\$120,920	\$120,920	\$120,920	\$120,920	\$120,920	\$120,920	\$120,920	\$120,920	\$1,451,040
1a	Distribution Substation Environmental Investigation, Remediation, and Pollution Prevention	134,706	134,706	134,706	134,706	134,706	134,706	134,706	134,706	134,706	134,706	134,706	134,706	1,616,472
2	Distribution System Environmental Investigation, Remediation, and Pollution Prevention	1,568,000	1,018,000	1,046,200	750,400	761,200	761,200	534,400	443,000	422,200	303,400	0	0	7,608,000
3	Pipeline Integrity Management, Review/Update Plan and Risk Assessments - Intm	132,750	132,750	132,750	132,750	132,750	132,750	132,750	132,750	132,750	132,750	132,750	132,750	1,593,000
4	Above Ground Tank Secondary Containment - Pkg	0	0	0	0	0	0	0	0	0	0	0	0	0
5	SO2 & NOx Emissions Allowances - Energy	468,763	412,306	446,092	261,456	522,364	645,017	705,122	683,356	611,025	454,619	336,690	388,218	5,934,929
6	Phase II Cooling Water Intake 316(b) - Base	0	0	0	0	0	0	0	0	0	0	0	0	0
6a	Phase II Cooling Water Intake 316(b) - Intm	0	0	0	0	0	0	0	0	0	0	0	0	0
7.2	CAIR - Peaking	0	43,700	0	0	10,000	0	0	0	0	32,500	22,500	22,500	131,200
7.4	CAIR Crystal River - Base	1,795,763	1,257,763	1,257,763	1,257,763	1,257,763	1,257,763	1,257,763	1,257,763	1,257,763	1,257,763	1,257,763	1,257,763	15,631,155
7.4	CAIR Crystal River - Energy	1,192,628	861,703	669,181	1,100,107	1,246,869	1,266,008	1,189,286	1,229,973	1,269,051	1,247,075	1,063,038	955,914	13,270,832
7.4	CAIR Crystal River - A&G	1,142	1,142	1,142	1,714	1,142	1,142	1,142	1,142	1,142	1,714	1,142	1,142	14,851
8	Arsenic Groundwater Standard - Base	0	0	3,750	0	0	3,750	0	0	0	0	0	0	15,000
9	Sea Turtle - Coastal Street Lighting - Distrib	150	150	150	150	150	150	150	150	150	150	150	150	1,800
11	Modular Cooling Towers - Base	0	0	0	0	0	700,000	700,000	700,000	700,000	700,000	240,761	240,761	3,281,521
12	Greenhouse Gas Inventory and Reporting - Energy	0	0	4,500	0	0	0	0	0	0	0	0	0	4,500
13	Mercury Total Daily Maximum Loads Monitoring - Energy	9,500	0	0	9,500	0	0	9,500	0	0	9,500	0	0	38,000
14	Hazardous Air Pollutants (HAPs) ICR Program - Energy	0	0	0	0	0	0	0	0	0	0	0	0	0
15	Effluent Limitation Guidelines ICR Program - Energy	0	0	0	0	0	0	0	0	0	0	0	0	0
2	Total of O&M Activities	5,424,322	3,983,140	3,817,154	3,769,466	4,187,664	5,023,407	4,785,739	4,703,760	4,643,457	3,695,096	3,300,320	3,258,574	\$50,592,300
3	Recoverable Costs Allocated to Energy	1,670,891	1,274,009	1,119,773	1,371,063	1,768,233	1,911,025	1,903,908	1,913,329	1,870,075	1,711,194	1,389,628	1,344,132	19,246,262
4	Recoverable Costs Allocated to Demand - Transm	120,920	120,920	120,920	120,920	120,920	120,920	120,920	120,920	120,920	120,920	120,920	120,920	1,451,040
	Recoverable Costs Allocated to Demand - Distrib	1,702,856	1,162,856	1,181,056	885,256	896,056	896,056	669,256	577,856	557,056	438,256	134,856	134,856	9,226,272
	Recoverable Costs Allocated to Demand - Prod-Base	1,795,763	1,257,763	1,261,513	1,257,763	1,257,763	1,961,513	1,957,763	1,957,763	1,961,513	1,257,763	1,498,523	1,502,273	18,927,676
	Recoverable Costs Allocated to Demand - Prod-Intm	132,750	132,750	132,750	132,750	132,750	132,750	132,750	132,750	132,750	132,750	132,750	132,750	1,593,000
	Recoverable Costs Allocated to Demand - Prod-Peaking	0	43,700	0	0	10,000	0	0	0	0	32,500	22,500	22,500	131,200
	Recoverable Costs Allocated to Demand - A&G	1,142	1,142	1,142	1,714	1,142	1,142	1,142	1,142	1,142	1,714	1,142	1,142	14,851
5	Retail Energy Jurisdictional Factor	0.95713	0.97279	0.98062	0.98030	0.97895	0.97979	0.97902	0.97730	0.97680	0.97656	0.97725	0.97837	
6	Retail Transmission Demand Jurisdictional Factor	0.68113	0.68113	0.68113	0.68113	0.68113	0.68113	0.68113	0.68113	0.68113	0.68113	0.68113	0.68113	
	Retail Distribution Demand Jurisdictional Factor	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	
	Retail Production Demand Jurisdictional Factor - Base	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	
	Retail Production Demand Jurisdictional Factor - Intm	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	
	Retail Production Demand Jurisdictional Factor - Peaking	0.91248	0.91248	0.91248	0.91248	0.91248	0.91248	0.91248	0.91248	0.91248	0.91248	0.91248	0.91248	
	Retail Production Demand Jurisdictional Factor - A&G	0.87691	0.87691	0.87691	0.87691	0.87691	0.87691	0.87691	0.87691	0.87691	0.87691	0.87691	0.87691	
7	Jurisdictional Energy Recoverable Costs (A)	1,599,263	1,239,339	1,096,075	1,344,047	1,731,993	1,872,396	1,863,962	1,869,901	1,826,694	1,671,087	1,358,015	1,316,060	18,789,831
8	Jurisdictional Demand Recoverable Costs - Transm (B)	82,362	82,362	82,362	82,362	82,362	82,362	82,362	82,362	82,362	82,362	82,362	82,362	986,344
	Jurisdictional Demand Recoverable Costs - Distrib (B)	1,696,453	1,148,521	1,176,615	881,927	892,687	892,687	666,740	575,883	554,961	436,608	134,349	134,349	9,191,580
	Jurisdictional Demand Recoverable Costs - Prod-Base (B)	1,635,742	1,145,684	1,149,100	1,145,684	1,145,684	1,786,723	1,783,307	1,786,723	1,786,723	1,145,684	1,364,990	1,368,406	17,241,034
	Jurisdictional Demand Recoverable Costs - Prod-Intm (B)	78,272	78,272	78,272	78,272	78,272	78,272	78,272	78,272	78,272	78,272	78,272	78,272	939,264
	Jurisdictional Demand Recoverable Costs - Prod-Peaking (B)	0	39,875	0	0	9,125	0	0	0	0	29,666	20,531	20,531	119,718
	Jurisdictional Demand Recoverable Costs - A&G (B)	1,002	1,002	1,002	1,503	1,002	1,002	1,002	1,002	1,002	1,503	1,002	1,002	13,023
9	Total Jurisdictional Recoverable Costs for O&M Activities (Lines 7 + 8)	\$5,093,094	\$3,735,055	\$3,585,426	\$3,533,795	\$3,941,125	\$4,713,441	\$4,475,645	\$4,390,527	\$4,330,014	\$3,445,172	\$3,039,521	\$2,999,982	\$47,262,794

Notes:  
 (A) Line 3 x Line 5  
 (B) Line 4 x Line 6

**PROGRESS ENERGY FLORIDA**  
 Environmental Cost Recovery Clause (ECRC)  
 Calculation of the Projected Period Amount  
**JANUARY 2011 - DECEMBER 2011**  
 Capital Investment Projects-Recoverable Costs  
 (in Dollars)

Line	Description	Projected Jan - 11	Projected Feb - 11	Projected Mar - 11	Projected Apr - 11	Projected May - 11	Projected Jun - 11	Projected Jul - 11	Projected Aug - 11	Projected Sep - 11	Projected Oct - 11	Projected Nov - 11	Projected Dec - 11	End of Period Total
1	Description of Investment Projects (A)													
3.1	Pipeline Integrity Management - Bartow/Anclote Pipeline-Intermediate	\$37,076	\$37,004	\$36,934	\$36,864	\$36,793	\$36,722	\$36,802	\$37,027	\$37,106	\$37,182	\$37,260	\$37,818	\$444,388
4.1	Above Ground Tank Secondary Containment - Peaking	122,568	122,290	122,012	121,730	121,452	121,169	120,892	120,613	120,335	120,057	119,778	119,498	1,452,394
4.2	Above Ground Tank Secondary Containment - Base	33,260	33,204	33,150	33,095	33,041	32,985	32,931	32,876	32,822	32,768	32,713	32,658	395,503
4.3	Above Ground Tank Secondary Containment - Intermediate	3,103	3,098	3,094	3,088	3,084	3,079	3,074	3,069	3,065	3,060	3,054	3,050	36,917
5	SO <sub>2</sub> & NO <sub>X</sub> Emissions Allowances - Energy	277,815	273,786	269,861	266,423	262,838	257,297	251,124	244,773	238,853	233,980	230,362	227,047	3,033,957
7.1	CAIR Anclote- Intermediate	0	0	0	0	0	0	0	0	0	0	0	0	0
7.2	CAIR CT's - Peaking	21,410	21,380	21,348	21,315	21,281	21,250	21,217	21,183	21,154	21,120	21,088	21,055	254,799
7.3	CAIR Crystal River - Base	2,644	2,644	2,644	2,644	2,644	2,644	2,644	2,644	2,644	2,644	2,644	2,644	31,728
7.4	CAIR Crystal River AFUDC - Base	14,822,113	14,804,527	14,780,981	14,757,438	14,733,892	14,710,349	14,686,805	14,663,258	14,639,715	14,616,173	14,593,450	14,570,726	176,379,427
7.4	CAIR Crystal River - Energy	4,372	4,812	4,812	4,812	4,812	4,812	4,812	4,812	4,812	4,812	4,812	4,812	57,301
9	Sea Turtle - Coastal Street Lighting -Distribution	188	203	229	250	265	290	311	326	352	372	386	411	3,583
10.1	Underground Storage Tanks-Base	1,831	1,828	1,826	1,823	1,820	1,817	1,815	1,812	1,809	1,806	1,804	1,801	21,792
10.2	Underground Storage Tanks-Intermediate	888	886	884	883	880	879	876	874	872	870	868	866	10,526
11	Modular Cooling Towers - Base	12,320	12,218	12,117	12,016	11,914	11,812	9,051	599	599	599	599	599	84,443
11.1	Crystal River Thermal Discharge Compliance Project AFUDC - Base	4,070	4,065	4,061	4,055	4,051	4,046	4,042	4,037	4,032	4,028	4,023	4,018	48,528
2	Total Investment Projects - Recoverable Costs	15,343,658	15,321,945	15,293,951	15,266,436	15,238,565	15,209,151	15,176,396	15,137,903	15,108,170	15,079,470	15,052,841	15,026,803	182,255,266
3	Recoverable Costs Allocated to Energy	282,187	278,598	274,673	271,235	267,448	262,109	255,938	249,585	243,665	238,792	235,174	231,859	3,091,258
4	Recoverable Costs Allocated to Demand - Distribution	188	203	229	250	265	290	311	326	352	372	386	411	3,583
	Recoverable Costs Allocated to Demand - Production - Base	14,878,238	14,858,486	14,834,779	14,811,071	14,787,362	14,763,653	14,737,288	14,705,226	14,681,621	14,658,018	14,635,233	14,612,446	176,961,421
	Recoverable Costs Allocated to Demand - Production - Intermediate	41,067	40,988	40,912	40,835	40,757	40,680	40,752	40,970	41,043	41,111	41,182	41,534	491,831
	Recoverable Costs Allocated to Demand - Production - Peaking	143,978	143,670	143,358	143,045	142,733	142,419	142,109	141,796	141,489	141,177	140,866	140,553	1,707,193
5	Retail Energy Jurisdictional Factor	0.95713	0.97279	0.98062	0.98030	0.97895	0.97979	0.97902	0.97730	0.97680	0.97656	0.97725	0.97837	
6	Retail Distribution Demand Jurisdictional Factor	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	
	Retail Demand Jurisdictional Factor - Production - Base	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	
	Retail Demand Jurisdictional Factor - Production - Intermediate	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	
	Retail Demand Jurisdictional Factor - Production - Peaking	0.91248	0.91248	0.91248	0.91248	0.91248	0.91248	0.91248	0.91248	0.91248	0.91248	0.91248	0.91248	
7	Jurisdictional Energy Recoverable Costs (B)	270,090	271,016	269,350	265,890	261,818	256,810	250,566	243,920	238,012	233,195	229,824	226,844	3,017,336
8	Jurisdictional Demand Recoverable Costs - Distribution (C)	187	202	228	249	264	289	310	325	351	371	385	409	3,570
	Jurisdictional Demand Recoverable Costs - Production - Base (C)	13,550,616	13,534,446	13,512,852	13,491,256	13,469,660	13,448,064	13,424,048	13,394,843	13,373,342	13,351,842	13,331,087	13,310,331	161,192,369
	Jurisdictional Demand Recoverable Costs - Production - Intermediate (C)	24,214	24,167	24,123	24,077	24,031	23,986	24,028	24,157	24,200	24,240	24,282	24,489	289,993
	Jurisdictional Demand Recoverable Costs - Production - Peaking (C)	131,377	131,096	130,811	130,526	130,241	129,954	129,672	129,386	129,106	128,821	128,537	128,252	1,557,779
9	Total Jurisdictional Recoverable Costs for Investment Projects (Lines 7 + 8)	\$13,976,484	\$13,960,928	\$13,937,364	\$13,911,998	\$13,886,015	\$13,859,103	\$13,828,624	\$13,792,631	\$13,765,010	\$13,738,469	\$13,714,115	\$13,690,325	\$166,061,067

**Notes:**

- (A) Each project's Total System Recoverable Expenses on Form 42-4P, Line 9; Line 5 for Project 5 - Allowances and Project 7.4 - Reagents.
- (B) Line 3 x Line 5
- (C) Line 4 x Line 6

**PROGRESS ENERGY FLORIDA**  
Environmental Cost Recovery Clause (ECRC)  
Calculation of the Projected Period Amount  
**JANUARY 2011 - DECEMBER 2011**  
Return on Capital Investments, Depreciation and Taxes  
For Project: PIPELINE INTEGRITY MANAGEMENT - Bartow/Ancote Pipeline (Project 3.1)  
(in Dollars)

Line	Description	Beginning of Period Amount	Projected Jan - 11	Projected Feb - 11	Projected Mar - 11	Projected Apr - 11	Projected May - 11	Projected Jun - 11	Projected Jul - 11	Projected Aug - 11	Projected Sep - 11	Projected Oct - 11	Projected Nov - 11	Projected Dec - 11	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$32,500	\$32,500	\$0	\$32,500	\$0	\$32,500	\$130,000
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	130,000	
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base	\$3,579,735	3,579,735	3,579,735	3,579,735	3,579,735	3,579,735	3,579,735	3,579,735	3,579,735	3,579,735	3,579,735	3,579,735	3,709,735	
3	Less: Accumulated Depreciation	(656,240)	(665,973)	(673,706)	(681,439)	(689,172)	(696,905)	(704,638)	(712,371)	(720,104)	(727,837)	(735,570)	(743,303)	(751,220)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	32,500	65,000	65,000	97,500	97,500	0	
5	Net Investment (Lines 2 + 3 + 4)	\$2,923,495	2,913,763	2,906,030	2,898,297	2,890,564	2,882,831	2,875,098	2,899,865	2,924,632	2,916,899	2,941,666	2,933,933	2,958,516	
6	Average Net Investment		2,917,629	2,909,896	2,902,163	2,894,430	2,886,697	2,878,964	2,867,481	2,912,248	2,920,765	2,929,282	2,937,799	2,946,224	
7	Return on Average Net Investment (B)														
	a. Equity Component Grossed Up For Taxes	8.02%	19,508	19,455	19,404	19,353	19,301	19,249	19,307	19,472	19,530	19,585	19,642	19,699	\$233,505
	b. Debt Component (Line 6 x Rate x 1/12)	2.95%	7,178	7,159	7,140	7,121	7,102	7,083	7,105	7,165	7,186	7,207	7,228	7,249	85,923
	c. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
	a. Depreciation (C)		7,733	7,733	7,733	7,733	7,733	7,733	7,733	7,733	7,733	7,733	7,733	7,917	92,980
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D)		2,657	2,657	2,657	2,657	2,657	2,657	2,657	2,657	2,657	2,657	2,657	2,753	31,980
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		37,076	37,004	36,934	36,864	36,793	36,722	36,802	37,027	37,106	37,182	37,260	37,618	444,388
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		37,076	37,004	36,934	36,864	36,793	36,722	36,802	37,027	37,106	37,182	37,260	37,618	444,388
10	Energy Jurisdictional Factor	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Production (Intermediate)	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	
12	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Retail Demand-Related Recoverable Costs (F)		21,861	21,818	21,777	21,736	21,694	21,652	21,699	21,832	21,878	21,923	21,969	22,180	262,020
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$21,861	\$21,818	\$21,777	\$21,736	\$21,694	\$21,652	\$21,699	\$21,832	\$21,878	\$21,923	\$21,969	\$22,180	\$262,020

**Notes:**

- (A) N/A
- (B) Line 6 x 10.98% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (expansion factor of 1.628002). Based on 2010 rate case Order PSC-10-0131-FOF-EI.
- (C) Depreciation calculated in Pipeline Integrity Management section of Capital Program Detail file only on assets placed inservice. Calculated on that schedule as Line 2 x rate x 1/12. Depreciation Rate based on approved rates in Order PSC-10-0131-FOF-EI.
- (D) Property tax calculated in Pipeline Integrity Management section of Capital Program Detail file only on assets placed inservice. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2009 Effective Tax Rate on original cost.
- (E) Line 9a x Line 10
- (F) Line 9b x Line 11



**PROGRESS ENERGY FLORIDA**  
 Environmental Cost Recovery Clause (ECRC)  
 Calculation of the Projected Period Amount  
**JANUARY 2011 - DECEMBER 2011**  
 Return on Capital Investments, Depreciation and Taxes  
 For Project: **ABOVE GROUND TANK SECONDARY CONTAINMENT - PEAKING (Project 4.1)**  
 (In Dollars)

Line	Description	Beginning of Period Amount	Projected Jan - 11	Projected Feb - 11	Projected Mar - 11	Projected Apr - 11	Projected May - 11	Projected Jun - 11	Projected Jul - 11	Projected Aug - 11	Projected Sep - 11	Projected Oct - 11	Projected Nov - 11	Projected Dec - 11	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$10,064,499	10,064,499	10,064,499	10,064,499	10,064,499	10,064,499	10,064,499	10,064,499	10,064,499	10,064,499	10,064,499	10,064,499	10,064,499	
3	Less: Accumulated Depreciation	(843,390)	(873,896)	(904,402)	(934,908)	(965,414)	(995,920)	(1,026,426)	(1,056,932)	(1,087,438)	(1,117,944)	(1,148,450)	(1,178,956)	(1,209,462)	
4	CWIP - Non-Interest Bearing	(0)	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$9,221,106	9,190,603	9,160,097	9,129,591	9,099,085	9,068,579	9,038,073	9,007,567	8,977,061	8,946,555	8,916,049	8,885,543	8,855,037	
6	Average Net Investment		9,205,857	9,175,351	9,144,845	9,114,339	9,083,833	9,053,327	9,022,821	8,992,315	8,961,809	8,931,303	8,900,797	8,870,291	
7	Return on Average Net Investment (B)														
	a. Equity Component Grossed Up For Taxes	8.02%	61,551	61,348	61,145	60,940	60,735	60,530	60,327	60,124	59,920	59,717	59,513	59,308	\$725,158
	b. Debt Component (Line 6 x Rate x 1/12)	2.95%	22,650	22,575	22,500	22,423	22,350	22,272	22,198	22,122	22,048	21,973	21,898	21,823	266,832
	c. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
	a. Depreciation (C)		30,506	30,506	30,506	30,506	30,506	30,506	30,506	30,506	30,506	30,506	30,506	30,506	366,072
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0
	d. Property Taxes (D)		7,861	7,861	7,861	7,861	7,861	7,861	7,861	7,861	7,861	7,861	7,861	7,861	94,332
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		122,568	122,290	122,012	121,730	121,452	121,169	120,892	120,613	120,335	120,057	119,778	119,498	1,452,394
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		122,568	122,290	122,012	121,730	121,452	121,169	120,892	120,613	120,335	120,057	119,778	119,498	1,452,394
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Production (Peaking)		0.91248	0.91248	0.91248	0.91248	0.91248	0.91248	0.91248	0.91248	0.91248	0.91248	0.91248	0.91248	
12	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Retail Demand-Related Recoverable Costs (F)		111,841	111,587	111,334	111,076	110,823	110,564	110,312	110,057	109,803	109,550	109,295	109,040	1,325,280
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$111,841	\$111,587	\$111,334	\$111,076	\$110,823	\$110,564	\$110,312	\$110,057	\$109,803	\$109,550	\$109,295	\$109,040	\$1,325,280

**Notes:**

- (A) N/A
- (B) Line 6 x 10.98% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (expansion factor of 1.628002). Based on 2010 rate case Order PSC-10-0131-FOF-EI.
- (C) Depreciation calculated in Above Ground Tank Secondary Containment section of Capital Program Detail file only on assets placed inservice. Calculated on that schedule as Line 2 x rate x 1/12. Depreciation Rate based on approved rates in Order PSC-10-0131-FOF-EI.
- (D) Property tax calculated in Above Ground Tank Secondary Containment section of Capital Program Detail file only on assets placed inservice. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2009 Effective Tax Rate on original cost.
- (E) Line 9a x Line 10
- (F) Line 9b x Line 11

**PROGRESS ENERGY FLORIDA**  
 Environmental Cost Recovery Clause (ECRC)  
 Calculation of the Projected Period Amount  
**JANUARY 2011 - DECEMBER 2011**  
 Return on Capital Investments, Depreciation and Taxes  
 For Project: **ABOVE GROUND TANK SECONDARY CONTAINMENT - Base (Project 4.2)**  
 (In Dollars)

Line	Description	Beginning of Period Amount	Projected Jan - 11	Projected Feb - 11	Projected Mar - 11	Projected Apr - 11	Projected May - 11	Projected Jun - 11	Projected Jul - 11	Projected Aug - 11	Projected Sep - 11	Projected Oct - 11	Projected Nov - 11	Projected Dec - 11	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$2,849,412	2,849,412	2,849,412	2,849,412	2,849,412	2,849,412	2,849,412	2,849,412	2,849,412	2,849,412	2,849,412	2,849,412	2,849,412	
3	Less: Accumulated Depreciation	(143,208)	(149,177)	(155,146)	(161,115)	(167,084)	(173,053)	(179,022)	(184,991)	(190,960)	(196,929)	(202,898)	(208,867)	(214,836)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$2,706,205	2,700,236	2,694,267	2,688,298	2,682,329	2,676,360	2,670,391	2,664,422	2,658,453	2,652,484	2,646,515	2,640,546	2,634,577	
6	Average Net Investment		2,703,221	2,697,252	2,691,283	2,685,314	2,679,345	2,673,376	2,667,407	2,661,438	2,655,469	2,649,500	2,643,531	2,637,562	
7	Return on Average Net Investment (B)														
	a. Equity Component Grossed Up For Taxes	8.02%	18,075	18,034	17,994	17,955	17,915	17,874	17,834	17,795	17,755	17,715	17,675	17,635	\$214,256
	b. Debt Component (Line 6 x Rate x 1/12)	2.95%	6,651	6,636	6,622	6,606	6,592	6,577	6,563	6,547	6,533	6,519	6,504	6,489	78,839
	c. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
	a. Depreciation (C)		5,969	5,969	5,969	5,969	5,969	5,969	5,969	5,969	5,969	5,969	5,969	5,969	71,628
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D)		2,565	2,565	2,565	2,565	2,565	2,565	2,565	2,565	2,565	2,565	2,565	2,565	30,780
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		33,260	33,204	33,150	33,095	33,041	32,985	32,931	32,876	32,822	32,768	32,713	32,658	395,503
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		33,260	33,204	33,150	33,095	33,041	32,985	32,931	32,876	32,822	32,768	32,713	32,658	395,503
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - Production (Base)		0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	
12	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Retail Demand-Related Recoverable Costs (F)		30,296	30,245	30,196	30,146	30,097	30,046	29,997	29,946	29,897	29,848	29,798	29,748	360,260
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$30,296	\$30,245	\$30,196	\$30,146	\$30,097	\$30,046	\$29,997	\$29,946	\$29,897	\$29,848	\$29,798	\$29,748	\$360,260

