

Diamond Williams

100003-GU

From: REGDEPT REGDEPT [regdept@tecoenergy.com]
Sent: Friday, August 27, 2010 4:14 PM
To: Filings@psc.state.fl.us
Cc: Daniel Lee; Brown, Paula K.; Floyd, Kandi M.; Aldazabal, Carlos; Elliott, Ed
Subject: PGA September Flex Filing for PGS
Attachments: September Flex Filing FINAL.pdf

Ms. Cole,

Attached is the September PGA Flex Filing for People Gas. These PGA factors will be effective August 30, 2010.

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DOCUMENT NUMBER-DATE

07173 AUG 27 2010

FPSC-COMMISSION CLERK

8/27/2010



August 27, 2010

VIA E-FILING

Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

**Re: Docket No. 100003-GU-- Purchased Gas Adjustment (PGA)
-- Notice of PGA Factors.**

Dear Ms. Cole:

We submit herewith on behalf of Peoples Gas System, a Notice of PGA Factors, effective August 30, 2010, for the month of September 2010, together with a copy of Schedule A-1 showing the calculation of both factors.

Thank you for your assistance.

Sincerely,

A handwritten signature in black ink that reads "Kandi M. Floyd".

Kandi M. Floyd
Manager, State Regulatory

Enclosures

cc: Mr. Daniel Lee (via e-mail)
Ms. Paula Brown (via e-mail)
Ms. Kandi Floyd (via e-mail)

PEOPLES GAS
702 NORTH FRANKLIN STREET
P.O. BOX 2562
TAMPA, FL 33601-2562
AN EQUAL OPPORTUNITY COMPANY

DOCUMENT NUMBER-DATE

07173 AUG 27 e
WWW.PEOPLES GAS.COM

FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas :
Adjustment (PGA) Clause :
_____ :

Docket No. 100003-GU

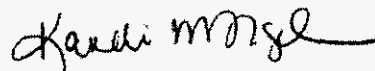
Submitted for Filing: 08-27-10

PEOPLES GAS SYSTEM'S
NOTICE OF PGA FACTORS

Pursuant to Commission Orders Nos. 24463 and 24463-A, Peoples Gas System hereby notifies the Commission that, effective August 30, 2010, for its first billing cycle, it will reduce its Purchased Gas Adjustment (PGA) Factor approved by Order No. PSC-09-0732-FOF-GU to \$.71742 per therm for residential rate class customers and decrease its Purchased Gas Adjustment (PGA) Factor to \$.57114 per therm for commercial (non-residential) rate class for the month of September, 2010. Separate PGA factors will be used pursuant to the methodology approved by vote of the Commission on March 16, 1999 in Docket No. 981698. Schedule A-1 showing a comparison of the Company's projections for September 2010 has been submitted.

Dated this 27th day of August, 2010.

Respectfully submitted,



Kandi M. Floyd
Peoples Gas System
P.O. Box 2562, Tampa, Florida 33601-2562
(813) 228-4668
Manager, State Regulatory

