Matilda Sanders

100001-EI

From:beth.keating@akerman.comSent:Thursday, September 02, 2010 12:38 PMTo:Filings@psc.state.fl.usSubject:Docket No. 100001-ElAttachments:20100902123147653.pdf

Attached for filing, please find Florida Public Utilities Company's <u>Amended</u> Petition for Approval of Fuel Factors. This amended Petition replaces the Petition filed on September 1. If you have any questions, whatsoever, please do not hesitate to contact me. I apologize for any inconvenience.

Sincerely, Beth Keating Akerman Senterfitt (850) 224-9634 (850) 521-8002 (direct) beth.keating@akerman.com

A. Beth Keating

Akerman Senterfitt

106 East College Ave., Suite 1200

Taliahassee, FL 32301

(850) 224-9634

(850) 521-8002 (direct)

beth.keating@akerman.com <mailto:beth.keating@akerman.com>

- B. Docket No. 100001-EI: Fuel and Purchased Power Cost Recovery Clause
- C. Filed on behalf of the Florida Public Utilities Company

D. Number of Pages: 9

E. Amended Petition for Approval of Fuel Adjustment and Purchased Power Cost Recovery Factors

DOCUMENT NUMPER-DATE

9/2/2010



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Suite 1200 106 East College Avenue Tallahassee, FL 32301 www.akerman.com 850 224 9634 tel 850 222 0103 fax

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September 2, 2010

VIA ELECTRONIC FILING

Ms. Ann Cole Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850

Docket No. 100001-EI: Fuel and purchased power cost recovery clause with generating performance incentive factor.

Dear Ms. Cole:

Enclosed for electronic filing, please find Florida Public Utilities Company's AMENDED Petition for Approval of Fuel Adjustment and Purchased Power Cost Recovery Factors. The amendments reflected herein affect only the proposed factors pertaining to the Northwest (Marianna) Division, which inadvertently reflected an older Schedule E1 in the Company's filing of September 1, 2010. These amendments set forth in this Amended Petition do not affect any other portion of the filing or the Testimony and Exhibits submitted on September 1. We apologize for any inconvenience this may have caused.

Thank you for your assistance with this filing. As always, if you have any questions

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FPSC-COMMISSION CLERK

Ms. Ann Cole September 2, 2010 Page 2

whatsoever about this filing, please do not hesitate to contact me.

Sincerely,

per Realiz

Beth Keating AKERMAN SENTERFITT 106 East College Avenue, Suite 1200 Tallahassee, FL 32302-1877 Phone: (850) 224-9634 Fax: (850) 222-0103

Enclosures

cc: Parties of Record

{TL255614;1}

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power cost DOCKET NO. 100001-EI recovery clause with generating performance incentive factor. DATED: September 2, 2010

FLORIDA PUBLIC UTILITIES COMPANY'S <u>AMENDED</u> PETITION FOR APPROVAL OF FUEL ADJUSTMENT AND PURCHASED POWER COST RECOVERY FACTORS

Florida Public Utilities Company (FPUC or Company), by and through its undersigned counsel, hereby files this AMENDED Petition¹ asking the Florida Public Service Commission (FPSC or Commission) for approval of FPUC's fuel adjustment and purchased power cost recovery factors for the period January 2011 through December 2011. In support of this request, the Company hereby states:

1) FPUC is an electric utility subject to the Commission's jurisdiction. Its

principal business address is:

Florida Public Utilities Company 401 South Dixie Highway West Palm Beach, FL 33401

2) The name and mailing address of the persons authorized to receive notices are:

Beth Keating Akerman Senterfitt 106 East College Avenue Suite 1200 Tallahassee, Florida 32301

3) Consistent with the requirements for this proceeding, the Company has prefiled the fuel adjustment and purchased power cost recovery schedules supplied by the

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¹ The amendments/corrections reflected herein pertain only to the proposed factors set forth on page 3 for the Northwest Division. Due to a scrivener's error, an earlier version of Schedule E1 was referenced, which did not include the adjustments for the change in the October fuel charge explained in paragraph 6. No other changes or modifications have been made.

Commission consistent with the requirements for such filings, and have reflected therein the Company's calculated fuel adjustment factors for the Company's Northwest (Marianna) and Northeast (Fernandina Beach) divisions.

4) In accordance with Order No. PSC-10-0154-PCO-EI, issued March 18, 2010, in this Docket, the Company is also submitting, contemporaneously with this Petition, the Direct Testimony and Exhibit MC-1 of Mr. Mark Cutshaw in support of the Company's request for approval of the requested factors. The schedules include an allocation of the distribution charge to the Northeast Division as approved by the Commission in Docket No. 080001-EI, and explained in Mr. Cutshaw's Testimony at pages 2 - 3. The total cost allocated to the Northeast Division for 2011 is \$476,832.

5) As set forth in the Company's August 2, 2010, filing, the Company's total true-up amounts that would be collected or refunded during the period January 2011 through December 2011 are an under-recovery of \$1,463,053 for the Marianna Division. Based on estimated sales for January 2011 through December 2011, an additional .44994¢ per kWh will need to be collected to address this under-recovery.