Notes:  
 (A) N/A  
 (B) Line 6 x 10.98% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (expansion factor of 1.628002). Based on 2010 rate case Order PSC-10-0131-FOF-EI.  
 (C) Depreciation calculated in Above Ground Tank Secondary Containment section of Capital Program Detail file only on assets placed inservice. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2010 rate case Order PSC-10-0131-FOF-EI.  
 (D) Property tax calculated in Above Ground Tank Secondary Containment section of Capital Program Detail file only on assets placed inservice. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2009 Effective Tax Rate on original cost.  
 (E) Line 9a x Line 10  
 (F) Line 9b x Line 11

**PROGRESS ENERGY FLORIDA**  
 Environmental Cost Recovery Clause (ECRC)  
 Calculation of the Projected Period Amount  
**JANUARY 2011 - DECEMBER 2011**  
 Return on Capital Investments, Depreciation and Taxes  
 For Project: **ABOVE GROUND TANK SECONDARY CONTAINMENT - Intermediate (Project 4.3)**  
 (in Dollars)

Line	Description	Beginning of Period Amount	Projected Jan - 11	Projected Feb - 11	Projected Mar - 11	Projected Apr - 11	Projected May - 11	Projected Jun - 11	Projected Jul - 11	Projected Aug - 11	Projected Sep - 11	Projected Oct - 11	Projected Nov - 11	Projected Dec - 11	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-In-Service/Depreciation Base	\$290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297
3	Less: Accumulated Depreciation	(28,902)	(28,134)	(28,666)	(30,198)	(30,730)	(31,262)	(31,794)	(32,326)	(32,858)	(33,390)	(33,922)	(34,454)	(34,986)	(34,986)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$261,596	261,164	260,632	260,100	259,568	259,036	258,504	257,972	257,440	256,908	256,376	255,844	255,312	
6	Average Net Investment		261,430	260,898	260,366	259,834	259,302	258,770	258,238	257,706	257,174	256,642	256,110	255,578	
7	Return on Average Net Investment (B)														
	a. Equity Component Grossed Up For Taxes	8.02%	1,748	1,744	1,741	1,737	1,734	1,730	1,727	1,723	1,720	1,716	1,712	1,709	\$20,741
	b. Debt Component (Line 6 x Rate x 1/12)	2.95%	643	642	641	639	638	637	635	634	633	631	630	629	7,632
	c. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
	a. Depreciation (C)		532	532	532	532	532	532	532	532	532	532	532	532	6,384
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D)		180	180	180	180	180	180	180	180	180	180	180	180	2,160
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		3,103	3,088	3,094	3,088	3,084	3,079	3,074	3,069	3,065	3,059	3,054	3,050	36,917
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		3,103	3,088	3,094	3,088	3,084	3,079	3,074	3,069	3,065	3,059	3,054	3,050	36,917
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Production (Intermediate)		0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	
12	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Retail Demand-Related Recoverable Costs (F)		1,830	1,827	1,824	1,821	1,818	1,815	1,812	1,810	1,807	1,804	1,801	1,798	21,767
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$1,830	\$1,827	\$1,824	\$1,821	\$1,818	\$1,815	\$1,812	\$1,810	\$1,807	\$1,804	\$1,801	\$1,798	\$21,767

**Notes:**

- (A) N/A
- (B) Line 6 x 10.98% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (expansion factor of 1.828002). Based on 2010 rate case Order PSC-10-0131-FOF-EI.
- (C) Depreciation calculated in Above Ground Tank Secondary Containment section of Capital Program Detail file only on assets placed inservice. Calculated on that schedule as Line 2 x rate x 1/12. Depreciation Rate based on approved rates in Order PSC-10-0131-FOF-EI.
- (D) Property tax calculated in Above Ground Tank Secondary Containment section of Capital Program Detail file only on assets placed inservice. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2009 Effective Tax Rate on original cost.
- (E) Line 9a x Line 10
- (F) Line 9b x Line 11

**PROGRESS ENERGY FLORIDA**  
 Environmental Cost Recovery Clause (ECRC)  
 Calculation of the Projected Period Amount  
**JANUARY 2011 - DECEMBER 2011**  
 Schedule of Amortization and Return  
 Deferred Gain on Sales of Emissions Allowances (Project 5)  
 (in Dollars)

Line	Description	Beginning of Period Amount	Projected Jan - 11	Projected Feb - 11	Projected Mar - 11	Projected Apr - 11	Projected May - 11	Projected Jun - 11	Projected Jul - 11	Projected Aug - 11	Projected Sep - 11	Projected Oct - 11	Projected Nov - 11	Projected Dec - 11	End of Period Total
1	Working Capital Dr (Cr)														
	a. 1581001 SO <sub>2</sub> Emission Allowance Inventory	\$5,783,283	\$5,723,119	\$5,666,550	\$5,600,196	\$5,567,217	\$5,502,591	\$5,423,555	\$5,345,412	\$5,263,250	\$5,184,780	\$5,115,943	\$5,063,143	\$5,001,231	\$5,001,231
	b. 25401FL Auctioned SO <sub>2</sub> Allowance	(1,776,566)	(1,758,207)	(1,739,848)	(1,721,489)	(1,732,535)	(1,710,500)	(1,688,465)	(1,666,430)	(1,644,395)	(1,622,360)	(1,600,325)	(1,578,290)	(1,556,255)	(1,556,255)
	c. 1581002 NO <sub>x</sub> Emission Allowance Inventory	26,601,612	26,174,654	25,800,557	25,402,459	25,140,920	24,661,146	24,073,130	23,424,116	22,800,887	22,246,298	21,838,481	21,532,655	21,184,314	21,184,314
2	Total Working Capital	\$30,608,329	\$30,139,566	\$29,727,259	\$29,281,167	\$28,975,602	\$28,453,237	\$27,806,220	\$27,103,098	\$26,419,742	\$25,808,717	\$25,354,098	\$25,017,508	\$24,629,290	\$24,629,290
3	Average Net Investment		30,373,947	29,933,412	29,504,213	29,128,384	28,714,420	28,130,729	27,455,659	26,761,420	26,114,230	25,581,408	25,185,803	24,823,399	
4	Return on Average Net Working Capital Balance (A)														
	a. Equity Component Grossed Up For Taxes	8.02%	203,086	200,140	197,271	194,758	191,990	188,087	183,574	178,932	174,604	171,042	168,397	165,974	\$2,217,855
	b. Debt Component (Line 6 x Rate x 1/12)	2.95%	74,729	73,646	72,590	71,685	70,646	69,210	67,550	65,841	64,249	62,938	61,985	61,073	816,102
5	Total Return Component (B)		277,815	273,786	269,861	266,423	262,636	257,297	251,124	244,773	238,853	233,980	230,362	227,047	3,033,957
6	Expense Dr (Cr)														
	a. 5090001 SO <sub>2</sub> allowance expense		\$60,164	\$56,569	\$66,354	\$32,979	\$64,626	\$79,036	\$78,143	\$82,162	\$78,470	\$68,837	\$52,799	\$61,912	782,052
	b. 4074004 Amortization Expense		(18,359)	(18,359)	(18,359)	(33,062)	(22,035)	(22,035)	(22,035)	(22,035)	(22,035)	(22,035)	(22,035)	(22,035)	(264,421)
	c. 5090003 NO <sub>x</sub> allowance expense		426,958	374,097	398,097	261,539	479,774	588,017	649,014	623,229	554,590	407,817	305,826	348,341	5,417,298
7	Net Expense (C)		468,763	412,306	446,092	261,456	522,364	645,017	705,122	683,356	611,025	454,619	336,590	388,218	5,934,929
8	Total System Recoverable Expenses (Lines 5 + 7)		746,578	686,092	715,953	527,879	785,000	902,314	956,246	928,129	849,878	688,599	566,952	615,265	8,968,886
	a. Recoverable costs allocated to Energy		746,578	686,092	715,953	527,879	785,000	902,314	956,246	928,129	849,878	688,599	566,952	615,265	8,968,886
	b. Recoverable costs allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Energy Jurisdictional Factor		0.95713	0.97279	0.98062	0.98030	0.97895	0.97979	0.97902	0.97730	0.97680	0.97656	0.97725	0.97837	
10	Demand Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Retail Energy-Related Recoverable Costs (D)		714,574	667,422	702,080	517,477	768,477	884,075	936,183	907,063	830,163	672,460	554,054	601,957	8,755,984
12	Retail Demand-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Total Jurisdictional Recoverable Costs (Lines 11 + 12)		\$714,574	\$667,422	\$702,080	\$517,477	\$768,477	\$884,075	\$936,183	\$907,063	\$830,163	\$672,460	\$554,054	\$601,957	\$8,755,984

**Notes:**

- (A) Line 3 x 10.98% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (expansion factor of 1.628002). Based on 2010 rate case Order PSC-10-0131-FOF-EI.
- (B) Line 5 is reported on Capital Schedule
- (C) Line 7 is reported on O&M Schedule
- (D) Line 8a x Line 9.
- (E) Line 8b x Line 10.

**PROGRESS ENERGY FLORIDA**  
 Environmental Cost Recovery Clause (ECRC)  
 Calculation of the Projected Period Amount  
**JANUARY 2011 - DECEMBER 2011**  
 Return on Capital Investments, Depreciation and Taxes  
 For Project: CAIR - Intermediate (Project 7.1 - Anclote Low Nox Burners and SOFA)  
 (In Dollars)

Line	Description	Beginning of Period Amount	Projected Jan - 11	Projected Feb - 11	Projected Mar - 11	Projected Apr - 11	Projected May - 11	Projected Jun - 11	Projected Jul - 11	Projected Aug - 11	Projected Sep - 11	Projected Oct - 11	Projected Nov - 11	Projected Dec - 11	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0
3	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0
6	Average Net Investment		0	0	0	0	0	0	0	0	0	0	0	0	0
7	Return on Average Net Investment (B)														
	a. Equity Component Grossed Up For Taxes	8.02%	0	0	0	0	0	0	0	0	0	0	0	0	\$0
	b. Debt Component (Line 6 x Rate x 1/12)	2.95%	0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
	a. Depreciation (C)	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D)	N/A	0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		0	0	0	0	0	0	0	0	0	0	0	0	0
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - Production (Intermediate)		0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962
12	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Retail Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Notes:  
 (A) N/A  
 (B) Line 6 x 10.98% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (expansion factor of 1.628002). Based on 2010 rate case Order PSC-10-0131-FOF-EI.  
 (C) Line 2 x rate x 1/12. Depreciation Rate based on approved rates in Order PSC-10-0131-FOF-EI.  
 (D) Line 2 x rate x 1/12. Based on 2009 Effective Tax Rate on original cost.  
 (E) Line 9a x Line 10  
 (F) Line 9b x Line 11

**PROGRESS ENERGY FLORIDA**  
 Environmental Cost Recovery Clause (ECRC)  
 Calculation of the Projected Period Amount  
**JANUARY 2011 - DECEMBER 2011**  
 Return on Capital Investments, Depreciation and Taxes  
 For Project: CAIR - Peaking (Project 7.2 - CT Emission Monitoring Systems)  
 (In Dollars)

Line	Description	Beginning of Period Amount	Projected Jan - 11	Projected Feb - 11	Projected Mar - 11	Projected Apr - 11	Projected May - 11	Projected Jun - 11	Projected Jul - 11	Projected Aug - 11	Projected Sep - 11	Projected Oct - 11	Projected Nov - 11	Projected Dec - 11	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$1,934,400	1,934,400	1,934,400	1,934,400	1,934,400	1,934,400	1,934,400	1,934,400	1,934,400	1,934,400	1,934,400	1,934,400	1,934,400	1,934,400
3	Less: Accumulated Depreciation	(133,504)	(137,044)	(140,584)	(144,124)	(147,664)	(151,204)	(154,744)	(158,284)	(161,824)	(165,364)	(168,904)	(172,444)	(175,984)	(179,524)
4	CWIP - Non-Interest Bearing	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
5	Net Investment (Lines 2 + 3 + 4)	\$1,800,896	1,797,356	1,793,816	1,790,276	1,786,736	1,783,196	1,779,656	1,776,116	1,772,576	1,769,036	1,765,496	1,761,956	1,758,416	1,754,876
6	Average Net Investment		1,799,127	1,795,587	1,792,047	1,788,507	1,784,967	1,781,427	1,777,887	1,774,347	1,770,807	1,767,267	1,763,727	1,760,187	1,756,647
7	Return on Average Net Investment (B)														
	a. Equity Component Grossed Up For Taxes	8.02%	12,028	12,006	11,981	11,959	11,934	11,911	11,887	11,864	11,841	11,816	11,793	11,769	114,789
	b. Debt Component (Line 6 x Rate x 1/12)	2.95%	4,426	4,418	4,409	4,400	4,391	4,383	4,374	4,363	4,357	4,348	4,339	4,330	52,538
	c. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
	a. Depreciation (C)		3,540	3,540	3,540	3,540	3,540	3,540	3,540	3,540	3,540	3,540	3,540	3,540	42,480
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D)		1,416	1,416	1,416	1,416	1,416	1,416	1,416	1,416	1,416	1,416	1,416	1,416	16,992
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		21,410	21,380	21,346	21,315	21,281	21,250	21,217	21,183	21,154	21,120	21,088	21,055	254,799
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		21,410	21,380	21,346	21,315	21,281	21,250	21,217	21,183	21,154	21,120	21,088	21,055	254,799
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - Production (Peaking)		0.91248	0.91248	0.91248	0.91248	0.91248	0.91248	0.91248	0.91248	0.91248	0.91248	0.91248	0.91248	0.91248
12	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Retail Demand-Related Recoverable Costs (F)		19,536	19,509	19,478	19,450	19,418	19,390	19,360	19,329	19,303	19,272	19,242	19,212	232,499
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$19,536	\$19,509	\$19,478	\$19,450	\$19,418	\$19,390	\$19,360	\$19,329	\$19,303	\$19,272	\$19,242	\$19,212	\$232,499

Notes:

- (A) N/A
- (B) Line 6 x 10.98% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (expansion factor of 1.628002). Based on 2010 rate case Order PSC-10-0131-FOF-EI.
- (C) Depreciation calculated in CAIR CTs section of Capital Program Detail file only on assets placed inservice. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2010 rate case Order PSC-10-0131-FOF-EI.
- (D) Property tax calculated in CAIR CTs section of Capital Program Detail file only on assets placed inservice. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2009 Effective Tax Rate on original cost.
- (E) Line 9a x Line 10
- (F) Line 9b x Line 11

**PROGRESS ENERGY FLORIDA**  
 Environmental Cost Recovery Clause (ECRC)  
 Calculation of the Projected Period Amount  
**JANUARY 2011 - DECEMBER 2011**  
 Return on Capital Investments, Depreciation and Taxes  
 For Project: CAUR - Crystal River - Base (Project 7.3 - Continuous Mercury Monitoring Systems)  
 (in Dollars)

Line	Description	Beginning of Period Amount	Projected Jan - 11	Projected Feb - 11	Projected Mar - 11	Projected Apr - 11	Projected May - 11	Projected Jun - 11	Projected Jul - 11	Projected Aug - 11	Projected Sep - 11	Projected Oct - 11	Projected Nov - 11	Projected Dec - 11	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0
3	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4	CWIP - Non-Interest Bearing	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107
5	Net Investment (Lines 2 + 3 + 4)	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107
6	Average Net Investment		289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107
7	Return on Average Net Investment (B)														
	a. Equity Component Crossed Up For Taxes	8.02%	1,933	1,933	1,933	1,933	1,933	1,933	1,933	1,933	1,933	1,933	1,933	1,933	\$23,196
	b. Debt Component (Line 6 x Rate x 1/12)	2.95%	711	711	711	711	711	711	711	711	711	711	711	711	8,532
	c. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
	a. Depreciation (C) 3.70%		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D) 0.010800		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		2,644	2,644	2,644	2,644	2,644	2,644	2,644	2,644	2,644	2,644	2,644	2,644	31,728
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		2,644	2,644	2,644	2,644	2,644	2,644	2,644	2,644	2,644	2,644	2,644	2,644	31,728
10	Energy Jurisdictional Factor	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - Production (Base)	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089
12	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Retail Demand-Related Recoverable Costs (F)		2,408	2,408	2,408	2,408	2,408	2,408	2,408	2,408	2,408	2,408	2,408	2,408	28,901
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$2,408	\$2,408	\$2,408	\$2,408	\$2,408	\$2,408	\$2,408	\$2,408	\$2,408	\$2,408	\$2,408	\$2,408	\$28,901

**Notes:**  
 (A) N/A  
 (B) Line 6 x 10.98% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (expansion factor of 1.628002). Based on 2010 rate case Order PSC-10-0131-FOF-EI.  
 (C) Line 2 x rate x 1/12. Depreciation Rate based on approved rates in Order PSC-10-0131-FOF-EI.  
 (D) Line 2 x rate x 1/12. Based on 2009 Effective Tax Rate on original cost.  
 (E) Line 9a x Line 10  
 (F) Line 9b x Line 11

**PROGRESS ENERGY FLORIDA**  
 Environmental Cost Recovery Clause (ECRC)  
 Calculation of the Projected Period Amount  
**JANUARY 2011 - DECEMBER 2011**  
 Return on Capital Investments, Depreciation and Taxes  
 For Project: CAIR - Base - AFUDC (Project 7.4 - Crystal River FGD and SCR)  
 (In Dollars)

Line	Description	Beginning of Period Amount	Projected Jan - 11	Projected Feb - 11	Projected Mar - 11	Projected Apr - 11	Projected May - 11	Projected Jun - 11	Projected Jul - 11	Projected Aug - 11	Projected Sep - 11	Projected Oct - 11	Projected Nov - 11	Projected Dec - 11	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$1,303,543	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$180,000	\$0	\$1,483,543
	b. Clearings to Plant		1,303,543	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$1,249,219,610	1,250,523,153	1,250,523,153	1,250,523,153	1,250,523,153	1,250,523,153	1,250,523,153	1,250,523,153	1,250,523,153	1,250,523,153	1,250,523,153	1,250,523,153	1,250,523,153	
3	Less: Accumulated Depreciation	(32,546,928)	(36,121,090)	(37,695,252)	(40,269,414)	(42,843,576)	(45,417,738)	(47,991,900)	(50,566,062)	(53,140,224)	(55,714,386)	(58,288,548)	(60,862,710)	(63,436,872)	
4	CWIP - AFUDC-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	180,000	180,000	
5	Net Investment (Lines 2 + 3 + 4)	\$1,216,672,681	1,215,402,063	1,212,827,901	1,210,253,739	1,207,679,577	1,205,105,415	1,202,531,253	1,199,957,091	1,197,382,929	1,194,808,767	1,192,234,605	1,189,640,443	1,187,266,281	
6	Average Net Investment (B)		1,216,037,371	1,214,114,900	1,211,540,818	1,208,966,656	1,206,392,494	1,203,818,332	1,201,244,170	1,198,670,008	1,196,095,846	1,193,521,684	1,191,037,522	1,188,553,360	
7	Return on Average Net Investment (C)														
	a. Equity Component Grossed Up For Taxes	8.02%	8,130,647	8,117,792	8,100,580	8,083,370	8,066,157	8,048,949	8,031,737	8,014,523	7,997,314	7,980,103	7,963,492	7,946,883	\$96,481,547
	b. Debt Component (Line 6 x Rate x 1/12)	2.95%	2,991,834	2,987,103	2,980,769	2,974,436	2,968,102	2,961,768	2,955,436	2,949,103	2,942,769	2,936,438	2,930,326	2,924,211	35,502,295
	c. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
	a. Depreciation (D)		2,574,162	2,574,162	2,574,162	2,574,162	2,574,162	2,574,162	2,574,162	2,574,162	2,574,162	2,574,162	2,574,162	2,574,162	30,889,944
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (E)		1,125,470	1,125,470	1,125,470	1,125,470	1,125,470	1,125,470	1,125,470	1,125,470	1,125,470	1,125,470	1,125,470	1,125,470	13,505,640
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		14,822,113	14,804,527	14,780,981	14,757,438	14,733,892	14,710,349	14,686,805	14,663,258	14,639,715	14,616,173	14,593,450	14,570,726	176,379,427
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		14,822,113	14,804,527	14,780,981	14,757,438	14,733,891	14,710,349	14,686,805	14,663,258	14,639,715	14,616,173	14,593,450	14,570,726	176,379,426
10	Energy Jurisdictional Factor	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Production (Base)	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	
12	Retail Energy-Related Recoverable Costs (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Retail Demand-Related Recoverable Coets (G)		13,501,315	13,485,296	13,463,848	13,442,403	13,420,954	13,399,510	13,378,064	13,356,615	13,335,170	13,313,726	13,293,028	13,272,329	160,662,255
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$13,501,315	\$13,485,296	\$13,463,848	\$13,442,403	\$13,420,954	\$13,399,510	\$13,378,064	\$13,356,615	\$13,335,170	\$13,313,726	\$13,293,028	\$13,272,329	\$160,662,255

**Notes:**

- (A) N/A
- (B) Line represents the average net investment excluding interest-bearing CWIP projects. Refer to Capital Program Detail for Average Net Investment Return on which Line 7 is calculated.
- (C) Return on equity and debt calculated only on assets placed in service which appear in CAIR Crystal River AFUDC section of Capital Program Detail file. Calculation in the Capital Program Detail is reflected as follows: Line 6 x 10.96% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of 4.93%, and statutory income tax rate of 36.575% (expansion factor of 1.6338). Based on 2010 rate case Order PSC-10-0131-FOF-EI
- (D) Depreciation calculated only on assets placed in-service which appear in CAIR Crystal River AFUDC section of Capital Program Detail file. Calculated on that schedule as Line 2 x rate x 1/12. Depreciation Rate based on approved rates in Order PSC-10-0131-FOF-EI.
- (E) Property taxes calculated only on assets placed in-service which appear in CAIR Crystal River AFUDC section of Capital Program Detail file. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2009 Effective Tax Rate on original cost.
- (F) Line 9a x Line 10
- (G) Line 9b x Line 11



**PROGRESS ENERGY FLORIDA**  
 Environmental Cost Recovery Clause (ECRC)  
 Calculation of the Projected Period Amount  
**JANUARY 2011 - DECEMBER 2011**

Schedule of Amortization and Return  
 For Project: **CAIR - Energy (Project 7.4 - Reagents and By-products)**  
 (in Dollars)

Line	Description	Beginning of Period Amount	Projected Jan - 11	Projected Feb - 11	Projected Mar - 11	Projected Apr - 11	Projected May - 11	Projected Jun - 11	Projected Jul - 11	Projected Aug - 11	Projected Sep - 11	Projected Oct - 11	Projected Nov - 11	Projected Dec - 11	End of Period Total
1	Working Capital Dr (Cr)														
	a. 1544001 Ammonia Inventory	\$40,074	\$41,276	\$41,276	\$41,276	\$41,276	\$41,276	\$41,276	\$41,276	\$41,276	\$41,276	\$41,276	\$41,276	\$41,276	\$41,276
	b. 1544004 Limestone Inventory	386,740	484,800	484,800	484,800	484,800	484,800	484,800	484,800	484,800	484,800	484,800	484,800	484,800	484,800
2	Total Working Capital	\$426,814	526,076	526,076	526,076	526,076	526,076	526,076	526,076	526,076	526,076	526,076	526,076	526,076	526,076
3	Average Net Investment		477,945	526,076	526,076	526,076	526,076	526,076	526,076	526,076	526,076	526,076	526,076	526,076	
4	Return on Average Net Working Capital Balance (A)														
	a. Equity Component Grossed Up For Taxes	8.02%	3,196	3,517	3,517	3,517	3,517	3,517	3,517	3,517	3,517	3,517	3,517	3,517	\$41,887
	b. Debt Component (Line 6 x Rate x 1/12)	2.95%	1,176	1,294	1,294	1,294	1,294	1,294	1,294	1,294	1,294	1,294	1,294	1,294	15,413
5	Total Return Component (B)		4,372	4,812	4,812	4,812	4,812	4,812	4,812	4,812	4,812	4,812	4,812	4,812	57,301
6	Expense Dr (Cr)														
	a. 5020011 Ammonia Expense		430,383	311,462	239,545	392,008	437,559	442,826	417,183	436,151	448,722	445,912	360,782	350,612	4,733,146
	b. 5020012 Limestone Expense		482,436	348,255	265,593	441,837	505,895	514,675	482,347	502,421	512,869	507,068	425,461	383,104	5,371,980
	c. 5020013 Dibasic Acid Expense		0	0	10,000	10,000	10,000	10,000	10,000	0	0	0	0	0	50,000
	d. 5020003 Gypsum Disposal/Sale		279,809	201,965	154,042	256,262	293,415	298,507	279,757	291,400	297,460	294,095	246,776	222,198	3,115,706
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
7	Net Expense (C)		1,192,628	861,703	669,181	1,100,107	1,246,869	1,266,008	1,189,286	1,229,973	1,259,051	1,247,075	1,053,038	955,914	13,270,832
8	Total System Recoverable Expenses (Lines 5 + 7)		1,196,999	866,514	673,993	1,104,919	1,251,680	1,270,820	1,194,098	1,234,784	1,263,862	1,251,887	1,057,850	960,726	13,328,133
	a. Recoverable costs allocated to Energy		1,196,999	866,514	673,993	1,104,919	1,251,680	1,270,820	1,194,098	1,234,784	1,263,862	1,251,887	1,057,850	960,726	13,328,133
	b. Recoverable costs allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Energy Jurisdictional Factor		0.95713	0.97279	0.98062	0.98030	0.97895	0.97979	0.97902	0.97730	0.97680	0.97656	0.97725	0.97837	
10	Demand Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Retail Energy-Related Recoverable Costs (D)		1,145,686	842,934	660,933	1,083,147	1,225,334	1,245,131	1,169,045	1,206,758	1,234,544	1,222,545	1,033,784	939,946	13,009,787
12	Retail Demand-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Total Jurisdictional Recoverable Costs (Lines 11 + 12)		\$1,145,686	\$842,934	\$660,933	\$1,083,147	\$1,225,334	\$1,245,131	\$1,169,045	\$1,206,758	\$1,234,544	\$1,222,545	\$1,033,784	\$939,946	\$13,009,787

Notes:  
 (A) Line 3 x 10.98% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (expansion factor of 1.628002). Based on 2010 rate case Order PSC-10-0131-FOF-EI.  
 (B) Line 5 is reported on Capital Schedule  
 (C) Line 7 is reported on O&M Schedule  
 (D) Line 8a x Line 9.  
 (E) Line 8b x Line 10.