DOCUMENT NUMBER-DATE

07173 AUG 27 09

FPSC-COMMISSION CLERK

COMBINED FOR ALL RATE CLASSES		SCHEDULE A-1		
ESTIMATE FOR THE PERIOD: JANUARY 10 THROUGH DECEMBER 10 CURRENT MONTH: SEPTEMBER 2010				
(A)	(B) ORIGINAL PROJECTION	(C) FLEX DOWN ESTIMATE	(D) DIFFERENCE AMOUNT	
COST OF GAS PURCHASED				
1	COMMODITY Pipeline	\$80,273	\$102,116	\$21,843
1a	COMMODITY Pipeline	\$0	\$0	\$0
1b	COMMODITY Pipeline	\$0	\$0	\$0
2	NO NOTICE SERVICE	\$31,928	\$28,122	(\$3,806)
3	SWING SERVICE	\$0	\$0	\$0
4	COMMODITY Other (THIRD PARTY)	\$7,513,761	\$1,922,265	(\$5,591,496)
5	DEMAND	\$2,976,935	\$2,974,875	(\$2,060)
5a	DEMAND	\$0	\$0	\$0
5b	DEMAND	\$0	\$0	\$0
6	OTHER	\$310,000	\$139,304	(\$170,696)
LESS END-USE CONTRACT:				
7	COMMODITY Pipeline	\$11,361	\$12,782	\$1,421
8	DEMAND	\$148,616	\$270,403	\$121,787
9	OTHER	\$210,144	\$223,429	\$13,285
10		\$0	\$0	\$0
11	TOTAL C:(1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10)	\$10,542,776	\$4,660,068	(\$5,882,708)
12	NET UNBILLED	\$0	\$0	\$0
13	COMPANY USE	\$0	\$0	\$0
14	TOTAL THERM SALES (11)	\$10,542,776	\$4,660,068	(\$5,882,708)
THERMS PURCHASED				
15	COMMODITY Pipeline	18,614,779	37,191,336	18,576,557
15a	COMMODITY Pipeline	0	0	0
15b	COMMODITY Pipeline	0	0	0
16	NO NOTICE SERVICE	6,450,000	6,450,000	0
17	SWING SERVICE	0	0	0
18	COMMODITY Other (THIRD PARTY)	7,471,905	7,178,522	(293,383)
19	DEMAND	58,222,200	49,347,753	(8,874,447)
19a	DEMAND	0	0	0
19b	DEMAND	0	0	0
20	OTHER	0	0	0
LESS END-USE CONTRACT:				
21	COMMODITY Pipeline	3,664,994	3,752,286	87,292
22	DEMAND	3,664,994	3,752,286	87,292
23	OTHER	0	0	0
24	TOTAL PURCHASES (17+18-23)	7,471,905	7,178,522	(293,383)
25	NET UNBILLED	0	0	0
26	COMPANY USE	0	0	0
27	TOTAL THERM SALES (24)	7,471,905	7,178,522	(293,383)
CENTS PER THERM				
28	COMM. Pipeline (1/15)	0.00431	0.00275	(0.00157)
28a	COMM. Pipeline (1a/15a)	0.00000	0.00000	0.00000
28b	COMM. Pipeline (1b/15b)	0.00000	0.00000	0.00000
29	NO NOTICE SERVICE (2/16)	0.00495	0.00436	(0.00059)
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000
31	COMM. Other (THIRD PARTY) (4/18)	1.00560	0.26778	(0.73782)
32	DEMAND (5/19)	0.05113	0.06028	0.00915
32a	DEMAND (5a/19a)	0.00000	0.00000	0.00000
32b	DEMAND (5b/19b)	0.00000	0.00000	0.00000
33	OTHER (6/20)	0.00000	0.00000	0.00000
LESS END-USE CONTRACT:				
34	COMMODITY Pipeline (7/21)	0.00310	0.00341	0.00031
35	DEMAND (8/22)	0.04055	0.07206	0.03151
36	OTHER (9/23)	0.00000	0.00000	0.00000
37	TOTAL COST (11/24)	1.41099	0.64917	(0.76182)
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000
40	TOTAL THERM SALES (37)	1.41099	0.64917	(0.76182)
41	TRUE-UP (E-4)	(0.01626)	(0.01626)	0.00000
42	TOTAL COST OF GAS (40+41)	1.39473	0.63291	(0.76182)
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.40175	0.63609	0.00000
45	PGA FACTOR ROUNDED TO NEAREST .001	140.175	63.609	0.000

