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August 31, 2010

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COMMISSION  
CLERK

Ms. Ann Cole, Director  
Office of Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause with Generating  
Performance Incentive Factor; FPSC Docket No. 100001-EI

Dear Ms. Cole:

On April 1, 2010 we filed in the above docket the original and fifteen copies of Tampa Electric Company's Annual Report of 2009 Risk Management Activities. That filing was accompanied by a Request for Confidential Classification of portions of the report including page 3 of 6 of the report.

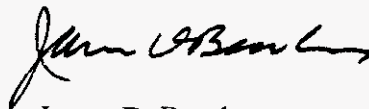
Tampa Electric has since made revisions to page 3 of 6 of the referenced Annual Report. Enclosed are the original and fifteen (15) copies of the redacted public version of that revised page 3 of 6 (marked Revised August 31, 2010) which we ask that you distribute to the recipients of the original Request for Confidential Classification, so that they may substitute this revised page in place of the corresponding one in the April 1 filing.

By separate cover letter we are also filing a single confidential version of revised page 3 of 6 of the Report.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

COM	_____
APA	1
ECR	12
GCL	1
RAD	1
SSC	_____
ADM	_____ JDB/pp
OPC	_____ Enclosure
CLK	_____ ec: All Parties of Record (w/enc.)

DOCUMENT NUMBER DATE

07246 AUG 31 2010

FPSC-COMMISSION CLERK

REDACTED

TAMPA ELECTRIC COMPANY  
 DOCKET NO. 100001-EI  
 ANNUAL RISK MANAGEMENT REPORT  
 PAGE 3 OF 6  
 FILED: APRIL 1, 2010  
 REVISED: AUGUST 31, 2010

Tampa Electric  
 Natural Gas Risk Management Activities

	Type of Hedge	Mark-to-Market Saving/(Loss)	Hedged Volume (MMBTU)	Consumption (MMBTU)	Percent Hedged (%)	Budget Price (\$)	Hedge Price (\$)	Settle Price (\$)
Jan-09	Swaps	(11,809,700)		4,472,374				6.14
Feb-09	Swaps	(17,177,650)		5,091,488				4.48
Mar-09	Swaps	(17,319,950)		5,648,433				4.06
Apr-09	Swaps	(16,691,910)		4,194,502				3.63
May-09	Swaps	(22,402,965)		6,511,364				3.32
Jun-09	Swaps	(17,992,550)		6,754,660				3.54
Jul-09	Swaps	(18,249,465)		7,112,009				3.95
Aug-09	Swaps	(17,579,555)		6,659,526				3.38
Sep-09	Swaps	(19,322,740)		5,622,355				2.84
Oct-09	Swaps	(13,152,300)		5,747,035				3.73
Nov-09	Swaps	(8,090,850)		2,906,655				4.29
Dec-09	Swaps	(13,396,350)		4,307,603				5.81
<b>Total</b>		<b>(193,185,985)</b>		<b>65,028,004</b>				

Consistent with Tampa Electric's non-speculative risk management plan objective, Tampa Electric's natural gas hedging plan provided price stability and certainty during 2009. The losses of 2009 were driven primarily by the dramatic drop in natural gas prices beginning in the middle of 2008. Natural gas prices dropped due to the lower demand caused by the recession and the higher supply from non-commercial production.

To enhance its physical reliability of gas supply, Tampa Electric has increased its natural gas storage capabilities since summer 2005, and in 2009, the company maintained this storage capacity at 850,000 MMBtu. This capacity will increase to 1,200,000 MMBtu by the end of 2010 when the Bay Gas Storage completes its new cavern. The storage provides Tampa Electric with improved access to "intraday" natural gas when an operational need arises, provides improved hurricane coverage, and can be used to cost-effectively manage swings in gas supply needs during extreme weather conditions, weekends and holidays.

Tampa Electric also continues to improve its physical access to natural gas supply by diversifying its receipt points along the Gulf Coast and other areas when opportunities arise.

In summary, financial hedging activities for natural gas resulted in a net loss of \$193 million in 2009; however, Tampa Electric was successful in reducing price uncertainty and maintaining fuel supply reliability for customers for both its physical and financial hedges.