**PROGRESS ENERGY FLORIDA**  
Environmental Cost Recovery Clause (ECRC)  
Calculation of the Projected Period Amount  
**JANUARY 2011 - DECEMBER 2011**  
Return on Capital Investments, Depreciation and Taxes  
For Project: **SEA TURTLE - COASTAL STREET LIGHTING - (Project 9)**  
(in Dollars)

Line	Description	Beginning of Period Amount	Projected Jan - 11	Projected Feb - 11	Projected Mar - 11	Projected Apr - 11	Projected May - 11	Projected Jun - 11	Projected Jul - 11	Projected Aug - 11	Projected Sep - 11	Projected Oct - 11	Projected Nov - 11	Projected Dec - 11	End of Period Total
															<b>\$20,000</b>
1	Investments		\$1,667	\$1,667	\$1,667	\$1,667	\$1,667	\$1,667	\$1,667	\$1,667	\$1,667	\$1,667	\$1,667	\$1,667	5,000
	a. Expenditures/Additions		0	0	5,000	0	0	5,000	0	0	5,000	0	0	0	0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other (A)														35,200
		\$15,200	15,200	15,200	20,200	20,200	20,200	25,200	25,200	25,200	30,200	30,200	30,200	30,200	(1,749)
2	Plant-in-Service/Depreciation Base	(1,010)	(1,058)	(1,097)	(1,143)	(1,195)	(1,247)	(1,306)	(1,371)	(1,436)	(1,506)	(1,586)	(1,664)	(1,749)	(0)
3	Less: Accumulated Depreciation	0	1,667	3,333	(0)	1,667	3,333	(0)	1,667	3,333	(0)	1,667	3,333	(0)	33,451
4	CWIP - Non-Interest Bearing	\$14,181	15,809	17,437	19,057	20,672	22,287	23,894	25,496	27,096	28,692	30,281	31,870	33,451	
5	Net Investment (Lines 2 + 3 + 4)		14,995	16,623	18,247	19,865	21,479	23,091	24,695	26,297	27,895	29,487	31,075	32,661	
6	Average Net Investment														\$1,915
7	Return on Average Net Investment (B)	8.02%	100	111	122	133	144	154	165	176	187	197	208	218	706
	a. Equity Component Grossed Up For Taxes	2.95%	37	41	45	49	53	57	61	65	69	73	76	80	0
	b. Debt Component (Line 6 x Rate x 1/12)		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Other														730
8	Investment Expenses		39	39	46	52	52	59	65	65	72	78	78	85	0
	a. Depreciation (C) 3.10%		0	0	0	0	0	0	0	0	0	0	0	0	N/A
	b. Amortization		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	232
	c. Dismantlement		12	12	16	16	16	20	20	20	24	24	24	28	0
	d. Property Taxes (D) 0.009673		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		188	203	229	250	265	290	311	326	352	372	386	411	3,583
9	Total System Recoverable Expenses (Lines 7 + 8)		0	0	0	0	0	0	0	0	0	0	0	0	0
	a. Recoverable Costs Allocated to Energy		188	203	229	250	265	290	311	326	352	372	386	411	3,583
	b. Recoverable Costs Allocated to Demand														
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - (Distribution)		0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624
			0	0	0	0	0	0	0	0	0	0	0	0	0
12	Retail Energy-Related Recoverable Costs (E)		187	202	228	249	264	289	310	325	351	371	385	409	3,570
13	Retail Demand-Related Recoverable Costs (F)														
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$187	\$202	\$228	\$249	\$264	\$289	\$310	\$325	\$351	\$371	\$385	\$409	\$3,570

Notes:  
 (A) N/A  
 (B) Line 6 x 10.98% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (expansion factor of 1.628002). Based on 2010 rate case Order PSC-10-0131-FOF-EI.  
 (C) Line 2 x rate x 1/12. Depreciation Rate based on approved rates in Order PSC-10-0131-FOF-EI.  
 (D) Line 2 x rate x 1/12. Based on 2009 Effective Tax Rate on original cost.  
 (E) Line 9a x Line 10  
 (F) Line 9b x Line 11

**PROGRESS ENERGY FLORIDA**  
 Environmental Cost Recovery Clause (ECRC)  
 Calculation of the Projected Period Amount  
 JANUARY 2011 - DECEMBER 2011  
 Return on Capital Investments, Depreciation and Taxes  
 For Project: **UNDERGROUND STORAGE TANKS - BASE (Project 10.1)**  
 (in Dollars)

Line	Description	Beginning of Period Amount	Projected Jan - 11	Projected Feb - 11	Projected Mar - 11	Projected Apr - 11	Projected May - 11	Projected Jun - 11	Projected Jul - 11	Projected Aug - 11	Projected Sep - 11	Projected Oct - 11	Projected Nov - 11	Projected Dec - 11	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Cleanings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$168,941	168,941	168,941	168,941	168,941	168,941	168,941	168,941	168,941	168,941	168,941	168,941	168,941	168,941
3	Less: Accumulated Depreciation	(17,584)	(17,880)	(18,176)	(18,472)	(18,768)	(19,064)	(19,360)	(19,656)	(19,952)	(20,248)	(20,544)	(20,840)	(21,136)	(21,136)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$151,357	151,061	150,765	150,469	150,173	149,877	149,581	149,285	148,989	148,693	148,397	148,101	147,805	147,805
6	Average Net Investment		151,209	150,913	150,617	150,321	150,025	149,729	149,433	149,137	148,841	148,545	148,249	147,953	147,953
7	Return on Average Net Investment (B)														
	a. Equity Component Grossed Up For Taxes	8.02%	1,011	1,009	1,007	1,005	1,003	1,001	999	997	995	993	991	989	\$12,000
	b. Debt Component (Line 6 x Rate x 1/12)	2.95%	372	371	371	370	369	368	368	367	366	365	365	364	4,416
	c. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
	a. Depreciation (C) 2.10%		296	296	296	296	296	296	296	296	296	296	296	296	3,552
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D) 0.010800		152	152	152	152	152	152	152	152	152	152	152	152	1,824
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		1,831	1,828	1,826	1,823	1,820	1,817	1,815	1,812	1,809	1,806	1,804	1,801	21,792
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		1,831	1,828	1,826	1,823	1,820	1,817	1,815	1,812	1,809	1,806	1,804	1,801	21,792
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - Production (Base)		0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089
12	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Retail Demand-Related Recoverable Costs (F)		1,668	1,665	1,663	1,661	1,658	1,655	1,653	1,651	1,648	1,645	1,643	1,641	19,850
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$1,668	\$1,665	\$1,663	\$1,661	\$1,658	\$1,655	\$1,653	\$1,651	\$1,648	\$1,645	\$1,643	\$1,641	\$19,850

Notes:  
 (A) N/A  
 (B) Line 6 x 10.98% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (expansion factor of 1.628002). Based on 2010 rate case Order PSC-10-0131-FOF-EI.  
 (C) Line 2 x rate x 1/12. Depreciation Rate based on approved rates in Order PSC-10-0131-FOF-EI.  
 (D) Line 2 x rate x 1/12. Based on 2009 Effective Tax Rate on original cost.  
 (E) Line 9a x Line 10  
 (F) Line 9b x Line 11

**PROGRESS ENERGY FLORIDA**  
 Environmental Cost Recovery Clause (ECRC)  
 Calculation of the Projected Period Amount  
**JANUARY 2011 - DECEMBER 2011**  
 Return on Capital Investments, Depreciation and Taxes  
 For Project: **UNDERGROUND STORAGE TANKS - INTERMEDIATE (10.2)**  
 (in Dollars)

Line	Description	Beginning of Period Amount	Projected Jan - 11	Projected Feb - 11	Projected Mar - 11	Projected Apr - 11	Projected May - 11	Projected Jun - 11	Projected Jul - 11	Projected Aug - 11	Projected Sep - 11	Projected Oct - 11	Projected Nov - 11	Projected Dec - 11	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$76,006	76,006	76,006	76,006	76,006	76,006	76,006	76,006	76,006	76,006	76,006	76,006	76,006	
3	Less: Accumulated Depreciation	(8,785)	(8,980)	(9,195)	(9,410)	(9,625)	(9,840)	(10,055)	(10,270)	(10,485)	(10,700)	(10,915)	(11,130)	(11,345)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$67,221	67,026	66,811	66,596	66,381	66,166	65,951	65,736	65,521	65,306	65,091	64,876	64,661	
6	Average Net Investment		67,134	66,919	66,704	66,489	66,274	66,059	65,844	65,629	65,414	65,199	64,984	64,769	
7	Return on Average Net Investment (B)														
	a. Equity Component Grossed Up For Taxes	8.02%	449	447	446	445	443	442	440	439	437	436	434	433	\$5,291
	b. Debt Component (Line 6 x Rate x 1/12)	2.95%	165	165	164	164	163	163	162	161	161	160	160	159	1,947
	c. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
	a. Depreciation (C)	3.40%	215	215	215	215	215	215	215	215	215	215	215	215	2,580
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D)	0.009330	59	59	59	59	59	59	59	59	59	59	59	59	708
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		888	886	884	883	880	879	876	874	872	870	868	866	10,526
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		888	886	884	883	880	879	876	874	872	870	868	866	10,526
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Production (Intermediate)		0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	0.58962	
12	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Retail Demand-Related Recoverable Costs (F)		524	522	521	521	519	518	517	515	514	513	512	511	6,206
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$524	\$522	\$521	\$521	\$519	\$518	\$517	\$515	\$514	\$513	\$512	\$511	\$6,206

**Notes:**

- (A) N/A
- (B) Line 6 x 10.98% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (expansion factor of 1.628002). Based on 2010 rate case Order PSC-10-0131-FOF-EI.
- (C) Line 2 x rate x 1/12. Depreciation Rate based on approved rates in Order PSC-10-0131-FOF-EI.
- (D) Line 2 x rate x 1/12. Based on 2009 Effective Tax Rate on original cost.
- (E) Line 9a x Line 10
- (F) Line 9b x Line 11

**PROGRESS ENERGY FLORIDA**  
 Environmental Cost Recovery Clause (ECRC)  
 Calculation of the Projected Period Amount  
**JANUARY 2011 - DECEMBER 2011**  
 Return on Capital Investments, Depreciation and Taxes  
 For Project: **MODULAR COOLING TOWERS - BASE (Project 11)**  
 (In Dollars)

Line	Description	Beginning of Period Amount	Projected Jan - 11	Projected Feb - 11	Projected Mar - 11	Projected Apr - 11	Projected May - 11	Projected Jun - 11	Projected Jul - 11	Projected Aug - 11	Projected Sep - 11	Projected Oct - 11	Projected Nov - 11	Projected Dec - 11	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-In-Service/Depreciation Base	\$665,141	665,141	665,141	665,141	665,141	665,141	665,141	665,141	665,141	665,141	665,141	665,141	665,141	
3	Less: Accumulated Depreciation	(690,211)	(601,297)	(612,383)	(623,469)	(634,555)	(645,641)	(656,727)	(665,141)	(665,141)	(665,141)	(665,141)	(665,141)	(665,141)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$74,930	63,844	52,758	41,672	30,586	19,500	8,414	(0)	(0)	(0)	(0)	(0)	(0)	
6	Average Net Investment		69,387	58,301	47,215	36,129	25,043	13,957	4,207	0	0	0	0	0	
7	Return on Average Net Investment (B)														
	a. Equity Component Grossed Up For Taxes	8.02%	464	390	316	242	167	93	28	0	0	0	0	0	\$1,700
	b. Debt Component (Line 6 x Rate x 1/12)	2.95%	171	143	116	89	62	34	10	0	0	0	0	0	625
	c. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
	a. Depreciation (C)	20.00%	11,086	11,086	11,086	11,086	11,086	11,086	8,414	0	0	0	0	0	74,930
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D)	0.010800	599	599	599	599	599	599	599	599	599	599	599	599	7,188
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		12,320	12,218	12,117	12,016	11,914	11,812	9,051	599	599	599	599	599	84,443
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		12,320	12,218	12,117	12,016	11,914	11,812	9,051	599	599	599	599	599	84,443
10	Energy Jurisdictional Factor	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Production (Base)	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	
12	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Retail Demand-Related Recoverable Costs (F)		11,222	11,129	11,037	10,945	10,852	10,759	8,244	546	546	546	546	546	76,918
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$11,222	\$11,129	\$11,037	\$10,945	\$10,852	\$10,759	\$8,244	\$546	\$546	\$546	\$546	\$546	\$76,918

Notes:  
 (A) N/A  
 (B) Line 6 x 10.98% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (expansion factor of 1.628002). Based on 2010 rate case Order PSC-10-0131-FOF-EI.  
 (C) Line 2 x rate x 1/12. Depreciation rate based on 5 year life of project, as stated in Dkt. 060162-EI.  
 (D) Line 2 x rate x 1/12. Based on 2009 Effective Tax Rate on original cost.  
 (E) Line 9a x Line 10  
 (F) Line 9b x Line 11

**PROGRESS ENERGY FLORIDA**  
Environmental Cost Recovery Clause (ECRC)  
Calculation of the Projected Period Amount  
**JANUARY 2011 - DECEMBER 2011**  
Return on Capital Investments, Depreciation and Taxes  
For Project: Crystal River Thermal Discharge Compliance Project- AFUDC - Base (Project 11.1)  
(in Dollars)

Line	Description	Beginning of Period Amount	Projected Jan - 11	Projected Feb - 11	Projected Mar - 11	Projected Apr - 11	Projected May - 11	Projected Jun - 11	Projected Jul - 11	Projected Aug - 11	Projected Sep - 11	Projected Oct - 11	Projected Nov - 11	Projected Dec - 11	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$1,435,506	\$1,444,373	\$1,740,852	\$1,929,432	\$2,206,392	\$2,115,884	\$2,754,031	\$2,702,377	\$3,340,551	\$3,706,700	\$3,688,109	\$3,676,718	\$30,740,925
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other (A)		176,888	185,543	195,037	205,829	217,880	230,496	244,592	260,279	277,567	287,525	318,516	339,597	2,949,751
2	Plant-in-Service/Depreciation Base	\$361,735	361,735	361,735	361,735	361,735	361,735	361,735	361,735	361,735	361,735	361,735	361,735	361,735	361,735
3	Less: Accumulated Depreciation	(6,578)	(9,090)	(9,602)	(10,114)	(10,626)	(11,138)	(11,650)	(12,162)	(12,674)	(13,186)	(13,698)	(14,210)	(14,722)	
4	CWIP - AFUDC- Interest Bearing	21,715,511	23,151,017	24,595,390	26,336,242	28,265,673	30,472,088	32,587,950	35,341,981	38,044,358	41,384,909	45,091,609	48,779,718	52,456,436	
5	Net Investment (Lines 2 + 3 + 4)	\$22,068,668	23,503,662	24,947,523	26,687,863	28,616,783	30,822,663	32,936,035	35,691,555	38,393,420	41,733,459	45,439,646	49,127,244	52,903,450	
6	Average Net Investment (B)		22,786,165	24,225,593	25,817,693	27,652,323	29,719,723	31,880,349	34,314,795	37,042,487	40,063,439	43,566,552	47,283,445	50,965,347	
7	Return on Average Net Investment (C)														
	a. Equity Component Grossed Up For Taxes	8.02%	2,360	2,356	2,353	2,349	2,346	2,342	2,339	2,336	2,332	2,329	2,325	2,322	\$28,089
	b. Debt Component (Line 6 x Rate x 1/12)	2.95%	868	867	866	864	863	862	861	859	858	857	856	854	10,335
	c. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
	a. Depreciation (D)		512	512	512	512	512	512	512	512	512	512	512	512	6,144
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (E)		330	330	330	330	330	330	330	330	330	330	330	330	3,960
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		4,070	4,065	4,061	4,055	4,051	4,046	4,042	4,037	4,032	4,028	4,023	4,018	48,528
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		4,070	4,065	4,061	4,055	4,051	4,046	4,042	4,037	4,032	4,028	4,023	4,018	48,528
10	Energy Jurisdictional Factor	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - Production (Base)	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089	0.91089
12	Retail Energy-Related Recoverable Costs (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Retail Demand-Related Recoverable Costs (G)		3,707	3,703	3,699	3,694	3,690	3,685	3,682	3,677	3,673	3,669	3,665	3,660	44,204
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$3,707	\$3,703	\$3,699	\$3,694	\$3,690	\$3,685	\$3,682	\$3,677	\$3,673	\$3,669	\$3,665	\$3,660	\$44,204

**Notes:**  
 (A) AFUDC calculation based on 2009 Rate Case Settlement Docket No. 090079-EI.  
 (B) Line represents the average net investment excluding interest-bearing CWIP projects. Refer to Capital Program Detail for Average Net Investment Return on which Line 7 is calculated.  
 (C) Line 6 x 10.98% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (expansion factor of 1.628002). Based on 2010 rate case Order PSC-10-0131-FOF-EI.  
 (D) Line 2 x rate x 1/12. Depreciation Rate based on approved rates in Order PSC-10-0131-FOF-EI.  
 (E) Line 2 x rate x 1/12. Based on 2009 Effective Tax Rate on original cost.  
 (F) Line 9a x Line 10  
 (G) Line 9b x Line 11

**PROGRESS ENERGY FLORIDA**  
Environmental Cost Recovery Clause (ECRC)  
**JANUARY 2011 - DECEMBER 2011**  
Description and Progress Report for  
Environmental Compliance Activities and Projects

**Project Title:** Substation Environmental Investigation, Remediation, and Pollution Prevention  
**Project No. 1**

**Project Description:**

Chapter 376, Florida Statutes, requires that any person discharging a prohibited pollutant shall undertake to contain, remove, and abate the discharge to the satisfaction of the Florida Department of Environmental Protection. Similarly, Chapter 403, Florida Statutes provides that it is prohibited to cause pollution so as to harm or injure human health or welfare, animal, plant, or aquatic life or property. For Progress Energy Florida to continue to comply with these statutes, it is conducting environmental investigation, remediation, and pollution prevention activities associated with its substation facilities to determine the existence of pollutant discharges, and if present, their removal and remediation. Activities also include development and implementation of best management and pollution prevention measures at these facilities.

**Project Accomplishments:**

PEF has completed environmental remediations at 29 substations during 2010. PEF is continuing to work with the FDEP on remaining remediations.

**Project Fiscal Expenditures:**

January 1, 2010 to December 31, 2010: Project expenditures are estimated to be \$7,471,465 higher than originally projected. This variance is primarily due to multiple sites containing more contamination than originally projected as well as scheduling conflicts that resulted in multiple sites being rescheduled from the 2009 and into 2010.

**Project Progress Summary:**

PEF continues to remediate substation sites in accordance with the approved Substation Assessment and Remedial Action Plan.

**Project Projections:**

Estimated project expenditures for the period January 2011 through December 2011 are expected to be \$3,067,512.

**PROGRESS ENERGY FLORIDA**  
Environmental Cost Recovery Clause (ECRC)  
**JANUARY 2011 - DECEMBER 2011**  
Description and Progress Report for  
Environmental Compliance Activities and Projects

**Project Title: Distribution System Environmental Investigation, Remediation, and Pollution Prevention**  
**Project No. 2**

**Project Description:**

Chapter 376, Florida Statutes, requires that any person discharging a prohibited pollutant shall undertake to contain, remove, and abate the discharge to the satisfaction of the Florida Department of Environmental Protection. Similarly, Chapter 403, Florida Statutes provides that it is prohibited to cause pollution so as to harm or injure human health or welfare, animal, plant, or aquatic life or property. For Progress Energy Florida to continue to comply with these statutes, it is conducting environmental investigation, remediation, and pollution prevention activities associated with its distribution system facilities to determine the existence of pollutant discharges, and if present, their removal and remediation. Activities also include development and implementation of best management and pollution prevention measures at these facilities.

**Project Accomplishments:**

Progress Energy has completed all TRIP inspections and has finalized its remaining targets. PEF is expecting to complete remediations on 751 distribution padmount transformer sites in 2010. All remediations have been conducted in accordance with the FDEP approved Environmental Remediation Strategy.

**Project Fiscal Expenditures:**

January 1, 2010 to December 31, 2010: Project expenditures are estimated to be approximately \$290,000 lower than originally projected.

**Project Progress Summary:**

This project is on schedule according to the approved Distribution System Investigation, Remediation and Pollution Prevention Program.

**Project Projections:**

Estimated project expenditures for the period January 2011 through December 2011 are expected to be approximately \$7,608,000. Progress Energy is expecting to complete remediations on approximately 635 sites.



**PROGRESS ENERGY FLORIDA**  
Environmental Cost Recovery Clause (ECRC)  
**JANUARY 2011 - DECEMBER 2011**  
Description and Progress Report for  
Environmental Compliance Activities and Projects

**Project Title: Pipeline Integrity Management, Review/Update Plan and Risk Assessments**  
**Project No. 3**

**Project Description:**

The U.S. Department of Transportation ("USDOT") Regulation 49 CFR Part 195, as amended effective February 15, 2002 and the new regulation published at 67 Federal Register 2136 on January 16, 2002 requires PEF to implement a Pipeline Integrity Management Program. Prior to the February 15, 2002 amendments, the USDOT's pipeline integrity management regulations applied only to operators with 500 miles or more of hazardous liquid and carbon dioxide pipelines that could affect high consequence areas. The amendments which became effective on February 15, 2002 extended the requirements for implementing integrity management to operators who have less than 500 miles of regulated pipelines. As such, PEF must improve the integrity of pipeline systems in order to protect public safety and the environment, as well as comply with continual assessment and evaluation of pipeline systems integrity through inspection or testing, data integration and analysis, and follow up with remedial, preventative, and mitigative actions.