DOCUMENT NUMBER-DATE

FOR RESIDENTIAL CUSTOMERS		SCHEDULE A-1		
ESTIMATE FOR THE PERIOD: JANUARY 10 THROUGH DECEMBER 10 CURRENT MONTH: SEPTEMBER 2010				
(A)	(B) ORIGINAL PROJECTION	(C) FLEX DOWN ESTIMATE	(D) DIFFERENCE AMOUNT	
COST OF GAS PURCHASED				
1	COMMODITY Pipeline	\$29,757	\$45,340	\$15,583
1a	COMMODITY Pipeline	\$0	\$0	\$0
1b	COMMODITY Pipeline	\$0	\$0	\$0
2	NO NOTICE SERVICE	\$17,458	\$15,377	(\$2,081)
3	SWING SERVICE	\$0	\$0	\$0
4	COMMODITY Other (THIRD PARTY)	\$2,785,351	\$853,486	(\$1,931,865)
5	DEMAND	\$1,627,788	\$1,626,662	(\$1,126)
5a	DEMAND	\$0	\$0	\$0
5b	DEMAND	\$0	\$0	\$0
6	OTHER	\$114,917	\$61,851	(\$53,066)
LESS END-USE CONTRACT:				
7	COMMODITY Pipeline	\$4,212	\$5,675	\$1,463
8	DEMAND	\$81,263	\$147,856	\$66,593
9	OTHER	\$114,907	\$122,171	\$7,264
10		\$0	\$0	\$0
11	TOTAL C(1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10)	\$4,374,890	\$2,327,014	(\$2,047,876)
12	NET UNBILLED	\$0	\$0	\$0
13	COMPANY USE	\$0	\$0	\$0
14	TOTAL THERM SALES (11)	\$4,374,890	\$2,327,014	(\$2,047,876)
THERMS PURCHASED				
15	COMMODITY Pipeline	6,900,499	16,512,953	9,612,454
15a	COMMODITY Pipeline	0	0	0
15b	COMMODITY Pipeline	0	0	0
16	NO NOTICE SERVICE	3,526,860	3,526,860	0
17	SWING SERVICE	0	0	0
18	COMMODITY Other (THIRD PARTY)	2,769,505	3,187,264	417,759
19	DEMAND	31,835,899	26,983,351	(4,852,548)
19a	DEMAND	0	0	0
19b	DEMAND	0	0	0
20	OTHER	0	0	0
LESS END-USE CONTRACT:				
21	COMMODITY Pipeline	1,358,613	1,666,015	307,402
22	DEMAND	2,004,019	2,051,750	47,731
23	OTHER	0	0	0
24	TOTAL PURCHASES (17+18-23)	2,769,505	3,187,264	417,759
25	NET UNBILLED	0	0	0
26	COMPANY USE	0	0	0
27	TOTAL THERM SALES (24)	2,769,505	3,187,264	417,759
CENTS PER THERM				
28	COMM. Pipeline (1/15)	0.00431	0.00275	(0.00157)
28a	COMM. Pipeline (1a/15a)	0.00000	0.00000	0.00000
28b	COMM. Pipeline (1b/15b)	0.00000	0.00000	0.00000
29	NO NOTICE SERVICE (2/16)	0.00495	0.00436	(0.00059)
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000
31	COMM. Other (THIRD PARTY) (4/18)	1.00572	0.26778	(0.73794)
32	DEMAND (5/19)	0.05113	0.06028	0.00915
32a	DEMAND (5a/19a)	0.00000	0.00000	0.00000
32b	DEMAND (5b/19b)	0.00000	0.00000	0.00000
33	OTHER (6/20)	0.00000	0.00000	0.00000
LESS END-USE CONTRACT:				
34	COMMODITY Pipeline (7/21)	0.00310	0.00000	(0.00310)
35	DEMAND (8/22)	0.04055	0.00000	(0.04055)
36	OTHER (9/23)	0.00000	0.00000	0.00000
37	TOTAL COST (11/24)	1.57967	0.73009	(0.84958)
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000
40	TOTAL THERM SALES (37)	1.57967	0.73009	(0.84958)
41	TRUE-UP (E-4)	(0.01626)	(0.01626)	0.00000
42	TOTAL COST OF GAS (40+41)	1.56341	0.71383	(0.84958)
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.57127	0.71742	0.00000
45	PGA FACTOR ROUNDED TO NEAREST .001	157.127	71.742	0.000