6) With regard to the Fernandina Beach (Northeast) Division, the total trueamount is an over-recovery of \$1,747,119, which equates to an amount of .72855¢ per kWh to be refunded during 2011. This amount reflects an adjustment in the estimated true-up amount for January 2010 through December 2010 for the Northeast Division. In the Company's August 2 filing, the estimated true-up amount for this period was an overrecovery of \$172,092. But, as noted in the August 2, 2010 testimony of Mr. Curtis Young, the change in the fuel charge for October has necessitated an adjustment to this

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amount. The revised estimated true-up amount for the Northeast Division for January 2010 through December 2010 is an <u>under-recovery</u> of \$494,751.

7) Based upon the Company's projections and the total true-up amounts to be collected for both Divisions, the appropriate levelized fuel adjustment and purchased power cost recovery factors for the period January 2011 through December 2011, adjusted for line loss multipliers and including taxes, are as follows:

Northwest Division (AMENDED)

Rate Schedule

Adjustment (AMENDED)

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RS	\$0.11925
GS	\$0.11560
GSD	\$0.10977
GSLD	\$0.10586
OL,OII	\$0.08619
SL1, SL2, and SL3	\$0.08566
Step rate for RS	
RS with less than 1,000 kWh/month	\$0.11553
RS with more than 1,000 kWh/month	\$0.12553

Northeast Division

Rate Schedule

Adjustment

RS	\$0.10007
GS	\$0.09735
GSD	\$0.09327
GSLD	\$0.09500
OL	\$0.07158
SL	\$0.07179
Step rate for RS	
RS with less than 1,000 kWh/month	\$0.09630
RS with more than 1,000 kWh/month	\$0.10630

8) The total fuel adjustment factor for the Northwest Division is 7.609¢ per kWh and for the Northeast Division is 6.640¢ per kWh for "other classes." As a result, a customer in Marianna using 1,000 kWh will pay \$151.70, a decrease of \$3.52 from the prior period. Likewise, a customer in Fernandina Beach using 1,000 kWh will pay \$131.98, an increase of \$0.18 from the prior period.

9) The Company attests that these factor have been calculated correctly and consistent with Commission requirements. Thus, the Company asks that the Commission approve the proposed factors as set forth herein.

Docket No. 100001-EI

WHEREFORE, FPUC respectfully requests that the Commission approve the Company's proposed fuel adjustment and purchased power cost recovery factors and step billing for January 2011 through December 2011.

RESPECTFULLY SUBMITTED this 2nd day of September, 2010.

Beth Keating Akerman Senterfitt Attorneys at Law 106 East College Avenue, Suite 1200 Tallahassee, FL 32301 (850) 224-9634

Attorneys for Florida Public Utilities Company

{TL255938;1}5

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by U.S. Mail to the following parties of record this 2nd day of September, 2010:

Florida Public Utilities Company Thomas A. Geoffroy/ Curtis Young P.O. Box 3395 West Palm Beach, FL 33402-3395 Lisa Bennett, Esq. Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399	Cecilia Bradley, Esq. Office of the Attorney General PL-01, The Capitol Tallahassee, FL 32399-1050 Office of Public Counsel Patricia Christensen c/o The Florida Legislature 111 West Madison Street Room 812 Tallahassee, FL 32399-1400
Paula K. Brown Tampa Electric Company P.O. Box 111 Tampa, FL 33601-0111 Paul Lewis, Jr.	John T. Burnett, Esq. Progress Energy Florida, Inc. P.O. Box 14042 St. Petersburg, FL 33733-4042 James D. Beasley, Esq.
Progress Energy Florida, Inc. 106 E. College Ave., Suite 800 Tallahassee, FL 32301	J. Jeffry Wahlen, Esq. Ausley & McMullen P.O. Box 391 Tallahassee, FL 32302
Jeffrey A. Stone, Esq. Russell A. Badders, Esq. Steve R. Griffin, Esq. Beggs & Lane P.O. Box 12950 Pensacola, FL 32591-2950	John Butler, Esq. Managing Attorney Florida Power & Light Company 700 Universe Boulevard Juno Beach, FL 33408-0420
R. Wade Litchfield Vice President/Assoc. Gen. Counsel Florid Power & Light Company 700 Universe Boulevard Juno Beach, FL 33408-0420	John W. McWhirter, Jr., Esq. McWhirter Law Firm P.O. Box 3350 Tampa, FL 33601-3350

Ms. Susan Ritenour	James W. Brew, Esq.
Secretary and Treasurer	Brickfield, Burchette, Ritts & Stone, P.C
Gulf Power Company	Eighth Floor, West tower
One Energy Place	1025 Thomas Jefferson Street, NW
Pensacola, FL 32520-0780	Washington, DC 20007
Shayla L. McNeill, Capt. USAF	Jon C. Moyle, Jr., Esq.
AFLSA/JACL-ULT	Vicki G. Kaufman, Esq.
139 Barnes Dr., Suite 1	Keefe, Anchors, Gordon & Moyle
Tyndall AFB, FL 32403-5319	118 North Gadsden St.
	Tallahassee, FL 32301
Randy B. Miller	
White Springs Agricultural Chemicals,	
Inc.	
P. O. Box 300	
15843 Southeast 78 th St.	
White Springs, FL 32096	

best Kab

Beth Keating Akerman Senterfitt Attorneys at Law 106 East College Avenue Highpoint Center, 12th Floor Tallahassee, FL 32301 (850)224-9634

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