Effective February 2010, amendments to 49 CFR 195 were finalized to improve opportunities to reduce risk through more effective control of pipelines. Compliance with these amendments will enhance pipeline safety by coupling strengthened control room management with improved controller training and fatigue management. PEF must develop these Pipeline control room management procedures by August 1, 2011 and implement said procedures by February 1, 2013.

PEF owns one hazardous liquid pipeline that is subject to the new regulation and must comply with the new requirements for the Bartow/Anclote 14-inch hot oil pipeline, extending 33.3 miles from the Company's Bartow Plant north of St. Petersburg to the Anclote Plant in Holiday.

**Project Accomplishments:**

During 2010 the USDOT Pipeline and Hazardous Material Safety Administration ("PHMSA") conducted an audit of the Bartow Anclote Pipeline. No fines or violations were identified. A smart pig 180 day repair was completed along with several risk reduction projects. Smart pig data validation, corrosion rate calculations, anomaly ranking, repair planning, inspection interval determination, risk analysis updates, spill consequence updates, data alignment, and biennial review activities have been initiated and are ongoing. Design and construction coordination is ongoing for third party projects at US 19 and Haines Bayshore Road, 9th Street and Gandy Boulevard, 118th Avenue, Dump Road, Progress Energy Trail, and Spruce Street.

**Project Fiscal Expenditures:**

January 1, 2010 to December 31, 2010: O&M project expenditures are estimated to be approximately \$108,129 below the originally projected expenses.

**Project Progress Summary:**

Ongoing smart pig anomaly evaluation, data validation, corrosion rate calculations, repair ranking, repair implementation, program biennial review activities, and third party project coordination continue. This compliance work will continue through the end of 2010, and into the future.

**Project Projections:**

For the period January 2011 through December 2011 O&M expenditures are expected to be \$1,593,000 and Capital expenditures are expected to be \$130,000.

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**Project Title:** Above Ground Storage Tank Secondary Containment  
**Project No. 4**

**Project Description:**

Florida Department of Environmental Protection Rule 62-761.510(3) states that the Company is required to make improvements to many of its above ground petroleum storage tanks in order to comply with those provisions. Subsection (d) of that rule requires all internally lined single bottom above ground storage tanks to be upgraded with secondary containment, including secondary containment for piping in contact with the soil. Rule 62-761.500(1)(e) also requires that dike field area containment for pre-1998 tanks be upgraded, if needed, to comply with the requirement.

**Project Accomplishments:**

2009 work resulted in the following tanks being placed into service: DeBary 1, Turner 7, Turner 8 and Higgins 1. The following tanks will be completed and placed into service during 2010: Bartow 6 and Turner P-1 and P-2 piping work.

**Project Fiscal Expenditures:**

January 1, 2010 to December 31, 2010: There are no projected O&M project expenditures for this project in 2010. Capital expenditures are projected to be approximately \$638k and relate to the completion of the Turner and Bartow tanks.

**Project Progress Summary:**

PEF will continually evaluate its compliance program, including project prioritization, schedule, and technology applications.

**Project Projections:**

Estimated capital expenditures for the period January 2011 through December 2011 are expected to be \$0 as all upgrade work to the tanks was completed in 2010. Additionally, no O&M expenditures are projected at this time.

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**Project Title:** SO<sub>2</sub> and NO<sub>x</sub> Emissions  
**Project No. 5**

**Project Description:**

In accordance with Title IV of the Clean Air Act, CFR 40 Part 73 and Part 76, and Florida Administrative Code Rule 62-214 and the Clean Air Interstate Rule, PEF manages the Company's SO<sub>2</sub> and NO<sub>x</sub> emissions allowance inventory for the purpose of offsetting sulfur dioxide and nitrogen oxides emissions in compliance with the Federal Acid Rain Program.

**Project Accomplishments:**

For purposes of compliance with an affected unit's sulfur dioxide and nitrogen oxides emissions requirements under the Acid Rain Program, the air quality compliance costs are administered by an authorized account representative who evaluates a variety of resources and options. Activities performed include purchases of SO<sub>2</sub> and NO<sub>x</sub> emissions allowances as well as auctions and transfers of SO<sub>2</sub> emissions allowances.

**Project Fiscal Expenditures:**

January 1, 2010 to December 31, 2010: Project expenditures are estimated to be \$1,379,220 higher than originally projected. This variance is primarily driven by higher than projected energy requirements during the first quarter of 2010 due to significantly cooler weather than originally projected.

**Project Progress Summary:**

PEF continually evaluates its compliance strategy to manage the most cost effective program and to mitigate higher gas prices which can impact the fuel mix as it relates to emissions as a result of residual oil.

**Project Projections:**

For the period January 2011 through December 2011 Estimated SO<sub>2</sub> expenditures are expected to be \$782,052 and NO<sub>x</sub> project expenditures for the period and \$5,417,298, respectively. PEF also expects approximately \$264,421 in amortization expense from SO<sub>2</sub> auction proceeds in 2011.

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**Project Title:** Phase II Cooling Water Intake  
**Project No. 6**

**Project Description:**

Section 316(b) of the Federal Clean Water Act, requires that "the location, design, construction, and capacity of cooling water intake structures reflect the best technology available for minimizing adverse environmental impact." 33 U.S.C. Section 1326. In the past, EPA and the state regulatory agency implemented Section 316(b) on a case-by-case basis. In the new Phase II rules, EPA has established "national performance standards" for determining compliance with Section 316(b) at certain existing electric generating facilities. See 40 CFR 125.94(b). The process of compliance involves planning and scheduling efforts, conducting certain biological studies, and evaluation of options for compliance. These compliance options involve engineering measures, operational measures, restorative measures and/or cost assessment measures. See generally 40 CFR 125.94 and 125.95.

**Project Accomplishments:**

PEF facilities subject to EPA's new Phase II rules include Anclote, Bartow, Crystal River and Suwannee plants. Early in 2004 PEF requested competitive bids for an environmental consultant to support the development of a Compliance Strategy and Implementation Plan (CSIP); that contract was secured and the CSIP is now complete. The consultant completed a Proposals for Information Collection (PICs) for Anclote & Bartow, Crystal River, and Suwannee and they have been submitted and approved by the FDEP.

**Project Fiscal Expenditures:**

January 1, 2010 - December 30, 2010: Due to a federal courts vacatur of the Phase II rules, the estimated project O&M expenditures for the period January 2010 through December 2010 are projected to be \$0.

**Project Progress Summary:**

The original baseline biological studies have been completed. Work has been suspended pending completion of additional rulemaking. The EPA is expected to issue a new proposed 316(b) rule in late 2010 which would become final in 2012.

**Project Projections:**

Due to the vacatur, the estimated project O&M expenditures for the period January 2011 through December 2011 are projected to be \$0.

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**Project Title:** Integrated Clean Air Compliance Plan (CAIR)  
**Project No. 7**

**Project Description:**

Clean Air Interstate Rule (CAIR), 40 CFR 24, 262, imposes significant new restrictions on emissions of sulfur dioxide ("SO<sub>2</sub>") and nitrogen oxides ("NOx") from power plants in 28 eastern states, including Florida and the District of Columbia. The CAIR rule apportions region-wide SO<sub>2</sub> and NOx emission reduction requirements to the individual states, and further requires each affected state to revise its State Implementation Plans ("SIP") by September 2006 to include measures necessary to achieve its emission reduction budget within the prescribed deadlines.

**Project Accomplishments:**

Progress Energy achieved several significant project milestones in 2010. In May 2010, PEF placed the Crystal River Unit 4 Selective Catalytic Reduction ("SCR") system and the Unit 4 Flue Gas Desulfurization ("FGD" or "scrubber") system into service. During 2010, PEF is transitioning from the construction phase of the project into the operation phase.

**Project Fiscal Expenditures:**

January 1, 2010 - December 31, 2010: PEF's capital expenditures for the Crystal River Projects in 2010 will be approximately \$3.4 million (6%) higher than PEF's 2010 Projection filing. The difference is primarily attributable to work carried forward from 2009 to 2010 (as mentioned in prior testimony). PEF's O&M expenditures for this project in 2010 will be \$1.4 million (6%) lower than PEF's 2010 Projection filing.

**Project Progress Summary:**

The construction portion of the project will be complete in 2010. PEF is currently in the process of transitioning to Operations. Until the transition is complete, PEF's construction team will continue to track project expenditures against the detailed project scopes to ensure that PEF receives what it contracted for and that any turnover changes are properly evaluated and documented. PEF also will continue to conduct regularly scheduled meetings with the primary contractors and senior management to maintain supervision of the project, to ensure that management remains fully informed, and to ensure that management expectations are communicated to the outside vendors and the project team.

**Project Projections:**

The remaining construction projects relating to the Crystal River Units 4&5 SCR and FGD systems are scheduled to be completed by the end of 2010. 2011 will be the first full year of both Units 4&5 being operational under the Integrated Clean Air Compliance Plan. Estimated capital expenditures for the period January 2011 through December 2011 are expected to be approximately \$1.5million which primarily consists of costs for the vehicle barrier system that is in the final stages of completion. Additionally, O&M expenditures are projected to be approximately \$28.9 million.

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**Project Title:** Arsenic Groundwater Standard  
**Project No. 8**

**Project Description:**

On January 22, 2001, the U.S. Environmental Protection Agency (USEPA) adopted a new maximum contaminant level (MCL) for arsenic in drinking water, replacing the previous standard of 0.050 mg/L (50ppb) with a new MCL of 0.010 mg/L (10ppb). Effective January 1, 2005, FDEP established the USEPA MCL as Florida's drinking water standard. See Rule 62-550, F.A.C. The new standard has implications for land application and water reuse projects in Florida because the drinking water standard has been established as the groundwater standard by Rule 62-520.420(1), F.A.C. Lowering the arsenic standard will require new analytical methods for sampling groundwater at numerous PEF sites.

**Project Accomplishments:**

Sampling of existing monitoring wells continues as required by the reissued Industrial Wastewater Permit. Discussions are continuing with FDEP relative to an acceptable strategic plan.

**Project Fiscal Expenditures:**

January 1, 2010 - December 31, 2010: O&M costs are expected to be \$20,000 higher than originally forecasted as work continues with FDEP to establish an arsenic compliance plan and schedule.

**Project Progress Summary:**

PEF will continually evaluate analytical results and maintain ongoing communication with FDEP regarding compliance strategies.

**Project Projections:**

Progress Energy Florida continues to work with the Florida Department of Environmental Protection to comply with the terms of the renewed industrial wastewater permit for the Crystal River Energy Complex (January 9, 2007) and the modified Conditions of Certification (May 14, 2010). PEF expects work to continue with the FDEP to establish an arsenic compliance plan and schedule. PEF is projecting \$15,000 in costs in 2011 associated with this.

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**Project Title:** Sea Turtle - Coastal Street Lighting  
**Project No. 9**

**Project Description:**

PEF owns and leases high pressure sodium streetlights throughout its service territory, including areas along the Florida coast. Pursuant to Section 161.163, Florida Statutes, the Florida Department of Environmental Protection (FDEP), in collaboration with the Florida Fish and Wildlife Conservation Commission (FFWCC) and the U.S. Fish & Wildlife Service (USFWS), has developed a model Sea Turtle lighting ordinance. The model ordinance is used by the local governments to develop and implement local ordinances within their jurisdiction. To date, Sea Turtle lighting ordinances have been adopted in Franklin County, Gulf County and the City of Mexico Beach in Bay County, all of which are within PEF's service territory. Since 2004, officials from the various local governments, as well as FDEP, FFWC, and USFWS, have advised PEF that lighting it owns and leases is affecting turtle nesting areas that fall within the scope of these ordinances. As a result, the local governments are requiring PEF to take additional measures to satisfy new criteria being applied to ensure compliance with the ordinances.

**Project Accomplishments:**

PEF has worked with Franklin County to determine the most cost-effective compliance measures for affected lighting on St. George Island. Compliance measures that have been performed include retrofitting existing streetlights, monitoring them for effectiveness, and making modifications to the retrofitted lights where applicable. Project studies are ongoing with University of Florida and are expected to continue through 2010.

**Project Fiscal Expenditures:**

January 1, 2010 to December 31, 2010: O&M costs are expected to be \$1,296 or 72% lower and Capital costs are expected to be \$14,947 or 75% lower than originally projected.

**Project Progress Summary:**

PEF is on schedule with the activities identified for this program.

**Project Projections:**

Estimated project expenditures for the period January 2011 through December 2011 are expected to be \$1,800 in O&M costs and \$20,000 in capital expenditures to ensure ongoing compliance with sea turtle ordinances.

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**Project Title:**            **Underground Storage Tanks**  
**Project No. 10**

**Project Description:**

FDEP rules require that underground pollutant storage tanks and small diameter piping be upgraded with secondary containment by December 31, 2009. See Rule 62-761.510(5), F.A.C. PEF has identified four tanks that must comply with this rule: two at the Crystal River power plant and two at the Bartow power plant.

**Project Accomplishments:**

Work on Crystal River and Bartow USTs was completed in the fourth quarter 2006.

**Project Fiscal Expenditures:**

January 1, 2010 to December 31, 2010: \$0 was projected to be spent in 2010.

**Project Projections:**

No project capital expenditures are anticipated for the period January 2011 through December 2011.



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**Project Title: Modular Cooling Towers**  
**Project No. 11**

**Project Description:**

The project involves installation and operation of modular cooling towers in the summer months to minimize "de-rates" of PEF's Crystal River Units 1 and 2 necessary to comply with the NPDES permit limit for the temperature of cooling water discharged from the units.

**Project Accomplishments:**

Vendors of modular cooling towers were evaluated regarding cost of installation and operation. The Florida Department of Environmental Protection reviewed the project and approved operation. A vendor was selected and the towers were installed during the second quarter of 2006.

**Project Fiscal Expenditures:**

January 1, 2010 to December 31, 2010: Project O&M costs are expected to be approximately \$819,000 or 20% lower than originally projected.

**Project Progress Summary:**

Modular cooling towers began operation in June 2006 and have successfully minimized de-rates of Units 1 and 2.

**Project Projections:**

Estimated project expenditures are expected to be approximately \$3.3 million for the period January 2011 thru December 2011.

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**Project Title:** Crystal River Thermal Discharge Compliance Project  
**Project No. 11.1**

**Project Description:**

This project will evaluate and implement the best long term solution to maintain compliance with the thermal discharge limit in FDEP industrial wastewater permit for Crystal River 1 & 2 that is currently being addressed in the short term by the Modular Cooling Towers approved in Docket No. 060162- EI for ECRC recovery.

**Project Accomplishments:**

The Study phase of the project is complete. The recommendation is to replace the modular cooling towers in coordination with the cooling solution for the CR3 EPU discharge canal cooling solution. The new cooling tower associated with the CR3 EPU will be sized to mitigate both the increased temperatures from the EPU as well as serve to replace the modular cooling towers.

**Project Fiscal Expenditures:**

January 1, 2010 to December 31, 2010: PEF is projecting capital expenditures to be \$20 million lower for this project in 2010 than originally forecast. This variance is mainly attributable to the refinement of project costs reflecting the shift of construction to coincide with the next Crystal River Unit 3 refueling outage in 2012.

**Project Progress Summary:**

The design contract for the CR3 EPU cooling tower has been awarded and a cooling tower supplier has been selected.

**Project Projections:**

Estimated project capital expenditures are expected to be approximately \$30.7 million for the period January 2011 thru December 2011.

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**Project Title:** Greenhouse Gas Inventory and Reporting  
**Project No. 12**

**Project Description:**

The Greenhouse Gas (GHG) Inventory and Reporting Program was created in response to Chapter 2008-277, Florida Laws, which established the Florida Climate Protection Act, to be codified at section 403.44, Florida Statutes. Among other things, this legislation authorizes FDEP to establish a cap and trade program to GHG emissions from electric utilities. Utilities subject to the program, including PEF, will be required to use The Climate Registry for purposes of GHG emission registration and reporting. The requirement to report to The Climate Registry was repealed during the 2010 legislative session; however, EPA's GHG Reporting Rule (40 CFR 98) does require that PEF submit 2010 GHG data to the EPA by March 31, 2011.

**Project Accomplishments:**

During 2009, Progress Energy joined The Climate Registry and submitted the 2008 GHG inventory. 2009 data will be submitted during the third quarter of 2010 and will be validated by a third party as required by the EPA's GHG Reporting Rule by the 1st Quarter 2011.

**Project Fiscal Expenditures:**

January 1, 2010 to December 31, 2010: PEF expects that total O&M project expenditures for the year will be approximately \$11,250 lower than originally projected.

**Project Progress Summary:**

The 2009 GHG inventory is currently verification ready and planning is underway for reporting 2010 data in 2011.

**Project Projections:**

January 2011 to December 2011: Because the EPA web-based system for submitting data is not yet developed, PEF is not certain of the complexity of this process; therefore, O&M project expenses are estimated to be approximately \$4,500 in the event that an outside contractor is hired to assist with completing a timely filing.

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**Project Title:** Mercury Total Daily Maximum Loads Monitoring (TMDL)  
**Project No. 13**

**Project Description:**

Section 303(d) of the federal Clean Water Act requires each state to identify state waters not meeting water quality standards and establish a TMDL for the pollutant or pollutants causing the failure to meet standards. Under a 1999 federal consent decree, TMDLs for over 100 Florida water bodies listed as impaired for mercury must be established by September 12, 2012. DEP has initiated a research program to provide the necessary information for setting the appropriate TMDLs for mercury. Among other things, the study will assess the relative contributions of mercury-emitting sources, such as coal-fired power plants, to mercury levels in surface waters.

**Project Accomplishments:**

Atmospheric & Environmental Research, Inc (AER) completed the literature review on mercury deposition in Florida, this document was sent to the FDEP Division of Air Resource Management and the TMDL team for review. In addition, the Florida Electric Power Coordinating Group ("FCG") Mercury Task Force met with the FDEP Division of Air Resource Management to discuss the review. AER performed the Florida mercury deposition modeling for the Division of Air Resource Management. The FCG Mercury Task Force contracted with Tetra Tech to conduct aquatic field sampling, including an aquatics modeling report, to develop a "Conceptual Model for the Florida Mercury TMDL." This document is expected to be finalized during the third quarter of 2010. AER is also developing a mercury atmospheric model coincidental with the work of University of Michigan (working for FDEP). These modeling efforts (aquatic and atmospheric) will continue into 2011 with a final TMDL report to be submitted to FDEP during the first part of 2012.

**Project Fiscal Expenditures:**

January 1, 2010 to December 31, 2010: PEF expects that total O&M project expenditures for the year will be approximately \$36,077.

**Project Progress Summary:**

The FCG Mercury task force continues to meet with the state as the changes in the program evolve. In 2009 FCG contracted with a private contractor to develop a conceptual model, and to continue that work into 2011.

**Project Projections:**

Estimated project expenditures are expected to be approximately \$38,000 for the period January 2011 thru December 2011.

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**Project Title:** Hazardous Air Pollutants (HAPs) ICR Program  
**Project No. 14**

**Project Description:**

In 2009, the U.S. Environmental Protection Agency (EPA) initiated efforts to develop an Information Collection Request ("ICR"), which requires that owners/operators of all coal- and oil-fired electric utility steam generating units provide information that will allow the EPA to assess the emissions of hazardous air pollutants from each such unit. The intention of the ICR is to assist the Administrator of the EPA in developing national emission standards for hazardous air pollutants under Section 112(d) of the Clean Air Act, 42 U.S.C. 7412. Pursuant to those efforts, by letter dated December 24, 2009, the EPA formally requested that PEF comply with certain data collection and emissions testing requirements for several of its steam electric generating units. The EPA letter states that initial submittal of existing information must be made within 90 days, and that the remaining data must be submitted within 8 months. Collection and submittal of the requested information is mandatory under Section 114 of the Clean Air Act, 42 U.S.C. 7414.

**Project Accomplishments:**

The Company will complete the ICR during 2010.

**Project Fiscal Expenditures:**

January 1, 2010 to December 31, 2010: PEF expects that total O&M project expenditures for the year will be approximately \$400,000.

**Project Progress Summary:**

PEF is in process of completing the ICR.

**Project Projections:**

PEF is not anticipating any expenditures in this program during 2011.

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**Project Title:** Effluent Limitation Guidelines ICR Program  
**Project No. 15**

**Project Description:**

The Effluent Limitation Guidelines ICR Program was created in response to Section 304 of the federal Clean Water Act which directs the U.S. EPA to develop and periodically review regulations, called effluent guidelines, to limit the amount of pollutants that are discharged to surface waters from various point source categories. 33 U.S.C. §13 14(b). In October 2009, EPA announced that it intended to update the effluent guidelines for the steam electric power generating point source category, which were last updated in 1982. PEF is required to complete the ICR and submit responses to U.S. EPA within 90 days. Collection and submittal of the requested information is mandatory under Section 308 of the Clean Water Act.

**Project Accomplishments:**

The Company will complete the ICR during 2010.

**Project Fiscal Expenditures:**

January 1, 2010 to December 31, 2010: PEF expects that total O&M project expenditures for the year will be approximately \$60,000.

**Project Progress Summary:**

PEF is in process of completing the ICR.

**Project Projections:**

PEF is not anticipating any expenditures in this program during 2011.