FOR COMMERCIAL CUSTOMERS		SCHEDULE A-1		
ESTIMATE FOR THE PERIOD: JANUARY 10 THROUGH DECEMBER 10 CURRENT MONTH: SEPTEMBER 2010				
(A)	(B) ORIGINAL PROJECTION	(C) FLEX DOWN ESTIMATE	(D) DIFFERENCE AMOUNT	
COST OF GAS PURCHASED				
1	COMMODITY Pipeline	\$50,516	\$56,776	\$6,260
1a	COMMODITY Pipeline	\$0	\$0	\$0
1b	COMMODITY Pipeline	\$0	\$0	\$0
2	NO NOTICE SERVICE	\$14,470	\$12,745	(\$1,725)
3	SWING SERVICE	\$0	\$0	\$0
4	COMMODITY Other (THIRD PARTY)	\$4,728,410	\$1,068,779	(\$3,659,631)
5	DEMAND	\$1,349,147	\$1,348,213	(\$934)
5a	DEMAND	\$0	\$0	\$0
5b	DEMAND	\$0	\$0	\$0
6	OTHER	\$195,083	\$77,453	(\$117,630)
LESS END-USE CONTRACT:				
7	COMMODITY Pipeline	\$7,150	\$7,107	(\$43)
8	DEMAND	\$67,353	\$122,547	\$55,194
9	OTHER	\$95,237	\$101,258	\$6,021
10		\$0	\$0	\$0
11	TOTAL C:(1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10)	\$6,167,886	\$2,333,054	(\$3,834,832)
12	NET UNBILLED	\$0	\$0	\$0
13	COMPANY USE	\$0	\$0	\$0
14	TOTAL THERM SALES (11)	\$6,167,886	\$2,333,054	(\$3,834,832)
THERMS PURCHASED				
15	COMMODITY Pipeline	11,714,280	20,678,383	8,964,103
15a	COMMODITY Pipeline	0	0	0
15b	COMMODITY Pipeline	0	0	0
16	NO NOTICE SERVICE	2,923,140	2,923,140	0
17	SWING SERVICE	0	0	0
18	COMMODITY Other (THIRD PARTY)	4,702,400	3,991,258	(711,142)
19	DEMAND	26,386,301	22,364,402	(4,021,899)
19a	DEMAND	0	0	0
19b	DEMAND	0	0	0
20	OTHER	0	0	0
LESS END-USE CONTRACT:				
21	COMMODITY Pipeline	2,306,381	2,086,271	(220,110)
22	DEMAND	1,660,975	1,700,536	39,561
23	OTHER	0	0	0
24	TOTAL PURCHASES (17+18-23)	4,702,400	3,991,258	(711,142)
25	NET UNBILLED	0	0	0
26	COMPANY USE	0	0	0
27	TOTAL THERM SALES (24)	4,702,400	3,991,258	(711,142)
CENTS PER THERM				
28	COMM. Pipeline (1/15)	0.00431	0.00275	(0.00157)
28a	COMM. Pipeline (1a/15a)	0.00000	0.00000	0.00000
28b	COMM. Pipeline (1b/15b)	0.00000	0.00000	0.00000
29	NO NOTICE SERVICE (2/16)	0.00495	0.00436	(0.00059)
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000
31	COMM. Other (THIRD PARTY) (4/18)	1.00553	0.26778	(0.73775)
32	DEMAND (5/19)	0.05113	0.06028	0.00915
32a	DEMAND (5a/19a)	0.00000	0.00000	0.00000
32b	DEMAND (5b/19b)	0.00000	0.00000	0.00000
33	OTHER (6/20)	0.00000	0.00000	0.00000
LESS END-USE CONTRACT:				
34	COMMODITY Pipeline (7/21)	0.00310	0.00000	(0.00310)
35	DEMAND (8/22)	0.04055	0.00000	(0.04055)
36	OTHER (9/23)	0.00000	0.00000	0.00000
37	TOTAL COST (11/24)	1.31165	0.58454	(0.72711)
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000
40	TOTAL THERM SALES (37)	1.31165	0.58454	(0.72711)
41	TRUE-UP (E-4)	(0.01626)	(0.01626)	0.00000
42	TOTAL COST OF GAS (40+41)	1.29539	0.56828	(0.72711)
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.30190	0.57114	0.00000
45	PGA FACTOR ROUNDED TO NEAREST .001	130.190	57.114	0.000