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 Calculation of the Energy & Demand Allocation % by Rate Class  
**JANUARY 2011 - DECEMBER 2011**

Form 42-6P

Rate Class	(1) Average 12CP Load Factor at Meter (%)	(2) Sales at Meter (mWh)	(3) Avg 12 CP at Meter (MW) (2)/(8760hrs(1))	(4) NCP Class Max Load Factor	(5) Delivery Efficiency Factor	(6) Sales at Source (Generation) (mWh) (2)/(5)	(7) Avg 12 CP at Source (MW) (3)/(5)	7(a) Sales at Source (Distrib Svc Only) (mWh)	(8) Class Max MW at Source Level (Distrib Svc) (7a)/(8760hrs(4))	(9) mWh Sales at Source Energy Allocator (%)	(10) 12CP Demand Transmission Allocator (%)	(11) 12CP & 1/13 AD Demand Allocator (%)	(12) NCP Distribution Allocator (%)
<b>Residential</b>													
RS-1, RST-1, RSL-1, RSL-2, RSS-1													
Secondary	0.494	18,156,533	4,195.68	0.361	0.9342388	19,434,573	4,491.01	19,434,573	6,145.6	50.132%	62.283%	61.349%	63.305%
<b>General Service Non-Demand</b>													
GS-1, GST-1													
Secondary	0.695	1,166,288	191.57	0.423	0.9342388	1,248,383	205.05	1,248,383	336.9	3.220%	2.844%	2.873%	3.470%
Primary	0.695	4,418	0.73	0.423	0.9687000	4,559	0.75	4,559	1.2	0.012%	0.010%	0.010%	0.013%
Transmission	0.695	3,699	0.61	0.423	0.9787000	3,780	0.62	0	0.0	0.010%	0.009%	0.009%	0.000%
										3.242%	2.863%	2.882%	3.483%
GS-2													
Secondary	1.000	97,312	11.11	1.000	0.9342388	104,162	11.89	104,162	11.9	0.269%	0.165%	0.173%	0.122%
<b>General Service Demand</b>													
GSD-1, GSDT-1													
Secondary	0.785	12,131,043	1,764.10	0.612	0.9342388	12,984,948	1,888.28	12,984,948	2,422.1	33.495%	26.187%	26.750%	24.950%
Primary	0.785	2,268,966	329.66	0.612	0.9687000	2,340,215	340.32	2,340,215	436.5	6.037%	4.720%	4.821%	4.497%
Transmission	0.785	0	0.00	0.612	0.9787000	0	0.00	0	0.0	0.000%	0.000%	0.000%	0.000%
SS-1													
Primary	1.546	8	0.00	0.207	0.9687000	8	0.00	8	0.0	0.000%	0.000%	0.000%	0.000%
Transm Del/ Transm Mtr	1.546	11,483	0.85	0.207	0.9787000	11,733	0.87	0	0.0	0.030%	0.012%	0.013%	0.000%
Transm Del/ Primary Mtr	1.546	4,471	0.33	0.207	0.9687000	4,615	0.34	0	0.0	0.012%	0.005%	0.005%	0.000%
										39.574%	30.924%	31.589%	29.446%
<b>Curtailable</b>													
CS-1, CST-1, CS-2, CST-2, SS-3													
Secondary	0.935	0	0.00	0.592	0.9342388	0	0.00	0	0.0	0.000%	0.000%	0.000%	0.000%
Primary	0.935	171,491	20.94	0.592	0.9687000	177,032	21.61	177,032	34.1	0.457%	0.300%	0.312%	0.352%
SS-3													
Primary	0.451	3,536	0.90	0.047	0.9687000	3,650	0.92	3,650	8.9	0.009%	0.013%	0.013%	0.091%
										0.466%	0.313%	0.324%	0.443%
<b>Interruptible</b>													
IS-1, IST-1, IS-2, IST-2													
Secondary	0.983	100,117	11.63	0.768	0.9342388	107,164	12.44	107,164	15.9	0.278%	0.173%	0.181%	0.164%
Sec Del/Primary Mtr	0.983	4,623	0.54	0.768	0.9687000	4,772	0.55	4,772	0.7	0.012%	0.006%	0.006%	0.007%
Primary Del / Primary Mtr	0.983	1,166,627	135.48	0.768	0.9687000	1,204,322	139.86	1,204,322	179.0	3.107%	1.940%	2.029%	1.844%
Primary Del / Transm Mtr	0.983	18,410	1.91	0.768	0.9787000	16,767	1.95	16,767	2.5	0.043%	0.027%	0.028%	0.026%
Transm Del/ Transm Mtr	0.983	289,741	33.65	0.768	0.9787000	296,047	34.38	0	0.0	0.764%	0.477%	0.499%	0.000%
Transm Del/ Primary Mtr	0.983	264,215	30.68	0.768	0.9687000	272,752	31.67	0	0.0	0.704%	0.439%	0.460%	0.000%
SS-2													
Primary	0.929	75,224	9.24	0.447	0.9687000	77,655	9.54	77,655	19.8	0.200%	0.132%	0.136%	0.204%
Transm Del/ Transm Mtr	0.929	64,481	7.92	0.447	0.9787000	65,884	8.10	0	0.0	0.170%	0.112%	0.117%	0.000%
Transm Del/ Primary Mtr	0.929	14,531	1.79	0.447	0.9687000	15,001	1.84	0	0.0	0.039%	0.026%	0.027%	0.000%
										5.315%	3.333%	3.486%	2.245%
<b>Lighting</b>													
LS-1 (Secondary)	5.151	363,266	8.05	0.479	0.9342388	388,836	8.62	388,836	92.7	1.003%	0.120%	0.187%	0.955%
		36,376,481	6,757.34			38,766,859	7,210.62	38,097,048	9,707.8	100.000%	100.000%	100.000%	100.000%

Notes:

- |     |   |      |   |
|-----|---|------|---|
| (1) | Average 12CP load factor based on load research study filed July 31, 2010 | (7)  | Column 3 / Column 5                             |
| (2) | Projected kWh sales for the period January 2011 to December 2011          | (7a) | Column 6 excluding transmission service         |
| (3) | Calculated: Column 2 / (8,760 hours x Column 1)                           | (8)  | Calculated: Column 7a / (8,760 hours/ Column 4) |
| (4) | NCP load factor based on load research study filed July 31, 2010          | (9)  | Column 8/ Total Column 6                        |
| (5) | Based on system average line loss analysis for 2009                       | (10) | Column 7/ Total Column 7                        |
| (6) | Column 2 / Column 5   | (11) | Column 9 x 1/13 + Column 10 x 12/13             |
|     |   | (12) | Column 8/ Total Column 8                        |

**PROGRESS ENERGY FLORIDA**  
 Environmental Cost Recovery Clause (ECRC)  
 Calculation of Environmental Cost Recovery Clause Rate Factors by Rate Class  
**JANUARY 2011 - DECEMBER 2011**

Form 42-7P

Rate Class	(1) mWh Sales at Source Energy Allocator (%)	(2) 12CP Transmission Demand Allocator (%)	(3) 12CP & 1/13th AD Demand Allocator (%)	(4) NCP Distribution Allocator (%)	(5) Energy- Related Costs (\$)	(6) Transmission Demand Costs (\$)	(7) Distribution Demand Costs (\$)	(8) Production Demand Costs (\$)	(9) Total Environmental Costs (\$)	(10) Projected Effective Sales at Meter Level (mWh)	(11) Environmental Cost Recovery Factors (cents/kWh)
<b>Residential</b>											
<b>RS-1, RST-1, RSL-1, RSL-2, RSS-1</b>											
Secondary	50.132%	62.283%	61.349%	63.305%	\$80,965,767	\$1,661,886	\$5,635,218	\$1,016,608	\$89,279,479	18,156,533	0.492
<b>General Service Non-Demand</b>											
<b>GS-1, GST-1</b>											
Secondary										1,166,288	0.483
Primary										4,372	0.478
Transmission										3,625	0.473
<b>TOTAL GS</b>	3.242%	2.863%	2.892%	3.483%	\$5,235,587	\$78,385	\$310,051	\$47,921	\$5,669,945	1,174,285	
<b>General Service</b>											
<b>GS-2</b>											
Secondary	0.269%	0.165%	0.173%	0.122%	\$433,945	\$4,400	\$10,903	\$2,865	\$452,113	97,312	0.465
<b>General Service Demand</b>											
<b>GSD-1, GSDT-1, SS-1</b>											
Secondary										12,131,043	0.472
Primary										2,248,731	0.467
Transmission										11,253	0.463
<b>TOTAL GSD</b>	39.574%	30.924%	31.589%	29.446%	\$63,913,825	\$825,133	\$2,621,183	\$523,466	\$67,883,607	14,391,027	
<b>Curtable</b>											
<b>CS-1, CST-1, CS-2, CST-2, CS-3, CST-3, SS-3</b>											
Secondary										-	0.465
Primary										173,277	0.460
Transmission										-	0.456
<b>TOTAL CS</b>	0.466%	0.313%	0.324%	0.443%	\$752,735	\$8,340	\$39,432	\$5,375	\$805,882	173,277	
<b>Interruptible</b>											
<b>IS-1, IST-1, IS-2, IST-2, SS-2</b>											
Secondary										100,117	0.453
Primary										1,509,968	0.448
Transmission										363,219	0.444
<b>TOTAL IS</b>	5.315%	3.333%	3.486%	2.245%	\$8,583,820	\$88,937	\$199,870	\$57,759	\$8,930,186	1,973,304	
<b>Lighting</b>											
<b>LS-1</b>											
Secondary	1.003%	0.120%	0.187%	0.955%	\$1,619,919	\$3,189	\$84,972	\$3,107	\$1,711,186	363,266	0.471
	100.000%	100.000%	100.000%	100.000%	\$161,505,398	\$2,668,269	\$8,901,629	\$1,657,102	\$174,732,398	36,329,004	0.481

- Notes:
- (1) From Form 42-6P 12 & 1/13, Column 9
  - (2) From Form 42-6P 12 & 1/13, Column 10
  - (3) From Form 42-6P 12 & 1/13, Column 11
  - (4) From Form 42-6P 12 & 1/13, Column 12
  - (5) Column 1 x Total Energy Jurisdictional Dollars from Form 42-1P, line 5
  - (6) Column 2 x Total Transmission Demand Jurisdictional Dollars from Form 42-1P, line 5
  - (7) Column 4 x Total Distribution Demand Jurisdictional Dollars from Form 42-1P, line 5
  - (8) Column 3 x Total Production Demand Jurisdictional Dollars from Form 42-1P, line 5
  - (9) Column 5 + Column 6 + Column 7 + Column 8
  - (10) Projected kWh sales at effective voltage level for the period January 2011 to December 2011
  - (11) Column 7/ Column 8 x 100



**PROGRESS ENERGY FLORIDA**  
 Environmental Cost Recovery Clause (ECRC)  
 Calculation of the Projection Period Amount  
 January 2011 through December 2011

**Progress Energy Florida Capital Structure and Cost Rates**

Class of Capital	Retail Amount	Staff Adjusted	Ratio	Cost Rate	Weighted Cost Rate	Pre-Tax Weighted Cost Rate
CE	\$ 2,916,026	\$ 2,945,782	46.74%	0.10500	4.908%	7.990%
PS	21,239	21,456	0.34%	0.04510	0.015%	0.025%
LTD	2,817,708	2,846,460	45.17%	0.06178	2.790%	2.790%
STD	41,245	41,666	0.66%	0.03720	0.025%	0.025%
CD-Active	144,119	145,590	2.31%	0.05950	0.137%	0.137%
CD-Inactive	1,457	1,472	0.02%	0.00000	0.000%	0.000%
ADIT	415,881	420,125	6.67%	0.00000	0.000%	0.000%
FAS 109	(122,914)	(124,168)	-1.97%	0.00000	0.000%	0.000%
ITC	3,857	3,896	0.06%	0.08360	0.005%	0.008%
<b>Total</b>	<b>\$ 6,238,618</b>	<b>\$ 6,302,278</b>	<b>100.00%</b>		<b>7.881%</b>	<b>10.976%</b>

Total Debt	2.952%	2.95%
Total Equity	4.928%	8.02%

Source: Per Staff 13-Month Average Capital Structure worksheet - Schedule 2 REVISED - handed out at 1/11/10 Rate Case Agenda - Docket No. 090079-EI

Rationale: The Company is using the currently approved capital structure and cost rates in accordance with the 2009 Settlement Agreement.

Witness: T.G. Foster  
Exhibit\_\_(TGF-4)

**PROGRESS ENERGY FLORIDA, INC.  
ENVIRONMENTAL COST RECOVERY  
CAPITAL PROGRAM DETAIL**

**JANUARY 2011 - DECEMBER 2011**  
Calculation of the Projected Period Amount  
January through December 2011  
**DOCKET NO. 100007-EI**

Witness: T.G. Foster  
Exhibit\_\_(TGF-4)

**PROGRESS ENERGY FLORIDA, INC.  
ENVIRONMENTAL COST RECOVERY  
CAPITAL PROGRAM DETAIL**

**JANUARY 2011 - DECEMBER 2011**  
Calculation of the Projected Period Amount  
January through December 2011  
**DOCKET NO. 100007-EI**

**PROGRESS ENERGY FLORIDA**  
 Environmental Cost Recovery Clause (ECRC)  
 Capital Program Detail Support - Project 3.1 Recap  
**JANUARY 2011 - DECEMBER 2011**

**For Project: PIPELINE INTEGRITY MANAGEMENT - Alderman Road Fence (Project 3.1a)**  
 (in Dollars)

Line	Description	Beginning of Period Amount	Projected Jan-11	Projected Feb-11	Projected Mar-11	Projected Apr-11	Projected May-11	Projected Jun-11	Projected Jul-11	Projected Aug-11	Projected Sep-11	Projected Oct-11	Projected Nov-11	Projected Dec-11	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$33,952	33,952	33,952	33,952	33,952	33,952	33,952	33,952	33,952	33,952	33,952	33,952	33,952	33,952
3	Less: Accumulated Depreciation	(6,145)	(6,196)	(6,247)	(6,298)	(6,349)	(6,400)	(6,451)	(6,502)	(6,553)	(6,604)	(6,655)	(6,706)	(6,757)	(6,757)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$27,806	27,757	27,706	27,655	27,604	27,553	27,502	27,451	27,400	27,349	27,298	27,247	27,196	
6	Average Net Investment		27,782	27,731	27,680	27,629	27,578	27,527	27,476	27,425	27,374	27,323	27,272	27,221	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	8.02%	186	185	185	185	184	184	184	183	183	183	182	182	\$2,206
b.	Debt Component (Line 6 x Rate x 1/12)	2.95%	68	68	68	68	68	68	68	67	67	67	67	67	811
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	1.80%	51	51	51	51	51	51	51	51	51	51	51	51	612
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.008907	25	25	25	25	25	25	25	25	25	25	25	25	300
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		330	329	329	329	328	328	328	326	326	326	325	325	3,929
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		330	329	329	329	328	328	328	326	326	326	325	325	3,929

**For Project: PIPELINE INTEGRITY MANAGEMENT - Pipeline Leak Detection (Project 3.1b)**  
 (in Dollars)

Line	Description	Beginning of Period Amount	Projected Jan-11	Projected Feb-11	Projected Mar-11	Projected Apr-11	Projected May-11	Projected Jun-11	Projected Jul-11	Projected Aug-11	Projected Sep-11	Projected Oct-11	Projected Nov-11	Projected Dec-11	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$2,640,636	2,640,636	2,640,636	2,640,636	2,640,636	2,640,636	2,640,636	2,640,636	2,640,636	2,640,636	2,640,636	2,640,636	2,640,636	2,640,636
3	Less: Accumulated Depreciation	(590,327)	(596,048)	(601,769)	(607,490)	(613,211)	(618,932)	(624,653)	(630,374)	(636,095)	(641,816)	(647,537)	(653,258)	(658,979)	(658,979)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$2,050,309	2,044,588	2,038,867	2,033,146	2,027,425	2,021,704	2,015,983	2,010,262	2,004,541	1,998,820	1,993,099	1,987,378	1,981,657	
6	Average Net Investment		2,047,449	2,041,728	2,036,007	2,030,286	2,024,565	2,018,844	2,013,123	2,007,402	2,001,681	1,995,960	1,990,239	1,984,518	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	8.02%	13,690	13,651	13,613	13,575	13,537	13,498	13,460	13,422	13,384	13,345	13,307	13,269	\$161,751
b.	Debt Component (Line 6 x Rate x 1/12)	2.95%	5,037	5,023	5,009	4,995	4,981	4,967	4,953	4,939	4,925	4,911	4,897	4,883	59,520
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.60%	5,721	5,721	5,721	5,721	5,721	5,721	5,721	5,721	5,721	5,721	5,721	5,721	68,652
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.008907	1,960	1,960	1,960	1,960	1,960	1,960	1,960	1,960	1,960	1,960	1,960	1,960	23,520
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		26,408	26,355	26,303	26,251	26,199	26,146	26,094	26,042	25,990	25,937	25,885	25,833	313,443
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		26,408	26,355	26,303	26,251	26,199	26,146	26,094	26,042	25,990	25,937	25,885	25,833	313,443

**PROGRESS ENERGY FLORIDA**  
 Environmental Cost Recovery Clause (ECRC)  
 Capital Program Detail Support - Project 3.1 Recap  
 JANUARY 2011 - DECEMBER 2011

**For Project: PIPELINE INTEGRITY MANAGEMENT - Pipeline Controls Upgrade (Project 3.1c)**  
 (in Dollars)

Line	Description	Beginning of Period Amount	Projected Jan-11	Projected Feb-11	Projected Mar-11	Projected Apr-11	Projected May-11	Projected Jun-11	Projected Jul-11	Projected Aug-11	Projected Sep-11	Projected Oct-11	Projected Nov-11	Projected Dec-11	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$905,147	905,147	905,147	905,147	905,147	905,147	905,147	905,147	905,147	905,147	905,147	905,147	905,147	905,147
3	Less: Accumulated Depreciation	(61,768)	(63,729)	(65,690)	(67,651)	(69,612)	(71,573)	(73,534)	(75,495)	(77,456)	(79,417)	(81,378)	(83,339)	(85,300)	(85,300)
4	CWIP - Non-Interest Bearing	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
5	Net Investment (Lines 2 + 3 + 4)	\$843,379	841,418	839,457	837,496	835,535	833,574	831,613	829,652	827,691	825,730	823,769	821,808	819,847	
6	Average Net Investment		842,399	840,438	838,477	836,516	834,555	832,594	830,633	828,672	826,711	824,750	822,789	820,828	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	8.02%	5,632	5,619	5,606	5,593	5,580	5,567	5,554	5,541	5,528	5,514	5,501	5,488	\$66,723
b.	Debt Component (Line 6 x Rate x 1/12)	2.95%	2,073	2,068	2,063	2,058	2,053	2,048	2,044	2,039	2,034	2,029	2,024	2,019	24,552
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.60%	1,961	1,961	1,961	1,961	1,961	1,961	1,961	1,961	1,961	1,961	1,961	1,961	23,532
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.008907	672	672	672	672	672	672	672	672	672	672	672	672	8,064
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		10,338	10,320	10,302	10,284	10,266	10,248	10,231	10,213	10,195	10,176	10,158	10,140	122,871
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		10,338	10,320	10,302	10,284	10,266	10,248	10,231	10,213	10,195	10,176	10,158	10,140	122,871

**For Project: PIPELINE INTEGRITY MANAGEMENT - Control Room Management (Project 3.1d)**  
 (in Dollars)

Line	Description	Beginning of Period Amount	Projected Jan-11	Projected Feb-11	Projected Mar-11	Projected Apr-11	Projected May-11	Projected Jun-11	Projected Jul-11	Projected Aug-11	Projected Sep-11	Projected Oct-11	Projected Nov-11	Projected Dec-11	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$32,500	\$32,500	\$0	\$32,500	\$0	\$32,500	\$130,000
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	130,000
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	0	0	0	0	0	0	0	130,000
3	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	(184)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	32,500	65,000	65,000	97,500	97,500	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$0	0	0	0	0	0	0	32,500	65,000	65,000	97,500	97,500	129,816	
6	Average Net Investment		0	0	0	0	0	0	16,250	48,750	65,000	81,250	97,500	113,858	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	8.02%	0	0	0	0	0	0	109	326	435	543	652	760	\$2,825
b.	Debt Component (Line 6 x Rate x 1/12)	2.95%	0	0	0	0	0	0	40	120	160	200	240	280	1,040
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	3.40%	0	0	0	0	0	0	0	0	0	0	0	184	184
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.008907	0	0	0	0	0	0	0	0	0	0	0	96	96
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		0	0	0	0	0	0	149	446	595	743	892	1,320	4,145
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		0	0	0	0	0	0	149	446	595	743	892	1,320	4,145

**PROGRESS ENERGY FLORIDA**  
 Environmental Cost Recovery Clause (ECRC)  
 Capital Program Detail Support - Project 4.1-4.3 Recap  
 JANUARY 2011 - DECEMBER 2011

**For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - TURNER CTs (Project 4.1a)**  
 (In Dollars)

Line	Description	Beginning of Period Amount	Projected Jan-11	Projected Feb-11	Projected Mar-11	Projected Apr-11	Projected May-11	Projected Jun-11	Projected Jul-11	Projected Aug-11	Projected Sep-11	Projected Oct-11	Projected Nov-11	Projected Dec-11	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$2,051,905	2,051,905	2,051,905	2,051,905	2,051,905	2,051,905	2,051,905	2,051,905	2,051,905	2,051,905	2,051,905	2,051,905	2,051,905	2,051,905
3	Less: Accumulated Depreciation	(96,747)	(101,834)	(106,921)	(112,008)	(117,095)	(122,182)	(127,269)	(132,356)	(137,443)	(142,530)	(147,617)	(152,704)	(157,791)	(157,791)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$1,955,158	1,950,071	1,944,984	1,939,897	1,934,810	1,929,723	1,924,636	1,919,549	1,914,462	1,909,375	1,904,288	1,899,201	1,894,114	
6	Average Net Investment		1,952,615	1,947,528	1,942,441	1,937,354	1,932,267	1,927,180	1,922,093	1,917,006	1,911,919	1,906,832	1,901,745	1,896,658	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	8.02%	13,056	13,022	12,988	12,953	12,919	12,885	12,851	12,817	12,783	12,749	12,715	12,681	\$154,419
b.	Debt Component (Line 6 x Rate x 1/12)	2.95%	4,804	4,792	4,779	4,766	4,754	4,741	4,729	4,716	4,704	4,691	4,679	4,666	56,821
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.98%	5,087	5,087	5,087	5,087	5,087	5,087	5,087	5,087	5,087	5,087	5,087	5,087	61,044
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.010220	1,748	1,748	1,748	1,748	1,748	1,748	1,748	1,748	1,748	1,748	1,748	1,748	20,976
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		24,695	24,649	24,602	24,554	24,508	24,461	24,415	24,368	24,322	24,275	24,229	24,182	293,260
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		24,695	24,649	24,602	24,554	24,508	24,461	24,415	24,368	24,322	24,275	24,229	24,182	293,260

**For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - BARTOW CTs (Project 4.1b)**  
 (In Dollars)

Line	Description	Beginning of Period Amount	Projected Jan-11	Projected Feb-11	Projected Mar-11	Projected Apr-11	Projected May-11	Projected Jun-11	Projected Jul-11	Projected Aug-11	Projected Sep-11	Projected Oct-11	Projected Nov-11	Projected Dec-11	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$1,473,801	1,473,801	1,473,801	1,473,801	1,473,801	1,473,801	1,473,801	1,473,801	1,473,801	1,473,801	1,473,801	1,473,801	1,473,801	1,473,801
3	Less: Accumulated Depreciation	(71,451)	(75,138)	(78,821)	(82,506)	(86,191)	(89,876)	(93,561)	(97,246)	(100,931)	(104,616)	(108,301)	(111,986)	(115,671)	(115,671)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$1,402,350	1,398,665	1,394,980	1,391,295	1,387,610	1,383,925	1,380,240	1,376,555	1,372,870	1,369,185	1,365,500	1,361,815	1,358,130	
6	Average Net Investment		1,400,508	1,396,823	1,393,138	1,389,453	1,385,768	1,382,083	1,378,398	1,374,713	1,371,028	1,367,343	1,363,658	1,359,973	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	8.02%	9,364	9,339	9,315	9,290	9,265	9,241	9,216	9,192	9,167	9,142	9,118	9,093	\$110,742
b.	Debt Component (Line 6 x Rate x 1/12)	2.95%	3,446	3,437	3,428	3,418	3,409	3,400	3,391	3,382	3,373	3,364	3,355	3,346	40,749
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	3.00%	3,685	3,685	3,685	3,685	3,685	3,685	3,685	3,685	3,685	3,685	3,685	3,685	44,220
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.009330	1,146	1,146	1,146	1,146	1,146	1,146	1,146	1,146	1,146	1,146	1,146	1,146	13,752
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		17,641	17,607	17,574	17,539	17,505	17,472	17,438	17,405	17,371	17,337	17,304	17,270	209,463
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		17,641	17,607	17,574	17,539	17,505	17,472	17,438	17,405	17,371	17,337	17,304	17,270	209,463

**PROGRESS ENERGY FLORIDA**  
 Environmental Cost Recovery Clause (ECRC)  
 Capital Program Detail Support - Project 4.1-4.3 Recap  
**JANUARY 2011 - DECEMBER 2011**

**For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - CRYSTAL RIVER 1 & 2 (Project 4.2)**  
 (In Dollars)

Line	Description	Beginning of Period Amount	Projected Jan-11	Projected Feb-11	Projected Mar-11	Projected Apr-11	Projected May-11	Projected Jun-11	Projected Jul-11	Projected Aug-11	Projected Sep-11	Projected Oct-11	Projected Nov-11	Projected Dec-11	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$33,092	33,092	33,092	33,092	33,092	33,092	33,092	33,092	33,092	33,092	33,092	33,092	33,092	33,092
3	Less: Accumulated Depreciation	(9,771)	(9,873)	(9,975)	(10,077)	(10,179)	(10,281)	(10,383)	(10,485)	(10,587)	(10,689)	(10,791)	(10,893)	(10,995)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$23,321	23,219	23,117	23,015	22,913	22,811	22,709	22,607	22,505	22,403	22,301	22,199	22,097	
6	Average Net Investment		23,270	23,168	23,066	22,964	22,862	22,760	22,658	22,556	22,454	22,352	22,250	22,148	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	8.02%	156	155	154	154	153	152	151	151	150	149	149	148	\$1,822
b.	Debt Component (Line 6 x Rate x 1/12)	2.95%	57	57	57	56	56	56	55	55	55	55	55	54	669
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	3.70%	102	102	102	102	102	102	102	102	102	102	102	102	1,224
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.010900	30	30	30	30	30	30	30	30	30	30	30	30	360
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		345	344	343	342	341	340	339	338	337	336	336	334	4,075
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		345	344	343	342	341	340	339	338	337	336	336	334	4,075

**For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - INTERCESSION CITY CTs (Project 4.1c)**  
 (In Dollars)

Line	Description	Beginning of Period Amount	Projected Jan-11	Projected Feb-11	Projected Mar-11	Projected Apr-11	Projected May-11	Projected Jun-11	Projected Jul-11	Projected Aug-11	Projected Sep-11	Projected Oct-11	Projected Nov-11	Projected Dec-11	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$1,661,664	1,661,664	1,661,664	1,661,664	1,661,664	1,661,664	1,661,664	1,661,664	1,661,664	1,661,664	1,661,664	1,661,664	1,661,664	1,661,664
3	Less: Accumulated Depreciation	(285,791)	(294,930)	(304,069)	(313,208)	(322,347)	(331,486)	(340,625)	(349,764)	(358,903)	(368,042)	(377,181)	(386,320)	(395,459)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$1,375,873	1,366,734	1,357,595	1,348,456	1,339,317	1,330,178	1,321,039	1,311,900	1,302,761	1,293,622	1,284,483	1,275,344	1,266,205	
6	Average Net Investment		1,371,304	1,362,165	1,353,026	1,343,887	1,334,748	1,325,609	1,316,470	1,307,331	1,298,192	1,289,053	1,279,914	1,270,775	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	8.02%	9,169	9,108	9,047	8,985	8,924	8,863	8,802	8,741	8,680	8,619	8,558	8,497	\$105,993
b.	Debt Component (Line 6 x Rate x 1/12)	2.95%	3,374	3,351	3,329	3,306	3,284	3,261	3,239	3,216	3,194	3,171	3,149	3,127	39,001
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	6.60%	9,139	9,139	9,139	9,139	9,139	9,139	9,139	9,139	9,139	9,139	9,139	9,139	109,668
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.007960	1,102	1,102	1,102	1,102	1,102	1,102	1,102	1,102	1,102	1,102	1,102	1,102	13,224
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		22,784	22,700	22,617	22,532	22,449	22,365	22,282	22,198	22,115	22,031	21,948	21,865	267,886
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		22,784	22,700	22,617	22,532	22,449	22,365	22,282	22,198	22,115	22,031	21,948	21,865	267,886

**PROGRESS ENERGY FLORIDA**  
 Environmental Cost Recovery Clause (ECRC)  
 Capital Program Detail Support - Project 4.1-4.3 Recap  
 JANUARY 2011 - DECEMBER 2011

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - AVON PARK CTs (Project 4.1d)  
 (In Dollars)

Line	Description	Beginning of Period Amount	Projected Jan-11	Projected Feb-11	Projected Mar-11	Projected Apr-11	Projected May-11	Projected Jun-11	Projected Jul-11	Projected Aug-11	Projected Sep-11	Projected Oct-11	Projected Nov-11	Projected Dec-11	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$178,938	178,938	178,938	178,938	178,938	178,938	178,938	178,938	178,938	178,938	178,938	178,938	178,938	178,938
3	Less: Accumulated Depreciation	(29,753)	(30,469)	(31,185)	(31,901)	(32,617)	(33,333)	(34,049)	(34,765)	(35,481)	(36,197)	(36,913)	(37,629)	(38,345)	(38,345)
4	CWIP - Non-Interest Bearing	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
5	Net Investment (Lines 2 + 3 + 4)	\$149,185	148,469	147,753	147,037	146,321	145,605	144,889	144,173	143,457	142,741	142,025	141,309	140,593	
6	Average Net Investment		148,827	148,111	147,395	146,679	145,963	145,247	144,531	143,815	143,099	142,383	141,667	140,951	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	8.02%	995	990	986	981	976	971	966	962	957	952	947	942	\$11,625
b.	Debt Component (Line 6 x Rate x 1/12)	2.95%	366	364	363	361	359	357	356	354	352	350	349	347	4,278
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	4.80%	716	716	716	716	716	716	716	716	716	716	716	716	8,592
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.008880	132	132	132	132	132	132	132	132	132	132	132	132	1,584
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		2,209	2,202	2,197	2,190	2,183	2,176	2,170	2,164	2,157	2,150	2,144	2,137	26,079
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		2,209	2,202	2,197	2,190	2,183	2,176	2,170	2,164	2,157	2,150	2,144	2,137	26,079

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - BAYBORO CTs (Project 4.1e)  
 (In Dollars)

Line	Description	Beginning of Period Amount	Projected Jan-11	Projected Feb-11	Projected Mar-11	Projected Apr-11	Projected May-11	Projected Jun-11	Projected Jul-11	Projected Aug-11	Projected Sep-11	Projected Oct-11	Projected Nov-11	Projected Dec-11	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$730,295	730,295	730,295	730,295	730,295	730,295	730,295	730,295	730,295	730,295	730,295	730,295	730,295	730,295
3	Less: Accumulated Depreciation	(87,508)	(89,334)	(91,160)	(92,986)	(94,812)	(96,638)	(98,464)	(100,290)	(102,116)	(103,942)	(105,768)	(107,594)	(109,420)	(109,420)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$642,787	640,962	639,136	637,310	635,484	633,658	631,832	630,006	628,180	626,354	624,528	622,702	620,876	
6	Average Net Investment		661,875	660,049	658,223	656,397	654,571	652,745	650,919	649,093	647,267	645,441	643,615	641,789	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	8.02%	4,425	4,413	4,401	4,389	4,377	4,364	4,352	4,340	4,328	4,316	4,303	4,291	\$52,299
b.	Debt Component (Line 6 x Rate x 1/12)	2.95%	1,628	1,624	1,619	1,615	1,610	1,606	1,601	1,597	1,592	1,588	1,583	1,579	19,242
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	3.00%	1,826	1,826	1,826	1,826	1,826	1,826	1,826	1,826	1,826	1,826	1,826	1,826	21,912
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.009330	568	568	568	568	568	568	568	568	568	568	568	568	6,816
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		8,447	8,431	8,414	8,398	8,381	8,364	8,347	8,331	8,314	8,298	8,280	8,264	100,269
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		8,447	8,431	8,414	8,398	8,381	8,364	8,347	8,331	8,314	8,298	8,280	8,264	100,269



**PROGRESS ENERGY FLORIDA**  
 Environmental Cost Recovery Clause (ECRC)  
 Capital Program Detail Support - Project 4.1-4.3 Recap  
 JANUARY 2011 - DECEMBER 2011

**For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - SUWANNEE CTs (Project 4.1f)**  
 (in Dollars)

Line	Description	Beginning of Period Amount	Projected Jan-11	Projected Feb-11	Projected Mar-11	Projected Apr-11	Projected May-11	Projected Jun-11	Projected Jul-11	Projected Aug-11	Projected Sep-11	Projected Oct-11	Projected Nov-11	Projected Dec-11	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$1,037,199	1,037,199	1,037,199	1,037,199	1,037,199	1,037,199	1,037,199	1,037,199	1,037,199	1,037,199	1,037,199	1,037,199	1,037,199	1,037,199
3	Less: Accumulated Depreciation	(118,584)	(121,436)	(124,288)	(127,140)	(129,992)	(132,844)	(135,696)	(138,548)	(141,400)	(144,252)	(147,104)	(149,956)	(152,808)	(152,808)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$918,615	915,763	912,911	910,059	907,207	904,355	901,503	898,651	895,799	892,947	890,095	887,243	884,391	884,391
6	Average Net Investment		917,189	914,337	911,485	908,633	905,781	902,929	900,077	897,225	894,373	891,521	888,669	885,817	885,817
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	8.02%	6,132	6,113	6,094	6,075	6,056	6,037	6,018	5,999	5,980	5,961	5,942	5,923	\$72,330
b.	Debt Component (Line 6 x Rate x 1/12)	2.95%	2,257	2,250	2,243	2,236	2,229	2,221	2,214	2,207	2,200	2,193	2,186	2,179	26,615
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	3.30%	2,852	2,852	2,852	2,852	2,852	2,852	2,852	2,852	2,852	2,852	2,852	2,852	34,224
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.007460	645	645	645	645	645	645	645	645	645	645	645	645	7,740
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		11,886	11,860	11,834	11,808	11,782	11,755	11,729	11,703	11,677	11,651	11,625	11,599	140,909
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		11,886	11,860	11,834	11,808	11,782	11,755	11,729	11,703	11,677	11,651	11,625	11,599	140,909

**For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - DeBARY CTs (Project 4.1g)**  
 (in Dollars)

Line	Description	Beginning of Period Amount	Projected Jan-11	Projected Feb-11	Projected Mar-11	Projected Apr-11	Projected May-11	Projected Jun-11	Projected Jul-11	Projected Aug-11	Projected Sep-11	Projected Oct-11	Projected Nov-11	Projected Dec-11	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$2,394,294	2,394,294	2,394,294	2,394,294	2,394,294	2,394,294	2,394,294	2,394,294	2,394,294	2,394,294	2,394,294	2,394,294	2,394,294	2,394,294
3	Less: Accumulated Depreciation	(100,278)	(105,468)	(110,654)	(115,842)	(121,030)	(126,218)	(131,406)	(136,594)	(141,782)	(146,970)	(152,158)	(157,346)	(162,534)	(162,534)
4	CWIP - Non-Interest Bearing	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
5	Net Investment (Lines 2 + 3 + 4)	\$2,294,016	2,288,828	2,283,640	2,278,452	2,273,264	2,268,076	2,262,888	2,257,700	2,252,512	2,247,324	2,242,136	2,236,948	2,231,760	2,231,760
6	Average Net Investment		2,291,422	2,286,234	2,281,046	2,275,858	2,270,670	2,265,482	2,260,294	2,255,106	2,249,918	2,244,730	2,239,542	2,234,354	2,234,354
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	8.02%	15,321	15,286	15,251	15,217	15,182	15,147	15,113	15,078	15,043	15,009	14,974	14,939	\$181,560
b.	Debt Component (Line 6 x Rate x 1/12)	2.95%	5,638	5,625	5,612	5,599	5,587	5,574	5,561	5,548	5,536	5,523	5,510	5,497	66,810
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.60%	5,188	5,188	5,188	5,188	5,188	5,188	5,188	5,188	5,188	5,188	5,188	5,188	62,256
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.010220	2,039	2,039	2,039	2,039	2,039	2,039	2,039	2,039	2,039	2,039	2,039	2,039	24,468
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		28,186	28,138	28,090	28,043	27,996	27,948	27,901	27,853	27,806	27,759	27,711	27,663	335,094
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		28,186	28,138	28,090	28,043	27,996	27,948	27,901	27,853	27,806	27,759	27,711	27,663	335,094

**PROGRESS ENERGY FLORIDA**  
 Environmental Cost Recovery Clause (ECRC)  
 Capital Program Detail Support - Project 4.1-4.3 Recap  
 JANUARY 2011 - DECEMBER 2011

**For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - University of Florida (Project 4.1h)**  
 (In Dollars)

Line	Description	Beginning of Period Amount	Projected Jan-11	Projected Feb-11	Projected Mar-11	Projected Apr-11	Projected May-11	Projected Jun-11	Projected Jul-11	Projected Aug-11	Projected Sep-11	Projected Oct-11	Projected Nov-11	Projected Dec-11	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-In-Service/Depreciation Base	\$141,435	141,435	141,435	141,435	141,435	141,435	141,435	141,435	141,435	141,435	141,435	141,435	141,435	141,435
3	Less: Accumulated Depreciation	(40,158)	(40,394)	(40,630)	(40,866)	(41,102)	(41,338)	(41,574)	(41,810)	(42,046)	(42,282)	(42,518)	(42,754)	(42,990)	(42,990)
4	CWIP - Non-Interest Bearing	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
5	Net Investment (Lines 2 + 3 + 4)	\$101,276	101,040	100,804	100,568	100,332	100,096	99,860	99,624	99,388	99,152	98,916	98,680	98,444	98,444
6	Average Net Investment		101,158	100,922	100,686	100,450	100,214	99,978	99,742	99,506	99,270	99,034	98,798	98,562	98,562
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	8.02%	676	675	673	672	670	668	667	665	664	662	661	659	\$8,012
b.	Debt Component (Line 6 x Rate x 1/12)	2.95%	249	248	248	247	247	246	245	245	244	244	243	242	2,948
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.00%	236	236	236	236	236	236	236	236	236	236	236	236	2,832
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.014768	174	174	174	174	174	174	174	174	174	174	174	174	2,088
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		1,335	1,333	1,331	1,329	1,327	1,324	1,322	1,320	1,318	1,316	1,314	1,311	15,880
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		1,335	1,333	1,331	1,329	1,327	1,324	1,322	1,320	1,318	1,316	1,314	1,311	15,880

**For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - Anclote (Project 4.3)**  
 (In Dollars)

Line	Description	Beginning of Period Amount	Projected Jan-11	Projected Feb-11	Projected Mar-11	Projected Apr-11	Projected May-11	Projected Jun-11	Projected Jul-11	Projected Aug-11	Projected Sep-11	Projected Oct-11	Projected Nov-11	Projected Dec-11	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-In-Service/Depreciation Base	\$290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297
3	Less: Accumulated Depreciation	(28,802)	(29,134)	(29,666)	(30,198)	(30,730)	(31,262)	(31,794)	(32,326)	(32,858)	(33,390)	(33,922)	(34,454)	(34,986)	(34,986)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$261,495	261,164	260,632	260,100	259,568	259,036	258,504	257,972	257,440	256,908	256,376	255,844	255,312	255,312
6	Average Net Investment		261,430	260,898	260,366	259,834	259,302	258,770	258,238	257,706	257,174	256,642	256,110	255,578	255,578
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	8.02%	1,748	1,744	1,741	1,737	1,734	1,730	1,727	1,723	1,720	1,716	1,712	1,709	\$20,741
b.	Debt Component (Line 6 x Rate x 1/12)	2.95%	643	642	641	639	638	637	635	634	633	631	630	629	7,632
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.20%	532	532	532	532	532	532	532	532	532	532	532	532	6,384
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.007440	180	180	180	180	180	180	180	180	180	180	180	180	2,160
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		3,103	3,098	3,094	3,088	3,084	3,079	3,074	3,069	3,065	3,059	3,054	3,050	36,917
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		3,103	3,098	3,094	3,088	3,084	3,079	3,074	3,069	3,065	3,059	3,054	3,050	36,917

**PROGRESS ENERGY FLORIDA**  
 Environmental Cost Recovery Clause (ECRC)  
 Capital Program Detail Support - Project 4.1-4.3 Recap  
 JANUARY 2011 - DECEMBER 2011

**For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - Crystal River 4 & 5 (Project 4.2a)**  
 (in Dollars)

Line	Description	Beginning of Period Amount	Projected Jan-11	Projected Feb-11	Projected Mar-11	Projected Apr-11	Projected May-11	Projected Jun-11	Projected Jul-11	Projected Aug-11	Projected Sep-11	Projected Oct-11	Projected Nov-11	Projected Dec-11	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$2,816,320	2,816,320	2,816,320	2,816,320	2,816,320	2,816,320	2,816,320	2,816,320	2,816,320	2,816,320	2,816,320	2,816,320	2,816,320	2,816,320
3	Less: Accumulated Depreciation	(133,437)	(139,304)	(145,171)	(151,038)	(156,905)	(162,772)	(168,639)	(174,506)	(180,373)	(186,240)	(192,107)	(197,974)	(203,841)	(203,841)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$2,682,884	2,677,017	2,671,150	2,665,283	2,659,416	2,653,549	2,647,682	2,641,815	2,635,948	2,630,081	2,624,214	2,618,347	2,612,480	2,612,480
6	Average Net Investment		2,679,951	2,674,084	2,668,217	2,662,350	2,656,483	2,650,616	2,644,749	2,638,882	2,633,015	2,627,148	2,621,281	2,615,414	2,615,414
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	8.02%	17,919	17,879	17,840	17,801	17,762	17,722	17,683	17,644	17,605	17,566	17,526	17,487	\$212,434
b.	Debt Component (Line 6 x Rate x 1/12)	2.98%	6,594	6,579	6,565	6,550	6,536	6,521	6,507	6,492	6,478	6,464	6,449	6,435	78,170
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.50%	5,867	5,867	5,867	5,867	5,867	5,867	5,867	5,867	5,867	5,867	5,867	5,867	70,404
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.010800	2,535	2,535	2,535	2,535	2,535	2,535	2,535	2,535	2,535	2,535	2,535	2,535	30,420
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		32,915	32,860	32,807	32,753	32,700	32,645	32,592	32,538	32,485	32,432	32,377	32,324	391,428
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		32,915	32,860	32,807	32,753	32,700	32,645	32,592	32,538	32,485	32,432	32,377	32,324	391,428

**For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - Higgins (Project 4.11)**  
 (in Dollars)

Line	Description	Beginning of Period Amount	Projected Jan-11	Projected Feb-11	Projected Mar-11	Projected Apr-11	Projected May-11	Projected Jun-11	Projected Jul-11	Projected Aug-11	Projected Sep-11	Projected Oct-11	Projected Nov-11	Projected Dec-11	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$394,968	394,968	394,968	394,968	394,968	394,968	394,968	394,968	394,968	394,968	394,968	394,968	394,968	394,968
3	Less: Accumulated Depreciation	(33,120)	(34,897)	(36,674)	(38,451)	(40,228)	(42,005)	(43,782)	(45,559)	(47,336)	(49,113)	(50,890)	(52,667)	(54,444)	(54,444)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$361,847	360,071	358,294	356,517	354,740	352,963	351,186	349,409	347,632	345,855	344,078	342,301	340,524	340,524
6	Average Net Investment		360,959	359,182	357,405	355,628	353,851	352,074	350,297	348,520	346,743	344,966	343,189	341,412	341,412
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	8.02%	2,413	2,402	2,390	2,378	2,366	2,354	2,342	2,330	2,318	2,307	2,295	2,283	\$28,178
b.	Debt Component (Line 6 x Rate x 1/12)	2.95%	888	884	879	875	871	866	862	857	853	849	844	840	10,368
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	5.40%	1,777	1,777	1,777	1,777	1,777	1,777	1,777	1,777	1,777	1,777	1,777	1,777	21,324
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.009330	307	307	307	307	307	307	307	307	307	307	307	307	3,684
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		5,385	5,370	5,353	5,337	5,321	5,304	5,288	5,271	5,255	5,240	5,223	5,207	63,554
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		5,385	5,370	5,353	5,337	5,321	5,304	5,288	5,271	5,255	5,240	5,223	5,207	63,554

**PROGRESS ENERGY FLORIDA**  
 Environmental Cost Recovery Clause (ECRC)  
 Capital Program Detail Support - Project 7.2 Recap  
 JANUARY 2011 - DECEMBER 2011

For Project: CAIR CTs - AVON PARK (Project 7.2a)  
 (in Dollars)

Line	Description	Beginning of Period Amount	Projected Jan-11	Projected Feb-11	Projected Mar-11	Projected Apr-11	Projected May-11	Projected Jun-11	Projected Jul-11	Projected Aug-11	Projected Sep-11	Projected Oct-11	Projected Nov-11	Projected Dec-11	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$161,754	161,754	161,754	161,754	161,754	161,754	161,754	161,754	161,754	161,754	161,754	161,754	161,754	161,754
3	Less: Accumulated Depreciation	(9,401)	(9,805)	(10,208)	(10,613)	(11,017)	(11,421)	(11,825)	(12,229)	(12,633)	(13,037)	(13,441)	(13,845)	(14,249)	(14,249)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$152,353	151,949	151,546	151,141	150,737	150,333	149,929	149,525	149,121	148,717	148,313	147,909	147,505	147,505
6	Average Net Investment		152,151	151,747	151,343	150,939	150,535	150,131	149,727	149,323	148,919	148,515	148,111	147,707	147,707
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	8.02%	1,017	1,015	1,012	1,009	1,007	1,004	1,001	998	996	993	990	988	\$12,030
b.	Debt Component (Line 6 x Rate x 1/12)	2.95%	374	373	372	371	370	369	368	367	366	365	364	363	4,422
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	3.00%	404	404	404	404	404	404	404	404	404	404	404	404	4,848
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.008890	120	120	120	120	120	120	120	120	120	120	120	120	1,440
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		1,915	1,912	1,908	1,904	1,901	1,897	1,893	1,889	1,886	1,882	1,878	1,875	22,740
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		1,915	1,912	1,908	1,904	1,901	1,897	1,893	1,889	1,886	1,882	1,878	1,875	22,740

For Project: CAIR CTs - BARTOW (Project 7.2b)  
 (in Dollars)

Line	Description	Beginning of Period Amount	Projected Jan-11	Projected Feb-11	Projected Mar-11	Projected Apr-11	Projected May-11	Projected Jun-11	Projected Jul-11	Projected Aug-11	Projected Sep-11	Projected Oct-11	Projected Nov-11	Projected Dec-11	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$275,347	275,347	275,347	275,347	275,347	275,347	275,347	275,347	275,347	275,347	275,347	275,347	275,347	275,347
3	Less: Accumulated Depreciation	(23,677)	(24,044)	(24,411)	(24,778)	(25,145)	(25,512)	(25,879)	(26,246)	(26,613)	(26,980)	(27,347)	(27,714)	(28,081)	(28,081)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$251,670	251,303	250,936	250,569	250,202	249,835	249,468	249,101	248,734	248,367	248,000	247,633	247,266	247,266
6	Average Net Investment		251,487	251,120	250,753	250,386	250,019	249,652	249,285	248,918	248,551	248,184	247,817	247,450	247,450
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	8.02%	1,681	1,679	1,677	1,674	1,672	1,669	1,667	1,664	1,662	1,659	1,657	1,654	\$20,015
b.	Debt Component (Line 6 x Rate x 1/12)	2.95%	619	618	617	616	615	614	613	612	612	611	610	609	7,366
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	1.60%	367	367	367	367	367	367	367	367	367	367	367	367	4,404
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.009330	214	214	214	214	214	214	214	214	214	214	214	214	2,568
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		2,881	2,878	2,875	2,871	2,868	2,864	2,861	2,857	2,855	2,851	2,848	2,844	34,353
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		2,881	2,878	2,875	2,871	2,868	2,864	2,861	2,857	2,855	2,851	2,848	2,844	34,353

**PROGRESS ENERGY FLORIDA**  
 Environmental Cost Recovery Clause (ECRC)  
 Capital Program Detail Support - Project 7.2 Recap  
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**For Project: CAIR CTs - BAYBORO (Project 7.2c)**  
 (in Dollars)

Line	Description	Beginning of Period Amount	Projected Jan-11	Projected Feb-11	Projected Mar-11	Projected Apr-11	Projected May-11	Projected Jun-11	Projected Jul-11	Projected Aug-11	Projected Sep-11	Projected Oct-11	Projected Nov-11	Projected Dec-11	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$108,988	198,988	198,988	198,988	198,988	198,988	198,988	198,988	198,988	198,988	198,988	198,988	198,988	198,988
3	Less: Accumulated Depreciation	(15,661)	(16,032)	(16,413)	(16,794)	(17,175)	(17,556)	(17,937)	(18,318)	(18,699)	(19,080)	(19,461)	(19,842)	(20,223)	(20,223)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$183,327	182,956	182,575	182,194	181,813	181,432	181,051	180,670	180,289	179,908	179,527	179,146	178,765	178,765
6	Average Net Investment		183,147	182,766	182,385	182,004	181,623	181,242	180,861	180,480	180,099	179,718	179,337	178,956	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	8.02%	1,225	1,222	1,219	1,217	1,214	1,212	1,209	1,207	1,204	1,202	1,199	1,197	\$14,527
b.	Debt Component (Line 6 x Rate x 1/12)	2.95%	451	450	449	448	447	446	445	444	443	442	441	440	5,346
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.30%	381	381	381	381	381	381	381	381	381	381	381	381	4,572
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.009330	155	155	155	155	155	155	155	155	155	155	155	155	1,860
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		2,212	2,208	2,204	2,201	2,197	2,194	2,190	2,187	2,183	2,180	2,176	2,173	26,306
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		2,212	2,208	2,204	2,201	2,197	2,194	2,190	2,187	2,183	2,180	2,176	2,173	26,306

**For Project: CAIR CTs - DeBARY (Project 7.2d)**  
 (in Dollars)

Line	Description	Beginning of Period Amount	Projected Jan-11	Projected Feb-11	Projected Mar-11	Projected Apr-11	Projected May-11	Projected Jun-11	Projected Jul-11	Projected Aug-11	Projected Sep-11	Projected Oct-11	Projected Nov-11	Projected Dec-11	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$87,667	87,667	87,667	87,667	87,667	87,667	87,667	87,667	87,667	87,667	87,667	87,667	87,667	87,667
3	Less: Accumulated Depreciation	(9,003)	(9,222)	(9,441)	(9,660)	(9,879)	(10,098)	(10,317)	(10,536)	(10,755)	(10,974)	(11,193)	(11,412)	(11,631)	(11,631)
4	CWIP - Non-Interest Bearing	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
5	Net Investment (Lines 2 + 3 + 4)	\$78,664	78,445	78,226	78,007	77,788	77,569	77,350	77,131	76,912	76,693	76,474	76,255	76,036	76,036
6	Average Net Investment		78,554	78,335	78,116	77,897	77,678	77,459	77,240	77,021	76,802	76,583	76,364	76,145	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	8.02%	525	524	522	521	519	518	516	515	514	512	511	509	\$6,206
b.	Debt Component (Line 6 x Rate x 1/12)	2.95%	193	193	192	192	191	191	190	189	189	188	188	187	2,283
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	3.00%	219	219	219	219	219	219	219	219	219	219	219	219	2,628
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.010220	75	75	75	75	75	75	75	75	75	75	75	75	900
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		1,012	1,011	1,008	1,007	1,004	1,003	1,000	998	997	994	993	990	12,017
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		1,012	1,011	1,008	1,007	1,004	1,003	1,000	998	997	994	993	990	12,017

**PROGRESS ENERGY FLORIDA**  
 Environmental Cost Recovery Clause (ECRC)  
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**For Project: CAIR CTs - HIGGINS (Project 7.2a)**  
 (In Dollars)

Line	Description	Beginning of Period Amount	Projected Jan-11	Projected Feb-11	Projected Mar-11	Projected Apr-11	Projected May-11	Projected Jun-11	Projected Jul-11	Projected Aug-11	Projected Sep-11	Projected Oct-11	Projected Nov-11	Projected Dec-11	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$345,490	345,490	345,490	345,490	345,490	345,490	345,490	345,490	345,490	345,490	345,490	345,490	345,490	345,490
3	Less: Accumulated Depreciation	(16,717)	(17,552)	(18,387)	(19,222)	(20,057)	(20,892)	(21,727)	(22,562)	(23,397)	(24,232)	(25,067)	(25,902)	(26,737)	(26,737)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$328,773	327,938	327,103	326,268	325,433	324,598	323,763	322,928	322,093	321,258	320,423	319,588	318,753	318,753
6	Average Net Investment		328,366	327,521	326,686	325,851	325,016	324,181	323,346	322,511	321,676	320,841	320,006	319,171	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	8.02%	2,195	2,190	2,184	2,179	2,173	2,166	2,162	2,156	2,151	2,145	2,140	2,134	\$25,977
b.	Debt Component (Line 6 x Rate x 1/12)	2.95%	808	806	804	802	800	798	796	793	791	789	787	785	9,559
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.90%	835	835	835	835	835	835	835	835	835	835	835	835	10,020
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.008330	269	269	269	269	269	269	269	269	269	269	269	269	3,228
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		4,107	4,100	4,092	4,085	4,077	4,070	4,062	4,053	4,046	4,038	4,031	4,023	48,784
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		4,107	4,100	4,092	4,085	4,077	4,070	4,062	4,053	4,046	4,038	4,031	4,023	48,784

**For Project: CAIR CTs - INTERCESSION CITY (Project 7.2f)**  
 (In Dollars)

Line	Description	Beginning of Period Amount	Projected Jan-11	Projected Feb-11	Projected Mar-11	Projected Apr-11	Projected May-11	Projected Jun-11	Projected Jul-11	Projected Aug-11	Projected Sep-11	Projected Oct-11	Projected Nov-11	Projected Dec-11	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$349,583	349,583	349,583	349,583	349,583	349,583	349,583	349,583	349,583	349,583	349,583	349,583	349,583	349,583
3	Less: Accumulated Depreciation	(28,903)	(29,690)	(30,477)	(31,264)	(32,051)	(32,838)	(33,625)	(34,412)	(35,199)	(35,986)	(36,773)	(37,560)	(38,347)	(38,347)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$320,681	319,894	319,107	318,320	317,533	316,746	315,959	315,172	314,385	313,598	312,811	312,024	311,237	311,237
6	Average Net Investment		320,287	319,500	318,713	317,926	317,139	316,352	315,565	314,778	313,991	313,204	312,417	311,630	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	8.02%	2,141	2,136	2,131	2,126	2,120	2,115	2,110	2,105	2,099	2,094	2,089	2,084	\$25,350
b.	Debt Component (Line 6 x Rate x 1/12)	2.95%	786	786	784	782	780	778	776	774	773	771	769	767	9,328
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.70%	787	787	787	787	787	787	787	787	787	787	787	787	9,444
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.007960	232	232	232	232	232	232	232	232	232	232	232	232	2,784
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		3,948	3,941	3,934	3,927	3,919	3,912	3,905	3,898	3,891	3,884	3,877	3,870	46,906
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		3,948	3,941	3,934	3,927	3,919	3,912	3,905	3,898	3,891	3,884	3,877	3,870	46,906

**PROGRESS ENERGY FLORIDA**  
 Environmental Cost Recovery Clause (ECRC)  
 Capital Program Detail Support - Project 7.2 Recap  
 JANUARY 2011 - DECEMBER 2011

**For Project: CAIR CTs - TURNER (Project 7.2g)**  
 (in Dollars)

Line	Description	Beginning of Period Amount	Projected Jan-11	Projected Feb-11	Projected Mar-11	Projected Apr-11	Projected May-11	Projected Jun-11	Projected Jul-11	Projected Aug-11	Projected Sep-11	Projected Oct-11	Projected Nov-11	Projected Dec-11	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$134,012	134,012	134,012	134,012	134,012	134,012	134,012	134,012	134,012	134,012	134,012	134,012	134,012	134,012
3	Less: Accumulated Depreciation	(9,375)	(9,509)	(9,643)	(9,777)	(9,911)	(10,045)	(10,179)	(10,313)	(10,447)	(10,581)	(10,715)	(10,849)	(10,983)	(10,983)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$124,637	124,503	124,369	124,235	124,101	123,967	123,833	123,699	123,565	123,431	123,297	123,163	123,029	
6	Average Net Investment		124,570	124,436	124,302	124,168	124,034	123,900	123,766	123,632	123,498	123,364	123,230	123,096	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	8.02%	833	832	831	830	829	828	826	827	826	825	824	823	\$9,936
b.	Debt Component (Line 6 x Rate x 1/12)	2.95%	306	306	306	306	305	305	305	304	304	304	303	303	3,656
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	1.20%	134	134	134	134	134	134	134	134	134	134	134	134	1,608
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.010220	114	114	114	114	114	114	114	114	114	114	114	114	1,368
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		1,387	1,386	1,385	1,383	1,382	1,381	1,381	1,379	1,378	1,377	1,375	1,374	16,568
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		1,387	1,386	1,385	1,383	1,382	1,381	1,381	1,379	1,378	1,377	1,375	1,374	16,568

**For Project: CAIR CTs - SUWANNEE (Project 7.2h)**  
 (in Dollars)

Line	Description	Beginning of Period Amount	Projected Jan-11	Projected Feb-11	Projected Mar-11	Projected Apr-11	Projected May-11	Projected Jun-11	Projected Jul-11	Projected Aug-11	Projected Sep-11	Projected Oct-11	Projected Nov-11	Projected Dec-11	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-In-Service/Depreciation Base	\$381,560	381,560	381,560	381,560	381,560	381,560	381,560	381,560	381,560	381,560	381,560	381,560	381,560	381,560
3	Less: Accumulated Depreciation	(20,778)	(21,191)	(21,604)	(22,017)	(22,430)	(22,843)	(23,256)	(23,669)	(24,082)	(24,495)	(24,908)	(25,321)	(25,734)	(25,734)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$360,782	360,369	359,956	359,543	359,130	358,717	358,304	357,891	357,478	357,065	356,652	356,239	355,826	
6	Average Net Investment		360,575	360,162	359,749	359,336	358,923	358,510	358,097	357,684	357,271	356,858	356,445	356,032	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	8.02%	2,411	2,408	2,405	2,403	2,400	2,397	2,394	2,392	2,389	2,386	2,383	2,380	\$28,748
b.	Debt Component (Line 6 x Rate x 1/12)	2.95%	867	866	865	864	863	862	861	860	859	858	857	856	10,578
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	1.30%	413	413	413	413	413	413	413	413	413	413	413	413	4,956
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.007460	237	237	237	237	237	237	237	237	237	237	237	237	2,844
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		3,948	3,944	3,940	3,937	3,933	3,929	3,925	3,922	3,918	3,914	3,910	3,906	47,126
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		3,948	3,944	3,940	3,937	3,933	3,929	3,925	3,922	3,918	3,914	3,910	3,906	47,126

**PROGRESS ENERGY FLORIDA**  
 Environmental Cost Recovery Clause (ECRC)  
 Capital Program Detail Support - Project 7.4 Recap  
 JANUARY 2011 - DECEMBER 2011

**For Project: CAIR Crystal River AFUDC - Access Road and Vehicle Barrier System (Project 7.4a)**  
 (in Dollars)

Line	Description	Beginning of Period Amount	Projected Jan-11	Projected Feb-11	Projected Mar-11	Projected Apr-11	Projected May-11	Projected Jun-11	Projected Jul-11	Projected Aug-11	Projected Sep-11	Projected Oct-11	Projected Nov-11	Projected Dec-11	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$1,303,543	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,303,543
b.	Clearings to Plant		1,303,543	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$15,381,150	16,684,693	16,684,693	16,684,693	16,684,693	16,684,693	16,684,693	16,684,693	16,684,693	16,684,693	16,684,693	16,684,693	16,684,693	16,684,693
3	Less: Accumulated Depreciation	(1,092,577)	(1,113,433)	(1,134,289)	(1,155,145)	(1,176,001)	(1,196,857)	(1,217,713)	(1,238,569)	(1,259,425)	(1,280,281)	(1,301,137)	(1,321,993)	(1,342,849)	0
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$14,288,573	15,571,260	15,550,404	15,529,548	15,508,692	15,487,836	15,466,980	15,446,124	15,425,268	15,404,412	15,383,556	15,362,700	15,341,844	0
6	Average Net Investment		14,929,917	15,560,832	15,539,976	15,519,120	15,498,264	15,477,408	15,456,552	15,435,696	15,414,840	15,393,984	15,373,128	15,352,272	0
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	8.02%	99,824	104,043	103,903	103,764	103,624	103,485	103,345	103,206	103,066	102,927	102,788	102,648	\$1,236,823
b.	Debt Component (Line 6 x Rate x 1/12)	2.95%	36,732	38,285	38,233	38,182	38,131	38,079	38,028	37,977	37,925	37,874	37,823	37,771	455,040
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	1.50%	20,856	20,856	20,856	20,856	20,856	20,856	20,856	20,856	20,856	20,856	20,856	20,856	250,272
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.010800	15,016	15,016	15,016	15,016	15,016	15,016	15,016	15,016	15,016	15,016	15,016	15,016	180,192
e.	Property Insurance		0	0	0	0	0	0	0	0	0	0	0	0	0
f.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		172,428	178,200	178,008	177,818	177,627	177,436	177,245	177,055	176,863	176,673	176,483	176,291	2,122,127
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		172,428	178,200	178,008	177,818	177,627	177,436	177,245	177,055	176,863	176,673	176,483	176,291	2,122,127

**For Project: CAIR Crystal River AFUDC - UNIT 4 LNB/AH (Project 7.4b)**  
 (in Dollars)

Line	Description	Beginning of Period Amount	Projected Jan-11	Projected Feb-11	Projected Mar-11	Projected Apr-11	Projected May-11	Projected Jun-11	Projected Jul-11	Projected Aug-11	Projected Sep-11	Projected Oct-11	Projected Nov-11	Projected Dec-11	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$10,580,200	10,580,200	10,580,200	10,580,200	10,580,200	10,580,200	10,580,200	10,580,200	10,580,200	10,580,200	10,580,200	10,580,200	10,580,200	10,580,200
3	Less: Accumulated Depreciation	(538,796)	(560,838)	(582,880)	(604,922)	(626,964)	(648,006)	(671,048)	(693,090)	(715,132)	(737,174)	(759,216)	(781,258)	(803,300)	0
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$10,041,404	10,019,362	9,997,320	9,975,278	9,953,236	9,931,194	9,909,152	9,887,110	9,865,068	9,843,026	9,820,984	9,798,942	9,776,900	0
6	Average Net Investment		10,030,383	10,008,341	9,986,299	9,964,257	9,942,215	9,920,173	9,898,131	9,876,089	9,854,047	9,832,005	9,809,963	9,787,921	0
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	8.02%	67,065	66,918	66,770	66,623	66,475	66,328	66,181	66,033	65,886	65,739	65,591	65,444	\$795,053
b.	Debt Component (Line 6 x Rate x 1/12)	2.95%	24,678	24,624	24,569	24,515	24,461	24,407	24,352	24,298	24,244	24,190	24,136	24,081	292,555
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.50%	22,042	22,042	22,042	22,042	22,042	22,042	22,042	22,042	22,042	22,042	22,042	22,042	264,504
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.010800	9,522	9,522	9,522	9,522	9,522	9,522	9,522	9,522	9,522	9,522	9,522	9,522	114,264
e.	Property Insurance		0	0	0	0	0	0	0	0	0	0	0	0	0
f.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		123,307	123,106	122,903	122,702	122,500	122,299	122,097	121,896	121,694	121,493	121,291	121,089	1,466,376
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		123,307	123,106	122,903	122,702	122,500	122,299	122,097	121,896	121,694	121,493	121,291	121,089	1,466,376



**PROGRESS ENERGY FLORIDA**  
 Environmental Cost Recovery Clause (ECRC)  
 Capital Program Detail Support - Project 7.4 Recap  
 JANUARY 2011 - DECEMBER 2011

**For Project: CAIR Crystal River AFUDC - Selective Catalytic Reduction CR5 (Project 7.4c)**  
 (in Dollars)

Line	Description	Beginning of Period Amount	Projected Jan-11	Projected Feb-11	Projected Mar-11	Projected Apr-11	Projected May-11	Projected Jun-11	Projected Jul-11	Projected Aug-11	Projected Sep-11	Projected Oct-11	Projected Nov-11	Projected Dec-11	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$180,000
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$94,041,977	94,041,977	94,041,977	94,041,977	94,041,977	94,041,977	94,041,977	94,041,977	94,041,977	94,041,977	94,041,977	94,041,977	94,041,977	94,041,977
3	Less: Accumulated Depreciation	(3,747,949)	(3,943,870)	(4,139,791)	(4,335,712)	(4,531,633)	(4,727,554)	(4,923,475)	(5,119,396)	(5,315,317)	(5,511,238)	(5,707,159)	(5,903,080)	(6,099,001)	(6,099,001)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	180,000
5	Net Investment (Lines 2 + 3 + 4)	\$90,294,028	90,098,107	89,902,186	89,706,265	89,510,344	89,314,423	89,118,502	88,922,581	88,726,660	88,530,739	88,334,818	88,138,897	87,942,976	87,747,055
6	Average Net Investment		90,196,067	90,000,146	89,804,225	89,608,304	89,412,383	89,216,462	89,020,541	88,824,620	88,628,699	88,432,778	88,236,857	88,040,936	87,845,015
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	8.02%	603,067	601,757	600,447	599,137	597,827	596,517	595,207	593,897	592,588	591,278	590,000	588,722	587,444
b.	Debt Component (Line 6 x Rate x 1/12)	2.95%	221,911	221,428	220,946	220,464	219,982	219,500	219,018	218,536	218,054	217,572	217,090	216,608	216,126
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.50%	195,921	195,921	195,921	195,921	195,921	195,921	195,921	195,921	195,921	195,921	195,921	195,921	2,351,052
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.010900	84,638	84,638	84,638	84,638	84,638	84,638	84,638	84,638	84,638	84,638	84,638	84,638	1,015,656
e.	Property Insurance		0	0	0	0	0	0	0	0	0	0	0	0	0
f.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		1,105,537	1,103,744	1,101,952	1,100,160	1,098,368	1,096,576	1,094,784	1,092,992	1,091,201	1,089,409	1,087,617	1,085,825	13,150,634
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		1,105,537	1,103,744	1,101,952	1,100,160	1,098,368	1,096,576	1,094,784	1,092,992	1,091,201	1,089,409	1,087,617	1,085,825	13,150,634

**For Project: CAIR Crystal River AFUDC - FGD Common (Project 7.4d)**  
 (in Dollars)

Line	Description	Beginning of Period Amount	Projected Jan-11	Projected Feb-11	Projected Mar-11	Projected Apr-11	Projected May-11	Projected Jun-11	Projected Jul-11	Projected Aug-11	Projected Sep-11	Projected Oct-11	Projected Nov-11	Projected Dec-11	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$647,144,819	647,144,819	647,144,819	647,144,819	647,144,819	647,144,819	647,144,819	647,144,819	647,144,819	647,144,819	647,144,819	647,144,819	647,144,819	647,144,819
3	Less: Accumulated Depreciation	(15,714,921)	(18,063,139)	(19,411,357)	(20,759,575)	(22,107,793)	(23,456,011)	(24,804,229)	(26,152,447)	(27,500,665)	(28,848,883)	(30,197,101)	(31,545,319)	(32,893,537)	(34,241,755)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$630,429,898	629,081,680	627,733,462	626,385,244	625,037,026	623,688,808	622,340,590	620,992,372	619,644,154	618,295,936	616,947,718	615,599,500	614,251,282	612,903,064
6	Average Net Investment		629,756,789	628,407,571	627,058,353	625,711,135	624,362,917	623,014,699	621,666,481	620,318,263	618,970,045	617,621,827	616,273,609	614,925,391	613,577,173
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	8.02%	4,210,661	4,201,647	4,192,632	4,183,618	4,174,603	4,165,589	4,156,575	4,147,560	4,138,546	4,129,531	4,120,517	4,111,502	\$49,932,981
b.	Debt Component (Line 6 x Rate x 1/12)	2.95%	1,549,396	1,546,079	1,542,762	1,539,445	1,536,128	1,532,811	1,529,494	1,526,177	1,522,860	1,519,543	1,516,226	1,512,909	18,373,830
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.50%	1,348,218	1,348,218	1,348,218	1,348,218	1,348,218	1,348,218	1,348,218	1,348,218	1,348,218	1,348,218	1,348,218	1,348,218	16,178,616
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.010900	582,430	582,430	582,430	582,430	582,430	582,430	582,430	582,430	582,430	582,430	582,430	582,430	6,989,160
e.	Property Insurance		0	0	0	0	0	0	0	0	0	0	0	0	0
f.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		7,690,705	7,678,374	7,666,042	7,653,711	7,641,379	7,629,048	7,616,717	7,604,385	7,592,054	7,579,722	7,567,391	7,555,059	\$91,474,587
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		7,690,705	7,678,374	7,666,042	7,653,711	7,641,379	7,629,048	7,616,717	7,604,385	7,592,054	7,579,722	7,567,391	7,555,059	\$91,474,587

**PROGRESS ENERGY FLORIDA**  
 Environmental Cost Recovery Clause (ECRC)  
 Capital Program Detail Support - Project 7.4 Recap  
 JANUARY 2011 - DECEMBER 2011

For Project: CARR Crystal River AFUDC - SCR Common Items (Project 7.4e)  
 (in Dollars)

Line	Description	Beginning of Period Amount	Projected Jan-11	Projected Feb-11	Projected Mar-11	Projected Apr-11	Projected May-11	Projected Jun-11	Projected Jul-11	Projected Aug-11	Projected Sep-11	Projected Oct-11	Projected Nov-11	Projected Dec-11	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$61,260,225	61,260,225	61,260,225	61,260,225	61,260,225	61,260,225	61,260,225	61,260,225	61,260,225	61,260,225	61,260,225	61,260,225	61,260,225	61,260,225
3	Less: Accumulated Depreciation	(2,327,121)	(2,454,746)	(2,582,371)	(2,709,996)	(2,837,621)	(2,965,246)	(3,092,871)	(3,220,496)	(3,348,121)	(3,475,746)	(3,603,371)	(3,730,996)	(3,858,621)	(3,986,246)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$58,933,104	58,805,479	58,677,854	58,550,229	58,422,604	58,294,979	58,167,354	58,039,729	57,912,104	57,784,479	57,656,854	57,529,229	57,401,604	57,273,979
6	Average Net Investment		58,860,292	58,741,667	58,614,042	58,486,417	58,358,792	58,231,167	58,103,542	57,975,917	57,848,292	57,720,667	57,593,042	57,465,417	57,337,792
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	8.02%	393,611	392,757	391,904	391,051	390,197	389,344	388,491	387,637	386,784	385,931	385,078	384,224	\$4,667,009
b.	Debt Component (Line 6 x Rate x 1/12)	2.95%	144,837	144,523	144,209	143,895	143,581	143,267	142,953	142,639	142,325	142,011	141,697	141,383	1,717,320
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.50%	127,625	127,625	127,625	127,625	127,625	127,625	127,625	127,625	127,625	127,625	127,625	127,625	1,531,500
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0
d.	Property Taxes	0.010800	55,134	55,134	55,134	55,134	55,134	55,134	55,134	55,134	55,134	55,134	55,134	55,134	661,608
e.	Property Insurance		0	0	0	0	0	0	0	0	0	0	0	0	0
f.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		721,207	720,039	718,872	717,705	716,537	715,370	714,203	713,036	711,868	710,701	709,534	708,366	8,577,437
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		721,207	720,039	718,872	717,705	716,537	715,370	714,203	713,036	711,868	710,701	709,534	708,366	8,577,437

For Project: CARR Crystal River AFUDC - Flue Gas Desulfurization CR5 (Project 7.4f)  
 (in Dollars)

Line	Description	Beginning of Period Amount	Projected Jan-11	Projected Feb-11	Projected Mar-11	Projected Apr-11	Projected May-11	Projected Jun-11	Projected Jul-11	Projected Aug-11	Projected Sep-11	Projected Oct-11	Projected Nov-11	Projected Dec-11	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$137,182,889	137,182,889	137,182,889	137,182,889	137,182,889	137,182,889	137,182,889	137,182,889	137,182,889	137,182,889	137,182,889	137,182,889	137,182,889	137,182,889
3	Less: Accumulated Depreciation	(3,594,868)	(3,850,466)	(4,136,264)	(4,422,062)	(4,707,860)	(4,993,658)	(5,279,456)	(5,565,254)	(5,851,052)	(6,136,850)	(6,422,648)	(6,708,446)	(6,994,244)	(7,279,042)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$133,618,221	133,332,423	133,046,625	132,760,827	132,475,029	132,189,231	131,903,433	131,617,635	131,331,837	131,046,039	130,760,241	130,474,443	130,188,645	129,902,847
6	Average Net Investment		133,475,322	133,189,524	132,903,726	132,617,928	132,332,130	132,046,332	131,760,534	131,474,736	131,188,938	130,903,140	130,617,342	130,331,544	129,902,847
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	8.02%	892,440	890,529	888,618	886,707	884,797	882,886	880,975	879,064	877,153	875,242	873,331	871,420	\$10,583,162
b.	Debt Component (Line 6 x Rate x 1/12)	2.95%	328,391	327,688	326,985	326,282	325,578	324,875	324,172	323,469	322,766	322,063	321,360	320,656	3,894,284
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.50%	285,798	285,798	285,798	285,798	285,798	285,798	285,798	285,798	285,798	285,798	285,798	285,798	3,429,576
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0
d.	Property Taxes	0.010800	123,465	123,465	123,465	123,465	123,465	123,465	123,465	123,465	123,465	123,465	123,465	123,465	1,481,580
e.	Property Insurance		0	0	0	0	0	0	0	0	0	0	0	0	0
f.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		1,630,094	1,627,480	1,624,866	1,622,252	1,619,638	1,617,024	1,614,410	1,611,796	1,609,182	1,606,568	1,603,953	1,601,339	19,388,602
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		1,630,094	1,627,480	1,624,866	1,622,252	1,619,638	1,617,024	1,614,410	1,611,796	1,609,182	1,606,568	1,603,953	1,601,339	19,388,602

**PROGRESS ENERGY FLORIDA**  
 Environmental Cost Recovery Clause (ECRC)  
 Capital Program Detail Support - Project 7.4 Recap  
 JANUARY 2011 - DECEMBER 2011

**For Project: CAIR Crystal River AFUDC - CR5 Sootblower & Intelligent Soot Blowing Controls (Project 7.4g)**  
 (in Dollars)

Line	Description	Beginning of Period Amount	Projected Jan-11	Projected Feb-11	Projected Mar-11	Projected Apr-11	Projected May-11	Projected Jun-11	Projected Jul-11	Projected Aug-11	Projected Sep-11	Projected Oct-11	Projected Nov-11	Projected Dec-11	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$944,364	944,364	944,364	944,364	944,364	944,364	944,364	944,364	944,364	944,364	944,364	944,364	944,364	944,364
3	Less: Accumulated Depreciation	(14,818)	(16,783)	(18,750)	(20,717)	(22,694)	(24,651)	(26,618)	(28,585)	(30,552)	(32,519)	(34,486)	(36,453)	(38,420)	(38,420)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$929,546	927,581	925,614	923,647	921,680	919,713	917,746	915,779	913,812	911,845	909,878	907,911	905,944	905,944
6	Average Net Investment		928,564	926,597	924,630	922,663	920,696	918,729	916,762	914,795	912,828	910,861	908,894	906,927	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	8.02%	6,209	6,185	6,182	6,189	6,156	6,143	6,130	6,116	6,103	6,090	6,077	6,064	\$73,634
b.	Debt Component (Line 6 x Rate x 1/12)	2.95%	2,285	2,280	2,275	2,270	2,265	2,260	2,255	2,251	2,246	2,241	2,236	2,231	27,096
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.50%	1,967	1,967	1,967	1,967	1,967	1,967	1,967	1,967	1,967	1,967	1,967	1,967	23,604
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.010800	850	850	850	850	850	850	850	850	850	850	850	850	10,200
e.	Property Insurance		0	0	0	0	0	0	0	0	0	0	0	0	0
f.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		11,311	11,292	11,274	11,256	11,238	11,220	11,203	11,184	11,166	11,148	11,130	11,112	134,534
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		11,311	11,292	11,274	11,256	11,238	11,220	11,203	11,184	11,166	11,148	11,130	11,112	134,534

**For Project: CAIR Crystal River AFUDC - CR4 Sootblower & Intelligent Soot Blowing Controls (Project 7.4h)**  
 (in Dollars)

Line	Description	Beginning of Period Amount	Projected Jan-11	Projected Feb-11	Projected Mar-11	Projected Apr-11	Projected May-11	Projected Jun-11	Projected Jul-11	Projected Aug-11	Projected Sep-11	Projected Oct-11	Projected Nov-11	Projected Dec-11	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$884,744	884,744	884,744	884,744	884,744	884,744	884,744	884,744	884,744	884,744	884,744	884,744	884,744	884,744
3	Less: Accumulated Depreciation	(10,137)	(11,960)	(13,823)	(15,686)	(17,509)	(19,352)	(21,195)	(23,038)	(24,881)	(26,724)	(28,567)	(30,410)	(32,253)	(32,253)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$874,607	872,785	870,922	869,079	867,236	865,393	863,550	861,707	859,864	858,021	856,178	854,335	852,492	852,492
6	Average Net Investment		873,686	871,843	870,000	868,157	866,314	864,471	862,628	860,785	858,942	857,099	855,256	853,413	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	8.02%	5,842	5,829	5,817	5,805	5,792	5,780	5,768	5,756	5,743	5,731	5,718	5,706	\$69,288
b.	Debt Component (Line 6 x Rate x 1/12)	2.95%	2,150	2,145	2,140	2,136	2,131	2,127	2,122	2,118	2,113	2,109	2,104	2,100	25,495
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.50%	1,843	1,843	1,843	1,843	1,843	1,843	1,843	1,843	1,843	1,843	1,843	1,843	22,116
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.010800	796	796	796	796	796	796	796	796	796	796	796	796	9,552
e.	Property Insurance		0	0	0	0	0	0	0	0	0	0	0	0	0
f.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		10,631	10,613	10,596	10,580	10,562	10,546	10,529	10,512	10,495	10,479	10,461	10,445	126,449
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		10,631	10,613	10,596	10,580	10,562	10,546	10,529	10,512	10,495	10,479	10,461	10,445	126,449

**PROGRESS ENERGY FLORIDA**  
 Environmental Cost Recovery Clause (ECRC)  
 Capital Program Detail Support - Project 7.4 Recap  
 JANUARY 2011 - DECEMBER 2011

**For Project: CAIR Crystal River AFUDC - CR4 SCR (Project 7.4)**  
 (In Dollars)

Line	Description	Beginning of Period Amount	Projected Jan-11	Projected Feb-11	Projected Mar-11	Projected Apr-11	Projected May-11	Projected Jun-11	Projected Jul-11	Projected Aug-11	Projected Sep-11	Projected Oct-11	Projected Nov-11	Projected Dec-11	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$101,007,948	101,007,948	101,007,948	101,007,948	101,007,948	101,007,948	101,007,948	101,007,948	101,007,948	101,007,948	101,007,948	101,007,948	101,007,948	101,007,948
3	Less: Accumulated Depreciation	(1,359,635)	(1,770,068)	(1,980,501)	(2,190,934)	(2,401,367)	(2,611,800)	(2,822,233)	(3,032,666)	(3,243,098)	(3,453,532)	(3,663,965)	(3,874,398)	(4,084,831)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$99,448,313	99,237,880	99,027,447	98,817,014	98,606,581	98,396,148	98,185,715	97,975,282	97,764,849	97,554,416	97,343,983	97,133,550	96,923,117	
6	Average Net Investment		99,343,087	99,132,664	98,922,231	98,711,798	98,501,365	98,290,932	98,080,499	97,870,066	97,659,633	97,449,200	97,238,767	97,028,334	
7	Return on Average Net Investment														
b.	Equity Component Grossed Up For Taxes	8.02%	664,226	662,819	661,412	660,005	658,598	657,191	655,784	654,377	652,970	651,563	650,156	648,749	\$7,877,850
b.	Debt Component (Line 6 x Rate x 1/12)	2.95%	244,415	243,897	243,380	242,862	242,344	241,826	241,309	240,791	240,273	239,755	239,238	238,720	2,898,810
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.50%	210,433	210,433	210,433	210,433	210,433	210,433	210,433	210,433	210,433	210,433	210,433	210,433	2,525,196
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0
d.	Property Taxes	0.010000	90,907	90,907	90,907	90,907	90,907	90,907	90,907	90,907	90,907	90,907	90,907	90,907	1,090,884
e.	Property Insurance		0	0	0	0	0	0	0	0	0	0	0	0	0
f.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		1,209,961	1,208,056	1,206,132	1,204,207	1,202,282	1,200,357	1,198,433	1,196,508	1,194,583	1,192,658	1,190,734	1,188,809	14,392,740
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		1,209,961	1,208,056	1,206,132	1,204,207	1,202,282	1,200,357	1,198,433	1,196,508	1,194,583	1,192,658	1,190,734	1,188,809	14,392,740

**For Project: CAIR Crystal River AFUDC - CR4 FGD (Project 7.4)**  
 (In Dollars)

Line	Description	Beginning of Period Amount	Projected Jan-11	Projected Feb-11	Projected Mar-11	Projected Apr-11	Projected May-11	Projected Jun-11	Projected Jul-11	Projected Aug-11	Projected Sep-11	Projected Oct-11	Projected Nov-11	Projected Dec-11	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$129,458,258	129,458,258	129,458,258	129,458,258	129,458,258	129,458,258	129,458,258	129,458,258	129,458,258	129,458,258	129,458,258	129,458,258	129,458,258	
3	Less: Accumulated Depreciation	(2,000,498)	(2,270,203)	(2,539,908)	(2,809,613)	(3,079,318)	(3,349,023)	(3,618,728)	(3,888,433)	(4,158,138)	(4,427,843)	(4,697,548)	(4,967,253)	(5,236,958)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$127,457,760	127,188,055	126,918,350	126,648,645	126,378,940	126,109,235	125,839,530	125,569,825	125,300,120	125,030,415	124,760,710	124,491,005	124,221,300	
6	Average Net Investment		127,322,907	127,053,202	126,783,497	126,513,792	126,244,087	125,974,382	125,704,677	125,434,972	125,165,267	124,895,562	124,625,857	124,356,152	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	8.02%	851,304	849,501	847,697	845,894	844,091	842,288	840,484	838,681	836,878	835,074	833,271	831,468	\$10,096,631
b.	Debt Component (Line 6 x Rate x 1/12)	2.95%	313,254	312,591	311,927	311,263	310,600	309,936	309,273	308,609	307,946	307,282	306,619	306,955	3,715,295
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.50%	269,705	269,705	269,705	269,705	269,705	269,705	269,705	269,705	269,705	269,705	269,705	269,705	3,236,460
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0
d.	Property Taxes	0.010000	116,512	116,512	116,512	116,512	116,512	116,512	116,512	116,512	116,512	116,512	116,512	1,398,144	
e.	Property Insurance		0	0	0	0	0	0	0	0	0	0	0	0	0
f.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		1,550,775	1,548,309	1,545,841	1,543,374	1,540,908	1,538,441	1,535,974	1,533,507	1,531,041	1,528,573	1,526,107	1,523,640	18,446,490
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		1,550,775	1,548,309	1,545,841	1,543,374	1,540,908	1,538,441	1,535,974	1,533,507	1,531,041	1,528,573	1,526,107	1,523,640	18,446,490

**PROGRESS ENERGY FLORIDA**  
 Environmental Cost Recovery Clause (ECRC)  
 Capital Program Detail Support - Project 7.4 Recap  
 JANUARY 2011 - DECEMBER 2011

**For Project: CAIR Crystal River AFUDC - Gypsum Handling (Project 7.4k)**  
 (in Dollars)

Line	Description	Beginning of Period Amount	Projected Jan-11	Projected Feb-11	Projected Mar-11	Projected Apr-11	Projected May-11	Projected Jun-11	Projected Jul-11	Projected Aug-11	Projected Sep-11	Projected Oct-11	Projected Nov-11	Projected Dec-11	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$20,988,401	20,988,401	20,988,401	20,988,401	20,988,401	20,988,401	20,988,401	20,988,401	20,988,401	20,988,401	20,988,401	20,988,401	20,988,401	20,988,401
3	Less: Accumulated Depreciation	(560,130)	(583,856)	(637,582)	(681,308)	(726,034)	(768,760)	(812,486)	(856,212)	(899,538)	(943,664)	(987,390)	(1,031,116)	(1,074,842)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$20,428,271	20,394,545	20,350,819	20,307,093	20,263,367	20,219,641	20,175,915	20,132,189	20,088,463	20,044,737	20,001,011	19,957,285	19,913,559	
6	Average Net Investment		20,416,408	20,372,682	20,328,956	20,285,230	20,241,504	20,197,778	20,154,052	20,110,326	20,066,600	20,022,874	19,979,148	19,935,422	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	8.02%	136,508	136,215	135,923	135,631	135,338	135,046	134,754	134,461	134,169	133,877	133,584	133,292	\$1,618,798
b.	Debt Component (Line 6 x Rate x 1/12)	2.96%	50,231	50,123	50,016	49,908	49,800	49,693	49,585	49,478	49,370	49,263	49,155	49,047	596,669
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.50%	43,726	43,726	43,726	43,726	43,726	43,726	43,726	43,726	43,726	43,726	43,726	43,726	524,712
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0
d.	Property Taxes	0.010000	18,890	18,890	18,890	18,890	18,890	18,890	18,890	18,890	18,890	18,890	18,890	18,890	226,680
e.	Property Insurance		0	0	0	0	0	0	0	0	0	0	0	0	0
f.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		249,355	248,954	248,555	248,156	247,754	247,355	246,955	246,555	246,155	245,756	245,355	244,956	2,965,859
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		249,355	248,954	248,555	248,156	247,754	247,355	246,955	246,555	246,155	245,756	245,355	244,956	2,965,859

**For Project: CAIR Crystal River AFUDC - CRS Acid Mist Mitigation Controls (Project 7.4j)**  
 (in Dollars)

Line	Description	Beginning of Period Amount	Projected Jan-11	Projected Feb-11	Projected Mar-11	Projected Apr-11	Projected May-11	Projected Jun-11	Projected Jul-11	Projected Aug-11	Projected Sep-11	Projected Oct-11	Projected Nov-11	Projected Dec-11	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$9,406,704	9,406,704	9,406,704	9,406,704	9,406,704	9,406,704	9,406,704	9,406,704	9,406,704	9,406,704	9,406,704	9,406,704	9,406,704	9,406,704
3	Less: Accumulated Depreciation	(146,928)	(166,523)	(186,120)	(205,717)	(225,314)	(244,911)	(264,508)	(284,105)	(303,702)	(323,299)	(342,896)	(362,493)	(382,090)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$9,259,776	9,240,181	9,220,584	9,200,987	9,181,390	9,161,793	9,142,196	9,122,599	9,103,002	9,083,405	9,063,808	9,044,211	9,024,614	
6	Average Net Investment		9,249,980	9,230,383	9,210,786	9,191,189	9,171,592	9,151,995	9,132,398	9,112,801	9,093,204	9,073,607	9,054,010	9,034,413	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	8.02%	61,847	61,716	61,585	61,454	61,323	61,192	61,061	60,930	60,799	60,668	60,537	60,406	\$733,518
b.	Debt Component (Line 6 x Rate x 1/12)	2.96%	22,758	22,710	22,661	22,613	22,565	22,517	22,469	22,420	22,372	22,324	22,276	22,227	269,912
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.50%	19,597	19,597	19,597	19,597	19,597	19,597	19,597	19,597	19,597	19,597	19,597	19,597	235,164
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0
d.	Property Taxes	0.010000	8,466	8,466	8,466	8,466	8,466	8,466	8,466	8,466	8,466	8,466	8,466	8,466	101,592
e.	Property Insurance		0	0	0	0	0	0	0	0	0	0	0	0	0
f.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		112,668	112,489	112,309	112,130	111,951	111,772	111,593	111,413	111,234	111,055	110,876	110,696	1,340,196
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		112,668	112,489	112,309	112,130	111,951	111,772	111,593	111,413	111,234	111,055	110,876	110,696	1,340,196

**PROGRESS ENERGY FLORIDA**  
 Environmental Cost Recovery Clause (ECHR)  
 Capital Program Detail Support - Project 7.4 Recap  
 JANUARY 2011 - DECEMBER 2011

**For Project: CAIR Crystal River AFUDC - FGD Settling Pond (Project 7.4m)**  
 (in Dollars)

Line	Description	Beginning of Period Amount	Projected Jan-11	Projected Feb-11	Projected Mar-11	Projected Apr-11	Projected May-11	Projected Jun-11	Projected Jul-11	Projected Aug-11	Projected Sep-11	Projected Oct-11	Projected Nov-11	Projected Dec-11	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$4,658,163	4,658,163	4,658,163	4,658,163	4,658,163	4,658,163	4,658,163	4,658,163	4,658,163	4,658,163	4,658,163	4,658,163	4,658,163	4,658,163
3	Less: Accumulated Depreciation	(63,753)	(69,576)	(75,398)	(81,222)	(87,045)	(92,868)	(98,691)	(104,514)	(110,337)	(116,160)	(121,983)	(127,806)	(133,629)	
4	CWIP - Non-Interest Bearing	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
5	Net Investment (Lines 2 + 3 + 4)	\$4,594,409	4,588,586	4,582,763	4,576,940	4,571,117	4,565,294	4,559,471	4,553,648	4,547,825	4,542,002	4,536,179	4,530,356	4,524,533	
6	Average Net Investment		4,591,498	4,585,675	4,579,852	4,574,029	4,568,206	4,562,383	4,556,560	4,550,737	4,544,914	4,539,091	4,533,268	4,527,445	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	8.02%	30,700	30,661	30,622	30,583	30,544	30,505	30,466	30,427	30,388	30,349	30,310	30,271	\$365,826
b.	Debt Component (Line 6 x Rate x 1/12)	2.96%	11,297	11,282	11,268	11,254	11,239	11,225	11,211	11,196	11,182	11,168	11,153	11,139	134,614
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	1.50%	5,823	5,823	5,823	5,823	5,823	5,823	5,823	5,823	5,823	5,823	5,823	5,823	69,876
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.010800	4,192	4,192	4,192	4,192	4,192	4,192	4,192	4,192	4,192	4,192	4,192	4,192	50,304
e.	Property Insurance		0	0	0	0	0	0	0	0	0	0	0	0	0
f.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		52,012	51,968	51,905	51,852	51,798	51,745	51,692	51,638	51,585	51,532	51,478	51,425	620,620
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		52,012	51,968	51,905	51,852	51,798	51,745	51,692	51,638	51,585	51,532	51,478	51,425	620,620

**For Project: CAIR Crystal River AFUDC - Coal Pile Runoff Treatment System (Project 7.4n)**  
 (in Dollars)

Line	Description	Beginning of Period Amount	Projected Jan-11	Projected Feb-11	Projected Mar-11	Projected Apr-11	Projected May-11	Projected Jun-11	Projected Jul-11	Projected Aug-11	Projected Sep-11	Projected Oct-11	Projected Nov-11	Projected Dec-11	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$15,969,105	15,969,105	15,969,105	15,969,105	15,969,105	15,969,105	15,969,105	15,969,105	15,969,105	15,969,105	15,969,105	15,969,105	15,969,105	15,969,105
3	Less: Accumulated Depreciation	(208,504)	(229,465)	(249,426)	(269,387)	(289,348)	(309,309)	(329,270)	(349,231)	(369,192)	(389,153)	(409,114)	(429,075)	(449,036)	
4	CWIP - Non-Interest Bearing	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
5	Net Investment (Lines 2 + 3 + 4)	\$15,759,601	15,739,640	15,719,679	15,699,718	15,679,757	15,659,796	15,639,835	15,619,874	15,599,913	15,579,952	15,559,991	15,540,030	15,520,069	
6	Average Net Investment		15,749,621	15,729,660	15,709,699	15,689,738	15,669,777	15,649,816	15,629,855	15,609,894	15,589,933	15,569,972	15,550,011	15,530,050	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	8.02%	105,305	105,171	105,038	104,904	104,771	104,638	104,504	104,371	104,237	104,104	103,970	103,837	\$1,254,850
b.	Debt Component (Line 6 x Rate x 1/12)	2.95%	38,749	38,700	38,651	38,602	38,553	38,503	38,454	38,405	38,356	38,307	38,258	38,209	461,747
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	1.50%	19,961	19,961	19,961	19,961	19,961	19,961	19,961	19,961	19,961	19,961	19,961	19,961	239,532
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.010800	14,372	14,372	14,372	14,372	14,372	14,372	14,372	14,372	14,372	14,372	14,372	14,372	172,464
e.	Property Insurance		0	0	0	0	0	0	0	0	0	0	0	0	0
f.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		178,387	178,204	178,022	177,839	177,657	177,474	177,291	177,109	176,926	176,744	176,561	176,379	2,128,593
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		178,387	178,204	178,022	177,839	177,657	177,474	177,291	177,109	176,926	176,744	176,561	176,379	2,128,593

**PROGRESS ENERGY FLORIDA**  
 Environmental Cost Recovery Clause (ECRC)  
 Capital Program Detail Support - Project 7.4 Recap  
 JANUARY 2011 - DECEMBER 2011

For Project: CAIR Crystal River AFUDC - Dibasic Acid Additive System (Project 7.4c)  
 (In Dollars)

Line	Description	Beginning of Period Amount	Projected Jan-11	Projected Feb-11	Projected Mar-11	Projected Apr-11	Projected May-11	Projected Jun-11	Projected Jul-11	Projected Aug-11	Projected Sep-11	Projected Oct-11	Projected Nov-11	Projected Dec-11	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$310,663	310,663	310,663	310,663	310,663	310,663	310,663	310,663	310,663	310,663	310,663	310,663	310,663	310,663
3	Less: Accumulated Depreciation	(5,500)	(6,147)	(6,794)	(7,441)	(8,088)	(8,735)	(9,382)	(10,029)	(10,676)	(11,323)	(11,970)	(12,617)	(13,264)	(13,264)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$305,163	304,516	303,869	303,222	302,575	301,928	301,281	300,634	299,987	299,340	298,693	298,046	297,399	297,399
6	Average Net Investment		304,840	304,193	303,546	302,899	302,252	301,605	300,958	300,311	299,664	299,017	298,370	297,723	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	8.02%	2,038	2,034	2,030	2,025	2,021	2,017	2,012	2,008	2,004	1,999	1,995	1,991	\$24,174
b.	Debt Component (Line 6 x Rate x 1/12)	2.95%	750	748	747	745	744	742	740	739	737	736	734	732	8,894
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.50%	647	647	647	647	647	647	647	647	647	647	647	647	7,764
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.010800	280	280	280	280	280	280	280	280	280	280	280	280	3,360
e.	Property Insurance		0	0	0	0	0	0	0	0	0	0	0	0	0
f.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		3,715	3,709	3,704	3,697	3,692	3,686	3,679	3,674	3,668	3,662	3,656	3,650	44,192
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		3,715	3,709	3,704	3,697	3,692	3,686	3,679	3,674	3,668	3,662	3,656	3,650	44,192

PROGRESS ENERGY FLORIDA  
 Environmental Cost Recovery Clause (ECRC)  
 Capital Program Detail Support - Project 11.1 Recap  
 JANUARY 2011 - DECEMBER 2011

For Project: Crystal River Thermal Discharge Compliance Project AFUDC - Point of Discharge (POD) Cooling Tower (Project 11.1a)  
 (In Dollars)

Line	Description	Beginning of Period Amount	Projected Jan-11	Projected Feb-11	Projected Mar-11	Projected Apr-11	Projected May-11	Projected Jun-11	Projected Jul-11	Projected Aug-11	Projected Sep-11	Projected Oct-11	Projected Nov-11	Projected Dec-11	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0
3	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4	CWIP - Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0
6	Average Net Investment Eligible for Return		0	0	0	0	0	0	0	0	0	0	0	0	0
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	8.02%	0	0	0	0	0	0	0	0	0	0	0	0	\$0
b.	Debt Component (Line 6 x Rate x 1/12)	2.95%	0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.50%	0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.010800	0	0	0	0	0	0	0	0	0	0	0	0	0
e.	Property Insurance		0	0	0	0	0	0	0	0	0	0	0	0	0
f.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		0	0	0	0	0	0	0	0	0	0	0	0	0
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0

For Project: Crystal River Thermal Discharge Compliance Project AFUDC - MET Tower (Project 11.1b)  
 (In Dollars)

Line	Description	Beginning of Period Amount	Projected Jan-11	Projected Feb-11	Projected Mar-11	Projected Apr-11	Projected May-11	Projected Jun-11	Projected Jul-11	Projected Aug-11	Projected Sep-11	Projected Oct-11	Projected Nov-11	Projected Dec-11	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$361,735	361,735	361,735	361,735	361,735	361,735	361,735	361,735	361,735	361,735	361,735	361,735	361,735	361,735
3	Less: Accumulated Depreciation	(8,578)	(9,090)	(9,602)	(10,114)	(10,626)	(11,138)	(11,650)	(12,162)	(12,674)	(13,186)	(13,698)	(14,210)	(14,722)	
4	CWIP - Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$353,157	352,645	352,133	351,622	351,110	350,598	350,086	349,574	349,062	348,550	348,038	347,526	347,014	
6	Average Net Investment Eligible for Return		352,902	352,390	351,878	351,366	350,854	350,342	349,830	349,318	348,806	348,294	347,782	347,270	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	8.02%	2,360	2,356	2,353	2,349	2,346	2,342	2,339	2,336	2,332	2,329	2,325	2,322	\$28,089
b.	Debt Component (Line 6 x Rate x 1/12)	2.95%	868	867	866	864	863	862	861	860	858	857	856	854	10,335
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	1.70%	512	512	512	512	512	512	512	512	512	512	512	512	6,144
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.010940	330	330	330	330	330	330	330	330	330	330	330	330	3,960
e.	Property Insurance		0	0	0	0	0	0	0	0	0	0	0	0	0
f.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		4,070	4,065	4,061	4,055	4,051	4,046	4,042	4,037	4,032	4,028	4,023	4,018	48,528
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		4,070	4,065	4,061	4,055	4,051	4,046	4,042	4,037	4,032	4,028	4,023	4,018	48,528